GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
TAYLOR WELL #: 2 RRCID -> 250167 COMPL. DATE 06/10/2009 TOTAL DEPTH 1668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL BASIN OIL INV. INC. 141188
BAILEY WELL #: 6CB RRCID -> 247521 COMPL. DATE 08/18/2008 TOTAL DEPTH 3706 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLENNY WELL #: 5CB RRCID -> 247609 COMPL. DATE 07/17/2008 TOTAL DEPTH 3093 PERF. 2846 - 2890

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2CB RRCID -> 247610 COMPL. DATE 05/14/2008 TOTAL DEPTH 3960 PERF. 3597 - 3641

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAMIE WELL #: 1CB RRCID -> 247611 COMPL. DATE 05/15/2008 TOTAL DEPTH 3014 PERF. 920 - 1510

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITORI OIL COMPANY, LLC 154507
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: THROCKMORTON

FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 18 RRCID -> 194968 COMPL. DATE 11/20/2002 TOTAL DEPTH 4563 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILL OPERATING LLC 387979
THURBER WELL #: 1 RRCID -> 254450 COMPL. DATE 09/27/2008 TOTAL DEPTH 4343 PERF. 4110 - 4118

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

K & S OIL & GAS COMPANY, LLC 448761
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOKOMO ENERGY, INC. 474070
BENNETT WELL #: 1 RRCID -> 221364 COMPL. DATE 05/23/2006 TOTAL DEPTH 3366 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK E&P OPERATING, LLC 606167
ROBERTS WELL #: 1 RRCID -> 211553 COMPL. DATE 03/25/2005 TOTAL DEPTH 4034 PERF. 3500 - 3506

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKS, RHONE INC. 641520
LEA WELL #: 5 RRCID -> 246471 COMPL. DATE 12/06/2007 TOTAL DEPTH 4020 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO

PRATER EQUIPMENT CO., INC. 675922
PRATER WELL #: 1 RRCID -> 221340 COMPL. DATE 04/07/2006 TOTAL DEPTH 2879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCULLY EXPLORATION LLC 760540
WYNNE WELL #: 1 RRCID -> 244806 COMPL. DATE 09/23/2007 TOTAL DEPTH 3217 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DILLARD WELL #: 1 RRCID -> 249650 COMPL. DATE 08/11/2008 TOTAL DEPTH 2490 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARNER WELL #: 1 RRCID -> 249652 COMPL. DATE 05/20/2008 TOTAL DEPTH 2712 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 1 RRCID -> 249875 COMPL. DATE 03/29/2008 TOTAL DEPTH 1900 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
SCULLY EXPLORATION LLC //CONT.// 760540

SHACKELFORD WELL #: 1 RRCID -> 250001 COMPL. DATE 09/24/2008 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 250003 COMPL. DATE 02/25/2009 TOTAL DEPTH 1110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROOTHOFF WELL #: 1 RRCID -> 250095 COMPL. DATE 01/13/2009 TOTAL DEPTH 1096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 250100 COMPL. DATE 05/10/2009 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINEY-BREWER WELL #: 2 RRCID -> 250101 COMPL. DATE 05/24/2009 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 250165 COMPL. DATE 01/19/2009 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE WELL #: 2 RRCID -> 250166 COMPL. DATE 03/23/2009 TOTAL DEPTH 1300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
SCULLY EXPLORATION LLC //CONT.// 760540
LUKEHART WELL #: 1 RRCID -> 253244 COMPL. DATE 01/25/2009 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAINEY-BREWER WELL #: 3 RRCID -> 253381 COMPL. DATE 07/27/2009 TOTAL DEPTH 1200 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAINEY-BREWER WELL #: 1 RRCID -> 253391 COMPL. DATE 02/03/2008 TOTAL DEPTH 1807 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FUDGE WELL #: 1 RRCID -> 253392 COMPL. DATE 01/20/2008 TOTAL DEPTH 1870 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LUTZ WELL #: 1 RRCID -> 253394 COMPL. DATE 11/08/2008 TOTAL DEPTH 2400 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAINEY-BREWER WELL #: 5 RRCID -> 256437 COMPL. DATE 08/12/2009 TOTAL DEPTH 1215 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAINEY-BREWER WELL #: 4 RRCID -> 256439 COMPL. DATE 08/12/2009 TOTAL DEPTH 1610 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PALO PINTO
SCULLY EXPLORATION LLC //CONT.// 760540
HOFFPAUIR WELL #: 1 RRCID -> 263517 COMPL. DATE 07/19/2010 TOTAL DEPTH 1196 PERF. 841 - 855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 12 RRCID -> 135176 COMPL. DATE 05/22/1990 TOTAL DEPTH 3700 PERF. 2482 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE FORT WORTH ENERGY LLC 882575
MADDUX, J. C. WELL #: 1 RRCID -> 142794 COMPL. DATE 05/29/1992 TOTAL DEPTH 4840 PERF. 3518 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILBOURN ENERGY INC. 923128
MOTEN WELL #: 12CB RRCID -> 253017 COMPL. DATE 02/19/2009 TOTAL DEPTH 1998 PERF. 824 - 1333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PARKER
WILBOURN ENERGY INC. //CONT.// 923128
MOTEN WELL #: 6CB RRCID -> 253127 COMPL. DATE 02/10/2009 TOTAL DEPTH 1510 PERF. 945 - 989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 8 RRCID -> 255381 COMPL. DATE 04/18/2006 TOTAL DEPTH 398 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
02	140	N	89	-0-	-51	-0-	89	2			N	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-

AMV (CISCO SD.) 00155 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ADAIR RESOURCES INC. 003966
POPE WELL #: 1 RRCID -> 118684 COMPL. DATE 09/07/1985 TOTAL DEPTH 1036 PERF. 962 - 982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GIANT NRG CO., LP 302592
HIGGINBOTHAM HEIRS WELL #: 3 RRCID -> 136392 COMPL. DATE 08/03/1990 TOTAL DEPTH 3648 PERF. 3231 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

AARON (RANGER) //CONT.// 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					70
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					70
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					70
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					70
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					70
*05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					70

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	209	-0-	-132	-0-	12	1	196	2	N	1					59
							1	9									
01	341	#	224	-0-	-117	-0-	13	1	210	2	N	1					60
							1	9									
02	308	#	199	-0-	-109	-0-	11	1	187	2	N	1					61
							1	9									
03	217	#	20	-0-	-197	-0-	1	1	19	2	N	-0-					61
04	210	#	164	-0-	-46	-0-	9	1	155	2	N	-0-					61
*05	247	R	247	-0-	-0-	-0-	14	1	233	2	N	-0-					61

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	392	-0-	-104	-0-	22	1	370	2	N	-0-					37
01	471	R	471	-0-	-0-	-0-	27	1	444	2	N	-0-					37
02	375	R	375	-0-	-0-	-0-	21	1	354	2	N	-0-					37
03	419	R	419	-0-	-0-	-0-	24	1	395	2	N	-0-					37
04	450	#	416	-0-	-34	-0-	24	1	392	2	N	-0-					37
05	465	#	409	-0-	-56	-0-	23	1	386	2	N	-0-					37

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	1038	-0-	-140	-0-	85	1	953	3	N	-0-					-0-
01	1178	#	1004	-0-	-174	-0-	68	1	936	3	N	-0-					-0-
02	1064	#	820	-0-	-244	-0-	68	1	752	3	N	-0-					-0-
03	1023	#	954	-0-	-69	-0-	53	1	901	3	N	-0-					-0-
04	990	#	944	-0-	-46	-0-	57	1	887	3	N	-0-					-0-
05	1023	#	970	-0-	-53	-0-	59	1	911	3	N	-0-					-0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
EAGLES NEST WELL #: 1 RRCID -> 167090 COMPL. DATE 10/04/1997 TOTAL DEPTH 4264 PERF. 3690 - 3699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABERNATHY (3620) //CONT.// 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					23
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					23
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					23
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					23
04	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					23
*05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					23

MKS NATURAL GAS COMPANY 518491
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
05	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	6	6	8			73
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	53	16	3	37	6	73
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					73

JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					3
01	14B2 EXT		173	-0-	173 B	173	173	2			N	-0-					3
02	14B2 EXT		476	-0-	476 B	649	476	2			N	-0-					3
03	1077		428	-0-	-649 B	-0-	428	2			N	-0-					3
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					3
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					3

ACG99 (CONGL.) 00439 075 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-58 WELL #: 1D RRCID -> 175375 COMPL. DATE 11/17/1999 TOTAL DEPTH 4840 PERF. 4454 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					287
01	0	N	-0-	-0-	-0-	-0-					N	-0-					287
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					287
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					287
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					287

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-		2	5		54
01	0	#	-0-	-0-	-0-	-0-					N	-0-					54
02	0	#	-0-	-0-	-0-	-0-					N	-0-					54
03	0	#	-0-	-0-	-0-	-0-					N	-0-					54
04	0	#	-0-	-0-	-0-	-0-					N	-0-					54
05	0	#	-0-	-0-	-0-	-0-					N	-0-		2	5		52

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					180
01	279	N	278	-0-	-1	-0-	276	3	2	9	N	2					182
02	314	N	314	-0-	-0-	-0-	307	3	7	9	N	6					188
03	279	N	273	-0-	-6	-0-	271	3	2	9	N	2	166	1			24
04	311	N	311	-0-	-0-	-0-	309	3	2	9	N	2					26
05	341	N	323	-0-	-18	-0-	321	3	2	9	N	2					28

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
JONES, L.B. WELL #: 2 RRCID -> 253408 COMPL. DATE 02/14/1983 TOTAL DEPTH 3499 PERF. 3372 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

ADVANCE (CADDO) 00799 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WISE PRODUCTION COMPANY 933825
MORRISON "X" WELL #: 1 RRCID -> 103927 COMPL. DATE 12/10/1982 TOTAL DEPTH 4203 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	50	1	292	2	N	-0-					49
01	465	N	214	-0-	-251	-0-	29	1	185	2	N	-0-					49
02	258	N	258	-0-	-0-	-0-	27	1	231	2	N	-0-					49
03	341	N	274	-0-	-67	-0-	50	1	224	2	N	-0-					49
04	376	N	376	-0-	-0-	-0-	74	1	302	2	N	-0-					49
*05	378	N	378	-0-	-0-	-0-	53	1	325	2	N	-0-					49

AKIN (BUCK CREEK) 00989 444 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" NCT-1 WELL #: 83 RRCID -> 102913 COMPL. DATE 10/17/1982 TOTAL DEPTH 3250 PERF. 1896 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. 453142
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MCANELLY, STANLEY M., JR. 537366
AKIN, C. E. WELL #: 2 RRCID -> 017291 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3120 - 3115

12	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	285					N	NO RPT					-0-

PARKER ENERGY COMPANY 640154
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROMINGER, R.L. 727039
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					46
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					46
02	224	N	185	-0-	-39	-0-	185	3			N	-0-					46
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					46
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					46
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					46

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					110
01	310	N	10	-0-	-300	-0-	10	2			N	-0-					110
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					110
03	589	N	325	-0-	-264	-0-	325	2			N	-0-					110
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					110
05	465	N	311	-0-	-154	-0-	311	2			N	-0-					110

ALBANY (CADDO) 01125 110 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "33-R" WELL #: 1 RRCID -> 190297 COMPL. DATE 07/17/2002 TOTAL DEPTH 4995 PERF. 4394 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	2024	-0-	-270	-0-	1977	3	47	9	N	43					137
01	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					137
02	1988	#	1202	-0-	-786	-0-	1202	3			N	-0-					137
03	2108	#	1940	-0-	-168	-0-	1940	3			N	-0-					137
04	2250	#	2208	-0-	-42	-0-	2204	3	4	9	N	4					141
05	2325	#	2275	-0-	-50	-0-	2253	3	22	9	N	20					161

ALBANY (MISSISSIPPIAN) 01125 666 ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL "58" UNIT WELL #: 1 RRCID -> 162881 COMPL. DATE 03/25/1997 TOTAL DEPTH 4817 PERF. 4718 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					84
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					84
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					84
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					84
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					84
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					84

CASEY "32" WELL #: 1 RRCID -> 190633 COMPL. DATE 04/25/2001 TOTAL DEPTH 4910 PERF. 4800 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					127
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					127
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					127
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					127
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					127

ALBANY, S. (ATOKA 4400) 01129 250 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
VALDEZ WELL #: 1 RRCID -> 175653 COMPL. DATE 12/01/1999 TOTAL DEPTH 4846 PERF. 4467 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	638	-0-	-137	-0-	626	3	12	9	N	11					138
01	775	#	626	-0-	-149	-0-	620	3	6	9	N	5					143
02	700	#	550	-0-	-150	-0-	546	3	4	9	N	4					147
03	651	#	597	-0-	-54	-0-	589	3	8	9	N	7					154
04	630	#	576	-0-	-54	-0-	566	3	10	9	N	9					163
05	651	#	595	-0-	-56	-0-	586	3	9	9	N	8					171

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1977	R	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
01	918	R	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	750	#	246	-0-	-504	-0-	246	2			N	-0-					-0-
05	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE BEAR RANCH WELL #: 2 RRCID -> 084192 COMPL. DATE 03/01/1979 TOTAL DEPTH 6070 PERF. 4857 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	450	1	463	3	Y	-0-					4
01	902	N	902	-0-	-0-	-0-	460	1	442	3	Y	-0-					4
02	761	N	761	-0-	-0-	-0-	359	1	402	3	Y	-0-					4
03	913	N	913	-0-	-0-	-0-	460	1	453	3	Y	-0-					4
04	878	N	878	-0-	-0-	-0-	459	1	419	3	Y	-0-					4
*05	913	N	913	-0-	-0-	-0-	470	1	443	3	Y	-0-					4

LITTLE BEAR RANCH WELL #: 5 RRCID -> 084212 COMPL. DATE 08/15/1979 TOTAL DEPTH 6006 PERF. 5816 - 5824

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 11/08/2004 TOTAL DEPTH 6029 PERF. 5813 - 5880

12	1922	N	1508	-0-	-414	-0-	118	1	1390	3	N	-0-					23
01	1922	N	1509	-0-	-413	-0-	124	1	1383	3	N	2					25
							2	9									
02	1930	N	1930	-0-	-0-	-0-	491	1	1430	3	N	8					33
							9	9									
03	2863	N	2863	-0-	-0-	-0-	626	1	2231	3	N	5					38
							6	9									
04	2423	N	2423	-0-	-0-	-0-	595	1	1827	3	N	1					39
							1	9									
*05	2439	N	2439	-0-	-0-	-0-	624	1	1815	3	N	-0-					39

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
01	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN (STRAWN) 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 2 RRCID -> 087574 COMPL. DATE 03/26/1980 TOTAL DEPTH 3395 PERF. 1369 - 1388

12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

GAILEY,N.C."A"ET AL UNIT WELL #: 2 RRCID -> 103520 COMPL. DATE 12/30/1982 TOTAL DEPTH 2314 PERF. 1999 - 2060

12	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

ALLEN & RITCHIE (STRAWN) 01699 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ALLEN & RITCHIE 013940
ALLEN & RITCHIE -C- WELL #: 2 RRCID -> 017299 COMPL. DATE N/A TOTAL DEPTH 1380 PERF. 1367 - 1377

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	87	-0-	-161	-0-	87	2			N	-0-					76
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					76
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					76
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					76
05	248	N	70	-0-	-178	-0-	70	2			N	-0-					76

ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

12	403	N	135	-0-	-268	-0-	135	2			N	-0-					58
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					58
02	336	N	253	-0-	-83	-0-	253	2			N	-0-					58
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					58
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					58
05	279	N	201	-0-	-78	-0-	201	2			N	-0-					58

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

12	341	N	121	-0-	-220	-0-	121	2			N	-0-					72
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					72
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					72
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					72
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					72
05	248	N	176	-0-	-72	-0-	176	2			N	-0-					72

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES 196846
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*05	465	N	79	-0-	-386	-0-	79	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

HAWKINS, J.J. WELL #: 1AB RRCID -> 152871 COMPL. DATE 12/10/1994 TOTAL DEPTH 3434 PERF. 3220 - 3230

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALVA LEE HAWKINS (3400) //CONT.// 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					21
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					21
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					21
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					21

ANN T. (CONGL.) 02985 420 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TREK RESOURCES, INC. 867578
CLEVELAND WELL #: 1 RRCID -> 262283 COMPL. DATE 07/26/2011 TOTAL DEPTH 4281 PERF. 3982 - 3990

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/08/2013 - PLUGGED 07-08-2013

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLAVO OIL, LLC 158307
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	527	N	219	-0-	-308	-0-	219	2			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*04	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 2 RRCID -> 142088 COMPL. DATE 06/09/1992 TOTAL DEPTH 2140 PERF. 2063 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 1 RRCID -> 142090 COMPL. DATE 05/11/1992 TOTAL DEPTH 2150 PERF. 2057 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	31	N	-0-	-0-	-31	-0-					N	-0-					12
02	28	N	-0-	-0-	-28	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					12

HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					105
01	93	N	-0-	-0-	-93	-0-					N	-0-					105
02	84	N	-0-	-0-	-84	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					105

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					62
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					62
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					62
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					62
*04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					62
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					62

KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	129	3	19	9	N	17					61
01	140	N	140	-0-	-0-	-0-	123	3	17	9	N	15					76
02	140	N	121	-0-	-19	-0-	103	3	18	9	N	16					92
03	163	N	163	-0-	-0-	-0-	142	3	21	9	N	19					111
*04	210	N	210	-0-	-0-	-0-	138	3	72	9	N	65	174	1			2
*05	135	N	135	-0-	-0-	-0-	133	3	2	9	N	2					4

ARLENE, N. (CONGL.) 03617 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 170001 COMPL. DATE 12/18/1997 TOTAL DEPTH 4400 PERF. 4036 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATWELL (LAKE SAND) 04321 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
HUTCHINS WELL #: 1 RRCID -> 135798 COMPL. DATE 06/10/1988 TOTAL DEPTH 3908 PERF. 3518 - 3538

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

12	1085 N	833	-0-	-252	-0-	833	2			N	-0-					103
01	1085 N	818	-0-	-267	-0-	818	2			N	-0-					103
02	868 N	677	-0-	-191	-0-	677	2			N	-0-					103
03	837 N	736	-0-	-101	-0-	736	2			N	-0-					103
04	780 N	721	-0-	-59	-0-	721	2			N	-0-					103
*05	745 N	745	-0-	-0-	-0-	745	2			N	-0-					103

WHITE, WAYNE "46" UNIT WELL #: 1 RRCID -> 246059 COMPL. DATE 01/07/2009 TOTAL DEPTH 4107 PERF. 3876 - 3890

12	589 N	553	-0-	-36	-0-	553	2			N	-0-					51
01	628 N	628	-0-	-0-	-0-	625	2	3	9	N	3					54
02	556 N	556	-0-	-0-	-0-	556	2			N	-0-					54
03	618 N	618	-0-	-0-	-0-	618	2			N	-0-					54
04	602 N	602	-0-	-0-	-0-	602	2			N	-0-					54
*05	622 N	622	-0-	-0-	-0-	622	2			N	-0-					54

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	#	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

D.J. & T. ENERGY 196227
BRAMLET "A" WELL #: 2 RRCID -> 102427 COMPL. DATE 10/01/1979 TOTAL DEPTH 3344 PERF. 2823 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					62
01	93	#	44	-0-	-49	-0-	44	2			Y	-0-					62
02	84	#	46	-0-	-38	-0-	46	2			Y	-0-					62
03	93	#	55	-0-	-38	-0-	55	2			Y	-0-					62
04	60	#	55	-0-	-5	-0-	55	2			Y	-0-					62
*05	73	R	73	-0-	-0-	-0-	73	2			Y	-0-					62

BRAMLET "A" WELL #: 1 RRCID -> 102428 COMPL. DATE 03/02/1978 TOTAL DEPTH 3750 PERF. 2878 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					62
01	93	#	44	-0-	-49	-0-	44	2			Y	-0-					62
02	84	#	47	-0-	-37	-0-	47	2			Y	-0-					62
03	93	#	56	-0-	-37	-0-	56	2			Y	-0-					62
04	60	#	56	-0-	-4	-0-	56	2			Y	-0-					62
*05	73	R	73	-0-	-0-	-0-	73	2			Y	-0-					62

SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	2			N	-0-					-0-
03	186	#	136	-0-	-50	-0-	136	2			N	-0-					-0-
04	180	#	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BRAMLET 'A' WELL #: 7 RRCID -> 173817 COMPL. DATE 06/18/1999 TOTAL DEPTH 2950 PERF. 2812 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SEQUOIA NATURAL GAS, INC. 767543
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 10/03/1976 TOTAL DEPTH 2851 PERF. 2711 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	12	-0-	-143	-0-	12	3			N	-0-					23
01	124	#	-0-	-0-	-124	-0-					N	-0-					23
02	56	#	12	-0-	-44	-0-	12	3			N	-0-					23
03	31	#	-0-	-0-	-31	-0-					N	-0-					23
04	30	#	-0-	-0-	-30	-0-					N	-0-					23
05	12	#	-0-	-0-	-12	-0-					N	-0-					23

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	210	-0-	-7	-0-	210	3			N	-0-					35
01	217	#	208	-0-	-9	-0-	208	3			N	-0-					35
02	211	R	211	-0-	-0-	-0-	211	3			N	-0-					35
03	221	R	221	-0-	-0-	-0-	221	3			N	-0-					35
04	210	#	181	-0-	-29	-0-	181	3			N	-0-					35
05	248	#	166	-0-	-82	-0-	166	3			N	-0-					35

LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	R	229	-0-	-0-	-0-	229	3			N	-0-					14
01	248	#	193	-0-	-55	-0-	193	3			N	-0-					14
02	224	#	212	-0-	-12	-0-	212	3			N	-0-					14
03	248	#	241	-0-	-7	-0-	241	3			N	-0-					14
04	250	R	250	-0-	-0-	-0-	250	3			N	-0-					14
05	248	#	242	-0-	-6	-0-	242	3			N	-0-					14

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	255	-0-	-24	-0-	255	3			N	-0-					33
01	279	#	241	-0-	-38	-0-	238	3	3	9	N	3					36
02	252	#	244	-0-	-8	-0-	240	3	4	9	N	4					40
03	279	#	255	-0-	-24	-0-	253	3	2	9	N	2					42
04	270	#	262	-0-	-8	-0-	259	3	3	9	N	3					45
05	279	#	224	-0-	-55	-0-	224	3			N	-0-					45

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	31	#	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*05	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	R	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
01	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	87	R	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
03	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
04	101	R	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*05	107	R	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	129	-0-	-57	-0-	129	3			Y	-0-					21
01	186	#	114	-0-	-72	-0-	114	3			Y	-0-					21
02	140	#	127	-0-	-13	-0-	127	3			Y	-0-					21
03	155	#	149	-0-	-6	-0-	149	3			Y	-0-					21
04	150	#	146	-0-	-4	-0-	146	3			Y	-0-					21
05	155	#	154	-0-	-1	-0-	154	3			Y	-0-					21

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	61	-0-	-1	-0-	61	3			Y	-0-					36
01	62	#	54	-0-	-8	-0-	54	3			Y	-0-					36
02	58	R	58	-0-	-0-	-0-	58	3			Y	-0-					36
03	62	#	59	-0-	-3	-0-	59	3			Y	-0-					36
04	60	#	59	-0-	-1	-0-	59	3			Y	-0-					36
*05	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					36

RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	R	282	-0-	-0-	-0-	282	3			Y	-0-					44
01	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					44
02	272	R	272	-0-	-0-	-0-	272	3			Y	-0-					44
03	277	R	277	-0-	-0-	-0-	277	3			Y	-0-					44
04	275	R	275	-0-	-0-	-0-	275	3			Y	-0-					44
*05	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					44

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 01/00/1987

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					11
01	258	R	258	-0-	-0-	-0-	258	3			Y	-0-					11
02	248	R	248	-0-	-0-	-0-	248	3			Y	-0-					11
03	269	R	269	-0-	-0-	-0-	269	3			Y	-0-					11
04	241	R	241	-0-	-0-	-0-	241	3			Y	-0-					11
05	248	#	151	-0-	-97	-0-	151	3			Y	-0-					11

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	R	314	-0-	-0-	-0-	314	3			Y	-0-					11
01	279	#	258	-0-	-21	-0-	258	3			Y	-0-					11
02	252	#	247	-0-	-5	-0-	247	3			Y	-0-					11
03	279	#	269	-0-	-10	-0-	269	3			Y	-0-					11
04	270	#	241	-0-	-29	-0-	241	3			Y	-0-					11
05	279	#	150	-0-	-129	-0-	150	3			Y	-0-					11

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	R	187	-0-	-0-	-0-	187	3			N	-0-					2
01	186	#	158	-0-	-28	-0-	158	3			N	-0-					2
02	173	R	173	-0-	-0-	-0-	173	3			N	-0-					2
03	197	R	197	-0-	-0-	-0-	197	3			N	-0-					2
04	204	R	204	-0-	-0-	-0-	204	3			N	-0-					2
*05	198	R	198	-0-	-0-	-0-	198	3			N	-0-					2

MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	R	189	-0-	-0-	-0-	189	3			N	-0-					23
01	217	#	169	-0-	-48	-0-	169	3			N	-0-					23
02	196	#	148	-0-	-48	-0-	148	3			N	-0-					23
03	217	#	152	-0-	-65	-0-	152	3			N	-0-					23
04	210	#	100	-0-	-110	-0-	100	3			N	-0-					23
05	186	#	169	-0-	-17	-0-	169	3			N	-0-					23

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	R	253	-0-	-0-	-0-	251	3	2	9	N	2					24
01	248	#	215	-0-	-33	-0-	215	3			N	-0-					24
02	224	#	158	-0-	-66	-0-	158	3			N	-0-					24
03	248	#	190	-0-	-58	-0-	182	3	8	9	N	7					31
04	251	R	251	-0-	-0-	-0-	248	3	3	9	N	3					34
05	248	#	224	-0-	-24	-0-	221	3	3	9	N	3					37

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	R	484	-0-	-0-	-0-	484	3			N	-0-					10
01	465	#	388	-0-	-77	-0-	388	3			N	-0-					10
02	448	#	434	-0-	-14	-0-	434	3			N	-0-					10
03	496	#	448	-0-	-48	-0-	448	3			N	-0-					10
04	480	#	403	-0-	-77	-0-	403	3			N	-0-					10
05	496	#	388	-0-	-108	-0-	388	3			N	-0-					10

SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					1
01	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					1
02	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					1
03	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					1
04	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					1
*05	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					1

SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	R	328	-0-	-0-	-0-	328	3			Y	-0-					5
01	307	R	307	-0-	-0-	-0-	307	3			Y	-0-					5
02	285	R	285	-0-	-0-	-0-	285	3			Y	-0-					5
03	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					5
04	265	R	265	-0-	-0-	-0-	265	3			Y	-0-					5
*05	368	R	368	-0-	-0-	-0-	368	3			Y	-0-					5

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	374	R	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	55	R	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	112	N	26	-0-	-86	-0-	26	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: 1 RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					32

VINCENT WELL #: 2 RRCID -> 154250 COMPL. DATE 02/25/1995 TOTAL DEPTH 4650 PERF. 2322 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	84	1	225	3	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	107	1	294	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	31	1	184	3	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	81	1	303	3	Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	88	1	278	3	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	51	1	247	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
PLEASANT VALLEY WELL #: 1 RRCID -> 165739 COMPL. DATE 07/15/1997 TOTAL DEPTH 2834 PERF. 1858 - 1864

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

B. H. (CADDO) 04731 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HEROD, BILL 379925
WINSTON,MARIE WELL #: 1 RRCID -> 067490 COMPL. DATE 03/31/1976 TOTAL DEPTH 3900 PERF. 3611 - 3619

12	186	N	42	-0-	-144	-0-	42	2	N	-0-			-0-
01	186	N	32	-0-	-154	-0-	32	2	N	-0-			-0-
02	140	N	2	-0-	-138	-0-	2	2	N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	54	2	N	-0-			-0-
04	153	N	153	-0-	-0-	-0-	153	2	N	-0-			-0-
*05	223	N	223	-0-	-0-	-0-	223	2	N	-0-			-0-

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC. 946964
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

12	DLQ G-10		-0-	-0-	-0-	20			N	-0-			42
01	DLQ G-10		-0-	-0-	-0-	20			N	-0-			42
02	DLQ G-10		-0-	-0-	-0-	20			N	-0-			42
03	DLQ G-10		-0-	-0-	-0-	20			N	-0-			42
04	DLQ G-10		-0-	-0-	-0-	20			N	-0-			42
05	DLQ G-10		-0-	-0-	-0-	20			N	-0-			42

4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

12	DLQ G-10		-0-	-0-	-0-	20			N	-0-			17
01	DLQ G-10		-0-	-0-	-0-	20			N	-0-			17
02	DLQ G-10		-0-	-0-	-0-	20			N	-0-			17
03	DLQ G-10		-0-	-0-	-0-	20			N	-0-			17
04	DLQ G-10		-0-	-0-	-0-	20			N	-0-			17
05	DLQ G-10		-0-	-0-	-0-	20			N	-0-			17

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

12	402	N	402	-0-	-0-	-0-	402	3	N	-0-			66
01	392	N	392	-0-	-0-	-0-	392	3	N	-0-			66
02	392	N	270	-0-	-122	-0-	270	3	N	-0-			66
03	403	N	373	-0-	-30	-0-	373	3	N	-0-			66
*04	387	N	387	-0-	-0-	-0-	387	3	N	-0-			66
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			66

LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

12	291	N	291	-0-	-0-	-0-	291	3	N	-0-			84
01	284	N	284	-0-	-0-	-0-	284	3	N	-0-			84
02	280	N	196	-0-	-84	-0-	196	3	N	-0-			84
03	279	N	270	-0-	-9	-0-	270	3	N	-0-			84
*04	280	N	280	-0-	-0-	-0-	280	3	N	-0-			84
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			84

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					54
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					54
02	280	N	186	-0-	-94	-0-	186	3			N	-0-					54
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					54
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					41
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					41
02	196	N	80	-0-	-116	-0-	80	3			N	-0-					41
03	235	N	235	-0-	-0-	-0-	233	3	2	9	N	2	1	8			42
*04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					22
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					22
02	280	N	129	-0-	-151	-0-	129	2			N	-0-					22
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					22
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					22
*05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					22

STRINGER EAST WELL #: 2 RRCID -> 214174 COMPL. DATE 01/16/2006 TOTAL DEPTH 4274 PERF. 4128 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	211	-0-	-130	-0-	211	2			N	-0-					20
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					20
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					20
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					20
*05	392	N	392	-0-	-0-	-0-	389	2	3	9	N	3					23

STRINGER EAST UNIT WELL #: 3 RRCID -> 217001 COMPL. DATE 03/27/2006 TOTAL DEPTH 4371 PERF. 4218 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	104	-0-	-113	-0-	104	2			N	-0-					40
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					40
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					40
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					40
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40
*05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					40

GRAGG HAWN KEARNEY WELL #: 1 RRCID -> 223675 COMPL. DATE 09/21/2006 TOTAL DEPTH 4391 PERF. 4300 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					84
01	1483	N	1483	-0-	-0-	-0-	1422	2	61	9	N	55					139
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					139
03	1178	N	926	-0-	-252	-0-	926	2			N	-0-					139
04	1140	N	905	-0-	-235	-0-	905	2			N	-0-					139
*05	250	N	250	-0-	-0-	-0-	235	2	15	9	N	14					153

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	719	-0-	-769	-0-	704	2	15	9	N	14	1	8			71
01	744	N	678	-0-	-66	-0-	664	2	14	9	N	13	35	1			49
02	728	N	451	-0-	-277	-0-	440	2	11	9	N	10	1	8			58
03	713	N	659	-0-	-54	-0-	644	2	15	9	N	14	1	8			71
04	660	N	646	-0-	-14	-0-	631	2	15	9	N	14	76	1	1	8	8
*05	645	N	645	-0-	-0-	-0-	631	2	14	9	N	13					21

COLEMAN WELL #: 1 RRCID -> 206019 COMPL. DATE 09/28/2004 TOTAL DEPTH 4376 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	170	-0-	-202	-0-	159	2	11	9	N	10					27
01	174	N	174	-0-	-0-	-0-	160	2	14	9	N	13					40
02	140	N	49	-0-	-91	-0-	41	2	8	9	N	7					47
03	155	N	153	-0-	-2	-0-	144	2	9	9	N	8					55
04	180	N	138	-0-	-42	-0-	127	2	11	9	N	10	65	1			-0-
*05	138	N	138	-0-	-0-	-0-	127	2	11	9	N	10					10

FRANCIS WELL #: 1 RRCID -> 206021 COMPL. DATE 10/31/2004 TOTAL DEPTH 4173 PERF. 3880 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	39	2	18	9	N	16					264
01	96	N	96	-0-	-0-	-0-	42	2	54	9	N	49	141	1			172
02	76	N	76	-0-	-0-	-0-	36	2	40	9	N	36					208
03	76	N	76	-0-	-0-	-0-	35	2	41	9	N	37					245
04	90	N	52	-0-	-38	-0-	35	2	17	9	N	15					260
05	93	N	47	-0-	-46	-0-	33	2	14	9	N	13					273

GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					12
01	2046	N	2046	-0-	-0-	-0-	2035	2	11	9	N	10					22
02	1820	N	1774	-0-	-46	-0-	1752	2	22	9	N	20					42
03	1891	N	1748	-0-	-143	-0-	1738	2	10	9	N	9					51
04	1980	N	1741	-0-	-239	-0-	1734	2	7	9	N	6					57
05	1953	N	1608	-0-	-345	-0-	1605	2	3	9	N	3					60

GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	1408	2	21	9	N	19					55
01	1519	N	1337	-0-	-182	-0-	1327	2	10	9	N	9					64
02	1456	N	894	-0-	-562	-0-	879	1	15	9	N	14					78
03	1426	N	1341	-0-	-85	-0-	1289	2	52	9	N	47					125
04	1308	N	1308	-0-	-0-	-0-	1262	2	46	9	N	42	96	1			71
*05	1275	N	1275	-0-	-0-	-0-	1262	2	13	9	N	12					83

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					75
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					75
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					75
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					75
04	427	N	427	-0-	-0-	-0-	416	2	11	9	N	10					85
*05	453	N	453	-0-	-0-	-0-	421	2	32	9	N	29	107	1			7

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION 450038
CONSTANTIN, HARMON WELL #: 1 RRCID -> 073027 COMPL. DATE 04/25/1977 TOTAL DEPTH 4178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	5	1	345	2	N	-0-					20
01	496	N	182	-0-	-314	-0-	5	1	177	2	N	-0-					20
02	401	N	401	-0-	-0-	-0-	5	1	396	2	N	-0-					20
03	383	N	383	-0-	-0-	-0-	5	1	378	2	N	-0-					20
04	352	N	352	-0-	-0-	-0-	5	1	347	2	N	-0-					20
05	434	N	426	-0-	-8	-0-	5	1	421	2	N	-0-					20

B.R.A. WELL #: 2 RRCID -> 075252 COMPL. DATE 12/16/1977 TOTAL DEPTH 4130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. WELL #: 3 RRCID -> 082739 COMPL. DATE 05/25/1979 TOTAL DEPTH 4250 PERF. 3988 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

GIBSON RANCH UNIT WELL #: 1 RRCID -> 085413 COMPL. DATE 09/28/1979 TOTAL DEPTH 4611 PERF. 3880 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	70	1	151	2	N	-0-					15
01	229	N	229	-0-	-0-	-0-	75	1	154	2	N	-0-					15
02	196	N	161	-0-	-35	-0-	49	1	112	2	N	-0-					15
03	217	N	208	-0-	-9	-0-	58	1	150	2	N	-0-					15
04	210	N	178	-0-	-32	-0-	53	1	125	2	N	-0-					15
*05	208	N	208	-0-	-0-	-0-	61	1	147	2	N	-0-					15

B.R.A. WELL #: 5 RRCID -> 092998 COMPL. DATE 02/27/1981 TOTAL DEPTH 4063 PERF. 4034 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HARMON CONSTANTIN UNIT 2 WELL #: 3 RRCID -> 093616 COMPL. DATE 02/06/1981 TOTAL DEPTH 4078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					38
01	634	N	634	-0-	-0-	-0-	11	1	621	2	N	2					40
							2	9									
02	308	N	231	-0-	-77	-0-	11	1	220	2	N	-0-					40
03	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-					40
04	450	N	157	-0-	-293	-0-	11	1	146	2	N	-0-					40
05	248	N	219	-0-	-29	-0-	11	1	207	2	N	1					41
							1	9									

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
B.R.A. WELL #: 8 RRCID -> 095104 COMPL. DATE 05/20/1981 TOTAL DEPTH 4176 PERF. 4116 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARMON-CONSTANTIN (YMCA) WELL #: 4 RRCID -> 099148 COMPL. DATE 10/20/1981 TOTAL DEPTH 4084 PERF. N/A

12	1000	N	1000	-0-	-0-	-0-	998	2	2	9	N	2					69
01	1147	N	696	-0-	-451	-0-	696	2			N	-0-					69
02	924	N	711	-0-	-213	-0-	708	2	3	9	N	3					72
03	992	N	509	-0-	-483	-0-	509	2			N	-0-					72
04	660	N	-0-	-0-	-660	-0-					N	-0-					72
05	775	N	-0-	-0-	-775	-0-					N	2	74	1			-0-

B.R.A. WELL #: 9 RRCID -> 109796 COMPL. DATE 03/16/1984 TOTAL DEPTH 4520 PERF. 4379 - 4387

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

HARMON-CONSTANTIN WELL #: 6 RRCID -> 189352 COMPL. DATE 03/15/2002 TOTAL DEPTH 4162 PERF. 3742 - 4022

12	257	N	257	-0-	-0-	-0-	224	2	33	9	N	30					120
01	474	N	474	-0-	-0-	-0-	453	2	21	9	N	19					139
02	354	N	354	-0-	-0-	-0-	331	2	23	9	N	21					160
03	330	N	330	-0-	-0-	-0-	324	2	6	9	N	5					165
04	240	N	61	-0-	-179	-0-	61	2			N	-0-					165
05	248	N	195	-0-	-53	-0-	180	2	15	9	N	14	99	1			80

B.R.A. WELL #: 10 RRCID -> 241463 COMPL. DATE 05/28/2008 TOTAL DEPTH 4200 PERF. 4010 - 4090

12	3503	X	2811	-0-	-692	-0-	2595	2	216	9	N	196	161	1			131
01	3929	X	3929	-0-	-0-	-0-	3761	2	168	9	N	153	157	1			127
02	2968	X	2157	-0-	-811	-0-	2077	2	80	9	N	73					200
03	3286	X	3087	-0-	-199	-0-	2821	2	266	9	N	242	321	1			121
04	3180	X	2643	-0-	-537	-0-	2442	2	201	9	N	183	152	1			152
05	3286	X	2666	-0-	-620	-0-	2510	2	156	9	N	142	148	1			146

TENNYSON WELL #: 3 RRCID -> 241634 COMPL. DATE 06/19/2008 TOTAL DEPTH 4155 PERF. 4105 - 4157

12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					38
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					38
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					38
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					38
04	690	N	672	-0-	-18	-0-	672	2			N	-0-					38
*05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					38

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	89	1	225	2	N	-0-					89
01	403	N	375	-0-	-28	-0-	114	1	261	2	N	-0-					89
02	364	N	126	-0-	-238	-0-	34	1	92	2	N	-0-					89
03	357	N	357	-0-	-0-	-0-	88	1	269	2	N	-0-					89
04	381	N	381	-0-	-0-	-0-	98	1	283	2	N	-0-					89
*05	401	N	401	-0-	-0-	-0-	105	1	296	2	N	-0-					89

GIBSON-BELDING WELL #: RRCID -> 091691 COMPL. DATE 01/05/1981 TOTAL DEPTH 4271 PERF. 3876 - 3886

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 03/14/2012

GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

12	372	N	297	-0-	-75	-0-	85	1	212	2	N	-0-					101
01	403	N	316	-0-	-87	-0-	95	1	221	2	N	-0-					101
02	336	N	131	-0-	-205	-0-	35	1	96	2	N	-0-					101
03	377	N	377	-0-	-0-	-0-	92	1	285	2	N	-0-					101
04	326	N	326	-0-	-0-	-0-	85	1	241	2	N	-0-					101
*05	339	N	339	-0-	-0-	-0-	89	1	250	2	N	-0-					101

GIBSON-BELDING WELL #: RRCID -> 103832 COMPL. DATE 12/16/1981 TOTAL DEPTH 4250 PERF. 3970 - 3982

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/07/2012

GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

12	186	N	178	-0-	-8	-0-	178	2			N	-0-					18
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					18
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					18
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					18
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					18
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					18

GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

12	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					2
01	2604	N	2318	-0-	-286	-0-	2318	2			N	-0-					2
02	2044	N	1992	-0-	-52	-0-	1992	2			N	-0-					2
03	2325	N	1954	-0-	-371	-0-	1954	2			N	-0-					2
04	2250	N	1973	-0-	-277	-0-	1973	2			N	-0-					2
05	2201	N	1983	-0-	-218	-0-	1983	2			N	-0-					2

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
04	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-

GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	725	-0-	-267	-0-	725	2			N	-0-					-0-
01	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
02	672	N	654	-0-	-18	-0-	654	2			N	-0-					-0-
03	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
04	750	N	680	-0-	-70	-0-	680	2			N	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	827	-0-	-568	-0-	827	3			N	-0-					17
01	837	N	632	-0-	-205	-0-	632	3			N	-0-					17
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					17
03	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					17
04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					17
*05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					17

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					66
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					66
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					66
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					66
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					66
*05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					66

WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	71	-0-	-363	-0-	71	2			N	-0-					87
01	310	N	197	-0-	-113	-0-	197	2			N	-0-					87
02	308	N	258	-0-	-50	-0-	258	2			N	-0-					87
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					87
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					87
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					87

BANKLINE-FEE (LAKE) //CONT.// 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	178	-0-	-101	-0-	178	2			N	-0-					52
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					52
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					52
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					52
*04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					52
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					52

BRECK OPERATING CORP. 089974
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2044	N	2044	-0-	-0-	-0-	2035	3	9	9	N	8					194
01	2015	N	2011	-0-	-4	-0-	2004	3	7	9	N	6					200
02	1876	N	1762	-0-	-114	-0-	1755	3	7	9	N	6					206
03	2046	N	1950	-0-	-96	-0-	1940	3	10	9	N	9					215
04	1950	N	1891	-0-	-59	-0-	1878	3	13	9	N	12					227
*05	1995	N	1995	-0-	-0-	-0-	1988	3	7	9	N	6					233

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
01	2201	N	1743	-0-	-458	-0-	1743	3			N	-0-					-0-
02	2072	N	1889	-0-	-183	-0-	1889	3			N	-0-					-0-
03	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
04	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
*05	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					37
01	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					38
02	157	N	157	-0-	-0-	-0-	154	3	3	9	N	3					41
*03	196	N	196	-0-	-0-	-0-	190	3	6	9	N	5					46
*04	156	N	156	-0-	-0-	-0-	152	3	4	9	N	4					50
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					50

DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	129	3	2	9	N	2					38
01	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					39
02	156	N	156	-0-	-0-	-0-	154	3	2	9	N	2					41
*03	196	N	196	-0-	-0-	-0-	190	3	6	9	N	5					46
*04	157	N	157	-0-	-0-	-0-	153	3	4	9	N	4					50
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					50

BANKLINE-OWEN //CONT.// 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. //CONT.// 302025
DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					38
01	77	N	77	-0-	-0-	-0-	76	3	1	9	N	1					39
02	156	N	156	-0-	-0-	-0-	154	3	2	9	N	2					41
*03	196	N	196	-0-	-0-	-0-	190	3	6	9	N	5					46
*04	157	N	157	-0-	-0-	-0-	153	3	4	9	N	4					50
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					50

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BANKLINE-OWEN, N. (MARBLE FALLS) 05482 550 ASSOCIATED ONE WELL CNTY: EASTLAND
D & R ENTERPRISES 196846
HART, I. N. WELL #: 1 RRCID -> 147083 COMPL. DATE 07/25/1993 TOTAL DEPTH 3505 PERF. 3498 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
BASHAM WELL #: 1 RRCID -> 082552 COMPL. DATE 05/04/1979 TOTAL DEPTH 2334 PERF. 1180 - 1214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARON LIME (1200) //CONT.// 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
BASHAM WELL #: 3 RRCID -> 083772 COMPL. DATE 08/01/1979 TOTAL DEPTH 1300 PERF. 1212 - 1242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

BATTLE CREEK (CONGL.) 06152 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
NEWTON WELL #: 1 RRCID -> 101622 COMPL. DATE 06/04/1982 TOTAL DEPTH 3925 PERF. 3654 - 3658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	784	N	761	-0-	-23	-0-	761	2			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	810	N	721	-0-	-89	-0-	721	2			N	-0-					-0-
05	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, THALIA 419221
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD BIRDWELL WELL #: 1 RRCID -> 167305 COMPL. DATE 01/28/1998 TOTAL DEPTH 4270 PERF. 4266 - 4270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CANYON (BEND CONGL) //CONT.// 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 04/02/2004

REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TEJAS WESTERN CORP. 841335
GOSS WELL #: 1 RRCID -> 172890 COMPL. DATE 02/09/1999 TOTAL DEPTH 4400 PERF. 3945 - 3952

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

12	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

12	310	N	271	-0-	-39	-0-	3	1	268	2	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	6	1	243	2	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	11	1	208	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	12	1	231	2	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	15	1	265	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

12	155	N	140	-0-	-15	-0-	1	1	139	2	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	4	1	132	2	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	6	1	113	2	N	-0-					-0-
03	155	N	137	-0-	-18	-0-	8	1	129	2	N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	3	1	252	2	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	6	1	229	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	11	1	214	2	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	14	1	255	2	N	-0-					-0-
*04	253	N	253	-0-	-0-	-0-	12	1	241	2	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	14	1	251	2	N	-0-					-0-

WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	1	1	159	2	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	4	1	156	2	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	2	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	2	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

WILSON COMPANY 928300
GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*04	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	828	X	828	-0-	-0-	-0-	828	2			N	-0-					-0-
02	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	896	X	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*04	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
YELLOW ROSE OIL & GAS OPER. INC.//CONT.// 946964
4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	218					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	218					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	218					N	NO RPT					-0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLO, A.&P., INC. 273966
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

12	93	#	62	-0-	-31	-0-	62	2			N	-0-					89
01	93	#	48	-0-	-45	-0-	48	2			N	-0-					89
02	84	#	37	-0-	-47	-0-	37	2			N	-0-					89
03	93	#	49	-0-	-44	-0-	49	2			N	-0-					89
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					89
*05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					89

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

12	93	#	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	84	#	37	-0-	-47	-0-	37	2			N	-0-					-0-
03	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-
*05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-

HUDDLESTON, B. N. 409131
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

12	248	#	64	-0-	-184	-0-	64	2			N	-0-					14
01	279	#	196	-0-	-83	-0-	196	2			N	-0-					14
02	252	#	199	-0-	-53	-0-	199	2			N	-0-					14
03	248	#	224	-0-	-24	-0-	224	2			N	-0-					14
04	240	#	236	-0-	-4	-0-	236	2			N	-0-					14
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					14

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 DLQ G-10			93	-0-	93	178	93	2			N	-0-					-0-
01 DLQ G-10			97	-0-	97	275	97	2			N	-0-					-0-
02	368	N	93	-0-	-275	-0-	93	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

12	775	N	736	-0-	-39	-0-	729	2	7	9	N	6					51
01	744	N	741	-0-	-3	-0-	733	2	8	9	N	7					58
02	662	N	662	-0-	-0-	-0-	658	2	4	9	N	4					62
03	744	N	731	-0-	-13	-0-	728	2	3	9	N	3					65
04	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6	52	1			19
05	744	N	697	-0-	-47	-0-	693	2	4	9	N	4					23

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 35 RRCID -> 101994 COMPL. DATE 07/27/1982 TOTAL DEPTH 4400 PERF. 4232 - 4242

12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	4	N	-0-	-0-	-4	-0-					N	-0-					65

ECHO PRODUCTION, INC. 240125
BELDING, C. H. -A- WELL #: 2 RRCID -> 017322 COMPL. DATE 02/06/1960 TOTAL DEPTH N/A PERF. 4153 - 4163

12	248	N	161	-0-	-87	-0-	161	2			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
02 DLQ G-10			147	-0-	147	147	147	2			Y	-0-					-0-
03 DLQ G-10			127	-0-	127	274	127	2			Y	-0-					-0-
04 DLQ G-10			177	-0-	177	451	177	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	451					Y	NO RPT					-0-

BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	728	N	450	-0-	-278	-0-	450	2			N	-0-					-0-
03	651	N	362	-0-	-289	-0-	362	2			N	-0-					-0-
04	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING, C. H. -B- WELL #: 2 RRCID -> 017324 COMPL. DATE 01/18/1960 TOTAL DEPTH 4225 PERF. N/A

12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
02 DLQ G-10			148	-0-	148	148	148	2			Y	-0-					-0-
03 DLQ G-10			176	-0-	176	324	176	2			Y	-0-					-0-
04 DLQ G-10			162	-0-	162	486	162	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	486					Y	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTY WELL #: 1 RRCID -> 073029 COMPL. DATE 08/23/1977 TOTAL DEPTH 4060 PERF. N/A

12	961	N	714	-0-	-247	-0-	714	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
04	960	N	932	-0-	-28	-0-	932	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

12	1240	N	891	-0-	-349	-0-	891	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*04	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

12	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTEY WELL #: 2 RRCID -> 082392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4344 PERF. 4052 - 4061

12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	308	N	256	-0-	-52	-0-	256	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
02	1036	N	702	-0-	-334	-0-	702	2			N	-0-					-0-
03	961	N	723	-0-	-238	-0-	723	2			N	-0-					-0-
04	1080	N	689	-0-	-391	-0-	689	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTY 'A' WELL #: 1 RRCID -> 153136 COMPL. DATE 01/30/1995 TOTAL DEPTH 4021 PERF. 3952 - 3962

12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL OIL&GAS CONSULTANT 424940
BELDING, C. H. WELL #: 1 RRCID -> 034388 COMPL. DATE 08/20/1964 TOTAL DEPTH 4190 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 1 RRCID -> 161192 COMPL. DATE 04/19/1995 TOTAL DEPTH 4693 PERF. 4043 - 4048

12	124	N	99	-0-	-25	-0-	99	2			N	-0-					87
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					87
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					87
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					87
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					87
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					87

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					50
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					50
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					50
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					50
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					50
*05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					50

BEN'S (GARDNER) 07040 175 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "72" WELL #: 2 RRCID -> 198639 COMPL. DATE 07/10/2003 TOTAL DEPTH 4512 PERF. 3282 - 3285

12	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
01	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FAIRWAY RESOURCES OPERATING, LLC 259788
YATES, L. H. "B" WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

12	11222	#	7663	-0-	-3559	-0-	7661	2	2	9	N	2					80
01	11222	#	6445	-0-	-4777	-0-	6441	2	4	9	N	4					84
02	DLQ G-10		7535	-0-	7535	7535	7531	2	4	9	N	4					88
03	DLQ G-10		7397	-0-	7397	14932	7389	2	8	9	N	7					95
04	DLQ G-10		6631	-0-	6631	21563	6613	2	18	9	N	16					111
*05	6960		5330	-0-	-1630	19933	5327	2	3	9	N	3					114

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-
03	DLQ G-10		168	-0-	168	307	168	2			Y	-0-					-0-
04	497	N	190	-0-	-307	-0-	190	2			Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. 427277
MARTIN, C.O. (A) WELL #: 1 RRCID -> 069393 COMPL. DATE 03/05/1976 TOTAL DEPTH 3805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING ENERGY RESOURCES 465526
CLARA ODESSA WELL #: 1 RRCID -> 070640 COMPL. DATE 09/18/1976 TOTAL DEPTH 3199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	4			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

BERRYMAN (KICHI CREEK LIMESTONE)//CONT.// 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROWN, EUGENE WELL #: 1 RRCID -> 066190 COMPL. DATE 04/05/1976 TOTAL DEPTH 4884 PERF. N/A

12	434	N	68	-0-	-366	-0-	6	1	62	2	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	10	1	91	2	N	-0-					-0-
02	168	N	42	-0-	-126	-0-	3	1	39	2	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	28	1	306	2	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	18	1	249	2	N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-

LAMKIN, ROY WELL #: 1 RRCID -> 073356 COMPL. DATE 07/09/1977 TOTAL DEPTH 4923 PERF. N/A

12	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	11	1	117	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON WELL #: 1 RRCID -> 127736 COMPL. DATE 01/12/1991 TOTAL DEPTH 4970 PERF. 4901 - 4913

12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

FONDREN WELL #: 1 RRCID -> 127950 COMPL. DATE 07/23/1988 TOTAL DEPTH 5021 PERF. 4884 - 4898

12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					21
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					21
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					21
03	279	N	246	-0-	-33	-0-	246	2			N	-0-					21
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					21
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					21

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					39
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					39
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					39
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					39
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					39
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					39

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					1
01	527	N	338	-0-	-189	-0-	338	2			N	-0-					1
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					1
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					1
*05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					1

MEEKER AND COMPANY, INC. 558961
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	1596	N	879	-0-	-717	-0-	879	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*04	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	9	1	329	2	N	-0-					10
01	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-					10
02	280	N	228	-0-	-52	-0-	2	1	226	2	N	-0-					10
03	341	N	267	-0-	-74	-0-	8	1	259	2	N	-0-					10
04	270	N	157	-0-	-113	-0-	3	1	154	2	N	-0-					10
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					10

OXXN 630579
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	799	-0-	-348	-0-	799	2			N	-0-					-0-
01	1302	N	943	-0-	-359	-0-	943	2			N	-0-					-0-
02	868	N	683	-0-	-185	-0-	683	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
04	900	N	776	-0-	-124	-0-	776	2			N	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	495	1	134	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	404	1	110	3	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	435	1	113	3	N	-0-					-0-
03	620	N	563	-0-	-57	-0-	453	1	110	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	613	1	146	3	N	-0-					-0-
05	620	N	573	-0-	-47	-0-	456	1	117	3	N	-0-					-0-

CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	337	1	92	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	301	1	81	3	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	277	1	72	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	328	1	80	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	316	1	75	3	N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	330	1	84	3	N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	580	-0-	-598	-0-	456	1	124	3	N	-0-					-0-
01	837	N	535	-0-	-302	-0-	421	1	114	3	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	407	1	105	3	N	-0-					-0-
03	589	N	550	-0-	-39	-0-	442	1	108	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	489	1	116	3	N	-0-					-0-
05	558	N	439	-0-	-119	-0-	349	1	90	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	328	-0-	-75	-0-	55	1	273	3	Y	-0-					-0-
01	465	N	388	-0-	-77	-0-	103	1	285	3	Y	-0-					-0-
02	420	N	331	-0-	-89	-0-	34	1	297	3	Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	31	1	284	3	Y	-0-					-0-
04	390	N	311	-0-	-79	-0-	47	1	264	3	Y	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	54	1	327	3	Y	-0-					-0-

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RWA, LLC 687608
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	B -0-	324	1	88	3	N	-0-					-0-
01	382	N	382	-0-	-0-	B -0-	301	1	81	3	N	-0-					-0-
02	396	N	396	-0-	-0-	B -0-	315	1	81	3	N	-0-					-0-
03	403	N	391	-0-	-12	B -0-	314	1	77	3	N	-0-					-0-
04	473	N	473	-0-	-0-	B -0-	382	1	91	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	B -0-	471	1	121	3	N	-0-					-0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC //CONT.// 687608
GAINES, EDWARD WELL #: 2 RRCID -> 071778 COMPL. DATE 06/24/1975 TOTAL DEPTH 5085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	23	N	23	-0-	-0- B	-0-	19	1	4	3	N	-0-					-0-

LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0- B	-0-	92	1	25	3	N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	127	1	34	3	N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0- B	-0-	338	1	92	3	N	-0-					-0-
01	390	N	390	-0-	-0- B	-0-	307	1	83	3	N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	298	1	77	3	N	-0-					-0-
03	434	N	394	-0-	-40 B	-0-	317	1	77	3	N	-0-					-0-
04	390	N	360	-0-	-30 B	-0-	291	1	69	3	N	-0-					-0-
05	403	N	307	-0-	-96 B	-0-	244	1	63	3	N	-0-					-0-

BETHESDA,S.W.(CONGL.) 07566 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GO OIL CORP. 311420
PATTERSON WELL #: RRCID -> 094794 COMPL. DATE 10/20/1980 TOTAL DEPTH 4825 PERF. 4432 - 4435

*11	P&A COND	-0-	-0-	-0-	49					N	-0-	49	7			-0-
12	P&A COND	-0-	-0-	-0-	49					N	-0-					49
01	P&A COND	-0-	-0-	-0-	49					N	-0-					49
02	P&A COND	-0-	-0-	-0-	49					N	-0-					49
03	P&A COND	-0-	-0-	-0-	49					N	-0-					49
04	P&A COND	-0-	-0-	-0-	49					N	-0-	49	7			-0-
05	P&A COND	-0-	-0-	-0-	49					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/15/2011

BETHESDA, SW. (STRAWN) 07566 500 ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R.R. WELL #: 1 RRCID -> 090177 COMPL. DATE 08/23/1980 TOTAL DEPTH 5000 PERF. 2100 - 2110

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
*08	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
09	840	N	747	-0-	-93	-0-	747	2			Y	-0-					-0-
10	992	N	529	-0-	-463	-0-	529	2			Y	-0-					-0-
11	1080	N	870	-0-	-210	-0-	870	2			Y	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
03	1116	N	517	-0-	-599	-0-	517	2			Y	-0-					-0-
04	1080	N	181	-0-	-899	-0-	181	2			Y	-0-					-0-
05	1054	N	854	-0-	-200	-0-	854	2			Y	-0-					-0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					46
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					46
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					46
04	630	N	554	-0-	-76	-0-	554	3			N	-0-					46
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					46

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
XSTAR RESOURCES LLC 945934
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BEN (BIG SALINE A-1) //CONT.// 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
XSTAR RESOURCES LLC //CONT.// 945934
BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
BRECK OPERATING CORP. 089974
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

12	355 N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	503 N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
02	491 N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	484 N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
04	474 N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*05	529 N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

12	1860 N	1187	-0-	-673	-0-	1098	3	89	9	N	81					111
01	1643 N	1246	-0-	-397	-0-	1116	3	130	9	N	118	38	1			191
02	1316 N	459	-0-	-857	-0-	415	3	44	9	N	40	175	1			56
03	1178 N	-0-	-0-	-1178	-0-					N	-0-					56
04	1200 N	-0-	-0-	-1200	-0-					N	7					63
05	496 N	-0-	-0-	-496	-0-					N	-0-					63

LAMBSHEAD C-10 WELL #: 1D RRCID -> 265301 COMPL. DATE 12/02/2011 TOTAL DEPTH 4800 PERF. 4238 - 4266

12	558 N	186	-0-	-372	-0-	186	3			N	-0-					166
01	496 N	180	-0-	-316	-0-	180	3			N	-0-	144	1			22
02	392 N	114	-0-	-278	-0-	114	3			N	-0-					22
03	186 N	127	-0-	-59	-0-	125	3	2	9	N	2					24
04	180 N	99	-0-	-81	-0-	90	3	9	9	N	8					32
*05	151 N	151	-0-	-0-	-0-	138	3	13	9	N	12					44

BIG BUSSY (CADDO, UPPER) 07772 075 ASSOCIATED CAPACITY CNTY: SHACKELFORD
UNIT PETROLEUM COMPANY 877099
EVERETT BROTHERS "805" WELL #: 1D RRCID -> 160694 COMPL. DATE 09/30/1996 TOTAL DEPTH 4730 PERF. 3728 - 3742

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
BUXTON WELL #: 1 RRCID -> 114298 COMPL. DATE 12/11/1984 TOTAL DEPTH 4290 PERF. 4171 - 4181

12	0 #	-0-	-0-	-0-	-0-					N	-0-					3
01	0 #	-0-	-0-	-0-	-0-					N	-0-					3
02	0 #	-0-	-0-	-0-	-0-					N	-0-					3
03	0 #	-0-	-0-	-0-	-0-					N	-0-					3
04	0 #	-0-	-0-	-0-	-0-					N	-0-					3
05	0 #	-0-	-0-	-0-	-0-					N	-0-					3

BIG HOLE (ATOKA "C") //CONT.// 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
DEHAAN, JOY WELL #: 1 RRCID -> 236845 COMPL. DATE 01/29/2008 TOTAL DEPTH 4399 PERF. 4018 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					26
01	93	#	76	-0-	-17	-0-	76	2			N	-0-					26
02	84	#	71	-0-	-13	-0-	71	2			N	-0-					26
03	93	#	92	-0-	-1	-0-	92	2			N	-0-					26
04	90	#	83	-0-	-7	-0-	83	2			N	-0-					26
05	93	#	84	-0-	-9	-0-	84	2			N	-0-					26

KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	696	-0-	-451	-0-	696	2			N	-0-					-0-
01	1147	#	868	-0-	-279	-0-	861	2	7	9	N	6					6
02	1036	#	804	-0-	-232	-0-	804	2			N	-0-					6
03	837	#	775	-0-	-62	-0-	775	2			N	-0-					6
04	959	R	959	-0-	-0-	-0-	922	2	37	9	N	34					40
*05	970	R	970	-0-	-0-	-0-	970	2			N	-0-					40

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	790	R	790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	700	#	618	-0-	-82	-0-	618	2			N	-0-					-0-
03	775	#	697	-0-	-78	-0-	697	2			N	-0-					-0-
04	750	#	687	-0-	-63	-0-	687	2			N	-0-					-0-
05	775	#	676	-0-	-99	-0-	676	2			N	-0-					-0-

RIFE ENERGY OPERATING, INC. 711370
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	564	-0-	-397	-0-	564	2			N	-0-					88
01	775	#	531	-0-	-244	-0-	531	2			N	-0-					88
02	560	#	496	-0-	-64	-0-	496	2			N	-0-					88
03	620	#	562	-0-	-58	-0-	542	2	20	9	N	18					106
04	600	#	530	-0-	-70	-0-	530	2			N	-0-					106
05	558	#	555	-0-	-3	-0-	555	2			N	-0-					106

BIG SALINE (STRAWN) 08020 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LINDLEY, EDDIE 501219
RINGO,E. C. WELL #: 1 RRCID -> 105167 COMPL. DATE 02/14/1983 TOTAL DEPTH 3607 PERF. 1658 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN,O. UNIT WELL #: 4 RRCID -> 101315 COMPL. DATE 03/12/1952 TOTAL DEPTH 3719 PERF. 3680 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

TOMLIN, O. UNIT WELL #: 1-W RRCID -> 144038 COMPL. DATE N/A TOTAL DEPTH 3834 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG SANDY (MISSISSIPPI) //CONT.// 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4732		4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
01	6144		6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
02	5141		5141	-0-	-0-	-0-	5141	2			N	-0-					-0-
03	5506		5506	-0-	-0-	-0-	5506	2			N	-0-					-0-
04	4620		3981	-0-	-639	-0-	3981	2			N	-0-					-0-
05	4774		3307	-0-	-1467	-0-	3307	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
BRIDWELL OIL CO. 092480
ULMER, C. M. WELL #: 1 RRCID -> 139358 COMPL. DATE 09/09/1991 TOTAL DEPTH 3878 PERF. 3688 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
01	651	N	498	-0-	-153	-0-	498	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
04	480	N	59	-0-	-421	-0-	59	2			N	-0-					-0-
05	434	N	87	-0-	-347	-0-	87	2			N	-0-					-0-

ULMER GAS UNIT WELL #: 2 RRCID -> 145731 COMPL. DATE 06/01/1993 TOTAL DEPTH 4100 PERF. 3726 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
01	465	N	347	-0-	-118	-0-	347	2			N	-0-					-0-
02	476	N	218	-0-	-258	-0-	218	2			N	-0-					-0-
03	372	N	186	-0-	-186	-0-	186	2			N	-0-					-0-
04	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
05	248	N	112	-0-	-136	-0-	112	2			N	-0-					-0-

CEE BAR RANCH UNIT WELL #: 1 RRCID -> 150203 COMPL. DATE 06/28/1994 TOTAL DEPTH 3890 PERF. 3614 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					14
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
02	28	N	-0-	-0-	-28	-0-					N	-0-					14
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					14
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					14
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					14

CEE BAR RANCH "A" WELL #: 1 RRCID -> 110807 COMPL. DATE 05/22/1984 TOTAL DEPTH 4750 PERF. 3694 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "A" WELL #: 2 RRCID -> 110808 COMPL. DATE 05/16/1984 TOTAL DEPTH 4798 PERF. 3714 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	868	N	-0-	-0-	-868	-0-					N	-0-					32

CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					3
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					3
02	952	N	41	-0-	-911	-0-	41	2			N	-0-					3
03	1023	N	872	-0-	-151	-0-	872	2			N	-0-					3
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					3
*05	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					3

RASBERRY, A. W. "B" WELL #: 1 RRCID -> 113511 COMPL. DATE 10/21/1984 TOTAL DEPTH 4651 PERF. 3732 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					1
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					1
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					1
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					1
05	434	N	43	-0-	-391	-0-	43	2			N	-0-					1

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					11
01	465	N	411	-0-	-54	-0-	411	2			N	-0-					11
02	392	N	-0-	-0-	-392	-0-					N	-0-					11
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					11
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					11
*05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					11

CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		511	-0-	511	511	511	2			N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	511					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	511					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	511					N	-0-					2

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	702	-0-	-569	-0-	702	2			N	-0-					-0-
01	1116	N	641	-0-	-475	-0-	641	2			N	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-					-0-
03	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

CEE BAR RANCH "D" WELL #: 1 RRCID -> 115332 COMPL. DATE 01/25/1985 TOTAL DEPTH 4654 PERF. 3754 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	555	-0-	-127	-0-	555	2			N	-0-					3
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					3
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					3
03	558	N	544	-0-	-14	-0-	544	2			N	-0-					3
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					3
*05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					3

PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					14
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					14
02	504	N	121	-0-	-383	-0-	121	2			N	-0-					14
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					14
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					14
*05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					14

NACHTIGALL UNIT WELL #: 1 RRCID -> 117694 COMPL. DATE 07/13/1985 TOTAL DEPTH 4713 PERF. 3710 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	410	-0-	-551	-0-	410	2			N	-0-					-0-
01	806	N	667	-0-	-139	-0-	667	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-	41	1			9
01	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					9
02	980	N	-0-	-0-	-980	-0-					N	-0-					9
03	1178	N	1055	-0-	-123	-0-	1055	2			N	-0-					9
04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					9
*05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					9

MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					23
03	2	N	-0-	-0-	-2	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	1488	N	57	-0-	-1431	-0-	57	2			N	-0-					23

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1270	-0-	-683	-0-	1270	2			N	-0-	99	1			30
01	1953	N	1385	-0-	-568	-0-	1385	2			N	-0-					30
02	1316	N	195	-0-	-1121	-0-	195	2			N	-0-					30
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					30
04	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					30
*05	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					30

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					13
01	217	N	212	-0-	-5	-0-	212	2			N	-0-					13
02	196	N	-0-	-0-	-196	-0-					N	-0-					13
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					13
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13
*05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					13

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "H" WELL #: 1 RRCID -> 119692 COMPL. DATE 12/25/1985 TOTAL DEPTH 4702 PERF. 3630 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	402	-0-	402	402	402	2			N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	402					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	402					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	402					N	-0-					4

MIZE,R.B. "G" WELL #: 1 RRCID -> 119877 COMPL. DATE 11/23/1985 TOTAL DEPTH 4737 PERF. 3765 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					9
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					9
02	420	N	-0-	-0-	-420	-0-					N	-0-					9
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					9
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					9
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					9

CEE BAR RANCH "I" WELL #: 1 RRCID -> 121678 COMPL. DATE 07/01/1986 TOTAL DEPTH 4200 PERF. 3705 - 3765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					5
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					5
02	56	N	-0-	-0-	-56	-0-					N	-0-					5
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					5
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					5
*05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					5

CEE BAR RANCH "J" WELL #: 1 RRCID -> 122245 COMPL. DATE 09/28/1986 TOTAL DEPTH 4200 PERF. 3698 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	72	-0-	72	72	72	2			N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	72					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	72					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	72					N	-0-					9

CEE BAR RANCH "L" WELL #: 1 RRCID -> 122428 COMPL. DATE 10/20/1986 TOTAL DEPTH 4200 PERF. 3714 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					5
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					5
02	56	N	-0-	-0-	-56	-0-					N	-0-					5
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					5
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					5
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					5

BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	62	N	-0-	-0-	-62	-0-					N	-0-					21

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
02		14B2 EXT	178	-0-	178	178	178	2			N	-0-					4
03		14B2 EXT	-0-	-0-	-0-	178					N	-0-					4
04		14B2 EXT	-0-	-0-	-0-	178					N	-0-					4
05		14B2 EXT	-0-	-0-	-0-	178					N	-0-					4

CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					18
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					18
02	140	N	46	-0-	-94	-0-	46	2			N	-0-					18
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					18
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					18
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					18

MIZE,R.B. "K" WELL #: 1 RRCID -> 124119 COMPL. DATE 05/03/1987 TOTAL DEPTH 4050 PERF. 3711 - 3758

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	465	N	62	-0-	-403	-0-	62	2			N	-0-					-0-

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

12	403	N	400	-0-	-3	-0-	400	2			N	-0-					10
01	434	N	402	-0-	-32	-0-	402	2			N	-0-					10
02	392	N	277	-0-	-115	-0-	277	2			N	-0-					10
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					10
04	530	N	530	-0-	-0-	-0-	530	2			N	-0-					10
*05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					10

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					3
01	837	N	748	-0-	-89	-0-	748	2			N	-0-					3
02	644	N	570	-0-	-74	-0-	570	2			N	-0-					3
03	992	N	823	-0-	-169	-0-	823	2			N	-0-					3
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					3
*05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					3

CEE BAR RANCH "C" WELL #: 2 RRCID -> 126958 COMPL. DATE 04/14/1988 TOTAL DEPTH 4098 PERF. 3758 - 3814

12	1147	N	871	-0-	-276	-0-	871	2			N	-0-					5
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-					5
02	756	N	-0-	-0-	-756	-0-					N	-0-					5
03	868	N	557	-0-	-311	-0-	557	2			N	-0-					5
04	900	N	896	-0-	-4	-0-	896	2			N	-0-					5
*05	805	N	805	-0-	-0-	-0-	805	2			N	-0-					5

CEE BAR RANCH "F" WELL #: 2 RRCID -> 126959 COMPL. DATE 04/14/1988 TOTAL DEPTH 4100 PERF. 3657 - 3774

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
EARP WELL #: 2 RRCID -> 126960 COMPL. DATE 04/11/1988 TOTAL DEPTH 4100 PERF. 3811 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					28
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					28
02	140	N	-0-	-0-	-140	-0-					N	-0-					28
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					28
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					28
*05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					28

CEE BAR RANCH "B" WELL #: 2 RRCID -> 127106 COMPL. DATE 04/19/1988 TOTAL DEPTH 4100 PERF. 3740 - 3851

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	136	-0-	136	136	136	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	136					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	136					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	136					N	-0-					-0-

CEE BAR RANCH WELL #: 2 RRCID -> 127152 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3726 - 3815

12	186	N	162	-0-	-24	-0-	162	2			N	-0-					2
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					2
02	140	N	-0-	-0-	-140	-0-					N	-0-					2
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					2
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					2
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					2

CEE BAR RANCH "I" WELL #: 2 RRCID -> 127153 COMPL. DATE 04/24/1988 TOTAL DEPTH 4100 PERF. 3783 - 3858

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	1091	-0-	1091	1091	1091	2			N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	1091					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	1091					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	1091					N	-0-					15

RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

12	1240	N	1206	-0-	-34	-0-	1206	2			N	-0-					20
01	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					20
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					20
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					20
04	1380	N	1203	-0-	-177	-0-	1203	2			N	-0-					20
*05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					20

CEE BAR RANCH "A" WELL #: 3 RRCID -> 127182 COMPL. DATE 04/30/1988 TOTAL DEPTH 4100 PERF. 3686 - 3770

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

CEE BAR RANCH "A" WELL #: 4 RRCID -> 127183 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3718 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	946	-0-	946	946	946	2			N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	946					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	946					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	946					N	-0-					54

RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

12	1240	N	1065	-0-	-175	-0-	1065	2			N	-0-					-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
*05	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

FEARS WELL #: 4 RRCID -> 127217 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3663 - 3823

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	885	-0-	885	885	885	2			N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	885					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	885					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	885					N	-0-					24

FEARS WELL #: 3 RRCID -> 127218 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3804 - 3833

12	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
01	1054	N	926	-0-	-128	-0-	926	2			N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
04	900	N	841	-0-	-59	-0-	841	2			N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

CEE BAR RANCH "H" WELL #: 2 RRCID -> 127220 COMPL. DATE 05/07/1988 TOTAL DEPTH 4100 PERF. 3699 - 3808

12	62	N	-0-	-0-	-62	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CEE BAR RANCH "D" WELL #: 2 RRCID -> 127264 COMPL. DATE 05/15/1988 TOTAL DEPTH 4100 PERF. 3674 - 3752

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	196	-0-	196	196	196	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	196					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	196					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	196					N	-0-					-0-

CEE BAR RANCH "L" WELL #: 2 RRCID -> 127265 COMPL. DATE 05/14/1988 TOTAL DEPTH 4100 PERF. 3622 - 3683

12	558	N	273	-0-	-285	-0-	273	2			N	-0-					-0-
01	558	N	445	-0-	-113	-0-	445	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	560	-0-	-60	-0-	560	2			N	-0-					24
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					24
02	504	N	-0-	-0-	-504	-0-					N	-0-					24
03	558	N	516	-0-	-42	-0-	516	2			N	-0-					24
04	570	N	555	-0-	-15	-0-	555	2			N	-0-					24
*05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					24

CEE BAR RANCH "N" WELL #: 2 RRCID -> 127427 COMPL. DATE 05/24/1988 TOTAL DEPTH 4100 PERF. 3712 - 3741

12	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1230					N	-0-					-0-
02	14B2	EXT	633	-0-	633	1863	633	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1863					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1863					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1863					N	-0-					-0-

CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

12	806	N	740	-0-	-66	-0-	740	2			N	-0-					56
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					56
02	672	N	-0-	-0-	-672	-0-					N	-0-					56
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					56
04	690	N	673	-0-	-17	-0-	673	2			N	-0-					56
*05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					56

EARP "A" WELL #: 2 RRCID -> 127465 COMPL. DATE 05/31/1988 TOTAL DEPTH 4100 PERF. 3810 - 3870

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	281	-0-	281	281	281	2			N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	281					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	281					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	281					N	-0-					10

MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

12	1054	N	666	-0-	-388	-0-	666	2			N	-0-					6
01	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					6
02	728	N	-0-	-0-	-728	-0-					N	-0-					6
03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					6
04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					6
*05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					6

CEE BAR RANCH "O" WELL #: 2 RRCID -> 127699 COMPL. DATE 06/17/1988 TOTAL DEPTH 4100 PERF. 3658 - 3722

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

NACHTIGALL WELL #: 2 RRCID -> 127752 COMPL. DATE 07/10/1988 TOTAL DEPTH 4100 PERF. 3688 - 3750

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	580	-0-	580	580	580	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	580					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	580					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	580					N	-0-					-0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	627	-0-	-24	-0-	627	2			N	-0-					15
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					15
02	560	N	-0-	-0-	-560	-0-					N	-0-					15
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					15
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					15
*05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					15

CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	5	-0-	5	5	5	2			N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					14

CEE BAR RANCH "J" WELL #: 3 RRCID -> 151181 COMPL. DATE 08/31/1994 TOTAL DEPTH 4106 PERF. 3722 - 3777

12	62	N	28	-0-	-34	-0-	28	2			N	-0-					9
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					9
02	28	N	-0-	-0-	-28	-0-					N	-0-					9
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					9
04	30	N	-0-	-0-	-30	-0-					N	-0-					9
*05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					9

STEPHENS & JOHNSON OPERATING CO. 817555
ULMER,C.M. WELL #: 1 RRCID -> 126031 COMPL. DATE 12/12/1987 TOTAL DEPTH 4540 PERF. 3734 - 3794

12	1346	N	1346	-0-	-0-	-0-	234	1	1112	3	N	-0-					-0-
01	1426	N	1332	-0-	-94	-0-	245	1	1087	3	N	-0-					-0-
02	1176	N	898	-0-	-278	-0-	181	1	717	3	N	-0-					-0-
03	1333	N	1283	-0-	-50	-0-	232	1	1051	3	N	-0-					-0-
04	1290	N	1199	-0-	-91	-0-	212	1	987	3	N	-0-					-0-
*05	1180	N	1180	-0-	-0-	-0-	221	1	959	3	N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG WALLY (BASAL CONGL.) 08068 050 NON-ASSOCIATED ONE WELL CNTY: ERATH
REVAL EXPLORATION LLC 703607
GIBSON WELL #: 1L RRCID -> 163110 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3193 - 3201

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILCO (MORRIS) 08124 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING ENERGY RESOURCES 465526
GASSIOTT WELL #: 1 RRCID -> 129421 COMPL. DATE 12/20/1988 TOTAL DEPTH 3030 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	4			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	4			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	4			N	-0-					-0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ECHOLS, BILL WELL #: 3 RRCID -> 207593 COMPL. DATE 10/30/2004 TOTAL DEPTH 4355 PERF. 4040 - 4050

12	4805		3851	-0-	-954	B	-29134	3851	3			N	-0-				-0-
01	4805		4000	-0-	-805	B	-29939	4000	3			N	-0-				-0-
02	4200		2456	-0-	-1744	B	-31683	2456	3			N	-0-				-0-
03	4340	#	3985	-0-	-355	B	-32038	3985	3			N	-0-				-0-
04	3870	#	4150	-0-	280	B	-31758	4150	3			N	-0-				-0-
05	3999	#	4324	-0-	325	B	-31433	4324	3			N	-0-				-0-

ECHOLS, BILL WELL #: 8 RRCID -> 217818 COMPL. DATE 06/30/2006 TOTAL DEPTH 4280 PERF. 4057 - 4168

12	1364	N	1154	-0-	-210	B	-0-	1154	3			N	-0-				-0-
01	1302	N	1200	-0-	-102	B	-0-	1200	3			N	-0-				-0-
02	1092	N	921	-0-	-171	B	-0-	921	3			N	-0-				-0-
03	1147	N	1116	-0-	-31	B	-0-	1116	3			N	-0-				-0-
04	1170	N	1146	-0-	-24	B	-0-	1146	3			N	-0-				-0-
*05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-				-0-

ECHOLS, BILL WELL #: 9 RRCID -> 227570 COMPL. DATE 06/01/2007 TOTAL DEPTH 4221 PERF. 3938 - 4055

12	1767	N	1909	-0-	142	B	-21140	1909	3			N	-0-				-0-
01	2108	N	2265	-0-	157	B	-20983	2265	3			N	-0-				-0-
02	1960	N	1900	-0-	-60	B	-20983	1900	3			N	-0-				-0-
03	1922	N	1800	-0-	-122	B	-20983	1800	3			N	-0-				-0-
04	2190	N	2400	-0-	210	B	-20773	2400	3			N	-0-				-0-
05	2108	N	1500	-0-	-608	B	-20773	1500	3			N	-0-				-0-

ECHOLS, BILL WELL #: 13 RRCID -> 236872 COMPL. DATE 01/25/2008 TOTAL DEPTH 4500 PERF. 3880 - 3884

12	31	N	2	-0-	-29	B	-36012	2	3			N	-0-				-0-
01	31	N	-0-	-0-	-31	B	-36012					N	-0-				-0-
02	6	N	-0-	-0-	-6	B	-36012					N	-0-				-0-
03	2	N	-0-	-0-	-2	B	-36012					N	-0-				-0-
04	0	N	56	-0-	56	B	-35956	56	3			N	-0-				-0-
05	0	N	9	-0-	9	B	-35947	9	3			N	-0-				-0-

BILL ECHOLS (4000) //CONT.// 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 16 RRCID -> 250662 COMPL. DATE 01/31/2009 TOTAL DEPTH 4465 PERF. 4048 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95

RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	519	-0-	-318	-0-	499	2	20	9	N	18					58
01	930	N	849	-0-	-81	-0-	832	2	17	9	N	15	39	1			34
02	756	N	743	-0-	-13	-0-	723	2	20	9	N	18					52
03	750	N	750	-0-	-0-	-0-	727	2	23	9	N	21					73
04	810	N	719	-0-	-91	-0-	693	2	26	9	N	24					97
*05	851	N	851	-0-	-0-	-0-	842	2	9	9	N	8	83	1			22

RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	449	2	133	9	N	121	86	1			120
01	372	N	338	-0-	-34	-0-	326	2	12	9	N	11	67	1			64
02	471	N	471	-0-	-0-	-0-	319	2	152	9	N	138					202
03	377	N	377	-0-	-0-	-0-	341	2	36	9	N	33	164	1			71
04	471	N	471	-0-	-0-	-0-	381	2	90	9	N	82	73	1			80
*05	606	N	606	-0-	-0-	-0-	475	2	131	9	N	119					199

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					80
01	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					80
02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					80
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					80
04	450	N	-0-	-0-	-450	-0-					Y	-0-					80
*05	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					80

BILLY-BOB //CONT.// 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. //CONT.// 274964
LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					76
01	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					76
02	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					76
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					76
04	450	N	-0-	-0-	-450	-0-					Y	-0-					76
*05	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					76

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					17
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					17
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					17
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					17
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17

COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					98
01	930	N	904	-0-	-26	-0-	904	2			N	-0-					98
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					98
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					98
04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					98
*05	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					98

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					15
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					15
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					15
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					15
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					15
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					15

STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					26
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					26
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					26
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					26
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					26
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					26

STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 12/03/1995 TOTAL DEPTH 3906 PERF. 3793 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	1064	N	438	-0-	-626	-0-	438	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	828	-0-	-226	-0-	828	2			N	-0-					54
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					54
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					54
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					54
04	1050	N	957	-0-	-93	-0-	957	2			N	-0-					54
05	1240	N	1065	-0-	-175	-0-	1065	2			N	-0-					54

MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

LINK RANCH 56 WELL #: 2 RRCID -> 176354 COMPL. DATE 12/02/1999 TOTAL DEPTH 4054 PERF. 3674 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	741	-0-	-220	-0-	741	2			N	-0-					28
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					28
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					28
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					28
04	960	N	856	-0-	-104	-0-	856	2			N	-0-					28
05	1116	N	953	-0-	-163	-0-	953	2			N	-0-					28

LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	610	-0-	-165	-0-	610	2			N	-0-					95
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					95
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					95
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					95
04	780	N	705	-0-	-75	-0-	705	2			N	-0-					95
05	899	N	785	-0-	-114	-0-	785	2			N	-0-					95

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2460	-0-	-20	-0-	2460	2			N	-0-					-0-
01	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
02	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
03	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
04	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
*05	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	721	-0-	-178	-0-	721	2			Y	-0-					-0-
01	868	N	718	-0-	-150	-0-	718	2			Y	-0-					-0-
02	700	N	590	-0-	-110	-0-	590	2			Y	-0-					-0-
03	713	N	654	-0-	-59	-0-	650	2	4	9	Y	4	4	1			-0-
04	690	N	642	-0-	-48	-0-	642	2			Y	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	2			Y	-0-					-0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	950	-0-	-2615	-0-	950	2			N	-0-					-0-
01	3565	X	2078	-0-	-1487	-0-	2078	2			N	-0-					-0-
02	3164	X	1636	-0-	-1528	-0-	1636	2			N	-0-					-0-
03	1674	X	1607	-0-	-67	-0-	1596	2	11	9	N	10	10	1			-0-
04	2010	X	1295	-0-	-715	-0-	1295	2			N	-0-					-0-
05	2077	X	1245	-0-	-832	-0-	1245	2			N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	52	-0-	-382	-0-	52	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	115	R	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 07/24/2003 TOTAL DEPTH 2060 PERF. 1998 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	52	-0-	-382	-0-	52	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	115	R	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	#	1723	-0-	-168	-0-	1698	2	25	9	N	23	163	1			38
01	1891	#	1726	-0-	-165	-0-	1696	2	30	9	N	27					65
02	1506	R	1506	-0-	-0-	-0-	1486	2	20	9	N	18					83
03	1835	R	1835	-0-	-0-	-0-	1801	2	34	9	N	31					114
04	1857	R	1857	-0-	-0-	-0-	1826	2	31	9	N	28					142
*05	1956	R	1956	-0-	-0-	-0-	1932	2	24	9	N	22					164

BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (ATOKA 800) 08535 333 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 6 RRCID -> 040623 COMPL. DATE 09/24/1966 TOTAL DEPTH 1743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH "345" WELL #: 3 RRCID -> 090790 COMPL. DATE 05/06/1980 TOTAL DEPTH 1626 PERF. 749 - 762

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH 539 WELL #: 1 RRCID -> 090889 COMPL. DATE 06/12/1980 TOTAL DEPTH 1625 PERF. 742 - 46

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (ATOKA 1300) 08535 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4811 RRCID -> 074346 COMPL. DATE 11/30/1977 TOTAL DEPTH 1340 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 3451 RRCID -> 080509 COMPL. DATE 10/27/1978 TOTAL DEPTH 1337 PERF. 1255 - 1261

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH (BONNIE, LOWER) 08535 700 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 1BC RRCID -> 148627 COMPL. DATE 11/18/1993 TOTAL DEPTH 1734 PERF. 880 - 892

12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	2			N	-0-					-0-
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

BLACK RANCH (BONNIE, LOWER) //CONT.// 08535 700 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 23 RRCID -> 156976 COMPL. DATE 09/14/1995 TOTAL DEPTH 3000 PERF. 901 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BLACK RANCH (STRAWN 1100) 08535 825 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 148628 COMPL. DATE 11/21/1993 TOTAL DEPTH 3041 PERF. 1122 - 1125

12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ADDISON, D. WELL #: 2 RRCID -> 155412 COMPL. DATE 03/27/1995 TOTAL DEPTH 3000 PERF. 1138 - 1142

12	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
01	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

BLACK RANCH (STRAWN 1500) 08535 850 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 28 RRCID -> 147090 COMPL. DATE 09/10/1993 TOTAL DEPTH 3075 PERF. 1571 - 1561

12	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
02	140	N	85	-0-	-55	-0-	85	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

BLACK RANCH WELL #: 29 RRCID -> 147517 COMPL. DATE 09/13/1993 TOTAL DEPTH 3050 PERF. 1514 - 1522

12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

BLACK RANCH WELL #: 1BT RRCID -> 156653 COMPL. DATE 09/23/1995 TOTAL DEPTH 1734 PERF. 1565 - 1571

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BLACK RANCH (STRAWN 1700) 08535 870 NON-ASSOCIATED ONE WELL CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 20 RRCID -> 147512 COMPL. DATE 10/06/1993 TOTAL DEPTH 3041 PERF. 1710 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK RANCH (800) 08535 934 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 21 RRCID -> 147167 COMPL. DATE 10/28/1993 TOTAL DEPTH 1600 PERF. 818 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

BLACK RANCH WELL #: 16 RRCID -> 147510 COMPL. DATE 10/01/1993 TOTAL DEPTH 3000 PERF. 818 - 826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

BLACK RANCH WELL #: 5BB RRCID -> 148440 COMPL. DATE 12/21/1993 TOTAL DEPTH 2304 PERF. 778 - 784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BLANKET (MARBLE FALLS) 08823 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
CARRUTH, RAYMOND WELL #: 1 RRCID -> 089102 COMPL. DATE 05/30/1980 TOTAL DEPTH 2200 PERF. 2140 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					116
01	1023	N	775	-0-	-248	-0-	775	2			N	-0-					116
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					116
03	868	N	775	-0-	-93	-0-	775	2			N	-0-					116
04	750	N	621	-0-	-129	-0-	621	2			N	-0-					116
05	744	N	674	-0-	-70	-0-	674	2			N	-0-					116

BLIND HOG (CONGL) 08880 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
SPECKLES WELL #: 1 RRCID -> 155245 COMPL. DATE N/A TOTAL DEPTH 3120 PERF. 2324 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MINERAL TECHNOLOGIES, INC. 593635
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1129	-0-	-731	-0-	1129	2			N	-0-					29
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					29
02	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					29
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					29
04	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					29
05	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					29

T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
ELLIOTT, R. "E" WELL #: 2 RRCID -> 137610 COMPL. DATE 08/01/1987 TOTAL DEPTH 4150 PERF. 3720 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1989	N	1989	-0-	-0-	-0-	1979	2	10	9	N	9					116
01	1995	N	1995	-0-	-0-	-0-	1980	2	15	9	N	14					130
02	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					145
03	1912	N	1912	-0-	-0-	-0-	1898	2	14	9	N	13	123	1			35
04	1804	N	1804	-0-	-0-	-0-	1792	2	12	9	N	11					46
*05	2091	N	2091	-0-	-0-	-0-	2080	2	11	9	N	10					56

BROOKS, R. W. "C" WELL #: 1 RRCID -> 151872 COMPL. DATE 03/07/1988 TOTAL DEPTH 4152 PERF. 3600 - 3607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					63
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					63
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					63
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					63
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					63
*05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					63

CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3033	X	3033	-0-	-0-	-0-	3008	2	25	9	N	23					93
01	3355	X	3355	-0-	-0-	-0-	3315	2	40	9	N	36					129
02	2724	X	2724	-0-	-0-	-0-	2695	2	29	9	N	26					155
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					155
04	2550	X	2286	-0-	-264	-0-	2269	2	17	9	N	15	167	1			3
05	2635	X	1229	-0-	-1406	-0-	1211	2	18	9	N	16					19

BLOOMQUIST (LAKE SAND) //CONT.// 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HUDSON WELL #: 5 RRCID -> 169686 COMPL. DATE 09/11/1987 TOTAL DEPTH 4180 PERF. 3628 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	758	-0-	-110	-0-	758	2			N	-0-					107
01	1113	N	1113	-0-	-0-	-0-	1103	2	10	9	N	9					116
02	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5	111	1			10
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					10
04	840	N	533	-0-	-307	-0-	533	2			N	-0-					10
05	868	N	514	-0-	-354	-0-	514	2			N	-0-					10

HUDSON WELL #: 2 RRCID -> 169687 COMPL. DATE 04/30/1987 TOTAL DEPTH 4150 PERF. 3662 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	482	2	17	9	N	15					57
01	465	N	459	-0-	-6	-0-	451	2	8	9	N	7					64
02	429	N	429	-0-	-0-	-0-	412	2	17	9	N	15	64	1			15
03	496	N	445	-0-	-51	-0-	436	2	9	9	N	8					23
04	511	N	511	-0-	-0-	-0-	503	2	8	9	N	7					30
*05	501	N	501	-0-	-0-	-0-	495	2	6	9	N	5					35

HUDSON WELL #: 1 RRCID -> 169689 COMPL. DATE 01/07/1987 TOTAL DEPTH 4196 PERF. 3684 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					30
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					30
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					30
03	651	N	593	-0-	-58	-0-	593	2			N	-0-					30
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					30
*05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					30

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
02	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
04	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
*05	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

12	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1U RRCID -> 064767 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

12	402	N	402	-0-	-0-	-0-	9	1	393	2	N	-0-					57
01	434	N	201	-0-	-233	-0-	9	1	192	2	N	-0-					57
02	420	N	326	-0-	-94	-0-	9	1	317	2	N	-0-					57
03	403	N	337	-0-	-66	-0-	9	1	328	2	N	-0-					57
04	532	N	532	-0-	-0-	-0-	9	1	523	2	N	-0-					57
05	372	N	323	-0-	-49	-0-	9	1	314	2	N	-0-					57

ROBERT RICHARDS UNIT #2 WELL #: 2T RRCID -> 066291 COMPL. DATE 11/18/1975 TOTAL DEPTH 3738 PERF. N/A

12	780	N	780	-0-	-0-	-0-	741	2	39	9	Y	35					156
01	589	N	582	-0-	-7	-0-	576	2	6	9	Y	5					161
02	597	N	597	-0-	-0-	-0-	580	2	17	9	Y	15					176
03	589	N	438	-0-	-151	-0-	438	2			Y	-0-					176
04	665	N	665	-0-	-0-	-0-	659	2	6	9	Y	5					181
05	589	N	484	-0-	-105	-0-	480	2	4	9	Y	4					185

RICHARDS ROBERT UNIT NO 3 WELL #: 3C RRCID -> 069345 COMPL. DATE 10/22/1976 TOTAL DEPTH 4202 PERF. N/A

12	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					22
01	248	N	207	-0-	-41	-0-	207	2			Y	-0-					22
02	224	N	218	-0-	-6	-0-	218	2			Y	-0-					22
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					22
04	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					22
05	248	N	213	-0-	-35	-0-	213	2			Y	-0-					22

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
ROBERT RICHARDS UNIT 4 WELL #: 4C RRCID -> 071020 COMPL. DATE 04/11/1977 TOTAL DEPTH 3725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	792	2	8	9	Y	7					86
01	1426	N	629	-0-	-797	-0-	627	2	2	9	Y	2					88
02	1092	N	527	-0-	-565	-0-	514	2	13	9	Y	12					100
03	806	N	769	-0-	-37	-0-	758	2	11	9	Y	10					110
04	845	N	845	-0-	-0-	-0-	839	2	6	9	Y	5					115
*05	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	Y	10					125

RICHARDS, ROBERT WELL #: 5 RRCID -> 074002 COMPL. DATE 08/11/1977 TOTAL DEPTH 3766 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	22	7			-0-

RICHARDS, ROBERT WELL #: 6 T RRCID -> 074003 COMPL. DATE 10/07/1977 TOTAL DEPTH 3710 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT RICHARDS UNIT 7 WELL #: 7C RRCID -> 082301 COMPL. DATE 02/15/1979 TOTAL DEPTH 3928 PERF. 3249 - 3385

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	49	7			-0-

ROBERT RICHARDS UNIT 8 WELL #: 8 RRCID -> 084733 COMPL. DATE 06/26/1979 TOTAL DEPTH 3911 PERF. 3294 - 3318

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	36	7			-0-

ROBERT RICHARDS UNIT 10 WELL #: 10 RRCID -> 084758 COMPL. DATE 08/25/1979 TOTAL DEPTH 3881 PERF. 3253 - 3371

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACKMON UNIT 2 WELL #: 3 RRCID -> 152862 COMPL. DATE 02/01/1995 TOTAL DEPTH 3660 PERF. 3248 - 3258

12	275	N	275	-0-	-0-	-0-	2	1	273	2	N	-0-					24
01	295	N	295	-0-	-0-	-0-	2	1	293	2	N	-0-					24
02	252	N	211	-0-	-41	-0-	2	1	209	2	N	-0-					24
03	300	N	300	-0-	-0-	-0-	2	1	298	2	N	-0-					24
04	270	N	147	-0-	-123	-0-	2	1	145	2	N	-0-					24
05	248	N	182	-0-	-66	-0-	2	1	180	2	N	-0-					24

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038
BLACKMON UNIT 2 WELL #: 5 RRCID -> 153994 COMPL. DATE 03/23/1995 TOTAL DEPTH 3740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	2	1	458	2	N	-0-					40
01	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					40
02	308	N	235	-0-	-73	-0-	2	1	233	2	N	-0-					40
03	434	N	426	-0-	-8	-0-	2	1	424	2	N	-0-					40
04	360	N	197	-0-	-163	-0-	2	1	195	2	N	-0-					40
*05	305	N	305	-0-	-0-	-0-	2	1	303	2	N	-0-					40

RICHARDS, ROBERT 6 WELL #: 2 RRCID -> 169833 COMPL. DATE 08/27/1998 TOTAL DEPTH 3800 PERF. 3262 - 3284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

ROBERT RICHARDS UNIT NO. 1 WELL #: 4 RRCID -> 224524 COMPL. DATE 01/02/2007 TOTAL DEPTH 3572 PERF. 3383 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	4	1	900	2	N	-0-					-0-
01	992	N	422	-0-	-570	-0-	4	1	418	2	N	-0-					-0-
02	784	N	625	-0-	-159	-0-	4	1	621	2	N	-0-					-0-
03	899	N	613	-0-	-286	-0-	4	1	609	2	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	4	1	772	2	N	-0-					-0-
05	682	N	559	-0-	-123	-0-	4	1	555	2	N	-0-					-0-

MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					-0-
03	DLQ G-10		130	-0-	130	236	130	2			Y	-0-					-0-
04	DLQ G-10		114	-0-	114	350	114	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	350					Y	NO RPT					-0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
03	DLQ G-10		98	-0-	98	177	98	2			Y	-0-					-0-
04	DLQ G-10		86	-0-	86	263	86	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	263					Y	NO RPT					-0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON, JOE D. WELL #: 1 RRCID -> 110034 COMPL. DATE 03/16/1984 TOTAL DEPTH 4375 PERF. 2898 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
02	DLQ G-10		834	-0-	834	834	834	3			Y	-0-					-0-
03	1480	N	646	-0-	-834	-0-	646	3			Y	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DMR OPERATING, INC. 221514
MCCLURE,J.M. WELL #: 2 RRCID -> 093447 COMPL. DATE 10/31/1980 TOTAL DEPTH 2567 PERF. 2491 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-		-5	-0-	26	2			Y	-0-					-0-
01	28	N	28	-0-		-0-	-0-	28	2			Y	-0-					-0-
02	DLQ G-10		22	-0-		22	22	22	2			Y	-0-					-0-
03	DLQ G-10		28	-0-		28	50	28	2			Y	-0-					-0-
04	DLQ G-10		24	-0-		24	74	24	2			Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	74					Y	NO RPT					-0-

HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	7	-0-		-3	-0-	7	2			Y	-0-					-0-
01	8	N	8	-0-		-0-	-0-	8	2			Y	-0-					-0-
02	DLQ G-10		6	-0-		6	6	6	2			Y	-0-					-0-
03	DLQ G-10		8	-0-		8	14	8	2			Y	-0-					-0-
04	DLQ G-10		7	-0-		7	21	7	2			Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	21					Y	NO RPT					-0-

MCCLURE, J WELL #: 10 RRCID -> 084820 COMPL. DATE 10/01/1979 TOTAL DEPTH 2679 PERF. 2436 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-		-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	12	N	12	-0-		-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-		-0-	-0-	53	2			Y	-0-					-0-
01	59	N	59	-0-		-0-	-0-	59	2			Y	-0-					-0-
02	DLQ G-10		46	-0-		46	46	46	2			Y	-0-					-0-
03	DLQ G-10		57	-0-		57	103	57	2			Y	-0-					-0-
04	DLQ G-10		50	-0-		50	153	50	2			Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	153					Y	NO RPT					-0-

HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	3	-0-		-1	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
02	DLQ G-10		2	-0-		2	2	2	2			Y	-0-					-0-
03	DLQ G-10		3	-0-		3	5	3	2			Y	-0-					-0-
04	DLQ G-10		3	-0-		3	8	3	2			Y	-0-					-0-
05	0	N	NO RPT	-0-		-0-	8					Y	NO RPT					-0-

MCCLURE, J. WELL #: 11 RRCID -> 092672 COMPL. DATE 03/23/1981 TOTAL DEPTH 4152 PERF. 2475 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	4	N	4	-0-		-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MCCLURE, J. WELL #: 9 RRCID -> 098469 COMPL. DATE 12/20/1981 TOTAL DEPTH 4186 PERF. 2493 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	4	N	4	-0-		-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
HARTNETT WELL #: 7 RRCID -> 142416 COMPL. DATE 06/08/1982 TOTAL DEPTH 3108 PERF. 2648 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 05/15/1982 TOTAL DEPTH 1430 PERF. 1365 - 1370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	304	-0-	-223	-0-	304	2			N	-0-					30
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					30
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					30
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					30
05	403	N	367	-0-	-36	-0-	367	2			N	-0-					30

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	224	N	94	-0-	-130	-0-	94	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	2			N	-0-					-0-
05	806	N	636	-0-	-170	-0-	636	2			N	-0-					-0-

PITCOCK, INC. 665870
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					30
01	521	N	521	-0-	-0-	-0-	51	1	470	2	N	-0-					30
02	532	N	454	-0-	-78	-0-	34	1	420	2	N	-0-					30
03	620	N	534	-0-	-86	-0-	42	1	492	2	N	-0-					30
04	541	N	541	-0-	-0-	-0-	43	1	498	2	N	-0-					30
*05	536	N	536	-0-	-0-	-0-	45	1	491	2	N	-0-					30

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWMAN (CADDO, LOWER) 10940 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: RRCID -> 142121 COMPL. DATE 07/18/1992 TOTAL DEPTH 4480 PERF. 3700 - 3716

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					147
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					147
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					147
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					147
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					147
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					147

WORKED OVER ANOTHER ZONE.. 11/08/1994

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
05	186	N	58	-0-	-128	-0-	58	2			N	-0-					-0-

BOWNE, N (CADDO) 10946 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS -C- WELL #: 1 RRCID -> 093450 COMPL. DATE 03/07/1981 TOTAL DEPTH 4190 PERF. 3276 - 3280

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC. 518265
PATTON, TOM WELL #: 1 RRCID -> 147654 COMPL. DATE 01/07/1993 TOTAL DEPTH 5027 PERF. 2224 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	591	-0-	-122	-0-	591	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*05	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
HARLIN UNIT WELL #: 1 RRCID -> 091083 COMPL. DATE 08/04/1980 TOTAL DEPTH 5592 PERF. 2234 - 2246

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBSON WELL #: 1 RRCID -> 096465 COMPL. DATE 06/15/1981 TOTAL DEPTH 2300 PERF. 2251 - 2280

12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					16
01	14	N	11	-0-	-3	-0-	11	2			N	-0-					16
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					16
03	11	N	5	-0-	-6	-0-	5	2			N	-0-					16
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					16
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					16

HOBSON WELL #: 3 RRCID -> 106278 COMPL. DATE 05/16/1983 TOTAL DEPTH 3407 PERF. 2352 - 2368

12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-
05	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

HOBSON WELL #: 4 RRCID -> 106279 COMPL. DATE 02/09/2006 TOTAL DEPTH 2324 PERF. 2298 - 2306

12	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	10					Y	NO RPT					-0-

B.R.A. (STRAWN) //CONT.// 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
HOBSON WELL #: 6 RRCID -> 107041 COMPL. DATE 07/25/1983 TOTAL DEPTH 2444 PERF. 2386 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

HOBSON WELL #: 5 RRCID -> 107459 COMPL. DATE 08/13/1983 TOTAL DEPTH 2400 PERF. 2306 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-
05	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

OXXN 630579
BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-

RWA, LLC 687608
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	126	1	27	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	173	1	40	3	N	-0-					-0-
02	252	N	66	-0-	-186	-0-	56	1	10	3	N	-0-					-0-
03	155	N	93	-0-	-62	-0-	78	1	15	3	N	-0-					-0-
04	210	N	96	-0-	-114	-0-	80	1	16	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	43	1	10	3	N	-0-					-0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	109	1	26	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	57	1	10	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	79	1	16	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	79	1	15	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	42	1	10	3	N	-0-					-0-

COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	13	1	4	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	30	1	9	3	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	9	1	4	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	29	1	10	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	7	1	4	3	N	-0-					-0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	#	1556	-0-	-273	-0-	1556	2			N	-0-					-0-
01	1767	#	1689	-0-	-78	-0-	1689	2			N	-0-					-0-
02	1708	#	1396	-0-	-312	-0-	1396	2			N	-0-					-0-
03	1891	#	950	-0-	-941	-0-	950	2			N	-0-					-0-
04	1620	#	1078	-0-	-542	-0-	1078	2			N	-0-					-0-
05	1674	#	1656	-0-	-18	-0-	1656	2			N	-0-					-0-

BRAD (BASIL CONGL.) 11190 230 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 L RRCID -> 098345 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4179 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	256	-0-	-302	-0-	51	1	205	2	N	-0-					83
01	589	N	395	-0-	-194	-0-	51	1	344	2	N	-0-					83
02	392	N	311	-0-	-81	-0-	51	1	260	2	N	-0-					83
03	471	N	471	-0-	-0-	-0-	51	1	420	2	N	-0-					83
04	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					83
*05	534	N	534	-0-	-0-	-0-	51	1	483	2	N	-0-					83

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1221	-0-	-298	-0-	1221	2			N	-0-					-0-
01	1426	N	946	-0-	-480	-0-	946	2			N	-0-					-0-
02	1036	N	996	-0-	-40	-0-	996	2			N	-0-					-0-
03	1209	N	1091	-0-	-118	-0-	1091	2			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

STERLING OIL AND GAS 818896
SLEMMONS, BERT WELL #: 1 RRCID -> 111291 COMPL. DATE 03/08/1984 TOTAL DEPTH 4164 PERF. 3869 - 3939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	622	-0-	-153	-0-	266	1	356	3	N	-0-					-0-
01	930	N	647	-0-	-283	-0-	194	1	453	3	N	-0-					-0-
02	784	N	614	-0-	-170	-0-	128	1	486	3	N	-0-					-0-
03	620	N	614	-0-	-6	-0-	46	1	568	3	N	-0-					-0-
04	630	N	536	-0-	-94	-0-	74	1	462	3	N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	66	1	631	3	N	-0-					-0-

STUART '60' WELL #: 1 RRCID -> 075837 COMPL. DATE 03/29/1978 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					82
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					82
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					82
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					82
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	476	N	168	-0-	-308	-0-	168	2			N	-0-					-0-
03	434	N	237	-0-	-197	-0-	237	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORME, CHARLSIE WELL #: 1 RRCID -> 017359 COMPL. DATE 01/21/1959 TOTAL DEPTH 4500 PERF. 4006 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125

BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		5	-0-	5	5	5	2			N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	5					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	5					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	5					N	NO RPT					-0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	DLQ G-10		791	-0-	791	791	791	2			N	-0-					-0-
03	DLQ G-10		862	-0-	862	1653	862	2			N	-0-					-0-
04	DLQ G-10		844	-0-	844	2497	844	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	2497					N	NO RPT					-0-

BRACKEEN "B" WELL #: 3 RRCID -> 079684 COMPL. DATE 11/10/1978 TOTAL DEPTH 4251 PERF. 3871 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 079870 COMPL. DATE 10/25/1978 TOTAL DEPTH 4279 PERF. 4102 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS (INCO) WELL #: 1 RRCID -> 091692 COMPL. DATE 12/26/1980 TOTAL DEPTH 4225 PERF. 3887 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS ENERGY CORP. 817515
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

12	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
01	3100	N	3125	-0-	25	25	3125	2			N	-0-					-0-
02	2094	N	2069	-0-	-25	-0-	2069	2			N	-0-					-0-
03	2015	N	1654	-0-	-361	-0-	1654	2			N	-0-					-0-
*04	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					122
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					122
02	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					122
03	1829	N	1639	-0-	-190	-0-	1639	2			N	-0-					122
*04	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					122
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					122

WES-MOR DRILLING, INC. 908800
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

12	124	N	107	-0-	-17	-0-	107	2			N	-0-					48
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					48
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					48
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					48
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					48
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					48

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	534	-0-	-954	-0-	534	2			N	-0-					10
01	1519	N	1332	-0-	-187	-0-	1332	2			N	-0-					10
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					10
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					10
04	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					10
*05	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					10

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
CEDAR OIL COMPANY 140599
LEDBETTER, THELMA WELL #: 1A RRCID -> 036650 COMPL. DATE 07/16/1965 TOTAL DEPTH 4575 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

12	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	240	#	13	-0-	-227	-0-	13	3			N	-0-					-0-
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BRANDON ALEXANDER (CADDO) 11376 075 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PRICKLY PAIR PRODUCTION 677108
STASNEY 2 WELL #: 1 RRCID -> 174589 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 3714 - 4490

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

12	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBINS WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. 945936
BRATTEN RANCH WELL #: 1 A RRCID -> 059670 COMPL. DATE 08/07/1974 TOTAL DEPTH 5010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	686	-0-	-523	-0-	686	3			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
02	448	N	351	-0-	-97	-0-	351	3			N	-0-					-0-
03	682	N	407	-0-	-275	-0-	407	3			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

BRAZELL (CONGL.) 11570 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIDWELL OIL CO. 092480
BRAZELL ELIZA "A" WELL #: 3 RRCID -> 069183 COMPL. DATE 11/24/1976 TOTAL DEPTH 4440 PERF. 4070 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	286	-0-	-830	-0-	286	2			N	-0-					21
01	1054	N	676	-0-	-378	-0-	676	2			N	-0-					21
02	952	N	915	-0-	-37	-0-	915	2			N	-0-					21
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					21
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					21
*05	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					21

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	196	N	97	-0-	-99	-0-	97	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

12	248	N	176	-0-	-72	-0-	176	2			N	-0-					340
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					340
02	196	N	144	-0-	-52	-0-	144	2			N	-0-					340
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					340
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					340
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					340

WESTRIDGE OIL & GAS PROPERTIES 912942
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

12	1488	N	1417	-0-	-71	-0-	1417	3			N	-0-					50
01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					50
02	952	N	861	-0-	-91	-0-	861	3			N	-0-					50
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					50
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					50
*05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					50

ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

12	248	N	239	-0-	-9	-0-	239	3			N	-0-					10
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					10
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					10
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					10
*05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					10

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	109	1	454	3	Y	7					26
							8	9									
01	531	N	531	-0-	-0-	-0-	137	1	388	3	Y	5					31
							6	9									
02	472	N	472	-0-	-0-	-0-	118	1	348	3	Y	5					36
							6	9									
03	558	N	548	-0-	-10	-0-	151	1	397	3	Y	-0-					36
04	510	N	499	-0-	-11	-0-	96	1	397	3	Y	5					41
							6	9									
05	527	N	488	-0-	-39	-0-	87	1	401	3	Y	-0-					41

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	631	-0-	-20	-0-	631	2			N	-0-					94
01	620	N	615	-0-	-5	-0-	615	2			N	-0-					94
02	532	N	421	-0-	-111	-0-	421	2			N	-0-					94
03	620	N	594	-0-	-26	-0-	594	2			N	-0-					94
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					94
05	465	N	-0-	-0-	-465	-0-					N	-0-					94

DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95

UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	49	1	204	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	66	1	185	3	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	63	1	186	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	76	1	199	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	51	1	214	3	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	49	1	224	3	Y	-0-					-0-

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	71	7			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

12	71	N	71	-0-	-0-	-0-	71	2		N	-0-					21
01	113	N	113	-0-	-0-	-0-	113	2		N	-0-					21
02	64	N	64	-0-	-0-	-0-	64	2		N	-0-					21
03	62	N	62	-0-	-0-	-0-	62	2		N	-0-					21
04	120	N	75	-0-	-45	-0-	75	2		N	-0-					21
05	62	N	-0-	-0-	-62	-0-				N	-0-					21

CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

12	775	N	573	-0-	-202	-0-	573	2		N	-0-					-0-
01	682	N	607	-0-	-75	-0-	607	2		N	-0-					-0-
02	616	N	503	-0-	-113	-0-	503	2		N	-0-					-0-
03	558	N	325	-0-	-233	-0-	325	2		N	-0-					-0-
04	600	N	402	-0-	-198	-0-	402	2		N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-				N	-0-					-0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

12	62	N	47	-0-	-15	-0-	47	2		N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2		N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2		N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2		N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2		N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-				N	-0-					-0-

CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & S OIL & GAS COMPANY, LLC 448761
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SEQUOIA FOSSIL FUELS, INC. 767534
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

12	620	N	517	-0-	-103	-0-	517	2			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	812	N	593	-0-	-219	-0-	593	2			N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
04	720	N	447	-0-	-273	-0-	447	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	448	N	204	-0-	-244	-0-	204	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

12	434	N	353	-0-	-81	-0-	353	2			N	-0-					88
01	496	N	443	-0-	-53	-0-	443	2			N	-0-					88
02	420	N	382	-0-	-38	-0-	382	2			N	-0-					88
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					88
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					88
05	434	N	-0-	-0-	-434	-0-					N	-0-					88

BRIGADIER OPERATING, LLC 092592
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRIGADIER OPERATING, LLC //CONT.// 092592
MARTIN "A" WELL #: 5 A RRCID -> 070508 COMPL. DATE 02/00/1989 TOTAL DEPTH 5060 PERF. 2902 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2254	-0-	-195	-0-	2254	3			N	-0-					144
01	2449	N	2447	-0-	-2	-0-	2447	3			N	-0-					144
02	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					144
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					144
04	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					144
*05	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					144

CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2254	-0-	-598	-0-	2254	3			N	-0-					-0-
01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
04	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
*05	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-

CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2257	-0-	-595	-0-	2257	3			N	-0-					-0-
01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
04	2695	N	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
*05	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-

CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1448	-0-	-536	-0-	1448	3			N	-0-					-0-
01	1922	N	1566	-0-	-356	-0-	1566	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
04	1530	N	1494	-0-	-36	-0-	1494	3			N	-0-					-0-
05	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					-0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
01	620	N	519	-0-	-101	-0-	519	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2254	-0-	-598	-0-	2254	3			N	-0-					-0-
01	2790	N	2447	-0-	-343	-0-	2447	3			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
03	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
04	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
*05	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-

GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	291	-0-	-360	-0-	291	3			N	-0-					139
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					139
02	840	N	291	-0-	-549	-0-	291	3			N	-0-					139
03	942	N	942	-0-	-0-	-0-	942	3			N	-0-					139
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					139
*05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					139

ECHO PRODUCTION, INC. 240125
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					83
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					83
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					83
03	620	N	568	-0-	-52	-0-	568	2			N	-0-					83
04	570	N	539	-0-	-31	-0-	539	2			N	-0-					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	644	N	580	-0-	-64	-0-	580	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	660	N	599	-0-	-61	-0-	599	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	760	-0-	-46	-0-	760	2			N	-0-					1
01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					1
02	644	N	623	-0-	-21	-0-	623	2			N	-0-					1
03	775	N	617	-0-	-158	-0-	617	2			N	-0-					1
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
02	756	N	566	-0-	-190	-0-	566	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	775	N	130	-0-	-645	-0-	130	2			N	-0-					-0-
04	750	N	662	-0-	-88	-0-	662	2			N	-0-					-0-
05	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
05	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	280	N	127	-0-	-153	-0-	127	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	84	1	119	3	Y	-0-					32
01	172	N	172	-0-	-0-	-0-	67	1	105	3	Y	-0-					32
02	193	N	193	-0-	-0-	-0-	73	1	120	3	Y	-0-					32
03	217	N	207	-0-	-10	-0-	30	1	177	3	Y	-0-					32
04	213	N	213	-0-	-0-	-0-	75	1	138	3	Y	-0-					32
05	217	N	211	-0-	-6	-0-	75	1	136	3	Y	-0-					32

VANTAGE FORT WORTH ENERGY LLC 882575
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-

WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					75
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					75
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					75
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					75
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					75
*05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					75

ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	134	-0-	-83	-0-	134	2			N	-0-					68
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					68
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					68
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					68
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					68
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					68

XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 1 RRCID -> 100482 COMPL. DATE N/A TOTAL DEPTH 4600 PERF. 1510 - 1760

12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/20/2013 - PLUGGED 12/20/13

U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
BORDERLINE OPERATING CORP. 082999
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

12	279	N	199	-0-	-80	-0-	199	2			N	-0-					14
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					14
02	252	N	100	-0-	-152	-0-	100	2			N	-0-					14
03	186	N	118	-0-	-68	-0-	118	2			N	-0-					14
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					14
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					14

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	306	1	432	3	Y	-0-					-0-
01	703	N	703	-0-	-0-	-0-	274	1	429	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	231	1	377	3	Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	113	1	658	3	Y	-0-					-0-
04	777	N	777	-0-	-0-	-0-	275	1	502	3	Y	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	280	1	511	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT, A. B. UNIT 1 WELL #: 2 A RRCID -> 139610 COMPL. DATE 10/11/1991 TOTAL DEPTH 4430 PERF. 3812 - 3824

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

12 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

12	147 N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
01	180 N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
02	140 N	131	-0-	-9	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175 N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	180 N	163	-0-	-17	B	-0-	163	2			N	-0-					-0-
05	155 N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
WRIGHT UNIT WELL #: 1 RRCID -> 063950 COMPL. DATE 10/22/1974 TOTAL DEPTH 2402 PERF. N/A

12	31 N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	3 N	-0-	-0-	-3	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1 N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

12	33 N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
01	29 N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
02	49 N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	6 N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
*05	18 N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-

GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
GILBERT, HELEN WELL #: 1 RRCID -> 061236 COMPL. DATE 10/16/1973 TOTAL DEPTH 2273 PERF. 2136 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	73	-0-	-16 B	-0-	30	1	43	3	Y	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	31	1	50	3	Y	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	28	1	47	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	9	1	51	3	Y	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	31	1	57	3	Y	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	23	1	43	3	Y	-0-					-0-

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: 1 RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	-0-	-0-	-8	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					36
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

WESTRIDGE OIL & GAS PROPERTIES 912942
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		53	-0-	53	53	53	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	53					N	NO RPT					-0-

PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		101	-0-	101	101	101	2			N	-0-					-0-
01	14B2 EXT		293	-0-	293	394	293	2			N	-0-					-0-
02	14B2 EXT		323	-0-	323	717	323	2			N	-0-					-0-
03	14B2 EXT		228	-0-	228	945	228	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	945					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	945					N	NO RPT					-0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690

JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	25	1	116	3	N	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					-0-
04	150	N	95	-0-	-55	-0-	8	1	87	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	456	-0-	-474	-0-	26	1	430	3	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	142	1	673	3	N	-0-					-0-
02	1120	N	187	-0-	-933	-0-	187	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	60	1	576	3	N	-0-					-0-
04	780	N	352	-0-	-428	-0-	33	1	319	3	N	-0-					-0-
*05	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	230	-0-	-204	-0-	13	1	217	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	67	1	318	3	N	-0-					-0-
02	448	N	3	-0-	-445	-0-	3	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-					-0-
04	360	N	246	-0-	-114	-0-	23	1	223	3	N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	438	-0-	-430	-0-	25	1	413	3	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	123	1	586	3	N	-0-					-0-
02	1036	N	9	-0-	-1027	-0-	9	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	76	1	725	3	N	-0-					-0-
04	690	N	489	-0-	-201	-0-	45	1	444	3	N	-0-					-0-
*05	839	N	839	-0-	-0-	-0-	50	1	789	3	N	-0-					-0-

RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	904	-0-	-1018	-0-	52	1	852	3	N	-0-					-0-
01	1426	N	1376	-0-	-50	-0-	239	1	1137	3	N	-0-					-0-
02	1904	N	769	-0-	-1135	-0-	769	3			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	141	1	1347	3	N	-0-					-0-
04	1320	N	896	-0-	-424	-0-	82	1	814	3	N	-0-					-0-
*05	865	N	865	-0-	-0-	-0-	52	1	813	3	N	-0-					-0-

EDMONDSON WELL #: 5 RRCID -> 227477 COMPL. DATE 04/23/2007 TOTAL DEPTH 4070 PERF. 2321 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	68	-0-	-118	-0-	4	1	64	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-					-0-
05	62	N	24	-0-	-38	-0-	1	1	23	3	N	-0-					-0-

SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	327	-0-	-231	-0-	19	1	308	3	N	-0-					6
01	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-					6
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					6
03	526	N	526	-0-	-0-	-0-	50	1	476	3	N	-0-					6
04	510	N	361	-0-	-149	-0-	33	1	328	3	N	-0-					6
05	651	N	383	-0-	-268	-0-	23	1	360	3	N	-0-					6

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
02	616	N	530	-0-	-86	-0-	530	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	2			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	310	N	45	-0-	-265	-0-	45	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	620	-0-	-1240	-0-	620	2			Y	-0-					-0-
01	1860	X	1210	-0-	-650	-0-	1210	2			Y	-0-					-0-
02	DLQ G-10		1511	-0-	1511	1511	1511	2			Y	-0-					-0-
03	DLQ G-10		1388	-0-	1388	2899	1388	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2899					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	2899					Y	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	884	-0-	-1348	-0-	51	1	833	3	N	-0-					-0-
01	2077	N	1344	-0-	-733	-0-	234	1	1110	3	N	-0-					-0-
02	2324	N	44	-0-	-2280	-0-	44	3			N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	111	1	1066	3	N	-0-					-0-
04	1290	N	719	-0-	-571	-0-	65	1	654	3	N	-0-					-0-
*05	1340	N	1340	-0-	-0-	-0-	81	1	1259	3	N	-0-					-0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	2864	-0-	-3491	-0-	163 23	1 9	2678	3	N	21	180	1			24
01	6355	X	5572	-0-	-783	-0-	964 28	1 9	4580	3	N	25					49
02	DLQ G-10		4857	-0-	4857	4857	4838	3	19	9	N	17					66
03	9157	X	4300	-0-	-4857	-0-	405 20	1 9	3875	3	N	18					84
04	5400	X	3324	-0-	-2076	-0-	304 10	1 9	3010	3	N	9					93
05	5580	X	3945	-0-	-1635	-0-	237 2	1 9	3706	3	N	2					95

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-	-0-	-0-	80	1	1308	3	N	-0-					79
01	1084	N	1084	-0-	-0-	-0-	189	1	895	3	N	-0-					79
02	952	N	671	-0-	-281	-0-	671	3			N	-0-					79
03	1395	N	945	-0-	-450	-0-	89	1	856	3	N	-0-					79
04	1068	N	1068	-0-	-0-	-0-	98	1	970	3	N	-0-					79
*05	1041	N	1041	-0-	-0-	-0-	63	1	978	3	N	-0-					79

EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	7	-0-	-520	-0-	7	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	3	17	9	N	15					15
03	1103	N	1103	-0-	-0-	-0-	104	1	999	3	N	-0-					15
04	1835	N	1835	-0-	-0-	-0-	170	1	1665	3	N	-0-					15
*05	3100	N	3949	-0-	849	849	237	1	3712	3	N	-0-					15

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1931	N	1931	-0-	-0-	-0-	107	1	1761	3	Y	57	175	1			84
							63	9									
01	1606	N	1606	-0-	-0-	-0-	257	1	1219	3	Y	118	154	1			48
							130	9									
02	DLQ G-10		1478	-0-	1478	1478	1271	3	207	9	Y	188	186	1			50
03	3000	N	2461	-0-	-539	939	215	1	2061	3	Y	168	183	1			35
							185	9									
04	3000	N	3192	-0-	192	1131	281	1	2789	3	Y	111					146
							122	9									
*05	3100	N	3242	-0-	142	1273	185	1	2884	3	Y	157	180	1			123
							173	9									

EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 02/10/2011 TOTAL DEPTH 4567 PERF. 4092 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2837	-0-	-666	-0-	158	1	2605	3	Y	67	184	1			72
							74	9									
01	2201	X	2108	-0-	-93	-0-	357	1	1693	3	Y	53					125
							58	9									
02	DLQ G-10		783	-0-	783	783	724	3	59	9	Y	54					179
03	2110	X	1327	-0-	-783	-0-	107	1	1025	3	Y	177	179	1			177
							195	9									
04	2760	X	1228	-0-	-1532	-0-	104	1	1030	3	Y	85	177	1			85
							94	9									
05	2852	X	1081	-0-	-1771	-0-	60	1	936	3	Y	77					162
							85	9									

MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21576	X	13393	-0-	-8183	-0-	764	1	12564	3	N	59					171
							65	9									
01	21576	X	18801	-0-	-2775	-0-	3246	1	15416	3	N	126	155	1			142
							139	9									
02	DLQ G-10		14935	-0-	14935	14935	14719	3	216	9	N	196	155	8			183
03	51518	X	36583	-0-	-14935	-0-	3599	1	32716	3	N	244	156	1			271
							268	9									
04	31205	X	31205	-0-	-0-	-0-	2810	1	27878	3	N	470	541	1			200
							517	9									
*05	33364	X	33364	-0-	-0-	-0-	1997	1	31221	3	N	133	166	1			167
							146	9									

DUNLAP EXPLORATION, INC. 233990
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1384	-0-	-42	-0-	1381	2	3	9	N	3					52
01	1333	N	1304	-0-	-29	-0-	1301	2	3	9	N	3					55
02	1176	N	1009	-0-	-167	-0-	1007	2	2	9	N	2					57
03	1395	N	1167	-0-	-228	-0-	1167	2			N	-0-					57
04	1260	N	1117	-0-	-143	-0-	1114	2	3	9	N	3					60
05	1116	N	1095	-0-	-21	-0-	1092	2	3	9	N	3					63

DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1834	-0-	-1359	-0-	1831	2	3	9	N	3					66
01	3131	X	1742	-0-	-1389	-0-	1740	2	2	9	N	2					68
02	DLQ G-10		1402	-0-	1402	1402	1399	2	3	9	N	3					71
03	DLQ G-10		1453	-0-	1453	2855	1453	2			N	-0-					71
04	DLQ G-10		1432	-0-	1432	4287	1420	2	12	9	N	11					82
*05	5781	X	1494	-0-	-4287	-0-	1472	2	22	9	N	20					102

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. //CONT.// 233990
DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5854	-0-	-284	-0-	5851	2	3	9	N	3					99
01	6045	X	5972	-0-	-73	-0-	5969	2	3	9	N	3					102
02	DLQ G-10		5150	-0-	5150	5150	5146	2	4	9	N	4					106
03	DLQ G-10		5379	-0-	5379	10529	5353	2	26	9	N	24					130
04	DLQ G-10		5063	-0-	5063	15592	5052	2	11	9	N	10					140
*05	20623	X	5031	-0-	-15592	-0-	5020	2	11	9	N	10					150

DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					48
01	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					48
02	1260	N	1146	-0-	-114	-0-	1146	2			N	-0-					48
03	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					48
04	1320	N	1137	-0-	-183	-0-	1137	2			N	-0-					48
05	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					48

PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
02	728	N	702	-0-	-26	-0-	702	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	840	N	746	-0-	-94	-0-	746	2			N	-0-					-0-
05	775	N	683	-0-	-92	-0-	683	2			N	-0-					-0-

DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	168	N	78	-0-	-90	-0-	78	2			N	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

JACKSON ENERGY DEVELOPMENT, INC. 428032
FORD, BUSTER WELL #: 1A RRCID -> 152839 COMPL. DATE 03/28/1994 TOTAL DEPTH 4275 PERF. 4212 - 4262

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
FORD, BUSTER WELL #: 2A RRCID -> 152833 COMPL. DATE 03/26/1994 TOTAL DEPTH 4245 PERF. 3718 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	224	N	190	-0-	-34	-0-	186	3	4	9	N	4					112
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					112
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					112
05	217	N	-0-	-0-	-217	-0-					N	2					114

BRAZOS RIVER (ATOKA D) 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
BIRD WELL #: 1 RRCID -> 114541 COMPL. DATE 12/19/1984 TOTAL DEPTH 4403 PERF. 4202 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		46	-0-	46	46	46	2			N	-0-					-0-
05	14B2 EXT		157	-0-	157	203	157	2			N	-0-					-0-

BIRD WELL #: 2 RRCID -> 119690 COMPL. DATE 01/03/1986 TOTAL DEPTH 4999 PERF. 4232 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CALVIN-MCCLURE UNIT WELL #: 1 RRCID -> 113135 COMPL. DATE 08/06/1984 TOTAL DEPTH 4388 PERF. 4233 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVIN-MCCLURE WELL #: 2 RRCID -> 119214 COMPL. DATE 11/07/1985 TOTAL DEPTH 4400 PERF. 4256 - 4277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, J.D. TRUST 540704
CRAVENS WELL #: 1 RRCID -> 108995 COMPL. DATE 01/12/1984 TOTAL DEPTH 4260 PERF. 4204 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
DOSHIER WELL #: 1 RRCID -> 094169 COMPL. DATE 05/06/1981 TOTAL DEPTH 4143 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	10					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	10					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	10					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	10					N	NO RPT					-0-

HOPE "E" WELL #: 1 RRCID -> 106118 COMPL. DATE 02/03/1983 TOTAL DEPTH 4200 PERF. 4067 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSHIER "A" WELL #: 1 RRCID -> 218250 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4088 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAM OPERATING, INC. 048357
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	238	2	10	9	Y	9					14
01	297	N	297	-0-	-0-	-0-	286	2	11	9	Y	10					24
02	DLQ G-10		313	-0-	313	313	296	2	17	9	Y	15					39
03	DLQ G-10		292	-0-	292	605	281	2	11	9	Y	10	20	1			29
04	DLQ G-10		274	-0-	274	879	268	2	6	9	Y	5					34
*05	1081	N	202	-0-	-879	-0-	200	2	2	9	Y	2					36

HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40	-0-	199	2	9	9	Y	8					14
01	292	N	292	-0-	-0-	-0-	280	2	12	9	Y	11					25
02	DLQ G-10		185	-0-	185	185	168	2	17	9	Y	15					40
03	DLQ G-10		280	-0-	280	465	263	2	17	9	Y	15	14	1			41
04	DLQ G-10		263	-0-	263	728	259	2	4	9	Y	4					45
*05	944	N	216	-0-	-728	-0-	214	2	2	9	Y	2					47

BRICO OIL, INC. 091040
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					111
01	1333	N	1266	-0-	-67	-0-	1266	2			N	-0-					111
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					111
03	1364	N	1299	-0-	-65	-0-	1288	2	11	9	N	10					121
04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					121
*05	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					121

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. //CONT.// 091040
PENDLETON "B" WELL #: 1 RRCID -> 116501 COMPL. DATE 03/05/1985 TOTAL DEPTH 4165 PERF. 4077 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 21 RRCID -> 179310 COMPL. DATE 09/29/2000 TOTAL DEPTH 4183 PERF. 4045 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-

PIERCE, J. S. WELL #: 23 RRCID -> 218878 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4084 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1148	N	215	-0-	-933	-0-	215	3			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
04	1170	N	300	-0-	-870	-0-	300	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	620	N	86	-0-	-534	-0-	86	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	1023	N	10	-0-	-1013	-0-	10	3			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
05	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-

PIERCE, J. S. WELL #: 26 RRCID -> 234441 COMPL. DATE 09/19/2007 TOTAL DEPTH 4475 PERF. 4110 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	#	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	122	R	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	#	10	-0-	-114	-0-	10	3			N	-0-					-0-

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	179	-0-	-100	-0-	171	3	8	9	N	7					67
01	279	#	191	-0-	-88	-0-	184	3	7	9	N	6					73
02	224	#	136	-0-	-88	-0-	134	3	2	9	N	2					75
03	248	#	220	-0-	-28	-0-	213	3	7	9	N	6					81
04	188	R	188	-0-	-0-	-0-	182	3	6	9	N	5					86
05	186	#	87	-0-	-99	-0-	87	3			N	-0-					86

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
MITCHELL WELL #: 1 RRCID -> 209098 COMPL. DATE 02/14/2005 TOTAL DEPTH 4330 PERF. 3114 - 3144

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITNI ANN (ELLENBURGER) 12047 250 ASSOCIATED ONE WELL CNTY: CALLAHAN
CHISHOLM OPERATING, INC. 149454
EATON WELL #: 1 RRCID -> 233971 COMPL. DATE 08/06/2007 TOTAL DEPTH 4575 PERF. 4506 - 4510

12	248	N	113	-0-	-135	-0-	113	2		N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2		N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	2		N	-0-					-0-
*04	1624	N	1624	-0-	-0-	-0-	1624	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BRITTANY, SE. (STRAWN) 12067 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. -B- WELL #: 1 RRCID -> 072262 COMPL. DATE 06/13/1977 TOTAL DEPTH 2197 PERF. N/A

12	42	N	42	-0-	-0-	-0-	42	3		Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3		Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-				Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3		Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-				Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3		Y	-0-					-0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

12	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3		Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3		Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1020	-0-	-96	-0-	1020	2			N	-0-					52
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					52
02	952	N	878	-0-	-74	-0-	878	2			N	-0-					52
03	1023	N	957	-0-	-66	-0-	957	2			N	-0-					52
04	960	N	919	-0-	-41	-0-	919	2			N	-0-					52
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					52

GERALD LOUDDER WELL #: 1 RRCID -> 217813 COMPL. DATE 06/15/2006 TOTAL DEPTH 4066 PERF. 3870 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					-0-
01	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			N	-0-					-0-
03	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					-0-
04	1110	N	1099	-0-	-11	-0-	1099	2			N	-0-					-0-
05	1147	N	1129	-0-	-18	-0-	1129	2			N	-0-					-0-

COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2433	-0-	-78	-0-	2419	2	14	9	N	13					152
01	2342	N	2342	-0-	-0- B	-0-	2331	2	11	9	N	10					162
02	2166	N	2166	-0-	-0-	-0-	2155	2	11	9	N	10					172
03	2418	N	2129	-0-	-289	-0-	2117	2	12	9	N	11					183
04	2280	N	1972	-0-	-308	-0-	1968	2	4	9	N	4	163	1			24
05	2387	N	1953	-0-	-434	-0-	1942	2	11	9	N	10					34

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1321	-0-	-229	-0-	1321	2			N	-0-					154
01	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					154
02	1288	N	1235	-0-	-53	-0-	1231	2	4	9	N	4					158
03	1333	N	1252	-0-	-81	-0-	1252	2			N	-0-					158
04	1290	N	1202	-0-	-88	-0-	1202	2			N	-0-					158
05	1364	N	1206	-0-	-158	-0-	1205	2	1	9	N	1					159

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1783	N	1783	-0-	-0-	-0-	1777	2	6	9	N	5					72
01	2283	N	2283	-0-	-0- B	-0-	2280	2	3	9	N	3					75
02	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	15	1			61
03	1867	N	1867	-0-	-0-	-0-	1863	2	4	9	N	4					65
04	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					65
*05	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					65

GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	#	2185	-0-	-636	-0-	2185	2			N	-0-					-0-
01	0	N	1999	-0-	1999 B	1999	1999	2			N	-0-					-0-
02	DLQ G-10		1556	-0-	1556	3555	1556	2			N	-0-					-0-
03	3000	N	1771	-0-	-1229	2326	1771	2			N	-0-					-0-
04	3000	N	1632	-0-	-1368	958	1632	2			N	-0-					-0-
*05	2533	N	1575	-0-	-958	-0-	1575	2			N	-0-					-0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		5286	-0-	-2464	8282	5286	2			N	-0-					-0-
01	0		4585	-0-	4585 B	12867	4585	2			N	-0-					-0-
02	16600	X	3733	-0-	-12867	-0-	3733	2			N	-0-					-0-
03	7223	X	3854	-0-	-3369	-0-	3854	2			N	-0-					-0-
04	5910	X	3573	-0-	-2337	-0-	3573	2			N	-0-					-0-
05	5301	X	3408	-0-	-1893	-0-	3408	2			N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BEIGHTS SERVICES, INC. 061847
FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
SHELTON SCHOOL HOUSE WELL #: 1 RRCID -> 073325 COMPL. DATE 08/25/1977 TOTAL DEPTH 1191 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

KING, ALAN D. 463803
CRENSHAW WELL #: 1 RRCID -> 069964 COMPL. DATE 09/16/1976 TOTAL DEPTH 1189 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUNDERBURK WELL #: 3 RRCID -> 073797 COMPL. DATE 07/21/1976 TOTAL DEPTH 1460 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 070493 COMPL. DATE 02/22/1977 TOTAL DEPTH 1202 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KOLLAO PROPERTIES LLC //CONT.// 474275
SHELTON WELL #: 2 RRCID -> 070494 COMPL. DATE 02/22/1977 TOTAL DEPTH 1235 PERF. 1142 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 4 RRCID -> 074820 COMPL. DATE 10/17/1977 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	105	-0-	105	105	105	2			N	-0-					-0-
01	14B2	EXT	100	-0-	100	205	100	2			N	-0-					-0-
02	14B2	EXT	106	-0-	106	311	106	2			N	-0-					-0-
03	14B2	EXT	123	-0-	123	434	123	2			N	-0-					-0-
04	14B2	EXT	101	-0-	101	535	101	2			N	-0-					-0-
05	14B2	EXT	73	-0-	73	608	73	2			N	-0-					-0-

MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 1 RRCID -> 043155 COMPL. DATE 12/10/1967 TOTAL DEPTH 1302 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

NABERS, IMA LOU & LYNN WELL #: 2 RRCID -> 043156 COMPL. DATE 12/20/1967 TOTAL DEPTH 1265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

NABERS, IMA LOU & LYNN WELL #: 3 RRCID -> 043157 COMPL. DATE 12/28/1967 TOTAL DEPTH 1285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LEWIS-NABERS UNIT WELL #: 1 RRCID -> 045444 COMPL. DATE 12/29/1968 TOTAL DEPTH 1290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GASSIOT HOLDING CORPORATION 297082
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
HOLLOWAY & MOSTERSON WELL #: 1 RRCID -> 049264 COMPL. DATE 01/03/1970 TOTAL DEPTH N/A PERF. 1198 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRELLE, D. WELL #: 1 RRCID -> 054932 COMPL. DATE 07/20/1969 TOTAL DEPTH 1240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY-GRELLE GAS UNIT WELL #: 1 RRCID -> 070326 COMPL. DATE 01/15/1977 TOTAL DEPTH 1445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
CONNAWAY-GRELLE GAS UNIT WELL #: 2 RRCID -> 107983 COMPL. DATE 12/06/1982 TOTAL DEPTH 1440 PERF. 1298 - 1408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

12	37 R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	39 R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	31 R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	43 R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30 R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31 #	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

12	36 R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	35 R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	39 R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	57 R	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	51 R	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	31 #	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

12	279 #	268	-0-	-11	-0-	268	2			N	-0-					-0-
01	310 #	256	-0-	-54	-0-	256	2			N	-0-					-0-
02	280 #	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	310 #	290	-0-	-20	-0-	290	2			N	-0-					-0-
04	290 R	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	310 #	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

YATES, H. R. WELL #: 1 RRCID -> 237119 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 2757 - 2760

12	31 #	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	45 R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28 R	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	32 R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	31 R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31 #	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	R	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	5			Y	-0-					-0-
02	84	#	62	-0-	-22	-0-	62	2			Y	-0-					-0-
03	93	#	74	-0-	-19	-0-	74	2			Y	-0-					-0-
04	68	R	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
05	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	#	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	R	300	-0-	-0-	-0-	300	2			N	-0-					14
01	300	R	300	-0-	-0-	-0-	300	2			N	-0-					14
02	224	#	212	-0-	-12	-0-	212	2			N	-0-					14
03	310	#	249	-0-	-61	-0-	249	2			N	-0-					14
04	300	#	247	-0-	-53	-0-	247	2			N	-0-					14
05	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					14

SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	86	-0-	-7	-0-	86	2			Y	-0-					-0-
01	93	#	88	-0-	-5	-0-	88	2			Y	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	2			Y	-0-					-0-
03	93	#	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	#	78	-0-	-12	-0-	78	2			Y	-0-					-0-
05	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANSCO OIL & GAS, INC. 075403
PROSISE, J. D. WELL #: 4 RRCID -> 158651 COMPL. DATE 12/15/1995 TOTAL DEPTH 1276 PERF. 1038 - 1041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BLANSCO OIL & GAS, INC. //CONT.// 075403
PROSISE, J. D. WELL #: 5 RRCID -> 158814 COMPL. DATE 02/18/1996 TOTAL DEPTH 1300 PERF. 1018 - 1021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

12	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	217	#	183	-0-	-34	-0-	183	3			N	-0-					-0-
02	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	224	R	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	#	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
LONGHORN-NEWSOME WELL #: 5 RRCID -> 129825 COMPL. DATE 12/13/1988 TOTAL DEPTH 1265 PERF. 999 - 1007

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 13 RRCID -> 249989 COMPL. DATE 06/14/2009 TOTAL DEPTH 1103 PERF. 1010 - 1020

12	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	15	#	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 11 RRCID -> 249990 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 994 - 1036

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 12 RRCID -> 249991 COMPL. DATE 06/07/2009 TOTAL DEPTH 1179 PERF. 1046 - 1056

12	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	152	R	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
FITZGERALD WELL #: 10 RRCID -> 249992 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 1008 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	84	#	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	#	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	90	#	37	-0-	-53	-0-	37	3			N	-0-					-0-
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CIRCLE D OIL & GAS, INC. 153608
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	27	-0-	-66	-0-	27	2			Y	-0-					24
01	93	#	88	-0-	-5	-0-	88	2			Y	-0-					24
02	150	R	150	-0-	-0-	-0-	150	2			Y	-0-					24
03	152	R	152	-0-	-0-	-0-	152	2			Y	-0-					24
04	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					24
*05	126	R	126	-0-	-0-	-0-	126	2			Y	-0-					24

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	R	374	-0-	-0-	-0-	371	2	3	9	N	3					4
01	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					7
02	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					10
03	376	R	376	-0-	-0-	-0-	373	2	3	9	N	3					13
*04	452	R	452	-0-	-0-	-0-	363	2	89	9	N	81	57	1			37
*05	352	R	352	-0-	-0-	-0-	349	2	3	9	N	3					40

DOC OIL 221884
STEPHENS, J.B. WELL #: 1 RRCID -> 107979 COMPL. DATE 11/02/1983 TOTAL DEPTH 1470 PERF. 1064 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC 252020
MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	511	-0-	-171	-0-	155	1	356	3	N	-0-					56
01	651	#	612	-0-	-39	-0-	155	1	457	3	N	-0-					56
02	599	R	599	-0-	-0-	-0-	155	1	444	3	N	-0-					56
03	651	#	472	-0-	-179	-0-	220	1	252	3	N	-0-					56
04	600	#	471	-0-	-129	-0-	216	1	255	3	N	-0-					56
05	651	#	561	-0-	-90	-0-	141	1	420	3	N	-0-					56

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

12	155	#	106	-0-	-49	-0-	106	3			N	-0-					42
01	124	#	95	-0-	-29	-0-	95	3			N	-0-					42
02	112	#	107	-0-	-5	-0-	107	3			N	-0-					42
03	124	#	65	-0-	-59	-0-	65	3			N	-0-					42
04	120	#	65	-0-	-55	-0-	65	3			N	-0-					42
*05	135	R	135	-0-	-0-	-0-	135	3			N	-0-					42

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 10/01/1997 TOTAL DEPTH 3384 PERF. 2165 - 2178

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVER, DON WELL #: 1 RRCID -> 250064 COMPL. DATE 12/05/2008 TOTAL DEPTH 3291 PERF. 2112 - 2154

12	319	R	319	-0-	-0-	-0-	155	1	164	3	N	-0-					-0-
01	292	R	292	-0-	-0-	-0-	155	1	137	3	N	-0-					-0-
02	268	R	268	-0-	-0-	-0-	155	1	113	3	N	-0-					-0-
03	310	#	28	-0-	-282	-0-	13	1	15	3	N	-0-					-0-
04	300	#	59	-0-	-241	-0-	27	1	32	3	N	-0-					-0-
05	310	#	157	-0-	-153	-0-	40	1	117	3	N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

12	341	#	16	-0-	-325	-0-	16	2			N	-0-					-0-
01	341	#	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	308	#	281	-0-	-27	-0-	281	2			N	-0-					-0-
03	341	#	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	330	#	241	-0-	-89	-0-	241	2			N	-0-					-0-
05	310	#	243	-0-	-67	-0-	243	2			N	-0-					-0-

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

12	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	#	82	-0-	-8	-0-	82	2			N	-0-					-0-
*05	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	#	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	#	82	-0-	-8	-0-	82	2			N	-0-					-0-
*05	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

12	186	#	127	-0-	-59	-0-	127	2			N	-0-					-0-
01	186	#	77	-0-	-109	-0-	77	2			N	-0-					-0-
02	168	#	50	-0-	-118	-0-	50	2			N	-0-					-0-
03	186	#	56	-0-	-130	-0-	56	2			N	-0-					-0-
04	150	#	66	-0-	-84	-0-	66	2			N	-0-					-0-
05	124	#	59	-0-	-65	-0-	59	2			N	-0-					-0-

PALMER, TOM WELL #: 1 RRCID -> 117204 COMPL. DATE 06/15/1985 TOTAL DEPTH 2530 PERF. 2424 - 2455

12	155	#	63	-0-	-92	-0-	63	2			N	-0-					-0-
01	155	#	75	-0-	-80	-0-	75	2			N	-0-					-0-
02	140	#	61	-0-	-79	-0-	61	2			N	-0-					-0-
03	155	#	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	120	#	103	-0-	-17	-0-	103	2			N	-0-					-0-
*05	99	R	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAS CORPORATION OF AMERICA 296670
WILLIAM, "A" WELL #: 1 A RRCID -> 204837 COMPL. DATE 07/19/1991 TOTAL DEPTH 1456 PERF. 1370 - 1378

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
STEPHENS, J. B. DR. WELL #: 8 RRCID -> 197430 COMPL. DATE 06/18/2003 TOTAL DEPTH 1495 PERF. 618 - 622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
TAYLOR, B. L. WELL #: 4 RRCID -> 103834 COMPL. DATE 01/22/1983 TOTAL DEPTH 2135 PERF. 1072 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		69	-0-	69	69	69	2			N	-0-					-0-
01	DLQ G-10		73	-0-	73	142	73	2			N	-0-					-0-
02	213	R	71	-0-	-142	-0-	71	2			N	-0-					-0-
03	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-

PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
05	5	#	4	-0-	-1	-0-	4	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
PICKETT, G. W. "A" WELL #: 2 RRCID -> 181629 COMPL. DATE N/A TOTAL DEPTH 3043 PERF. 2065 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	#	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	7	#	2	-0-	-5	-0-	2	2			N	-0-					-0-
02	6	#	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
04	6	#	4	-0-	-2	-0-	4	2			N	-0-					-0-
05	5	#	4	-0-	-1	-0-	4	2			N	-0-					-0-

KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION ENERGY INC. 570410
TAYLOR WELL #: 2 RRCID -> 136363 COMPL. DATE 07/06/1979 TOTAL DEPTH 2575 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

12	279	#	153	-0-	-126	-0-	153	3			N	-0-					-0-
01	279	#	148	-0-	-131	-0-	148	3			N	-0-					-0-
02	224	#	125	-0-	-99	-0-	125	3			N	-0-					-0-
03	217	#	112	-0-	-105	-0-	112	3			N	-0-					-0-
04	180	#	137	-0-	-43	-0-	137	3			N	-0-					-0-
*05	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-

P & H ENERGY, INC. 630862
ORR, HENRY WELL #: 3 RRCID -> 093957 COMPL. DATE 03/12/1974 TOTAL DEPTH 2580 PERF. 1896 - 1916

12	217	#	102	-0-	-115	-0-	102	2			N	-0-					-0-
01	217	#	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	168	#	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	186	#	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	#	139	-0-	-47	-0-	139	2			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
BROOKS, D. WELL #: 3 RRCID -> 095889 COMPL. DATE 09/21/1981 TOTAL DEPTH 612 PERF. N/A

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 2 RRCID -> 126450 COMPL. DATE 02/01/1988 TOTAL DEPTH 886 PERF. 839 - 845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-

SEWARD WELL #: 2 RRCID -> 126661 COMPL. DATE 02/11/1988 TOTAL DEPTH 1197 PERF. 683 - 687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J.C. WELL #: 3 RRCID -> 126940 COMPL. DATE 02/16/1988 TOTAL DEPTH 875 PERF. 831 - 837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	33					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	33					N	NO RPT					-0-

DAVIS,W.B. WELL #: 5 RRCID -> 127269 COMPL. DATE 04/18/1988 TOTAL DEPTH 1073 PERF. 476 - 480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	169					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	169					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	169					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M. J. WELL #: 4 RRCID -> 130877 COMPL. DATE 08/30/1988 TOTAL DEPTH 530 PERF. 472 - 474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	169					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	169					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	169					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	169					N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	169					N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	169					N	NO RPT					-0-

SEWARD WELL #: 1 RRCID -> 133758 COMPL. DATE 10/07/1987 TOTAL DEPTH 1306 PERF. 1100 - 1306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON WELL #: 4 RRCID -> 140801 COMPL. DATE 01/12/1992 TOTAL DEPTH 796 PERF. 392 - 398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, WILLIE B. WELL #: 2 RRCID -> 154406 COMPL. DATE 11/02/1983 TOTAL DEPTH 688 PERF. 605 - 614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	402					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	402					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	402					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	402					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	402					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
MARTIN, WILLIE B. WELL #: 3 RRCID -> 154408 COMPL. DATE 11/04/1983 TOTAL DEPTH 614 PERF. 0 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
02	3	R	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

12	217	#	124	-0-	-93	-0-	124	2			N	-0-					121
01	217	#	102	-0-	-115	-0-	100	2	2	9	N	2					123
02	196	#	113	-0-	-83	-0-	109	2	4	9	N	4					127
03	188	R	188	-0-	-0-	-0-	184	2	4	9	N	4					131
04	163	R	163	-0-	-0-	-0-	160	2	3	9	N	3					134
*05	172	R	172	-0-	-0-	-0-	170	2	2	9	N	2					136

PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

12	186	#	110	-0-	-76	-0-	110	2			N	-0-					-0-
01	186	#	88	-0-	-98	-0-	88	2			N	-0-					-0-
02	168	#	97	-0-	-71	-0-	97	2			N	-0-					-0-
03	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	150	#	142	-0-	-8	-0-	142	2			N	-0-					-0-
*05	151	R	151	-0-	-0-	-0-	151	2			N	-0-					-0-

PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

12	217	#	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	186	#	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	168	#	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	250	R	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*05	220	R	220	-0-	-0-	-0-	220	2			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	142	-0-	-44	-0-	142	2			N	-0-					2
01	186	#	125	-0-	-61	-0-	125	2			N	-0-					2
02	168	#	128	-0-	-40	-0-	128	2			N	-0-					2
03	203	R	203	-0-	-0-	-0-	203	2			N	-0-					2
04	180	R	180	-0-	-0-	-0-	180	2			N	-0-					2
*05	180	R	180	-0-	-0-	-0-	180	2			N	-0-					2

R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

12	93	#	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	93	#	46	-0-	-47	-0-	46	2			N	-0-					-0-
02	84	#	36	-0-	-48	-0-	36	2			N	-0-					-0-
03	93	#	42	-0-	-51	-0-	42	2			N	-0-					-0-
04	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-

NICHOLS,SAMMY LEE WELL #: 1 RRCID -> 110336 COMPL. DATE 04/15/1984 TOTAL DEPTH 1862 PERF. 1742 - 1750

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS ESTATE WELL #: 2 RRCID -> 116199 COMPL. DATE 08/31/1984 TOTAL DEPTH 2058 PERF. 1802 - 1808

12	62	#	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	93	#	77	-0-	-16	-0-	77	2			N	-0-					-0-

HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

12	124	#	67	-0-	-57	-0-	67	2			N	-0-					72
01	124	#	48	-0-	-76	-0-	48	2			N	-0-					72
02	112	#	93	-0-	-19	-0-	93	2			N	-0-					72
03	93	#	91	-0-	-2	-0-	91	2			N	-0-					72
04	101	R	101	-0-	-0-	-0-	101	2			N	-0-					72
*05	128	R	128	-0-	-0-	-0-	128	2			N	-0-					72

REDWOOD OPERATING, INC. 697137
HURLBUT, F. J. WELL #: 2 RRCID -> 147937 COMPL. DATE 08/27/1980 TOTAL DEPTH 3420 PERF. 2308 - 2316

12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHADY OIL CO. 768360
NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	310	#	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	280	#	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	R	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	290	R	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*05	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	186	#	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	168	#	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	174	R	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	#	184	-0-	-2	-0-	184	2			N	-0-					-0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	#	115	-0-	-5	-0-	115	2			N	-0-					-0-
05	124	#	123	-0-	-1	-0-	123	2			N	-0-					-0-

SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 4B RRCID -> 165536 COMPL. DATE 05/04/1997 TOTAL DEPTH 3037 PERF. 2588 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
*03	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

CLARK, JEAN WELL #: 2B RRCID -> 165538 COMPL. DATE 04/04/1997 TOTAL DEPTH 2900 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	R	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	84	R	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	83	R	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*03	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*04	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
TURNER,J.B. WELL #: 1 RRCID -> 125092 COMPL. DATE 01/21/1957 TOTAL DEPTH 2315 PERF. 2255 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

12	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

12	93	#	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	111	R	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

12	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	#	82	-0-	-11	-0-	82	3			N	-0-					-0-

NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

12	62	#	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-

RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

12	363	R	363	-0-	-0-	-0-	345	3	18	9	N	16					56
01	317	R	317	-0-	-0-	-0-	299	3	18	9	N	16					72
02	336	#	304	-0-	-32	-0-	298	3	6	9	N	5					77
03	372	#	315	-0-	-57	-0-	313	3	2	9	N	2	65	1			14
04	360	#	311	-0-	-49	-0-	302	3	9	9	N	8					22
05	372	#	287	-0-	-85	-0-	284	3	3	9	N	3					25

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

12	186	#	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	#	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	#	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	#	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	#	167	-0-	-19	-0-	167	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	310	#	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	280	#	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	310	#	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	284	R	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	293	R	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	56	#	10	-0-	-46	-0-	10	3			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	#	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-

ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	#	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*05	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	#	109	-0-	-46	-0-	109	3			N	-0-					-0-
02	140	#	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	#	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	149	R	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*05	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	#	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-

NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	211	-0-	-37	-0-	211	3			N	-0-					-0-
01	248	#	145	-0-	-103	-0-	145	3			N	-0-					-0-
02	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	36	-0-	-26	-0-	36	2			Y	-0-					-0-
01	39	R	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
02	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
03	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
*04	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	2			Y	-0-					-0-

PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
03	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*04	53	R	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
05	62	#	53	-0-	-9	-0-	53	2			Y	-0-					-0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
03	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
*04	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
05	62	#	50	-0-	-12	-0-	50	2			Y	-0-					-0-

TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SANDS RESOURCES, LLC 847981
THOMASON,WORTH "B" WELL #: 11 RRCID -> 125878 COMPL. DATE 09/23/1985 TOTAL DEPTH 2850 PERF. 1550 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLOWAY "W" WELL #: 2W RRCID -> 139445 COMPL. DATE 06/01/1991 TOTAL DEPTH 2852 PERF. 1258 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMAHAWK PETROLEUM 861695
RYAN C. WELL #: 6A RRCID -> 120863 COMPL. DATE 12/05/1984 TOTAL DEPTH 1257 PERF. 818 - 820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	20					N	NO RPT					-0-

TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE D OIL & GAS CO., INC. 870398
NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124 #	94	-0-	-30	-0-	92	2	2	9	N	2					100
01	124 #	105	-0-	-19	-0-	104	2	1	9	N	1					101
02	112 #	73	-0-	-39	-0-	73	2			N	-0-					101
03	152 R	152	-0-	-0-	-0-	152	2			N	-0-					101
04	489 R	489	-0-	-0-	-0-	489	2			N	-0-					101
*05	565 R	565	-0-	-0-	-0-	565	2			N	-0-					101

TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
WJH ENERGY, INC. 888225
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	#	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	#	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	108	R	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	90	#	80	-0-	-10	-0-	80	2			N	-0-					-0-
*05	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-
*05	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-

HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-

HAYS, TOM WELL #: 1 RRCID -> 272538 COMPL. DATE 09/23/1972 TOTAL DEPTH 2500 PERF. 2306 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 09/18/2009

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION //CONT.// 022922
HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

12	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2	179	1			43
01	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					60
02	504	N	504	-0-	-0-	-0-	497	2	7	9	N	6					66
03	1580	N	1580	-0-	-0-	-0-	1500	2	80	9	N	73					139
*04	1443	N	1443	-0-	-0-	-0-	1386	2	57	9	N	52					191
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

12	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
01	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2		N	-0-			-0-
01	179	N	179	-0-	-0-	-0-	179	2		N	-0-			-0-
02	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	203	2		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

HORTON, R. A. WELL #: 2 RRCID -> 078251 COMPL. DATE 08/18/1978 TOTAL DEPTH 1206 PERF. 1151 - 1206

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

12	62	N	57	-0-	-5	-0-	57	2		N	-0-			-0-
01	62	N	44	-0-	-18	-0-	44	2		N	-0-			-0-
02	56	N	49	-0-	-7	-0-	49	2		N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	2		N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

12	62	N	57	-0-	-5	-0-	57	2		N	-0-			-0-
01	62	N	44	-0-	-18	-0-	44	2		N	-0-			-0-
02	56	N	49	-0-	-7	-0-	49	2		N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	2		N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

12	62	N	57	-0-	-5	-0-	57	2		N	-0-			-0-
01	62	N	44	-0-	-18	-0-	44	2		N	-0-			-0-
02	56	N	49	-0-	-7	-0-	49	2		N	-0-			-0-
03	62	N	53	-0-	-9	-0-	53	2		N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

12	93	N	92	-0-	-1	-0-	92	2		N	-0-			-0-
01	93	N	70	-0-	-23	-0-	70	2		N	-0-			-0-
02	84	N	78	-0-	-6	-0-	78	2		N	-0-			-0-
03	93	N	84	-0-	-9	-0-	84	2		N	-0-			-0-
04	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLANSCO OIL & GAS, INC. 075403
PROSISE, J.D. WELL #: 3 RRCID -> 125556 COMPL. DATE 10/22/1987 TOTAL DEPTH 1055 PERF. 1003 - 1008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE RIDGE RESOURCES, LLC 076782
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-

LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-

SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLUE RIDGE RESOURCES, LLC //CONT.// 076782
STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

BROADWAY PETROLEUM COMPANY, LLC 094868
WADELL WELL #: 1 RRCID -> 225568 COMPL. DATE 01/02/2007 TOTAL DEPTH 1600 PERF. 1376 - 1382

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGESS, T. J. ETAL 108290
THOMAS, W. G. WELL #: 2 RRCID -> 017409 COMPL. DATE 04/30/1953 TOTAL DEPTH N/A PERF. 578 - 595

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
BOURN WELL #: 3 RRCID -> 124508 COMPL. DATE 04/08/1987 TOTAL DEPTH 1010 PERF. 969 - 973

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
NEWSOM, MACK WELL #: 4 RRCID -> 125101 COMPL. DATE 08/24/1987 TOTAL DEPTH 1050 PERF. 966 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY BOURN RANCH WELL #: 1 RRCID -> 131909 COMPL. DATE 08/31/1989 TOTAL DEPTH 1060 PERF. 1020 - 1023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY BOURN RANCH WELL #: 2S RRCID -> 132995 COMPL. DATE 12/07/1989 TOTAL DEPTH 1123 PERF. 1076 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, R. H. LLC 143549
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

COLE, BERT 167048
COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
COLE, BERT //CONT.// 167048
COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNAWAY OIL & GAS CO. 171415
F.S. & D. "A" WELL #: 41 RRCID -> 127156 COMPL. DATE 04/04/1988 TOTAL DEPTH 1175 PERF. 1010 - 1016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F S & D "A" WELL #: 42 RRCID -> 127740 COMPL. DATE 06/24/1988 TOTAL DEPTH 1158 PERF. 1102 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F S & D "A" WELL #: 43 RRCID -> 127741 COMPL. DATE 06/27/1988 TOTAL DEPTH 1133 PERF. 1074 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K F O WELL #: 1 RRCID -> 128928 COMPL. DATE 10/28/1988 TOTAL DEPTH 1163 PERF. 1116 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K F O WELL #: 2 RRCID -> 128929 COMPL. DATE 10/28/1988 TOTAL DEPTH 1185 PERF. 1111 - 1132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CONNAWAY OIL & GAS CO. //CONT.// 171415
CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK ENERGY, INC. 188579
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					18
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					18
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					18
*04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					18
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					18

GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	336	N	130	-0-	-206	-0-	130	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CWC OIL & GAS, LLC 195804
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

LEWIS, CURTIS WELL #: 5 RRCID -> 100319 COMPL. DATE 12/20/1979 TOTAL DEPTH 2707 PERF. 2630 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

D & L OPERATING CO. 196477
YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		86	-0-	86	86	86	1			N	-0-					-0-
01	DLQ G-10		76	-0-	76	162	76	1			N	-0-					-0-
02	DLQ G-10		74	-0-	74	236	74	1			N	-0-					-0-
03	DLQ G-10		43	-0-	43	279	43	2			N	-0-					-0-
04	DLQ G-10		66	-0-	66	345	66	2			N	-0-					-0-
05	DLQ G-10		108	-0-	108	453	108	2			N	-0-					-0-

YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		84	-0-	84	84	84	1			N	-0-					-0-
01	DLQ G-10		100	-0-	100	184	100	1			N	-0-					-0-
02	DLQ G-10		106	-0-	106	290	106	1			N	-0-					-0-
03	DLQ G-10		104	-0-	104	394	104	2			N	-0-					-0-
04	DLQ G-10		60	-0-	60	454	60	2			N	-0-					-0-
05	DLQ G-10		70	-0-	70	524	70	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D & L OPERATING CO. //CONT.// 196477
YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	60	-0-	60	60	60	1			N	-0-					-0-
01	DLQ	G-10	46	-0-	46	106	46	1			N	-0-					-0-
02	DLQ	G-10	55	-0-	55	161	55	1			N	-0-					-0-
03	DLQ	G-10	100	-0-	100	261	100	2			N	-0-					-0-
04	DLQ	G-10	58	-0-	58	319	58	2			N	-0-					-0-
05	DLQ	G-10	103	-0-	103	422	103	2			N	-0-					-0-

DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOC OIL 221884
SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
TONGATE, JERRY C. WELL #: 2 RRCID -> 085224 COMPL. DATE 09/20/1979 TOTAL DEPTH 2222 PERF. 1784 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TONGATE, JERRY C. WELL #: 3 RRCID -> 090046 COMPL. DATE 08/25/1980 TOTAL DEPTH 2418 PERF. 1722 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	60	-0-	60	60	60	2			Y	-0-					-0-
01	DLQ	G-10	30	-0-	30	90	30	2			Y	-0-					-0-
02	DLQ	G-10	20	-0-	20	110	20	2			Y	-0-					-0-
03	140	N	30	-0-	-110	-0-	30	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 1 RRCID -> 095001 COMPL. DATE 05/26/1981 TOTAL DEPTH 1852 PERF. 1730 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. //CONT.// 241728
OLIVER STEEL-JENNY BELL FISHER A WELL #: 2 RRCID -> 098119 COMPL. DATE 01/21/1982 TOTAL DEPTH 1930 PERF. 1721 - 1753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH CREEK WELL #: 1 RRCID -> 098120 COMPL. DATE 01/14/1982 TOTAL DEPTH 1870 PERF. 1694 - 1828

12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYRICK, JACK WELL #: 1 RRCID -> 101001 COMPL. DATE 04/04/1982 TOTAL DEPTH 1924 PERF. 1722 - 1844

12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGYQUEST II, LLC 252020
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

12	217	N	47	-0-	-170	-0-	47	3			N	-0-					-0-
01	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
02	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

12	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
01	DLQ G-10		30	-0-	30	46	30	3			Y	-0-					-0-
02	DLQ G-10		623	-0-	623	669	623	3			Y	-0-					-0-
03	692	N	23	-0-	-669	-0-	23	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

12	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					13
01	DLQ G-10		25	-0-	25	38	24	3	1	9	Y	1					14
02	DLQ G-10		546	-0-	546	584	546	3			Y	-0-					14
03	604	N	20	-0-	-584	-0-	20	3			Y	-0-					14
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					14
*05	94	N	94	-0-	-0-	-0-	88	3	6	9	Y	5					19

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					109
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					109
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					109
03	9	N	6	-0-	-3	-0-	6	3			N	-0-					109
04	12	N	-0-	-0-	-12	-0-					N	-0-					109
05	372	N	-0-	-0-	-372	-0-					N	-0-					109

MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	579	-0-	-289	-0-	155	1	424	3	N	-0-					-0-
01	930	N	841	-0-	-89	-0-	155	1	686	3	N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	155	1	661	3	N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	357	1	409	3	N	-0-					-0-
04	810	N	718	-0-	-92	-0-	330	1	388	3	N	-0-					-0-
05	899	N	821	-0-	-78	-0-	207	1	614	3	N	-0-					-0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	701	-0-	-136	-0-	155	1	546	3	N	-0-					29
01	930	N	856	-0-	-74	-0-	155	1	701	3	N	-0-					29
02	833	N	833	-0-	-0-	-0-	155	1	678	3	N	-0-					29
03	815	N	815	-0-	-0-	-0-	380	1	435	3	N	-0-					29
04	840	N	785	-0-	-55	-0-	360	1	425	3	N	-0-					29
05	930	N	853	-0-	-77	-0-	215	1	638	3	N	-0-					29

MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	217	N	178	-0-	-39	-0-	4	1	174	3	N	-0-					-0-

THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	4	1	180	3	N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					17
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					17
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					17
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					17
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					17
05	310	N	301	-0-	-9	-0-	6	1	295	3	N	-0-					17

BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
01	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	10	1	441	3	N	-0-					-0-

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	53	-0-	-71	-0-	53	3			N	-0-					20
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					20
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					20
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					20
04	207	N	207	-0-	-0-	-0-	204	3	3	9	N	3					23
*05	370	N	370	-0-	-0-	-0-	8	1	358	3	N	4					27
							4	9									

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					51
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					51
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					51
03	310	N	140	-0-	-170	-0-	140	3			N	-0-					51
04	300	N	132	-0-	-168	-0-	132	3			N	-0-					51
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					51

THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

12	186	N	171	-0-	-15	-0-	171	3			N	-0-					37
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					37
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					37
03	186	N	89	-0-	-97	-0-	89	3			N	-0-					37
04	180	N	76	-0-	-104	-0-	76	3			N	-0-					37
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					37

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, C.O. 275626
FORD, C.O. WELL #: 1 RRCID -> 075427 COMPL. DATE 12/14/1977 TOTAL DEPTH 1004 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
BIBBY, J.C. WELL #: 4A RRCID -> 091754 COMPL. DATE 01/02/1981 TOTAL DEPTH 2733 PERF. 1843 - 1847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIBBY, J.C. WELL #: 5 RRCID -> 093668 COMPL. DATE 05/07/1981 TOTAL DEPTH 2521 PERF. 1849 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, GLADYS WELL #: 5 RRCID -> 179312 COMPL. DATE 09/07/2000 TOTAL DEPTH 2480 PERF. 1757 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

GAS CORPORATION OF AMERICA 296670
WILLIAMS,J. S. WELL #: 1 RRCID -> 036712 COMPL. DATE 11/18/1961 TOTAL DEPTH 1423 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GASSIOT HOLDING CORPORATION 297082
BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GASSIOT HOLDING CORPORATION //CONT.// 297082
WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J.W.S. 427277
STANLEY, R. WELL #: 2 RRCID -> 115489 COMPL. DATE 03/03/1985 TOTAL DEPTH 1240 PERF. 1142 - 1156

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANLEY, R. WELL #: 3 RRCID -> 115905 COMPL. DATE 04/01/1985 TOTAL DEPTH 1232 PERF. 1132 - 1144

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
J.W.S. //CONT.// 427277
STANLEY, R. WELL #: 4 RRCID -> 115906 COMPL. DATE 03/23/1985 TOTAL DEPTH 1240 PERF. 1140 - 1161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, R. WELL #: 6 RRCID -> 117480 COMPL. DATE 06/25/1985 TOTAL DEPTH 1255 PERF. 1136 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	713	N	663	-0-	-50	-0-	663	2			N	-0-					-0-
02	756	N	514	-0-	-242	-0-	514	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
02	868	N	578	-0-	-290	-0-	578	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

TAYLOR B.L. WELL #: 1 RRCID -> 064540 COMPL. DATE 11/17/1975 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	189	-0-	189	189	189	2			N	-0-					-0-
01	DLQ	G-10	201	-0-	201	390	201	2			N	-0-					-0-
02	586	N	196	-0-	-390	-0-	196	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TAYLOR, B.L. WELL #: 3 RRCID -> 071422 COMPL. DATE 05/06/1977 TOTAL DEPTH 2959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		27	-0-	27	27	27	2			N	-0-					-0-
01	DLQ G-10		28	-0-	28	55	28	2			N	-0-					-0-
02	83	N	28	-0-	-55	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 2 RRCID -> 072612 COMPL. DATE 05/10/1977 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		64	-0-	64	64	64	2			N	-0-					-0-
01	DLQ G-10		68	-0-	68	132	68	2			N	-0-					-0-
02	199	N	67	-0-	-132	-0-	67	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

TAYLOR, B. L. WELL #: 5 RRCID -> 082729 COMPL. DATE 05/05/1979 TOTAL DEPTH 3000 PERF. 2947 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		122	-0-	122	122	122	2			N	-0-					-0-
01	DLQ G-10		129	-0-	129	251	129	2			N	-0-					-0-
02	377	N	126	-0-	-251	-0-	126	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

MCBEE, JOHNNY 537720
MCBEE, JOHNNY WELL #: 1 RRCID -> 100803 COMPL. DATE 04/02/1982 TOTAL DEPTH 1600 PERF. 1350 - 1353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					98
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					98
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					98

NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWTON WELL SERVICE 608620
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

PETROLIA GROUP, L.L.C. 660810
ADAMS, B. J. WELL #: 1 RRCID -> 040956 COMPL. DATE 10/25/1967 TOTAL DEPTH 971 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGGINS N. M. WELL #: 1 RRCID -> 062924 COMPL. DATE 06/29/1975 TOTAL DEPTH 1654 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
NICHOLS O. H. WELL #: 1 RRCID -> 062926 COMPL. DATE 06/22/1975 TOTAL DEPTH 1928 PERF. 1596 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS W.G. WELL #: 1 RRCID -> 064372 COMPL. DATE 09/26/1975 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	610				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	610				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	610				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	610				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	610				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	610				N	NO RPT			-0-

WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	97				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	97				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	97				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	97				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	97				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	97				N	NO RPT			-0-

WELLS L.D. "A" WELL #: 1 A RRCID -> 064374 COMPL. DATE 10/22/1975 TOTAL DEPTH 1700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN WILLIE B. WELL #: 1 RRCID -> 068582 COMPL. DATE 10/14/1976 TOTAL DEPTH 1665 PERF. 1650 - 1665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	168				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	168				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	168				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	168				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	168				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	168				N	NO RPT			-0-

GROOMS, CLEO -A- WELL #: 1A RRCID -> 073813 COMPL. DATE 10/07/1977 TOTAL DEPTH 1721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROOMS, CLEO -B- WELL #: 1B RRCID -> 073814 COMPL. DATE 09/30/1977 TOTAL DEPTH 1736 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
NICHOLS, O. H. -A- WELL #: 1A RRCID -> 073928 COMPL. DATE 10/25/1977 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE, R.C. WELL #: 1 RRCID -> 081589 COMPL. DATE 03/13/1979 TOTAL DEPTH 498 PERF. 460 - 465

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEACH, FRED M. WELL #: 2 RRCID -> 103515 COMPL. DATE 12/06/1982 TOTAL DEPTH 2050 PERF. 1600 - 1734

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

12	69	N	69	-0-	-0-	-0-	62	2	7	9	Y	6					66
01	59	N	59	-0-	-0-	-0-	52	2	7	9	Y	6					72
02	55	N	55	-0-	-0-	-0-	51	2	4	9	Y	4					76
03	97	N	97	-0-	-0-	-0-	88	2	9	9	Y	8					84
04	82	N	82	-0-	-0-	-0-	76	2	6	9	Y	5					89
*05	80	N	80	-0-	-0-	-0-	76	2	4	9	Y	4					93

PITCOCK CATTLE COMPANY "C" WELL #: 4 RRCID -> 128074 COMPL. DATE 08/22/1985 TOTAL DEPTH 2753 PERF. 2618 - 2624

12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					1
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					1
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					1
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					1
*05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					1

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					1
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					1
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					1
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					1
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					1

PRAIRIE PRODUCTION 675926
HERMAN, GEORGE "B" WELL #: 2 RRCID -> 138529 COMPL. DATE 01/05/1991 TOTAL DEPTH 2700 PERF. 2635 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	147		147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	194		194	-0-	-0-	-0-	194	2			Y	-0-					-0-
04	231		231	-0-	-0-	-0-	231	2			Y	-0-					-0-
*05	240		240	-0-	-0-	-0-	240	2			Y	-0-					-0-

PROSISE, J. D. 681466
PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
ROBERTS, LEE WELL #: 1 RRCID -> 040955 COMPL. DATE 12/01/1966 TOTAL DEPTH 1207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 3 A RRCID -> 082986 COMPL. DATE 02/01/1978 TOTAL DEPTH 2050 PERF. 1575 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874

BOYSEN, S.F. WELL #: 2A RRCID -> 087859 COMPL. DATE 07/23/1979 TOTAL DEPTH 1850 PERF. 1595 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 2 RRCID -> 087877 COMPL. DATE 07/25/1979 TOTAL DEPTH 2055 PERF. 1600 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

BOYSEN, S.F. WELL #: 3 RRCID -> 087878 COMPL. DATE 07/27/1979 TOTAL DEPTH 2010 PERF. 1550 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, L.& P. WELL #: 2 RRCID -> 121052 COMPL. DATE 03/13/1985 TOTAL DEPTH 2022 PERF. 1791 - 1852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MITCHELL, L. P. WELL #: 1 RRCID -> 121053 COMPL. DATE 06/25/1985 TOTAL DEPTH 2045 PERF. 1782 - 1793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

HARRIS, V. (B) WELL #: 1A RRCID -> 138531 COMPL. DATE 03/18/1980 TOTAL DEPTH 1960 PERF. 1640 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
HENDERSON, LEWIS WELL #: 1 RRCID -> 084763 COMPL. DATE 05/11/1979 TOTAL DEPTH 1185 PERF. 1153 - 1161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, LEWIS WELL #: 2 RRCID -> 120865 COMPL. DATE 02/07/1986 TOTAL DEPTH 1188 PERF. 1150 - 1155

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

RICHARDS, K. S. 707420
FORD, A. S., -A- WELL #: 1 RRCID -> 017421 COMPL. DATE 01/12/1984 TOTAL DEPTH 925 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSENBERG, EDWARD 728360
COLLIER, HENRY WELL #: 1 RRCID -> 017429 COMPL. DATE 07/25/1961 TOTAL DEPTH 1263 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHADY OIL CO. 768360
DAY DOLORES WELL #: 1 C RRCID -> 061945 COMPL. DATE 04/15/1975 TOTAL DEPTH 2250 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
DAY DOLORES WELL #: 2 D RRCID -> 062074 COMPL. DATE 05/01/1975 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAY DOLORES WELL #: 1 D RRCID -> 062075 COMPL. DATE 04/28/1975 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SOUTHERN GULF ENERGY 803840
YARBROUGH WELL #: 3 RRCID -> 142700 COMPL. DATE 04/13/1992 TOTAL DEPTH 1792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					16
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					16
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					16
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					16
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					16
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					16

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	583	3	9	9	N	8					62
01	620	N	465	-0-	-155	-0-	458	3	7	9	N	6					68
02	560	N	260	-0-	-300	-0-	260	3			N	-0-					68
03	589	N	484	-0-	-105	-0-	484	3			N	-0-					68
04	611	N	611	-0-	-0-	-0-	609	3	2	9	N	2					70
*05	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2					72

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	88	3	3	9	N	3					62
01	93	N	83	-0-	-10	-0-	79	3	4	9	N	4					66
02	81	N	81	-0-	-0-	-0-	79	3	2	9	N	2					68
03	101	N	101	-0-	-0-	-0-	93	3	8	9	N	7					75
04	90	N	89	-0-	-1	-0-	88	3	1	9	N	1					76
05	93	N	91	-0-	-2	-0-	90	3	1	9	N	1					77

WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
02	280	N	95	-0-	-185	-0-	95	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
01	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
02	168	N	62	-0-	-106	-0-	62	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 06/20/1973 TOTAL DEPTH 2353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	0	#	-0-	-0-	-0-	-0-					N	-0-					10
05	0	#	-0-	-0-	-0-	-0-					N	-0-					10

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

12	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

WILLIAMS H.C.-B- WELL #: 1 B RRCID -> 058620 COMPL. DATE 05/14/1974 TOTAL DEPTH 3255 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

STEWART BILLY V. WELL #: 1 A RRCID -> 062195 COMPL. DATE 05/05/1975 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART BILLY V. WELL #: 2 D RRCID -> 062204 COMPL. DATE 05/20/1975 TOTAL DEPTH 2720 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-

WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

PETROSS T.L. WELL #: 1 C RRCID -> 062690 COMPL. DATE 06/23/1975 TOTAL DEPTH 2760 PERF. N/A

12	0	A	-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09-11-2013

WILLIAMS H. C. WELL #: 1 D RRCID -> 062827 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 1105 - 1120

12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

12	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	229	3	4	9	N	4					50
01	237	N	237	-0-	-0-	-0-	235	3	2	9	N	2					52
02	140	N	130	-0-	-10	-0-	128	3	2	9	N	2					54
03	248	N	248	-0-	-0-	-0-	244	3	4	9	N	4					58
04	262	N	262	-0-	-0-	-0-	261	3	1	9	N	1					59
*05	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1					60

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	217	-0-	-496	-0-	217	3			N	-0-	77	1			9
01	772	N	772	-0-	-0-	-0-	771	3	1	9	N	1					10
02	616	N	479	-0-	-137	-0-	473	3	6	9	N	5					15
03	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1					16
04	690	N	448	-0-	-242	-0-	447	3	1	9	N	1					17
*05	990	N	990	-0-	-0-	-0-	987	3	3	9	N	3					20

WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					30
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					30
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					30
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					30
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					30
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					30

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					30
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					30
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					30
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					30
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					30
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					30

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	74	-0-	-298	-0-	74	3			N	-0-					31
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					31
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					31
03	331	N	331	-0-	-0-	-0-	321	3	10	9	N	9					40
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					40
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					40

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

12	155	N	44	-0-	-111	-0-	44	3			N	-0-					35
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					35
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					35
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					35
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					35
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					35

KING WELL #: 1 RRCID -> 095000 COMPL. DATE 05/09/1981 TOTAL DEPTH 3034 PERF. 2847 - 2856

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

12	527	N	387	-0-	-140	-0-	387	3			N	-0-					24
01	465	N	413	-0-	-52	-0-	413	3			N	-0-					24
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					24
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					24
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					24
*05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					24

TURNER, J. B. WELL #: 4 RRCID -> 100315 COMPL. DATE 12/14/1976 TOTAL DEPTH 2379 PERF. 2312 - 2320

12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					6
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					6
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					6
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					6
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					6

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					14
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					14
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					14
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					14
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					14
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					14

COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

RINGHOFFER, A.H. WELL #: 7 RRCID -> 146674 COMPL. DATE 08/25/1993 TOTAL DEPTH 1038 PERF. 988 - 995

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
WINDHAM,J.H. WELL #: 1 RRCID -> 065251 COMPL. DATE 01/04/1976 TOTAL DEPTH 2502 PERF. N/A

12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN,A.J. WELL #: 3A RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TOMCO OIL & GAS INC. 861759
FOREMAN, ADDIE WELL #: 2 RRCID -> 069881 COMPL. DATE 10/26/1976 TOTAL DEPTH 940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BYLER, H. WELL #: 3 RRCID -> 130054 COMPL. DATE 01/11/1989 TOTAL DEPTH 2760 PERF. 2366 - 2404

12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					37
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					37
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					37
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					37
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					37

SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

12	31	N	27	-0-	-4	-0-	27	2			N	-0-					8
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					8
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					8
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					8
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					8
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					8

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEJCO, INC. 906750
HUBBARD WELL #: 2 RRCID -> 065332 COMPL. DATE 05/12/1975 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, L. L. 918440
WHITE, L. L. WELL #: 1 RRCID -> 099155 COMPL. DATE 01/14/1982 TOTAL DEPTH 1875 PERF. 1712 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
MURPHY,E.L. WELL #: 1 RRCID -> 095163 COMPL. DATE 08/21/1981 TOTAL DEPTH 2645 PERF. 2572 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	R	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*04	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
YELLOW ROSE OIL & GAS OPER. INC.//CONT.// 946964
MURPHY,E.L. WELL #: 2 RRCID -> 103413 COMPL. DATE 12/08/1982 TOTAL DEPTH 2660 PERF. 2572 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	R	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	445	R	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	414	R	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	450	R	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*04	430	R	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

4 J'S PRODUCTION 953565
GUTHRIE WELL #: 1 RRCID -> 227111 COMPL. DATE 01/01/2007 TOTAL DEPTH 1552 PERF. 1397 - 1401

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

12	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
01	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

7 D OPERATIONS 954750
BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
H. T. & J. A PARTNERSHIP 341570
CAPPS & LUCAS WELL #: 5 RRCID -> 017443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1426 - 1489

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, EAST (MARBLE FALLS) //CONT.// 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 5 RRCID -> 069805 COMPL. DATE 01/14/1977 TOTAL DEPTH 1296 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

NABERS, IMA LOU & LYNN WELL #: 6 RRCID -> 074682 COMPL. DATE 12/06/1977 TOTAL DEPTH 1280 PERF. N/A

12	93	N	54	-0-	-39	-0-	54	2			N	-0-				-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-				-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-				-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-				-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-				-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT				-0-

NABERS,IMA LOU & LYNN WELL #: 8 RRCID -> 119329 COMPL. DATE 10/20/1985 TOTAL DEPTH 1271 PERF. 1229 - 1234

12	31	N	23	-0-	-8	-0-	23	2			N	-0-				-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-				-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-				-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT				-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT				-0-

NABERS,IMA LOU & LYNN WELL #: 9 RRCID -> 119689 COMPL. DATE 12/17/1985 TOTAL DEPTH 1320 PERF. 1231 - 1253

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

NABERS,IMA LOU & LYNN WELL #: 11 RRCID -> 120869 COMPL. DATE 03/06/1986 TOTAL DEPTH 1372 PERF. 1236 - 1256

12	31	N	25	-0-	-6	-0-	25	2			N	-0-				-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-				-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-				-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-				-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-				-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT				-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. //CONT.// 291946
NABERS, IMALOU & LYNN WELL #: 10 RRCID -> 122694 COMPL. DATE 10/22/1986 TOTAL DEPTH 1311 PERF. 1223 - 1241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2		N	-0-			-0-
01	28	N	28	-0-	-0-	-0-	28	2		N	-0-			-0-
02	26	N	26	-0-	-0-	-0-	26	2		N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
*04	69	N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

NABERS,IMA LOU & LYNN WELL #: 12 RRCID -> 123296 COMPL. DATE 12/31/1986 TOTAL DEPTH 1250 PERF. 1159 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	168	-0-	-80	-0-	168	2		N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	313	2		N	-0-			-0-
*04	186	N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

NABERS, IMA LOU & LYNN WELL #: 14 RRCID -> 134068 COMPL. DATE 03/10/1990 TOTAL DEPTH 1239 PERF. 1160 - 1188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	179	-0-	-100	-0-	179	2		N	-0-			-0-
01	209	N	209	-0-	-0-	-0-	209	2		N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	333	2		N	-0-			-0-
*04	228	N	228	-0-	-0-	-0-	228	2		N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

NABERS, IMA LOU & LYNN WELL #: 16 RRCID -> 234134 COMPL. DATE 01/10/2005 TOTAL DEPTH 1232 PERF. 1157 - 1185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GASSIOT HOLDING CORPORATION 297082
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
03	62	N	5	-0-	-57	-0-	5	2		N	-0-			-0-
04	60	N	5	-0-	-55	-0-	5	2		N	-0-			-0-
05	62	N	47	-0-	-15	-0-	47	2		N	-0-			-0-

SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	4		N	-0-			-0-
01	115	N	115	-0-	-0-	-0-	115	4		N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	109	4		N	-0-			-0-
03	101	N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
04	90	N	80	-0-	-10	-0-	80	2		N	-0-			-0-
05	93	N	16	-0-	-77	-0-	16	2		N	-0-			-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PETROLIA GROUP, L.L.C. 660810
MOORE, H. B. -A- WELL #: 1A RRCID -> 041140 COMPL. DATE 05/02/1962 TOTAL DEPTH 1150 PERF. 0 - 1132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, L. E. WELL #: 1 RRCID -> 041141 COMPL. DATE 06/01/1962 TOTAL DEPTH 1230 PERF. N/A

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -A- WELL #: 2 RRCID -> 041332 COMPL. DATE 12/01/1966 TOTAL DEPTH 1135 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B., -C- WELL #: 1 RRCID -> 041333 COMPL. DATE 10/25/1966 TOTAL DEPTH 1201 PERF. N/A

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. B. WELL #: 2 C RRCID -> 041413 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, B. J., -A- WELL #: 1 RRCID -> 042571 COMPL. DATE 09/14/1967 TOTAL DEPTH 1170 PERF. N/A

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PETROLIA GROUP, L.L.C. //CONT.// 660810
MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWGLEY, OTIS WELL #: 1 RRCID -> 070944 COMPL. DATE 01/19/1976 TOTAL DEPTH 1450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY WELL #: 1 RRCID -> 071386 COMPL. DATE 05/19/1977 TOTAL DEPTH 1048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, WESLEY -A- WELL #: 1A RRCID -> 075432 COMPL. DATE 01/30/1978 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER CLAY,O "A" WELL #: 2 RRCID -> 097436 COMPL. DATE 11/30/1981 TOTAL DEPTH 1269 PERF. 1212 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, BOBBY WELL #: 5 RRCID -> 099055 COMPL. DATE 03/05/1982 TOTAL DEPTH 1254 PERF. 1195 - 1213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
R & D OPERATING, INC. 685874
GENTRY, D. S. WELL #: 1 RRCID -> 036108 COMPL. DATE 02/22/1962 TOTAL DEPTH 1308 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

12	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

12	310	N	212	-0-	-98	-0-	212	2		N	-0-					-0-
01	279	N	179	-0-	-100	-0-	179	2		N	-0-					-0-
02	252	N	185	-0-	-67	-0-	185	2		N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2		N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2		N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	2		N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

12	155	N	114	-0-	-41	-0-	114	2		N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	2		N	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	2		N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2		N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2		N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2		N	-0-					-0-

BUCKNERS ORPHANS HOME WELL #: 1A RRCID -> 017480 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1399 - 1500

12	310	N	248	-0-	-62	-0-	248	2		N	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	2		N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2		N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2		N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2		N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	2		N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
01	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-
02	308	N	232	-0-	-76	-0-	232	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BOYSEN, B. S. WELL #: 1 RRCID -> 017470 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1598 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

BOYSEN, B. S. WELL #: 2 RRCID -> 017471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1590 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BOYSEN, B. S. WELL #: 3 RRCID -> 017472 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SMITH, BROOK WELL #: 1 RRCID -> 017474 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

SMITH, BROOK WELL #: 2 RRCID -> 017478 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

SMITH, BROOK WELL #: 5 RRCID -> 017479 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					59
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					59
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					59
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					59
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					59
*05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					59

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	728	N	555	-0-	-173	-0-	555	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK CREEK (MARBLE FALLS) 12885 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 3 RRCID -> 260654 COMPL. DATE 08/23/2010 TOTAL DEPTH 5161 PERF. 4564 - 4587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
DIXON, R. MCFARLAND 221423
DIXON WELL #: 1 RRCID -> 070327 COMPL. DATE 06/09/1990 TOTAL DEPTH 5890 PERF. 4602 - 4612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2 RRCID -> 071284 COMPL. DATE 05/10/1977 TOTAL DEPTH 6060 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 3 RRCID -> 075116 COMPL. DATE 10/20/1997 TOTAL DEPTH 6000 PERF. 4993 - 5039

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
MCFARLAND J WELL #: 1 RRCID -> 070335 COMPL. DATE 01/24/1977 TOTAL DEPTH 5965 PERF. N/A

12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	616	N	487	-0-	-129	-0-	487	2			N	-0-					-0-
03	589	N	411	-0-	-178	-0-	411	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. 574775
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

12	496	N	303	-0-	-193	-0-	79	1	224	2	N	-0-					-0-
01	496	N	296	-0-	-200	-0-	34	1	262	2	N	-0-					-0-
02	448	N	409	-0-	-39	-0-	154	1	255	2	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	157	1	339	2	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	100	1	280	2	N	-0-					-0-
05	465	N	347	-0-	-118	-0-	63	1	284	2	N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. //CONT.// 574775
MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

12	2387	N	1937	-0-	-450	-0-	1937	2			N	-0-					-0-
01	2232	N	1795	-0-	-437	-0-	1795	2			N	-0-					-0-
02	2156	N	1958	-0-	-198	-0-	1958	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
04	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
*05	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

12	930	N	557	-0-	-373	-0-	557	2			N	-0-					-0-
01	775	N	602	-0-	-173	-0-	602	2			N	-0-					-0-
02	644	N	471	-0-	-173	-0-	471	2			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

12	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					-0-
01	155	N	116	-0-	-39	-0-	10	1	106	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	8	1	85	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	16	1	160	2	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	16	1	152	2	N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	18	1	182	2	N	-0-					-0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WESTERN PRODUCTION COMPANY //CONT.// 912205
BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	97	-0-	97	97	9	1	88	2	N	-0-					-0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

12	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	9	1	98	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	2	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	8	1	74	2	N	-0-					-0-
05	124	N	93	-0-	-31	-0-	9	1	84	2	N	-0-					-0-

BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

12	217	N	161	-0-	-56	-0-	13	1	148	2	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	20	1	209	2	N	-0-					-0-
02	224	N	184	-0-	-40	-0-	16	1	168	2	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	21	1	225	2	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	21	1	212	2	N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	21	1	214	2	N	-0-					-0-

BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

12	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	6	1	55	2	N	-0-					-0-

ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

12	124	N	73	-0-	-51	-0-	6	1	67	2	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	9	1	87	2	N	-0-					-0-
02	196	N	88	-0-	-108	-0-	8	1	80	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	9	1	95	2	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	8	1	79	2	N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	10	1	97	2	N	-0-					-0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK RANCH (STRAWN, LO.) //CONT.// 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	3	-0-	-493	-0-	3	1			N	-0-					-0-
01	465	N	10	-0-	-455	-0-	10	1			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	1			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

12	341	N	219	-0-	-122	-0-	18	1	201	2	N	-0-					-0-
01	310	N	256	-0-	-54	-0-	22	1	234	2	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	28	1	297	2	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	23	1	236	2	N	-0-					-0-
05	372	N	319	-0-	-53	-0-	29	1	290	2	N	-0-					-0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					15
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					15
02	140	N	13	-0-	-127	-0-	13	3			N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

BUCKNER (MARBLE FALLS) 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
BIRD WELL #: 2 RRCID -> 092009 COMPL. DATE 12/12/1980 TOTAL DEPTH 5600 PERF. 5308 - 5398

12	434	N	378	-0-	-56	-0-	378	2			N	-0-					2
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					2
02	364	N	321	-0-	-43	-0-	321	2			N	-0-					2
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					2
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					2
*05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					2

BIRD WELL #: 3 RRCID -> 096243 COMPL. DATE 02/26/1991 TOTAL DEPTH 5280 PERF. 3570 - 3672

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
CUNDIFF OPERATING COMPANY 194515
CARTWRIGHT WELL #: 1 RRCID -> 083617 COMPL. DATE 12/27/1978 TOTAL DEPTH 4990 PERF. 1737 - 1747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 087170 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 1596 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
PROCO OPERATING CO., INC. 679595
HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

E&M CATTLE CO,INC. WELL #: 1 RRCID -> 112970 COMPL. DATE 12/02/1978 TOTAL DEPTH 5140 PERF. 1526 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 6 RRCID -> 194971 COMPL. DATE 12/10/2002 TOTAL DEPTH 3503 PERF. 1980 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	X	243	-0-	-160	-0-	243	3			N	-0-					-0-
02	367	X	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	X	212	-0-	-178	-0-	212	3			N	-0-					-0-
05	403	X	293	-0-	-110	-0-	293	3			N	-0-					-0-

GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

12	899	X	831	-0-	-68	-0-	831	3			N	-0-					-0-
01	868	X	799	-0-	-69	-0-	799	3			N	-0-					-0-
02	784	X	761	-0-	-23	-0-	761	3			N	-0-					-0-
03	868	X	862	-0-	-6	-0-	862	3			N	-0-					-0-
04	810	X	699	-0-	-111	-0-	699	3			N	-0-					-0-
*05	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-

XTO ENERGY INC. 945936
WHITEHEAD WELL #: 1 RRCID -> 083472 COMPL. DATE 10/03/1978 TOTAL DEPTH 5450 PERF. 2480 - 2556

12	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
05	248	N	138	-0-	-110	-0-	138	2			N	-0-					-0-

JORDAN, J B WELL #: 1 RRCID -> 083936 COMPL. DATE 09/22/1978 TOTAL DEPTH 5254 PERF. 1452 - 1461

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND "M" WELL #: 1 RRCID -> 091752 COMPL. DATE 05/28/1980 TOTAL DEPTH 2600 PERF. 2444 - 2519

12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

12	1559	N	1559	-0-	-0-	-0-	187	1	1372	2	Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	302	1	1272	2	Y	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	271	1	1165	2	Y	-0-					-0-
03	1609	N	1609	-0-	-0-	-0-	285	1	1324	2	Y	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	293	1	1287	2	Y	-0-					-0-
*05	1649	N	1649	-0-	-0-	-0-	302	1	1347	2	Y	-0-					-0-

BUFFALO HILL (CONGL.) //CONT.// 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3031	-0-	-69	-0-	3031	2			N	-0-					-0-
01	3100	X	2786	-0-	-314	-0-	2786	2			N	-0-					-0-
02	2772	X	2622	-0-	-150	-0-	2622	2			N	-0-					-0-
03	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
04	2940	X	2927	-0-	-13	-0-	2927	2			N	-0-					-0-
*05	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-

WAPITI OPERATING, LLC 895805
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 09/15/2010

BURKETT, S. (DUFFER) 13563 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
BOYLE, J C WELL #: 1 RRCID -> 080806 COMPL. DATE 10/01/1978 TOTAL DEPTH 3262 PERF. 3249 - 3257

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC 712263
GOULD, OSCAR WELL #: 1 RRCID -> 107035 COMPL. DATE 04/20/1983 TOTAL DEPTH 3501 PERF. 3362 - 3374

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 03 RRCID -> 110726 COMPL. DATE 03/09/1984 TOTAL DEPTH 3652 PERF. 3307 - 3322

12	750	N	750	-0-	-0-	-0-	747	3	3	9	Y	3					34
01	469	N	469	-0-	-0-	-0-	465	3	4	9	Y	4					38
02	592	N	592	-0-	-0-	-0-	589	3	3	9	Y	3					41
03	782	N	782	-0-	-0-	-0-	780	3	2	9	Y	2					43
04	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1					44
*05	719	N	719	-0-	-0-	-0-	718	3	1	9	Y	1					45

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
RIMFIRE RESOURCES, LLC //CONT.// 712263
GOULD, OSCAR WELL #: 4 RRCID -> 117253 COMPL. DATE 06/25/1985 TOTAL DEPTH 3495 PERF. 3224 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	92	3	2	9	Y	2					29
01	155	N	78	-0-	-77	-0-	75	3	3	9	Y	3					32
02	140	N	76	-0-	-64	-0-	75	3	1	9	Y	1					33
03	93	N	60	-0-	-33	-0-	59	3	1	9	Y	1					34
04	90	N	47	-0-	-43	-0-	46	3	1	9	Y	1					35
05	93	N	57	-0-	-36	-0-	56	3	1	9	Y	1					36

GOULD, OSCAR WELL #: 2 RRCID -> 117806 COMPL. DATE 08/15/1985 TOTAL DEPTH 3531 PERF. 3300 - 3316

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

GOULD, OSCAR WELL #: 5 RRCID -> 122429 COMPL. DATE 10/23/1986 TOTAL DEPTH 3498 PERF. 3220 - 3326

12	619	N	619	-0-	-0-	-0-	617	3	2	9	Y	2					36
01	744	N	530	-0-	-214	-0-	527	3	3	9	Y	3					39
02	588	N	448	-0-	-140	-0-	446	3	2	9	Y	2					41
03	620	N	334	-0-	-286	-0-	332	3	2	9	Y	2					43
04	510	N	298	-0-	-212	-0-	297	3	1	9	Y	1					44
05	496	N	237	-0-	-259	-0-	236	3	1	9	Y	1					45

GOULD, OSCAR WELL #: 6 RRCID -> 125984 COMPL. DATE 11/20/1987 TOTAL DEPTH 3466 PERF. 3326 - 3336

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOULD, OSCAR WELL #: 7 RRCID -> 131399 COMPL. DATE 07/21/1989 TOTAL DEPTH 3475 PERF. 3293 - 3313

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

12	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-

HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					37
01	465	N	435	-0-	-30	-0-	435	2			Y	-0-					37
02	420	N	412	-0-	-8	-0-	412	2			Y	-0-					37
03	465	N	465	-0-	-0-	-0-	464	2	1	9	Y	1					38
04	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					39
*05	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					39

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					12
01	496	N	346	-0-	-150	-0-	342	2	4	9	Y	4					16
02	588	N	360	-0-	-228	-0-	357	2	3	9	Y	3					19
03	341	N	260	-0-	-81	-0-	258	2	2	9	Y	2					21
04	344	N	344	-0-	-0-	-0-	341	2	3	9	Y	3					24
*05	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					25

PORTER, J. T. WELL #: 1 RRCID -> 097378 COMPL. DATE 01/19/1982 TOTAL DEPTH 3380 PERF. 3200 - 3240

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					6
01	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					6
02	476	N	471	-0-	-5	-0-	471	2			Y	-0-					6
03	609	N	609	-0-	-0-	-0-	608	2	1	9	Y	1					7
04	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8
*05	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					9

HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					6
01	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					6
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					6
03	423	N	423	-0-	-0-	-0-	422	2	1	9	Y	1					7
04	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					8
05	434	N	308	-0-	-126	-0-	307	2	1	9	Y	1					9

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					7
01	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					7
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					7
03	280	N	280	-0-	-0-	-0-	279	2	1	9	Y	1					8
04	268	N	268	-0-	-0-	-0-	267	2	1	9	Y	1					9
*05	265	N	265	-0-	-0-	-0-	262	2	3	9	Y	3					12

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					43
01	248	N	199	-0-	-49	-0-	198	2	1	9	Y	1					44
02	252	N	201	-0-	-51	-0-	201	2			Y	-0-					44
03	289	N	289	-0-	-0-	-0-	283	2	6	9	Y	5					49
04	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4					53
05	217	N	200	-0-	-17	-0-	186	2	14	9	Y	13					66

HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					7
01	310	N	296	-0-	-14	-0-	296	2			Y	-0-					7
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
03	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					8
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					8
*05	288	N	288	-0-	-0-	-0-	287	2	1	9	Y	1					9

HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	2			Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
01	775	N	550	-0-	-225	-0-	550	2			Y	-0-					-0-
02	560	N	349	-0-	-211	-0-	349	2			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					29
01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					29
02	616	N	577	-0-	-39	-0-	577	2			Y	-0-					29
03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					29
04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					29
*05	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					29

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
01	899	N	669	-0-	-230	-0-	669	2			Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
03	837	N	779	-0-	-58	-0-	779	2			Y	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
05	806	N	115	-0-	-691	-0-	115	2			Y	-0-					-0-

MILLER/DEVANNY WELL #: 1 RRCID -> 128232 COMPL. DATE 07/26/1988 TOTAL DEPTH 3585 PERF. 3292 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
01	589	N	508	-0-	-81	-0-	508	2			Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-

ALLEN, SUSAN WELL #: 1 RRCID -> 129402 COMPL. DATE 12/20/1988 TOTAL DEPTH 3484 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	197	2	54	9	N	49					124
01	274	N	274	-0-	-0-	-0-	216	2	58	9	N	53					177
02	224	N	171	-0-	-53	-0-	120	2	51	9	N	46	170	1			53
03	248	N	200	-0-	-48	-0-	143	2	57	9	N	52					105
04	270	N	-0-	-0-	-270	-0-					N	50					155
05	186	N	-0-	-0-	-186	-0-					N	17	150	1			22

HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					52
01	1395	N	862	-0-	-533	-0-	862	2			Y	-0-					52
02	896	N	759	-0-	-137	-0-	759	2			Y	-0-					52
03	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					52
04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					52
*05	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					52

HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					2
01	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					2
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					2
03	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					2
04	900	N	823	-0-	-77	-0-	823	2			Y	-0-					2
*05	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					2

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
MILLER/DEVANNEY WELL #: 2 RRCID -> 156216 COMPL. DATE N/A TOTAL DEPTH 3534 PERF. 3271 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVANNEY, MARCIA WELL #: 3 RRCID -> 222211 COMPL. DATE 05/29/1984 TOTAL DEPTH 3440 PERF. 3350 - 3362

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

12	383 N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	408 N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	355 N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372 N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	390 N	332	-0-	-58	-0-	332	2			N	-0-					-0-
05	403 N	341	-0-	-62	-0-	341	2			N	-0-					-0-

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH, DEWITT WELL #: 1 RRCID -> 163908 COMPL. DATE 07/16/1997 TOTAL DEPTH 4315 PERF. 2264 - 2269

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLURE, C. C. "A" WELL #: 1 RRCID -> 164775 COMPL. DATE 09/18/1997 TOTAL DEPTH 4350 PERF. 2306 - 2314

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWDEN, C. D. WELL #: 1 RRCID -> 197446 COMPL. DATE 08/23/2003 TOTAL DEPTH 3501 PERF. 2823 - 2880

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	24	1	210	3	N	-0-			-0-
01	279	N	207	-0-	-72	-0-	19	1	188	3	N	-0-			-0-
02	252	N	231	-0-	-21	-0-	20	1	211	3	N	-0-			-0-
03	248	N	218	-0-	-30	-0-	18	1	200	3	N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	37	1	228	3	N	-0-			-0-
*05	273	N	273	-0-	-0-	-0-	39	1	234	3	N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

12	279	N	171	-0-	-108	-0-	17	1	154	3	N	-0-			-0-
01	279	N	175	-0-	-104	-0-	16	1	159	3	N	-0-			-0-
02	224	N	148	-0-	-76	-0-	11	1	137	3	N	-0-			-0-
03	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-			-0-
04	236	N	236	-0-	-0-	-0-	33	1	203	3	N	-0-			-0-
*05	241	N	241	-0-	-0-	-0-	34	1	207	3	N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

12	403	N	375	-0-	-28	-0-	61	1	314	3	N	-0-			-0-
01	372	N	286	-0-	-86	-0-	49	1	237	3	N	-0-			-0-
02	339	N	339	-0-	-0-	-0-	46	1	293	3	N	-0-			-0-
03	372	N	330	-0-	-42	-0-	49	1	281	3	N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	65	1	244	3	N	-0-			-0-
05	372	N	353	-0-	-19	-0-	72	1	281	3	N	-0-			-0-

LONG RANCH WELL #: 9 RRCID -> 131910 COMPL. DATE 08/23/1989 TOTAL DEPTH 2125 PERF. 1880 - 1990

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON COUNTY SCHOOL LAND WELL #: 8 RRCID -> 132708 COMPL. DATE 11/15/1989 TOTAL DEPTH 2150 PERF. 1920 - 2048

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 10 RRCID -> 132922 COMPL. DATE 12/13/1989 TOTAL DEPTH 3700 PERF. 1893 - 2043

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

12	248	N	197	-0-	-51	-0-	20	1	177	3	N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	26	1	259	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-			-0-
03	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	42	1	258	3	N	-0-			-0-
*05	317	N	317	-0-	-0-	-0-	44	1	273	3	N	-0-			-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

LONG RANCH WELL #: 16 RRCID -> 160787 COMPL. DATE 10/25/1996 TOTAL DEPTH 3640 PERF. 1808 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

12	186	N	125	-0-	-61	-0-	37	1	88	3	N	-0-					-0-
01	217	N	91	-0-	-126	-0-	33	1	58	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	28	1	53	3	N	-0-					-0-
03	124	N	61	-0-	-63	-0-	30	1	31	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	38	1	75	3	N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	48	1	130	3	N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

12	341	N	219	-0-	-122	-0-	46	1	173	3	N	-0-					-0-
01	310	N	250	-0-	-60	-0-	47	1	203	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	45	1	265	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	44	1	215	3	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	64	1	231	3	N	-0-					-0-
05	341	N	304	-0-	-37	-0-	66	1	238	3	N	-0-					-0-

LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

12	806	N	758	-0-	-48	-0-	101	1	657	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	89	1	631	3	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	81	1	718	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	79	1	645	3	N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	141	1	703	3	N	-0-					-0-
05	899	N	854	-0-	-45	-0-	143	1	711	3	N	-0-					-0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 11 RRCID -> 179115 COMPL. DATE 04/13/2000 TOTAL DEPTH 3582 PERF. 1909 - 1927

12	341	N	90	-0-	-251	-0-	33	1	57	3	N	-0-					-0-
01	341	N	42	-0-	-299	-0-	28	1	14	3	N	-0-					-0-
02	336	N	61	-0-	-275	-0-	27	1	34	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	90	1	392	3	N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	81	1	331	3	N	-0-					-0-

LONG RANCH WELL #: 32 RRCID -> 243306 COMPL. DATE 03/06/2008 TOTAL DEPTH 3690 PERF. 1984 - 2010

12	460	N	460	-0-	-0-	-0-	71	1	389	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	66	1	393	3	N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	59	1	441	3	N	-0-					-0-
03	434	N	414	-0-	-20	-0-	56	1	358	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	96	1	427	3	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	99	1	445	3	N	-0-					-0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
MCCLURE, C. C. "B" WELL #: 1 RRCID -> 164778 COMPL. DATE 09/22/1997 TOTAL DEPTH 2550 PERF. 2350 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	347	3	37	9	N	34					34
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					34
*05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					34

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	332	-0-	-71	-0-	298	2	34	9	N	31					146
01	372	N	270	-0-	-102	-0-	270	2			N	-0-					146
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					146
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					146
04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					146
*05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					146

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					42
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					42
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					42
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					42
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					42
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					42

BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					35
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					35
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					35
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					35
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35

BROOKS WELL #: 1 RRCID -> 212973 COMPL. DATE 11/24/2005 TOTAL DEPTH 4350 PERF. 4161 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
BROOKS WELL #: 2 RRCID -> 224205 COMPL. DATE 12/13/2006 TOTAL DEPTH 4320 PERF. 3981 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	314	-0-	-120	-0-	300	2	14	9	N	13					70
01	434	N	327	-0-	-107	-0-	313	2	14	9	N	13					83
02	364	N	261	-0-	-103	-0-	246	2	15	9	N	14					97
03	328	N	328	-0-	-0-	-0-	314	2	14	9	N	13					110
04	330	N	264	-0-	-66	-0-	263	2	1	9	N	1					111
*05	289	N	289	-0-	-0-	-0-	276	2	13	9	N	12					123

CHOLLA PETROLEUM, INC. 150683
LONG BRANCH SLOUGH WELL #: 1 RRCID -> 198323 COMPL. DATE N/A TOTAL DEPTH 4255 PERF. 3966 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	579	-0-	-258	-0-	579	2			N	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	316	-0-	-56	-0-	315	2	1	9	N	1					56
01	341	N	315	-0-	-26	-0-	315	2			N	-0-					56
02	323	N	323	-0-	-0-	-0-	315	2	8	9	N	7					63
03	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					68
04	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					69
*05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					69

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

HINKSON WELL #: 1 RRCID -> 214822 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4050 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
01	1550	N	810	-0-	-740	-0-	810	2			N	-0-					-0-
02	924	N	775	-0-	-149	-0-	775	2			N	-0-					-0-
03	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
04	780	N	599	-0-	-181	-0-	599	2			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1634	-0-	-443	-0-	1634	2			N	-0-					-0-
01	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
02	DLQ G-10		1810	-0-	1810	1810	1810	2			N	-0-					-0-
03	4055	X	2245	-0-	-1810	-0-	2245	2			N	-0-					-0-
*04	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
05	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	11	1	77	3	N	-0-					35
01	93	N	76	-0-	-17	-0-	14	1	62	3	N	-0-					35
02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					35
03	93	N	88	-0-	-5	-0-	3	1	85	3	N	-0-					35
04	82	N	82	-0-	-0-	-0-	82	1			N	-0-					35
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					35

O'LAUGHLIN, MAURINE L. WELL #: 40 RRCID -> 272658 COMPL. DATE 06/17/2013 TOTAL DEPTH 4625 PERF. 4348 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1738	-0-	1738	1738	368	1	1364	3	N	5					5
							6	9									
07	0		2099	-0-	2099	3837	249	1	1833	3	N	15					20
							17	9									
08	0		1751	-0-	1751	5588	135	1	1616	3	N	-0-					20
09	0		1150	-0-	1150	6738	83	1	1067	3	N	-0-					20
10	0		852	-0-	852	7590	78	1	774	3	N	-0-					20
11	0		686	-0-	686	8276	58	1	628	3	N	-0-					20
12	0		590	-0-	590	8866	72	1	518	3	N	-0-					20
01	0		579	-0-	579	9445	109	1	470	3	N	-0-					20
*02	9911	X	466	-0-	-9445	-0-	59	1	407	3	N	-0-					20
03	3782	X	503	-0-	-3279	-0-	48	1	455	3	N	-0-					20
04	3660	X	429	-0-	-3231	-0-	30	1	399	3	N	-0-					20
05	3782	X	358	-0-	-3424	-0-	33	1	325	3	N	-0-					20

RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: 1 RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

TEXXOL OPERATING COMPANY, INC. 850964
CRAWFORD, ELIZABETH WELL #: RRCID -> 134069 COMPL. DATE 03/19/1990 TOTAL DEPTH 4625 PERF. 4392 - 4524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 06/01/2007

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	824	-0-	-354	-0-	824	3			N	-0-					113
01	1147	N	841	-0-	-306	-0-	823	3	18	9	N	16					129
02	1064	N	516	-0-	-548	-0-	516	3			N	-0-					129
03	1171	N	1171	-0-	-0-	-0-	1168	3	3	9	N	3					132
04	1073	N	1073	-0-	-0-	-0-	1055	3	18	9	N	16					148
*05	659	N	659	-0-	-0-	-0-	649	3	10	9	N	9					157

HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					14
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					14
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					14
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					14
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					14
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					14

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

12	217	N	131	-0-	-86	-0-	131	3			N	-0-					132
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					132
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					132
03	185	N	185	-0-	-0-	-0-	182	3	3	9	N	3					135
04	211	N	211	-0-	-0-	-0-	208	3	3	9	N	3					138
*05	193	N	193	-0-	-0-	-0-	191	3	2	9	N	2					140

VERITAS ENERGY, LLC 884589
MCMURREY RANCH UNIT WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

12	21452	X	7912	-0-	-13540	-0-	7908	3	4	9	N	4					89
01	18135	X	11140	-0-	-6995	-0-	11117	3	23	9	N	21					110
02	DLQ G-10		10874	-0-	10874	10874	10839	3	35	9	N	32					142
03	DLQ G-10		14849	-0-	14849	25723	14816	3	33	9	N	30					172
04	DLQ G-10		15852	-0-	15852	41575	15819	3	33	9	N	30	175	1			27
05	0	X	NO RPT	-0-	-0-	41575					N	NO RPT					27

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

12	248	N	218	-0-	-30	-0-	218	2			N	-0-					29
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					29
02	224	N	178	-0-	-46	-0-	171	2	7	9	N	6					35
03	217	N	211	-0-	-6	-0-	204	2	7	9	N	6					41
04	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1					42
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					42

RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURT & CODY (BEND CONGL.) //CONT.// 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RED GAP OIL & GAS LLC //CONT.// 697026
LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUPREME ENERGY COMPANY, INC. 830589
LAKE PERRIN WELL #: 1 RRCID -> 145284 COMPL. DATE 04/28/1993 TOTAL DEPTH 3428 PERF. 3006 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-					48
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					48
02	28	N	-0-	-0-	-28	-0-					Y	-0-					48
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					48
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
*05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48

LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
DELRAY OIL, INC. 213275
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	R	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2126	R	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
02	2013	R	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
03	2256	R	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
04	2226	R	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
*05	2086	R	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					33
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					33
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					33
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					33
*05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					33

BUTLER (CONGL.) //CONT.// 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					11
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					11
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					11
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					11
05	248	N	99	-0-	-149 B	-0-	99	2			N	-0-					11

ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	207	-0-	-754 B	-0-	207	2			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	700	N	279	-0-	-421 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
04	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
*05	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ANTLE OPERATING, INC. 026646
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	#	461	-0-	-1554	-0-	319	2	142	9	N	129					184
01	2015	#	1645	-0-	-370	-0-	1593	2	52	9	N	47					231
02	1400	#	1151	-0-	-249	-0-	1107	2	44	9	N	40					271
03	1457	#	1222	-0-	-235	-0-	1216	2	6	9	N	5	190	1			86
04	1440	N	1246	-0-	-194	-0-	1209	2	37	9	N	34					120
05	1271	N	996	-0-	-275	-0-	967	2	29	9	N	26					146

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
NEWTON WELL SERVICE 608620
MAYFIELD, C. W. WELL #: 1 RRCID -> 142522 COMPL. DATE 10/19/1988 TOTAL DEPTH 2793 PERF. 2282 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					38
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					38

WJH ENERGY, INC. 888225
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

12	DLQ	G-10	50	-0-	50 B	50	50	2			Y	-0-					130
01	DLQ	G-10	26	-0-	26 B	76	26	2			Y	-0-					130
02	DLQ	G-10	45	-0-	45 B	121	45	2			Y	-0-					130
03/01 BALANCING DATE STATUS -> 121																	
03	181	N	60	-0-	-121 B	-0-	60	2			Y	-0-					130
04	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					130
05	62	N	54	-0-	-8 B	-0-	54	2			Y	-0-					130

NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

12	DLQ	G-10	50	-0-	50 B	50	50	2			Y	-0-					120
01	DLQ	G-10	26	-0-	26 B	76	26	2			Y	-0-					120
02	DLQ	G-10	45	-0-	45 B	121	45	2			Y	-0-					120
03/01 BALANCING DATE STATUS -> 121																	
03	181	N	60	-0-	-121 B	-0-	60	2			Y	-0-					120
04	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					120
05	62	N	54	-0-	-8 B	-0-	54	2			Y	-0-					120

BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21
01	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					21
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					21
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					21
*05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					21

BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
INFINITY OIL & GAS OF TX, INC. 424211
GREENWAY WELL #: 1 H RRCID -> 212651 COMPL. DATE 07/07/2005 TOTAL DEPTH 4069 PERF. 4576 - 5652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY INVESTMENTS, INC. 559355
REEVES, J. M. "A" WELL #: 2 RRCID -> 096648 COMPL. DATE 06/17/1980 TOTAL DEPTH 3520 PERF. 3255 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEVES, J. M. "A" WELL #: 1 RRCID -> 096649 COMPL. DATE 06/16/1980 TOTAL DEPTH 3500 PERF. 3261 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMIGO OIL CO. 637375
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2					65
01	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					67
02	286	N	286	-0-	-0-	-0-	284	2	2	9	N	2					69
03	229	N	229	-0-	-0-	-0-	227	2	2	9	N	2					71
*04	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					73
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

SKYBRIDGE ENERGY LLC 786419
BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, T. C. WELL #: 1 RRCID -> 088213 COMPL. DATE 08/12/1979 TOTAL DEPTH 3544 PERF. 3311 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
SKYBRIDGE ENERGY LLC //CONT.// 786419
SIMMS WELL #: 1 RRCID -> 090151 COMPL. DATE 09/23/1980 TOTAL DEPTH 3580 PERF. 3058 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARY, S. E. WELL #: 2 RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

RAMSEUR WELL #: 1 RRCID -> 124930 COMPL. DATE 07/08/1987 TOTAL DEPTH 3789 PERF. 3346 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A. L. WELL #: 4 RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					57
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					57
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					57
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					57
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					57
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					57

NEWMAN WELL #: 1 RRCID -> 224208 COMPL. DATE 08/01/2006 TOTAL DEPTH 3564 PERF. 3296 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNITED OPERATING, LLC 877448
DUVALLE WELL #: 1 RRCID -> 194215 COMPL. DATE 06/26/2002 TOTAL DEPTH 3705 PERF. 1403 - 1428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160

RECLASSIFIED TO OIL DIST. 08 LEASE 31417 11/01/2013

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 04/21/1997

M. E. OPERATING & SERVICES, INC. 518265
DAVIS WELL #: 1 RRCID -> 158044 COMPL. DATE 01/01/1996 TOTAL DEPTH 3898 PERF. 3112 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1587	-0-	-490	-0-	185	1	1402	3	N	-0-					-0-
01	1953	N	1338	-0-	-615	-0-	145	1	1193	3	N	-0-					-0-
02	1792	N	1587	-0-	-205	-0-	140	1	1447	3	N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	150	1	1526	3	N	-0-					-0-
04	2001	N	2001	-0-	-0-	-0-	303	1	1698	3	N	-0-					-0-
*05	2029	N	2029	-0-	-0-	-0-	307	1	1722	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					1
01	1023	N	957	-0-	-66	-0-	957	2			N	-0-	1	1			-0-
02	896	N	852	-0-	-44	-0-	852	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1129	2	8	9	N	7	7	1			-0-
04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	841	-0-	-182	-0-	841	2			N	-0-					1
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-	1	1			-0-
02	952	N	773	-0-	-179	-0-	773	2			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	902	2	6	9	N	5	5	1			-0-
04	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-

BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	287	-0-	-54	-0-	287	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	321	2	2	9	N	2	2	1			-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35

LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					194

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

12	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1982					Y	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

12	306	N	306	-0-	-0-	-0-	63	1	243	3	Y	-0-					9
01	354	N	354	-0-	-0-	-0-	64	1	290	3	Y	-0-					9
02	336	N	317	-0-	-19	-0-	90	1	227	3	Y	-0-					9
03	366	N	366	-0-	-0-	-0-	126	1	240	3	Y	-0-					9
04	330	N	325	-0-	-5	-0-	55	1	270	3	Y	-0-					9
05	341	N	339	-0-	-2	-0-	80	1	259	3	Y	-0-					9

VANTAGE FORT WORTH ENERGY LLC 882575
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
3 B ENTERPRISES, INC. 953632
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
01	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
02	616	N	520	-0-	-96	-0-	520	2			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					23
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					23
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					23
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C.M. (RANGER SAND) 14314 850 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "J" WELL #: 1 RRCID -> 120740 COMPL. DATE 02/19/1985 TOTAL DEPTH 4520 PERF. 3973 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					67
01	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					68
02	728	N	438	-0-	-290	-0-	438	3			N	-0-					68
03	775	N	383	-0-	-392	-0-	383	3			N	-0-					68
04	810	N	380	-0-	-430	-0-	380	3			N	-0-					68
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					68

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	439	-0-	-1049	-0-	438	2	1	9	N	1					181
01	806	N	405	-0-	-401	-0-	404	2	1	9	N	1					182
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					182
03	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					182
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					182
*05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					182

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					17
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					17
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					17
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					17
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					17
*05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					17

POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

CABBAGE PATCH (ATOKA) //CONT.// 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

OXXN 630579
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					36
01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					36
02	1008	N	873	-0-	-135	-0-	873	2			N	-0-					36
03	1209	N	1090	-0-	-119	-0-	1090	2			N	-0-					36
04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					36
*05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					36

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

12	2418	N	2254	-0-	-164	-0-	2254	2			N	-0-					-0-
01	2294	N	2130	-0-	-164	-0-	2130	2			N	-0-					-0-
02	2016	N	1819	-0-	-197	-0-	1819	2			N	-0-					-0-
03	2263	N	1627	-0-	-636	-0-	1627	2			N	-0-					-0-
04	2070	N	1693	-0-	-377	-0-	1693	2			N	-0-					-0-
05	2015	N	1799	-0-	-216	-0-	1799	2			N	-0-					-0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
D-MIL PRODUCTION, INC. 196830
DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

12	155	N	151	-0-	-4	B	-0-	151	2			N	-0-				-0-
01	155	N	150	-0-	-5	B	-0-	150	2			N	-0-				-0-
02	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2	B	-0-	153	2			N	-0-				-0-
04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-				-0-
*05	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-				-0-

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

12	248	N	124	-0-	-124	B	-0-	78	1	46	2	N	-0-				-0-
01	171	N	171	-0-	-0-	B	-0-	77	1	94	2	N	-0-				-0-
02	112	N	95	-0-	-17	B	-0-	70	1	25	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0-	B	-0-	78	1	145	2	N	-0-				-0-
04	180	N	159	-0-	-21	B	-0-	75	1	84	2	N	-0-				-0-
*05	260	N	260	-0-	-0-	B	-0-	78	1	182	2	N	-0-				-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

12	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
*05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-

SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JORDAN WELL #: 2 RRCID -> 103154 COMPL. DATE 12/03/1982 TOTAL DEPTH 5593 PERF. 5340 - 5344

12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013																		

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

12	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
02	56	N	52	-0-	-4	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
05	62	N	59	-0-	-3	B	-0-	59	2			N	-0-					-0-

OXXN 630579
WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

12	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
04	210	N	162	-0-	-48	B	-0-	162	2			N	-0-					-0-
05	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
*05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

WISE EXPLORATION 932980
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

12	682	N	145	-0-	-537 B	-0-	145	2			N	-0-					-0-
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
05	558	N	100	-0-	-458 B	-0-	100	2			N	-0-					-0-

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
GEORGE LEE WELL #: 1 RRCID -> 104556 COMPL. DATE 02/25/1983 TOTAL DEPTH 4136 PERF. 4024 - 4027

12	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-

CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

12	3317	R	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
01	3317	#	3108	-0-	-209	-0-	3108	3			N	-0-					-0-
02	3441	R	3441	-0-	-0-	-0-	3441	3			N	-0-					-0-
03	3894	R	3894	-0-	-0-	-0-	3894	3			N	-0-					-0-
04	3900		3753	-0-	-147	-0-	3753	3			N	-0-					-0-
05	3813	#	3780	-0-	-33	-0-	3780	3			N	-0-					-0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

12	5270		4811	-0-	-459	-0-	4811	3			N	-0-					168
01	5270		4445	-0-	-825	-0-	4445	3			N	-0-					168
02	4648	#	3579	-0-	-1069	-0-	3579	3			N	-0-					168
03	5146	#	4315	-0-	-831	-0-	4315	3			N	-0-					168
04	4650	#	3726	-0-	-924	-0-	3726	3			N	-0-					168
05	4805	#	4094	-0-	-711	-0-	4094	3			N	-0-					168

CORBETT RANCH WELL #: 15 RRCID -> 245542 COMPL. DATE 01/17/2009 TOTAL DEPTH 4120 PERF. 3911 - 3926

12	1519	#	497	-0-	-1022	-0-	497	3			N	-0-					-0-
01	1519	#	408	-0-	-1111	-0-	408	3			N	-0-					-0-
02	1428	#	340	-0-	-1088	-0-	340	3			N	-0-					-0-
03	1581	#	348	-0-	-1233	-0-	348	3			N	-0-					-0-
04	1530	#	332	-0-	-1198	-0-	332	3			N	-0-					-0-
05	496	#	390	-0-	-106	-0-	390	3			N	-0-					-0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 01/23/2009 TOTAL DEPTH 4120 PERF. 3864 - 3883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906 #	3802	-0-	-104	-0-	3802	3			N	-0-					-0-
01	3968 #	3584	-0-	-384	-0-	3584	3			N	-0-					-0-
02	3584 #	3339	-0-	-245	-0-	3339	3			N	-0-					-0-
03	3968 #	3690	-0-	-278	-0-	3690	3			N	-0-					-0-
04	3690 #	3225	-0-	-465	-0-	3225	3			N	-0-					-0-
05	3813 #	3515	-0-	-298	-0-	3515	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

12	2325 #	1034	-0-	-1291	-0-	1034	3			N	-0-					-0-
01	2232 #	1055	-0-	-1177	-0-	1055	3			N	-0-					-0-
02	1120 #	963	-0-	-157	-0-	963	3			N	-0-					-0-
03	1178 #	977	-0-	-201	-0-	977	3			N	-0-					-0-
04	1080 #	969	-0-	-111	-0-	969	3			N	-0-					-0-
05	1054 #	976	-0-	-78	-0-	976	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

12	1581 #	1165	-0-	-416	-0-	1165	3			N	-0-					-0-
01	1581 #	1167	-0-	-414	-0-	1167	3			N	-0-					-0-
02	1232 #	921	-0-	-311	-0-	921	3			N	-0-					-0-
03	1364 #	1112	-0-	-252	-0-	1112	3			N	-0-					-0-
04	1230 #	741	-0-	-489	-0-	741	3			N	-0-					-0-
05	1178 #	597	-0-	-581	-0-	597	3			N	-0-					-0-

DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

12	269 N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	248 N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	210 N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	279 N	218	-0-	-61	-0-	218	2			N	-0-					-0-
04	197 N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	248 N	214	-0-	-34	-0-	214	2			N	-0-					-0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

12	222 N	222	-0-	-0-	-0-	214	3	8	9	Y	7	10	1			4
01	93 N	59	-0-	-34	-0-	57	3	2	9	Y	2					6
02	237 N	237	-0-	-0-	-0-	234	3	3	9	Y	3					9
03	217 N	98	-0-	-119	-0-	95	3	3	9	Y	3	5	1			7
04	1000 N	1000	-0-	-0-	-0-	1000	3			Y	-0-	5	1			2
*05	1624 N	1624	-0-	-0-	-0-	1622	3	2	9	Y	2					4

GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

12	1829 #	1814	-0-	-15	-0-	1814	3			Y	-0-					-0-
01	1829 #	1708	-0-	-121	-0-	1708	3			Y	-0-					-0-
02	1891 R	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
03	1891 #	1840	-0-	-51	-0-	1840	3			Y	-0-					-0-
04	3214 R	3214	-0-	-0-	-0-	3214	3			Y	-0-					-0-
*05	2120 R	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRAY, JOHN ESTATE WELL #: 3 RRCID -> 109147 COMPL. DATE 02/14/1984 TOTAL DEPTH 4152 PERF. 3872 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	279	-0-	-496	-0-	279	3			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
02	700	N	128	-0-	-572	-0-	128	3			Y	-0-					-0-
03	2341	N	2341	-0-	-0-	-0-	2341	3			Y	-0-					-0-
04	750	N	431	-0-	-319	-0-	431	3			Y	-0-					-0-
05	155	N	108	-0-	-47	-0-	108	3			Y	-0-					-0-

MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

12	676	N	676	-0-	-0-	-0-	657	3	19	9	N	17					63
01	744	N	625	-0-	-119	-0-	619	3	6	9	N	5					68
02	665	N	665	-0-	-0-	-0-	653	3	12	9	N	11					79
03	684	N	684	-0-	-0-	-0-	672	3	12	9	N	11					90
04	685	N	685	-0-	-0-	-0-	674	3	11	9	N	10					100
05	744	N	665	-0-	-79	-0-	662	3	3	9	N	3					103

ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

12	580	N	580	-0-	-0-	-0-	551	3	29	9	N	26					262
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					262
02	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					263
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					263
04	583	N	583	-0-	-0-	-0-	570	3	13	9	N	12					275
05	651	N	499	-0-	-152	-0-	499	3			N	-0-					275

ROGERS, R. M. ESTATE "A" WELL #: 2 RRCID -> 162274 COMPL. DATE 03/20/1997 TOTAL DEPTH 4285 PERF. 3817 - 3868

12	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 2 RRCID -> 205003 COMPL. DATE 10/01/2004 TOTAL DEPTH 4270 PERF. 4177 - 4181

12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	744	N	365	-0-	-379	-0-	365	3			N	-0-					-0-
04	420	N	277	-0-	-143	-0-	277	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
02	476	N	382	-0-	-94	-0-	382	3			N	-0-					-0-
03	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

12	2697	#	2010	-0-	-687	-0-	2007	3	3	9	N	3					168
01	2697	#	2125	-0-	-572	-0-	2110	3	15	9	N	14					182
02	2436	#	1838	-0-	-598	-0-	1834	3	4	9	N	4					186
03	2356	#	1624	-0-	-732	-0-	1623	3	1	9	N	1					187
04	2280	#	1590	-0-	-690	-0-	1586	3	4	9	N	4	175	1			16
05	2139	#	1844	-0-	-295	-0-	1841	3	3	9	N	3					19

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	5445	R	5445	-0-	-0-	-0-	5445	3			N	-0-					-0-
*05	5749	R	5749	-0-	-0-	-0-	5749	3			N	-0-					-0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

12	930	N	830	-0-	-100	-0-	830	3			N	-0-					-0-
01	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	840	N	604	-0-	-236	-0-	604	3			N	-0-					-0-
05	899	N	830	-0-	-69	-0-	830	3			N	-0-					-0-

CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

12	465	N	217	-0-	-248	-0-	217	3			N	-0-					-0-
01	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

12	992	N	658	-0-	-334	-0-	658	3			N	-0-					-0-
01	930	N	692	-0-	-238	-0-	692	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	775	N	363	-0-	-412	-0-	363	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

12	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 232465 COMPL. DATE 09/14/2007 TOTAL DEPTH 4234 PERF. 4148 - 4189

12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					78
01	155	N	65	-0-	-90	-0-	65	3			N	-0-					78
02	84	N	29	-0-	-55	-0-	29	3			N	-0-					78
03	155	N	20	-0-	-135	-0-	20	3			N	-0-					78
04	1040	N	1040	-0-	-0-	-0-	500	3	540	9	N	491	345	1			224
*05	1656	N	1656	-0-	-0-	-0-	873	3	783	9	N	712	868	1			68

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1219	-0-	-83	-0-	1219	3			N	-0-					-0-
01	1333	N	1244	-0-	-89	-0-	1244	3			N	-0-					-0-
02	1148	N	1126	-0-	-22	-0-	1126	3			N	-0-					-0-
03	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					-0-
04	1170	N	1044	-0-	-126	-0-	1044	3			N	-0-					-0-
05	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					-0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

12	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
01	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

12	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-

JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					67
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					67
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					67
03	1147	N	1066	-0-	-81	-0-	1066	3			N	-0-					67
04	1410	N	987	-0-	-423	-0-	987	3			N	-0-					67
05	1426	N	1048	-0-	-378	-0-	1048	3			N	-0-					67

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

12	1240	N	840	-0-	-400	-0-	840	3			N	-0-					-0-
01	1178	N	778	-0-	-400	-0-	778	3			N	-0-					-0-
02	1008	N	738	-0-	-270	-0-	738	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

CALDWELL WELL #: 3 RRCID -> 236730 COMPL. DATE 01/07/2008 TOTAL DEPTH 4228 PERF. 4162 - 4191

12	496	N	273	-0-	-223	-0-	273	3			N	-0-					-0-
01	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	527	N	205	-0-	-322	-0-	205	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 54 RRCID -> 236846 COMPL. DATE 02/05/2008 TOTAL DEPTH 4100 PERF. 4002 - 4067

12	775	N	559	-0-	-216	-0-	559	3			N	-0-					27
01	682	N	621	-0-	-61	-0-	621	3			N	-0-					27
02	588	N	527	-0-	-61	-0-	527	3			N	-0-					27
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					27
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					27
*05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					27

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	636	-0-	-542	-0-	636	3			N	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
02	1372	N	565	-0-	-807	-0-	565	3			N	-0-					-0-
03	651	N	477	-0-	-174	-0-	477	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*05	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1372	N	1262	-0-	-110	-0-	1262	3			N	-0-					-0-
03	1488	N	1261	-0-	-227	-0-	1261	3			N	-0-					-0-
04	1260	N	1156	-0-	-104	-0-	1156	3			N	-0-					-0-
*05	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-

CORBETT RANCH "C" WELL #: 2 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

12	2883	#	1864	-0-	-1019	-0-	1864	3			N	-0-					-0-
01	2635	#	1800	-0-	-835	-0-	1800	3			N	-0-					-0-
02	1932	#	1671	-0-	-261	-0-	1671	3			N	-0-					-0-
03	2046	#	1672	-0-	-374	-0-	1672	3			N	-0-					-0-
04	1830	#	1769	-0-	-61	-0-	1769	3			N	-0-					-0-
05	1860	#	1682	-0-	-178	-0-	1682	3			N	-0-					-0-

CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

12	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
01	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
02	700	N	608	-0-	-92	-0-	608	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

12	837	N	664	-0-	-173	-0-	664	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
05	1023	N	652	-0-	-371	-0-	652	3			N	-0-					-0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

12	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-
04	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
05	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-

CORBETT RANCH "B" WELL #: 4 RRCID -> 244021 COMPL. DATE 12/02/2008 TOTAL DEPTH 4125 PERF. 4026 - 4031

12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-
03	992	N	88	-0-	-904	-0-	88	3			N	-0-					-0-
04	750	N	10	-0-	-740	-0-	10	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2248	-0-	-449	-0-	2248	3			N	-0-					-0-
01	2573	N	1932	-0-	-641	-0-	1932	3			N	-0-					-0-
02	2128	N	1687	-0-	-441	-0-	1687	3			N	-0-					-0-
03	2263	N	1734	-0-	-529	-0-	1734	3			N	-0-					-0-
04	1860	N	1775	-0-	-85	-0-	1775	3			N	-0-					-0-
05	1860	N	1769	-0-	-91	-0-	1769	3			N	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	#	4232	-0-	-170	-0-	4232	3			N	-0-					-0-
01	4402	#	3948	-0-	-454	-0-	3948	3			N	-0-					-0-
02	3640		3220	-0-	-420	-0-	3220	3			N	-0-					-0-
03	4030		3633	-0-	-397	-0-	3633	3			N	-0-					-0-
04	3900		3230	-0-	-670	-0-	3230	3			N	-0-					-0-
05	4030		3512	-0-	-518	-0-	3512	3			N	-0-					-0-

LINK NE-57 WELL #: 2 RRCID -> 248278 COMPL. DATE 04/01/2009 TOTAL DEPTH 4263 PERF. 4113 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					72
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					72
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					72
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					72
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					72
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					72

LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1211	-0-	-339	-0-	1204	3	7	9	N	6					87
01	1674	#	819	-0-	-855	-0-	813	3	6	9	N	5					92
02	1652	R	1652	-0-	-0-	-0-	1642	3	10	9	N	9					101
03	1674	#	1168	-0-	-506	-0-	1161	3	7	9	N	6					107
04	1638	R	1638	-0-	-0-	-0-	1634	3	4	9	N	4					111
05	1829	#	1745	-0-	-84	-0-	1743	3	2	9	N	2					113

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	945	-0-	-109	-0-	941	3	4	9	N	4					147
01	1054	#	906	-0-	-148	-0-	900	3	6	9	N	5					152
02	952	#	808	-0-	-144	-0-	801	3	7	9	N	6					158
03	961	#	894	-0-	-67	-0-	890	3	4	9	N	4					162
04	930	#	829	-0-	-101	-0-	825	3	4	9	N	4					166
*05	950	R	950	-0-	-0-	-0-	949	3	1	9	N	1					167

COODY, J. R. "B" WELL #: 1 RRCID -> 260861 COMPL. DATE 06/08/2011 TOTAL DEPTH 4500 PERF. 4120 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	1256	-0-	-387	-0-	1249	3	7	9	N	6					84
01	1705	#	1416	-0-	-289	-0-	1414	3	2	9	N	2					86
02	1568	N	1468	-0-	-100	-0-	1465	3	3	9	N	3					89
03	0	W	1461	-0-	1461	1461	1461	3			N	-0-					89
04	0	W	1117	-0-	1117	2578	1117	3			N	-0-					89
*05	2000	N	1223	-0-	-777	1801	1223	3			N	-0-					89

KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	1149	-0-	-29	-0-	1149	3			N	-0-					-0-
01	1178	#	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
02	952	N	901	-0-	-51	-0-	901	3			N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
04	990	N	922	-0-	-68	-0-	922	3			N	-0-					-0-
05	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	#	2433	-0-	-16	-0-	2433	3			N	-0-					-0-
01	2449	#	2440	-0-	-9	-0-	2440	3			N	-0-					-0-
02	2296	#	2196	-0-	-100	-0-	2196	3			N	-0-					-0-
03	2542	#	2311	-0-	-231	-0-	2311	3			N	-0-					-0-
04	2460	#	2028	-0-	-432	-0-	2028	3			N	-0-					-0-
05	2449	#	2149	-0-	-300	-0-	2149	3			N	-0-					-0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

12	2945	#	1141	-0-	-1804	-0-	1141	3			N	-0-					-0-
01	2542	#	1741	-0-	-801	-0-	1741	3			N	-0-					-0-
02	1792	#	908	-0-	-884	-0-	908	3			N	-0-					-0-
03	1984	#	903	-0-	-1081	-0-	903	3			N	-0-					-0-
04	1260	#	735	-0-	-525	-0-	735	3			N	-0-					-0-
05	1736	#	978	-0-	-758	-0-	978	3			N	-0-					-0-

JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

12	1984	#	1142	-0-	-842	-0-	1142	3			N	-0-					-0-
01	2139	#	964	-0-	-1175	-0-	964	3			N	-0-					-0-
02	1932	#	1027	-0-	-905	-0-	1027	3			N	-0-					-0-
03	2139	#	1091	-0-	-1048	-0-	1091	3			N	-0-					-0-
04	1140	#	973	-0-	-167	-0-	973	3			N	-0-					-0-
05	1147	#	873	-0-	-274	-0-	873	3			N	-0-					-0-

WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

12	5890		4491	-0-	-1399	-0-	4393	3	98	9	N	89					126
01	5890		4633	-0-	-1257	-0-	4582	3	51	9	N	46					172
02	4261	R	4261	-0-	-0-	-0-	4231	3	30	9	N	27					199
03	4495	#	4384	-0-	-111	-0-	4362	3	22	9	N	20	171	1			48
04	4380	#	3698	-0-	-682	-0-	3679	3	19	9	N	17					65
05	4712	#	4053	-0-	-659	-0-	4039	3	14	9	N	13					78

ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

12	1922	N	1628	-0-	-294	-0-	1628	3			N	-0-					-0-
01	1891	N	1597	-0-	-294	-0-	1597	3			N	-0-					-0-
02	1512	N	1266	-0-	-246	-0-	1266	3			N	-0-					-0-
03	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
04	1560	N	952	-0-	-608	-0-	952	3			N	-0-					-0-
05	1395	N	577	-0-	-818	-0-	577	3			N	-0-					-0-

BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

12	1364	#	975	-0-	-389	-0-	887	3	88	9	N	80	60	1			46
01	1147	N	969	-0-	-178	-0-	881	3	88	9	N	80	80	1			46
02	896	N	783	-0-	-113	-0-	717	3	66	9	N	60	39	1			67
03	961	N	885	-0-	-76	-0-	802	3	83	9	N	75	130	1			12
04	930	N	821	-0-	-109	-0-	744	3	77	9	N	70	76	1			6
05	868	N	787	-0-	-81	-0-	721	3	66	9	N	60	50	1			16

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2013	-0-	-157	-0-	1914	3	99	9	N	90	60	1			106
01	2170	N	1951	-0-	-219	-0-	1852	3	99	9	N	90	122	1			74
02	1904	N	1611	-0-	-293	-0-	1539	3	72	9	N	65	40	1			99
03	2015	N	1860	-0-	-155	-0-	1783	3	77	9	N	70	140	1			29
04	2023	N	2023	-0-	-0-	-0-	1951	3	72	9	N	65	50	1			44
05	1798	N	1687	-0-	-111	-0-	1642	3	45	9	N	41	50	1			35

W.D.W., SERIES LLC 888029
GRACEY, J. H. WELL #: 1 RRCID -> 083905 COMPL. DATE 07/01/1979 TOTAL DEPTH 4253 PERF. 3871 - 3889

12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

12	341	N	266	-0-	-75	-0-	266	3			N	-0-					145
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					145
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					145
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					145
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					145
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					145

ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	682	N	402	-0-	-280	-0-	402	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

12	239	N	239	-0-	-0-	-0-	233	2	6	9	N	5					116
01	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2					118
02	187	N	187	-0-	-0-	-0-	185	2	2	9	N	2					120
03	95	N	95	-0-	-0-	-0-	89	2	6	9	N	5					125
*04	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1					126
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E & S OPERATING COMPANY 238689
KLOH WELL #: 1 RRCID -> 017489 COMPL. DATE 01/16/1942 TOTAL DEPTH N/A PERF. 3851 - 3857

12	93	N	29	-0-	-64	-0-	29	2			N	-0-					161
01	124	N	6	-0-	-118	-0-	6	2			N	-0-					161
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					161
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					161
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					161
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					161

CADDO (3440) 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	#	3506	-0-	-338	-0-	3371	2	135	9	Y	123	121	1			144
01	3844	#	3180	-0-	-664	-0-	3143	2	37	9	Y	34	119	1			59
02	DLQ G-10		2350	-0-	2350	2350	2329	2	21	9	Y	19					78
03	6174		3824	-0-	-2350	-0-	3783	2	41	9	Y	37					115
04	3660	#	3603	-0-	-57	-0-	3558	2	45	9	Y	41	113	1			43
*05	3541	R	3541	-0-	-0-	-0-	3509	2	32	9	Y	29					72

PRIMEXX OPERATING CORPORATION 677852
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	509	3	2	9	N	2					18
01	527	N	441	-0-	-86	-0-	441	3			N	-0-					18
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					18
03	496	N	336	-0-	-160	-0-	330	3	6	9	N	5					23
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					23
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	1071	-0-	-45	-0-	1048	3	23	9	N	21	190	1			42
01	1116	#	1064	-0-	-52	-0-	1042	3	22	9	N	20					62
02	1008	#	961	-0-	-47	-0-	939	3	22	9	N	20					82
03	1085	#	1076	-0-	-9	-0-	1051	3	25	9	N	23					105
04	1050	#	1049	-0-	-1	-0-	1021	3	28	9	N	25					130
05	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					130

MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					52
01	1116	N	934	-0-	-182	-0-	930	3	4	9	N	4					56
02	1008	N	740	-0-	-268	-0-	740	3			N	-0-					56
03	992	N	956	-0-	-36	-0-	922	3	34	9	N	31					87
04	965	N	965	-0-	-0-	-0-	956	3	9	9	N	8					95
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					95

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	477	-0-	-205	-0-	448	2	29	9	N	26					198
01	651	N	320	-0-	-331	-0-	306	2	14	9	N	13	186	1			25
02	420	N	254	-0-	-166	-0-	243	2	11	9	N	10					35
03	465	N	428	-0-	-37	-0-	417	2	11	9	N	10					45
04	491	N	491	-0-	-0-	-0-	479	2	12	9	N	11					56
*05	380	N	380	-0-	-0-	-0-	369	2	11	9	N	10					66

CADDO NORTH (CONGL.) //CONT.// 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

12	535	N	535	-0-	-0-	-0-	499	3	36	9	N	33					57
01	625	N	625	-0-	-0-	-0-	618	3	7	9	N	6					63
02	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					65
03	651	N	651	-0-	-0-	-0-	643	3	8	9	N	7					72
04	600	N	539	-0-	-61	-0-	535	3	4	9	N	4					76
05	527	N	510	-0-	-17	-0-	507	3	3	9	N	3					79

COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

12	1395	N	1385	-0-	-10	-0-	1385	3			N	-0-					39
01	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					39
02	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					39
03	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-	39	1			-0-
04	1320	N	1309	-0-	-11	-0-	1309	3			N	-0-					-0-
*05	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703

COPELAND-MITCHELL "D" WELL #: 3 RRCID -> 229626 COMPL. DATE 08/01/2007 TOTAL DEPTH 4220 PERF. 4135 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	620	N	338	-0-	-282	-0-	338	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1314	-0-	-143	-0-	1314	3			N	-0-					-0-
01	1426	N	1310	-0-	-116	-0-	1310	3			N	-0-					-0-
02	1204	N	1171	-0-	-33	-0-	1171	3			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1230	N	1102	-0-	-128	-0-	1102	3			N	-0-					-0-
05	1302	N	1136	-0-	-166	-0-	1136	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	1344	N	1056	-0-	-288	-0-	1056	3			N	-0-					-0-
03	1488	N	1373	-0-	-115	-0-	1373	3			N	-0-					-0-
04	1260	N	1041	-0-	-219	-0-	1041	3			N	-0-					-0-
05	1178	N	1099	-0-	-79	-0-	1099	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	899	N	762	-0-	-137	-0-	762	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-
05	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
03	1023	N	1015	-0-	-8	-0-	1015	3			N	-0-					-0-
04	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-

COPELAND-MITCHELL "D" WELL #: 6 RRCID -> 246477 COMPL. DATE 03/06/2009 TOTAL DEPTH 4234 PERF. 4048 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	#	1945	-0-	-411	-0-	1945	3			N	-0-					13
01	2325	#	1919	-0-	-406	-0-	1919	3			N	-0-					13
02	2100	#	1671	-0-	-429	-0-	1671	3			N	-0-					13
03	2170	#	1853	-0-	-317	-0-	1853	3			N	-0-	13	1			-0-
04	2010	#	1818	-0-	-192	-0-	1818	3			N	-0-					-0-
05	1953	#	-0-	-0-	-1953	-0-					N	-0-					-0-

J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1928	-0-	-335	-0-	1928	3			N	-0-					-0-
01	2139	N	1962	-0-	-177	-0-	1962	3			N	-0-					-0-
02	1848	N	1759	-0-	-89	-0-	1759	3			N	-0-					-0-
03	1922	N	1895	-0-	-27	-0-	1895	3			N	-0-					-0-
04	1890	N	1861	-0-	-29	-0-	1861	3			N	-0-					-0-
05	1953	N	1933	-0-	-20	-0-	1933	3			N	-0-					-0-

J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	#	3286	-0-	-186	-0-	3286	3			N	-0-					-0-
01	3286	#	3080	-0-	-206	-0-	3080	3			N	-0-					-0-
02	3080	#	2960	-0-	-120	-0-	2960	3			N	-0-					-0-
03	3410	#	3234	-0-	-176	-0-	3234	3			N	-0-					-0-
04	3300	#	3004	-0-	-296	-0-	3004	3			N	-0-					-0-
05	3286	#	3178	-0-	-108	-0-	3178	3			N	-0-					-0-

COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1149	-0-	-122	-0-	1149	3			N	-0-					-0-
01	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	1041	3			N	-0-					-0-
05	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-

J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	#	2116	-0-	-85	-0-	2109	3	7	9	N	6					134
01	2170	#	2133	-0-	-37	-0-	2132	3	1	9	N	1					135
02	1960	#	1923	-0-	-37	-0-	1909	3	14	9	N	13					148
03	2170	#	2118	-0-	-52	-0-	2115	3	3	9	N	3					151
04	2149	R	2149	-0-	-0-	-0-	2149	3			N	-0-					151
*05	2272	R	2272	-0-	-0-	-0-	2272	3			N	-0-					151

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	736	-0-	-39	-0-	726	3	10	9	N	9					135
01	898	R	898	-0-	-0-	-0-	891	3	7	9	N	6					141
02	899	N	899	-0-	-0-	-0-	892	3	7	9	N	6					147
03	886	N	886	-0-	-0-	-0-	883	3	3	9	N	3					150
04	870	N	633	-0-	-237	-0-	633	3			N	-0-					150
05	992	N	612	-0-	-380	-0-	608	3	4	9	N	4					154

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	#	1792	-0-	-998	-0-	1792	3			N	-0-					-0-
01	2418	#	1698	-0-	-720	-0-	1698	3			N	-0-					-0-
02	2100	#	1438	-0-	-662	-0-	1438	3			N	-0-					-0-
03	2046	#	1429	-0-	-617	-0-	1429	3			N	-0-					-0-
04	1980	#	1245	-0-	-735	-0-	1245	3			N	-0-					-0-
05	1798	#	1305	-0-	-493	-0-	1305	3			N	-0-					-0-

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	25	1	107	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	35	1	99	3	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	29	1	87	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	38	1	99	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	26	1	110	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	23	1	108	3	Y	-0-					-0-

GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	129	1	540	3	Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	164	1	510	3	Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	137	1	438	3	Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	181	1	478	3	Y	-0-					-0-
04	611	N	611	-0-	-0-	-0-	119	1	492	3	Y	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	110	1	508	3	Y	-0-					-0-

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					7
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					7
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					7
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					7
*04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

CALABRIA (BIG SALINE) //CONT.// 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	13	1	55	3	Y	-0-					42
01	68	N	68	-0-	-0-	-0-	18	1	50	3	Y	-0-					42
02	70	N	70	-0-	-0-	-0-	18	1	52	3	Y	-0-					42
03	91	N	91	-0-	-0-	-0-	25	1	66	3	Y	-0-					42
04	81	N	81	-0-	-0-	-0-	16	1	65	3	Y	-0-					42
05	93	N	62	-0-	-31	-0-	11	1	51	3	Y	-0-					42

CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					21
03	19	N	19	-0-	-0-	-0-	5	1	14	3	Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
05	5	N	-0-	-0-	-5	-0-					Y	-0-					21

CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	67	1	282	3	Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	156	1	443	3	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	178	1	525	3	Y	-0-					-0-
03	579	N	579	-0-	-0-	-0-	159	1	420	3	Y	-0-					-0-
04	617	N	617	-0-	-0-	-0-	120	1	497	3	Y	-0-					-0-
05	775	N	365	-0-	-410	-0-	65	1	300	3	Y	-0-					-0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-	-0-	-0-	269	1	1125	3	Y	-0-					26
01	461	N	461	-0-	-0-	-0-	120	1	341	3	Y	-0-					26
02	1428	N	811	-0-	-617	-0-	206	1	605	3	Y	-0-					26
03	1395	N	1179	-0-	-216	-0-	324	1	855	3	Y	-0-					26
04	450	N	316	-0-	-134	-0-	61	1	255	3	Y	-0-					26
05	899	N	145	-0-	-754	-0-	26	1	119	3	Y	-0-					26

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					12

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LOWRANCE INC. 511345
BEAN WELL #: 1 RRCID -> 099917 COMPL. DATE 01/18/1979 TOTAL DEPTH 4506 PERF. 3790 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 1 RRCID -> 098262 COMPL. DATE 09/21/1979 TOTAL DEPTH 4484 PERF. 3803 - 3815

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

12	2269	N	1026	-0-	-1243	-0-	198	1	828	3	Y	-0-					-0-
01	1054	N	1029	-0-	-25	-0-	269	1	760	3	Y	-0-					-0-
02	980	N	896	-0-	-84	-0-	227	1	669	3	Y	-0-					-0-
03	1023	N	970	-0-	-53	-0-	267	1	703	3	Y	-0-					-0-
04	990	N	908	-0-	-82	-0-	176	1	732	3	Y	-0-					-0-
05	992	N	963	-0-	-29	-0-	172	1	791	2	Y	-0-					-0-

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

12	3100	N	1377	-0-	-1723	1370	266	1	1111	3	Y	-0-					-0-
01	2747	N	1377	-0-	-1370	-0-	359	1	1018	3	Y	-0-					-0-
02	1512	N	1199	-0-	-313	-0-	306	1	893	3	Y	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	375	1	994	3	Y	-0-					-0-
04	1320	N	1301	-0-	-19	-0-	254	1	1047	3	Y	-0-					-0-
05	1333	N	1266	-0-	-67	-0-	228	1	1038	3	Y	-0-					-0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	27	1	113	3	Y	-0-					34
01	125	N	125	-0-	-0-	-0-	32	1	92	3	Y	1					35
							1	9									
02	140	N	131	-0-	-9	-0-	33	1	98	3	Y	-0-					35
03	155	N	120	-0-	-35	-0-	33	1	87	3	Y	-0-					35
04	139	N	139	-0-	-0-	-0-	27	1	112	3	Y	-0-					35
*05	157	N	157	-0-	-0-	-0-	28	1	129	3	Y	-0-					35

MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	78	1	327	3	Y	-0-					-0-
01	496	N	175	-0-	-321	-0-	46	1	129	3	Y	-0-					-0-
02	476	N	101	-0-	-375	-0-	26	1	75	3	Y	-0-					-0-
03	521	N	521	-0-	-0-	-0-	143	1	378	3	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	63	1	262	3	Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	45	1	205	3	Y	-0-					-0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*04	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALY, SCOTT L. TRUSTEE "A" WELL #: 1A RRCID -> 250373 COMPL. DATE 02/01/2009 TOTAL DEPTH 3780 PERF. 3663 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					169
01	651	N	158	-0-	-493	-0-	158	3			N	-0-					169
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					169
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					169
*04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					169
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

TEXAS CONSOLIDATED PET. CORP. 844800
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2157	-0-	-168	-0-	2139	2	18	9	N	16					110
01	2615	N	2615	-0-	-0-	-0-	2558	2	57	9	N	52					162
02	2254	N	2254	-0-	-0-	-0-	2231	2	23	9	N	21					183
03	2170	N	1901	-0-	-269	-0-	1878	2	23	9	N	21					204
04	2490	N	2096	-0-	-394	-0-	2079	2	17	9	N	15					219
05	2511	N	2482	-0-	-29	-0-	2452	2	30	9	N	27					246

CAL-TEX (STRAWN) 14669 666 ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
WALTMAN WELL #: 1H RRCID -> 270774 COMPL. DATE 10/18/2013 TOTAL DEPTH 3721 PERF. 3843 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6463		-0-	-0-	-6463	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 08 LEASE 31416 11/03/2013

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TEXAS PHARCHEM INC. 945618
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED 49B CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
DYER "2988" WELL #: 2 RRCID -> 097136 COMPL. DATE 09/18/1981 TOTAL DEPTH 4082 PERF. 3884 - 3898

12	4844	R	4844	-0-	-0-	-0-	4836	3	8	9	N	7					196
01	5401	R	5401	-0-	-0-	-0-	5387	3	14	9	N	13	168	1			41
02	6291	R	6291	-0-	-0-	-0-	6256	3	35	9	N	32					73
03	6056	R	6056	-0-	-0-	-0-	6030	3	26	9	N	24					97
04	6030	R	6030	-0-	-0-	-0-	6026	3	4	9	N	4					101
*05	5843	R	5843	-0-	-0-	-0-	5813	3	30	9	N	27					128

BOWNE "2989" WELL #: 1 RRCID -> 144442 COMPL. DATE 06/01/1980 TOTAL DEPTH 4083 PERF. 3904 - 3909

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYER "2988" WELL #: 3 RRCID -> 171327 COMPL. DATE 09/09/1998 TOTAL DEPTH 4068 PERF. 3896 - 3908

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
KASLE ENERGY INC. 451440
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

12	434	#	53	-0-	-381	-0-	53	2			N	-0-					189
01	372	#	127	-0-	-245	-0-	127	2			N	-0-					189
02	333	R	333	-0-	-0-	-0-	333	2			N	-0-					189
03	217	#	203	-0-	-14	-0-	203	2			N	-0-					189
04	120	#	82	-0-	-38	-0-	82	2			N	-0-					189
05	372	#	325	-0-	-47	-0-	325	2			N	-0-					189

CALLAHAN COUNTY REGULAR //CONT.// 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	#	128	-0-	-58	-0-	128	2			N	-0-					-0-
02	140	#	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*05	160	R	160	-0-	-0-	-0-	160	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ADAIR RESOURCES INC. 003966
NORMAN L. FINLEY -B- WELL #: 1 RRCID -> 041527 COMPL. DATE 01/24/1967 TOTAL DEPTH 3045 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2099						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2099						N	NO RPT					-0-

ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
BOLAND WELL #: 1 RRCID -> 217020 COMPL. DATE 03/24/2006 TOTAL DEPTH 4024 PERF. 2118 - 2119

12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHLINGER WELL #: 1 RRCID -> 243305 COMPL. DATE 10/15/2008 TOTAL DEPTH 4003 PERF. 3643 - 3653

12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					73
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					73
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					73
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					73
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					73
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

AUGUSTA OIL & GAS INC 036858
DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

12	372	N	309	-0-	-63	-0-	309	2			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	277	2	1	9	N	1	1	8			-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	322	2	1	9	N	1	1	8			-0-
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
AUGUSTA OIL & GAS INC //CONT.// 036858
DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	644	N	528	-0-	-116	-0-	528	2			N	-0-					-0-
03	930	N	513	-0-	-417	-0-	513	2			N	-0-					-0-
04	810	N	421	-0-	-389	-0-	421	2			N	-0-					-0-
05	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-

BILMAC OIL CO., INC. 070875
EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

CDJ OIL CO. 140598
ROSS,HUGH WELL #: 1 RRCID -> 053680 COMPL. DATE 06/11/1969 TOTAL DEPTH 1483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

CHISHOLM OPERATING, INC. 149454
CARSON WELL #: 1 RRCID -> 241283 COMPL. DATE 08/15/2008 TOTAL DEPTH 4130 PERF. 2426 - 2430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/14/2014 - P&A 01/14/14

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

FURRY PRODUCING COMPANY 291650
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	202	-0-	-139	-0-	202	2			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-

HEROD, BILL 379925
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 3 RRCID -> 203466 COMPL. DATE 08/01/2004 TOTAL DEPTH 4060 PERF. 3784 - 3788

12	2325	N	2253	-0-	-72	-0-	204	1	1993	2	N	51					178
							56	9									
01	2418	N	2344	-0-	-74	-0-	220	1	2058	2	N	60	164	1			74
							66	9									
02	2184	N	2167	-0-	-17	-0-	617	1	1487	2	N	57					131
							63	9									
03	2366	N	2366	-0-	-0-	-0-	629	1	1667	2	N	64	153	1			42
							70	9									
04	2313	N	2313	-0-	-0-	-0-	540	1	1711	2	N	56					98
							62	9									
*05	2367	N	2367	-0-	-0-	-0-	532	1	1766	2	N	63					161
							69	9									

J & W OIL CO.-W. F. 427923
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

12	441	N	441	-0-	-0-	-0-	402	2	39	9	N	35	171	1			59
01	512	N	512	-0-	-0-	-0-	473	2	39	9	N	35					94
02	350	N	350	-0-	-0-	-0-	310	2	40	9	N	36					130
03	155	N	108	-0-	-47	-0-	64	2	44	9	N	40	162	1			8
*04	130	N	130	-0-	-0-	-0-	90	2	40	9	N	36					44
*05	189	N	189	-0-	-0-	-0-	119	2	70	9	N	64					108

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN

MASADA ENERGY LLC 531343
BURNAM WELL #: 1 RRCID -> 091086 COMPL. DATE 01/15/1977 TOTAL DEPTH 4230 PERF. 3828 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11

MERIT ENERGY COMPANY 561136
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

P.I.D. DRILLING INC 631265
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	226					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	226					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	226					N	NO RPT					-0-

PETEX 659782
BROOKS, LUCION "A" WELL #: 1 RRCID -> 120282 COMPL. DATE 01/30/1986 TOTAL DEPTH 4096 PERF. 4091 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS, MILDRED F. 665542
PILLANS WELL #: 4 RRCID -> 132938 COMPL. DATE 12/03/1989 TOTAL DEPTH 490 PERF. 442 - 448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	6			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	6			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	6			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	6			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	6			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	6			N	-0-					-0-

QUAIL WELL SERVICE, INC. 684502
GAYLE DYER AKERS WELL #: 10 RRCID -> 227131 COMPL. DATE 04/10/2007 TOTAL DEPTH 3831 PERF. 3792 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL WELL SERVICE, INC. //CONT.// 684502
GAYLE DYER AKERS WELL #: 12 RRCID -> 242167 COMPL. DATE 09/18/2008 TOTAL DEPTH 4402 PERF. 4365 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATCHETT RANCH WELL #: S 2 RRCID -> 097886 COMPL. DATE 05/14/1981 TOTAL DEPTH 4112 PERF. 3876 - 3883

12	14B2 EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1163					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1163					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1163					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	1163					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1163					Y	-0-					-0-

HATCHETT RANCH WELL #: S 1 RRCID -> 097887 COMPL. DATE N/A TOTAL DEPTH 5204 PERF. 3884 - 3896

12	14B2 EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1127					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1127					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1127					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	1127					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1127					Y	-0-					-0-

HATCHETT RANCH WELL #: S 4 RRCID -> 099045 COMPL. DATE 05/22/1981 TOTAL DEPTH 4130 PERF. 3856 - 3883

12	14B2 EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	1362					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	1362					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1362					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	1362					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1362					Y	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

12	1302	N	1086	-0-	-216	-0-	1086	2		N	-0-					59
01	1240	N	855	-0-	-385	-0-	855	2		N	-0-					59
02	960	N	960	-0-	-0-	-0-	960	2		N	-0-					59
03	1146	N	1146	-0-	-0-	-0-	1146	2		N	-0-					59
04	1088	N	1088	-0-	-0-	-0-	1088	2		N	-0-					59
05	1054	N	992	-0-	-62	-0-	992	2		N	-0-					59

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

YELLOW ROSE OIL & GAS OPER. INC. 946964
MOORE, BOBBY WELL #: 1 RRCID -> 120662 COMPL. DATE 04/01/1986 TOTAL DEPTH 4170 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1717	-0-	1717	4009	1717	2			N	-0-					-0-
01	DLQ G-10		1556	-0-	1556	5565	1556	2			N	-0-					-0-
02	DLQ G-10		1479	-0-	1479	7044	1479	2			N	-0-					-0-
03	DLQ G-10		1526	-0-	1526	8570	1526	2			N	-0-					-0-
04	DLQ G-10		1475	-0-	1475	10045	1475	2			N	-0-					-0-
05	DLQ G-10		1542	-0-	1542	11587	1542	2			N	-0-					-0-

HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 09/00/1989

CAMP COLORADO (CADDO) 15048 333 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
PARAGON CORPORATION 639000
WARREN-THURMOND WELL #: 1 RRCID -> 174299 COMPL. DATE 08/02/1999 TOTAL DEPTH 3042 PERF. 2068 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2013 - PLUGGED 09-22-2013

CAMP COLORADO (MARBLE FALLS) 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. 145860
BAILEY, NEELE WELL #: 1 RRCID -> 017496 COMPL. DATE 03/02/1961 TOTAL DEPTH 2690 PERF. 2611 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO (MARBLE FALLS) //CONT.// 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. //CONT.// 145860
GEORGE, W. O. WELL #: 1 RRCID -> 017497 COMPL. DATE 11/12/1959 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY, DELLA, -A- WELL #: 1 RRCID -> 017498 COMPL. DATE 08/20/1962 TOTAL DEPTH 2645 PERF. 2579 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY, O. H. WELL #: 1 RRCID -> 017499 COMPL. DATE 12/31/1958 TOTAL DEPTH 2675 PERF. 2628 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO, N. (DUFFER) 15050 400 ASSOCIATED ONE WELL CNTY: COLEMAN
PARAGON CORPORATION 639000
WARREN-THURMAN WELL #: 2 RRCID -> 177329 COMPL. DATE 03/16/2000 TOTAL DEPTH 2925 PERF. 2788 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2013 - PLUGGED 09-30-2013

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP COLORADO, N. (GARDNER) //CONT.// 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
FAMILY TRUST B, THE 261290
BAILEY, NELLE WELL #: 1 RRCID -> 039768 COMPL. DATE 07/03/1966 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

HUNTER, EULA WELL #: 1 RRCID -> 045842 COMPL. DATE 02/10/1969 TOTAL DEPTH 2165 PERF. 0 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

HARRIS JENNINGS WELL #: 1 RRCID -> 046508 COMPL. DATE 04/12/1969 TOTAL DEPTH 2025 PERF. 1966 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	22	-0-	-133	-0-	22	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

BURNS-DILLARD UNIT WELL #: 1 RRCID -> 047831 COMPL. DATE 02/15/1970 TOTAL DEPTH 2151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

COX, LEE WELL #: 1 RRCID -> 048954 COMPL. DATE 09/01/1970 TOTAL DEPTH 2301 PERF. 1923 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	106	-0-	-266	-0-	106	2			N	-0-					-0-
01	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

STEVENS, SALOME -A- WELL #: 1 RRCID -> 050678 COMPL. DATE 05/14/1971 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

DUNLAP WELL #: 1 RRCID -> 132733 COMPL. DATE 10/19/1989 TOTAL DEPTH 2800 PERF. 1922 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

CAMP COLORADO, S. (MARBLE FALLS) 15052 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FAMILY TRUST B, THE 261290
POPNOE, B.W. WELL #: 1 RRCID -> 085794 COMPL. DATE 11/30/1979 TOTAL DEPTH 3155 PERF. 2636 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HERRING, RAY 380295
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					38
01	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					38
02	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1	1	8			38
03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					38
04	DLQ G-10		570	-0-	570	570	570	2			Y	-0-					38
05	DLQ G-10		590	-0-	590	1160	589	2	1	9	Y	1	1	8			38

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					120
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					120
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					120
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					120
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					120
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					120

CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					27
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					27
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					27
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					27
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					27

CARMEN'S (CADDO) 15729 100 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 2 RRCID -> 255378 COMPL. DATE 11/03/2009 TOTAL DEPTH 4171 PERF. 3264 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	#	1009	-0-	-603	-0-	93	1	916	2	N	-0-					40
01	1519	#	1201	-0-	-318	-0-	116	1	1085	2	N	-0-					40
02	1260	#	1167	-0-	-93	-0-	342	1	825	2	N	-0-					40
03	1271	#	1133	-0-	-138	-0-	310	1	823	2	N	-0-					40
04	1230	#	940	-0-	-290	-0-	226	1	714	2	N	-0-					40
05	1209	#	1063	-0-	-146	-0-	243	1	820	2	N	-0-					40

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRO OIL & GAS INC 679282
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		31	-0-	31	1609	31	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	1609					Y	-0-					-0-
02	DLQ G-10		40	-0-	40	1649	40	2			Y	-0-					-0-
03	DLQ G-10		30	-0-	30	1679	30	2			Y	-0-					-0-
04	DLQ G-10		50	-0-	50	1729	50	2			Y	-0-					-0-
05	DLQ G-10		40	-0-	40	1769	40	2			Y	-0-					-0-

CARPENTER (MARBLE FALLS) //CONT.// 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
3 B ENTERPRISES, INC. 953632
RINGO WELL #: 13 RRCID -> 113516 COMPL. DATE 09/27/1984 TOTAL DEPTH 3750 PERF. 3279 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					22
01	155	N	-0-	-0-	-155	-0-					Y	-0-					22
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					22
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					22
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANEY WELL #: 16 RRCID -> 114299 COMPL. DATE 11/19/1984 TOTAL DEPTH 3509 PERF. 3286 - 3290

12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

12	558	N	146	-0-	-412	-0-	146	2			N	-0-					43
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					43
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					43
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					43
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					43
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					43

BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

12	1116	N	1012	-0-	-104	-0-	1012	2			N	-0-					37
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					37
02	1708	N	1204	-0-	-504	-0-	1204	2			N	-0-					37
03	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					37
04	1440	N	1160	-0-	-280	-0-	1160	2			N	-0-					37
05	1333	N	1259	-0-	-74	-0-	1259	2			N	-0-					37

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

12	620	N	421	-0-	-199	-0-	421	3			Y	-0-					162
01	682	N	311	-0-	-371	-0-	311	3			Y	-0-					162
02	364	N	48	-0-	-316	-0-	48	3			Y	-0-					162
03	434	N	25	-0-	-409	-0-	25	3			Y	-0-					162
04	300	N	144	-0-	-156	-0-	144	3			Y	-0-					162
*05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					162

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					10
01	770	N	770	-0-	-0-	-0-	770	2			N	-0-					10
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					10
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					10
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					10
*05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					10

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	308	N	224	-0-	-84	-0-	224	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					48
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					48
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					48
03	124	N	3	-0-	-121	-0-	3	3			N	-0-					48
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					20
01	496	N	207	-0-	-289	-0-	207	3			N	-0-					20
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					20
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					20
*04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					25
01	372	N	218	-0-	-154	-0-	218	3			N	-0-					25
02	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					25
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					25
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTERVILLE (STRAWN 2700) //CONT.// 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
PRINCE WELL #: 1 RRCID -> 082031 COMPL. DATE 02/01/1979 TOTAL DEPTH 5347 PERF. 2748 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

12	279	N	23	-0-	-256	B	-0-	23	2		N	-0-					-0-
01	279	N	44	-0-	-235	B	-0-	44	2		N	-0-					-0-
02	224	N	38	-0-	-186	B	-0-	38	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0-	B	-0-	95	2		N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	2		N	-0-					-0-
05	31	N	19	-0-	-12	B	-0-	19	2		N	-0-					-0-

OXXN 630579
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

12	356	N	356	-0-	-0-	B	-0-	356	2		N	-0-					18
01	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-					18
02	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0-	B	-0-	416	2		N	-0-					18
04	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-					18
*05	380	N	380	-0-	-0-	B	-0-	380	2		N	-0-					18

PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

12	DLQ G-10		214	-0-	214	B	214	214	2		N	-0-					-0-
01	434	N	220	-0-	-214	B	-0-	220	2		N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0-	B	-0-	355	2		N	-0-					-0-
04	647	N	647	-0-	-0-	B	-0-	647	2		N	-0-					-0-
*05	658	N	658	-0-	-0-	B	-0-	658	2		N	-0-					-0-

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS, T. WELL #: 1 RRCID -> 091322 COMPL. DATE 05/16/1980 TOTAL DEPTH 2250 PERF. 2152 - 2162

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATTHE (MORRIS) //CONT.// 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. //CONT.// 028802
GRIFFIS, T. WELL #: 4B RRCID -> 121689 COMPL. DATE 06/20/1986 TOTAL DEPTH 2350 PERF. 2156 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 06/15/1981 TOTAL DEPTH 3188 PERF. 2987 - 2995

12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

FOMBY, O. B. WELL #: 1 RRCID -> 096816 COMPL. DATE 12/09/1980 TOTAL DEPTH 3055 PERF. 3000 - 3014

12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

PICKETT, G.W. WELL #: 5 RRCID -> 105628 COMPL. DATE 05/20/1983 TOTAL DEPTH 2950 PERF. 2903 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	564	-0-	-304	-0-	564	2			N	-0-					-0-
01	837	N	380	-0-	-457	-0-	380	2			N	-0-					-0-
02	672	N	405	-0-	-267	-0-	405	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
CHOLLA PETROLEUM, INC. 150683
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	1120	N	1026	-0-	-94	-0-	1026	2			N	-0-					-0-
03	1271	N	1187	-0-	-84	-0-	1187	2			N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	1131	2			N	-0-					-0-
*05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	47	-0-	-201	-0-	36	2	11	9	N	10					111
01	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					121
02	197	N	197	-0-	-0-	-0-	180	2	17	9	N	15					136
03	224	N	224	-0-	-0-	-0-	204	2	20	9	N	18	154	1			-0-
*04	202	N	202	-0-	-0-	-0-	191	2	11	9	N	10					10
05	217	N	200	-0-	-17	-0-	167	2	33	9	N	30					40

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	46	-0-	-109	-0-	45	2	1	9	N	1					9
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					9
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					9
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					9
*04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					9
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					9

PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

CHASTAIN (LAKE) 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION 022922
BLACK, A. L. WELL #: 1 RRCID -> 017510 COMPL. DATE 03/17/1950 TOTAL DEPTH 3818 PERF. 3680 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	2			N	-0-					-0-
05	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-

WEDDINGTON, R.D."D" WELL #: 1 RRCID -> 017511 COMPL. DATE 09/08/1949 TOTAL DEPTH 4160 PERF. 3703 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHASTAIN (LAKE) //CONT.// 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION //CONT.// 022922
BLACK, A.L. WELL #: 3 RRCID -> 078754 COMPL. DATE 04/22/1978 TOTAL DEPTH 4110 PERF. 3726 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHERRINGTON (STRAWN) 17485 250 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
JAMES WELL #: 1 RRCID -> 094669 COMPL. DATE 01/05/1981 TOTAL DEPTH 5400 PERF. 2561 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES WELL #: 2 RRCID -> 100485 COMPL. DATE 06/15/1981 TOTAL DEPTH 2750 PERF. 2604 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES WELL #: 1A RRCID -> 115130 COMPL. DATE 01/25/1985 TOTAL DEPTH 2697 PERF. 2579 - 2586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	21	-0-	-103	-0-	2	1	19	2	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	7	1	65	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		54	-0-	54	54	54	3			Y	-0-					-0-
01	14B2 EXT		118	-0-	118	172	118	3			Y	-0-					-0-
02	14B2 EXT		116	-0-	116	288	116	3			Y	-0-					-0-
03	354	X	66	-0-	-288	-0-	66	3			Y	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHICK BEND (CONGL.) //CONT.// 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
DAVIDSON WELL #: 1 RRCID -> 085165 COMPL. DATE 10/18/1979 TOTAL DEPTH 3988 PERF. 3975 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF (GARDNER) 17675 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-5 WELL #: 1D RRCID -> 155627 COMPL. DATE 07/08/1995 TOTAL DEPTH 5200 PERF. 3921 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					125
01	321	N	321	-0-	-0-	-0-	297	3	24	9	N	22					147
02	224	N	-0-	-0-	-224	-0-					N	-0-					147
03	310	N	-0-	-0-	-310	-0-					N	7					154
04	316	N	316	-0-	-0-	-0-	303	3	13	9	N	12					166
*05	333	N	333	-0-	-0-	-0-	321	3	12	9	N	11					177

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: 1 RRCID -> 110972 COMPL. DATE 06/01/1984 TOTAL DEPTH 1995 PERF. 1810 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-

MASHBURN WELL #: 2 RRCID -> 112343 COMPL. DATE 05/11/1984 TOTAL DEPTH 1999 PERF. 1842 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	9	-0-	1 B	-7	9	2			N	-0-					-0-
01	7	N	9	-0-	2 B	-5	9	2			N	-0-					-0-
02	8	N	9	-0-	1 B	-4	9	2			N	-0-					-0-
03	9	N	10	-0-	1 B	-3	10	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-3	9	2			N	-0-					-0-
05	9	N	8	-0-	-1 B	-3	8	2			N	-0-					-0-

CHRISTI B (MARBLE FALLS) //CONT.// 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
LINDLEY WELL #: 2 RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					27
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					27
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					27
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
*05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					27

CHRISTIAN (MARBLE FALLS) 18005 332 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
SANDERS WELL #: 2 RRCID -> 191150 COMPL. DATE 08/05/2002 TOTAL DEPTH 4140 PERF. 3734 - 3740

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
JILPETCO, INC. 432469
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	310	N	170	-0-	-140	-0-	170	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

12	186	N	173	-0-	-13	-0-	10	1	163	2	N	-0-					70
01	124	N	104	-0-	-20	-0-	6	1	98	2	N	-0-					70
02	168	N	97	-0-	-71	-0-	6	1	91	2	N	-0-					70
03	186	N	132	-0-	-54	-0-	8	1	124	2	N	-0-					70
04	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					70
*05	103	N	103	-0-	-0-	-0-	4	1	99	2	N	-0-					70

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
HEARN, WYLIE E. WELL #: RRCID -> 103926 COMPL. DATE 01/15/1983 TOTAL DEPTH 3831 PERF. 3452 - 3470

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 06/01/2005

J.W.S. 427277
HEARN "B" WELL #: 103 RRCID -> 110188 COMPL. DATE 04/17/1984 TOTAL DEPTH 3600 PERF. 3429 - 3442

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CINDY-GAY (JENNINGS) //CONT.// 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
J.W.S. //CONT.// 427277
HEARN "B" WELL #: 102 RRCID -> 110189 COMPL. DATE 04/10/1984 TOTAL DEPTH 3650 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

12	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
01	14	N	11	-0-	-3	-0-	11	3			Y	-0-					8
02	11	N	10	-0-	-1	-0-	10	3			Y	-0-					8
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					8
*05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					8

TEXXOL OPERATING COMPANY, INC. 850964
IMES-DORN WELL #: 1 RRCID -> 116069 COMPL. DATE 03/29/1985 TOTAL DEPTH 4025 PERF. 3655 - 3661

12	124	N	81	-0-	-43	-0-	81	3			N	-0-					46
01	341	N	130	-0-	-211	-0-	116	3	14	9	N	13					59
02	147	N	147	-0-	-0-	-0-	130	3	17	9	N	15					74
03	149	N	149	-0-	-0-	-0-	131	3	18	9	N	16					90
04	123	N	123	-0-	-0-	-0-	115	3	8	9	N	7					97
*05	174	N	174	-0-	-0-	-0-	161	3	13	9	N	12					109

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. N/A

12	465	#	451	-0-	-14	-0-	451	3			N	-0-					74
01	465	#	445	-0-	-20	-0-	445	3			N	-0-					74
02	420	#	405	-0-	-15	-0-	405	3			N	-0-					74
03	465	#	440	-0-	-25	-0-	440	3			N	-0-					74
04	450	#	424	-0-	-26	-0-	424	3			N	-0-					74
05	465	#	394	-0-	-71	-0-	394	3			N	-0-					74

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1833	N	1833	-0-		-0-	-0-	1833	3			N	-0-					28
01	1711	N	1711	-0-		-0-	-0-	1711	3			N	-0-					28
02	1647	N	1647	-0-		-0-	-0-	1647	3			N	-0-					28
03	1691	N	1691	-0-		-0-	-0-	1691	3			N	-0-					28
04	1386	N	1386	-0-		-0-	-0-	1386	3			N	-0-					28
05	1395	N	1338	-0-		-57	-0-	1338	3			N	-0-					28

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	#	1011	-0-		-1283	-0-	1011	2			N	-0-					172
01	1984	#	1302	-0-		-682	-0-	1302	2			N	-0-					172
02	1456	N	1456	-0-		-0-	-0-	1444	2	12	9	N	11	143	1			40
03	1781	N	1781	-0-		-0-	-0-	1781	2			N	-0-					40
04	1560	N	1560	-0-		-0-	-0-	1554	2	6	9	N	5					45
*05	1879	N	1879	-0-		-0-	-0-	1851	2	28	9	N	25					70

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	339	-0-		-64	-0-	339	3			N	-0-					-0-
01	308	N	308	-0-		-0-	-0-	308	3			N	-0-					-0-
02	239	N	239	-0-		-0-	-0-	239	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CLAY GOBER (CADDO, UP.) 18724 075 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 11 RRCID -> 181204 COMPL. DATE 09/15/2000 TOTAL DEPTH 4510 PERF. 4088 - 4094

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	105	-0-		-112	-0-	105	2			N	-0-					-0-
01	1271	#	80	-0-		-1191	-0-	80	2			N	-0-					-0-
02	1148	#	105	-0-		-1043	-0-	105	2			N	-0-					-0-
03	1271	#	116	-0-		-1155	-0-	116	2			N	-0-					-0-
04	90	#	37	-0-		-53	-0-	37	2			N	-0-					-0-
*05	142	R	142	-0-		-0-	-0-	142	2			N	-0-					-0-

BARRIER DRAW WELL #: 1 RRCID -> 265306 COMPL. DATE 06/21/2012 TOTAL DEPTH 4667 PERF. 4144 - 4159

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	91	-0-		-219	-0-	88	2	3	9	N	3					144
01	284	N	284	-0-		-0-	-0-	284	2			N	-0-					144
02	251	N	251	-0-		-0-	-0-	251	2			N	-0-					144
03	237	N	237	-0-		-0-	-0-	236	2	1	9	N	1					145
04	270	N	116	-0-		-154	-0-	115	2	1	9	N	1					146
05	279	N	174	-0-		-105	-0-	130	2	44	9	N	40					186

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SUN-KEY OIL CO., INC. 829320
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
04	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
05	372	N	222	-0-	-150	-0-	222	2			N	-0-					-0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

THURMAN DRILLING, INC. 858771
SCHRICK WELL #: 1W RRCID -> 218258 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 4260 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
D.J. & T. ENERGY 196227
WARSHAW, J. G. WELL #: 1 RRCID -> 106338 COMPL. DATE 06/05/1983 TOTAL DEPTH 5160 PERF. 4972 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARSHAW, J. G. WELL #: 6 RRCID -> 148043 COMPL. DATE 08/15/1985 TOTAL DEPTH 5075 PERF. 5038 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARSHAW, J. G. "A" WELL #: 8 RRCID -> 217400 COMPL. DATE 12/06/1985 TOTAL DEPTH 5128 PERF. 5010 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
IKARD, ALAN 422893
SMITH WELL #: 3 RRCID -> 217687 COMPL. DATE N/A TOTAL DEPTH 5250 PERF. 4882 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	R	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	173	R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	154	R	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	232	R	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*05	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

12	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	44	R	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*05	60	R	60	-0-	-0-	-0-	60	2			N	-0-					-0-

WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 04/08/1980 TOTAL DEPTH 5150 PERF. 5055 - 5072

12	184	R	184	-0-	-0-	-0-	183	3	1	9	Y	1	2	1			4
01	150	R	150	-0-	-0-	-0-	149	3	1	9	Y	1					5
02	DLQ G-10		123	-0-	123	123	122	3	1	9	Y	1					6
03	DLQ G-10		143	-0-	143	266	141	3	2	9	Y	2					8
04	DLQ G-10		139	-0-	139	405	136	3	3	9	Y	3					11
*05	545	R	140	-0-	-405	-0-	138	3	2	9	Y	2					13

WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

12	285	R	285	-0-	-0-	-0-	283	3	2	9	Y	2	64	1			19
01	279	#	250	-0-	-29	-0-	248	3	2	9	Y	2					21
02	DLQ G-10		208	-0-	208	208	206	3	2	9	Y	2					23
03	DLQ G-10		240	-0-	240	448	237	3	3	9	Y	3					26
04	DLQ G-10		237	-0-	237	685	233	3	4	9	Y	4					30
*05	932	R	247	-0-	-685	-0-	241	3	6	9	Y	5					35

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297

WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	13	-0-	-18	-0-	13	3			Y	-0-	3	1			1
01	31	#	12	-0-	-19	-0-	12	3			Y	-0-					1
02	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					1
03	DLQ G-10		11	-0-	11	21	11	3			Y	-0-					1
04	DLQ G-10		11	-0-	11	32	11	3			Y	-0-					1
*05	43	R	11	-0-	-32	-0-	11	3			Y	-0-					1

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	R	12	-0-	-0-	-0-	12	3			Y	-0-					2
01	14	#	10	-0-	-4	-0-	10	3			Y	-0-					2
02	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					2
03	DLQ G-10		12	-0-	12	20	12	3			Y	-0-					2
04	DLQ G-10		12	-0-	12	32	12	3			Y	-0-					2
*05	42	R	10	-0-	-32	-0-	10	3			Y	-0-					2

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	14	-0-	-17	-0-	14	3			Y	-0-	69	1			18
01	31	#	10	-0-	-21	-0-	10	3			Y	-0-					18
02	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					18
03	DLQ G-10		11	-0-	11	23	11	3			Y	-0-					18
04	DLQ G-10		13	-0-	13	36	13	3			Y	-0-					18
*05	45	R	9	-0-	-36	-0-	9	3			Y	-0-					18

SMITH WELL #: 1 RRCID -> 130273 COMPL. DATE 09/30/1985 TOTAL DEPTH 5200 PERF. 4938 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	R	465	-0-	-0-	-0-	465	3			Y	-0-					3
01	486	R	486	-0-	-0-	-0-	486	3			Y	-0-					3
02	DLQ G-10		430	-0-	430	430	430	3			Y	-0-					3
03	DLQ G-10		508	-0-	508	938	508	3			Y	-0-					3
04	DLQ G-10		476	-0-	476	1414	476	3			Y	-0-					3
*05	1900	R	486	-0-	-1414	-0-	486	3			Y	-0-					3

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	R	169	-0-	-0-	-0-	168	3	1	9	Y	1	8	1			7
01	161	R	161	-0-	-0-	-0-	160	3	1	9	Y	1					8
02	DLQ G-10		134	-0-	134	134	133	3	1	9	Y	1					9
03	DLQ G-10		154	-0-	154	288	153	3	1	9	Y	1					10
04	DLQ G-10		152	-0-	152	440	151	3	1	9	Y	1					11
*05	593	R	153	-0-	-440	-0-	152	3	1	9	Y	1					12

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	R	182	-0-	-0-	-0-	179	3	3	9	Y	3					50
01	155	#	140	-0-	-15	-0-	136	3	4	9	Y	4					54
02	DLQ G-10		72	-0-	72	72	66	3	6	9	Y	5					59
03	DLQ G-10		135	-0-	135	207	126	3	9	9	Y	8	22	1			45
04	DLQ G-10		180	-0-	180	387	172	3	8	9	Y	7					52
*05	559	R	172	-0-	-387	-0-	165	3	7	9	Y	6					58

WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	R	807	-0-	-0-	-0-	790	3	17	9	Y	15					134
01	744	#	663	-0-	-81	-0-	650	3	13	9	Y	12					146
02	DLQ G-10		335	-0-	335	335	320	3	15	9	Y	14					160
03	DLQ G-10		627	-0-	627	962	613	3	14	9	Y	13	146	1			27
04	DLQ G-10		850	-0-	850	1812	833	3	17	9	Y	15					42
*05	2629	R	817	-0-	-1812	-0-	802	3	15	9	Y	14					56

WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

12	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
03	DLQ G-10		9	-0-	9	14	9	3			Y	-0-					-0-
04	DLQ G-10		12	-0-	12	26	12	3			Y	-0-					-0-
*05	38	R	12	-0-	-26	-0-	12	3			Y	-0-					-0-

WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

12	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1
01	31	#	11	-0-	-20	-0-	11	3			Y	-0-					1
02	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					1
03	DLQ G-10		12	-0-	12	16	12	3			Y	-0-	1	1			-0-
04	DLQ G-10		14	-0-	14	30	14	3			Y	-0-					-0-
*05	41	R	11	-0-	-30	-0-	11	3			Y	-0-					-0-

WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

12	31	#	16	-0-	-15	-0-	15	3	1	9	Y	1					5
01	31	#	14	-0-	-17	-0-	14	3			Y	-0-					5
02	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					5
03	DLQ G-10		15	-0-	15	20	15	3			Y	-0-	5	1			-0-
04	DLQ G-10		11	-0-	11	31	11	3			Y	-0-					-0-
*05	43	R	12	-0-	-31	-0-	12	3			Y	-0-					-0-

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

12	620	#	513	-0-	-107	-0-	498	2	15	9	N	14					154
01	620	#	614	-0-	-6	-0-	595	2	19	9	N	17					171
02	560	#	515	-0-	-45	-0-	505	2	10	9	N	9					180
03	589	#	523	-0-	-66	-0-	523	2			N	-0-					180
04	600	#	491	-0-	-109	-0-	487	2	4	9	N	4					184
05	620	#	499	-0-	-121	-0-	491	2	8	9	N	7					191

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					10
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					10
02	336	N	324	-0-	-12	-0-	324	2			N	-0-					10
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					10
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					10
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					10

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					27
*04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COALVILLE (BEND CONGL.) //CONT.// 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SHELLEY, RICHARD W 775218
BUTTLICK WELL #: 1 RRCID -> 162279 COMPL. DATE 12/04/1996 TOTAL DEPTH 3463 PERF. 3132 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					38
01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	32	1			6
02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					6
03	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					6
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					6
*05	729	N	729	-0-	-0-	-0-	3	1	726	3	Y	-0-					6

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 4 RRCID -> 143322 COMPL. DATE 11/18/1992 TOTAL DEPTH 5000 PERF. 2568 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFFMAN WELL #: 3 RRCID -> 143760 COMPL. DATE 12/21/1992 TOTAL DEPTH 4975 PERF. 2670 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2014 - PLUGGED 02/04/14

KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

KNICKERBOCKER LAND RESOURCES 470952
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
KNICKERBOCKER LAND RESOURCES //CONT.// 470952
ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

REBEL ENERGY, LTD. 696211
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

12	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
WHITEHEAD WELL #: 1 RRCID -> 148149 COMPL. DATE 01/04/1994 TOTAL DEPTH 5087 PERF. 2466 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

XTO ENERGY INC. 945936
BLACK RANCH WELL #: 15 RRCID -> 114810 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2633 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-

BLACK RANCH WELL #: 17 RRCID -> 114811 COMPL. DATE 11/24/1984 TOTAL DEPTH 3000 PERF. 2394 - 2519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

BLACK RANCH WELL #: 13 RRCID -> 114812 COMPL. DATE 11/15/1984 TOTAL DEPTH 2700 PERF. 2521 - 2569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 18 RRCID -> 114917 COMPL. DATE 01/10/1985 TOTAL DEPTH 3000 PERF. 2544 - 2618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
ADDISON, D. WELL #: 3 RRCID -> 116658 COMPL. DATE 05/02/1985 TOTAL DEPTH 2961 PERF. 2663 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

ADDISON, D. WELL #: 1 RRCID -> 116755 COMPL. DATE 05/15/1985 TOTAL DEPTH 5150 PERF. 2587 - 2700

12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

BLACK RANCH WELL #: 19 RRCID -> 120663 COMPL. DATE 03/25/1986 TOTAL DEPTH 5600 PERF. 2445 - 2555

12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

BLACK RANCH WELL #: 22 RRCID -> 121366 COMPL. DATE 05/06/1986 TOTAL DEPTH 3100 PERF. 2466 - 2857

12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
04	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

BLACK RANCH WELL #: 24 RRCID -> 121755 COMPL. DATE 06/03/1986 TOTAL DEPTH 3050 PERF. 2536 - 2636

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

BLACK RANCH WELL #: 36 RRCID -> 123000 COMPL. DATE 12/13/1986 TOTAL DEPTH 3200 PERF. 2489 - 2613

12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

BLACK RANCH WELL #: 26 RRCID -> 123226 COMPL. DATE 01/27/1987 TOTAL DEPTH 3200 PERF. 2587 - 2658

12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 28 RRCID -> 123227 COMPL. DATE 01/21/1987 TOTAL DEPTH 3075 PERF. 2597 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	479					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	479					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	479					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	479					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	479					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	479					N	NO RPT					-0-

BLACK RANCH WELL #: 34 RRCID -> 123549 COMPL. DATE 02/13/1987 TOTAL DEPTH 3200 PERF. 2611 - 2735

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 27 RRCID -> 125544 COMPL. DATE 09/29/1987 TOTAL DEPTH 2980 PERF. 2696 - 2802

12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BLACK RANCH WELL #: 1M RRCID -> 132923 COMPL. DATE 12/05/1989 TOTAL DEPTH 3002 PERF. 2656 - 2689

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

BLACK RANCH WELL #: 2M RRCID -> 132924 COMPL. DATE 11/30/1989 TOTAL DEPTH 3010 PERF. 2656 - 2688

12	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

BLACK RANCH WELL #: 3M RRCID -> 132925 COMPL. DATE 11/29/1989 TOTAL DEPTH 3050 PERF. 2663 - 2764

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

BLACK RANCH WELL #: 17M RRCID -> 137619 COMPL. DATE 03/18/1991 TOTAL DEPTH 3000 PERF. 2646 - 2664

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
BLACK RANCH WELL #: 16 M RRCID -> 137622 COMPL. DATE 03/18/1991 TOTAL DEPTH 2852 PERF. 2286 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK RANCH WELL #: 18M RRCID -> 137624 COMPL. DATE 03/18/1991 TOTAL DEPTH 3001 PERF. 2599 - 2708

12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DIAMOND M WELL #: 2 RRCID -> 142087 COMPL. DATE 07/06/1992 TOTAL DEPTH 2663 PERF. 2370 - 2505

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

H.T.PRIDDY-BLOCK C WELL #: 1 RRCID -> 143758 COMPL. DATE 12/20/1992 TOTAL DEPTH 5335 PERF. 2544 - 2580

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

MORGAN, G.W.-BLOCK A WELL #: 4 RRCID -> 143759 COMPL. DATE 12/23/1992 TOTAL DEPTH 5180 PERF. 2735 - 2809

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND M #4 WELL #: 4 RRCID -> 146298 COMPL. DATE 07/30/1993 TOTAL DEPTH 2994 PERF. 2281 - 2786

12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

DIAMOND M #3 WELL #: 3 RRCID -> 146299 COMPL. DATE 07/19/1993 TOTAL DEPTH 2664 PERF. 2342 - 2448

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

12	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

MISSION ENERGY INC. 570410
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

EADS WELL #: 2 RRCID -> 124728 COMPL. DATE 02/02/1984 TOTAL DEPTH 2750 PERF. 2243 - 2268

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

RED DOG TRACK, INC. 696871
STONE WELL #: 3 RRCID -> 102088 COMPL. DATE 08/30/1982 TOTAL DEPTH 2740 PERF. 2265 - 2273

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-

COLEMAN, S (BRENEKE) 19481 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HALL,T.C."B" WELL #: 1 RRCID -> 087666 COMPL. DATE 01/08/1980 TOTAL DEPTH 2308 PERF. 2064 - 2074

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALL "B" WELL #: 3 RRCID -> 088615 COMPL. DATE 02/15/1980 TOTAL DEPTH 2969 PERF. 2088 - 2091

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 093742 COMPL. DATE 05/21/1981 TOTAL DEPTH 2153 PERF. 2072 - 2090

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR RIDGE ENERGY, INC. 140622
HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

12	186	#	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	#	76	-0-	-92	-0-	76	2			N	-0-					-0-
03	190	R	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	#	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	#	176	-0-	-10	-0-	176	2			N	-0-					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
ERATZ INVESTMENTS INC. 253336
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	161			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	161			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	161			N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	161			N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	161			N	-0-			-0-
05	DLQ G-10	NO RPT	-0-	-0-	161			N	NO RPT			-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J.W.S. 427277
POPE, J.T. WELL #: 14 RRCID -> 104748 COMPL. DATE 02/21/1983 TOTAL DEPTH 1618 PERF. 1341 - 1347

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAVER, JOHN SCOTT WELL #: 1 RRCID -> 131241 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 3042 - 3390

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINUTEMAN ENERGY, LLC 570185
HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

12	124 #	-0-	-0-	-124	-0-			Y	-0-			35
01	124 #	-0-	-0-	-124	-0-			Y	-0-			35
02	112 #	-0-	-0-	-112	-0-			Y	-0-			35
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			35
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			35
05	0 #	-0-	-0-	-0-	-0-			Y	-0-			35

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: 1 RRCID -> 187208 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2226 - 2296

12	62 #	60	-0-	-2	-0-	60	2	N	-0-			-0-
01	62 R	62	-0-	-0-	-0-	62	2	N	-0-			-0-
02	60 R	60	-0-	-0-	-0-	60	2	N	-0-			-0-
03	62 #	44	-0-	-18	-0-	44	2	N	-0-			-0-
04	60 #	47	-0-	-13	-0-	47	2	N	-0-			-0-
05	62 #	NO RPT	-0-	-62	-0-			N	NO RPT			-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP //CONT.// 674803
MCCARROLL WELL #: 2 RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	R	73	-0-	-0-	-0-	62	2	11	9	N	10					449
01	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					459
02	71	R	71	-0-	-0-	-0-	60	2	11	9	N	10					469
03	62	#	54	-0-	-8	-0-	43	2	11	9	N	10					479
04	60	#	57	-0-	-3	-0-	46	2	11	9	N	10					489
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					489

REDBANK OIL & GAS CO. 696666
SMITH-MCKNIGHT WELL #: 1B RRCID -> 117890 COMPL. DATE 06/24/1985 TOTAL DEPTH 1426 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-MCKNIGHT WELL #: 1OJ RRCID -> 117891 COMPL. DATE 09/01/1982 TOTAL DEPTH 1954 PERF. 1380 - 1386

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
SMITH, O.B. WELL #: 2 RRCID -> 146296 COMPL. DATE 05/18/1977 TOTAL DEPTH 2320 PERF. 2252 - 2275

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, O. B. WELL #: 3 RRCID -> 146297 COMPL. DATE 12/22/1977 TOTAL DEPTH 2350 PERF. 2265 - 2283

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
SOJOURNER DRILLING CORPORATION //CONT.// 800750
HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBSURFACE PRODUCTION, INC. 828317
GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

WCT LEASING CO. 888047
WATSON, O. H. WELL #: 4 RRCID -> 100622 COMPL. DATE 05/18/1982 TOTAL DEPTH 1289 PERF. 1214 - 1222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WJH ENERGY, INC. 888225
MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	50	-0-	50	50	50	2			N	-0-					-0-
01	DLQ	G-10	27	-0-	27	77	27	2			N	-0-					-0-
02	DLQ	G-10	65	-0-	65	142	65	2			N	-0-					-0-
03	206	R	64	-0-	-142	-0-	64	2			N	-0-					-0-
04	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*05	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-

WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	34	-0-	-59	-0-	34	2			N	-0-					285
01	93	#	22	-0-	-71	-0-	22	2			N	-0-					285
02	84	#	43	-0-	-41	-0-	43	2			N	-0-					285
03	62	#	58	-0-	-4	-0-	58	2			N	-0-					285
04	72	R	72	-0-	-0-	-0-	72	2			N	-0-					285
*05	83	R	83	-0-	-0-	-0-	83	2			N	-0-					285

SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	62	#	16	-0-	-46	-0-	16	2			N	-0-					-0-
02	56	#	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
MCCLURE, J. E. WELL #: 2 RRCID -> 151305 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	#	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	#	30	-0-	-1	-0-	30	2			N	-0-					-0-

BOGGUS, J.L. WELL #: 1 RRCID -> 163628 COMPL. DATE N/A TOTAL DEPTH 2505 PERF. 2410 - 2418

12	31	#	11	-0-	-20	-0-	7	2	4	9	N	4					298
01	31	#	9	-0-	-22	-0-	5	2	4	9	N	4					302
02	28	#	16	-0-	-12	-0-	9	2	7	9	N	6					308
03	31	#	18	-0-	-13	-0-	12	2	6	9	N	5					313
04	30	#	21	-0-	-9	-0-	15	2	6	9	N	5					318
05	31	#	23	-0-	-8	-0-	17	2	6	9	N	5					323

HISE WELL #: 1 RRCID -> 239421 COMPL. DATE 08/30/2008 TOTAL DEPTH 2307 PERF. 2276 - 2301

12	186	#	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	#	86	-0-	-100	-0-	86	2			N	-0-					-0-
02	168	#	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	180	#	146	-0-	-34	-0-	146	2			N	-0-					-0-
*05	179	R	179	-0-	-0-	-0-	179	2			N	-0-					-0-

HICKMAN, W.R. WELL #: 2 RRCID -> 268091 COMPL. DATE 05/01/1993 TOTAL DEPTH 2292 PERF. 2267 - 2289

12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
CLACK, R. WELL #: 1 RRCID -> 076847 COMPL. DATE 02/11/1978 TOTAL DEPTH 3915 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
KING WELL #: 1 RRCID -> 253455 COMPL. DATE 10/21/2009 TOTAL DEPTH 3192 PERF. 2078 - 2093

12	DLQ G-10		2378	-0-	2378	7351	2378	2			N	-0-					-0-
01	4500		2098	-0-	-2402	4949	2098	2			N	-0-					-0-
02	6572		1623	-0-	-4949	-0-	1623	2			N	-0-					-0-
03	2542	#	1570	-0-	-972	-0-	1570	2			N	-0-					-0-
04	2430	#	1314	-0-	-1116	-0-	1314	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARNOT OIL COMPANY, LLC //CONT.// 033012
RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1485	-0-	1485	2439	1485	2			N	-0-					-0-
01	1800	N	1546	-0-	-254	2185	1546	2			N	-0-					-0-
02	2800	N	1243	-0-	-1557	628	1243	2			N	-0-					-0-
03	1918	N	1290	-0-	-628	-0-	1290	2			N	-0-					-0-
*04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIO, INC. 070709
HARGETT, H. WELL #: 1 RRCID -> 074211 COMPL. DATE 04/12/1977 TOTAL DEPTH 3600 PERF. N/A

*06	INC G-10		-0-	-0-	-0-	749					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	749					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	749					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	749					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	749					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	749					N	NO RPT					-0-
*03	749	N	NO RPT	-0-	-749	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2014 - P&A 03/13/14

CEDAR RIDGE ENERGY, INC. 140622
MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTEX ENERGY, LLC 141120
EVANS, E. E. WELL #: 2 RRCID -> 098470 COMPL. DATE 09/24/1981 TOTAL DEPTH 3700 PERF. 3061 - 3067

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
D.J. & T. ENERGY 196227
COURSEY, E. C. ESTATE WELL #: 1 RRCID -> 105185 COMPL. DATE 04/01/1983 TOTAL DEPTH 3010 PERF. 2856 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

DEFORD, JOHN H., TRUSTEE 210000
BAKER, C. D. WELL #: G 1 RRCID -> 017545 COMPL. DATE 06/17/1959 TOTAL DEPTH 339 PERF. 330 - 339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELRAY OIL, INC. 213275
ELIZABETH EVANS ENTERPRISES WELL #: 2 RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49	-0-	131	3	6	9	N	5					12
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					12
02	121	N	121	-0-	-0-	-0-	115	3	6	9	N	5					17
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					17
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					17
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					17

MCDANIELS, GUY A. WELL #: 7 RRCID -> 121299 COMPL. DATE 03/18/1986 TOTAL DEPTH 3810 PERF. 3502 - 3508

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

RAY, J. V. WELL #: 1 RRCID -> 158090 COMPL. DATE 04/01/1996 TOTAL DEPTH 3860 PERF. 2962 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, W. L. ET AL WELL #: 4 RRCID -> 165557 COMPL. DATE 11/14/1997 TOTAL DEPTH 3568 PERF. 2071 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
SNEED, TOM ET UX WELL #: 3 RRCID -> 186032 COMPL. DATE 11/09/2001 TOTAL DEPTH 3609 PERF. 3394 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

THOMPSON, EULA HALE "B" WELL #: 1 RRCID -> 201161 COMPL. DATE 04/14/2004 TOTAL DEPTH 3560 PERF. 2017 - 2023

12	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-

FAMILY TRUST B, THE 261290
NOLEN, B. H., ET AL WELL #: 2 RRCID -> 017561 COMPL. DATE 09/20/1957 TOTAL DEPTH 2683 PERF. 2555 - 2620

12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

LOBSTEIN, WM. WELL #: 1 RRCID -> 032140 COMPL. DATE 11/15/1963 TOTAL DEPTH 2650 PERF. 2611 - 2620

12	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

DUNLAP WELL #: 3 RRCID -> 134897 COMPL. DATE 05/30/1990 TOTAL DEPTH 660 PERF. 614 - 624

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNLAP WELL #: 2 RRCID -> 135881 COMPL. DATE 08/24/1990 TOTAL DEPTH 665 PERF. 610 - 618

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
GASSIOT HOLDING CORPORATION 297082
TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARMS, VANCE N. 357560
HARMS, VANCE WELL #: 1 RRCID -> 076588 COMPL. DATE 04/18/1978 TOTAL DEPTH N/A PERF. N/A

12	3100 N	938	-0-	-2162	2448	938	3		N	-0-			-0-
01	3100 N	987	-0-	-2113	335	987	3		N	-0-			-0-
02	2184	618	-0-	-1566	-0-	618	3		N	-0-			-0-
03	2418	691	-0-	-1727	-0-	691	3		N	-0-			-0-
*04	960 #	778	-0-	-182	-0-	778	3		N	-0-			-0-
05	992 #	772	-0-	-220	-0-	772	3		N	-0-			-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

12	434 N	372	-0-	-62	-0-	372	2		N	-0-			-0-
01	382 N	382	-0-	-0-	-0-	382	2		N	-0-			-0-
02	273 N	273	-0-	-0-	-0-	273	2		N	-0-			-0-
03	372 N	283	-0-	-89	-0-	283	2		N	-0-			-0-
04	360 N	-0-	-0-	-360	-0-				N	-0-			-0-
05	310 N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN

K-M OIL COMPANY, INC. 448857

MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

KING ENERGY RESOURCES 465526

BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

KOLLAO PROPERTIES LLC 474275

JONES, J. P. WELL #: 1 RRCID -> 133984 COMPL. DATE 02/06/1990 TOTAL DEPTH 2054 PERF. 1580 - 1582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYS, MITZI WELL #: 1 RRCID -> 186676 COMPL. DATE 12/26/2001 TOTAL DEPTH 1692 PERF. 1627 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KOLLAO PROPERTIES LLC //CONT.// 474275
DIXIE LEE WELL #: 1 RRCID -> 189186 COMPL. DATE 04/09/2002 TOTAL DEPTH 1718 PERF. 1622 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-

LEE, DIXIE WELL #: 4 RRCID -> 199773 COMPL. DATE 02/18/2004 TOTAL DEPTH 1701 PERF. 1620 - 1624

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
HALL WELL #: 1 RRCID -> 176299 COMPL. DATE 11/10/1999 TOTAL DEPTH 2390 PERF. 2179 - 2182

12	496	N	472	-0-	-24	-0-	466	2	6	9	N	5					20
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20
02	476	N	467	-0-	-9	-0-	445	2	22	9	N	20					40
03	476	N	476	-0-	-0-	-0-	463	2	13	9	N	12					52
04	480	N	467	-0-	-13	-0-	463	2	4	9	N	4					56
05	527	N	489	-0-	-38	-0-	463	2	26	9	N	24					80

L.C.S. PRODUCTION COMPANY 479574
PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					55
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					55
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					55
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					55
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					55
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					55

MCCLATCHEY, JOHN P 540185
MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
PLACE OIL AND GAS CO. 667700
KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

HERRING, E. DALE WELL #: 4 RRCID -> 222150 COMPL. DATE 04/08/2005 TOTAL DEPTH 3575 PERF. 3372 - 3377

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE DRILLING COMPANY 706685
MARTIN WELL #: 3 RRCID -> 081043 COMPL. DATE 01/24/1979 TOTAL DEPTH 1180 PERF. 1130 - 1135

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN JERSEY FARM "B" WELL #: 3 RRCID -> 088310 COMPL. DATE 05/23/1980 TOTAL DEPTH 1184 PERF. 1122 - 1126

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN JERSEY FARMS "A" WELL #: 6 RRCID -> 100990 COMPL. DATE 01/25/1979 TOTAL DEPTH 1193 PERF. 1134 - 1137

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHRADER,E.A. WELL #: 3 RRCID -> 125241 COMPL. DATE 02/05/1983 TOTAL DEPTH 1459 PERF. 1418 - 1425

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
RICE,LORENE WELL #: 4 RRCID -> 125242 COMPL. DATE 08/02/1984 TOTAL DEPTH 952 PERF. 923 - 932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKWOOD RESOURCES INC 723524
SCHULZE, RAY WELL #: 1 RRCID -> 017557 COMPL. DATE 02/27/1963 TOTAL DEPTH 1404 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS WELL #: 1 RRCID -> 058068 COMPL. DATE 03/24/1973 TOTAL DEPTH 1435 PERF. 590 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL-TIMMINS WELL #: 1 RRCID -> 063236 COMPL. DATE 08/15/1951 TOTAL DEPTH 2110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS WELL #: 2 RRCID -> 063511 COMPL. DATE 02/28/1973 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHERFORD/DAVID STAUFFACHER WELL #: 1 RRCID -> 152143 COMPL. DATE 11/28/1994 TOTAL DEPTH 1409 PERF. 1339 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC //CONT.// 723524
MCCREARY, JAKE WELL #: 1 RRCID -> 156652 COMPL. DATE 10/19/1995 TOTAL DEPTH 1450 PERF. 614 - 617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 1A RRCID -> 156686 COMPL. DATE 11/09/1995 TOTAL DEPTH 1434 PERF. 635 - 637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZE, RAY WELL #: 2 RRCID -> 157940 COMPL. DATE 03/14/1996 TOTAL DEPTH 1400 PERF. 1038 - 1039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	1			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIELD RANCH, INC. 777070
MRS. FLORA SHIELD WELL #: 1A RRCID -> 120550 COMPL. DATE 02/04/1982 TOTAL DEPTH 682 PERF. 648 - 651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	224	N	170	-0-	-54	-0-	170	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SMITH, DONNIE D. //CONT.// 790560
BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					57
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					57
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					57
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					57
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					57
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					57

TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
CAMPBELL, H. WELL #: 7 RRCID -> 052619 COMPL. DATE 03/27/1972 TOTAL DEPTH 1526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		70	-0-	70	223	70	2			Y	-0-					-0-
01	259	N	36	-0-	-223	-0-	36	2			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		36	-0-	36	115	36	2			Y	-0-					-0-
01	134	N	19	-0-	-115	-0-	19	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		33	-0-	33	106	33	2			Y	-0-					-0-
01	123	N	17	-0-	-106	-0-	17	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

HERRING VERNON WELL #: 1 A RRCID -> 070174 COMPL. DATE 01/15/1977 TOTAL DEPTH 2550 PERF. 2178 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

12	DLQ G-10		10	-0-	10	49	10	2			N	-0-					-0-
01	56	N	7	-0-	-49	-0-	7	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

12	DLQ G-10		75	-0-	75	357	75	2			N	-0-					-0-
01	398	N	41	-0-	-357	-0-	41	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

RICHMOND, W.J. WELL #: 3 RRCID -> 114547 COMPL. DATE 07/16/1980 TOTAL DEPTH 2710 PERF. 2268 - 2284

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					378
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					378
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					378
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					378
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					378
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					378

HICKMAN, IDA R. WELL #: 3 RRCID -> 132320 COMPL. DATE 10/03/1989 TOTAL DEPTH 2615 PERF. 2224 - 2274

12	DLQ G-10		31	-0-	31	99	31	2			Y	-0-					-0-
01	115	N	16	-0-	-99	-0-	16	2			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478

BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	234	2			Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-

LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		672	-0-	672	1948	672	2			Y	-0-					144
01	2724	N	776	-0-	-1948	-0-	776	2			Y	-0-					144
02	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					144
03	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					144
04	690	N	564	-0-	-126	-0-	564	2			Y	-0-					144
*05	714	N	714	-0-	-0-	-0-	713	2	1	9	Y	1					145

EDDINGTON WELL #: 1 RRCID -> 100324 COMPL. DATE 06/05/1978 TOTAL DEPTH 3215 PERF. 3185 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		372	-0-	372	1007	372	2			Y	-0-					17
01	1395	N	388	-0-	-1007	-0-	388	2			Y	-0-					17
02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					17
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					17
04	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					17
*05	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					17

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	82	2	12	9	N	11					102
01	186	N	127	-0-	-59	-0-	114	2	13	9	N	12					114
02	116	N	116	-0-	-0-	-0-	85	2	31	9	N	28					142
03	93	N	74	-0-	-19	-0-	55	2	19	9	N	17					159
04	120	N	114	-0-	-6	-0-	89	2	25	9	N	23					182
05	124	N	114	-0-	-10	-0-	89	2	25	9	N	23					205

COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					54
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					54
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					54
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					54
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					54
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					54

MILLER NORTH WELL #: 1 RRCID -> 142154 COMPL. DATE 05/31/1992 TOTAL DEPTH 2150 PERF. 2072 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	349	-0-	-85	-0-	349	2			Y	-0-					13
01	434	N	383	-0-	-51	-0-	383	2			Y	-0-					13
02	364	N	314	-0-	-50	-0-	314	2			Y	-0-					13
03	341	N	312	-0-	-29	-0-	310	2	2	9	Y	2					15
04	402	N	402	-0-	-0-	-0-	400	2	2	9	Y	2					17
*05	345	N	345	-0-	-0-	-0-	344	2	1	9	Y	1					18

HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	449	-0-	-109	-0-	449	2			Y	-0-					4
01	558	N	513	-0-	-45	-0-	513	2			Y	-0-					4
02	476	N	432	-0-	-44	-0-	432	2			Y	-0-					4
03	434	N	426	-0-	-8	-0-	426	2			Y	-0-					4
04	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					5
*05	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					5

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
WATSON WELL #: 7 RRCID -> 130887 COMPL. DATE 05/20/1989 TOTAL DEPTH 2232 PERF. 1816 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 191927 COMPL. DATE 07/18/2002 TOTAL DEPTH 2230 PERF. 1811 - 1820

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	465	N	326	-0-	-139	-0-	326	2			N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

12	372	#	176	-0-	-196	-0-	176	2			N	-0-					-0-
01	372	#	203	-0-	-169	-0-	203	2			N	-0-					-0-
02	364	#	305	-0-	-59	-0-	305	2			N	-0-					-0-
03	403	#	263	-0-	-140	-0-	263	2			N	-0-					-0-
04	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*05	419	R	419	-0-	-0-	-0-	419	2			N	-0-					-0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
COLLINS, ROLAND //CONT.// 168714
SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DMV PIPELINE LLC 221580
REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

12	403	#	100	-0-	-303	-0-	100	2		N	-0-					65
01	403	#	100	-0-	-303	-0-	100	2		N	-0-					65
02	364	#	50	-0-	-314	-0-	50	2		N	-0-					65
03	403	#	100	-0-	-303	-0-	100	2		N	-0-					65
04	150	#	100	-0-	-50	-0-	100	2		N	-0-					65
*05	100	R	100	-0-	-0-	-0-	100	2		N	-0-					65

REBEIRO WELL #: 2 RRCID -> 242525 COMPL. DATE N/A TOTAL DEPTH 3190 PERF. 2877 - 2884

12	93	#	36	-0-	-57	-0-	36	2		N	-0-					-0-
01	93	#	13	-0-	-80	-0-	13	2		N	-0-					-0-
02	84	#	8	-0-	-76	-0-	8	2		N	-0-					-0-
03	93	#	12	-0-	-81	-0-	12	2		N	-0-					-0-
04	90	#	21	-0-	-69	-0-	21	2		N	-0-					-0-
05	31	#	12	-0-	-19	-0-	12	2		N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

12	114	R	114	-0-	-0-	-0-	114	3		N	-0-					47
01	93	#	85	-0-	-8	-0-	85	3		N	-0-					47
02	224	#	96	-0-	-128	-0-	96	3		N	-0-					47
03	248	#	137	-0-	-111	-0-	137	3		N	-0-					47
04	240	#	79	-0-	-161	-0-	79	3		N	-0-					47
05	124	#	35	-0-	-89	-0-	35	3		N	-0-					47

MINGUS OIL & GAS 569683
LINDLEY,EDDIE WELL #: 1 RRCID -> 117092 COMPL. DATE 09/10/1983 TOTAL DEPTH 1675 PERF. 1550 - 1560

12	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 2 RRCID -> 119336 COMPL. DATE 08/10/1984 TOTAL DEPTH 2822 PERF. 2580 - 2775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 07/31/2009

SO OPERATING COMPANY 800281
WHITE, LARRY WELL #: 1 RRCID -> 121688 COMPL. DATE N/A TOTAL DEPTH 3532 PERF. 2900 - 2910

12	310	#	267	-0-	-43	-0-	267	3		N	-0-					-0-
01	310	#	293	-0-	-17	-0-	293	3		N	-0-					-0-
02	280	#	241	-0-	-39	-0-	241	3		N	-0-					-0-
03	279	#	275	-0-	-4	-0-	275	3		N	-0-					-0-
04	273	R	273	-0-	-0-	-0-	273	3		N	-0-					-0-
05	279	#	252	-0-	-27	-0-	252	3		N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

12	1116	#	753	-0-	-363	-0-	753	2		N	-0-					-0-
01	1209	#	605	-0-	-604	-0-	605	2		N	-0-					-0-
02	1376	R	1376	-0-	-0-	-0-	1376	2		N	-0-					-0-
03	1209	#	1167	-0-	-42	-0-	1167	2		N	-0-					-0-
*04	1086	R	1086	-0-	-0-	-0-	1086	2		N	-0-					-0-
05	1519	#	1070	-0-	-449	-0-	1070	2		N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

12	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

12	0	W	-0-	-0-	-0-	10133				N	-0-					-0-
01	0	W	-0-	-0-	-0-	10133				N	-0-					-0-
02	0	W	-0-	-0-	-0-	10133				N	-0-					-0-
03	0	W	-0-	-0-	-0-	10133				N	-0-					-0-
04	0	W	-0-	-0-	-0-	10133				N	-0-					-0-
05	0	W	-0-	-0-	-0-	10133				N	-0-					-0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON COMPANY 928300
WILSON WELL #: 1 RRCID -> 183277 COMPL. DATE 08/01/2001 TOTAL DEPTH 2995 PERF. 2651 - 2670

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMMANDER (CONGLOMERATE) 19927 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
MCCULLOUGH "A" WELL #: 1 RRCID -> 138538 COMPL. DATE 01/15/1991 TOTAL DEPTH 5150 PERF. 4630 - 4666

12	124	N	103	-0-	-21	-0-	103	2		N	-0-					15
01	118	N	118	-0-	-0-	-0-	118	2		N	-0-					15
02	93	N	93	-0-	-0-	-0-	93	2		N	-0-					15
03	111	N	111	-0-	-0-	-0-	111	2		N	-0-					15
04	120	N	75	-0-	-45	-0-	75	2		N	-0-					15
*05	98	N	98	-0-	-0-	-0-	98	2		N	-0-					15

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

12	248	N	202	-0-	-46	-0-	202	2		N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2		N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2		N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2		N	-0-					-0-
04	210	N	103	-0-	-107	-0-	103	2		N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2		N	-0-					-0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 38 RRCID -> 209074 COMPL. DATE 03/15/2005 TOTAL DEPTH 1610 PERF. 146 - 1459

12	62	#	45	-0-	-17	-0-	45	2		N	-0-					-0-
01	62	#	35	-0-	-27	-0-	35	2		N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2		N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	2		N	-0-					-0-
04	43	R	43	-0-	-0-	-0-	43	2		N	-0-					-0-
05	62	#	46	-0-	-16	-0-	46	2		N	-0-					-0-

NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

12	62	#	45	-0-	-17	-0-	45	2		N	-0-					-0-
01	62	#	36	-0-	-26	-0-	36	2		N	-0-					-0-
02	56	#	45	-0-	-11	-0-	45	2		N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	2		N	-0-					-0-
04	42	R	42	-0-	-0-	-0-	42	2		N	-0-					-0-
05	62	#	46	-0-	-16	-0-	46	2		N	-0-					-0-

COOK RANCH (MISS.) 20321 250 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK, SEC. 81 WELL #: 15 RRCID -> 191793 COMPL. DATE 11/27/1988 TOTAL DEPTH 5207 PERF. 5001 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	#	1253	-0-	-173	-0-	1253	3			N	-0-					-0-
01	1395	#	1004	-0-	-391	-0-	1004	3			N	-0-					-0-
02	1232	#	843	-0-	-389	-0-	843	3			N	-0-					-0-
03	1364	#	929	-0-	-435	-0-	929	3			N	-0-					-0-
04	1290	#	969	-0-	-321	-0-	969	3			N	-0-					-0-
05	1240	#	1010	-0-	-230	-0-	1010	3			N	-0-					-0-

COOL (CONGL.) 20381 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
DEBUSK WELL #: 1 RRCID -> 127331 COMPL. DATE 04/12/1988 TOTAL DEPTH 4577 PERF. 4438 - 4448

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/22/2013 - PLUGGED 08-22-2013

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	2			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

12	0	N	-0-	-0-	-0-	-0-					N	76					142
01	159	N	159	-0-	-0-	-0-	131	3	28	9	N	25	137	1			30
02	336	N	224	-0-	-112	-0-	180	3	44	9	N	40	2	8			68
03	435	N	435	-0-	-0-	-0-	395	3	40	9	N	36					104
*04	154	N	154	-0-	-0-	-0-	130	3	24	9	N	22					126
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

CORBETT (MARBLE FALLS) 20560 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MCKEE CORBETT WELL #: 1 RRCID -> 079744 COMPL. DATE 10/29/1978 TOTAL DEPTH 3953 PERF. 3874 - 3879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	304	-0-	-316	-0-	245	3	59	9	N	54	171	1			168
01	589	N	519	-0-	-70	-0-	229	3	290	9	N	264	336	1			96
02	672	N	431	-0-	-241	-0-	199	3	232	9	N	211	171	1			136
03	459	N	459	-0-	-0-	-0-	215	3	244	9	N	222	176	1			182
04	510	N	431	-0-	-79	-0-	203	3	228	9	N	207	170	1			219
05	465	N	436	-0-	-29	-0-	207	3	229	9	N	208	344	1			83

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
*04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
03	3100	N	12114	-0-	9014	9014	12114	2			N	-0-					-0-
*04	3000	N	3091	-0-	91	9105	3091	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	9105					N	NO RPT					-0-

LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
COSTELLO, M. B. WELL #: RRCID -> 041411 COMPL. DATE 10/18/1966 TOTAL DEPTH 4189 PERF. N/A

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 04/16/2009

COSTELLO (BIG SALINE) //CONT.// 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					18
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					18
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					18
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					18
*04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
01	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
03	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*04	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
05	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	868	N	615	-0-	-253	-0-	615	3			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1565	N	1565	-0-	-0-	-0-	1366	3	199	9	N	181	171	1			31
01	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					31
02	1386	N	1386	-0-	-0-	-0-	1314	3	72	9	N	65					96
03	1648	N	1648	-0-	-0-	-0-	1460	3	188	9	N	171	173	1			94
*04	1560	N	1560	-0-	-0-	-0-	1543	3	17	9	N	15					109
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 10 RRCID -> 210217 COMPL. DATE 05/13/2005 TOTAL DEPTH 5483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

REAGAN A-23 WELL #: 1 RRCID -> 211316 COMPL. DATE 11/22/2005 TOTAL DEPTH 4200 PERF. 3590 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					58
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					58
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					58

REAGAN A-23 WELL #: 2 RRCID -> 211317 COMPL. DATE 12/17/2005 TOTAL DEPTH 4340 PERF. 3557 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
01	1023	N	733	-0-	-290	-0-	733	2			N	-0-					-0-
02	924	N	778	-0-	-146	-0-	778	2			N	-0-					-0-
03	930	N	665	-0-	-265	-0-	665	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
05	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					30
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					30
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

COYLE (MARBLE FALLS) 21395 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
HOWARD, R R WELL #: 3 RRCID -> 091422 COMPL. DATE 07/03/1991 TOTAL DEPTH 4950 PERF. 4678 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
LODI DRILLING & SERVICE CO. 505341
HILL-TERRY-1E WELL #: 1 RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	698	-0-	-170	-0-	678	2	20	9	N	18					81
01	868	X	675	-0-	-193	-0-	653	2	22	9	N	20					101
02	728	X	500	-0-	-228	-0-	482	2	18	9	N	16					117
03	744	X	542	-0-	-202	-0-	521	2	21	9	N	19					136
04	720	X	589	-0-	-131	-0-	569	2	20	9	N	18					154
05	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					154

RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: 1 RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G & F OIL, INC. 292000
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

12	157	R	157	-0-	-0-	-0-	157	2			N	-0-					45
01	155	#	138	-0-	-17	-0-	138	2			N	-0-					45
02	140	#	133	-0-	-7	-0-	133	2			N	-0-					45
03	155	#	133	-0-	-22	-0-	133	2			N	-0-					45
04	185	R	185	-0-	-0-	-0-	185	2			N	-0-					45
*05	171	R	171	-0-	-0-	-0-	171	2			N	-0-					45

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	157	-0-	-29	-0-	139	2	18	9	N	16					52
01	186	#	184	-0-	-2	-0-	173	2	11	9	N	10					62
02	169	R	169	-0-	-0-	-0-	169	2			N	-0-					62
03	186	#	177	-0-	-9	-0-	165	2	12	9	N	11					73
04	191	R	191	-0-	-0-	-0-	181	2	10	9	N	9					82
05	186	#	179	-0-	-7	-0-	179	2			N	-0-					82

JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	328	-0-	-168	-0-	328	2			N	-0-					90
01	436	R	436	-0-	-0-	-0-	370	2	66	9	N	60					150
02	476	#	267	-0-	-209	-0-	267	2			N	-0-	56	1			94
03	527	#	332	-0-	-195	-0-	332	2			N	-0-					94
04	461	R	461	-0-	-0-	-0-	461	2			N	-0-					94
*05	498	R	498	-0-	-0-	-0-	470	2	28	9	N	25					119

ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	224	-0-	-24	-0-	193	2	31	9	N	28					60
01	248	#	136	-0-	-112	-0-	136	2			N	-0-					60
02	196	#	176	-0-	-20	-0-	158	2	18	9	N	16	58	1			18
03	217	#	179	-0-	-38	-0-	175	2	4	9	N	4					22
04	229	R	229	-0-	-0-	-0-	208	2	21	9	N	19					41
05	217	#	209	-0-	-8	-0-	209	2			N	-0-					41

BROWN-CALVERT WELL #: 1 RRCID -> 128880 COMPL. DATE 09/28/1988 TOTAL DEPTH 3619 PERF. 3082 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	-0-	-0-	-124	-0-					N	-0-					23
01	124	#	-0-	-0-	-124	-0-					N	-0-					23
02	140	#	-0-	-0-	-140	-0-					N	-0-					23
03	155	#	-0-	-0-	-155	-0-					N	-0-					23
04	90	#	-0-	-0-	-90	-0-					N	-0-					23
05	0	#	-0-	-0-	-0-	-0-					N	-0-					23

MEHAFFEY INVESTMENTS, INC. 559355
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	50	-0-	-74	-0-	50	3			N	-0-					32
01	93	#	51	-0-	-42	-0-	51	3			N	-0-					32
02	84	#	67	-0-	-17	-0-	67	3			N	-0-					32
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					32
*04	96	R	96	-0-	-0-	-0-	96	3			N	-0-					32
*05	98	R	98	-0-	-0-	-0-	98	3			N	-0-					32

RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
RED GAP OIL & GAS LLC //CONT.// 697026
MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			26

PLUGGED AND ABANDONED_____ 07/07/2006

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	38	1	216	2	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	38	1	207	2	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	34	1	174	2	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	40	1	200	2	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	40	1	188	2	N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	44	1	213	2	N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSSCUT (MARBLE FALLS) 21893 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEE BROS. & DAVIS 494195
WILLIAMS, ALAMEDA WELL #: 1 RRCID -> 017575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED ONE WELL CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					41
01	682	N	679	-0-	-3	-0-	679	2			N	-0-					41
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					41
03	682	N	663	-0-	-19	-0-	663	2			N	-0-					41
04	660	N	644	-0-	-16	-0-	644	2			N	-0-					41
05	682	N	655	-0-	-27	-0-	655	2			N	-0-					41

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					46
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					46
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					46
03	5	N	4	-0-	-1	-0-	4	2			N	-0-	34	1	12	7	-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	50	-0-	-43	-0-	15	1	35	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

12	124	N	62	-0-	-62	-0-	27	1	35	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	18	1	41	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	16	1	61	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	7	1	41	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

12	155	N	78	-0-	-77	-0-	33	1	45	3	N	-0-					-0-
01	155	N	93	-0-	-62	-0-	28	1	65	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	26	1	98	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	47	-0-	-46	-0-	20	1	27	3	N	-0-					-0-
01	124	N	74	-0-	-50	-0-	22	1	52	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	14	1	51	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-

HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	40	1	53	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	25	1	56	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	12	1	71	3	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	46	1	61	3	N	-0-					-0-
01	124	N	122	-0-	-2	-0-	37	1	85	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	20	1	77	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	22	1	135	3	N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	17	1	162	3	N	-0-					-0-

DELTA OIL & GAS LTD. 213703
LINK "K" WELL #: 1 RRCID -> 155323 COMPL. DATE 06/30/1995 TOTAL DEPTH 4160 PERF. 3874 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
05	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	1000	-0-	-519	-0-	1000	3			N	-0-					-0-
01	1519	X	1300	-0-	-219	-0-	1300	3			N	-0-					-0-
02	1428	X	1290	-0-	-138	-0-	1290	3			N	-0-					-0-
03	1581	X	712	-0-	-869	-0-	712	3			N	-0-					-0-
04	1530	X	1216	-0-	-314	-0-	1216	3			N	-0-					-0-
05	1426	X	1372	-0-	-54	-0-	1372	3			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2641	-0-	-149	-0-	2641	3			Y	-0-					-0-
01	2790	X	2142	-0-	-648	-0-	2142	3			Y	-0-					-0-
02	2721	X	2721	-0-	-0-	-0-	2721	3			Y	-0-					-0-
03	2728	X	2640	-0-	-88	-0-	2640	3			Y	-0-					-0-
04	3002	X	3002	-0-	-0-	-0-	3002	3			Y	-0-					-0-
05	3007	X	2035	-0-	-972	-0-	2035	3			Y	-0-					-0-

JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	1114	-0-	-2	-0-	1114	3			Y	-0-					-0-
01	1116	X	1036	-0-	-80	-0-	1036	3			Y	-0-					-0-
02	1146	X	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
03	1147	X	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-
04	1110	X	1004	-0-	-106	-0-	1004	3			Y	-0-					-0-
*05	2013	X	2013	-0-	-0-	-0-	2013	3			Y	-0-					-0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	354	-0-	-328	-0-	354	3			N	-0-					58
01	496	N	267	-0-	-229	-0-	267	3			N	-0-					58
02	364	N	259	-0-	-105	-0-	259	3			N	-0-					58
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					58
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					58
*05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					58

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	750	-0-	-583	-0-	750	3			N	-0-					-0-
01	744	N	290	-0-	-454	-0-	290	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	744	N	299	-0-	-445	-0-	299	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	930	N	777	-0-	-153	-0-	777	3			N	-0-					-0-

JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*05	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-

HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	1493	3	6	9	N	5					38
01	1613	N	1613	-0-	-0-	-0-	1610	3	3	9	N	3					41
02	1315	N	1315	-0-	-0-	-0-	1313	3	2	9	N	2					43
03	1638	N	1638	-0-	-0-	-0-	1629	3	9	9	N	8					51
04	1692	N	1692	-0-	-0-	-0-	1672	3	20	9	N	18					69
*05	1781	N	1781	-0-	-0-	-0-	1745	3	36	9	N	33					102

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703

LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	590	-0-	-123	-0-	590	3		N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	674	3		N	-0-			-0-
02	1063	N	1063	-0-	-0-	-0-	1063	3		N	-0-			-0-
03	1214	N	1214	-0-	-0-	-0-	1214	3		N	-0-			-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3		N	-0-			-0-
05	1178	N	1168	-0-	-10	-0-	1168	3		N	-0-			-0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	X	724	-0-	-981	-0-	724	3		N	-0-			-0-
01	1705	X	1211	-0-	-494	-0-	1211	3		N	-0-			-0-
02	1540	X	703	-0-	-837	-0-	703	3		N	-0-			-0-
03	1550	X	502	-0-	-1048	-0-	502	3		N	-0-			-0-
04	1170	X	952	-0-	-218	-0-	952	3		N	-0-			-0-
05	1209	X	1034	-0-	-175	-0-	1034	3		N	-0-			-0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	X	917	-0-	-540	-0-	917	3		N	-0-			158
01	1364	X	1022	-0-	-342	-0-	1022	3		N	-0-			158
02	1148	N	868	-0-	-280	-0-	868	3		N	-0-			158
03	1083	N	1083	-0-	-0-	-0-	1083	3		N	-0-			158
04	1019	N	1019	-0-	-0-	-0-	1019	3		N	-0-			158
05	961	N	890	-0-	-71	-0-	890	3		N	-0-			158

LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1691	X	1691	-0-	-0-	-0-	1691	3		N	-0-			-0-
01	1705	X	1540	-0-	-165	-0-	1540	3		N	-0-			-0-
02	1540	X	1361	-0-	-179	-0-	1361	3		N	-0-			-0-
03	1705	X	1649	-0-	-56	-0-	1649	3		N	-0-			-0-
04	1650	X	1545	-0-	-105	-0-	1545	3		N	-0-			-0-
05	1705	X	1455	-0-	-250	-0-	1455	3		N	-0-			-0-

LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	X	1193	-0-	-946	-0-	1193	3		N	-0-			-0-
01	2077	X	1744	-0-	-333	-0-	1744	3		N	-0-			-0-
02	1540	N	982	-0-	-558	-0-	982	3		N	-0-			-0-
03	2190	N	2190	-0-	-0-	-0-	2190	3		N	-0-			-0-
04	1680	N	1211	-0-	-469	-0-	1211	3		N	-0-			-0-
*05	1321	N	1321	-0-	-0-	-0-	1321	3		N	-0-			-0-

LINK NE-53 WELL #: 5 RRCID -> 261975 COMPL. DATE 01/16/2012 TOTAL DEPTH 4278 PERF. 3800 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1152	N	1152	-0-	-0-	-0-	1152	3		N	-0-			-0-
01	1147	N	953	-0-	-194	-0-	953	3		N	-0-			-0-
02	952	N	655	-0-	-297	-0-	655	3		N	-0-			-0-
03	1147	N	589	-0-	-558	-0-	589	3		N	-0-			-0-
04	930	N	549	-0-	-381	-0-	549	3		N	-0-			-0-
05	713	N	680	-0-	-33	-0-	680	3		N	-0-			-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

12	8587 X	5331	-0-	-3256	-0-	5331	2		N	-0-			-0-
01	8587 X	7226	-0-	-1361	-0-	7226	2		N	-0-			-0-
02	6916 X	3545	-0-	-3371	-0-	3545	2		N	-0-			-0-
03	7626 X	7451	-0-	-175	-0-	7451	2		N	-0-			-0-
04	7647 X	7647	-0-	-0-	-0-	7647	2		N	-0-			-0-
*05	8392 X	8392	-0-	-0-	-0-	8392	2		N	-0-			-0-

LINK RANCH "55" WELL #: 2 RRCID -> 191347 COMPL. DATE 02/01/2006 TOTAL DEPTH 4550 PERF. 4160 - 4210

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LINK "68" WELL #: 3 RRCID -> 197802 COMPL. DATE 10/10/2003 TOTAL DEPTH 4100 PERF. 3578 - 3618

12	2449 N	1706	-0-	-743	-0-	1706	2		N	-0-			-0-
01	2312 N	2312	-0-	-0-	-0-	2312	2		N	-0-			-0-
02	2212 N	1134	-0-	-1078	-0-	1134	2		N	-0-			-0-
03	2384 N	2384	-0-	-0-	-0-	2384	2		N	-0-			-0-
04	2447 N	2447	-0-	-0-	-0-	2447	2		N	-0-			-0-
*05	2685 N	2685	-0-	-0-	-0-	2685	2		N	-0-			-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	957	-0-	-469	-0-	957	2			N	-0-					-0-
01	1364	N	964	-0-	-400	-0-	964	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	961	N	876	-0-	-85	-0-	876	2			N	-0-					-0-
04	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
05	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

12	341	N	292	-0-	-49	-0-	292	2			N	-0-					135
01	341	N	295	-0-	-46	-0-	295	2			N	-0-					135
02	252	N	212	-0-	-40	-0-	212	2			N	-0-					135
03	299	N	299	-0-	-0-	-0-	278	2	21	9	N	19	135	1			19
04	300	N	185	-0-	-115	-0-	185	2			N	-0-					19
05	248	N	57	-0-	-191	-0-	57	2			N	-0-					19

MORALES, NANCY COODY TR.3 WELL #: 2 RRCID -> 258232 COMPL. DATE 10/01/2010 TOTAL DEPTH 4327 PERF. 3682 - 3702

12	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - P&A 12/11/13

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
03	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*05	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY WELL #: 4 RRCID -> 152208 COMPL. DATE 09/24/1994 TOTAL DEPTH 4094 PERF. 3886 - 3892

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
HART RANCH "36" WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 3810 PERF. 3224 - 3257

12	INJECT		219	-0-	219	504	212	2	7	9	N	6					34
01	INJECT		180	-0-	180	684	180	2			N	-0-					34
02	INJECT		64	-0-	64	748	64	2			N	-0-					34
03	INJECT		-0-	-0-	-0-	748					N	-0-					34
04	INJECT		-0-	-0-	-0-	748					N	-0-					34
05	INJECT		-0-	-0-	-0-	748					N	-0-					34

HART RANCH 36 WELL #: 1 RRCID -> 179297 COMPL. DATE 07/21/2000 TOTAL DEPTH 4180 PERF. 3941 - 3949

12	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	217	N	50	-0-	-167	-0-	50	2			N	-0-					-0-
04	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	212	-0-	-67	-0-	206	2	6	9	Y	5					8
01	279	N	253	-0-	-26	-0-	246	2	7	9	Y	6					14
02	DLQ G-10		202	-0-	202	202	198	2	4	9	Y	4					18
03	DLQ G-10		244	-0-	244	446	240	2	4	9	Y	4					22
04	723	N	277	-0-	-446	-0-	271	2	6	9	Y	5					27
*05	311	N	311	-0-	-0-	-0-	304	2	7	9	Y	6	21	1			12

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

12	279	N	278	-0-	-1	-0-	277	2	1	9	N	1					19
01	465	N	219	-0-	-246	-0-	219	2			N	-0-					19
02	308	N	168	-0-	-140	-0-	168	2			N	-0-					19
03	279	N	92	-0-	-187	-0-	92	2			N	-0-					19
04	210	N	47	-0-	-163	-0-	47	2			N	-0-					19
05	186	N	19	-0-	-167	-0-	19	2			N	-0-					19

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

12	14B2 EXT		3	-0-	3	3	3	2			N	-0-					-0-
01	14B2 EXT		10	-0-	10	13	10	2			N	-0-					-0-
02	31	X	18	-0-	-13	-0-	18	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

12	872	N	872	-0-	-0-	-0-	871	3	1	9	N	1					70
01	961	N	833	-0-	-128	-0-	832	3	1	9	N	1					71
02	840	N	470	-0-	-370	-0-	467	3	3	9	N	3					74
03	868	N	346	-0-	-522	-0-	345	3	1	9	N	1					75
04	810	N	210	-0-	-600	-0-	209	3	1	9	N	1					76
05	527	N	209	-0-	-318	-0-	208	3	1	9	N	1					77

CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

12	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
02	1512	N	1341	-0-	-171	-0-	1341	3			N	-0-					-0-
03	1581	N	1569	-0-	-12	-0-	1569	3			N	-0-					-0-
04	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*05	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	618	-0-	-33	-0-	597	2	21	9	N	19	166	1			65
01	640	N	640	-0-	-0-	-0-	616	2	24	9	N	22					87
02	563	N	563	-0-	-0-	-0-	543	2	20	9	N	18					105
03	620	N	590	-0-	-30	-0-	576	2	14	9	N	13					118
04	624	N	624	-0-	-0-	-0-	603	2	21	9	N	19					137
05	620	N	609	-0-	-11	-0-	590	2	19	9	N	17					154

D. J. (CONGL.) 22618 550 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: 1 RRCID -> 194424 COMPL. DATE 02/14/2003 TOTAL DEPTH 4824 PERF. 4458 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	144	-0-	-42	-0-	20	1	124	3	N	-0-					58
01	155	N	141	-0-	-14	-0-	20	1	121	3	N	-0-					58
02	140	N	112	-0-	-28	-0-	20	1	92	3	N	-0-					58
03	155	N	110	-0-	-45	-0-	20	1	90	3	N	-0-					58
04	150	N	104	-0-	-46	-0-	20	1	84	3	N	-0-					58
05	124	N	105	-0-	-19	-0-	20	1	85	3	N	-0-					58

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
NT MINERALS, LLC 615872
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					28
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					28
02	1540	N	1078	-0-	-462	-0-	1078	2			N	-0-					28
03	1581	N	1142	-0-	-439	-0-	1142	2			N	-0-	2	1			26
*04	1320	N	904	-0-	-416	-0-	904	2			N	-0-					26
05	1209	N	985	-0-	-224	-0-	985	2			N	-0-					26

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		2291	-0-	-5459	110112	2291	2			N	-0-					-0-
01	7750		2479	-0-	-5271	104841	2479	2			N	-0-					-0-
02	7000		2135	-0-	-4865	99976	2135	2			N	-0-					-0-
03	7750		2242	-0-	-5508	94468	2242	2			N	-0-					-0-
04	7500		1921	-0-	-5579	88889	1921	2			N	-0-					-0-
*05	7750		1775	-0-	-5975	82914	1775	2			N	-0-					-0-

D.R.S. (LAKE SAND) //CONT.// 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALTON (MARBLE FALLS) 22852 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATLAS BARNETT, LLC 036556
SLATE RIVER RANCH WELL #: 1 RRCID -> 261593 COMPL. DATE 10/26/2011 TOTAL DEPTH 5200 PERF. 4377 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					117
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					117
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					117
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					117
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					117
05	341	N	281	-0-	-60	-0-	281	2			N	-0-					117

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRIMES, NORMAN W. 334165
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	36	1	174	2	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	43	-0-	-298	-0-	43	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

DALTON BEND (2300) //CONT.// 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	462	2	24	9	N	22					80
01	466	N	466	-0-	-0-	-0-	422	2	44	9	N	40					120
02	448	N	330	-0-	-118	-0-	319	2	11	9	N	10					130
03	496	N	412	-0-	-84	-0-	379	2	33	9	N	30					160
04	450	N	430	-0-	-20	-0-	429	2	1	9	N	1					161
*05	422	N	422	-0-	-0-	-0-	412	2	10	9	N	9					170

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	309	2	9	9	N	8					14
01	257	N	257	-0-	-0-	-0-	250	2	7	9	N	6					20
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					20
03	310	N	165	-0-	-145	-0-	159	2	6	9	N	5					25
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					25
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					25

DALZELL (MARBLE FALLS, LOWER) 22872 250 ASSOCIATED ONE WELL CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 1 RRCID -> 151208 COMPL. DATE 03/14/1992 TOTAL DEPTH 1625 PERF. 1553 - 1561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					48
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					48
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					48
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					48
*04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					48
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					48

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
03	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
04	1800	N	1375	-0-	-425	-0-	1375	2			N	-0-					-0-
05	1767	N	1350	-0-	-417	-0-	1350	2			N	-0-					-0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					6
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					6
02	560	N	438	-0-	-122	-0-	438	3			N	-0-					6
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					6
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					6
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					6

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	196	N	87	-0-	-109	-0-	87	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	244					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	244					N	NO RPT					-0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TYCO OPERATING CO. 875240
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LINDLEY, EDDIE 501219
FORREST, MILTON WELL #: 1 RRCID -> 088375 COMPL. DATE 05/01/1990 TOTAL DEPTH 1632 PERF. 1395 - 1569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/20/2010

LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/17/2010

LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 12/16/2010

ZOE OIL & ENERGY, L.P. 952652
YOUNG, ANN WELL #: 2 RRCID -> 095191 COMPL. DATE 09/01/1981 TOTAL DEPTH 1612 PERF. 1559 - 1565

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEADMAN DRAW (CONGL.) 23734 150 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
WINDHAM, JAMES "10" WELL #: 1 RRCID -> 115127 COMPL. DATE 02/11/1985 TOTAL DEPTH 4735 PERF. 4489 - 4497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	777	-0-	-153	-0-	777	3			N	-0-					140
01	1271	N	666	-0-	-605	-0-	666	3			N	-0-					140
02	840	N	494	-0-	-346	-0-	494	3			N	-0-					140
03	775	N	1	-0-	-774	-0-	1	3			N	-0-					140
04	630	N	-0-	-0-	-630	-0-					N	-0-					140
05	558	N	-0-	-0-	-558	-0-					N	-0-					140

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY 380295
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					101
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					101
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					101
03	155	N	134	-0-	-21	-0-	133	2	1	9	N	1	1	8			101
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					101
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					101

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

12	279	N	258	-0-	-21	-0-	258	2			N	-0-					18
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					18
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					18
03	251	N	251	-0-	-0-	-0-	250	2	1	9	N	1	1	8			18
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					18
*05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

PETEX 659782
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
BRANNON WELL #: 1 RRCID -> 079845 COMPL. DATE 07/15/1988 TOTAL DEPTH 4355 PERF. 3456 - 3670

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEATON (CONGLOMERATE) //CONT.// 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC //CONT.// 786419
BRANNON WELL #: 2 RRCID -> 083614 COMPL. DATE 07/23/1979 TOTAL DEPTH 3755 PERF. 3444 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY 465530
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

12	189	N	189	-0-	-0-	-0-	189	2			N	-0-						121
01	279	N	110	-0-	-169	-0-	110	2			N	-0-						121
02	112	N	108	-0-	-4	-0-	108	2			N	-0-						121
03	186	N	136	-0-	-50	-0-	136	2			N	-0-						121
04	179	N	179	-0-	-0-	-0-	146	2	33	9	N	30						151
*05	191	N	191	-0-	-0-	-0-	136	2	55	9	N	50	160	1				41

DEEP RIVER (STRAWN) 23905 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SALVOR PETROLEUM 744513
WALKER,ANNIE WELL #: 1 RRCID -> 097634 COMPL. DATE 02/03/1981 TOTAL DEPTH 4860 PERF. 2750 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CROSSING (COOK) 23945 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
HENDRICK TG ESTATE 73B WELL #: 1 RRCID -> 056460 COMPL. DATE 08/21/1973 TOTAL DEPTH 2622 PERF. N/A

12	93	N	90	-0-	-3	-0-	3	1	87	2	N	-0-						-0-
01	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-						-0-
02	140	N	94	-0-	-46	-0-	3	1	91	2	N	-0-						-0-
03	131	N	131	-0-	-0-	-0-	4	1	127	2	N	-0-						-0-
04	180	N	116	-0-	-64	-0-	3	1	113	2	N	-0-						-0-
*05	305	N	305	-0-	-0-	-0-	9	1	296	2	N	-0-						-0-

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

12	600	N	600	-0-	-0-	-0-	600	3			N	-0-						74
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-						74
02	588	N	542	-0-	-46	-0-	542	3			N	-0-						74
03	589	N	580	-0-	-9	-0-	580	3			N	-0-						74
*04	531	N	531	-0-	-0-	-0-	531	3			N	-0-						74
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						74

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	33	-0-	-122	-0-	27	1	6	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

KEELER, C.A. WELL #: 2 RRCID -> 125729 COMPL. DATE 02/11/1986 TOTAL DEPTH 3053 PERF. 2633 - 2834

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					35

KEELER,C.A. WELL #: 3 RRCID -> 125730 COMPL. DATE 02/22/1986 TOTAL DEPTH 3066 PERF. 2651 - 2888

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					53

KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

12	93	N	17	-0-	-76	-0-	17	2			N	-0-					63
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					63
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					63
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					63
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					63
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					63

DELAY (DUFFER) //CONT.// 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
THOMAS, F.E., ESTATE OF 853380
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					53
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					53
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					53
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					53
04	469	N	469	-0-	-0-	-0-	469	2			N	-0-					53
05	589	N	375	-0-	-214	-0-	375	2			N	-0-					53

DELIGHT (DUFFER) 24117 500 ASSOCIATED 49B CNTY: CALLAHAN
PILLANS, MILDRED F. 665542
PILLANS WELL #: 1 RRCID -> 071434 COMPL. DATE 04/28/1977 TOTAL DEPTH 3819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	180	-0-	-68	-0-	180	6			N	-0-					-0-
01	248	#	101	-0-	-147	-0-	101	6			N	-0-					-0-
02	500	R	500	-0-	-0-	-0-	500	6			N	-0-					-0-
03	300	R	300	-0-	-0-	-0-	300	6			N	-0-					-0-
04	275	R	275	-0-	-0-	-0-	275	6			N	-0-					-0-
05	558	#	250	-0-	-308	-0-	250	6			N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 071826 COMPL. DATE 06/08/1977 TOTAL DEPTH 3830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	25	-0-	-37	-0-	25	6			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	6			N	-0-					-0-
02	55	R	55	-0-	-0-	-0-	55	6			N	-0-					-0-
03	50	R	50	-0-	-0-	-0-	50	6			N	-0-					-0-
04	60	#	30	-0-	-30	-0-	30	6			N	-0-					-0-
05	62	#	40	-0-	-22	-0-	40	6			N	-0-					-0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
BRITTON OPERATING, INC. 094640
LYONS WELL #: 1 RRCID -> 200220 COMPL. DATE 03/14/2004 TOTAL DEPTH 4108 PERF. 4000 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
02	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
LYONS, DAVID F. JR. //CONT.// 517211
HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
02		DLQ G-10	522	-0-	522	522	522	3			Y	-0-					-0-
03		DLQ G-10	391	-0-	391	913	391	3			Y	-0-					-0-
04		DLQ G-10	326	-0-	326	1239	326	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	1239					Y	NO RPT					-0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
MAYO, EDDIE 536900
HILL, J.R. WELL #: 7 RRCID -> 119682 COMPL. DATE 05/20/1958 TOTAL DEPTH 4200 PERF. 3907 - 3917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	120					N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	448	N	260	-0-	-188	-0-	260	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1173	-0-	-780	-0-	1033	3	140	9	N	127	174	1			110
01	1457	X	1162	-0-	-295	-0-	1029	3	133	9	N	121					231
02	1049	N	1049	-0-	-0-	-0-	936	3	113	9	N	103	169	1			165
03	1201	N	1201	-0-	-0-	-0-	1085	3	116	9	N	105	169	1			101
04	1099	N	1099	-0-	-0-	-0-	1003	3	96	9	N	87					188
05	1085	N	1077	-0-	-8	-0-	988	3	89	9	N	81	167	1			102

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
EQUITABLE JOINT-VENTURE MGMT 253319
YEARY WELL #: 2 RRCID -> 116200 COMPL. DATE 06/12/1984 TOTAL DEPTH 3217 PERF. 1623 - 1634

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 1 RRCID -> 107913 COMPL. DATE 10/31/1983 TOTAL DEPTH 2247 PERF. 1738 - 1797

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

12	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
01	806	N	726	-0-	-80	-0-	726	2			N	-0-					-0-
02	700	N	317	-0-	-383	-0-	317	2			N	-0-					-0-
03	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761

CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	733	-0-	-259	-0-	733	2			N	-0-					4
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					4
02	784	N	744	-0-	-40	-0-	744	2			N	-0-					4
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					4
04	720	N	175	-0-	-545	-0-	175	2			N	-0-					4
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KING, MAX A. 465150
KING, MAX A. WELL #: 2 RRCID -> 136915 COMPL. DATE 09/15/1992 TOTAL DEPTH 2260 PERF. 2084 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNICKERBOCKER LAND RESOURCES 470952
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

ROLLO RESOURCES, LLC 726791
WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	259	-0-	-144	-0-	259	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	503	-0-	-272	-0-	503	2			N	-0-					21
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					21
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					21
03	496	N	405	-0-	-91	-0-	405	2			N	-0-					21
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					21
*05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					21

LUCKY OIL & GAS 512180
PACK, H. N. WELL #: 2 RRCID -> 140313 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2730 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE ONE ENERGY, INC. 810817
DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	60	-0-	-52	-0-	60	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-			-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-			-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-			-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-			-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-			-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-			-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-			-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-			-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	87	3			N	-0-			-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-			-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 3007 RRCID -> 046348 COMPL. DATE 05/02/1969 TOTAL DEPTH 2861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	139					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	139					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
02	140	N	48	-0-	-92	-0-	48	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D001 RRCID -> 090134 COMPL. DATE 07/07/1980 TOTAL DEPTH 2817 PERF. 2736 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: B901 RRCID -> 112318 COMPL. DATE 00/00/1919 TOTAL DEPTH 2816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	49	3		N	-0-			-0-
01	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
02	56	N	39	-0-	-17	-0-	39	3		N	-0-			-0-
03	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*05	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*05	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*05	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*05	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

12	124	N	74	-0-	-50	-0-	74	3		N	-0-			-0-
01	124	N	70	-0-	-54	-0-	70	3		N	-0-			-0-
02	84	N	59	-0-	-25	-0-	59	3		N	-0-			-0-
03	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*05	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

12	93	N	49	-0-	-44	-0-	49	3		N	-0-			-0-
01	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
02	56	N	39	-0-	-17	-0-	39	3		N	-0-			-0-
03	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*05	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	49	3		N	-0-			-0-
01	62	N	46	-0-	-16	-0-	46	3		N	-0-			-0-
02	56	N	39	-0-	-17	-0-	39	3		N	-0-			-0-
03	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*05	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

12	155	N	48	-0-	-107	-0-	48	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	48	-0-	-92	-0-	48	3		N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3		N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3		N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

12	3	N	2	-0-	-1	-0-	2	3		N	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
02	6	N	4	-0-	-2	-0-	4	3		N	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
*05	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

12	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

12	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
02	5	N	1	-0-	-4	-0-	1	3		N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
*05	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

12	155	N	48	-0-	-107	-0-	48	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	48	-0-	-92	-0-	48	3		N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3		N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3		N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	48	-0-	-107	-0-	48	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	48	-0-	-92	-0-	48	3		N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3		N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3		N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

12	155	N	98	-0-	-57	-0-	98	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	48	-0-	-92	-0-	48	3		N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3		N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3		N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

12	155	N	48	-0-	-107	-0-	48	3		N	-0-			-0-
01	155	N	92	-0-	-63	-0-	92	3		N	-0-			-0-
02	140	N	48	-0-	-92	-0-	48	3		N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3		N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3		N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

12	155	N	48	-0-	-107	-0-	48	3		N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-
02	140	N	48	-0-	-92	-0-	48	3		N	-0-			-0-
03	93	N	68	-0-	-25	-0-	68	3		N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

12	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	46	3		N	-0-			-0-
02	56	N	39	-0-	-17	-0-	39	3		N	-0-			-0-
03	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*05	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

12	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
01	124	N	102	-0-	-22	-0-	102	3		N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*05	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
CASTLE GAS CORPORATION 139645
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

12	465	#	412	-0-	-53	-0-	412	3			Y	-0-					18
01	465	#	421	-0-	-44	-0-	421	3			Y	-0-					18
02	420	#	347	-0-	-73	-0-	347	3			Y	-0-					18
03	465	#	228	-0-	-237	-0-	228	3			Y	-0-					18
04	546	R	546	-0-	-0-	-0-	542	3	4	9	Y	4					22
*05	506	R	506	-0-	-0-	-0-	502	3	4	9	Y	4					22

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

12	217	#	206	-0-	-11	-0-	206	3			Y	-0-					107
01	211	R	211	-0-	-0-	-0-	211	3			Y	-0-					107
02	173	R	173	-0-	-0-	-0-	173	3			Y	-0-					107
03	186	#	114	-0-	-72	-0-	114	3			Y	-0-					107
04	282	R	282	-0-	-0-	-0-	270	3	12	9	Y	11					118
*05	263	R	263	-0-	-0-	-0-	251	3	12	9	Y	11					118

LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

12	155	#	107	-0-	-48	-0-	106	3	1	9	N	1					7
01	155	#	143	-0-	-12	-0-	142	3	1	9	N	1					8
02	178	R	178	-0-	-0-	-0-	177	3	1	9	N	1					9
03	155	#	80	-0-	-75	-0-	80	3			N	-0-					9
04	150	#	102	-0-	-48	-0-	79	3	23	9	N	21	28	1			2
*05	205	R	205	-0-	-0-	-0-	203	3	2	9	N	2					4

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	42	1	418	3	N	62			275
							68	9							
01	558	N	492	-0-	-66	-0-	40	1	372	3	N	73			348
							80	9							
02	476	N	467	-0-	-9	-0-	29	1	379	3	N	54			402
							59	9							
03	527	N	520	-0-	-7	-0-	39	1	417	3	N	58			460
							64	9							
04	480	N	472	-0-	-8	-0-	33	1	439	3	N	-0-			460
05	527	N	488	-0-	-39	-0-	34	1	454	3	N	-0-			460

HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

12	161	N	161	-0-	-0-	-0-	14	1	136	3	N	10			41
							11	9							
01	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-			41
02	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-			41
03	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-			41
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			41
05	186	N	136	-0-	-50	-0-	10	1	126	3	N	-0-			41

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
DMV - PARKER WELL #: 1 RRCID -> 174469 COMPL. DATE 08/28/1999 TOTAL DEPTH 3175 PERF. 2752 - 2824

12	124	N	120	-0-	-4	-0-	120	2			N	-0-			-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-			-0-
03	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-			-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-

UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

12	248	N	136	-0-	-112	-0-	136	2			N	-0-			9
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-			9
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-			9
03	124	N	120	-0-	-4	-0-	120	2			N	-0-			9
04	180	N	148	-0-	-32	-0-	148	2			N	-0-			9
*05	182	N	182	-0-	-0-	-0-	182	2			N	-0-			9

PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

12	186	N	142	-0-	-44	-0-	134	2	8	9	N	7			35
01	186	N	99	-0-	-87	-0-	99	2			N	-0-			35
02	168	N	77	-0-	-91	-0-	77	2			N	-0-			35
03	155	N	94	-0-	-61	-0-	94	2			N	-0-			35
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-			35
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-			35

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

12	0	N	-0-	-0-	-0-	-0-					N	-0-			7
01	0	N	-0-	-0-	-0-	-0-					N	-0-			7
02	0	N	-0-	-0-	-0-	-0-					N	-0-			7
03	0	N	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	204					N	-0-					45
01	204	X	-0-	-0-	-204	-0-					N	-0-					45
02	26	X	26	-0-	-0-	-0-	26	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					45
05	31	N	-0-	-0-	-31	-0-					N	-0-					45

ARMSTRONG WELL #: 1 RRCID -> 181617 COMPL. DATE 01/08/2001 TOTAL DEPTH 3196 PERF. 2803 - 2889

12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					10
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					10
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					10
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					10
04	360	N	267	-0-	-93	-0-	267	2			N	-0-					10
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					10

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

12	899	N	875	-0-	-24	-0-	875	2			N	-0-					16
01	837	N	828	-0-	-9	-0-	828	2			N	-0-					16
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					16
03	868	N	845	-0-	-23	-0-	845	2			N	-0-					16
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					16
*05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					16

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

12	124	N	119	-0-	-5	-0-	119	2			N	-0-					14
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					14
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					14
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					14
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					14

WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

12	403	N	374	-0-	-29	-0-	374	2			N	-0-					18
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					18
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					18
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					18
*05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					18

SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

12	434	N	423	-0-	-11	-0-	423	2			N	-0-					49
01	465	N	422	-0-	-43	-0-	422	2			N	-0-					49
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					49
03	434	N	398	-0-	-36	-0-	398	2			N	-0-					49
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					49
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					49

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

12	155	N	150	-0-	-5	-0-	150	2			N	-0-					21
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					21
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					21
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					21
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					21
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					21

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	476	-0-	-113	-0-	476	2			N	-0-					21
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					21
02	420	N	418	-0-	-2	-0-	418	2			N	-0-					21
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					21
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					21
*05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					21

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

12	93	N	90	-0-	-3	-0-	90	2			N	-0-					17
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					17
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					17
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					17
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					17
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					17

CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

12	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1					51
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					51
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					51
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					51
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					51
*05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					51

DMV - LONG WELL #: 1 RRCID -> 218848 COMPL. DATE 10/28/2001 TOTAL DEPTH 3091 PERF. 2742 - 2887

12	93	N	88	-0-	-5	-0-	88	2			N	-0-					48
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					48
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					48
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					48
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					48
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					48

BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

12	527	N	497	-0-	-30	-0-	494	2	3	9	N	3					52
01	496	N	464	-0-	-32	-0-	464	2			N	-0-					52
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					52
03	496	N	478	-0-	-18	-0-	468	2	10	9	N	9					61
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					61
*05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					61

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
D & R ENTERPRISES 196846
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					86
01	589	N	589	-0-	-0-	-0-	583	2	6	9	N	5					91
02	476	N	279	-0-	-197	-0-	270	2	9	9	N	8					99
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					99
*04	799	N	799	-0-	-0-	-0-	799	2			N	-0-	92	1			7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

12	388	N	388	-0-	-0-	B	-0-	47	1	341	3	N	-0-				-0-
01	344	N	344	-0-	-0-	B	-0-	45	1	299	3	N	-0-				-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	331	-0-	-72	B	-0-	42	1	289	3	N	-0-				-0-
04	330	N	323	-0-	-7	B	-0-	41	1	282	3	N	-0-				-0-
*05	302	N	302	-0-	-0-	B	-0-	44	1	258	3	N	-0-				-0-

T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

12	558	N	430	-0-	-128	B	-0-	23	1	407	3	N	-0-				-0-
01	558	N	306	-0-	-252	B	-0-	18	1	288	3	N	-0-				-0-
02	476	N	93	-0-	-383	B	-0-	6	1	87	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	264	-0-	-170	B	-0-	13	1	251	3	N	-0-				-0-
04	300	N	274	-0-	-26	B	-0-	13	1	261	3	N	-0-				-0-
*05	307	N	307	-0-	-0-	B	-0-	19	1	288	3	N	-0-				-0-

T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HERRERA WELL #: 1C RRCID -> 165396 COMPL. DATE 10/24/1997 TOTAL DEPTH 3620 PERF. 1644 - 1685

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, S. F. WELL #: 2 C RRCID -> 107792 COMPL. DATE 03/10/1981 TOTAL DEPTH 5375 PERF. 4393 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					111
01	868	N	211	-0-	-657	-0-	211	3			N	-0-					111
02	812	N	280	-0-	-532	-0-	280	3			N	-0-					111
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					111
*04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					111
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLAS BARNETT, LLC 036556
KAHLUA WELL #: 1H RRCID -> 264508 COMPL. DATE 10/18/2011 TOTAL DEPTH 6350 PERF. 5770 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	2	1	107	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: E 1 RRCID -> 221690 COMPL. DATE 12/22/2005 TOTAL DEPTH 6725 PERF. 3973 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	3	1	175	2	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	3	1	161	2	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	3	1	148	2	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	3	1	146	2	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	3	1	134	2	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	3	1	130	2	N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
PEARSON, W.F. WELL #: 1 RRCID -> 077472 COMPL. DATE 02/20/1977 TOTAL DEPTH 5950 PERF. 5889 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					29
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					29
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					29
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					29
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					29
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					29

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
HURLEY-STINNETT UNIT WELL #: 1 RRCID -> 129809 COMPL. DATE 02/09/1989 TOTAL DEPTH 5543 PERF. 5140 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

OXXN 630579
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	2			N	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	2			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

12	620	N	4	-0-	-616	-0-	4	2			N	-0-					-0-
01	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	2			N	-0-					-0-
03	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
REYNOLDS, ETHEL WELL #: 1 RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					16
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					16
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					16
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					16
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					16

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED EXEMPT CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					197
01	2480	N	1549	-0-	-931	-0-	1549	3			N	-0-					197
02	2240	N	1737	-0-	-503	-0-	1737	3			N	-0-					197
03	2170	N	1779	-0-	-391	-0-	1666	3	113	9	N	103	197	1			103
04	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					103
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					103

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					31
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					31
02	1316	N	1101	-0-	-215	-0-	1101	2			N	-0-					31
03	1395	N	1027	-0-	-368	-0-	1027	2			N	-0-					31
04	1260	N	100	-0-	-1160	-0-	100	2			N	-0-					31
05	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					31

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

12	372	N	358	-0-	-14	-0-	358	2			N	-0-					23
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					23
02	336	N	316	-0-	-20	-0-	316	2			N	-0-					23
03	372	N	268	-0-	-104	-0-	268	2			N	-0-					23
04	360	N	276	-0-	-84	-0-	276	2			N	-0-					23
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					23

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					20
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					20
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					20
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					20

DICEY, S. (CONGL B) //CONT.// 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					24
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					24
03	15	N	-0-	-0-	-15	-0-					N	-0-					24
04	30	N	-0-	-0-	-30	-0-					N	-0-					24
*05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					24

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: 4 RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					38
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					38
02	168	N	15	-0-	-153	-0-	15	2			N	-0-					38
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					38
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					38
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					38

DICKERSON WELL #: 7 RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	20	-0-	-135	-0-	20	2			N	-0-					17
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
02	DLQ G-10		15	-0-	15	15	15	2			N	-0-					17
03	DLQ G-10		130	-0-	130	145	130	2			N	-0-					17
04	DLQ G-10		265	-0-	265	410	265	2			N	-0-					17
05	DLQ G-10		121	-0-	121	531	121	2			N	-0-					17

DICKIE RANCH (CONGL) 24665 200 ASSOCIATED ONE WELL CNTY: STEPHENS
GOOPCO, INC. 315960
BRAZOS WELL #: 1 RRCID -> 271349 COMPL. DATE 10/21/2013 TOTAL DEPTH 4468 PERF. 4354 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105		782	-0-	677	1503	781	2	1	9	N	1					3
01	3255		399	-0-	-2856	-0-	398	2	1	9	N	1					4
02	2940		166	-0-	-2774	-0-	165	2	1	9	N	1					5
03	3255		266	-0-	-2989	-0-	263	2	3	9	N	3					8
04	3150		1043	-0-	-2107	-0-	1011	2	32	9	N	29					37
05	3255		628	-0-	-2627	-0-	591	2	37	9	N	34					71

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH -A- WELL #: 102 RRCID -> 100591 COMPL. DATE 06/03/1982 TOTAL DEPTH 3073 PERF. 2638 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

DILLARD (MARBLE FALLS) //CONT.// 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

12	80	N	80	-0-	-0-	-0-	79	2	1	9	N	1					120
01	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					121
02	84	N	55	-0-	-29	-0-	54	2	1	9	N	1					122
03	93	N	81	-0-	-12	-0-	80	2	1	9	N	1					123
04	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1					124
*05	160	N	160	-0-	-0-	-0-	159	2	1	9	N	1					125

DILLER (LAKE SAND) 24772 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 2 RRCID -> 166135 COMPL. DATE 11/14/1997 TOTAL DEPTH 4522 PERF. 4314 - 4324

12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

STUNKARD "2B" WELL #: 2 RRCID -> 177547 COMPL. DATE 02/18/2000 TOTAL DEPTH 4710 PERF. 4270 - 4282

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					36
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					36
02	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					36
03	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					36
04	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					36
05	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					36

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

DILLON (STRAWN) //CONT.// 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
EXPLOR OIL & GAS, L.L.C. 257037
SIMPSON WELL #: 1 RRCID -> 185426 COMPL. DATE 09/06/2001 TOTAL DEPTH 2954 PERF. 2747 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
GUESS WELL #: 1 RRCID -> 117704 COMPL. DATE 08/08/1985 TOTAL DEPTH 2950 PERF. 2634 - 2647

12	93	N	71	-0-	-22	-0-	71	3		N	-0-					49
01	93	N	53	-0-	-40	-0-	53	3		N	-0-					49
02	56	N	42	-0-	-14	-0-	42	3		N	-0-					49
03	62	N	53	-0-	-9	-0-	53	3		N	-0-					49
04	60	N	53	-0-	-7	-0-	53	3		N	-0-					49
05	62	N	46	-0-	-16	-0-	46	3		N	-0-					49

TEJAS-CLAYTON WELL #: 3 RRCID -> 119463 COMPL. DATE 12/19/1985 TOTAL DEPTH 2748 PERF. 2636 - 2653

12	899	N	838	-0-	-61	-0-	838	3		N	-0-					6
01	899	N	875	-0-	-24	-0-	875	3		N	-0-					6
02	728	N	625	-0-	-103	-0-	625	3		N	-0-					6
03	837	N	788	-0-	-49	-0-	788	3		N	-0-					6
04	840	N	728	-0-	-112	-0-	728	3		N	-0-					6
05	682	N	586	-0-	-96	-0-	586	3		N	-0-					6

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

12	62	N	-0-	-0-	-62	-0-				N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-				N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2		N	-0-					-0-

DIVERSE-BENNETT (GRANT) 24989 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROCO OPERATING CO., INC. 679595
BENNETT WELL #: 1 RRCID -> 095424 COMPL. DATE 08/20/1981 TOTAL DEPTH 3370 PERF. 3291 - 3342

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOME (DUFFER) 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HARRISS, V. (B) WELL #: 3 RRCID -> 084821 COMPL. DATE 02/23/1978 TOTAL DEPTH 2000 PERF. 1662 - 1681

12	139	N	139	-0-	-0-	-0-	139	2		N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2		N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2		N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2		N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2		N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2		N	-0-					-0-

DOME (DUFFER) //CONT.// 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
HARRISS, V. -A- WELL #: 2 RRCID -> 150225 COMPL. DATE 01/16/1978 TOTAL DEPTH 2005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	581					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	581					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	581					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	581					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	581					N	-0-					15
05	14B2	EXT	NO RPT	-0-	-0-	581					N	NO RPT					15

SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	974					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	974					N	-0-					20
05	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					20

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	292					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	292					N	NO RPT					-0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	#	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	#	134	-0-	-21	-0-	134	3			N	-0-					-0-

BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					190
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					190
02	56	N	45	-0-	-11	-0-	45	3			Y	-0-					190
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					190
04	120	N	57	-0-	-63	-0-	57	3			Y	-0-					190
*05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					190

DOROTHY SUE, SE. (CADDO) 25485 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARJAC OIL COMPANY, INC. 526262
PITZER-395 WELL #: 5 RRCID -> 150171 COMPL. DATE 03/04/1994 TOTAL DEPTH 4635 PERF. 3934 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN OPERATING, LTD. 881442
PITZER,P.W. WELL #: 3 RRCID -> 124931 COMPL. DATE 07/06/1987 TOTAL DEPTH 4620 PERF. 4000 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	34	-0-	-431	-0-	3	1	31	2	N	-0-					32
01	279	N	46	-0-	-233	-0-	46	2			N	-0-					32
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					32
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					32
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					32
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					32

MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THREATT GAS UNIT WELL #: 1 RRCID -> 094548 COMPL. DATE 04/30/1981 TOTAL DEPTH 5095 PERF. 4914 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	712	-0-	-32	-0-	77	1	635	2	N	-0-					54
01	744	N	566	-0-	-178	-0-	61	1	505	2	N	-0-					54
02	616	N	456	-0-	-160	-0-	17	1	439	2	N	-0-					54
03	794	N	794	-0-	-0-	-0-	103	1	691	2	N	-0-					54
04	598	N	598	-0-	-0-	-0-	98	1	500	2	N	-0-					54
05	496	N	436	-0-	-60	-0-	67	1	369	2	N	-0-					54

DOSS (4900) //CONT.// 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
WALKER, M. E. WELL #: 1 RRCID -> 099462 COMPL. DATE 04/21/1982 TOTAL DEPTH 5000 PERF. 4822 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	21	1	177	2	N	-0-					6
01	217	N	168	-0-	-49	-0-	18	1	150	2	N	-0-					6
02	168	N	166	-0-	-2	-0-	6	1	160	2	N	-0-					6
03	224	N	224	-0-	-0-	-0-	29	1	195	2	N	-0-					6
04	216	N	216	-0-	-0-	-0-	35	1	181	2	N	-0-					6
*05	206	N	206	-0-	-0-	-0-	32	1	174	2	N	-0-					6

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACA OPERATING COMPANY LLC 881161
BRENDER WELL #: 1 RRCID -> 154865 COMPL. DATE 03/20/1995 TOTAL DEPTH 1990 PERF. 1764 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
JOHNSON WELL #: 4 RRCID -> 152983 COMPL. DATE 10/27/1994 TOTAL DEPTH 1990 PERF. 1560 - 1569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 7 RRCID -> 152992 COMPL. DATE 12/21/1994 TOTAL DEPTH 1972 PERF. 1523 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 154861 COMPL. DATE 03/20/1995 TOTAL DEPTH 1900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE DIAMOND (STRAWN) //CONT.// 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
XTO ENERGY INC. //CONT.// 945936
HARRISON WELL #: 1 RRCID -> 154863 COMPL. DATE 03/20/1995 TOTAL DEPTH 1912 PERF. 1536 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	N	54	-0-	-70	-0-	16	1	38	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	10	1	15	3	N	-0-					-0-
01	62	N	41	-0-	-21	-0-	12	1	29	3	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	8	1	31	3	N	-0-					-0-
03	T. A.		-0-	-0-	-2	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1525	N	779	-0-	-746	-0-	779	3			Y	-0-					29
01	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					29
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					29
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					29
04	810	N	738	-0-	-72	-0-	738	3			Y	-0-					29
05	930	N	790	-0-	-140	-0-	18	1	772	3	Y	-0-					29

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
BACON ENERGY 042398
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	532	N	4	-0-	-528	-0-	4	3			N	-0-					-0-
03	465	N	5	-0-	-460	-0-	5	3			N	-0-					-0-
04	630	N	163	-0-	-467	-0-	163	3			N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

DOUG COOK (DUFFER) 25794 300 ASSOCIATED 49B CNTY: EASTLAND
PITCOCK, INC. 665870
ELAM "A" WELL #: 1 RRCID -> 198397 COMPL. DATE 12/22/2003 TOTAL DEPTH 3902 PERF. 3886 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	37	-0-	-25	-0-	35	2	2	9	N	2					106
01	62	#	58	-0-	-4	-0-	44	2	14	9	N	13					119
02	107	R	107	-0-	-0-	-0-	55	2	52	9	N	47					166
03	75	R	75	-0-	-0-	-0-	75	2			N	-0-					166
04	60	#	52	-0-	-8	-0-	49	2	3	9	N	3					169
05	124	#	107	-0-	-17	-0-	62	2	45	9	N	41					210

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. 140622
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	R	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	620	#	578	-0-	-42	-0-	578	2			N	-0-					-0-
02	560	#	527	-0-	-33	-0-	527	2			N	-0-					-0-
03	620	#	569	-0-	-51	-0-	569	2			N	-0-					-0-
04	600	#	548	-0-	-52	-0-	548	2			N	-0-					-0-
*05	1137	R	1137	-0-	-0-	-0-	1129	2	8	9	N	7					7

ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

12	653	R	653	-0-	-0-	-0-	653	2			N	-0-					19
01	651	#	636	-0-	-15	-0-	636	2			N	-0-					19
02	614	R	614	-0-	-0-	-0-	614	2			N	-0-					19
03	676	R	676	-0-	-0-	-0-	676	2			N	-0-					19
04	655	R	655	-0-	-0-	-0-	655	2			N	-0-					19
05	682	#	662	-0-	-20	-0-	662	2			N	-0-					19

SCHKADE BROS. OPERATING COMPANY 752600
BARNETT, R.A. WELL #: 1 RRCID -> 134860 COMPL. DATE 05/12/1990 TOTAL DEPTH 3111 PERF. 2615 - 2686

12	186	#	86	-0-	-100	-0-	86	2			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	196	#	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	235	R	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	210	#	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	217	#	189	-0-	-28	-0-	189	2			N	-0-					-0-

BARNETT, R.A. WELL #: 2 RRCID -> 134861 COMPL. DATE 05/16/1990 TOTAL DEPTH 2868 PERF. 2693 - 2696

12	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
01 DLQ G-10			134	-0-	134	134	134	2			N	-0-					-0-
02 DLQ G-10			122	-0-	122	256	122	2			N	-0-					-0-
03 DLQ G-10			157	-0-	157	413	157	2			N	-0-					-0-
04	534	R	121	-0-	-413	-0-	121	2			N	-0-					-0-
*05	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-

UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

12 DOMESTIC		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 DOMESTIC		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 DOMESTIC		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 DOMESTIC		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 DOMESTIC		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 DOMESTIC		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

12	155	#	1	-0-	-154	-0-	1	2			N	-0-					-0-
01	155	#	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	R	72	-0-	-0-	-0-	72	2			N	-0-					26
01	89	R	89	-0-	-0-	-0-	89	2			N	-0-					26
02	56	#	38	-0-	-18	-0-	38	2			N	-0-					26
03	62	#	38	-0-	-24	-0-	38	2			N	-0-					26
04	90	#	57	-0-	-33	-0-	57	2			N	-0-					26
05	93	#	69	-0-	-24	-0-	69	2			N	-0-					26

SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	95	-0-	-215	-0-	95	2			Y	-0-					-0-
01	485	R	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	448	#	343	-0-	-105	-0-	343	2			Y	-0-					-0-
03	496	#	302	-0-	-194	-0-	302	2			Y	-0-					-0-
04	480	#	355	-0-	-125	-0-	355	2			Y	-0-					-0-
05	496	#	372	-0-	-124	-0-	372	2			Y	-0-					-0-

SMITH, W. C. WELL #: 1 RRCID -> 138042 COMPL. DATE 03/00/1980 TOTAL DEPTH 2866 PERF. 2798 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	11	-0-	-144	-0-	11	2			Y	-0-					36
01	121	R	121	-0-	-0-	-0-	121	2			Y	-0-					36
02	114	R	114	-0-	-0-	-0-	114	2			Y	-0-					36
03	102	R	102	-0-	-0-	-0-	102	2			Y	-0-					36
*04	118	R	118	-0-	-0-	-0-	118	2			Y	-0-					36
05	124	R	124	-0-	-0-	-0-	124	2			Y	-0-					36

BUTLER, ARNOLD WELL #: 3 RRCID -> 138045 COMPL. DATE 06/18/1979 TOTAL DEPTH 2877 PERF. 2772 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	60	#	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	#	35	-0-	-27	-0-	35	2			N	-0-					-0-

THOMAS, B. G. WELL #: 1 RRCID -> 138052 COMPL. DATE 10/30/1978 TOTAL DEPTH 2965 PERF. 2792 - 2795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	63	-0-	-185	-0-	63	2			N	-0-					26
01	202	R	202	-0-	-0-	-0-	202	2			N	-0-					26
02	176	R	176	-0-	-0-	-0-	176	2			N	-0-					26
03	158	R	158	-0-	-0-	-0-	158	2			N	-0-					26
04	210	#	143	-0-	-67	-0-	143	2			N	-0-					26
05	217	#	114	-0-	-103	-0-	114	2			N	-0-					26

SNIDER WELL #: 1 RRCID -> 138053 COMPL. DATE 06/00/1979 TOTAL DEPTH 2890 PERF. 2670 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					71
02	1	#	-0-	-0-	-1	-0-					N	-0-					71
03	1	#	-0-	-0-	-1	-0-					N	-0-					71
04	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	110	-0-	-231	-0-	110	2			N	-0-					18
01	403	#	398	-0-	-5	-0-	398	2			N	-0-					18
02	364	#	340	-0-	-24	-0-	340	2			N	-0-					18
03	403	#	364	-0-	-39	-0-	364	2			N	-0-					18
*04	391	R	391	-0-	-0-	-0-	391	2			N	-0-					18
*05	410	R	410	-0-	-0-	-0-	410	2			N	-0-					18

MAUNEY WELL #: 1 RRCID -> 212062 COMPL. DATE 05/26/1975 TOTAL DEPTH 3375 PERF. 2870 - 2888

12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

12	527	N	467	-0-	-60	B	-0-	467	2			N	-0-				-0-
01	465	N	462	-0-	-3	B	-0-	462	2			N	-0-				-0-
02	420	N	399	-0-	-21	B	-0-	399	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4	B	-0-	461	2			N	-0-				-0-
04	450	N	435	-0-	-15	B	-0-	435	2			N	-0-				-0-
*05	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-				-0-

PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

12	93	N	37	-0-	-56	B	-0-	37	2			N	-0-				-0-
01	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-				-0-
02	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-				-0-
04	120	N	102	-0-	-18	B	-0-	102	2			N	-0-				-0-
*05	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-				-0-

RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

12	93	N	93	-0-	-0-	B	-0-	1	1	92	2	N	-0-				-0-
01	93	N	93	-0-	-0-	B	-0-	2	1	91	2	N	-0-				-0-
02	84	N	80	-0-	-4	B	-0-	4	1	76	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8	B	-0-	5	1	80	2	N	-0-				-0-
04	90	N	83	-0-	-7	B	-0-	4	1	79	2	N	-0-				-0-
05	93	N	86	-0-	-7	B	-0-	5	1	81	2	N	-0-				-0-

DUSTER, SOUTH (MARBLE FALLS) //CONT.// 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
GALA RESOURCES, LTD. 293081
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	2	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	2	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	2	N	-0-					-0-

DYESS (FRY SAND) 26892 498 ASSOCIATED 49B CNTY: TAYLOR
BOB HUGHES OIL COMPANY, LLC 078050
DYESS AIR FORCE BASE WELL #: 2 RRCID -> 070036 COMPL. DATE 06/04/1975 TOTAL DEPTH 4540 PERF. 4394 - 4454

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	203	-0-	-107	-0-	203	3			N	-0-					-0-
01	279	#	239	-0-	-40	-0-	239	3			N	-0-					-0-
02	1772	R	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
03	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*04	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	1581	#	200	-0-	-1381	-0-	200	3			N	-0-					-0-

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033		1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1023		765	-0-	-258	-0-	765	2			N	-0-					-0-
02	924	N	591	-0-	-333	-0-	591	2			N	-0-					-0-
03	1023	N	552	-0-	-471	-0-	552	2			N	-0-					-0-
04	750	N	450	-0-	-300	-0-	450	2			N	-0-					-0-
05	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-2 WELL #: RRCID -> 157625 COMPL. DATE 12/23/1995 TOTAL DEPTH 5070 PERF. 4838 - 4848

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					72

WORKED OVER ANOTHER ZONE.. 12/22/2002

NEWELL 12-12 WELL #: 1D RRCID -> 158939 COMPL. DATE 06/11/1996 TOTAL DEPTH 5000 PERF. 4856 - 4885

12	T. A.	-0-	-0-	-0-	230					N	-0-					27
01	T. A.	-0-	-0-	-0-	230					N	-0-					27
02	T. A.	-0-	-0-	-0-	230					N	-0-					27
03	T. A.	-0-	-0-	-0-	230					N	-0-					27
04	T. A.	-0-	-0-	-0-	230					N	-0-					27
05	T. A.	-0-	-0-	-0-	230					N	-0-					27

MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
NEWELL 12-2 WELL #: 2D RRCID -> 156272 COMPL. DATE 07/08/1995 TOTAL DEPTH 5198 PERF. 5023 - 5050

12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

EAST VIEW (MISS.) 27306 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: RRCID -> 175069 COMPL. DATE 08/14/1999 TOTAL DEPTH 4824 PERF. 4666 - 4734

12	P&A COND	-0-	-0-	-0-	182					N	-0-					137
01	P&A COND	-0-	-0-	-0-	182					N	-0-					137
02	P&A COND	-0-	-0-	-0-	182					N	-0-					137
03	P&A COND	-0-	-0-	-0-	182					N	-0-					137
04	P&A COND	-0-	-0-	-0-	182					N	-0-					137
05	P&A COND	-0-	-0-	-0-	182					N	-0-					137

WORKED OVER ANOTHER ZONE.. 02/14/2003

EASTER BROTHERS (CHAPPELL) 27330 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
JETER "15" UNIT WELL #: 1 RRCID -> 156563 COMPL. DATE 09/26/1995 TOTAL DEPTH 4720 PERF. 4652 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	252	N	-0-	-0-	-252	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ABEREGG, R.D. 002600
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	44	R	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

AMERICAN WEST 019738
INGRAM "C" WELL #: 3 RRCID -> 141978 COMPL. DATE 04/01/1991 TOTAL DEPTH 3850 PERF. 3620 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	R	362	-0-	-0-	-0-	362	2			N	-0-					60
01	341	#	305	-0-	-36	-0-	305	2			N	-0-					60
02	309	R	309	-0-	-0-	-0-	309	2			N	-0-					60
03	372	#	314	-0-	-58	-0-	314	2			N	-0-					60
04	391	R	391	-0-	-0-	-0-	391	2			N	-0-					60
05	372	#	361	-0-	-11	-0-	361	2			N	-0-					60

BACON ENERGY 042398
KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*05	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

12	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	15	#	10	-0-	-5	-0-	10	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*04	25	R	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-

ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

12	186	#	134	-0-	-52	-0-	134	3			N	-0-					-0-
01	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	168	#	138	-0-	-30	-0-	138	3			N	-0-					-0-
03	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	210	#	166	-0-	-44	-0-	166	3			N	-0-					-0-
05	217	#	178	-0-	-39	-0-	178	3			N	-0-					-0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

12	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

*12	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*04	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
05	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	R	172	-0-	-0-	-0-	172	2			N	-0-					57
01	186	#	176	-0-	-10	-0-	176	2			N	-0-					57
02	189	R	189	-0-	-0-	-0-	189	2			N	-0-					57
03	201	R	201	-0-	-0-	-0-	201	2			N	-0-					57
04	184	R	184	-0-	-0-	-0-	184	2			N	-0-					57
05	217	#	140	-0-	-77	-0-	140	2			N	-0-					57

SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

12	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	217	#	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	2			N	-0-					-0-
03	217	#	165	-0-	-52	-0-	165	2			N	-0-					-0-
04	210	#	178	-0-	-32	-0-	178	2			N	-0-					-0-
*05	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-

BOYKIN, ROSS OIL CO. 085187
DOWNTAIN ESTATE WELL #: 1 RRCID -> 113916 COMPL. DATE 03/07/1977 TOTAL DEPTH 4061 PERF. 3797 - 3809

12	186	#	15	-0-	-171	-0-	15	2			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
05	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

CONRAD & CECIL MILLER WELL #: 5 RRCID -> 129167 COMPL. DATE 07/01/1983 TOTAL DEPTH 3921 PERF. 3572 - 3592

12	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

12	31	#	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	28	#	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-

BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	288	-0-	-53	-0-	269	2	19	9	N	17					40
01	341	#	311	-0-	-30	-0-	299	2	12	9	N	11					51
02	308	#	273	-0-	-35	-0-	265	2	8	9	N	7					58
03	341	#	299	-0-	-42	-0-	290	2	9	9	N	8					66
04	300	#	253	-0-	-47	-0-	251	2	2	9	N	2					68
05	310	#	258	-0-	-52	-0-	248	2	10	9	N	9					77

RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	R	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					-0-
02	128	R	58	-0-	-70	-0-	58	2			Y	-0-					-0-
03	62	#	1	-0-	-61	-0-	1	2			Y	-0-					-0-
04	60	#	20	-0-	-40	-0-	20	2			Y	-0-					-0-
*05	148	R	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	220	-0-	-59	-0-	183	2	37	9	N	34					89
01	279	#	244	-0-	-35	-0-	213	2	31	9	N	28					117
02	225	R	225	-0-	-0-	-0-	204	2	21	9	N	19					136
03	223	R	223	-0-	-0-	-0-	193	2	30	9	N	27					163
04	240	#	205	-0-	-35	-0-	185	2	20	9	N	18	157	1			24
05	248	#	192	-0-	-56	-0-	178	2	14	9	N	13					37

HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	9	#	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	55	R	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*05	53	R	53	-0-	-0-	-0-	53	2			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KING, FAY WELL #: 1 RRCID -> 272539 COMPL. DATE 08/16/1987 TOTAL DEPTH 3815 PERF. 3247 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	78	-0-	78	78	78	2			N	-0-					-0-

CDJ OIL CO. 140598
HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

12	0	#	-0-	-0-	-0-	-0-					N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-					5
02	0	#	-0-	-0-	-0-	-0-					N	-0-					5
03	0	#	-0-	-0-	-0-	-0-					N	-0-					5
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

D & R ENTERPRISES 196846
HART, I. N. WELL #: 2 RRCID -> 146631 COMPL. DATE 07/24/1993 TOTAL DEPTH 3590 PERF. 3246 - 3282

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	17	R	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*05	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

OPAL WELL #: 1 RRCID -> 131129 COMPL. DATE 04/20/1981 TOTAL DEPTH 3489 PERF. 3249 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, DAVE WELL #: RRCID -> 131130 COMPL. DATE 04/01/1981 TOTAL DEPTH 3653 PERF. 3238 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 01/30/2010

THOMPSON, DAVE WELL #: 4 RRCID -> 131131 COMPL. DATE 04/05/1981 TOTAL DEPTH 3630 PERF. 3252 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	329	-0-	-43	-0-	329	3			N	-0-					72
01	341	#	266	-0-	-75	-0-	266	3			N	-0-					72
02	384	R	384	-0-	-0-	-0-	384	3			N	-0-					72
03	341	#	258	-0-	-83	-0-	258	3			N	-0-					72
04	330	#	232	-0-	-98	-0-	232	3			N	-0-					72
05	434	#	275	-0-	-159	-0-	275	3			N	-0-					72

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	R	255	-0-	-0-	-0-	255	3			N	-0-					60
01	248	#	224	-0-	-24	-0-	224	3			N	-0-					60
02	224	#	183	-0-	-41	-0-	183	3			N	-0-					60
03	248	#	209	-0-	-39	-0-	209	3			N	-0-					60
04	240	#	206	-0-	-34	-0-	206	3			N	-0-					60
05	248	R	248	-0-	-0-	-0-	248	3			N	-0-					60

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	191	-0-	-26	-0-	191	3			N	-0-					18
01	217	#	174	-0-	-43	-0-	174	3			N	-0-					18
02	196	#	193	-0-	-3	-0-	193	3			N	-0-					18
03	217	#	202	-0-	-15	-0-	202	3			N	-0-					18
04	192	R	192	-0-	-0-	-0-	192	3			N	-0-					18
05	217	#	194	-0-	-23	-0-	194	3			N	-0-					18

EDDIE'S ROYALTIES, INC. 241728
PROCTOR, M.O. "B" WELL #: 1 RRCID -> 131128 COMPL. DATE 03/01/1979 TOTAL DEPTH 3208 PERF. 3070 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCTOR, M. O. -B- WELL #: 2 RRCID -> 181806 COMPL. DATE 04/21/1987 TOTAL DEPTH 3242 PERF. 2565 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	310	#	300	-0-	-10	-0-	300	2			N	-0-					-0-
02	280	#	234	-0-	-46	-0-	234	2			N	-0-					-0-
03	279	#	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	300	#	253	-0-	-47	-0-	253	2			N	-0-					-0-
05	310	#	240	-0-	-70	-0-	240	2			N	-0-					-0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	845	-0-	-116	-0-	845	2			N	-0-					-0-
01	1023	#	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
02	924	#	782	-0-	-142	-0-	782	2			N	-0-					-0-
03	961	#	912	-0-	-49	-0-	912	2			N	-0-					-0-
04	960	#	844	-0-	-116	-0-	844	2			N	-0-					-0-
05	992	#	801	-0-	-191	-0-	801	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	83	-0-	-103	-0-	83	3			N	-0-					86
01	186	#	106	-0-	-80	-0-	106	3			N	-0-					86
02	168	#	20	-0-	-148	-0-	20	3			N	-0-					86
03	155	#	34	-0-	-121	-0-	34	3			N	-0-					86
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					86
*05	325	R	325	-0-	-0-	-0-	325	3			N	-0-					86

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
HOFFMANN OIL COMPANY //CONT.// 391155
ROBERTS, ANNIE ET AL WELL #: 1 RRCID -> 144434 COMPL. DATE 08/22/1961 TOTAL DEPTH 2903 PERF. 2891 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	112	#	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	#	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	155	#	134	-0-	-21	-0-	134	3			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	#	3	-0-	-9	-0-	3	2			N	-0-					-0-
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	12	#	9	-0-	-3	-0-	9	2			N	-0-					-0-
03	15	R	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	14	#	8	-0-	-6	-0-	8	2			N	-0-					-0-
05	14	#	10	-0-	-4	-0-	10	2			N	-0-					-0-

KOKOMO ENERGY, INC. 474070
FLATWOOD WELL #: 1 RRCID -> 227478 COMPL. DATE 02/24/2004 TOTAL DEPTH 3633 PERF. 3476 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	240	-0-	-39	-0-	240	2			N	-0-					-0-
01	248	#	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	2			N	-0-					-0-
03	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	#	216	-0-	-24	-0-	216	2			N	-0-					-0-
05	248	#	45	-0-	-203	-0-	45	2			N	-0-					-0-

LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	#	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
02	84	#	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	93	#	81	-0-	-12	-0-	81	3			N	-0-					-0-
*04	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*05	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	93	#	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*04	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 10/07/2008 TOTAL DEPTH 3715 PERF. 2046 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	248	#	143	-0-	-105	-0-	143	2			N	-0-					-0-
02	224	#	58	-0-	-166	-0-	58	2			N	-0-					-0-
03	248	#	177	-0-	-71	-0-	177	2			N	-0-					-0-
04	240	#	117	-0-	-123	-0-	117	2			N	-0-					-0-
05	217	#	114	-0-	-103	-0-	114	2			N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	-0-	-0-	-0-	-0-					N	-0-					23
05	0	#	-0-	-0-	-0-	-0-					N	-0-					23

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
HARBIN, VICTORIA WELL #: 2 RRCID -> 139755 COMPL. DATE 11/15/1985 TOTAL DEPTH 1980 PERF. 1835 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

12	434	#	353	-0-	-81	-0-	353	3			N	-0-					-0-
01	434	#	355	-0-	-79	-0-	355	3			N	-0-					-0-
02	364	#	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	#	397	-0-	-6	-0-	397	3			N	-0-					-0-

CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

12	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	#	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	#	196	-0-	-14	-0-	196	3			N	-0-					-0-
*05	198	R	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

12	124	#	11	-0-	-113	-0-	11	3			N	-0-					-0-
01	93	#	32	-0-	-61	-0-	32	3			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	62	#	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	#	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	62	#	28	-0-	-34	-0-	28	3			N	-0-					-0-
04	60	#	31	-0-	-29	-0-	31	3			N	-0-					-0-
*05	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
01	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
02	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
03	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
04	0	W	-0-	-0-	-0-	11244					N	-0-					-0-
05	0	W	-0-	-0-	-0-	11244					N	-0-					-0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	61	R	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

12	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

12	868	#	764	-0-	-104	-0-	756	3	8	9	N	7					88
01	806	#	747	-0-	-59	-0-	739	3	8	9	N	7					95
02	728	#	640	-0-	-88	-0-	632	3	8	9	N	7					102
03	806	#	705	-0-	-101	-0-	697	3	8	9	N	7					109
04	750	#	699	-0-	-51	-0-	691	3	8	9	N	7					116
05	775	#	677	-0-	-98	-0-	669	3	8	9	N	7					123

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	116	R	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
WATSON, DALTON 901144
WATSON WELL #: 1 RRCID -> 252095 COMPL. DATE N/A TOTAL DEPTH 3392 PERF. 3151 - 3161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, JERRY L. 929305
SCOTT,D.K. WELL #: 1 RRCID -> 125381 COMPL. DATE 04/11/1984 TOTAL DEPTH 3950 PERF. 3209 - 3242

12		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
01		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
02		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
03		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
04		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
05		14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

JONES, W. L. WELL #: 1 RRCID -> 172433 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 2517 - 2543

12		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
01		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
02		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
03		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
04		14B	DENY	-0-	-0-	-0-	-0-				N	-0-					-0-
05		14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ABEREGG, R.D. 002600
JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

12	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

12		P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
01		P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
02		P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
03		P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
04		P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6
05		P&A	COND	-0-	-0-	-0-	-0-				N	-0-					6

PLUGGED AND ABANDONED_____ 03/26/2011

ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

12	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	2			Y	-0-					-0-
02	252	N	74	-0-	-178	-0-	74	2			Y	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2			Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	179	-0-	-69	-0-	139	2	40	9	N	36					176
01	217	N	205	-0-	-12	-0-	171	2	34	9	N	31	177	1			30
02	196	N	127	-0-	-69	-0-	98	2	29	9	N	26					56
03	193	N	193	-0-	-0-	-0-	156	2	37	9	N	34					90
04	218	N	218	-0-	-0-	-0-	196	2	22	9	N	20					110
*05	229	N	229	-0-	-0-	-0-	195	2	34	9	N	31					141

HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

12	248	N	176	-0-	-72	-0-	176	2			N	-0-					25
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					25
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					25
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					25
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					25
05	217	N	167	-0-	-50	-0-	167	2			N	-0-					25

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

12	155	N	133	-0-	-22	-0-	133	2			N	-0-					2
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					2
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					2
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					2
04	360	N	150	-0-	-210	-0-	150	2			N	-0-					2
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					2

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					36
01	465	N	268	-0-	-197	-0-	268	2			N	-0-					36
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					36
03	372	N	332	-0-	-40	-0-	332	2			N	-0-					36
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					36
05	465	N	236	-0-	-229	-0-	236	2			N	-0-					36

CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	274	-0-	-315	-0-	274	2			N	-0-					90
01	589	N	577	-0-	-12	-0-	577	2			N	-0-					90
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					90
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					90
04	570	N	460	-0-	-110	-0-	460	2			N	-0-					90
05	496	N	-0-	-0-	-496	-0-					N	-0-					90

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	117	2	6	9	N	5					69
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					69
02	112	N	108	-0-	-4	-0-	102	2	6	9	N	5					74
03	124	N	101	-0-	-23	-0-	98	2	3	9	N	3					77
*04	120	N	108	-0-	-12	-0-	105	2	3	9	N	3					80
05	124	N	-0-	-0-	-124	-0-					N	-0-					80

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					33
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					33
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					33
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					33
*04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FISHER WELL #: 1 RRCID -> 209243 COMPL. DATE 04/06/2005 TOTAL DEPTH 3736 PERF. 3731 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	416	2	2	9	N	2					206
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					206
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					206
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					206
*04	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1					207
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2707	-0-	2707	7979	2699	2	8	9	N	7					53
01	4500		2480	-0-	-2020	5959	2480	2			N	-0-					53
02	7000		2111	-0-	-4889	1070	2111	2			N	-0-					53
03	3342		2272	-0-	-1070	-0-	2266	2	6	9	N	5					58
*04	2335	N	2335	-0-	-0-	-0-	2328	2	7	9	N	6					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					56
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					56
02	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					56
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					56
*04	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					56
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	N	1410	-0-	-0-	-0-	1404	2	6	9	N	5					139
01	1213	N	1213	-0-	-0-	-0-	1205	2	8	9	N	7					146
02	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7					153
03	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	N	1					154
*04	1332	N	1332	-0-	-0-	-0-	1328	2	4	9	N	4					158
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		7442	-0-	7442	188174	7434	2	8	9	N	7					160
01	4500		7266	-0-	2766	190940	7259	2	7	9	N	6					166
02	7000		6432	-0-	-568	190372	6424	2	8	9	N	7					173
03	7750		6527	-0-	-1223	189149	6519	2	8	9	N	7					180
*04	7500		6634	-0-	-866	188283	6624	2	10	9	N	9					189
05	7130		NO RPT	-0-	-7130	181153					N	NO RPT					189

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

BAM OPERATING, INC. 048357

LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					36
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					36
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					36
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					36
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					36
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					36

BIG STATE INDUSTRIES, INC. 070450

INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563

HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

12	DLQ	G-10	13	-0-	13	15	13	2			N	-0-					24
01	DLQ	G-10	166	-0-	166	181	166	2			N	-0-					24
02	302	N	121	-0-	-181	-0-	121	2			N	-0-					24
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					24
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					24
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					24

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

12	DLQ G-10	2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10	10	-0-	10	28	10	2			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					57
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					57
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					57
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					57
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					57
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					57

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

12	DLQ G-10	32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10	32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

12	DLQ G-10	2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10	10	-0-	10	28	10	2			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

12	DLQ G-10	1	-0-	1	9	1	2			N	-0-					-0-
01	DLQ G-10	5	-0-	5	14	5	2			N	-0-					-0-
02	19	N	5	-0-	-14	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

GAILEY, N. C. ET AL UNIT WELL #: 11 RRCID -> 123545 COMPL. DATE 03/06/1987 TOTAL DEPTH 432 PERF. 411 - 432

12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	18	2	2			N	-0-					-0-
01	DLQ G-10		10	-0-	10	28	10	2			N	-0-					-0-
02	38	N	10	-0-	-28	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		38	-0-	38	121	38	2			N	-0-					-0-
01	DLQ G-10		37	-0-	37	158	37	2			N	-0-					-0-
02	193	N	35	-0-	-158	-0-	35	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SIBLEY WELL #: 22A RRCID -> 134899 COMPL. DATE 06/01/1990 TOTAL DEPTH 990 PERF. 868 - 878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 23A RRCID -> 135859 COMPL. DATE 08/28/1990 TOTAL DEPTH 864 PERF. 826 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		101	-0-	101	313	101	2			N	-0-					-0-
01	DLQ G-10		91	-0-	91	404	91	2			N	-0-					-0-
02	500	N	96	-0-	-404	-0-	96	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		32	-0-	32	104	32	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	136	32	2			N	-0-					-0-
02	166	N	30	-0-	-136	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

N.C. GAILEY "A" UNIT WELL #: 3 RRCID -> 142118 COMPL. DATE 06/15/1992 TOTAL DEPTH 3257 PERF. 1474 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		11	-0-	11	22	11	2			Y	-0-					-0-
01	DLQ G-10		12	-0-	12	34	12	2			Y	-0-					-0-
02	45	N	11	-0-	-34	-0-	11	2			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	104	2	8	9	N	7					161
01	124	N	106	-0-	-18	-0-	103	2	3	9	N	3					164
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					164
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					164
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					164
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					164

LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEHAFFEY STRAWN WELL #: B 1 RRCID -> 165545 COMPL. DATE 10/28/1997 TOTAL DEPTH 3975 PERF. 1723 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	6	-0-	-335	-0-	6	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	570	N	300	-0-	-270	-0-	300	2			N	-0-					-0-
05	434	N	164	-0-	-270	-0-	164	2			N	-0-					-0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KING, FAY WELL #: 2 RRCID -> 208083 COMPL. DATE 05/20/1993 TOTAL DEPTH 3895 PERF. 3068 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

12	651	N	487	-0-	-164	-0-	487	2			N	-0-					-0-
01	651	N	506	-0-	-145	-0-	506	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

12	348	N	348	-0-	-0-	-0-	323	3	25	9	N	23					180
01	364	N	364	-0-	-0-	-0-	347	3	17	9	N	15					195
02	289	N	289	-0-	-0-	-0-	288	3	1	9	N	1	171	1			25
03	464	N	464	-0-	-0-	-0-	451	3	13	9	N	12					37
04	385	N	385	-0-	-0-	-0-	376	3	9	9	N	8					45
*05	331	N	331	-0-	-0-	-0-	323	3	8	9	N	7					52

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: 2 RRCID -> 201363 COMPL. DATE 03/25/2004 TOTAL DEPTH 3350 PERF. 649 - 653

12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

BENNETT WELL #: 3 RRCID -> 208547 COMPL. DATE 01/01/2005 TOTAL DEPTH 849 PERF. 618 - 623

12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BENNETT WELL #: 5 RRCID -> 208575 COMPL. DATE 03/01/2005 TOTAL DEPTH 661 PERF. 628 - 634

12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

BENNETT WELL #: 4 RRCID -> 208579 COMPL. DATE 03/02/2005 TOTAL DEPTH 693 PERF. 627 - 633

12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D & R ENTERPRISES 196846
HAWKINS, J. J. WELL #: 6 RRCID -> 136900 COMPL. DATE 08/12/1981 TOTAL DEPTH 3865 PERF. 3594 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	217	N	6	-0-	-211	-0-	6	2			N	-0-					45
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					45
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					45
*05	608	N	608	-0-	-0-	-0-	608	2			N	-0-					45

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

EASTLAND OPERATING, L.L.C. 239726

HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

12	634	N	634	-0-	-0-	-0-	626	2	8	9	N	7					54
01	503	N	503	-0-	-0-	-0-	495	2	8	9	N	7					61
02	439	N	439	-0-	-0-	-0-	420	2	19	9	N	17					78
03	495	N	495	-0-	-0-	-0-	465	2	30	9	N	27					105
04	590	N	590	-0-	-0-	-0-	517	2	73	9	N	66	146	1			25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EDDIE'S ROYALTIES, INC. 241728

COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, A. L. 281293

FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLYN, INC. 298362

ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. BRYAN POFF, LLC 340115

SPARKS WELL #: 1 RRCID -> 241797 COMPL. DATE 11/07/2007 TOTAL DEPTH 3735 PERF. 1685 - 1711

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
H. BRYAN POFF, LLC //CONT.// 340115
SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					83
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					83
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					83
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					83
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					83
*05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					83

HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

12	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
04	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HOGG WELL #: 4 RRCID -> 254786 COMPL. DATE 10/04/2009 TOTAL DEPTH 1869 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGG WELL #: 3 RRCID -> 255140 COMPL. DATE 02/05/2009 TOTAL DEPTH 1999 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARKS "C" WELL #: 1 RRCID -> 255858 COMPL. DATE 02/24/2009 TOTAL DEPTH 3554 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

HEROD, BILL 379925
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-

HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	166	-0-	-206	-0-	166	3			N	-0-					53
01	341	N	212	-0-	-129	-0-	212	3			N	-0-					53
02	112	N	41	-0-	-71	-0-	41	3			N	-0-					53
03	155	N	66	-0-	-89	-0-	66	3			N	-0-					53
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					53
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					53

INTERNATIONAL OIL&GAS CONSULTANT 424940
PLOWMAN AND VINES WELL #: 3 RRCID -> 075530 COMPL. DATE 08/02/1977 TOTAL DEPTH 3948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 2 RRCID -> 082663 COMPL. DATE 04/30/1979 TOTAL DEPTH 1794 PERF. 1736 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOWMAN & VINES WELL #: 1 RRCID -> 088338 COMPL. DATE 06/12/1980 TOTAL DEPTH 1794 PERF. 1761 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					40
01	62	N	40	-0-	-22	-0-	39	2	1	9	N	1					41
02	56	N	42	-0-	-14	-0-	41	2	1	9	N	1					42
03	62	N	25	-0-	-37	-0-	24	2	1	9	N	1					43
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					43
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					43

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

JONES, FRANK 442000
LOVE, MELVA WELL #: 1 RRCID -> 053002 COMPL. DATE 10/08/1971 TOTAL DEPTH 3500 PERF. 3122 - 3172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING, JOHN D. 464680
LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOKOMO ENERGY, INC. 474070
SWAN WELL #: 1A RRCID -> 193852 COMPL. DATE 11/15/2002 TOTAL DEPTH 1130 PERF. 1057 - 1061

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

12	0 N	-0-	-0-	-0-	-0-			N	-0-			36
01	0 N	-0-	-0-	-0-	-0-			N	-0-			36
02	0 N	-0-	-0-	-0-	-0-			N	-0-			36
03	0 N	-0-	-0-	-0-	-0-			N	-0-			36
04	0 N	-0-	-0-	-0-	-0-			N	-0-			36
05	0 N	-0-	-0-	-0-	-0-			N	-0-			36

KORNYE-TILLMAN COMPANY 475741
CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

LOWRANCE INC. 511345

WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262

LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355

SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

12	DLQ G-10		124	-0-	124	368	124	3			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	492	124	3			Y	-0-					-0-
02	604	N	112	-0-	-492	-0-	112	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

MINGUS OIL & GAS 569683

ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOGUL RESOURCES, LLC 573657

WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
SMITH, T. A. WELL #: 1 RRCID -> 218938 COMPL. DATE 11/21/1930 TOTAL DEPTH 4208 PERF. 3570 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	817	N	817	-0-	-0-	-0-	796	2	21	9	N	19					38
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					38
02	630	N	630	-0-	-0-	-0-	627	2	3	9	N	3					41
03	1254	N	1254	-0-	-0-	-0-	1253	2	1	9	N	1					42
*04	1080	N	973	-0-	-107	-0-	964	2	9	9	N	8					50
*05	1025	N	1025	-0-	-0-	-0-	1019	2	6	9	N	5					55

PENDRAGON OIL CO. 651162
MCCLESKY WELL #: 4 RRCID -> 128016 COMPL. DATE 07/14/1988 TOTAL DEPTH 1396 PERF. 1317 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					1
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					1
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					1
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					1
*05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					1

CASEY HEIRS "A" WELL #: 1A RRCID -> 128460 COMPL. DATE 09/12/1988 TOTAL DEPTH 14714 PERF. 1332 - 1351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

JETTON WELL #: 2 RRCID -> 132139 COMPL. DATE 10/05/1989 TOTAL DEPTH 1289 PERF. 1200 - 1217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					2
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					2
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					2

JETTON WELL #: 3A RRCID -> 133762 COMPL. DATE 02/19/1990 TOTAL DEPTH 1352 PERF. 1244 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					12
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					12

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

PETEX 659782

GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3881 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2176	N	2176	-0-	-0-	-0-	2151	2	25	9	N	23					50
01	2497	N	2497	-0-	-0-	-0-	2475	2	22	9	N	20					70
02	2165	N	2165	-0-	-0-	-0-	2148	2	17	9	N	15					85
03	2242	N	2242	-0-	-0-	-0-	2234	2	8	9	N	7					92
04	2093	N	2093	-0-	-0-	-0-	2085	2	8	9	N	7					99
*05	2290	N	2290	-0-	-0-	-0-	2284	2	6	9	N	5					104

RHYNE, J.V. 706379

ZIGHR WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK OPERATING 722855

MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-

COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	901	-0-	-618	-0-	901	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
04	1560	N	1545	-0-	-15	-0-	1545	2			N	-0-					-0-
05	1674	N	1588	-0-	-86	-0-	1588	2			N	-0-					-0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 06/01/1996 TOTAL DEPTH 3770 PERF. 3631 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

S & R GAS 740896

CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS //CONT.// 740896
CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
YOUNG WELL #: 1 RRCID -> 171799 COMPL. DATE 10/19/1998 TOTAL DEPTH 3975 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

STARR, LEE 815870
STARR, LEE WELL #: 6 RRCID -> 094191 COMPL. DATE 08/08/1980 TOTAL DEPTH 570 PERF. 490 - 496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, JAMES G. 819900
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	609	-0-	-11	-0-	545	2	64	9	N	58					177
01	557	N	557	-0-	-0-	-0-	536	2	21	9	N	19					196
02	588	N	554	-0-	-34	-0-	509	2	45	9	N	41	167	1			70
03	606	N	606	-0-	-0-	-0-	550	2	56	9	N	51					121
04	606	N	606	-0-	-0-	-0-	532	2	74	9	N	67					188
05	620	N	571	-0-	-49	-0-	556	2	15	9	N	14					202

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYNARD WELL #: 5 RRCID -> 149376 COMPL. DATE 03/18/1994 TOTAL DEPTH 3053 PERF. 3002 - 3012

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	336	N	297	-0-	-39	-0-	297	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	R	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	251	R	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	210	R	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*04	251	R	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	R	290	-0-	-0-	-0-	290	2			N	-0-					57
01	272	R	272	-0-	-0-	-0-	272	2			N	-0-					57
02	287	R	287	-0-	-0-	-0-	287	2			N	-0-					57
03	143	R	143	-0-	-0-	-0-	143	2			N	-0-					57
*04	212	R	212	-0-	-0-	-0-	212	2			N	-0-					57
*05	288	N	288	-0-	-0-	-0-	282	2	6	9	N	5					62

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ECHO, N (GRAY) 27436 500 ASSOCIATED EXEMPT CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
NEWTON, H. D. & E. J. WELL #: 1 RRCID -> 135160 COMPL. DATE 06/13/1990 TOTAL DEPTH 2837 PERF. 2482 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEARLEY WELL #: 1A RRCID -> 135437 COMPL. DATE 11/04/1994 TOTAL DEPTH 2820 PERF. 2657 - 2663

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
NEWTON WELL #: 3A RRCID -> 152840 COMPL. DATE N/A TOTAL DEPTH 3425 PERF. 2531 - 2535

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1400	-0-	-305	-0-	1400	3			N	-0-					-0-
01	1674	N	1300	-0-	-374	-0-	1300	3			N	-0-					-0-
02	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
05	1767	N	1585	-0-	-182	-0-	1585	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
03	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
04	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
*05	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	723	-0-	-238	-0-	723	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	756	N	699	-0-	-57	-0-	699	3			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	682	N	214	-0-	-468	-0-	214	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	6614	-0-	-175	-0-	6471	3	143	9	N	130	50	1			106
01	6541	X	5803	-0-	-738	-0-	5665	3	138	9	N	125	150	1			81
02	DLQ G-10		4199	-0-	4199	4199	4118	3	81	9	N	74	100	1			55
03	DLQ G-10		4467	-0-	4467	8666	4368	3	99	9	N	90	91	1			54
04	13258	X	4592	-0-	-8666	-0-	4494	3	98	9	N	89	50	1			93
*05	4584	X	4584	-0-	-0-	-0-	4529	3	55	9	N	50	76	1			67

KORNYE-TILLMAN COMPANY 475741
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	101	-0-	-85	-0-	101	2			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	96	-0-	-152	-0-	96	2			Y	-0-					60
01	110	N	110	-0-	-0-	-0-	103	2	7	9	Y	6					66
02	165	N	165	-0-	-0-	-0-	155	2	10	9	Y	9					75
03	337	N	337	-0-	-0-	-0-	320	2	17	9	Y	15					90
04	236	N	236	-0-	-0-	-0-	230	2	6	9	Y	5					95
*05	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4					99

PETEX 659782
SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
03	558	N	314	-0-	-244	-0-	314	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-

SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
01	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 1 RRCID -> 017650 COMPL. DATE 07/19/1957 TOTAL DEPTH 4090 PERF. 4046 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	961	N	794	-0-	-167	-0-	794	3			Y	-0-					-0-
02	DLQ G-10		857	-0-	857	857	857	3			Y	-0-					-0-
03	DLQ G-10		846	-0-	846	1703	846	3			Y	-0-					-0-
04	2500	N	978	-0-	-1522	181	978	3			Y	-0-					-0-
*05	3100	N	9870	-0-	6770	6951	9870	3			Y	-0-					-0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
VAN OPERATING, LTD. //CONT.// 881442
RANCH, P. K. WELL #: 2 RRCID -> 017651 COMPL. DATE 07/01/1957 TOTAL DEPTH 4010 PERF. 3956 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	269	-0-	-413	-0-	269	3			Y	-0-					-0-
01	806	N	644	-0-	-162	-0-	644	3			Y	-0-					-0-
02	DLQ G-10		694	-0-	694	694	694	3			Y	-0-					-0-
03	DLQ G-10		686	-0-	686	1380	686	3			Y	-0-					-0-
04	2172	N	792	-0-	-1380	-0-	792	3			Y	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-

RANCH, P. K. WELL #: 3 RRCID -> 017652 COMPL. DATE 10/12/1959 TOTAL DEPTH 4120 PERF. 4042 - 4052

12	682	N	394	-0-	-288	-0-	394	3			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
04	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-
*05	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-

RANCH, P. K. WELL #: 4 RRCID -> 017653 COMPL. DATE 05/23/1960 TOTAL DEPTH N/A PERF. 4034 - 4090

12	1426	N	153	-0-	-1273	-0-	153	3			Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
02	DLQ G-10		1352	-0-	1352	1352	1352	3			Y	-0-					-0-
03	DLQ G-10		1003	-0-	1003	2355	1003	3			Y	-0-					-0-
04	2500	N	1033	-0-	-1467	888	1033	3			Y	-0-					-0-
*05	1607	N	719	-0-	-888	-0-	719	3			Y	-0-					-0-

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
PATTON EXPLORATION, INC. 643730
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 12/14/1993 TOTAL DEPTH 3281 PERF. 2666 - 2670

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY 561136
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

12	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					-0-
02	896	N	843	-0-	-53	-0-	843	2			Y	-0-					-0-
03	992	N	543	-0-	-449	-0-	543	2			Y	-0-					-0-
04	960	N	308	-0-	-652	-0-	308	2			Y	-0-					-0-
05	930	N	315	-0-	-615	-0-	315	2			Y	-0-					-0-

GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	88	-0-	88	88	82	2	6	9		Y	5					5
02	14B2 EXT	162	-0-	162	250	150	2	12	9		Y	11					16
03	14B2 EXT	106	-0-	106	356	106	2				Y	-0-	14	1			2
04	14B2 EXT	215	-0-	215	571	215	2				Y	-0-	1	1			1
05	14B2 EXT	220	-0-	220	791	220	2				Y	-0-	1	1			-0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MERIT ENERGY COMPANY //CONT.// 561136
GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		120	-0-	120	120	120	2			Y	-0-					-0-
02	T. A.		190	-0-	190	310	190	2			Y	-0-					-0-
03	T. A.		214	-0-	214	524	203	2	11	9	Y	10					10
04	T. A.		290	-0-	290	814	244	2	46	9	Y	42	7	1			45
05	T. A.		246	-0-	246	1060	246	2			Y	-0-	44	1			1

GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		129	-0-	129	129	129	2			Y	-0-					-0-
02	14B2 EXT		168	-0-	168	297	168	2			Y	-0-					-0-
03	14B2 EXT		180	-0-	180	477	180	2			Y	-0-					-0-
04	14B2 EXT		224	-0-	224	701	224	2			Y	-0-					-0-
05	14B2 EXT		229	-0-	229	930	229	2			Y	-0-					-0-

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			4
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			4
02	0	N	-0-	-0-	-0-	-0-					Y	2					6
03	246	N	246	-0-	-0-	-0-	200	2	46	9	Y	42	5	1			43
*04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-	31	1			12
*05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-	12	1			-0-

GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	175	2	21	9	Y	19	21	1			38
01	158	N	158	-0-	-0-	-0-	135	2	23	9	Y	21	45	1			14
02	307	N	307	-0-	-0-	-0-	268	2	39	9	Y	35					49
03	339	N	339	-0-	-0-	-0-	297	2	42	9	Y	38	53	1			34
*04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-	34	1			-0-
*05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	6	7	1			12
01	145	N	145	-0-	-0-	-0-	139	2	6	9	Y	5	14	1			3
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					3
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-	3	1			-0-
*04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	359	2	11	9	Y	10					10

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	18	21	1			37
01	161	N	161	-0-	-0-	-0-	146	2	15	9	Y	14	42	1			9
02	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					9
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-	9	1			-0-
*04	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

EJP (MISS) 27892 500 ASSOCIATED ONE WELL CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1T RRCID -> 259759 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 4274 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	439	-0-	-553	-0-	439	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	476	N	337	-0-	-139	-0-	337	2			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	360	N	30	-0-	-330	-0-	30	2			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-

ELIASVILLE, EAST (CONGL., UPPER) 28348 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
ROACH, SAM WELL #: 1 RRCID -> 227122 COMPL. DATE 01/02/2007 TOTAL DEPTH 4305 PERF. 4004 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	78	2	8			132
01	0	N	-0-	-0-	-0-	-0-					N	120	168	1	6	8	78
02	0	N	-0-	-0-	-0-	-0-					N	256	182	1	6	8	146
03	0	N	-0-	-0-	-0-	-0-					N	122	183	1	1	8	84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
01	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

ELLEN-VGO (ELLENBURGER) 28435 500 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: RRCID -> 208599 COMPL. DATE 02/19/2005 TOTAL DEPTH 5082 PERF. 4938 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 10/10/2005

ELLIOTT 28450 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRIGHT HAWK OPERATING COMPANY 093102
ELLIOTT "A" WELL #: 1 RRCID -> 155475 COMPL. DATE 07/08/1995 TOTAL DEPTH 4400 PERF. 2862 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	908					N	NO RPT					-0-

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CONTOUR OIL & GAS, LLC 173840
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	104	3	83	9	N	75	121	1			80
01	186	N	161	-0-	-25	-0-	96	3	65	9	N	59					139
02	168	N	142	-0-	-26	-0-	89	3	53	9	N	48	121	1			66
03	279	N	191	-0-	-88	-0-	117	3	74	9	N	67					133
04	186	N	186	-0-	-0-	-0-	117	3	69	9	N	63	115	1			81
*05	182	N	182	-0-	-0-	-0-	120	3	62	9	N	56					137

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	372	N	291	-0-	-81 B	-0-	291	3			N	-0-					-0-
02	308	N	227	-0-	-81 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	496	N	413	-0-	-83 B	-0-	413	3			N	-0-					-0-
02	504	N	254	-0-	-250 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	707	N	592	-0-	-115 B	-0-	592	3			N	-0-					-0-
02	594	N	426	-0-	-168 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	353	N	348	-0-	-5 B	-0-	348	3			N	-0-					-0-
02	297	N	281	-0-	-16 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	S	298	-0-	-43 B	-0-	298	2			N	-0-					53
01	279	S	272	-0-	-7 B	-0-	272	2			N	-0-					53
02	564	S	564	-0-	-0- B	-0-	564	2			N	-0-					53
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	403	-0-	-0- B	-0-	403	2			N	-0-					53
04	422	S	422	-0-	-0- B	-0-	422	2			N	-0-					53
*05	462	S	462	-0-	-0- B	-0-	462	2			N	-0-					53

TRACER OPERATING, INC. 863965
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-
03	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE OIL, INC. 076765
MANSELL WELL #: 1 RRCID -> 235691 COMPL. DATE 09/06/2007 TOTAL DEPTH 4703 PERF. 3680 - 3696

12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					79
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					79
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					79
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					79
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					79
05	155	N	-0-	-0-	-155	-0-					N	-0-					79

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 5 RRCID -> 214552 COMPL. DATE 01/25/2006 TOTAL DEPTH 4533 PERF. 4399 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	49	-0-	-168	-0-	49	2			N	-0-					-0-
01	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
02	168	N	26	-0-	-142	-0-	26	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 7 RRCID -> 209996 COMPL. DATE 06/13/2005 TOTAL DEPTH 4575 PERF. 4520 - 4554

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/11/2013 - PLUGGED 03-11-2013

GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

12	186	N	167	-0-	-19	-0-	167	2			N	-0-					17
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					17
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					17
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					17
04	180	N	180	-0-	-0-	-0-	174	2	6	9	N	5					22
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					22

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-
02	784	N	522	-0-	-262	-0-	522	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMORY (LAKE) //CONT.// 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
CANTEY "C" WELL #: 1 RRCID -> 123405 COMPL. DATE 01/27/1987 TOTAL DEPTH 3870 PERF. 3695 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANTEY WELL #: 3 RRCID -> 087599 COMPL. DATE 04/01/1979 TOTAL DEPTH 4050 PERF. 3982 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
WATSON "A" WELL #: 1028 RRCID -> 127760 COMPL. DATE 04/07/1988 TOTAL DEPTH 4236 PERF. 4183 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGY (MARBLE FALLS) 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION 341347
ALLEN, E. H. WELL #: 1 RRCID -> 017673 COMPL. DATE 12/02/1950 TOTAL DEPTH 2711 PERF. 2674 - 2684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	31	-0-	-31	-0-	3 1 1 9		27	2	N	1					32
01	62	N	43	-0-	-19	-0-	3 1 2 9		38	2	N	2					34
02	56	N	20	-0-	-36	-0-	1 1 7 9		12	2	N	6					40
03	37	N	37	-0-	-0-	-0-	3 1 2 9		32	2	N	2	41	1			1
04	86	N	86	-0-	-0-	-0-	5 1 3 9		78	2	N	3					4
*05	68	N	68	-0-	-0-	-0-	6 1 6 9		56	2	N	5					9

PETTIT, W. C. WELL #: 1 RRCID -> 017674 COMPL. DATE 07/24/1957 TOTAL DEPTH 2761 PERF. 2728 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	21	-0-	-72	-0-	2 1 2 9		17	2	N	2					35
01	68	N	68	-0-	-0-	-0-	4 1 3 9		61	2	N	3					38
02	84	N	46	-0-	-38	-0-	2 1 4 9		40	2	N	4					42
03	59	N	59	-0-	-0-	-0-	4 1 3 9		52	2	N	3	41	1			4
04	110	N	110	-0-	-0-	-0-	7 1 3 9		100	2	N	3					7
*05	92	N	92	-0-	-0-	-0-	8 1 4 9		80	2	N	4					11

ENERGY (MARBLE FALLS) //CONT.// 29082 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
H&G PETROLEUM CORPORATION //CONT.// 341347
RUDD, G. T. WELL #: 2 RRCID -> 017675 COMPL. DATE 08/13/1957 TOTAL DEPTH 2711 PERF. 2635 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	168	-0-	-142	-0-	5	1	160	2	N	3					36
							3	9									
01	310	N	151	-0-	-159	-0-	5	1	142	2	N	4					40
							4	9									
02	196	N	85	-0-	-111	-0-	4	1	73	2	N	7					47
							8	9									
03	155	N	126	-0-	-29	-0-	6	1	116	2	N	4	41	1			10
							4	9									
04	222	N	222	-0-	-0-	-0-	11	1	209	2	N	2					12
							2	9									
*05	219	N	219	-0-	-0-	-0-	12	1	204	2	N	3					15
							3	9									

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					23
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					23
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					23
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					23
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					23
*05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					23

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENHAW, MORRIS R. 331530
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	517	-0-	-72	-0-	517	2			N	-0-					50
01	455	R	455	-0-	-0-	-0-	455	2			N	-0-					50
02	448	#	330	-0-	-118	-0-	330	2			N	-0-					50
03	527	#	433	-0-	-94	-0-	433	2			N	-0-					50
04	510	#	454	-0-	-56	-0-	454	2			N	-0-					50
05	527	#	366	-0-	-161	-0-	366	2			N	-0-					50

MILLER OPERATING COMPANY LLC 568561
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1390	R	1390	-0-	-0-	-0-	546	1	844	2	N	-0-					-0-
01	1377	R	1377	-0-	-0-	-0-	652	1	725	2	N	-0-					-0-
02	1242	R	1242	-0-	-0-	-0-	605	1	637	2	N	-0-					-0-
03	1395	#	1362	-0-	-33	-0-	635	1	727	2	N	-0-					-0-
04	1350	#	722	-0-	-628	-0-	378	1	344	2	N	-0-					-0-
05	1395	#	800	-0-	-595	-0-	498	1	302	2	N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
LUSBY, C.C. WELL #: 1A RRCID -> 155395 COMPL. DATE 07/14/1995 TOTAL DEPTH 1690 PERF. 1580 - 1638

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKYBRIDGE ENERGY LLC 786419
GARY, S.E. WELL #: 301 RRCID -> 224517 COMPL. DATE 04/01/2006 TOTAL DEPTH 2896 PERF. 3050 - 3455

12	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SQUARE ONE ENERGY, INC. 810817
HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

12	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	13	#	4	-0-	-9	-0-	4	3			N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	#	-0-	-0-	-4	-0-					N	-0-					-0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
SQUARE ONE ENERGY, INC. //CONT.// 810817
HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
05	3	#	-0-	-0-	-3	-0-					N	-0-					-0-

SWARTZ OIL COMPANY 833090
PACK, H. N. WELL #: 1 RRCID -> 193556 COMPL. DATE 10/08/2002 TOTAL DEPTH 3500 PERF. 1235 - 1239

12	367	R	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	#	235	-0-	-168	-0-	235	2			N	-0-					-0-
02	364	#	265	-0-	-99	-0-	265	2			N	-0-					-0-
03	403	#	117	-0-	-286	-0-	117	2			N	-0-					-0-
04	360	#	236	-0-	-124	-0-	236	2			N	-0-					-0-
05	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
BORDERLINE OPERATING CORP. 082999
MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	364	N	68	-0-	-296	-0-	68	3			Y	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUMMING COMPANY, INC. THE 194204
CALABRIA, J. C. WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREENHAW, MORRIS R. 331530
CLAYTON, W. C. WELL #: 1 RRCID -> 031278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	114233					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE, J. H. ET AL WELL #: 5 RRCID -> 173141 COMPL. DATE 12/03/1998 TOTAL DEPTH 1800 PERF. 1586 - 1636

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC 143549
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

12	465 N	431	-0-	-34	B	-0-	431	2		N	-0-					-0-
01	465 N	436	-0-	-29	B	-0-	436	2		N	-0-					-0-
02	420 N	398	-0-	-22	B	-0-	398	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	436 N	436	-0-	-0-	B	-0-	436	2		N	-0-					-0-
04	424 N	424	-0-	-0-	B	-0-	424	2		N	-0-					-0-
*05	453 N	453	-0-	-0-	B	-0-	453	2		N	-0-					-0-

SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

12	496 N	460	-0-	-36	B	-0-	460	2		N	-0-					79
01	473 N	473	-0-	-0-	B	-0-	473	2		N	-0-					79
02	425 N	425	-0-	-0-	B	-0-	425	2		N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																
03	472 N	472	-0-	-0-	B	-0-	472	2		N	-0-					79
04	456 N	456	-0-	-0-	B	-0-	456	2		N	-0-					79
*05	469 N	469	-0-	-0-	B	-0-	469	2		N	-0-					79

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

12	372 N	337	-0-	-35	B	-0-	337	3		N	-0-					-0-
01	363 N	363	-0-	-0-	B	-0-	363	3		N	-0-					-0-
02	325 N	325	-0-	-0-	B	-0-	325	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	399 N	399	-0-	-0-	B	-0-	399	3		N	-0-					-0-
04	378 N	378	-0-	-0-	B	-0-	378	3		N	-0-					-0-
05	372 N	370	-0-	-2	B	-0-	370	3		N	-0-					-0-

REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

12	403 N	363	-0-	-40	B	-0-	363	3		N	-0-					-0-
01	390 N	390	-0-	-0-	B	-0-	390	3		N	-0-					-0-
02	344 N	344	-0-	-0-	B	-0-	344	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372 N	338	-0-	-34	B	-0-	338	3		N	-0-					-0-
04	390 N	342	-0-	-48	B	-0-	342	3		N	-0-					-0-
*05	402 N	402	-0-	-0-	B	-0-	402	3		N	-0-					-0-

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0- B	-0-	182	3	8	9	N	7					63
01	189	N	189	-0-	-0- B	-0-	185	3	4	9	N	4	53	1			14
02	168	N	164	-0-	-4 B	-0-	160	3	4	9	N	4					18
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	202	3	4	9	N	4					22
04	196	N	196	-0-	-0- B	-0-	192	3	4	9	N	4					26
05	186	N	186	-0-	-0- B	-0-	182	3	4	9	N	4					30

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					39
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					39
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					39
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					39
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					39
05	186	N	-0-	-0-	-186	-0-					N	-0-					39

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2415	-0-	-530	-0-	2415	2			N	-0-					-0-
01	2945	X	2655	-0-	-290	-0-	2655	2			N	-0-					-0-
02	2660	X	2278	-0-	-382	-0-	2278	2			N	-0-					-0-
03	2945	X	2797	-0-	-148	-0-	2797	2			N	-0-					-0-
04	2850	X	2778	-0-	-72	-0-	2778	2			N	-0-					-0-
*05	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1429	-0-	-307	-0-	1429	2			N	-0-					-0-
01	1519	N	1397	-0-	-122	-0-	1397	2			N	-0-					-0-
02	1260	N	1240	-0-	-20	-0-	1240	2			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*05	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

12	1519	N	391	-0-	-1128	-0-	391	2			N	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
02	1568	N	19	-0-	-1549	-0-	19	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
LOVING SOUTH WELL #: 1 RRCID -> 262783 COMPL. DATE 10/01/2011 TOTAL DEPTH 4302 PERF. 3944 - 3952

12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

LOVING SOUTH WELL #: 2 RRCID -> 267287 COMPL. DATE 05/31/2012 TOTAL DEPTH 4348 PERF. 3978 - 3988

12	3100	N	585	-0-	-2515	2432	585	2			N	-0-					-0-
01	2445	N	13	-0-	-2432	-0-	13	2			N	-0-					-0-
02	532	N	420	-0-	-112	-0-	420	2			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

12	5518	X	1763	-0-	-3755	-0-	1763	2			N	-0-					-0-
01	5518	X	914	-0-	-4604	-0-	914	2			N	-0-					-0-
02	2016	X	1776	-0-	-240	-0-	1776	2			N	-0-					-0-
03	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
04	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
*05	1977	X	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-

EUREKA (STRAWN) 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 2 RRCID -> 265272 COMPL. DATE 10/04/2011 TOTAL DEPTH 4236 PERF. 2204 - 2210

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

EUREKA (STRAWN) //CONT.// 29620 600 NON-ASSOCIATED PRORATED CNTY: STEPHENS
QUAIL WELL SERVICE, INC. //CONT.// 684502
LOVING SOUTH WELL #: 3 RRCID -> 270005 COMPL. DATE 07/19/2013 TOTAL DEPTH 2292 PERF. 2250 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410		312	-0-	-3098	-0-	312	2			N	-0-					-0-
01	3410		1379	-0-	-2031	-0-	1379	2			N	-0-					-0-
02	3080		577	-0-	-2503 B	-2503	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-2503												
03	310	N	1315	-0-	1005 B	-1498	1315	2			N	-0-					-0-
04	1320	N	850	-0-	-470 B	-1498	850	2			N	-0-					-0-
05	0	N	957	-0-	957 B	-541	957	2			N	-0-					-0-

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ENERDRIL CORPORATION 251909
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

12	279	N	142	-0-	-137	-0-	142	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HAYDEN "C" WELL #: 1 RRCID -> 118051 COMPL. DATE 07/20/1985 TOTAL DEPTH 4125 PERF. 3741 - 3751

12	14B DENY		57	-0-	57	2321	57	2			N	-0-					-0-
01	14B DENY		784	-0-	784	3105	784	2			N	-0-					-0-
02	14B DENY		511	-0-	511	3616	511	2			N	-0-					-0-
03	14B DENY		720	-0-	720	4336	720	2			N	-0-					-0-
04	14B DENY		683	-0-	683	5019	683	2			N	-0-					-0-
05	14B DENY		677	-0-	677	5696	677	2			N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	31	N	-0-	-0-	-31	-0-					N	-0-					110
02	8	N	-0-	-0-	-8	-0-					N	-0-					110
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					110
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					110
*05	101	N	101	-0-	-0-	-0-	98	2	3	9	N	3					113

HAGAR "B" WELL #: 1 RRCID -> 130030 COMPL. DATE 10/01/1988 TOTAL DEPTH 3266 PERF. 2996 - 3012

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					26
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					26
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					26
04	270	N	104	-0-	-166	-0-	104	2			N	-0-					26
05	155	N	-0-	-0-	-155	-0-					N	-0-					26

MSBE, INC. 518695
MCPHAIL WELL #: 2 RRCID -> 095578 COMPL. DATE 07/30/1981 TOTAL DEPTH 3475 PERF. 3248 - 3366

12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					10
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-	10	7			-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23

JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23

FAMBRO (MARBLE FALLS) 30137 500 NON-ASSOCIATED ONE WELL CNTY: ERATH
DTE GAS RESOURCES, LLC 235802
FAMBRO, ALEX WELL #: 1 RRCID -> 077211 COMPL. DATE 04/30/1984 TOTAL DEPTH 3789 PERF. 3351 - 3361

12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/10/2012 - W/O TO 09-265022

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SHADY OIL CO. 768360
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAMING ARROW (ATOKA C) 31215 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 3 RRCID -> 148439 COMPL. DATE 01/28/1994 TOTAL DEPTH 4093 PERF. 3612 - 3618

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLATWOOD,E.(DUFFER) 31398 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
NORRIS WELL #: B 1 RRCID -> 215940 COMPL. DATE 12/01/2005 TOTAL DEPTH 3522 PERF. 3374 - 3414

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER (LAKE SAND) 31461 500 ASSOCIATED 49B CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
NOBLE WELL #: 1 RRCID -> 201390 COMPL. DATE 05/07/2004 TOTAL DEPTH 4030 PERF. 3387 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 3 RRCID -> 120393 COMPL. DATE 03/03/1986 TOTAL DEPTH 4410 PERF. 3123 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R W OPERATING 687140
GREEN, M. A. "B" WELL #: 1 RRCID -> 118690 COMPL. DATE 10/15/1985 TOTAL DEPTH 3264 PERF. 2839 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORET (MISS) 31960 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
SO OPERATING COMPANY 800281
DANIELS WELL #: 2 RRCID -> 082394 COMPL. DATE 05/05/1979 TOTAL DEPTH 3852 PERF. 3714 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					166
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					166
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					166
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					166
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					166
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					166

FORT WOLTERS (ATOKA,UPPER) 32214 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
FORT WOLTERS-USA WELL #: 7 RRCID -> 100674 COMPL. DATE 06/05/1982 TOTAL DEPTH 4900 PERF. 4110 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1167	-0-	-166	-0-	1163	3	4	9	N	4					128
01	2443	N	2443	-0-	-0-	-0-	2428	2	15	9	N	14					142
02	1060	N	1060	-0-	-0-	-0-	20	1	1034	2	N	5					147
							6	9									
03	1178	N	977	-0-	-201	-0-	6	1	965	2	N	5	144	1			8
							6	9									
04	2370	N	1006	-0-	-1364	-0-	996	2	10	9	N	9					17
05	1178	N	1081	-0-	-97	-0-	1075	2	6	9	N	5					22

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
RWA, LLC 687608
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	198	1	64	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	161	1	49	3	N	-0-					-0-
02	224	N	177	-0-	-47	-0-	132	1	45	3	N	-0-					-0-
03	248	N	139	-0-	-109	-0-	100	1	39	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	190	1	64	3	N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	212	1	114	3	N	-0-					-0-

PATTERSON WELL #: 1T RRCID -> 162176 COMPL. DATE 09/26/1996 TOTAL DEPTH 4992 PERF. 4802 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	50	1	14	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	49	1	13	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	54	1	14	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	60	1	15	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	67	1	16	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	50	1	13	3	N	-0-					-0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	315	1	103	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	414	1	126	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	295	1	100	3	N	-0-					-0-
03	403	N	280	-0-	-123	-0-	201	1	79	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	399	1	135	3	N	-0-					-0-
05	434	N	277	-0-	-157	-0-	180	1	97	3	N	-0-					-0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	99	-0-	-118	-0-	82	1	17	3	N	-0-					-0-
01	217	N	159	-0-	-58	-0-	133	1	26	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	70	-0-	-23	-0-	58	1	12	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	208	1	40	3	N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	6	1	2	3	N	-0-					-0-

FORTUNA (TANNEHILL) 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "M-1" WELL #: 2 RRCID -> 142490 COMPL. DATE 08/21/1992 TOTAL DEPTH 1337 PERF. 1255 - 1260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FORTUNA (TANNEHILL) //CONT.// 32251 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. //CONT.// 278703
WILSON "BG" WELL #: 3 RRCID -> 142548 COMPL. DATE 07/03/1992 TOTAL DEPTH 2881 PERF. 1239 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, M. WELL #: 1 RRCID -> 145814 COMPL. DATE 05/28/1993 TOTAL DEPTH 1317 PERF. 1261 - 1265

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

12	1333	N	1056	-0-	-277	-0-	160	1	896	2	N	-0-					18
01	1647	N	1647	-0-	-0-	-0-	160	1	1487	2	N	-0-					18
02	1358	N	1358	-0-	-0-	-0-	160	1	1198	2	N	-0-					18
03	1220	N	1220	-0-	-0-	-0-	160	1	1060	2	N	-0-					18
04	1590	N	1400	-0-	-190	-0-	160	1	1240	2	N	-0-					18
05	1519	N	1364	-0-	-155	-0-	160	1	1204	2	N	-0-					18

HEATH WELL #: 1 RRCID -> 112346 COMPL. DATE 08/06/1984 TOTAL DEPTH 4140 PERF. 3799 - 3803

12	186	N	164	-0-	-22	-0-	28	1	136	2	N	-0-					23
01	186	N	159	-0-	-27	-0-	28	1	131	2	N	-0-					23
02	141	N	141	-0-	-0-	-0-	28	1	113	2	N	-0-					23
03	155	N	150	-0-	-5	-0-	28	1	122	2	N	-0-					23
04	175	N	175	-0-	-0-	-0-	28	1	147	2	N	-0-					23
05	155	N	154	-0-	-1	-0-	28	1	126	2	N	-0-					23

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

12	496	#	312	-0-	-184	-0-	312	2			N	-0-					8
01	496	#	254	-0-	-242	-0-	254	2			N	-0-					8
02	336	#	41	-0-	-295	-0-	41	2			N	-0-					8
03	341	#	280	-0-	-61	-0-	280	2			N	-0-					8
04	344	R	344	-0-	-0-	-0-	344	2			N	-0-					8
*05	330	R	330	-0-	-0-	-0-	330	2			N	-0-					8

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

12	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					2
01	DLQ G-10		70	-0-	70	70	70	2			Y	-0-					2
02	127	R	57	-0-	-70	-0-	57	2			Y	-0-					2
03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	60	#	19	-0-	-41	-0-	19	2			Y	-0-					2
*05	148	R	148	-0-	-0-	-0-	148	2			Y	-0-					2

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	R	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	62	#	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	140	#	92	-0-	-48	-0-	92	2			N	-0-					-0-
03	155	#	101	-0-	-54	-0-	101	2			N	-0-					-0-
04	150	#	56	-0-	-94	-0-	56	2			N	-0-					-0-
05	124	#	45	-0-	-79	-0-	45	2			N	-0-					-0-

LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	R	115	-0-	-0-	-0-	115	2			N	-0-					16
01	148	R	148	-0-	-0-	-0-	105	2	43	9	N	39					55
02	140	#	102	-0-	-38	-0-	92	2	10	9	N	9					64
03	155	#	104	-0-	-51	-0-	102	2	2	9	N	2					66
04	150	#	56	-0-	-94	-0-	56	2			N	-0-					66
05	155	#	45	-0-	-110	-0-	45	2			N	-0-					66

PARAGON OIL & GAS, LLC 639006
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	512	-0-	-77	-0-	512	2			N	-0-					-0-
01	527	#	414	-0-	-113	-0-	414	2			N	-0-					-0-
02	476	#	362	-0-	-114	-0-	362	2			N	-0-					-0-
03	527	#	441	-0-	-86	-0-	441	2			N	-0-					-0-
04	510	#	367	-0-	-143	-0-	367	2			N	-0-					-0-
05	527	#	235	-0-	-292	-0-	235	2			N	-0-					-0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	#	408	-0-	-88	-0-	408	2			N	-0-					-0-
02	448	#	359	-0-	-89	-0-	359	2			N	-0-					-0-
03	496	#	387	-0-	-109	-0-	387	2			N	-0-					-0-
04	480	#	411	-0-	-69	-0-	411	2			N	-0-					-0-
05	465	#	386	-0-	-79	-0-	386	2			N	-0-					-0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	522	-0-	-5	-0-	522	2			N	-0-					-0-
01	527	#	423	-0-	-104	-0-	423	2			N	-0-					-0-
02	476	#	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	527	#	439	-0-	-88	-0-	439	2			N	-0-					-0-
04	510	#	431	-0-	-79	-0-	431	2			N	-0-					-0-
05	527	#	453	-0-	-74	-0-	453	2			N	-0-					-0-

SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	453	-0-	-12	-0-	453	2			N	-0-					-0-
01	434	#	358	-0-	-76	-0-	358	2			N	-0-					-0-
02	420	#	295	-0-	-125	-0-	295	2			N	-0-					-0-
03	465	#	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	450	#	447	-0-	-3	-0-	447	2			N	-0-					-0-
05	465	#	452	-0-	-13	-0-	452	2			N	-0-					-0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
PARAGON OIL & GAS, LLC //CONT.// 639006
EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	365	R	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	385	R	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	360	#	359	-0-	-1	-0-	359	2			N	-0-					-0-
*05	440	R	440	-0-	-0-	-0-	440	2			N	-0-					-0-

FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

12	434	#	315	-0-	-119	-0-	315	2			N	-0-					-0-
01	403	#	303	-0-	-100	-0-	303	2			N	-0-					-0-
02	364	#	248	-0-	-116	-0-	248	2			N	-0-					-0-
03	403	#	342	-0-	-61	-0-	342	2			N	-0-					-0-
04	390	#	361	-0-	-29	-0-	361	2			N	-0-					-0-
*05	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

12	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	#	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	#	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	#	148	-0-	-69	-0-	148	3			N	-0-					-0-
04	210	#	155	-0-	-55	-0-	155	3			N	-0-					-0-
05	217	#	151	-0-	-66	-0-	151	3			N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

12	155	#	143	-0-	-12	-0-	143	3			Y	-0-					21
01	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					21
02	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					21
03	202	R	202	-0-	-0-	-0-	202	3			Y	-0-					21
04	176	R	176	-0-	-0-	-0-	176	3			Y	-0-					21
*05	182	R	182	-0-	-0-	-0-	182	3			Y	-0-					21

WILSON WELL SERVICE INC. 927886
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

12	493	R	493	-0-	-0-	-0-	493	2			N	-0-					38
01	503	R	503	-0-	-0-	-0-	503	2			N	-0-					38
02	465	R	465	-0-	-0-	-0-	465	2			N	-0-					38
03	498	R	498	-0-	-0-	-0-	498	1			N	-0-					38
04	480	#	455	-0-	-25	-0-	455	2			N	-0-					38
05	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					38

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
WILSON WELL SERVICE INC. //CONT.// 927886
SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	R	147	-0-	-0-	-0-	147	2			N	-0-					14
01	158	R	158	-0-	-0-	-0-	158	2			N	-0-					14
02	140	#	139	-0-	-1	-0-	139	2			N	-0-					14
03	155	#	148	-0-	-7	-0-	148	1			N	-0-					14
04	150	#	137	-0-	-13	-0-	135	2	2	9	N	2					16
05	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					16

CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	R	162	-0-	-0-	-0-	162	2			N	-0-					7
01	165	R	165	-0-	-0-	-0-	165	2			N	-0-					7
02	140	#	137	-0-	-3	-0-	137	2			N	-0-					7
03	186	#	151	-0-	-35	-0-	151	1			N	-0-					7
04	180	#	135	-0-	-45	-0-	135	2			N	-0-					7
05	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					7

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	171	-0-	-15	-0-	171	2			N	-0-					30
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					30
02	168	#	157	-0-	-11	-0-	157	2			N	-0-					30
03	186	#	163	-0-	-23	-0-	163	1			N	-0-					30
04	180	#	160	-0-	-20	-0-	159	2	1	9	N	1					31
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					31

SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	171	-0-	-15	-0-	171	2			N	-0-					30
01	186	#	181	-0-	-5	-0-	181	2			N	-0-					30
02	168	#	157	-0-	-11	-0-	157	2			N	-0-					30
03	186	#	163	-0-	-23	-0-	163	1			N	-0-					30
04	180	#	160	-0-	-20	-0-	159	2	1	9	N	1					31
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					31

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
WEJCO, INC. 906750
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	82	1	801	2	N	-0-					19
01	1068	N	1068	-0-	-0-	-0-	103	1	965	2	N	-0-					19
02	906	N	906	-0-	-0-	-0-	266	1	640	2	N	-0-					19
03	1015	N	1015	-0-	-0-	-0-	278	1	737	2	N	-0-					19
04	1020	N	999	-0-	-21	-0-	240	1	759	2	N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

FRANK DOSS (DUFFER) //CONT.// 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 C RRCID -> 044502 COMPL. DATE 01/09/1968 TOTAL DEPTH 4399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOSS, FRANK WELL #: 5 RRCID -> 090386 COMPL. DATE 10/06/1980 TOTAL DEPTH 4374 PERF. 3998 - 4004

12	1488	N	91	-0-	-1397	-0-	91	3			Y	-0-					200
01	1550	N	852	-0-	-698	-0-	817	3	35	9	Y	32	165	1			67
02	DLQ G-10		1060	-0-	1060	1060	1060	3			Y	-0-					67
03	DLQ G-10		340	-0-	340	1400	340	3			Y	-0-					67
04	1727	N	327	-0-	-1400	-0-	327	3			Y	-0-					67
*05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					67

GRANT, OPAL WELL #: 1 RRCID -> 192161 COMPL. DATE 05/29/2002 TOTAL DEPTH 4399 PERF. 3995 - 4002

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	32					Y	-0-					-0-
04	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

FRANK DOSS (MISS) 32583 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GRANT, OPAL WELL #: 1 M RRCID -> 059926 COMPL. DATE 08/03/1968 TOTAL DEPTH 4399 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

12	310	N	228	-0-	-82	-0-	211	3	17	9	N	15					214
01	310	N	217	-0-	-93	-0-	193	3	24	9	N	22					236
02	252	N	189	-0-	-63	-0-	164	3	25	9	N	23	198	1			61
03	269	N	269	-0-	-0-	-0-	247	3	22	9	N	20					81
04	276	N	276	-0-	-0-	-0-	270	3	6	9	N	5					86
*05	279	N	279	-0-	-0-	-0-	276	3	3	9	N	3					89

FRANKELL (STRAWN) //CONT.// 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
GARDENHIRE WELL #: 1 RRCID -> 082455 COMPL. DATE 04/20/1978 TOTAL DEPTH 2180 PERF. 2116 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	336	N	86	-0-	-250	-0-	86	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

SQUYRES OIL CO., INC. 810818
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DELANEY OIL AND GAS COMPANY 210850
COOK HEIRS WELL #: 4 RRCID -> 103380 COMPL. DATE 12/02/1982 TOTAL DEPTH 1690 PERF. 1627 - 1633

12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

12	1116	N	953	-0-	-163	-0-	953	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	961	N	700	-0-	-261	-0-	700	2			N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

12	930	N	785	-0-	-145	-0-	785	2			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
02	672	N	590	-0-	-82	-0-	590	2			N	-0-					-0-
03	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

FRASIER (MARBLE FALLS CONGL.) //CONT.// 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	259	-0-	-454	-0-	259	2			N	-0-					157
01	775	N	480	-0-	-295	-0-	480	2			N	-0-					157
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					157
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					157
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					157
05	775	N	765	-0-	-10	-0-	765	2			N	-0-					157

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 4 RRCID -> 110491 COMPL. DATE 03/10/1984 TOTAL DEPTH 1470 PERF. 1461 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 6 RRCID -> 116298 COMPL. DATE 04/30/1985 TOTAL DEPTH 1480 PERF. 1465 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, DEBBIE WELL #: 5 RRCID -> 144027 COMPL. DATE 03/28/1984 TOTAL DEPTH 1470 PERF. 1107 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

HINKSON, LAURA E. WELL #: 7D RRCID -> 110176 COMPL. DATE 02/08/1984 TOTAL DEPTH 4230 PERF. 4130 - 4135

12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

12	558	N	497	-0-	-61	-0-	497	2			N	-0-					72
01	558	N	509	-0-	-49	-0-	509	2			N	-0-					72
02	504	N	474	-0-	-30	-0-	474	2			N	-0-					72
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					72
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					72
05	527	N	-0-	-0-	-527	-0-					N	-0-					72

GAILEY (CADDO) 33707 404 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 4 RRCID -> 087230 COMPL. DATE 03/25/1980 TOTAL DEPTH 3800 PERF. 2326 - 2355

12	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-

GAILY (CONGL.) 33707 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N.C. ET AL UNIT WELL #: 12 RRCID -> 221394 COMPL. DATE 07/03/2006 TOTAL DEPTH 3410 PERF. 3014 - 3026

12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

GAILEY, N.C. ET AL UNIT WELL #: 1 RRCID -> 260692 COMPL. DATE 08/25/2005 TOTAL DEPTH 3621 PERF. 3075 - 3085

12	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 3 RRCID -> 052618 COMPL. DATE 01/08/1969 TOTAL DEPTH 3338 PERF. 3029 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	2	-0-	-8	-0-	2	2			N	-0-					95
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					95
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
05	10	N	9	-0-	-1	-0-	9	2			N	-0-					95

GAILEY,N.C. WELL #: 5 RRCID -> 128603 COMPL. DATE 09/14/1988 TOTAL DEPTH 3400 PERF. 3054 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					40
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					40
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					40
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					40
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					40

STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	366	-0-	-192	-0-	45	1	321	3	N	-0-					-0-
01	527	N	437	-0-	-90	-0-	51	1	386	3	N	-0-					-0-
02	448	N	270	-0-	-178	-0-	40	1	230	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	45	1	342	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	43	1	335	3	N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	51	1	371	3	N	-0-					-0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	848	-0-	-113	-0-	76	1	772	3	N	-0-					-0-
01	899	N	606	-0-	-293	-0-	65	1	541	3	N	-0-					-0-
02	784	N	186	-0-	-598	-0-	39	1	147	3	N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	78	1	904	3	N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	80	1	954	3	N	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	97	1	1011	3	N	-0-					-0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	596	-0-	-303	-0-	596	2			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					-0-
02	896	N	887	-0-	-9	-0-	887	2			N	-0-					-0-
03	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
04	1020	N	379	-0-	-641	-0-	379	2			N	-0-					-0-
05	992	N	627	-0-	-365	-0-	627	2			N	-0-					-0-

O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
01	403	N	163	-0-	-240	-0-	163	2			N	-0-					-0-
02	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

GARNER, N.W. (4400) //CONT.// 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
PATTERSON WELL #: 1C RRCID -> 163048 COMPL. DATE 11/01/1996 TOTAL DEPTH 4992 PERF. 4399 - 4403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FRONTIER OPERATING CORPORATION 287189
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION 920478
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	125	2	17	9	N	15					140
01	217	N	142	-0-	-75	-0-	120	2	22	9	N	20					160
02	168	N	136	-0-	-32	-0-	115	2	21	9	N	19	121	1			58
03	167	N	167	-0-	-0-	-0-	147	2	20	9	N	18					76
04	191	N	191	-0-	-0-	-0-	172	2	19	9	N	17					93
*05	179	N	179	-0-	-0-	-0-	157	2	22	9	N	20					113

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	83	2	3	9	N	3					21
01	124	N	83	-0-	-41	-0-	80	2	3	9	N	3					24
02	84	N	80	-0-	-4	-0-	77	2	3	9	N	3	18	1			9
03	101	N	101	-0-	-0-	-0-	98	2	3	9	N	3					12
04	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					15
05	93	N	82	-0-	-11	-0-	78	2	4	9	N	4					19

NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	104	2	2	9	N	2					21
01	155	N	104	-0-	-51	-0-	100	2	4	9	N	4					25
02	112	N	99	-0-	-13	-0-	96	2	3	9	N	3	19	1			9
03	125	N	125	-0-	-0-	-0-	122	2	3	9	N	3					12
04	202	N	202	-0-	-0-	-0-	199	2	3	9	N	3					15
*05	252	N	252	-0-	-0-	-0-	248	2	4	9	N	4					19

DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

12	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					26
01	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					26
02	364	#	325	-0-	-39	-0-	325	2			Y	-0-					26
03	325	R	325	-0-	-0-	-0-	325	2			Y	-0-					26
04	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					26
05	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					26

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

12	372	N	348	-0-	-24	-0-	346	3	2	9	Y	2	2	1			-0-
01	372	N	360	-0-	-12	-0-	358	3	2	9	Y	2	2	1			-0-
02	336	N	299	-0-	-37	-0-	296	3	3	9	Y	3	3	1			-0-
03	341	N	306	-0-	-35	-0-	302	3	4	9	Y	4					4
04	360	N	323	-0-	-37	-0-	320	3	3	9	Y	3	7	1			-0-
05	341	N	329	-0-	-12	-0-	325	3	4	9	Y	4					4

GILLIAN (CADDO) 34918 150 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 181398 COMPL. DATE 01/03/2001 TOTAL DEPTH 4398 PERF. 3680 - 3686

12	INC G-10		11	-0-	11	11	11	3			Y	-0-					5
01	INC G-10		39	-0-	39	50	39	3			Y	-0-	5	1			-0-
02	293	N	243	-0-	-50	-0-	243	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

GILLOCK HEIRS (STRAWN) 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY 833090
LEWIS WELL #: 1 RRCID -> 121535 COMPL. DATE 03/05/1986 TOTAL DEPTH 1657 PERF. 1544 - 1552

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK HEIRS (STRAWN) //CONT.// 34929 990 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SWARTZ OIL COMPANY //CONT.// 833090
GILLOCK HEIRS WELL #: 4 RRCID -> 121632 COMPL. DATE 03/11/1986 TOTAL DEPTH 1711 PERF. 1442 - 1448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

LEWIS HEIRS UNIT #1 WELL #: 1 RRCID -> 131081 COMPL. DATE 04/30/1989 TOTAL DEPTH 1870 PERF. 1542 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMORE CREEK (BIG SALINE) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					70
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					70
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					70
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					70
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					70
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					70

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					85
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					85
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					85
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					85
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					85
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					85

GILMORE CREEK (BIG SALINE) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

12	399	N	399	-0-	-0-	-0-	56	1	343	3	N	-0-					-0-
01	527	N	383	-0-	-144	-0-	54	1	329	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	52	1	317	3	N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	60	1	463	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	56	1	428	3	N	-0-					-0-
05	403	N	195	-0-	-208	-0-	38	1	157	3	N	-0-					-0-

COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

12	434	N	307	-0-	-127	-0-	49	1	258	3	N	-0-					-0-
01	465	N	359	-0-	-106	-0-	52	1	307	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	52	1	320	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	53	1	374	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	51	1	362	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	48	1	312	3	N	-0-					-0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
03	1922	N	810	-0-	-1112	-0-	810	3			N	-0-					-0-
04	1860	N	507	-0-	-1353	-0-	507	3			N	-0-					-0-
05	1364	N	489	-0-	-875	-0-	489	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	187	3	3	9	N	3					28
01	210	N	210	-0-	-0-	-0-	203	3	7	9	N	6					34
02	168	N	168	-0-	-0-	-0-	162	3	6	9	N	5					39
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					39
*04	198	N	198	-0-	-0-	-0-	196	3	2	9	N	2					41
*05	216	N	216	-0-	-0-	-0-	206	3	10	9	N	9					50

SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JIM 853770
HARRIS, J. W. -A- WELL #: 1A RRCID -> 017718 COMPL. DATE 04/06/1961 TOTAL DEPTH N/A PERF. 3350 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
MINUTEMAN ENERGY, LLC 570185
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

GLEN COVE, E. (CAPPS) 35274 150 ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 3 RRCID -> 100999 COMPL. DATE 07/29/1982 TOTAL DEPTH 3500 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	67	-0-	-168	-0-	67	3			Y	-0-					17
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					17
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-					17
03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					17
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					17
05	93	N	87	-0-	-6	-0-	87	3			Y	-0-					17

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	100	-0-	-923	-0-	100	3			N	-0-					-0-
01	992	N	400	-0-	-592	-0-	400	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
05	1116	N	1000	-0-	-116	-0-	1000	3			N	-0-					-0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
ARABIE, INC. 028678
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	R	2573	-0-	-0-	-0-	2573	3			N	-0-					81
01	2642	R	2642	-0-	-0-	-0-	2642	3			N	-0-					81
02	2366	R	2366	-0-	-0-	-0-	2366	3			N	-0-					81
03	2536	R	2536	-0-	-0-	-0-	2536	3			N	-0-					81
04	2391	R	2391	-0-	-0-	-0-	2391	3			N	-0-					81
*05	3498	R	3498	-0-	-0-	-0-	3498	3			N	-0-					81

WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 11/23/1981 TOTAL DEPTH 3403 PERF. 2880 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
01	1364	#	1186	-0-	-178	-0-	1186	3			N	-0-					-0-
02	1232	#	567	-0-	-665	-0-	567	3			N	-0-					-0-
03	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
04	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*05	1733	R	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	138	-0-	-48	-0-	138	3			N	-0-					27
01	186	#	106	-0-	-80	-0-	106	3			N	-0-					27
02	168	#	116	-0-	-52	-0-	116	3			N	-0-					27
03	186	#	142	-0-	-44	-0-	142	3			N	-0-					27
04	150	#	136	-0-	-14	-0-	136	3			N	-0-					27
*05	165	R	165	-0-	-0-	-0-	165	3			N	-0-					27

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
CONCHO OILFIELD SERV & OPER CO. 170164
HINDS, CARROLL WELL #: 2 RRCID -> 157407 COMPL. DATE 01/10/1978 TOTAL DEPTH 3164 PERF. 2916 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCUS DRILLING CO., INC. 269175
ALLEN WELL #: 2 RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

12	403	#	402	-0-	-1	-0-	402	2			N	-0-					92
01	403	#	401	-0-	-2	-0-	401	2			N	-0-					92
*02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					92
03	403	#	379	-0-	-24	-0-	379	2			N	-0-					92
04	390	#	364	-0-	-26	-0-	364	2			N	-0-					92
05	403	#	370	-0-	-33	-0-	370	2			N	-0-					92

J.W.S. 427277
MAY, H. M. WELL #: 1 RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					55

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37

MINUTEMAN ENERGY, LLC 570185
BERTRAND, O. C. "A" WELL #: 3 RRCID -> 120867 COMPL. DATE 12/07/1982 TOTAL DEPTH 3318 PERF. 3218 - 3224

12	124	#	-0-	-0-	-124	-0-					N	6					6
01	124	#	-0-	-0-	-124	-0-					N	-0-					6
02	112	#	-0-	-0-	-112	-0-					N	-0-					6
03	0	#	-0-	-0-	-0-	-0-					N	-0-					6
04	0	#	-0-	-0-	-0-	-0-					N	-0-					6
05	0	#	-0-	-0-	-0-	-0-					N	-0-					6

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
01	1302	N	-0-	-0-	-1302	B	-0-				N	-0-					13
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					13

GLENDA SUE, S. (CONGL) //CONT.// 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
01	899	N	787	-0-	-112 B	-0-	787	2			N	-0-					-0-
02	980	N	426	-0-	-554 B	-0-	426	2			N	-0-					-0-
03	1085	N	888	-0-	-197 B	-0-	888	2			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
*05	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-

FLOYD, J. W. WELL #: 2 RRCID -> 109740 COMPL. DATE 03/20/1984 TOTAL DEPTH 4670 PERF. 4506 - 4548

12	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
01	1333	N	960	-0-	-373 B	-0-	960	2			N	-0-					-0-
02	728	N	469	-0-	-259 B	-0-	469	2			N	-0-					-0-
03	1240	N	924	-0-	-316 B	-0-	924	2			N	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
*05	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					38
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					38
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					38
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					38
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					38

TOLAND WELL #: 2 RRCID -> 134890 COMPL. DATE 12/10/1983 TOTAL DEPTH 4022 PERF. 3909 - 3915

12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					123
01	558	N	452	-0-	-106	-0-	452	2			N	-0-					123
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					123
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					123
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					123
05	434	N	357	-0-	-77	-0-	357	2			N	-0-					123

GONDAY (CONGL.) 35723 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT WELL #: 1 RRCID -> 118428 COMPL. DATE 08/04/1985 TOTAL DEPTH 4023 PERF. 3673 - 3678

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

12	155	N	133	-0-	-22	-0-	133	3			N	-0-					18
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					18
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					18
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					18
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					18
05	217	N	100	-0-	-117	-0-	100	3			N	-0-					18

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON OIL & GAS, INC. 901174
WARREN, WESLEY WELL #: 1 RRCID -> 133520 COMPL. DATE 03/05/1978 TOTAL DEPTH 3112 PERF. 2875 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 10/15/2003 TOTAL DEPTH 3453 PERF. 3043 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					20
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					20
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					20
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					20
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					20
*05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					20

GORMAN, N. (MARBLE FALLS) //CONT.// 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					83
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					83
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					83
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					83
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					83
*05	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					84

SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

12	217	N	199	-0-	-18	-0-	192	2	7	9	N	6					177
01	217	N	212	-0-	-5	-0-	205	2	7	9	N	6					183
02	194	N	194	-0-	-0-	-0-	190	2	4	9	N	4					187
03	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3	166	1			24
04	210	N	197	-0-	-13	-0-	193	2	4	9	N	4					28
05	217	N	202	-0-	-15	-0-	195	2	7	9	N	6					34

BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					69
01	31	N	22	-0-	-9	-0-	20	2	2	9	N	2					71
02	28	N	25	-0-	-3	-0-	24	2	1	9	N	1					72
03	31	N	28	-0-	-3	-0-	27	2	1	9	N	1					73
04	30	N	14	-0-	-16	-0-	12	2	2	9	N	2					75
05	31	N	25	-0-	-6	-0-	22	2	3	9	N	3					78

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

12	886	N	886	-0-	-0-	-0-	774	2	112	9	N	102	179	1			155
01	913	N	913	-0-	-0-	-0-	794	2	119	9	N	108	178	1			85
02	795	N	795	-0-	-0-	-0-	692	2	103	9	N	94					179
03	907	N	907	-0-	-0-	-0-	793	2	114	9	N	104	171	1			112
*04	846	N	846	-0-	-0-	-0-	732	2	114	9	N	104					216
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
ASH, W.M. WELL #: 1 RRCID -> 177282 COMPL. DATE 01/30/2000 TOTAL DEPTH 4453 PERF. 3810 - 3837

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

12	1829	N	1785	-0-	-44	-0-	1785	2			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
03	1798	N	1604	-0-	-194	-0-	1604	2			N	-0-					-0-
04	1680	N	1657	-0-	-23	-0-	1657	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (ATOKA CONGL.) //CONT.// 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC 259788
COLLINS, P. H. UNIT WELL #: 19 RRCID -> 194337 COMPL. DATE 01/06/2003 TOTAL DEPTH 4700 PERF. 4405 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

12	6203	X	6203	-0-	-0-	-0-	5910	2	293	9	N	266	341	1			29
01	3531	X	3531	-0-	-0-	-0-	3286	2	245	9	N	223	189	1			63
02	4235	X	4235	-0-	-0-	-0-	4083	2	152	9	N	138	128	1			73
03	3272	X	3272	-0-	-0-	-0-	3024	2	248	9	N	225	298	1			-0-
04	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
05	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

12	155	N	121	-0-	-34	-0-	121	2			N	-0-					18
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					18
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					18
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					18
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					18
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					18

EL RAN, INC. 250555
GAULDIN WELL #: 2 RRCID -> 062431 COMPL. DATE 04/25/1975 TOTAL DEPTH 4254 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
COLLINS, P. H. UNIT WELL #: 1 RRCID -> 031639 COMPL. DATE 08/12/1963 TOTAL DEPTH 4650 PERF. 4343 - 4349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

12	0	N	-0-	-0-	-0-	-0-					N	-0-	11	1			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					35
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					35
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					35

MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER AND COMPANY, INC. 558961
MCKEE, W. H., ET AL WELL #: 1 RRCID -> 032328 COMPL. DATE 02/24/1964 TOTAL DEPTH 4625 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					21

PROCO OPERATING CO., INC. 679595
KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

12	452	N	452	-0-	-0-	-0-	191	1	261	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	124	1	358	2	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	212	1	349	2	N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	163	1	287	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
*04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					20
01	868	N	836	-0-	-32	-0-	836	3			N	-0-					20
02	840	N	522	-0-	-318	-0-	522	3			N	-0-					20
03	744	N	699	-0-	-45	-0-	699	3			N	-0-					20
04	810	N	563	-0-	-247	-0-	561	3	2	9	N	2					22
*05	774	N	774	-0-	-0-	-0-	768	3	6	9	N	5					27

VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON, C.P. WELL #: 11 RRCID -> 080650 COMPL. DATE 03/31/1981 TOTAL DEPTH 4930 PERF. 4429 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC 259788
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 09/13/1999 TOTAL DEPTH 4770 PERF. 4180 - 4191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	56	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		2042	-0-	2042	2042	2042	2			N	-0-					-0-
05	14B2 EXT		34	-0-	34	2076	34	2			N	-0-					-0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	-0-	-0-	-1116	-0-					N	-0-					74
01	1054	#	-0-	-0-	-1054	-0-					N	-0-					74
02	868	#	11	-0-	-857	-0-	11	2			N	-0-					74
03	868	#	-0-	-0-	-868	-0-					N	-0-					74
04	560	R	560	-0-	-0-	-0-	539	2	21	9	N	19					93
*05	267	R	267	-0-	-0-	-0-	265	2	2	9	N	2					95

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
STAMPER OPERATING CO., INC. 812133
TRI-STATE LEASING CORP. WELL #: 2A RRCID -> 177701 COMPL. DATE 05/15/2000 TOTAL DEPTH 4550 PERF. 4260 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	R	256	-0-	-0-	-0-	256	2			N	-0-					27
01	341	#	271	-0-	-70	-0-	271	2			N	-0-					27
02	308	#	301	-0-	-7	-0-	301	2			N	-0-					27
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					27
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					27
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					27

WES-MOR DRILLING, INC. 908800
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	372	-0-	-93	-0-	56	1	316	2	N	-0-					-0-
01	403	#	394	-0-	-9	-0-	61	1	333	2	N	-0-					-0-
02	436	R	436	-0-	-0-	-0-	76	1	360	2	N	-0-					-0-
03	396	R	396	-0-	-0-	-0-	59	1	337	2	N	-0-					-0-
04	390	#	376	-0-	-14	-0-	59	1	317	2	N	-0-					-0-
05	496	#	321	-0-	-175	-0-	52	1	269	2	N	-0-					-0-

KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	735	-0-	-71	-0-	110	1	625	2	N	-0-					79
01	837	#	820	-0-	-17	-0-	125	1	695	2	N	-0-					79
02	756	#	736	-0-	-20	-0-	128	1	608	2	N	-0-					79
03	837	#	784	-0-	-53	-0-	116	1	668	2	N	-0-					79
04	791	R	791	-0-	-0-	-0-	124	1	667	2	N	-0-					79
05	806	#	756	-0-	-50	-0-	124	1	632	2	N	-0-					79

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	#	561	-0-	-1299	-0-	561	2			N	-0-					128
01	1860	#	1463	-0-	-397	-0-	1439	2	24	9	N	22					150
02	2089	R	2089	-0-	-0-	-0-	2039	2	50	9	N	45					195
03	2850	R	2850	-0-	-0-	-0-	2841	2	9	9	N	8					203
04	2435	R	2435	-0-	-0-	-0-	2433	2	2	9	N	2					205
*05	2366	R	2366	-0-	-0-	-0-	2363	2	3	9	N	3					208

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. 927001
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	453	-0-	-167	-0-	453	2			N	-0-					-0-
01	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	2			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LARIAT LAND & EXPLORATION, INC. 486649
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
04	840	N	686	-0-	-154 B	-0-	686	3			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					22
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					22
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					22
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					22
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					22
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					22

FAIRWAY RESOURCES OPERATING, LLC 259788
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	964	-0-	-1516	-0-	36	1	928	2	N	-0-					92
01	2139	X	2015	-0-	-124	-0-	63	1	1952	2	N	-0-					92
02	1932	X	1454	-0-	-478	-0-	81	1	1373	2	N	-0-					92
03	1206	N	1206	-0-	-0-	-0-	21	1	1185	2	N	-0-					92
04	1950	N	958	-0-	-992	-0-	69	1	889	2	N	-0-					92
05	1612	N	1145	-0-	-467	-0-	72	1	1073	2	N	-0-					92

TRI STATE LEASING CORP. WELL #: 1 RRCID -> 174865 COMPL. DATE 09/29/1999 TOTAL DEPTH 4675 PERF. 4560 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					35
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					35
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					35
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					35
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					35
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					35

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

GRAFORD, N. (STRAWN) //CONT.// 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					40
01	651	N	324	-0-	-327	-0-	324	3			N	-0-					40
02	616	N	440	-0-	-176	-0-	440	3			N	-0-					40
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					40
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					40
05	496	N	443	-0-	-53	-0-	443	3			N	-0-					40

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
02	DLQ G-10		310	-0-	310	310	310	3			Y	-0-					-0-
03	DLQ G-10		170	-0-	170	480	170	3			Y	-0-					-0-
04	DLQ G-10		244	-0-	244	724	244	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	724					Y	NO RPT					-0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
SKY SINGLETON WELL #: 1 RRCID -> 241930 COMPL. DATE 06/10/2008 TOTAL DEPTH 4292 PERF. 4190 - 210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					20
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					20
02	392	N	359	-0-	-33	-0-	359	2			N	-0-					20
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					20
04	390	N	376	-0-	-14	-0-	376	2			N	-0-					20
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					20

KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-
05	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-

SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
HALSELL, J. R. WELL #: 5 RRCID -> 060028 COMPL. DATE 11/02/1974 TOTAL DEPTH 4330 PERF. 4116 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SIKES, H. L. ET AL "A" WELL #: 1A RRCID -> 093004 COMPL. DATE 09/09/1973 TOTAL DEPTH 4490 PERF. 4390 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-
03	372	N	197	-0-	-175	-0-	197	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1001	-0-	-456	-0-	1001	3			N	-0-					-0-
01	1364	N	1136	-0-	-228	-0-	1136	2			N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
04	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-
*05	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	70	1	190	2	N	-0-					30
01	279	N	276	-0-	-3	-0-	70	1	206	2	N	-0-					30
02	254	N	254	-0-	-0-	-0-	70	1	184	2	N	-0-					30
03	338	N	338	-0-	-0-	-0-	70	1	268	2	N	-0-					30
04	419	N	419	-0-	-0-	-0-	70	1	349	2	N	-0-					30
*05	375	N	375	-0-	-0-	-0-	70	1	305	2	N	-0-					30

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	992	X	878	-0-	-114	-0-	878	3			N	-0-					-0-
02	840	N	673	-0-	-167	-0-	673	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

HUMPHRIES, T. E. WELL #: 1 RRCID -> 041784 COMPL. DATE 04/26/1967 TOTAL DEPTH 4525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	269	3	31	9	N	28					50
01	310	N	140	-0-	-170	-0-	129	3	11	9	N	10					60
02	309	N	309	-0-	-0-	-0-	306	3	3	9	N	3					63
03	316	N	316	-0-	-0-	-0-	307	3	9	9	N	8					71
04	328	N	328	-0-	-0-	-0-	322	3	6	9	N	5					76
05	341	N	231	-0-	-110	-0-	224	3	7	9	N	6					82

HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					46
01	527	N	388	-0-	-139	-0-	388	3			N	-0-					46
02	588	N	432	-0-	-156	-0-	432	3			N	-0-					46
03	713	N	500	-0-	-213	-0-	500	3			N	-0-					46
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					46
*05	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					46

GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					20
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					20
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					20
03	465	N	302	-0-	-163	-0-	302	3			N	-0-					20
04	840	N	257	-0-	-583	-0-	257	3			N	-0-					20
05	806	N	753	-0-	-53	-0-	753	3			N	-0-					20

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
04	750	N	544	-0-	-206	-0-	544	2			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1139	-0-	-225	-0-	1139	2			N	-0-					-0-
01	1364	N	1183	-0-	-181	-0-	1183	2			N	-0-					-0-
02	1120	N	958	-0-	-162	-0-	958	2			N	-0-					-0-
03	1147	N	1025	-0-	-122	-0-	1025	2			N	-0-					-0-
04	1140	N	964	-0-	-176	-0-	964	2			N	-0-					-0-
05	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-

STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1146	-0-	-94	-0-	1146	2			N	-0-					-0-
01	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	308	N	243	-0-	-65	-0-	243	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	243	-0-	-997	-0-	243	2			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1036	N	903	-0-	-133	-0-	903	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1987	-0-	-152	-0-	1987	2			N	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
02	1876	N	1818	-0-	-58	-0-	1818	2			N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
04	2040	N	1901	-0-	-139	-0-	1901	2			N	-0-					-0-
*05	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	2			N	-0-					-0-
05	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-

SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	505	-0-	-177	-0-	505	2			N	-0-					-0-
01	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	713	N	494	-0-	-219	-0-	494	2			N	-0-					-0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	647	-0-	-97	-0-	647	2			N	-0-					-0-
01	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	660	N	631	-0-	-29	-0-	631	2			N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

12	837	N	621	-0-	-216	-0-	621	2			N	-0-					-0-
01	837	N	650	-0-	-187	-0-	650	2			N	-0-					-0-
02	700	N	513	-0-	-187	-0-	513	2			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

12	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
02	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
04	1380	N	969	-0-	-411	-0-	969	2			N	-0-					-0-
05	1891	N	1029	-0-	-862	-0-	1029	2			N	-0-					-0-

MARSHALL, SAMUEL MEEK, ESTATE OF 527872
BLAYLOCK WELL #: 1 RRCID -> 169388 COMPL. DATE 04/21/1998 TOTAL DEPTH 5573 PERF. 4017 - 4092

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODEGARD ENERGY, INC. 618230
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

QUICKSILVER RESOURCES INC. 684830
LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

12	806	N	739	-0-	-67	-0-	739	3			Y	-0-					-0-
01	837	N	816	-0-	-21	-0-	816	3			Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	3			Y	-0-					-0-
04	780	N	616	-0-	-164	-0-	616	3			Y	-0-					-0-
05	837	N	277	-0-	-560	-0-	277	3			Y	-0-					-0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
QUICKSILVER RESOURCES INC. //CONT.// 684830
JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	287	-0-	-54	-0-	281	3	6	9	Y	5					18
01	310	N	266	-0-	-44	-0-	258	3	8	9	Y	7					25
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					25
03	339	N	339	-0-	-0-	-0-	309	3	30	9	Y	27					52
04	336	N	336	-0-	-0-	-0-	328	3	8	9	Y	7					59
*05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-	53	1			6

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					33
01	279	N	205	-0-	-74	-0-	205	3			N	-0-					33
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					33
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					33
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					33
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					33

HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2391	-0-	-151	-0-	2391	3			N	-0-					100
01	2511	N	2455	-0-	-56	-0-	2455	3			N	-0-					100
02	2128	N	2053	-0-	-75	-0-	2053	3			N	-0-					100
03	2387	N	2173	-0-	-214	-0-	2173	3			N	-0-					100
04	2370	N	2082	-0-	-288	-0-	2082	3			N	-0-					100
05	2263	N	2148	-0-	-115	-0-	2148	3			N	-0-					100

SMELLEY WELL #: 2 RRCID -> 235679 COMPL. DATE 09/07/2006 TOTAL DEPTH 5930 PERF. 3811 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	1			5

SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
04	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40
05	14B2	EXT	-0-	-0-	-0-	51441					Y	-0-					40

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
RANCH VIEW RESOURCES LLC 690564
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					16
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					16
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					16
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					16
*04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					16
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					16

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					8
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					8
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					8
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					8
*04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					8
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					8

LAGUNA HARBOUR GAS UNIT WELL #: 1 C RRCID -> 091589 COMPL. DATE 11/10/1980 TOTAL DEPTH 5535 PERF. 4321 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					6
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					6
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					6
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					6
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					6
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6

5UNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					24
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					24
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					24
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					24
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					24
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					24

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION 053975
RICHARDSON GAS UNIT WELL #: 1 RRCID -> 090384 COMPL. DATE 08/10/1980 TOTAL DEPTH 5922 PERF. 5360 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					70
01	217	N	115	-0-	-102	-0-	115	2			N	-0-					70
02	168	N	119	-0-	-49	-0-	119	2			N	-0-					70
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					70
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					70
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					70

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
QUARLES GAS UNIT WELL #: 1 RRCID -> 090385 COMPL. DATE 09/12/1980 TOTAL DEPTH 5950 PERF. 5264 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					46
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					46
02	616	N	602	-0-	-14	-0-	602	2			N	-0-					46
03	744	N	597	-0-	-147	-0-	597	2			N	-0-					46
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					46
*05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					46

CARR GAS UNIT NO 1 WELL #: 1 RRCID -> 104128 COMPL. DATE 12/10/1982 TOTAL DEPTH 5804 PERF. 5115 - 5224

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 07/17/2012 - PLUGGED 07/17/12

MILBURN WELL #: 1 RRCID -> 104143 COMPL. DATE 12/02/1982 TOTAL DEPTH 6009 PERF. 5525 - 5556

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/01/2011 - P&A 05-01-2011

HOOKS GAS UNIT WELL #: 2 RRCID -> 113518 COMPL. DATE 09/26/1984 TOTAL DEPTH 5635 PERF. 5455 - 5475

12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23

C.HARTGRAVES ET AL WELL #: 1 RRCID -> 116073 COMPL. DATE 12/08/1984 TOTAL DEPTH 5483 PERF. 5311 - 5332

12	310	N	17	-0-	-293	-0-	17	2			N	-0-					25
01	310	N	-0-	-0-	-310	-0-					N	-0-					25
02	28	N	-0-	-0-	-28	-0-					N	-0-					25
03	31	N	-0-	-0-	-31	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOOKS GAS UNIT WELL #: 3 RRCID -> 117475 COMPL. DATE 04/15/1985 TOTAL DEPTH 5600 PERF. 5461 - 5469

12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					64

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
BASAL CORPORATION //CONT.// 053975
GOODLETT WELL #: 1A RRCID -> 158592 COMPL. DATE 04/10/1996 TOTAL DEPTH 5700 PERF. 5412 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

GOODLETT WELL #: 2A RRCID -> 160612 COMPL. DATE 09/19/1996 TOTAL DEPTH 5650 PERF. 5396 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

GOODLETT WELL #: 3A RRCID -> 163445 COMPL. DATE 06/05/1997 TOTAL DEPTH 5694 PERF. 5448 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODEGARD ENERGY, INC. 618230
CALHOUN WELL #: 1A RRCID -> 110985 COMPL. DATE 03/04/1984 TOTAL DEPTH 5692 PERF. 5422 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					17
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					17
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					17
03	11	N	3	-0-	-8	-0-	3	2			N	-0-					17
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					17
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					17

CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	527	N	292	-0-	-235	-0-	292	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230

CALHOUN WELL #: 3 RRCID -> 116072 COMPL. DATE 03/23/1985 TOTAL DEPTH 5446 PERF. 5411 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 1 RRCID -> 116204 COMPL. DATE 04/04/1985 TOTAL DEPTH 5660 PERF. 5355 - 5365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

CALHOUN WELL #: 4 RRCID -> 124294 COMPL. DATE 05/05/1987 TOTAL DEPTH 5640 PERF. 5456 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

CALHOUN WELL #: 6 RRCID -> 126493 COMPL. DATE 01/20/1988 TOTAL DEPTH 5725 PERF. 5510 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

CALHOUN WELL #: 5A RRCID -> 128657 COMPL. DATE 08/23/1988 TOTAL DEPTH 5630 PERF. 5302 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

CALHOUN WELL #: 8 RRCID -> 131842 COMPL. DATE 07/28/1989 TOTAL DEPTH 5566 PERF. 5360 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
03	403	N	246	-0-	-157	-0-	246	2			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

EVERIDGE-CALHOUN WELL #: 2 RRCID -> 156302 COMPL. DATE 11/28/1995 TOTAL DEPTH 5680 PERF. 5385 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
ODEGARD ENERGY, INC. //CONT.// 618230
JOHNSON WELL #: 1 RRCID -> 165625 COMPL. DATE 09/29/1997 TOTAL DEPTH 5845 PERF. 5556 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	775	N	400	-0-	-375	-0-	400	2			N	-0-					-0-
04	570	N	366	-0-	-204	-0-	366	2			N	-0-					-0-
05	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-
01	1271	N	1173	-0-	-98	-0-	1173	2			N	-0-					-0-
02	1176	N	954	-0-	-222	-0-	954	2			N	-0-					-0-
03	1147	N	844	-0-	-303	-0-	844	2			N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

RANCH VIEW RESOURCES LLC 690564
LAGUNA HARBOUR GAS UNIT WELL #: 1 T RRCID -> 091588 COMPL. DATE 11/07/1980 TOTAL DEPTH 5535 PERF. 5102 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT SAND (3300) 36381 250 NON-ASSOCIATED ONE WELL CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31558		29283	-0-	-2275	-0-	637	1	28571	3	N	68	191	1			79
							75	9									
01	32883		32883	-0-	-0-	-0-	722	1	32021	3	N	127	137	1			69
							140	9									
02	28504		28321	-0-	-183	-0-	620	1	27701	3	N	-0-					69
03	31558		28870	-0-	-2688	-0-	633	1	28237	3	N	-0-					69
04	30540		27750	-0-	-2790	-0-	617	1	27008	3	N	114					183
							125	9									
05	31558		29008	-0-	-2550	-0-	650	1	28299	3	N	54	190	1			47
							59	9									

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	962	-0-	-61	-0-	962	2			N	-0-					-0-
01	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					-0-
02	896	N	828	-0-	-68	-0-	828	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	990	N	882	-0-	-108	-0-	882	2			N	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					166
01	2015	N	1926	-0-	-89	-0-	1926	3			N	-0-					166
02	1792	N	1723	-0-	-69	-0-	1723	3			N	-0-					166
03	1984	N	1913	-0-	-71	-0-	1913	3			N	-0-					166
04	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					166
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					166

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	112	N	20	-0-	-92	-0-	20	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

GREAT BARRIER (MISS.) 36582 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
RICHTER 34 WELL #: RRCID -> 156274 COMPL. DATE 10/30/1995 TOTAL DEPTH 4456 PERF. 4368 - 4376

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					134
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					134
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					134
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					134
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					134
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					134

WORKED OVER ANOTHER ZONE.. 04/05/2000

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

12	496	N	302	-0-	-194	-0-	302	2			N	-0-					61
01	527	N	145	-0-	-382	-0-	145	2			N	-0-					61
02	476	N	361	-0-	-115	-0-	361	2			N	-0-					61
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					61
04	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					65
*05	565	N	565	-0-	-0-	-0-	564	2	1	9	N	1					66

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

12	2945		1642	-0-	-1303	-0-	26	1	1616	3	N	-0-					-0-
01	2945		2570	-0-	-375	-0-	26	1	2544	3	N	-0-					-0-
02	2660		1627	-0-	-1033	-0-	26	1	1601	3	N	-0-					-0-
03	2728	#	2351	-0-	-377	-0-	26	1	2325	3	N	-0-					-0-
04	2640	#	1563	-0-	-1077	-0-	26	1	1537	3	N	-0-					-0-
05	1798	N	1473	-0-	-325	-0-	26	1	1447	3	N	-0-					-0-

GREEN, E. (MISS) 36630 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RIPTIDE ENERGY LLC 712946
ASPEN WELL #: 1 RRCID -> 167110 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4340 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	#	2154	-0-	-481	-0-	2096	3	58	9	N	53					145
01	2449	#	2081	-0-	-368	-0-	2025	3	56	9	N	51					196
02	2100	#	1830	-0-	-270	-0-	1796	3	34	9	N	31	174	1			53
03	2263	#	1965	-0-	-298	-0-	1943	3	22	9	N	20					73
04	2130	#	1863	-0-	-267	-0-	1811	3	52	9	N	47					120
05	2139	#	1862	-0-	-277	-0-	1816	2	46	9	N	42					162

SOUTH GREEN (TANNEHILL) 36637 700 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53" WELL #: 2 RRCID -> 055911 COMPL. DATE 02/05/1971 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MCEUEN, BILLY OIL CO. 548649
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	138	-0-	-17	-0-	138	3			Y	-0-					120
01	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					120
02	147	R	147	-0-	-0-	-0-	147	3			Y	-0-					120
03	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					120
04	150	#	134	-0-	-16	-0-	134	3			Y	-0-					120
05	155	#	136	-0-	-19	-0-	136	3			Y	-0-					120

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

12	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	#	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	93	#	67	-0-	-26	-0-	67	3			N	-0-					-0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
P.B. BLUE DOT PROPERTIES 630684
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
PATTERSON WELL #: 2 RRCID -> 160742 COMPL. DATE 10/10/1996 TOTAL DEPTH 4275 PERF. 4143 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 195909 COMPL. DATE 03/18/2003 TOTAL DEPTH 4200 PERF. 4092 - 4113

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON RESOURCES, INC. 718770
COCHRAN, J. H. WELL #: RRCID -> 159547 COMPL. DATE 08/01/1996 TOTAL DEPTH 6830 PERF. 4100 - 4104

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

12	0	#	-0-	-0-	-0-	-0-					N	39					39
01	0	#	-0-	-0-	-0-	-0-					N	-0-					39
02	0	#	-0-	-0-	-0-	-0-					N	-0-					39
03	0	#	-0-	-0-	-0-	-0-					N	-0-					39
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					39

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
KATSCO ENERGY, INC. 451645
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					239
01	496	N	377	-0-	-119	-0-	377	3			N	-0-					239
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					239
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					239
*04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					239
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					239

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

12	1054	N	630	-0-	-424	-0-	597	2	33	9	N	30					47
01	302	N	302	-0-	-0-	-0-	300	2	2	9	N	2					49
02	1176	N	402	-0-	-774	-0-	400	2	2	9	N	2					51
*03	356	N	356	-0-	-0-	-0-	345	2	11	9	N	10					61
*04	315	N	315	-0-	-0-	-0-	300	2	15	9	N	14					75
05	434	N	339	-0-	-95	-0-	326	2	13	9	N	12					87

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: 1 RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					15
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					15
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					15
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					15
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					15
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					15

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

12	1550	N	1241	-0-	-309	-0-	1239	2	2	9	N	2					22
01	1724	N	1724	-0-	-0-	-0-	1713	2	11	9	N	10					32
02	1287	N	1287	-0-	-0-	-0-	1279	2	8	9	N	7					39
03	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					39
04	1799	N	1799	-0-	-0-	-0-	1788	2	11	9	N	10					49
*05	1851	N	1851	-0-	-0-	-0-	1843	2	8	9	N	7					56

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
SCHLAEPFER, R. WELL #: 1 RRCID -> 217724 COMPL. DATE 10/10/1984 TOTAL DEPTH 3985 PERF. 3636 - 3646

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

12	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					95
01	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					95
02	1372	N	1183	-0-	-189	-0-	1183	3			N	-0-					95
03	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					95
04	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					95
*05	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					95

J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					58
01	682	N	609	-0-	-73	-0-	602	3	7	9	N	6					64
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					64
03	775	N	563	-0-	-212	-0-	562	3	1	9	N	1					65
04	600	N	554	-0-	-46	-0-	553	3	1	9	N	1					66
*05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					66

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	410	-0-	-179	-0-	410	3			N	-0-					111
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					111
02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					111
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-	103	1			8
04	1020	N	776	-0-	-244	-0-	770	3	6	9	N	5					13
05	1054	N	778	-0-	-276	-0-	749	3	29	9	N	26					39

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	871	-0-	-28	-0-	859	3	12	9	N	11	183	1			23
01	930	N	930	-0-	-0-	-0-	909	3	21	9	N	19					42
02	840	N	754	-0-	-86	-0-	743	3	11	9	N	10					52
03	868	N	863	-0-	-5	-0-	838	3	25	9	N	23					75
04	900	N	807	-0-	-93	-0-	800	3	7	9	N	6					81
05	837	N	817	-0-	-20	-0-	814	3	3	9	N	3					84

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	485	-0-	-197	-0-	448	3	37	9	N	34	173	1			84
01	589	N	481	-0-	-108	-0-	444	3	37	9	N	34					118
02	644	N	495	-0-	-149	-0-	394	3	101	9	N	92					210
03	598	N	598	-0-	-0-	-0-	502	3	96	9	N	87	182	1			115
04	572	N	572	-0-	-0-	-0-	440	3	132	9	N	120					235
05	558	N	529	-0-	-29	-0-	433	3	96	9	N	87	181	1			141

GRAY, J. D. ESTATE WELL #: 1 RRCID -> 209267 COMPL. DATE 01/16/1985 TOTAL DEPTH 3896 PERF. 3755 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					6
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					6
02	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					11
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					11
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					11
*05	389	N	389	-0-	-0-	-0-	387	3	2	9	N	2					13

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	218	1	59	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	241	1	66	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	244	1	63	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	288	1	70	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	253	1	60	3	N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	287	1	73	3	N	-0-					-0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	703	1	191	3	N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	715	1	196	3	N	-0-					-0-
02	728	N	675	-0-	-53	-0-	536	1	139	3	N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	823	1	199	3	N	-0-					-0-
04	870	N	502	-0-	-368	-0-	405	1	97	3	N	-0-					-0-
05	744	N	643	-0-	-101	-0-	512	1	131	3	N	-0-					-0-

HPM (CONGL. 4300) //CONT.// 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC //CONT.// 687608
SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	556	1	151	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	547	1	148	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	411	1	107	3	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	705	1	172	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	679	1	161	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	441	1	113	3	N	-0-					-0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	532	N	468	-0-	-64	-0-	468	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	420	N	342	-0-	-78	-0-	342	3			N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD WELL #: 1 RRCID -> 088257 COMPL. DATE 10/27/1979 TOTAL DEPTH 5033 PERF. 4934 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 9 RRCID -> 138331 COMPL. DATE 11/23/1983 TOTAL DEPTH 3800 PERF. 3584 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
01	527	N	468	-0-	-59	-0-	468	2			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17
01	651	N	645	-0-	-6	-0-	645	3			N	-0-					17
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					17
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					17
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					17
*05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					17

HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

12	341	N	298	-0-	-43	-0-	298	2			N	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GO OIL CORP. 311420
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					157
01	620	N	597	-0-	-23	-0-	597	2			N	-0-					157
02	560	N	526	-0-	-34	-0-	526	2			N	-0-					157
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					157
*04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					157
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					157

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA NATURAL GAS, INC. 767543
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1
02	28	R	28	-0-	-0-	-0-	28	2			N	-0-					1
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					1
*04	30	#	27	-0-	-3	-0-	27	2			N	-0-					1
05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					1

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					75
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					75

HANVEY, DON H. OIL INTERESTS INC 355586
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	-0-	-0-	-13	-0-					N	-0-					12
01	14	N	-0-	-0-	-14	-0-					N	-0-					12
02	14	N	-0-	-0-	-14	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					12

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					65
01	93	N	-0-	-0-	-93	-0-					N	-0-					65
02	112	N	-0-	-0-	-112	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					65

THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					21
01	155	N	-0-	-0-	-155	-0-					N	-0-					21
02	140	N	-0-	-0-	-140	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					21

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
MOLE HOLE PROD. 574075
HUMPHREY B WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED ONE WELL CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	1232	N	836	-0-	-396	-0-	836	3			N	-0-					-0-
03	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-
*04	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TREADWELL WELL #: 1 RRCID -> 062612 COMPL. DATE 06/12/1975 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL-ALLEN UNIT WELL #: 1 RRCID -> 069179 COMPL. DATE 08/24/1976 TOTAL DEPTH 4187 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

DALLAS PRODUCTION, INC. 197690
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	318	-0-	-85	-0-	18 2	1 9	298	3	N	2					128
01	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					128
02	252	N	208	-0-	-44	-0-	11	1	197	3	N	-0-					128
03	333	N	333	-0-	-0-	-0-	20 1	1 9	312	3	N	1					129
04	503	N	503	-0-	-0-	-0-	21	1	482	3	N	-0-					129
*05	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-	108	1			21

HARKEN (CONGLOMERATE) //CONT.// 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EVARADO OIL, LLC 256448
WIGGINS WELL #: 2 RRCID -> 068190 COMPL. DATE 08/21/1976 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	173	173	1			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

12	12214	X	12214	-0-	-0-	-0-	12079	2	135	9	N	123					140
01	13820	X	13820	-0-	-0-	-0-	13779	2	41	9	N	37	171	1			6
02	11004	X	11004	-0-	-0-	-0-	10971	2	33	9	N	30					36
03	13802	X	13802	-0-	-0-	-0-	13727	2	75	9	N	68					104
04	11820	X	9839	-0-	-1981	-0-	9784	2	55	9	N	50					154
05	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					154

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LOWRANCE INC. 511345
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
ROBEY WELL #: 2 RRCID -> 129978 COMPL. DATE 10/03/1988 TOTAL DEPTH 3517 PERF. 3446 - 3451

12	124	N	67	-0-	-57	-0-	67	2			N	-0-					48
01	93	N	80	-0-	-13	-0-	79	2	1	9	N	1					49
02	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					51
03	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					53
04	90	N	30	-0-	-60	-0-	28	2	2	9	N	2					55
05	93	N	77	-0-	-16	-0-	75	2	2	9	N	2					57

CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

12	155	N	136	-0-	-19	-0-	136	2			N	-0-					128
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					128
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					128
*05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					128

CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	620	2	55	9	N	50					123
01	653	N	653	-0-	-0-	-0-	590	2	63	9	N	57	167	1			13
02	604	N	604	-0-	-0-	-0-	560	2	44	9	N	40					53
03	682	N	662	-0-	-20	-0-	620	2	42	9	N	38					91
04	649	N	649	-0-	-0-	-0-	610	2	39	9	N	35					126
05	682	N	642	-0-	-40	-0-	625	2	17	9	N	15					141

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3870	X	3870	-0-	-0-	-0-	3859	2	11	9	N	10					69
01	3903	X	3903	-0-	-0-	-0-	3892	2	11	9	N	10					79
02	3265	X	3265	-0-	-0-	-0-	3256	2	9	9	N	8					87
03	3766	X	3766	-0-	-0-	-0-	3749	2	17	9	N	15					102
04	4320	X	4320	-0-	-0-	-0-	4300	2	20	9	N	18					120
*05	4102	X	4102	-0-	-0-	-0-	4080	2	22	9	N	20					140

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
02	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
03	1488	N	1183	-0-	-305	-0-	1183	3			N	-0-					-0-
*04	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON -C- WELL #: 3 RRCID -> 237228 COMPL. DATE 08/17/2007 TOTAL DEPTH 4575 PERF. 4038 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
01	465	N	267	-0-	-198	-0-	267	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-

HART RANCH (MARBLE FALLS CONGL.)//CONT.// 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1204	-0-	-1121	-0-	1204	2			N	-0-					-0-
01	1643	N	1149	-0-	-494	-0-	1149	2			N	-0-					-0-
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					-0-
03	1209	N	1121	-0-	-88	-0-	1070	2	51	9	N	46	46	1			-0-
04	1110	N	168	-0-	-942	-0-	168	2			N	-0-					-0-
*05	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					23
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					23
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					23
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					23
04	120	N	36	-0-	-84	-0-	36	2			Y	-0-					23
05	155	N	127	-0-	-28	-0-	127	2			Y	-0-					23

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

12	DLQ G-10		126	-0-	126	741	53	1	73	2	N	-0-					-0-
01	878	N	137	-0-	-741	-0-	35	1	102	2	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	54	1	88	2	N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	57	1	100	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

12	DLQ G-10		188	-0-	188	1111	79	1	109	2	N	-0-					37
01	1317	N	206	-0-	-1111	-0-	53	1	153	2	N	-0-					37
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					37
03	213	N	213	-0-	-0-	-0-	80	1	133	2	N	-0-					37
*04	236	N	236	-0-	-0-	-0-	85	1	151	2	N	-0-					37
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 6 RRCID -> 236874 COMPL. DATE 01/31/2008 TOTAL DEPTH 1580 PERF. 1391 - 1450

12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON WELL #: 1 RRCID -> 204044 COMPL. DATE 08/21/2004 TOTAL DEPTH 4558 PERF. 2937 - 3135

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
02	196	N	123	-0-	-73	-0-	123	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
05	589	N	192	-0-	-397	-0-	192	3			N	-0-					-0-

GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

12	1302	N	1270	-0-	-32	-0-	1270	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1176	N	1124	-0-	-52	-0-	1124	3			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1260	N	1037	-0-	-223	-0-	1037	3			N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

12	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	6	1	159	2	N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	8	1	116	2	N	-0-					-0-

SKY RESOURCES, INC. 786408
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 2 RRCID -> 188090 COMPL. DATE 02/01/2002 TOTAL DEPTH 4224 PERF. 2732 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
HARVICK, GEORGE R. 364200
FERRIS-BMG WELL #: 3 RRCID -> 083949 COMPL. DATE 06/12/1979 TOTAL DEPTH 1686 PERF. 921 - 1288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS ENERGY LLC 747645
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKELL KEY (1200) 39588 500 NON-ASSOCIATED EXEMPT CNTY: HASKELL
HARVICK, GEORGE R. 364200
KEY PROPERTIES WELL #: 1 RRCID -> 056939 COMPL. DATE 10/30/1973 TOTAL DEPTH 1708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	567	-0-	-53	-0-	567	3			N	-0-					24
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					24
02	532	N	487	-0-	-45	-0-	487	3			N	-0-					24
03	558	N	26	-0-	-532	-0-	26	3			N	-0-					24
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					24
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					24

HAYNES (CROSS CUT) 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
HAYNES WELL #: 2 RRCID -> 094532 COMPL. DATE 05/27/1981 TOTAL DEPTH 1470 PERF. 1421 - 1435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	104	-0-	104	1254	104	2			N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1254					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1254					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1254					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1254					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1254					N	NO RPT					-0-

HAYNES WELL #: 3 RRCID -> 096660 COMPL. DATE 12/04/1981 TOTAL DEPTH 1448 PERF. 1386 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (CROSS CUT) //CONT.// 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC //CONT.// 784153
HAYNES WELL #: 4 RRCID -> 106276 COMPL. DATE 06/25/1983 TOTAL DEPTH 1460 PERF. 1408 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 9 RRCID -> 115506 COMPL. DATE 01/26/1985 TOTAL DEPTH 1452 PERF. 1381 - 1386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES WELL #: 8 RRCID -> 115507 COMPL. DATE 01/25/1985 TOTAL DEPTH 1460 PERF. 1373 - 1381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOE OIL & ENERGY, L.P. 952652
CHARLES LEE-CLAWSON WELL #: 2 RRCID -> 115225 COMPL. DATE 02/12/1985 TOTAL DEPTH 1487 PERF. 1432 - 1444

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HEATHER'S (HOPE, LOWER) 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
BOOTSTRAP EXPLORATION, INC. 082968
HENDRICKS, T. G. EST. -F- WELL #: 10 RRCID -> 044121 COMPL. DATE 03/26/1983 TOTAL DEPTH 1790 PERF. 1650 - 1659

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATHER'S (HOPE, LOWER) //CONT.// 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
BOOTSTRAP EXPLORATION, INC. //CONT.// 082968
HENDRICKS ESTATE "F" WELL #: F 19 RRCID -> 160195 COMPL. DATE 10/01/1996 TOTAL DEPTH 2800 PERF. 1560 - 1572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					34
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					34
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					34

SOUTHWEST GAS SYSTEMS, INC. 806190
GREGORY "6" WELL #: 1 RRCID -> 140844 COMPL. DATE 01/18/1992 TOTAL DEPTH 2854 PERF. 2630 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	286	3	2	9	N	2					21
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					21
02	238	N	238	-0-	-0-	-0-	235	3	3	9	N	3					24
03	116	N	116	-0-	-0-	-0-	115	3	1	9	N	1					25
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					25
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					25

HEMPHILL (KING SAND) 40311 480 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ADAMI WEST WELL #: 2 RRCID -> 266000 COMPL. DATE 08/07/2011 TOTAL DEPTH 4047 PERF. 1540 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENLEY (DUFFER 2740) 40444 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CHAPMAN OIL CO. 145860
TERRY UNIT WELL #: 1 RRCID -> 113182 COMPL. DATE 08/10/1984 TOTAL DEPTH 2997 PERF. 2734 - 2737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAM OPERATING, INC. 048357
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	8	N	-0-	-0-	-8	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45

SEQUOIA NATURAL GAS, INC. 767543
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		302	-0-	302	1686	302	2			N	-0-					-0-
01	14B DENY		268	-0-	268	1954	268	2			N	-0-					-0-
02	14B DENY		229	-0-	229	2183	229	2			N	-0-					-0-
03	14B DENY		278	-0-	278	2461	278	2			N	-0-					-0-
04	14B DENY		241	-0-	241	2702	241	2			N	-0-					-0-
05	14B DENY		110	-0-	110	2812	110	2			N	-0-					-0-

HERRING (BRENEKE) 40818 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 2 RRCID -> 098265 COMPL. DATE 01/01/1982 TOTAL DEPTH 1480 PERF. 1366 - 1378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HERRING, V. WELL #: 4 RRCID -> 098508 COMPL. DATE 01/26/1982 TOTAL DEPTH 1499 PERF. 1380 - 1382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HERRING (WINCHELL) 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 1 RRCID -> 098264 COMPL. DATE 01/29/1982 TOTAL DEPTH 948 PERF. 851 - 853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HERRING (WINCHELL) //CONT.// 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. //CONT.// 888225
HERRING, V. WELL #: 3 RRCID -> 101424 COMPL. DATE 08/11/1982 TOTAL DEPTH 1496 PERF. 867 - 869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 2C RRCID -> 150931 COMPL. DATE 07/27/1994 TOTAL DEPTH 2958 PERF. 2665 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	140	N	22	-0-	-118	-0-	22	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
03	403	N	290	-0-	-113	-0-	290	2			Y	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-
05	403	N	313	-0-	-90	-0-	313	2			Y	-0-					-0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 11/20/1929 TOTAL DEPTH 3589 PERF. 3532 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL		-0-	-0-	-0-	-0-					N	2218	1965	1			3465
01	STG WDRL		-0-	-0-	-0-	-0-					N	1021	1754	1			2732
02	STG WDRL		-0-	-0-	-0-	-0-					N	85	710	1			2107
03	STG WDRL		-0-	-0-	-0-	-0-					N	-0-	353	1			1754
04	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					1754
05	STG WDRL		-0-	-0-	-0-	-0-					N	-0-					1754

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE) SAND STORAGE UNIT WELL #: 12 RRCID -> 017763 COMPL. DATE 09/13/2005 TOTAL DEPTH 3685 PERF. 3650 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

12	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-

MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-
05	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-				-0-

WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

12	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	STRG	INJ	-0-	-0-	-0-	-0-					Y	-0-				-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 02/13/2004 TOTAL DEPTH 3750 PERF. 3608 - 3620

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 08/26/2005 TOTAL DEPTH 3770 PERF. 3589 - 3619

12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

12	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	STG	WDRL	-0-	-0-	-0-	-0-					Y	-0-				-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 3530 - 3576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 09/13/2005 TOTAL DEPTH 4036 PERF. 3602 - 3534

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 11/09/2005 TOTAL DEPTH 4190 PERF. 3602 - 3640

12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-

HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 03/23/2006 TOTAL DEPTH 4040 PERF. 3620 - 3636

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 04/06/2006 TOTAL DEPTH 3660 PERF. 3587 - 3606

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/12/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/07/2005 TOTAL DEPTH 4015 PERF. 3612 - 3622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	STG WDRL	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 09/21/2006 TOTAL DEPTH 3605 PERF. 3518 - 3530

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 03/05/2007 TOTAL DEPTH 3760 PERF. 3662 - 3668

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3729 PERF. 3632 - 3680

12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445

HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 06/15/2007 TOTAL DEPTH 3692 PERF. 3645 - 3668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

12	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	STG WDRL	-0-	-0-	-0-	-0-				Y	-0-			-0-

HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

12	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 08/02/2006 TOTAL DEPTH 3665 PERF. 3557 - 3572

12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/11/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/09/2007 TOTAL DEPTH 3549 PERF. 4208 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

12	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLVIEW (CADDO) 41523 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER OIL UNIT WELL #: 1 RRCID -> 262035 COMPL. DATE 11/01/2011 TOTAL DEPTH 4468 PERF. 4102 - 4110

12	0	N	-0-	-0-	-0-	-0-				N	-0-					43
01	0	N	-0-	-0-	-0-	-0-				N	-0-					43
02	0	N	-0-	-0-	-0-	-0-				N	-0-					43
03	0	N	-0-	-0-	-0-	-0-				N	-0-					43
04	688	N	688	-0-	-0-	-0-	688	3		N	-0-					43
*05	109	N	109	-0-	-0-	-0-	109	3		N	-0-					43

HILLVIEW (MISS) 41523 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
HILLTEX 136 WELL #: 1 RRCID -> 226654 COMPL. DATE 04/02/2007 TOTAL DEPTH 4421 PERF. 4401 - 0

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	27	-0-	27	27	27	2			N	-0-					-0-
05	14B2 EXT	15	-0-	15	42	15	2			N	-0-					-0-

HINES (STRAWN) 41566 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HINES, W. R. ET AL 389337
BRIDGES, L. L. WELL #: 2 RRCID -> 017766 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SPINDLETOP OIL & GAS COMPANY 809930
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	477	-0-	-205	-0-	22	1	455	2	N	-0-					12
01	527	N	434	-0-	-93	-0-	17	1	417	2	N	-0-					12
02	476	N	248	-0-	-228	-0-	47	1	201	2	N	-0-					12
03	606	N	606	-0-	-0-	-0-	137	1	469	2	N	-0-					12
04	629	N	629	-0-	-0-	-0-	135	1	494	2	N	-0-					12
*05	585	N	585	-0-	-0-	-0-	111	1	474	2	N	-0-					12

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 2 RRCID -> 141798 COMPL. DATE 06/10/1992 TOTAL DEPTH 1781 PERF. 1445 - 1496

12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

12	2480	N	1955	-0-	-525	-0-	1955	2			N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
02	2520	X	1442	-0-	-1078	-0-	1442	2			N	-0-					-0-
03	2790	X	114	-0-	-2676	-0-	114	2			N	-0-					-0-
04	2700	X	77	-0-	-2623	-0-	77	2			N	-0-					-0-
05	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

12	155	N	89	-0-	-66	-0-	89	2			Y	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
02	DLQ G-10		127	-0-	127	127	127	2			Y	-0-					-0-
03	296	N	169	-0-	-127	-0-	169	2			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHYNE, J.V. 706379
RICHEY, CONCHO WELL #: 1 RRCID -> 221698 COMPL. DATE 08/17/2005 TOTAL DEPTH 4500 PERF. 4422 - 4438

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EARTHBOUND RESOURCES LLC 238742
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

12	DLQ G-10		486	-0-	486	1445	486	3			Y	-0-					-0-
01	DLQ G-10		605	-0-	605	2050	605	3			Y	-0-					-0-
02	DLQ G-10		274	-0-	274	2324	274	3			Y	-0-					-0-
03	DLQ G-10		334	-0-	334	2658	334	3			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2658					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	2658					Y	NO RPT					-0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	832	-0-	-36	-0-	86	1	746	3	N	-0-					184
01	1136	N	1136	-0-	-0-	-0-	86	1	1050	3	N	-0-					184
02	892	N	892	-0-	-0-	-0-	86	1	806	3	N	-0-					184
03	1037	N	1037	-0-	-0-	-0-	86	1	951	3	N	-0-					184
04	1110	N	1018	-0-	-92	-0-	86	1	932	3	N	-0-					184
*05	1023	N	1023	-0-	-0-	-0-	86	1	937	3	N	-0-					184

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
01	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	1084	3			N	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*05	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BURK, H.V. TESTAMENTARY TRUST 108791
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					70
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					70
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					70
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					70
04	330	N	274	-0-	-56	-0-	274	2			N	-0-					70
05	341	N	297	-0-	-44	-0-	297	2			N	-0-					70

HUNTER ANTON (FRYE, UPPER) 43699 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SMITH PIPE OF ABILENE 794745
NAIL "52" WELL #: 1S RRCID -> 152767 COMPL. DATE 12/20/1994 TOTAL DEPTH 1395 PERF. 777 - 794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					123
01	434	N	331	-0-	-103	-0-	331	2			N	-0-					123
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					123
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					123
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					123
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					123

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMKIN C.W. WELL #: 4 RRCID -> 068651 COMPL. DATE 05/11/1974 TOTAL DEPTH 6335 PERF. 5837 - 0

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

12	390	N	390	-0-	-0-	-0-	382	2	8	9	N	7					45
01	1085	N	-0-	-0-	-1085	-0-					N	1					46
02	672	N	478	-0-	-194	-0-	468	2	10	9	N	9					55
03	803	N	803	-0-	-0-	-0-	792	2	11	9	N	10					65
*04	954	N	954	-0-	-0-	-0-	954	2			N	-0-					65
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					65

I. L. & M. (UPPER CONGL.) //CONT.// 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHENOWETH, GROVER 147397
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	807	-0-	-92	-0-	807	2			N	-0-					51
01	992	N	823	-0-	-169	-0-	823	2			N	-0-					51
02	756	N	700	-0-	-56	-0-	700	2			N	-0-					51
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					51
04	810	N	808	-0-	-2	-0-	808	2			N	-0-					51
*05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					51

D & R ENTERPRISES 196846
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	452	2	19	9	N	17					54
01	669	N	669	-0-	-0-	-0-	645	2	24	9	N	22					76
02	576	N	576	-0-	-0-	-0-	554	2	22	9	N	20	81	1			15
03	664	N	664	-0-	-0-	-0-	646	2	18	9	N	16					31
04	668	N	668	-0-	-0-	-0-	656	2	12	9	N	11					42
05	651	N	520	-0-	-131	-0-	512	2	8	9	N	7					49

LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MINCHEW WELL #: 2 RRCID -> 129223 COMPL. DATE 12/01/1988 TOTAL DEPTH 3550 PERF. 3178 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	92	-0-	-187	-0-	92	2			N	-0-					2
01	217	N	27	-0-	-190	-0-	27	2			N	-0-					2
02	112	N	30	-0-	-82	-0-	30	2			N	-0-					2
03	93	N	35	-0-	-58	-0-	35	2			N	-0-					2
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					2
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					2

INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					79
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	279	-0-	-62	-0-	15	1	264	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	282	-0-	-59	-0-	15	1	264	3	N	3					26
							3	9									
01	316	N	316	-0-	-0-	-0-	15	1	299	3	N	2					28
							2	9									
02	289	N	289	-0-	-0-	-0-	15	1	273	3	N	1					29
							1	9									
03	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					29
04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					29
05	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					29

WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2572	-0-	-156	-0-	10	1	2562	3	N	-0-					-0-
01	2976	N	2307	-0-	-669	-0-	10	1	2297	3	N	-0-					-0-
02	2380	N	2307	-0-	-73	-0-	10	1	2297	3	N	-0-					-0-
03	2780	N	2780	-0-	-0-	-0-	10	1	2770	3	N	-0-					-0-
04	2721	N	2721	-0-	-0-	-0-	10	1	2711	3	N	-0-					-0-
05	2542	N	2535	-0-	-7	-0-	10	1	2525	3	N	-0-					-0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	971	-0-	-579	-0-	969	3	2	9	N	2					37
01	1705	N	821	-0-	-884	-0-	817	3	4	9	N	4					41
02	1120	N	84	-0-	-1036	-0-	83	3	1	9	N	1					42
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					42
04	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					42
*05	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					42

ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					41
01	248	N	200	-0-	-48	-0-	20	1	180	3	N	-0-					41
02	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					41
03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					41
04	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					41
05	217	N	191	-0-	-26	-0-	20	1	171	3	N	-0-					41

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BRECK OPERATING CORP. //CONT.// 089974
VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1114	-0-	-64	-0-	30	1	1076	3	N	7					114
							8	9									
01	1364	N	1101	-0-	-263	-0-	30	1	1071	3	N	-0-					114
02	975	N	975	-0-	-0-	-0-	30	1	945	3	N	-0-					114
03	1359	N	1359	-0-	-0-	-0-	30	1	1329	3	N	-0-					114
04	1158	N	1158	-0-	-0-	-0-	30	1	1128	3	N	-0-					114
05	1085	N	605	-0-	-480	-0-	30	1	575	3	N	-0-					114

D.J.F. SERVICES, INC. 196279
ELLIOTT, RAY WELL #: 4 RRCID -> 051423 COMPL. DATE 10/26/1971 TOTAL DEPTH 9220 PERF. 3388 - 3565

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

12	899	N	806	-0-	-93	-0-	806	2			N	-0-					20
01	899	N	654	-0-	-245	-0-	654	2			N	-0-					20
02	980	N	696	-0-	-284	-0-	696	2			N	-0-					20
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					20
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					20
05	775	N	692	-0-	-83	-0-	692	2			N	-0-					20

ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

12	723	N	723	-0-	-0-	-0-	643	2	80	9	N	73	179	1			112
01	720	N	720	-0-	-0-	-0-	647	2	73	9	N	66					178
02	672	N	367	-0-	-305	-0-	339	2	28	9	N	25					203
03	836	N	836	-0-	-0-	-0-	763	2	73	9	N	66	169	1			100
04	714	N	714	-0-	-0-	-0-	639	2	75	9	N	68					168
*05	733	N	733	-0-	-0-	-0-	666	2	67	9	N	61					229

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

12	1085	N	923	-0-	-162	-0-	923	2			N	-0-					21
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					21
02	728	N	709	-0-	-19	-0-	709	2			N	-0-					21
03	930	N	917	-0-	-13	-0-	917	2			N	-0-					21
04	960	N	939	-0-	-21	-0-	939	2			N	-0-					21
05	775	N	670	-0-	-105	-0-	670	2			N	-0-					21

WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

12	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
01	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

IBEX, EAST (CADDO LIME) //CONT.// 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
T-N-T ENGINEERING, INC. 834092
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-
01	651	N	468	-0-	-183	-0-	468	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	176	1	423	2	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	434	N	228	-0-	-206	-0-	228	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	223	3	138	9	N	125					125
02	330	N	330	-0-	-0-	-0-	298	3	32	9	N	29					154
03	1006	N	1006	-0-	-0-	-0-	796	3	210	9	N	191					345
04	1576	N	1576	-0-	-0-	-0-	1533	3	43	9	N	39					384
*05	1396	N	1396	-0-	-0-	-0-	1085	3	311	9	N	283	523	1			144

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SPURGIN,KENNITH WELL #: 2 RRCID -> 123993 COMPL. DATE 05/23/1985 TOTAL DEPTH 4326 PERF. 2502 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
02	336	N	255	-0-	-81	-0-	255	3			N	-0-					-0-
03	403	N	185	-0-	-218	-0-	185	3			N	-0-					-0-
04	420	N	25	-0-	-395	-0-	25	3			N	-0-					-0-
05	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1268	-0-	-34	-0-	1268	2			N	-0-					-0-
01	1364	N	1271	-0-	-93	-0-	1271	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*05	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	#	1782	-0-	-326	-0-	1782	3			N	-0-					-0-
01	2108	#	1786	-0-	-322	-0-	1786	3			N	-0-					-0-
02	1904	#	1632	-0-	-272	-0-	1632	3			N	-0-					-0-
03	1984	#	1570	-0-	-414	-0-	1570	3			N	-0-					-0-
04	1740	#	1648	-0-	-92	-0-	1648	3			N	-0-					-0-
05	1798	#	1783	-0-	-15	-0-	1783	3			N	-0-					-0-

ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

12	2077	#	1506	-0-	-571	-0-	1506	3			N	-0-					-0-
01	1643	#	1360	-0-	-283	-0-	1360	3			N	-0-					-0-
02	1484	#	731	-0-	-753	-0-	731	3			N	-0-					-0-
03	1643	#	199	-0-	-1444	-0-	199	3			N	-0-					-0-
04	1500	#	103	-0-	-1397	-0-	103	3			N	-0-					-0-
05	1519	#	10	-0-	-1509	-0-	10	3			N	-0-					-0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

12	3224	R	3224	-0-	-0-	-0-	3224	3			N	-0-					-0-
01	3224	#	2996	-0-	-228	-0-	2996	3			N	-0-					-0-
02	3314	R	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
03	4361	R	4361	-0-	-0-	-0-	4361	3			N	-0-					-0-
04	3658	R	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-
*05	4230	R	4230	-0-	-0-	-0-	4230	3			N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

12	1922	#	1566	-0-	-356	-0-	1566	2			N	-0-					32
01	1922	#	1662	-0-	-260	-0-	1662	2			N	-0-					32
02	1652	#	1347	-0-	-305	-0-	1347	2			N	-0-					32
03	1829	#	1557	-0-	-272	-0-	1557	2			N	-0-					32
04	1620	#	1470	-0-	-150	-0-	1470	2			N	-0-					32
05	1674	#	1559	-0-	-115	-0-	1559	2			N	-0-					32

GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

12	465	#	440	-0-	-25	-0-	440	2			N	-0-					46
01	465	#	435	-0-	-30	-0-	431	2	4	9	N	4					50
02	476	#	374	-0-	-102	-0-	371	2	3	9	N	3					53
03	527	#	144	-0-	-383	-0-	144	2			N	-0-					53
04	420	#	338	-0-	-82	-0-	338	2			N	-0-					53
05	434	#	350	-0-	-84	-0-	338	2	12	9	N	11					64

CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

12	930	#	722	-0-	-208	-0-	722	2			N	-0-					127
01	930	#	753	-0-	-177	-0-	753	2			N	-0-					127
02	654	R	654	-0-	-0-	-0-	654	2			N	-0-					127
03	758	R	758	-0-	-0-	-0-	758	2			N	-0-					127
04	720	#	267	-0-	-453	-0-	266	2	1	9	N	1					128
*05	1049	R	1049	-0-	-0-	-0-	1040	2	9	9	N	8					136

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
KORNYE-TILLMAN COMPANY //CONT.// 475741
CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	R	436	-0-	-0-	-0-	436	2			N	-0-					110
01	519	R	519	-0-	-0-	-0-	519	2			N	-0-					110
02	448	R	448	-0-	-0-	-0-	448	2			N	-0-					110
03	496	#	79	-0-	-417	-0-	79	2			N	-0-					110
04	510	#	376	-0-	-134	-0-	358	2	18	9	N	16					126
05	527	#	509	-0-	-18	-0-	509	2			N	-0-					126

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	683	-0-	-154	-0-	683	3			N	-0-					-0-
01	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-
02	672	N	569	-0-	-103	-0-	569	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	805	-0-	-218	-0-	805	3			N	-0-					-0-
01	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
02	812	N	625	-0-	-187	-0-	625	3			N	-0-					-0-
03	806	N	493	-0-	-313	-0-	493	3			N	-0-					-0-
04	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
05	682	N	470	-0-	-212	-0-	470	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	#	1666	-0-	-473	-0-	1666	3			N	-0-					-0-
01	1984	#	1685	-0-	-299	-0-	1685	3			N	-0-					-0-
02	1544	R	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
03	1728	R	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
04	2120	R	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
*05	2338	R	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1456	-0-	-1	-0-	1456	3			N	-0-					-0-
01	1457	#	1372	-0-	-85	-0-	1372	3			N	-0-					-0-
02	1372	#	1210	-0-	-162	-0-	1210	3			N	-0-					-0-
03	1519	#	1443	-0-	-76	-0-	1443	3			N	-0-					-0-
04	1470	#	1328	-0-	-142	-0-	1328	3			N	-0-					-0-
*05	1462	R	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

ILES, G. H. "B" WELL #: 8 RRCID -> 267593 COMPL. DATE 03/18/2013 TOTAL DEPTH 4735 PERF. 4060 - 4066

12	4402	#	2584	-0-	-1818	-0-	2565	3	19	9	N	17					148
01	4402	#	2029	-0-	-2373	-0-	2014	3	15	9	N	14					162
02	3808	#	1592	-0-	-2216	-0-	1572	3	20	9	N	18					180
03	4216	#	1541	-0-	-2675	-0-	1527	3	14	9	N	13					193
04	3420	#	1347	-0-	-2073	-0-	1345	3	2	9	N	2	175	1			20
05	2573	#	1314	-0-	-1259	-0-	1310	3	4	9	N	4					24

G. H. ILES 'C' WELL #: 1 RRCID -> 272377 COMPL. DATE 02/04/2014 TOTAL DEPTH 4785 PERF. 4021 - 4048

02	5448		1392	-0-	-4056	-0-	1154	3	238	9	N	216					216
03	7037		4057	-0-	-2980	-0-	3598	3	459	9	N	417	522	1			111
04	6810		3382	-0-	-3428	-0-	3067	3	315	9	N	286	350	1			47
05	7037		3140	-0-	-3897	-0-	2863	3	277	9	N	252	172	1			127

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-KEY OIL CO., INC. 829320
INDIANOLA RAILROAD WELL #: 3 RRCID -> 088921 COMPL. DATE 04/01/1980 TOTAL DEPTH 3900 PERF. 3225 - 3270

12	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
05	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-

INDIANOLA RAILROAD WELL #: 4 RRCID -> 089059 COMPL. DATE 11/21/1987 TOTAL DEPTH 3900 PERF. 1673 - 3150

12	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
05	1116	N	958	-0-	-158	-0-	958	2			N	-0-					-0-

INDIAN KNOLL (CONGL) 44420 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
MCKELVAIN, W. H. WELL #: 1 RRCID -> 143095 COMPL. DATE 08/29/1980 TOTAL DEPTH 3940 PERF. 3793 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	-0-	-0-	-930	-0-					N	-0-					99
01	558	N	-0-	-0-	-558	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	364	N	95	-0-	-269	-0-	95	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	308	N	128	-0-	-180	-0-	128	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	330	N	136	-0-	-194	-0-	136	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3661	-0-	-338	-0-	3661	2			N	-0-					-0-
01	3968	X	3868	-0-	-100	-0-	3868	2			N	-0-					-0-
02	DLQ G-10		3159	-0-	3159	3159	3159	2			N	-0-					-0-
03	6525	X	3366	-0-	-3159	-0-	3366	2			N	-0-					-0-
04	4140	X	2815	-0-	-1325	-0-	2815	2			N	-0-					-0-
05	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					-0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	6	-0-	-56	-0-	3	1	3	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	20	1	47	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	13	1	49	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	2648	-0-	-3955	-0-	2604	2	44	9	N	40					77
01	6833	X	6833	-0-	-0-	-0-	6774	2	59	9	N	54					131
02	DLQ G-10		9288	-0-	9288	9288	9155	2	133	9	N	121	180	1			72
03	DLQ G-10		8416	-0-	8416	17704	8362	2	54	9	N	49					121
04	28641	X	10937	-0-	-17704	-0-	10894	2	43	9	N	39	132	1			28
*05	10675	X	10675	-0-	-0-	-0-	10671	2	4	9	N	4					32

THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	2130	-0-	-3264	-0-	2130	2			N	-0-					-0-
01	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
02	DLQ G-10		7491	-0-	7491	7491	7491	2			N	-0-					-0-
03	DLQ G-10		4181	-0-	4181	11672	4181	2			N	-0-					-0-
04	17119	X	5447	-0-	-11672	-0-	5447	2			N	-0-					-0-
*05	5335	X	5335	-0-	-0-	-0-	5335	2			N	-0-					-0-

THOMPSON 'A' WELL #: 1 RRCID -> 267884 COMPL. DATE 04/01/2013 TOTAL DEPTH 4183 PERF. 3993 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22041	X	15786	-0-	-6255	-0-	15705	2	81	9	N	74					99
01	18228	X	14686	-0-	-3542	-0-	14607	2	79	9	N	72					171
02	DLQ G-10		12140	-0-	12140	12140	12081	2	59	9	N	54	174	1			51
03	DLQ G-10		11916	-0-	11916	24056	11872	2	44	9	N	40					91
04	36059	X	12003	-0-	-24056	-0-	11981	2	22	9	N	20	57	1			54
*05	11388	X	11388	-0-	-0-	-0-	11369	2	19	9	N	17					71

THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16926	X	13781	-0-	-3145	-0-	13631	2	150	9	N	136	184	1			54
01	16926	X	12018	-0-	-4908	-0-	11927	2	91	9	N	83					137
02	DLQ G-10		10494	-0-	10494	10494	10409	2	85	9	N	77	172	1			42
03	DLQ G-10		11855	-0-	11855	22349	11779	2	76	9	N	69					111
04	34072	X	11723	-0-	-22349	-0-	11672	2	51	9	N	46					157
*05	9715	X	9715	-0-	-0-	-0-	9668	2	47	9	N	43	170	1			30

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 6101 RRCID -> 156215 COMPL. DATE 10/16/1995 TOTAL DEPTH 3980 PERF. 3648 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

*06	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					-0-
*07	5517	X	5517	-0-	-0-	-0-	5517	2			Y	-0-					-0-
*08	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
*09	3538	X	3538	-0-	-0-	-0-	3538	2			Y	-0-					-0-
*10	3995	X	3995	-0-	-0-	-0-	3995	2			Y	-0-					-0-
*11	3240	X	2516	-0-	-724	-0-	2516	2			Y	-0-					-0-
*12	3348	X	1936	-0-	-1412	-0-	1936	2			Y	-0-					-0-
*01	3348	X	1231	-0-	-2117	-0-	1231	2			Y	-0-					-0-
*02	DLQ G-10		1882	-0-	1882	1882	1882	2			Y	-0-					-0-
*03	DLQ G-10		2176	-0-	2176	4058	2176	2			Y	-0-					-0-
*04	5868	X	1810	-0-	-4058	-0-	1810	2			Y	-0-					-0-
*05	1460	X	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

12	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
02	DLQ G-10		119	-0-	119	119	119	2			Y	-0-					-0-
03	DLQ G-10		144	-0-	144	263	144	2			Y	-0-					-0-
04	426	N	163	-0-	-263	-0-	163	2			Y	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

12	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-					7
01	310	N	228	-0-	-82	-0-	41	1	187	3	Y	-0-					7
02	504	N	496	-0-	-8	-0-	111	1	385	3	Y	-0-					7
03	462	N	462	-0-	-0-	-0-	159	1	303	3	Y	-0-					7
04	210	N	198	-0-	-12	-0-	33	1	165	3	Y	-0-					7
05	558	N	270	-0-	-288	-0-	64	1	206	3	Y	-0-					7

JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					5
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					5
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					5
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					5
*04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					5
*05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					5

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

12	1085	N	1042	-0-	-43	-0-	1042	2			N	-0-					7
01	1271	N	1103	-0-	-168	-0-	1103	2			N	-0-					7
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					7
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					7
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					7
05	1302	N	1290	-0-	-12	-0-	1290	2			N	-0-					7

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
GAYLYN, INC. 298362
ARMSTRONG, R. B. MRS. WELL #: 2 RRCID -> 017799 COMPL. DATE 04/26/1960 TOTAL DEPTH 2622 PERF. 2597 - 2622

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 03/25/2013 - PLUGGED 03-25-2013

VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

12	200	N	200	-0-	-0-	-0-	148	2	52	9	N	47					189
01	202	N	202	-0-	-0-	-0-	151	2	51	9	N	46	168	1			67
02	196	N	169	-0-	-27	-0-	105	2	64	9	N	58					125
03	186	N	177	-0-	-9	-0-	116	2	61	9	N	55					180
04	210	N	110	-0-	-100	-0-	59	2	51	9	N	46	156	1			70
*05	187	N	187	-0-	-0-	-0-	147	2	40	9	N	36					106

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

12	775	N	700	-0-	-75	-0-	203	1	497	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	202	1	498	3	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	192	1	532	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	197	1	514	3	N	-0-					-0-
04	690	N	650	-0-	-40	-0-	188	1	462	3	N	-0-					-0-
05	806	N	663	-0-	-143	-0-	193	1	470	3	N	-0-					-0-

DYKES, WM C. "A" WELL #: 4 RRCID -> 150603 COMPL. DATE 07/15/1994 TOTAL DEPTH 3410 PERF. 2050 - 2185

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/30/2013 - PLUGGED 12/30/13

IT'S ABOUT TIME (STRAWN) //CONT.// 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ROBERTSON CSL WELL #: 11 RRCID -> 150665 COMPL. DATE 08/12/1994 TOTAL DEPTH 3632 PERF. 2476 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
03	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-
04	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

12	713	N	662	-0-	-51	B	-0-	258	1	404	3	Y	-0-				-0-
01	775	N	625	-0-	-150	B	-0-	224	1	401	3	Y	-0-				-0-
02	728	N	723	-0-	-5	B	-0-	279	1	444	3	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0-	B	-0-	565	1	522	3	Y	-0-				-0-
04	1098	N	1098	-0-	-0-	B	-0-	466	1	632	3	Y	-0-				-0-
*05	1136	N	1136	-0-	-0-	B	-0-	480	1	656	3	Y	-0-				-0-

MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

12	1457	N	977	-0-	-480	B	-0-	380	1	597	3	Y	-0-				3
01	1395	N	1006	-0-	-389	B	-0-	360	1	646	3	Y	-0-				3
02	1288	N	902	-0-	-386	B	-0-	349	1	553	3	Y	-0-				3
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0-	B	-0-	693	1	643	3	Y	-0-				3
04	1250	N	1250	-0-	-0-	B	-0-	531	1	719	3	Y	-0-				3
05	992	N	969	-0-	-23	B	-0-	409	1	560	3	Y	-0-				3

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

12 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
02 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-
05 SI MULT	NO RPT		-0-	-0-	B	-0-					Y	NO RPT					-0-

KOONCE "A" WELL #: 2 RRCID -> 107090 COMPL. DATE 08/16/1983 TOTAL DEPTH 4515 PERF. 3847 - 4291

12 14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

12	700	N	700	-0-	-0-	B	-0-	273	1	427	3	Y	-0-				-0-
01	719	N	719	-0-	-0-	B	-0-	258	1	461	3	Y	-0-				-0-
02	605	N	605	-0-	-0-	B	-0-	233	1	372	3	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0-	B	-0-	353	1	326	3	Y	-0-				-0-
04	666	N	666	-0-	-0-	B	-0-	283	1	383	3	Y	-0-				-0-
*05	697	N	697	-0-	-0-	B	-0-	294	1	403	3	Y	-0-				-0-

ITTLESON (4300) //CONT.// 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
HIGHTOWER WELL #: 1 RRCID -> 103825 COMPL. DATE 01/11/1983 TOTAL DEPTH 4450 PERF. 3906 - 4353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					52
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

12	496	N	290	-0-	-206	-0-	271	2	19	9	N	17	185	1			22
01	465	N	289	-0-	-176	-0-	278	2	11	9	N	10					32
02	448	N	448	-0-	-0-	-0-	417	2	31	9	N	28					60
03	434	N	434	-0-	-0-	-0-	417	2	17	9	N	15					75
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					75
05	496	N	293	-0-	-203	-0-	293	2			N	-0-					75

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

12	1271	N	1189	-0-	-82	-0-	1189	2			N	-0-					71
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					71
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					71
03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					71
04	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					71
*05	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					71

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HEMI ENERGY GROUP INC. 374998
KENNEDY, M.O. WELL #: 1 RRCID -> 092350 COMPL. DATE 02/20/1981 TOTAL DEPTH 4481 PERF. 4002 - 4008

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

12	527	N	433	-0-	-94	-0-	380	2	53	9	N	48					212
01	1065	N	1065	-0-	-0-	-0-	937	2	128	9	N	116	178	1			150
02	400	N	400	-0-	-0-	-0-	359	2	41	9	N	37					187
03	436	N	436	-0-	-0-	-0-	373	2	63	9	N	57	164	1			80
04	1020	N	458	-0-	-562	-0-	403	2	55	9	N	50					130
*05	903	N	903	-0-	-0-	-0-	804	2	99	9	N	90	162	1			58

IVAN, E. (DUFFER) 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782

KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	553	-0-	-160	-0-	530	2	23	9	N	21					87
01	806	N	493	-0-	-313	-0-	448	2	45	9	N	41					128
02	756	N	395	-0-	-361	-0-	380	2	15	9	N	14					142
03	558	N	520	-0-	-38	-0-	498	2	22	9	N	20					162
04	480	N	411	-0-	-69	-0-	359	2	52	9	N	47					209
05	434	N	336	-0-	-98	-0-	333	2	3	9	N	3					212

MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2450	N	2450	-0-	-0-	-0-	2402	2	48	9	N	44					161
01	2294	N	2294	-0-	-0-	-0-	2258	2	36	9	N	33					194
02	2144	N	2144	-0-	-0-	-0-	2107	2	37	9	N	34	151	1			77
03	2250	N	2250	-0-	-0-	-0-	2214	2	36	9	N	33					110
04	2091	N	2091	-0-	-0-	-0-	2054	2	37	9	N	34					144
*05	2118	N	2118	-0-	-0-	-0-	2084	2	34	9	N	31					175

KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
01	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1996	-0-	-112	-0-	1994	2	2	9	N	2					47
01	2108	N	1872	-0-	-236	-0-	1864	2	8	9	N	7					54
02	1820	N	1745	-0-	-75	-0-	1744	2	1	9	N	1					55
03	1984	N	1895	-0-	-89	-0-	1895	2			N	-0-					55
04	1800	N	1769	-0-	-31	-0-	1769	2			N	-0-					55
05	1922	N	1748	-0-	-174	-0-	1748	2			N	-0-					55

MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1407	N	1407	-0-	-0-	-0-	1368	2	39	9	N	35					69
01	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					71
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					71
03	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					71
04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					71
05	1984	N	1493	-0-	-491	-0-	1493	2			N	-0-					71

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	374	-0-	-1021	-0-	349	2	25	9	N	23	169	1			37
01	1364	N	863	-0-	-501	-0-	787	2	76	9	N	69					106
02	1176	N	991	-0-	-185	-0-	921	2	70	9	N	64					170
03	1156	N	1156	-0-	-0-	-0-	1072	2	84	9	N	76	161	1			85
04	1316	N	1316	-0-	-0-	-0-	1238	2	78	9	N	71					156
*05	1507	N	1507	-0-	-0-	-0-	1423	2	84	9	N	76	168	1			64

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		9096	-0-	1346	4848	9032	2	64	9	N	58	167	1			42
01	7750		8015	-0-	265	5113	7968	2	47	9	N	43					85
02	7000		7520	-0-	520	5633	7470	2	50	9	N	45					130
03	7750		10312	-0-	2562	8195	10268	2	44	9	N	40					170
04	18454	X	10259	-0-	-8195	-0-	10229	2	30	9	N	27	161	1			36
*05	10434	X	10434	-0-	-0-	-0-	10406	2	28	9	N	25					61

GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1946		1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
01	1812		1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
02	1775		1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
*05	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

IVAN, SE. (CONGL.) 44850 300 ASSOCIATED CAPACITY CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
WHALEN WELL #: 1 RRCID -> 226008 COMPL. DATE N/A TOTAL DEPTH 4119 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*05	0	N	-0-	-0-	-0-	-0-					N	5	13	1			-0-

DENTON EXPLORATION, INC. 216418
WALKER EST. WELL #: 22DX RRCID -> 172337 COMPL. DATE 01/06/1999 TOTAL DEPTH 4000 PERF. 3968 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	660	1			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	1			N	-0-					-0-
02	DLQ G-10		600	-0-	600	600	600	1			N	-0-					-0-
03	DLQ G-10		630	-0-	630	1230	630	1			N	-0-					-0-
04	1800	N	570	-0-	-1230	-0-	570	1			N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	660	1			N	-0-					-0-

WALKER EST. 'A' WELL #: 3DX RRCID -> 182851 COMPL. DATE 04/20/2001 TOTAL DEPTH 4008 PERF. 3836 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	330	-0-	-11	-0-	330	1			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	1			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	1			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	1			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	1			N	-0-					-0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
BONNIE WELL #: 1 RRCID -> 272376 COMPL. DATE 12/15/2013 TOTAL DEPTH 4017 PERF. 3501 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	5250		NO RPT	-0-	-5250	-0-					N	NO RPT					-0-
03	7750		NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
04	7500		NO RPT	-0-	-7500	-0-					N	NO RPT					-0-
05	7750		NO RPT	-0-	-7750	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 3 RRCID -> 112339 COMPL. DATE 07/19/1984 TOTAL DEPTH 4537 PERF. 3938 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1864	-0-	-58	-0-	1796	2	68	9	N	62	126	1			26
01	1984	N	1813	-0-	-171	-0-	1755	2	58	9	N	53					79
02	1708	N	1083	-0-	-625	-0-	1080	2	3	9	N	3	65	1			17
03	1860	N	800	-0-	-1060	-0-	781	2	19	9	N	17					34
04	1740	N	1656	-0-	-84	-0-	1614	2	42	9	N	38					72
*05	1544	N	1544	-0-	-0-	-0-	1509	2	35	9	N	32					104

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: 3 RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 01/22/2014 - P&A 01/22/14

J.L. GRAY (CONGL.) 45070 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 077208 COMPL. DATE 05/23/1978 TOTAL DEPTH 4100 PERF. 3417 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	72	1	711	2	N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	92	1	864	2	N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	280	1	674	2	N	-0-					-0-
03	775	N	591	-0-	-184	-0-	162	1	429	2	N	-0-					-0-
04	930	N	226	-0-	-704	-0-	54	1	172	2	N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	190	1	555	2	N	-0-					-0-

J. LEE (LAKE SAND) 45083 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
COTTLE HEIRS WELL #: 1 RRCID -> 122156 COMPL. DATE 07/28/1986 TOTAL DEPTH 4050 PERF. 3729 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
04	360	N	78	-0-	-282	-0-	78	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

J. LITTLEJOHN (PENN) 45084 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
JONES WELL #: 2 RRCID -> 130890 COMPL. DATE 02/01/1989 TOTAL DEPTH 3500 PERF. 1882 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	87	-0-	-37	-0-	87	3			N	-0-					24
01	124	#	94	-0-	-30	-0-	94	3			N	-0-					24
02	112	#	109	-0-	-3	-0-	108	3	1	9	N	1					25
03	124	#	114	-0-	-10	-0-	113	3	1	9	N	1					26
04	90	#	78	-0-	-12	-0-	78	3			N	-0-					26
05	124	#	113	-0-	-11	-0-	112	3	1	9	N	1					27

PETEX 659782
COURTNEY, M. K. "A" WELL #: 4 RRCID -> 106770 COMPL. DATE 09/15/1982 TOTAL DEPTH 4004 PERF. 3440 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	5			17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

RICHEY, RAY MANAGEMENT CO., INC. 709694
PENCE WELL #: RRCID -> 166154 COMPL. DATE 01/01/1998 TOTAL DEPTH 3938 PERF. 3491 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

RECLASSIFIED TO OIL 04/01/1999

JMJ (MARBLE FALLS) //CONT.// 45100 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	120	-0-	-35	-0-	120	3			N	-0-					74
01	155	#	148	-0-	-7	-0-	140	3	8	9	N	7					81
02	140	#	129	-0-	-11	-0-	127	3	2	9	N	2					83
*03	160	R	160	-0-	-0-	-0-	147	3	13	9	N	12					95
*04	150	#	120	-0-	-30	-0-	120	3			N	-0-					95
*05	175	R	175	-0-	-0-	-0-	175	3			N	-0-					95

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	#	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	186	#	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	#	119	-0-	-61	-0-	119	3			N	-0-					-0-
*05	174	R	174	-0-	-0-	-0-	174	3			N	-0-					-0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
KATSCO ENERGY, INC. 451645
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2699	R	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
01	2392	R	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
02	2230	R	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
03	2409	R	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
*04	2295	R	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
05	1705	#	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	#	1156	-0-	-456	-0-	1156	3			N	-0-					207
01	1612	#	1145	-0-	-467	-0-	1130	3	15	9	N	14	151	1			70
02	1456	#	1046	-0-	-410	-0-	1046	3			N	-0-					70
03	1457	#	1220	-0-	-237	-0-	1220	3			N	-0-					70
04	1200	#	1162	-0-	-38	-0-	1162	3			N	-0-					70
05	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					70

MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	-0-	-0-	-341	-0-					N	-0-					188
01	207	R	207	-0-	-0-	-0-	207	3			N	-0-					188
02	180	R	180	-0-	-0-	-0-	180	3			N	-0-					188
03	203	R	203	-0-	-0-	-0-	203	3			N	-0-					188
04	210	#	145	-0-	-65	-0-	145	3			N	-0-					188
05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					188

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	R	212	-0-	-0-	-0-	208	3	4	9	N	4					44
01	208	R	208	-0-	-0-	-0-	202	3	6	9	N	5					49
02	228	R	228	-0-	-0-	-0-	224	3	4	9	N	4					53
03	217	#	209	-0-	-8	-0-	203	3	6	9	N	5					58
04	227	R	227	-0-	-0-	-0-	223	3	4	9	N	4					62
05	248	#	220	-0-	-28	-0-	214	3	6	9	N	5					67

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450

MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					9
01	279	N	254	-0-	-25	-0-	254	3			Y	-0-					9
02	271	N	271	-0-	-0-	-0-	270	3	1	9	Y	1					10
03	279	N	199	-0-	-80	-0-	199	3			Y	-0-					10
04	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					12
*05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					12

MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	279	3	2	9	Y	2					9
01	279	N	255	-0-	-24	-0-	255	3			Y	-0-					9
*02	272	N	272	-0-	-0-	-0-	271	3	1	9	Y	1					10
*03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					10
*04	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					12
*05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					12

MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2					9
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-					9
*02	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					10
*03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					10
*04	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					12
*05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					12

MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	209	3	2	9	Y	2					9
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					9
*02	378	N	378	-0-	-0-	-0-	377	3	1	9	Y	1					10
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					10
*04	285	N	285	-0-	-0-	-0-	283	3	2	9	Y	2					12
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	160	3	2	9	Y	2					9
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					9
*02	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1					10
*03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					10
*04	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					12
*05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					12

MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2					9
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					9
*02	135	N	135	-0-	-0-	-0-	134	3	1	9	Y	1					10
*03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					10
*04	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					12
*05	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					12

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	1690	3	2	9	Y	2					9
01	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					9
*02	1668	N	1668	-0-	-0-	-0-	1667	3	1	9	Y	1					10
*03	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					10
*04	1568	N	1568	-0-	-0-	-0-	1566	3	2	9	Y	2					12
*05	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					12

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. //CONT.// 010450
EXXON-PRICE WELL #: 1 RRCID -> 116330 COMPL. DATE 04/30/1985 TOTAL DEPTH 6220 PERF. 5834 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					90
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					90
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					90
03	310	N	294	-0-	-16	-0-	283	3	11	9	N	10					100
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					100
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					100

ENRICH OIL CORPORATION 253100
FOSTER-PRICE WELL #: 1 RRCID -> 083058 COMPL. DATE 05/21/1979 TOTAL DEPTH 7200 PERF. 5781 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					139
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					139
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					139
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					139
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					139
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					139

J. R. G. CANYON 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC 474275
LAWRENCE, W. L. WELL #: 1 RRCID -> 092760 COMPL. DATE 11/27/1980 TOTAL DEPTH 2590 PERF. 2198 - 2202

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, C. WELL #: 1 RRCID -> 094544 COMPL. DATE 06/03/1981 TOTAL DEPTH 2307 PERF. 2201 - 2205

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE, W.L.-A- WELL #: 1 RRCID -> 095192 COMPL. DATE 07/07/1981 TOTAL DEPTH 3087 PERF. 2239 - 2243

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS, N.V. WELL #: 1 RRCID -> 096374 COMPL. DATE 09/14/1981 TOTAL DEPTH 2247 PERF. 2199 - 2204

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. G. CANYON //CONT.// 45180 100 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KOLLAO PROPERTIES LLC //CONT.// 474275
WYLIE, G. WELL #: 2 RRCID -> 099647 COMPL. DATE 04/11/1982 TOTAL DEPTH 2215 PERF. 2163 - 2179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAWRENCE, W. L. "A" WELL #: 2 RRCID -> 099648 COMPL. DATE 04/13/1982 TOTAL DEPTH N/A PERF. 2167 - 2175

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CALDWELL "A" WELL #: 2 RRCID -> 125508 COMPL. DATE 09/30/1987 TOTAL DEPTH 2292 PERF. 2214 - 2218

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. R. JACOBS (BIG SALINE) 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
BOGGUS WELL #: 1 RRCID -> 150756 COMPL. DATE 05/24/1994 TOTAL DEPTH 4086 PERF. 3062 - 3078

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROCTOR UNIT WELL #: 1 RRCID -> 153998 COMPL. DATE 04/02/1995 TOTAL DEPTH 3594 PERF. 3073 - 3085

12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO UNIT WELL #: 1 RRCID -> 155337 COMPL. DATE 07/12/1995 TOTAL DEPTH 3592 PERF. 3078 - 3090

12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

J. R. JACOBS (BIG SALINE) //CONT.// 45196 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
REVAL EXPLORATION LLC //CONT.// 703607
REXROAT WELL #: 1A RRCID -> 157321 COMPL. DATE 01/13/1996 TOTAL DEPTH 3200 PERF. 3052 - 3056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	288					N	NO RPT					-0-

BOGGUS WELL #: 3 RRCID -> 158666 COMPL. DATE 04/17/1995 TOTAL DEPTH 3599 PERF. 3106 - 3111

12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGUS WELL #: 2 RRCID -> 159601 COMPL. DATE 07/22/1996 TOTAL DEPTH 3650 PERF. 3080 - 3086

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESS, DAVID C. WELL #: 1 RRCID -> 163956 COMPL. DATE 06/16/1997 TOTAL DEPTH 3850 PERF. 3270 - 3279

12	DLQ G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	837					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
D.N.I. 221589
PHILLIPS, J. W. WELL #: 2 RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

12	14B DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
01	14B DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
02	14B DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
03	14B DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
04	14B DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78
05	14B DENY	NO RPT	-0-	-0-	13825					N	NO RPT					78

PHILLIPS, J. W. WELL #: 3 RRCID -> 142429 COMPL. DATE 09/19/1970 TOTAL DEPTH 2540 PERF. 2491 - 2500

12	14B DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	10990					N	NO RPT					-0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY 291650
BIBBY, J. C. WELL #: 2 RRCID -> 152495 COMPL. DATE 01/14/1971 TOTAL DEPTH 2463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

J.C. OPERATING 427470
JONES & BURROUGHS WELL #: 2 RRCID -> 053131 COMPL. DATE 11/23/1971 TOTAL DEPTH 2560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	50	R	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES & BURROUGHS WELL #: 1 RRCID -> 081211 COMPL. DATE 10/28/1971 TOTAL DEPTH 2541 PERF. 2501 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	55	R	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					34
01	62	#	-0-	-0-	-62	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
*04	85	R	85	-0-	-0-	-0-	85	2			N	-0-					34
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					34

STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					33
01	62	#	-0-	-0-	-62	-0-					N	-0-					33
02	0	#	-0-	-0-	-0-	-0-					N	-0-					33
03	0	#	-0-	-0-	-0-	-0-					N	-0-					33
*04	89	R	89	-0-	-0-	-0-	89	2			N	-0-					33
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					33

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
J.C. OPERATING //CONT.// 427470
JONES-BURROUGHS WELL #: 4 RRCID -> 142423 COMPL. DATE 05/31/1992 TOTAL DEPTH N/A PERF. 2453 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	54	R	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
JIMMIE WINDHAM ET AL WELL #: 1 RRCID -> 081209 COMPL. DATE 06/01/1971 TOTAL DEPTH 2515 PERF. 2474 - 2484

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

12	62	#	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	58	R	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
03	66	R	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
04	60	R	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	62	#	60	-0-	-2	-0-	60	2			Y	-0-					-0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
03	59	R	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*04	53	R	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
05	62	#	53	-0-	-9	-0-	53	2			Y	-0-					-0-

PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

12	62	#	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
03	56	R	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
*04	50	R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
05	62	#	50	-0-	-12	-0-	50	2			Y	-0-					-0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

J. T. RANCH (DUFFER) //CONT.// 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					20
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					20
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					20
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					20
05	62	N	36	-0-	-26	-0-	36	2			N	-0-					20

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

12	248	N	217	-0-	-31	-0-	215	2	2	9	Y	2	142	1			40
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					40
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					40
03	217	N	125	-0-	-92	-0-	125	2			Y	-0-					40
04	210	N	156	-0-	-54	-0-	135	2	21	9	Y	19					59
*05	224	N	224	-0-	-0-	-0-	222	2	2	9	Y	2					61

CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
COMANCHE WELL SERVICE CORP. 169420
WHARTON - COSTELLO WELL #: 1 RRCID -> 155443 COMPL. DATE 08/11/1995 TOTAL DEPTH 4353 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
RYAN WELL #: 1 RRCID -> 271352 COMPL. DATE 09/01/2012 TOTAL DEPTH 4561 PERF. 4102 - 4108

12	0	4013	-0-	4013	B	117292	5	1	4008	3	N	-0-					128
01	0	3918	-0-	3918	B	121210	2	1	3916	3	N	-0-					128
02	0	3093	-0-	3093	B	124303	6	1	3087	3	N	-0-					128
03/01 BALANCING DATE STATUS -> 124303																	
03	9998	3026	-0-	-6972	B	117331	4	1	3019	3	N	3					131
							3	9									
04	0	1478	-0-	1478	B	118809	3	1	1453	3	N	20					151
							22	9									
*05	8028	3919	-0-	-4109	B	114700	8	1	3911	3	N	-0-					151

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					59
01	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					59
02	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					59
03/01 BALANCING DATE STATUS -> -0-																		
03	1368	N	1368	-0-	-0-	B	-0-	1368	2			N	-0-					59
04	1103	N	1103	-0-	-0-	B	-0-	1100	2	3	9	N	3					62
05	1200	N	1112	-0-	-88	B	-0-	1112	2			N	-0-					62

MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
02	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
04	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
*05	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-

MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1987	-0-	1987	B	-6826	1963	2	24	9	N	22					212
01	0		2282	-0-	2282	B	-4544	2282	2			N	-0-	197	1			15
02	0	N	1369	-0-	1369	B	-3175	1344	2	25	9	N	23					38
03/01 BALANCING DATE STATUS -> -3175																		
03	1827	N	1425	-0-	-402	B	-3175	1422	2	3	9	N	3					41
04	0	N	1372	-0-	1372	B	-1803	1342	2	30	9	N	27					68
05	1467	N	1286	-0-	-181	B	-1803	1286	2			N	-0-					68

PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
01	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1111	-0-	-36	B	-0-	1111	2			N	-0-					-0-
04	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
05	1107	N	1025	-0-	-82	B	-0-	1025	2			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					59
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					59

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
RWA, LLC 687608
RHODES W. J. B WELL #: 4 RRCID -> 061415 COMPL. DATE 03/15/1975 TOTAL DEPTH 4472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0- B	-0-	564	1			N	-0-					-0-
01	1273	N	1273	-0-	-0- B	-0-	1273	1			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	527	-0-	-31 B	-0-	527	1			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	1			N	-0-					-0-
05	1085	N	220	-0-	-865 B	-0-	220	1			N	-0-					-0-

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		8538	-0-	8538 B	21194	8538	2			N	-0-					154
01	0		8873	-0-	8873 B	30067	8872	2	1	9	N	1					155
02	0		6438	-0-	6438 B	36505	6434	2	4	9	N	4					159
03/01 BALANCING DATE STATUS -> 36505																	
03	6228		5252	-0-	-976 B	35529	5237	2	15	9	N	14					173
04	0		6841	-0-	6841 B	42370	6841	2			N	-0-					173
05	5001	N	NO RPT	-0-	-5001 B	37369					N	NO RPT					173

VANTAGE FORT WORTH ENERGY LLC 882575
RHODES, W.J. "A" WELL #: RRCID -> 113909 COMPL. DATE 05/03/1984 TOTAL DEPTH 4430 PERF. 4239 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 05/26/2011

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRIS, LAVERNE WELL #: 2 RRCID -> 204785 COMPL. DATE 08/23/2004 TOTAL DEPTH 2962 PERF. 1867 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVERNE HARRIS A WELL #: 5 RRCID -> 209080 COMPL. DATE 02/02/2005 TOTAL DEPTH 2931 PERF. 1998 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVERNE HARRIS -B- WELL #: 6 RRCID -> 209081 COMPL. DATE 02/03/2005 TOTAL DEPTH 2933 PERF. 2021 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999

HARRIS, LAVERNE -G- WELL #: 11 RRCID -> 213669 COMPL. DATE 09/14/2005 TOTAL DEPTH 2271 PERF. 1999 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
01	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-
03	62	N	1	-0-	-61	-0-	1	3		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARRIS, LAVERNE -C- WELL #: 7 RRCID -> 213692 COMPL. DATE 09/12/2005 TOTAL DEPTH 2271 PERF. 2010 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-				N	-0-			-0-
03	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
*04	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVERNE HARRIS -E- WELL #: 9 RRCID -> 214152 COMPL. DATE 12/15/2005 TOTAL DEPTH 2931 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-				N	-0-			-0-
03	12	N	4	-0-	-8	-0-	4	3		N	-0-			-0-
*04	15	N	15	-0-	-0-	-0-	15	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVERNE HARRIS-F- WELL #: 10 RRCID -> 214156 COMPL. DATE 11/29/2005 TOTAL DEPTH 2934 PERF. 1987 - 2041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3		N	-0-			-0-
01	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
02	12	N	-0-	-0-	-12	-0-				N	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
*04	26	N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
03	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
*04	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3		N	-0-			-0-
01	20	N	20	-0-	-0-	-0-	20	3		N	-0-			-0-
02	19	N	19	-0-	-0-	-0-	19	3		N	-0-			-0-
03	31	N	26	-0-	-5	-0-	26	3		N	-0-			-0-
*04	24	N	24	-0-	-0-	-0-	24	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	589	N	69	-0-	-520	-0-	69	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	868	N	104	-0-	-764	-0-	104	2			N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-
01	806	N	476	-0-	-330	-0-	476	2			N	-0-					-0-
02	672	N	190	-0-	-482	-0-	190	2			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT RANCH WELL #: 6 RRCID -> 096379 COMPL. DATE 07/10/2007 TOTAL DEPTH 4550 PERF. 1785 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

12	248	N	190	-0-	-58	-0-	26	1	164	2	N	-0-					-0-
01	279	N	228	-0-	-51	-0-	34	1	194	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	30	1	195	2	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	38	1	197	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	36	1	181	2	N	-0-					-0-
05	248	N	199	-0-	-49	-0-	36	1	163	2	N	-0-					-0-

MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

12	403	N	239	-0-	-164	-0-	32	1	207	2	N	-0-					-0-
01	434	N	273	-0-	-161	-0-	39	1	234	2	N	-0-					-0-
02	364	N	249	-0-	-115	-0-	33	1	216	2	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	48	1	249	2	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	47	1	241	2	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	48	1	221	2	N	-0-					-0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

12	124	N	97	-0-	-27	-0-	14	1	83	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	14	1	84	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	12	1	82	2	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	15	1	77	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	15	1	75	2	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	17	1	78	2	N	-0-					-0-

PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

12	155	N	120	-0-	-35	-0-	17	1	103	2	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	20	1	117	2	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	22	1	111	2	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	23	1	120	2	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	28	1	129	2	N	-0-					-0-

PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

12	93	N	70	-0-	-23	-0-	10	1	60	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	13	1	73	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	13	1	88	2	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	16	1	82	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	15	1	77	2	N	-0-					-0-
05	124	N	79	-0-	-45	-0-	14	1	65	2	N	-0-					-0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	12	1	68	2	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	11	1	70	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	16	1	80	2	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	11	1	57	2	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	14	1	64	2	N	-0-					-0-

RWA, LLC 687608
RHODES W. J. -B- WELL #: 2 RRCID -> 059140 COMPL. DATE 05/08/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	1			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

RHODES RANCH WELL #: 1 RRCID -> 102973 COMPL. DATE 11/18/1982 TOTAL DEPTH 3100 PERF. 2417 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	69	1	137	2	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	59	1	125	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	86	1	173	2	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	80	1	158	2	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	87	1	157	2	N	-0-					-0-
05	279	N	205	-0-	-74	-0-	76	1	129	2	N	-0-					-0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
M-TEX RESOURCES, INC. 518935
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKS BRANCH (STRAWN) 45365 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ROYAL ENERGY CO. 731815
KINNISON,J.W. WELL #: 1 RRCID -> 126305 COMPL. DATE 02/01/1990 TOTAL DEPTH 4295 PERF. 2209 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LASSITER, M. I. -A- WELL #: 6A RRCID -> 017805 COMPL. DATE 11/22/1954 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LASSITER, M. I. WELL #: A 2 RRCID -> 047516 COMPL. DATE 11/11/1963 TOTAL DEPTH 3730 PERF. 1930 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	186	#	152	-0-	-34	-0-	152	2			N	-0-					-0-
02	168	#	140	-0-	-28	-0-	140	2			N	-0-					-0-
03	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-
04	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*05	203	R	203	-0-	-0-	-0-	203	2			N	-0-					-0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	209	-0-	-70	-0-	209	2			N	-0-					-0-
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	252	#	210	-0-	-42	-0-	210	2			N	-0-					-0-
03	279	#	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	273	R	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*05	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-

JACKSON (STRAWN) //CONT.// 45395 666 ASSOCIATED 49B CNTY: STEPHENS
ROB-JOE GAS & OIL CO. //CONT.// 715500
GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	278	-0-	-94	-0-	278	2			N	-0-					-0-
01	372	#	305	-0-	-67	-0-	305	2			N	-0-					-0-
02	336	#	280	-0-	-56	-0-	280	2			N	-0-					-0-
03	372	#	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*05	362	R	362	-0-	-0-	-0-	362	2			N	-0-					-0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

12	155	#	104	-0-	-51	-0-	104	2			N	-0-					-0-
01	155	#	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	2			N	-0-					-0-
03	155	#	135	-0-	-20	-0-	135	2			N	-0-					-0-
04	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*05	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 01/26/2005

MISSION ENERGY INC. 570410
RICHARDSON WELL #: 4 RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

PETROLIA GROUP, L.L.C. 660810
J. L. MORRIS WELL #: 2 RRCID -> 017813 COMPL. DATE 06/08/1941 TOTAL DEPTH 1170 PERF. 1080 - 1170

12	14B DENY		-0-	-0-	-0-	275					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	275					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	275					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	275					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	275					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	275					N	NO RPT					-0-

BOENICKE, A. WELL #: 2 RRCID -> 017815 COMPL. DATE 11/01/1943 TOTAL DEPTH N/A PERF. 1170 - 1190

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BOENICKE-FULLER WELL #: 2 RRCID -> 017816 COMPL. DATE 06/30/1954 TOTAL DEPTH N/A PERF. 1154 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT WELL #: 1 RRCID -> 017817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1180 - 1210

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
LEACH, J. S. WELL #: 1 RRCID -> 017823 COMPL. DATE 04/01/1932 TOTAL DEPTH N/A PERF. 1068 - 1118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLER CO. SCHOOL WELL #: 1 RRCID -> 017826 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1140 - 1148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANKIN, B.J. WELL #: 3 RRCID -> 081805 COMPL. DATE 11/16/1978 TOTAL DEPTH 1350 PERF. 1206 - 1212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN, B J WELL #: 1 RRCID -> 081808 COMPL. DATE 08/20/1978 TOTAL DEPTH 1200 PERF. 1146 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON, T.G. WELL #: 1 RRCID -> 081816 COMPL. DATE 03/05/1979 TOTAL DEPTH 1280 PERF. 1068 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	475					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
HORTON, T.G. WELL #: 2 RRCID -> 082076 COMPL. DATE 04/12/1979 TOTAL DEPTH 1400 PERF. 1070 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	475					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	475					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 090563 COMPL. DATE 04/27/1980 TOTAL DEPTH 1250 PERF. 1116 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	388					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	388					N	NO RPT					-0-

BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 3 RRCID -> 115321 COMPL. DATE 03/10/1984 TOTAL DEPTH 1265 PERF. 1131 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					Y	-0-					-0-
02	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 136923 COMPL. DATE 09/25/1984 TOTAL DEPTH 1260 PERF. 1102 - 1228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	347					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	347					N	NO RPT					-0-

SIKES WELL #: 1 RRCID -> 136925 COMPL. DATE 09/25/1984 TOTAL DEPTH N/A PERF. 1104 - 1228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	388					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	388					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	388					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	388					N	NO RPT					-0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
HUTCHISON, B. WELL #: 3 RRCID -> 137575 COMPL. DATE 06/20/1990 TOTAL DEPTH 2285 PERF. 1153 - 1182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLER COUNTY SCHOOL WELL #: 1 RRCID -> 144011 COMPL. DATE 11/13/1978 TOTAL DEPTH 2052 PERF. 1228 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANELLEN, SOUTH (FRY) //CONT.// 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
HUGGINS WELL #: 1 RRCID -> 101957 COMPL. DATE 09/16/1982 TOTAL DEPTH 2200 PERF. 1030 - 1039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
KOLLAO PROPERTIES LLC 474275
YOUNG, ROY WELL #: 1 RRCID -> 053964 COMPL. DATE 07/14/1972 TOTAL DEPTH 2665 PERF. 2614 - 0

12	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		1005	-0-	1005	1005	1005	3			N	-0-					-0-
04	14B2 EXT		1823	-0-	1823	2828	1823	3			N	-0-					-0-
*05	4648	X	1820	-0-	-2828	-0-	1820	3			N	-0-					-0-

YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

12	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JANICE (SADDLE CREEK) 45727 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
JANICE, DARLA WELL #: 6 RRCID -> 103798 COMPL. DATE 09/10/1982 TOTAL DEPTH 852 PERF. 780 - 786

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JANICE (SADDLE CREEK) //CONT.// 45727 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. //CONT.// 707430
JANICE, DARLA WELL #: 5 RRCID -> 104567 COMPL. DATE 11/20/1982 TOTAL DEPTH 4730 PERF. 906 - 910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRELL WELL #: 2 RRCID -> 111182 COMPL. DATE 05/07/1981 TOTAL DEPTH 841 PERF. 786 - 790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	808	-0-	-29	-0-	808	2			N	-0-					114
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					114
02	756	N	701	-0-	-55	-0-	701	2			N	-0-					114
03	806	N	804	-0-	-2	-0-	804	2			N	-0-					114
04	780	N	759	-0-	-21	-0-	759	2			N	-0-					114
*05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					114

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
KASLE ENERGY INC. 451440
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	20	1	310	2	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	24	1	333	2	N	-0-					-0-
02	392	N	319	-0-	-73	-0-	79	1	240	2	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	79	1	272	2	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	66	1	283	2	N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	39	1	327	2	N	-0-					-0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	61	-0-	-435	-0-	61	2			N	-0-					-0-
01	310	#	20	-0-	-290	-0-	20	2			N	-0-					-0-
02	196	#	147	-0-	-49	-0-	147	2			N	-0-					-0-
03	555	R	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	222	R	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	155	#	45	-0-	-110	-0-	45	2			N	-0-					-0-

4-M OPERATING COMPANY 953636
MCAFEE, CHARLES WELL #: 1 RRCID -> 162685 COMPL. DATE N/A TOTAL DEPTH 4293 PERF. 4086 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	R	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
01	1228	R	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
02	1000	R	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
03	1306	R	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
04	1200	#	862	-0-	-338	-0-	862	2			N	-0-					-0-
05	1240	#	80	-0-	-1160	-0-	80	2			N	-0-					-0-

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	300	2	28	9	N	25	165	1			25
01	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					45
02	367	N	367	-0-	-0-	-0-	346	2	21	9	N	19					64
03	555	N	555	-0-	-0-	-0-	533	2	22	9	N	20					84
04	424	N	424	-0-	-0-	-0-	405	2	19	9	N	17					101
*05	256	N	256	-0-	-0-	-0-	245	2	11	9	N	10					111

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					43
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					43
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					43
03	434	N	325	-0-	-109	-0-	325	2			N	-0-					43
04	480	N	287	-0-	-193	-0-	287	2			N	-0-					43
05	496	N	306	-0-	-190	-0-	306	2			N	-0-					43

JILL, N. (3900) 46358 750 ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 14 C RRCID -> 180760 COMPL. DATE 12/15/2000 TOTAL DEPTH 4127 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	123	-0-	-869	-0-	123	3			N	-0-					63
01	1172	N	1172	-0-	-0-	-0-	1142	3	30	9	N	27					90
02	1105	N	1105	-0-	-0-	-0-	1081	3	24	9	N	22					112
03	825	N	825	-0-	-0-	-0-	802	3	23	9	N	21					133
04	1140	N	857	-0-	-283	-0-	827	3	30	9	N	27					160
05	1209	N	595	-0-	-614	-0-	576	3	19	9	N	17					177

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM NED (MORRIS) 46465 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, J. E. WELL #: 3 RRCID -> 109855 COMPL. DATE 01/27/1984 TOTAL DEPTH 4600 PERF. 3450 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
STANLEY WELL #: 1B RRCID -> 116753 COMPL. DATE 04/17/1985 TOTAL DEPTH 1280 PERF. 1152 - 1160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY, RUFUS WELL #: 2D RRCID -> 121336 COMPL. DATE 04/29/1986 TOTAL DEPTH 1240 PERF. 1170 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BOB (MARBLE FALLS REEF) //CONT.// 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
J.W.S. //CONT.// 427277
STANLEY, RUFUS WELL #: 1A RRCID -> 121919 COMPL. DATE 08/01/1986 TOTAL DEPTH 1200 PERF. 1132 - 1137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	1540	N	711	-0-	-829	-0-	711	2			N	-0-					-0-
03	1178	N	665	-0-	-513	-0-	665	2			N	-0-					-0-
04	870	N	403	-0-	-467	-0-	403	2			N	-0-					-0-
05	775	N	456	-0-	-319	-0-	456	2			N	-0-					-0-

JOHN DEAN (CONGL. 3850) 46845 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
MCCLURE, J. WELL #: 7 RRCID -> 074355 COMPL. DATE 11/16/1977 TOTAL DEPTH 4226 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	558	N	367	-0-	-191	-0-	367	3			N	-0-					-0-

JOHN K. (GRAY) 46875 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH "121" WELL #: 1 RRCID -> 125728 COMPL. DATE 11/11/1987 TOTAL DEPTH 4425 PERF. 3528 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	116	-0-	-39	-0-	108	2	8	9	N	7					127
01	155	N	111	-0-	-44	-0-	89	2	22	9	N	20					147
02	140	N	112	-0-	-28	-0-	100	2	12	9	N	11					158
03	124	N	80	-0-	-44	-0-	69	2	11	9	N	10					168
04	120	N	104	-0-	-16	-0-	90	2	14	9	N	13	158	1			23
05	124	N	112	-0-	-12	-0-	106	2	6	9	N	5					28

JOHN R. JACOBS (BEND CONGL.) 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1 RRCID -> 159133 COMPL. DATE 05/14/1996 TOTAL DEPTH 3575 PERF. 3138 - 3144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1U RRCID -> 163006 COMPL. DATE 04/17/1997 TOTAL DEPTH 3500 PERF. 3111 - 3119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCU WELL #: 1 RRCID -> 165330 COMPL. DATE 11/07/1997 TOTAL DEPTH 3464 PERF. 3130 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	1072				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1072				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1072				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1072				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1072				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1072				N	NO RPT			-0-

TCU WELL #: 2 RRCID -> 169421 COMPL. DATE 04/22/1998 TOTAL DEPTH 3504 PERF. 3082 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAMBERS WELL #: 1 RRCID -> 174163 COMPL. DATE 05/01/1999 TOTAL DEPTH 3600 PERF. 3229 - 3232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCU WELL #: 3 RRCID -> 175260 COMPL. DATE 10/04/1999 TOTAL DEPTH 3475 PERF. 3160 - 3166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCU WELL #: 4 RRCID -> 182704 COMPL. DATE 04/10/2001 TOTAL DEPTH 3281 PERF. 3073 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHN R. JACOBS (BEND CONGL.) //CONT.// 46914 050 NON-ASSOCIATED CAPACITY CNTY: ERATH
REVAL EXPLORATION LLC //CONT.// 703607
HILL WELL #: 1 RRCID -> 211104 COMPL. DATE 06/12/2005 TOTAL DEPTH 4000 PERF. 3448 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	238					N	NO RPT					-0-

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

12	496	#	415	-0-	-81	-0-	415	2			N	-0-					-0-
01	496	#	408	-0-	-88	-0-	408	2			N	-0-					-0-
02	420	#	360	-0-	-60	-0-	360	2			N	-0-					-0-
03	434	#	373	-0-	-61	-0-	373	2			N	-0-					-0-
04	420	#	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	403	#	355	-0-	-48	-0-	355	2			N	-0-					-0-

JOHNNY (CONGL. UPPER) 46982 550 ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY 380295
WHITE WELL #: 1 RRCID -> 099050 COMPL. DATE 04/01/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					6
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
04	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					6
05	31	N	23	-0-	-8	-0-	23	2			Y	-0-					6

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

12	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	Y	-0-					10
01	1705	N	1674	-0-	-31	-0-	60	1	1614	2	Y	-0-					10
02	1515	N	1515	-0-	-0-	-0-	90	1	1425	2	Y	-0-					10
03	1674	N	1645	-0-	-29	-0-	82	1	1563	2	Y	-0-					10
04	1620	N	1620	-0-	-0-	-0-	145	1	1475	2	Y	-0-					10
05	1674	N	1674	-0-	-0-	-0-	70	1	1604	2	Y	-0-					10

JOHNSON, FANNIE T. WELL #: 1 RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4452 PERF. 3966 - 4055

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 08/09/2013

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: 2 A RRCID -> 143126 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
02	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					-0-
03	DLQ G-10		48	-0-	48	129	48	2			Y	-0-					-0-
04	DLQ G-10		48	-0-	48	177	48	2			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	177					Y	NO RPT					-0-

RIEBE, ANGELINA WELL #: 1 RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					53
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					53
02	DLQ G-10		41	-0-	41	41	41	2			Y	-0-					53
03	DLQ G-10		24	-0-	24	65	24	2			Y	-0-					53
04	DLQ G-10		25	-0-	25	90	25	2			Y	-0-					53
05	DLQ G-10	NO RPT		-0-	-0-	90					Y	NO RPT					53

LANGFORD "C" WELL #: 2 RRCID -> 218837 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 3685 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 4 RRCID -> 218838 COMPL. DATE N/A TOTAL DEPTH 4140 PERF. 3689 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 7 RRCID -> 218840 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3668 - 3677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD "C" WELL #: 8 RRCID -> 218841 COMPL. DATE N/A TOTAL DEPTH 4179 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIEBE, ANGELINA WELL #: 3 A RRCID -> 218842 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3864 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
02	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					-0-
03	DLQ G-10		9	-0-	9	23	9	2			Y	-0-					-0-
04	DLQ G-10		9	-0-	9	32	9	2			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	32					Y	NO RPT					-0-

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	243	-0-	-563	-0-	243	2			N	-0-					92
01	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					105
02	364	N	244	-0-	-120	-0-	236	2	8	9	N	7					112
03	2699	N	2699	-0-	-0-	-0-	2666	2	33	9	N	30					142
04	2190	N	1914	-0-	-276	-0-	1904	2	10	9	N	9					151
*05	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3	1	8			153

JONES & LEWIS (CADDO) 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 1 U RRCID -> 043556 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, JEAN WELL #: 2 RRCID -> 043557 COMPL. DATE 02/10/1968 TOTAL DEPTH 2067 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					172
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					172
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					172
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					172
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					172
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

JONES & LEWIS (MARBLE FALLS) 47159 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
SIMRUS PRODUCTION, LLC 784153
CLARK, JEAN WELL #: 1 L RRCID -> 043558 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONISUE BOWDEN (CANYON) 47233 500 ASSOCIATED 49B CNTY: FISHER
FOREE OIL COMPANY 275700
JONISUE WELL #: 1 B RRCID -> 218245 COMPL. DATE 01/19/1995 TOTAL DEPTH 5173 PERF. 4890 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	#	1702	-0-	-468	-0-	1702	2			N	-0-					298
01	1798	#	1712	-0-	-86	-0-	1712	2			N	-0-					298
02	1624	#	1461	-0-	-163	-0-	1461	2			N	-0-					298
03	1767	#	1623	-0-	-144	-0-	1623	2			N	-0-					298
04	1680	#	1601	-0-	-79	-0-	1601	2			N	-0-					298
05	1705	#	1637	-0-	-68	-0-	1637	2			N	-0-					298

SWEETWATER PRODUCTION, INC. 833297
SMITH WELL #: 2 RRCID -> 130267 COMPL. DATE 02/28/1986 TOTAL DEPTH 4975 PERF. 4870 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	-0-	-0-	-279	-0-					Y	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		210	-0-	210	210	210	3			Y	-0-					-0-
04	DLQ G-10		398	-0-	398	608	398	3			Y	-0-					-0-
*05	892	R	284	-0-	-608	-0-	284	3			Y	-0-					-0-

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

12	62	#	47	-0-	-15	-0-	47	2			N	-0-					28
01	60	R	60	-0-	-0-	-0-	60	2			N	-0-					28
02	52	R	52	-0-	-0-	-0-	52	2			N	-0-					28
03	79	R	79	-0-	-0-	-0-	79	2			N	-0-					28
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					28
05	62	#	38	-0-	-24	-0-	38	2			N	-0-					28

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
DELTA OIL & GAS LTD. 213703
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
HALEY-HUNTER WELL #: 1 RRCID -> 100490 COMPL. DATE 05/15/1980 TOTAL DEPTH 3700 PERF. 3589 - 3599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS WELL #: 1 RRCID -> 108992 COMPL. DATE 11/01/1979 TOTAL DEPTH 3680 PERF. 3560 - 3572

12	558	#	325	-0-	-233	-0-	325	2			N	-0-					13
01	558	#	308	-0-	-250	-0-	308	2			N	-0-					13
02	504	#	252	-0-	-252	-0-	252	2			N	-0-					13
03	434	#	256	-0-	-178	-0-	256	2			N	-0-					13
04	330	#	225	-0-	-105	-0-	225	2			N	-0-					13
05	310	#	206	-0-	-104	-0-	205	2	1	9	N	1					14

LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	#	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

12	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-
01	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
02	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-
05	11	#	10	-0-	-1	-0-	10	3			N	-0-					-0-

PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

12	372	#	302	-0-	-70	-0-	302	2			N	-0-					-0-
01	372	#	298	-0-	-74	-0-	298	2			N	-0-					-0-
02	336	#	262	-0-	-74	-0-	262	2			N	-0-					-0-
03	310	#	302	-0-	-8	-0-	302	2			N	-0-					-0-
04	300	#	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	#	269	-0-	-41	-0-	269	2			N	-0-					-0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOLDEN RESOURCES, L.L.C. 312766
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

12	868	N	38	-0-	-830	-0-	37	3	1	9	N	1					94
01	95	N	95	-0-	-0-	-0-	92	3	3	9	N	3					97
02	560	N	151	-0-	-409	-0-	149	3	2	9	N	2					99
03	672	N	672	-0-	-0-	-0-	670	3	2	9	N	2					101
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					101

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 06/04/1994 TOTAL DEPTH 4488 PERF. 4353 - 4702

12	403	N	384	-0-	-19	-0-	7	1	377	2	N	-0-					134
01	434	N	318	-0-	-116	-0-	7	1	311	2	N	-0-					134
02	273	N	273	-0-	-0-	-0-	7	1	266	2	N	-0-					134
03	372	N	293	-0-	-79	-0-	7	1	286	2	N	-0-					134
04	300	N	272	-0-	-28	-0-	7	1	265	2	N	-0-					134
05	310	N	271	-0-	-39	-0-	7	1	264	2	N	-0-					134

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BRECK OPERATING CORP. 089974
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					-0-
03	806	N	720	-0-	-86	-0-	720	3			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON WELL #: 1X RRCID -> 157592 COMPL. DATE 10/31/1995 TOTAL DEPTH 4539 PERF. 4039 - 4047

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEECHI CREEK (2100) //CONT.// 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
05	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETER 48472 100 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
SOUTH BROWN WELL #: 1 RRCID -> 108028 COMPL. DATE 08/10/1983 TOTAL DEPTH 809 PERF. 171 - 716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY (CONGL. 4050) 48555 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R.J. KELLY ESTATE "E" WELL #: 3 RRCID -> 111957 COMPL. DATE 04/18/1984 TOTAL DEPTH 4200 PERF. 4048 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	186	N	38	-0-	-148	-0-	38	3			Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
03	186	N	45	-0-	-141	-0-	45	3			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

KEN DANDY (CONGL.) 48750 300 ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
RAWLS WELL #: 1 RRCID -> 139752 COMPL. DATE 10/23/1987 TOTAL DEPTH 3390 PERF. 3176 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					65
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					65
02	0	A	-0-	-0-	-0-	-0-					N	-0-	65	1			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2013 - P/A 10-14-13

KEN ROSE (LO. CONGL.) 48780 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY, C.B. WELL #: 1 RRCID -> 121547 COMPL. DATE 05/26/1986 TOTAL DEPTH 3953 PERF. 3829 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KERRY (BIG SALINE CONGL.) 49077 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
HITTSON WELL #: 1 RRCID -> 109349 COMPL. DATE 01/20/1984 TOTAL DEPTH 4580 PERF. 3996 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	152	-0-	-220	-0-	152	2			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
04	120	N	55	-0-	-65	-0-	26	1	29	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	7	1	15	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEVIN (ATOKA) 49106 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 6 U RRCID -> 098403 COMPL. DATE 01/08/1982 TOTAL DEPTH 4551 PERF. 4333 - 4340

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 6 L RRCID -> 102342 COMPL. DATE 09/23/1982 TOTAL DEPTH 4551 PERF. 4470 - 4480

12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

12	3100	N	24787	-0-	21687	21687	24787	3			N	-0-					113
01	3100	N	3103	-0-	3	21690	3091	3	12	9	N	11					124
02	2800	N	2659	-0-	-141	21549	2655	3	4	9	N	4					128
03	7750		2702	-0-	-5048	16501	2696	3	6	9	N	5					133
04	7500		2309	-0-	-5191	11310	2306	3	3	9	N	3					136
*05	7750		2248	-0-	-5502	5808	2240	3	8	9	N	7					143

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

12	186	#	170	-0-	-16	-0-	24	1	146	2	N	-0-					-0-
01	187	R	187	-0-	-0-	-0-	28	1	159	2	N	-0-					-0-
02	180	R	180	-0-	-0-	-0-	25	1	155	2	N	-0-					-0-
03	200	R	200	-0-	-0-	-0-	28	1	172	2	N	-0-					-0-
04	191	R	191	-0-	-0-	-0-	27	1	164	2	N	-0-					-0-
*05	197	R	197	-0-	-0-	-0-	27	1	170	2	N	-0-					-0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

12	124	#	121	-0-	-3	-0-	17	1	104	2	N	-0-					-0-
01	124	#	109	-0-	-15	-0-	16	1	93	2	N	-0-					-0-
02	112	#	91	-0-	-21	-0-	13	1	78	2	N	-0-					-0-
03	127	R	127	-0-	-0-	-0-	18	1	109	2	N	-0-					-0-
04	120	#	119	-0-	-1	-0-	17	1	102	2	N	-0-					-0-
*05	143	R	143	-0-	-0-	-0-	19	1	124	2	N	-0-					-0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

IRVINE, JAMES JR. 426715
IRVINE WELL #: 1 RRCID -> 084921 COMPL. DATE 08/01/1979 TOTAL DEPTH 3130 PERF. 1727 - 1735

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	3			N	-0-					-0-
03	682	N	361	-0-	-321	-0-	361	3			N	-0-					-0-
04	660	N	328	-0-	-332	-0-	328	3			N	-0-					-0-
*05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					107
01	527	N	240	-0-	-287	-0-	240	3			N	-0-					107
02	308	N	103	-0-	-205	-0-	94	3	9	9	N	8					115
03	310	N	121	-0-	-189	-0-	121	3			N	-0-					115
04	240	N	87	-0-	-153	-0-	87	3			N	-0-					115
*05	124	N	35	-0-	-89	-0-	35	3			N	-0-					115

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					46

KIMBERLIN RANCH (CONGL. 3620) //CONT.// 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

12	341	#	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	279	#	251	-0-	-28	-0-	251	3			N	-0-					-0-
02	233	R	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	279	#	277	-0-	-2	-0-	277	3			N	-0-					-0-
*04	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 3 RRCID -> 119458 COMPL. DATE 12/09/1985 TOTAL DEPTH 4000 PERF. 3589 - 3596

12	155	#	101	-0-	-54	-0-	4	1	97	2	Y	-0-					6
01	186	#	92	-0-	-94	-0-	4	1	88	2	Y	-0-					6
02	174	R	174	-0-	-0-	-0-	4	1	170	2	Y	-0-					6
03	186	#	126	-0-	-60	-0-	4	1	122	2	Y	-0-					6
04	211	R	211	-0-	-0-	-0-	4	1	207	2	Y	-0-					6
05	186	#	177	-0-	-9	-0-	4	1	173	2	Y	-0-					6

KIMBERLIN WELL #: 6 RRCID -> 181953 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3662 - 3670

12	31	#	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
01	31	#	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
02	28	#	22	-0-	-6	-0-	1	1	21	2	N	-0-					-0-
03	31	#	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
04	30	#	27	-0-	-3	-0-	1	1	26	2	N	-0-					-0-
05	31	#	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-

KIMBERLIN RANCH (CONGL. 3700) 49295 225 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN-HUNTER WELL #: 12 RRCID -> 122750 COMPL. DATE 11/18/1986 TOTAL DEPTH 4100 PERF. 3718 - 3728

12	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					17
01	527	N	251	-0-	-276	-0-	12	1	239	2	Y	-0-					17
02	470	N	470	-0-	-0-	-0-	12	1	458	2	Y	-0-					17
03	342	N	342	-0-	-0-	-0-	12	1	330	2	Y	-0-					17
04	570	N	570	-0-	-0-	-0-	12	1	558	2	Y	-0-					17
05	527	N	478	-0-	-49	-0-	12	1	466	2	Y	-0-					17

KIMBERLIN RANCH (CONG. 3850) 49295 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 9 RRCID -> 122241 COMPL. DATE 08/29/1986 TOTAL DEPTH 4000 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					4
01	124	N	63	-0-	-61	-0-	3	1	60	2	Y	-0-					4
02	119	N	119	-0-	-0-	-0-	3	1	116	2	Y	-0-					4
03	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					4
04	144	N	144	-0-	-0-	-0-	3	1	141	2	Y	-0-					4
05	124	N	121	-0-	-3	-0-	3	1	118	2	Y	-0-					4

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

12	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
01	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

12	124	N	102	-0-	-22	-0-	100	3	2	9	N	2							4
01	112	N	112	-0-	-0-	-0-	110	3	2	9	N	2	6	1					-0-
02	112	N	102	-0-	-10	-0-	100	3	2	9	N	2							2
03	2418	N	122	-0-	-2296	-0-	120	3	2	9	N	2							4
04	120	N	112	-0-	-8	-0-	110	3	2	9	N	2							6
05	124	N	122	-0-	-2	-0-	120	3	2	9	N	2	8	1					-0-

KIRBY (SERRATT) 49601 666 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
T & C OIL, INC. 833806
BLACKWOOD WELL #: 1 RRCID -> 200327 COMPL. DATE 02/15/2004 TOTAL DEPTH 3945 PERF. 2765 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.F.L., INC. 040409
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	DLQ G-10		281	-0-	281	281	281	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	281					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	281					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	281					Y	NO RPT					-0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
02	784	N	491	-0-	-293	-0-	491	2			N	-0-					-0-
03	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRECK OPERATING CORP. 089974
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	566	-0-	-147	-0-	30	1	529	3	N	6					95
							7	9									
01	744	N	683	-0-	-61	-0-	30	1	647	3	N	5					100
							6	9									
02	616	N	575	-0-	-41	-0-	30	1	542	3	N	3					103
							3	9									
03	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					103
04	692	N	692	-0-	-0-	-0-	30	1	659	3	N	3					106
							3	9									
*05	739	N	739	-0-	-0-	-0-	30	1	706	3	N	3					109
							3	9									

KLEINER (LAKE) //CONT.// 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR, J. C. WELL #: 3 RRCID -> 104575 COMPL. DATE 10/20/1982 TOTAL DEPTH 3986 PERF. 3558 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
02	308	N	162	-0-	-146	-0-	162	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR, J. C. 499 WELL #: 1 RRCID -> 143342 COMPL. DATE 01/28/1984 TOTAL DEPTH 4113 PERF. 3626 - 3633

12	97	R	97	-0-	-0-	-0-	97	2			N	-0-					10
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
02	84	#	55	-0-	-29	-0-	55	2			N	-0-					10
03	95	R	95	-0-	-0-	-0-	95	2			N	-0-					10
04	90	#	88	-0-	-2	-0-	88	2			N	-0-					10
05	93	#	89	-0-	-4	-0-	89	2			N	-0-					10

CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

12	248	#	190	-0-	-58	-0-	190	2			N	-0-					-0-
01	248	#	197	-0-	-51	-0-	197	2			N	-0-					-0-
02	224	#	188	-0-	-36	-0-	188	2			N	-0-					-0-
03	213	R	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	204	R	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*05	220	R	220	-0-	-0-	-0-	220	2			N	-0-					-0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: 1 RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

KLEINER (RANGER) //CONT.// 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. //CONT.// 844144
COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	36	-0-	36	541	36	2			N	-0-					10
01	DLQ	G-10	38	-0-	38	579	38	2			N	-0-					10
02	DLQ	G-10	78	-0-	78	657	78	2			N	-0-					10
03	DLQ	G-10	79	-0-	79	736	79	2			N	-0-					10
04	DLQ	G-10	85	-0-	85	821	85	2			N	-0-					10
05	DLQ	G-10	NO RPT	-0-	-0-	821					N	NO RPT					10

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 236746 COMPL. DATE 12/10/2007 TOTAL DEPTH 4220 PERF. 4090 - 4110

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	744	N	598	-0-	-146	-0-	598	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	744	N	576	-0-	-168	-0-	576	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*05	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 246061 COMPL. DATE 02/20/2009 TOTAL DEPTH 4301 PERF. 4100 - 4105

12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 2 RRCID -> 255219 COMPL. DATE 10/04/2006 TOTAL DEPTH 4560 PERF. 4078 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	575	-0-	-200	-0-	575	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	775	N	575	-0-	-200	-0-	575	3			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
05	868	N	568	-0-	-300	-0-	568	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 8 RRCID -> 259425 COMPL. DATE 02/02/2011 TOTAL DEPTH 4546 PERF. 4095 - 4104

12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	3			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
03	1085	N	872	-0-	-213	-0-	872	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
05	1209	N	205	-0-	-1004	-0-	205	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-

ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
FLYING W RESOURCES, LLC 274919
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED 49B CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728		1977	-0-	-751	3489	1977	2			N	-0-					-0-
01	2728		1830	-0-	-898	2591	1830	2			N	-0-					-0-
02	2464		1891	-0-	-573	2018	1891	2			N	-0-					-0-
03	2728		2051	-0-	-677	1341	2051	2			N	-0-					-0-
04	2640		2063	-0-	-577	764	2063	2			N	-0-					-0-
*05	2728		2055	-0-	-673	91	2055	2			N	-0-					-0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

12	248	#	211	-0-	-37	-0-	183	2	28	9	N	25					158
01	248	#	213	-0-	-35	-0-	181	2	32	9	N	29					187
02	196	#	187	-0-	-9	-0-	162	2	25	9	N	23	171	1			39
03	217	#	214	-0-	-3	-0-	184	2	30	9	N	27					66
04	210	#	201	-0-	-9	-0-	177	2	24	9	N	22					88
05	217	#	203	-0-	-14	-0-	179	2	24	9	N	22					110

MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

12	372	#	330	-0-	-42	-0-	326	2	4	9	N	4					125
01	372	#	335	-0-	-37	-0-	328	2	7	9	N	6					131
02	336	#	296	-0-	-40	-0-	290	2	6	9	N	5					136
03	422	R	422	-0-	-0-	-0-	418	2	4	9	N	4					140
04	336	R	336	-0-	-0-	-0-	330	2	6	9	N	5					145
*05	356	R	356	-0-	-0-	-0-	350	2	6	9	N	5					150

SNIDER "A" WELL #: 1 RRCID -> 245900 COMPL. DATE 03/30/2007 TOTAL DEPTH 3348 PERF. 3164 - 3290

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

12	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					53
01	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					53
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					53
03	1519	N	1450	-0-	-69	-0-	1450	2			N	-0-					53
04	1440	N	1413	-0-	-27	-0-	1413	2			N	-0-					53
*05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					53

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1918	-0-	-128	-0-	1918	2			N	-0-					-0-
01	2046	X	718	-0-	-1328	-0-	718	2			N	-0-					-0-
02	1848	X	1763	-0-	-85	-0-	1763	2			N	-0-					-0-
03	2046	X	809	-0-	-1237	-0-	809	2			N	-0-					-0-
04	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	1			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KROC (BRENEKE SAND) 50310 500 ASSOCIATED ONE WELL CNTY: COLEMAN
WCT LEASING CO. 888047
WATSON, O.H. WELL #: 3 RRCID -> 105058 COMPL. DATE 01/26/1983 TOTAL DEPTH 1350 PERF. 930 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					72
01	713	N	226	-0-	-487	-0-	226	2			N	-0-					72
02	336	N	184	-0-	-152	-0-	184	2			N	-0-					72
03	307	N	307	-0-	-0-	-0-	301	2	6	9	N	5					77
04	880	N	880	-0-	-0-	-0-	872	2	8	9	N	7					84
*05	696	N	696	-0-	-0-	-0-	693	2	3	9	N	3					87

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
D-MIL PRODUCTION, INC. 196830
GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					29
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					29
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					29
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					29
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					29
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					29

GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	371	-0-	-342	-0-	233	1	138	2	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	233	1	284	2	N	-0-					-0-
02	364	N	285	-0-	-79	-0-	210	1	75	2	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	233	1	435	2	N	-0-					-0-
04	510	N	476	-0-	-34	-0-	225	1	251	2	N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	232	1	545	2	N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
ECHO VALLEY WELL #: 1 RRCID -> 105062 COMPL. DATE 04/17/1983 TOTAL DEPTH 5516 PERF. 5230 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					17
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					17
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					17
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					17
04	90	N	10	-0-	-80	-0-	10	2			N	-0-					17
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					17

OXXN 630579
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 01/06/2011

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	339	-0-	-95	-0-	339	2			N	-0-					58
01	403	N	315	-0-	-88	-0-	315	2			N	-0-					58
02	364	N	140	-0-	-224	-0-	140	2			N	-0-					58
03	341	N	33	-0-	-308	-0-	33	2			N	-0-					58
04	300	N	5	-0-	-295	-0-	5	2			N	-0-					58
05	155	N	12	-0-	-143	-0-	12	2			N	-0-					58

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	244	-0-	-97	-0-	41	1	203	3	Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	101	1	282	3	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	47	1	404	3	Y	-0-					-0-
03	516	N	516	-0-	-0-	-0-	51	1	465	3	Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	67	1	376	3	Y	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	9	1	593	3	Y	-0-					-0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

L.C. CLEVINGER (RANGER) //CONT.// 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

12	3658	#	3469	-0-	-189	-0-	3439	3	30	9	N	27					146
01	3658	#	3410	-0-	-248	-0-	3379	3	31	9	N	28					174
02	3304	#	2969	-0-	-335	-0-	2957	3	12	9	N	11	172	1			13
03	3596	#	3537	-0-	-59	-0-	3514	3	23	9	N	21					34
04	3845	R	3845	-0-	-0-	-0-	3824	3	21	9	N	19					53
*05	3783	R	3783	-0-	-0-	-0-	3757	3	26	9	N	24					77

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

12	2573	N	2060	-0-	-513	-0-	2060	2			N	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
02	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
03	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
04	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
*05	3058	N	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-8 WELL #: 1D RRCID -> 157602 COMPL. DATE 12/21/1995 TOTAL DEPTH 5200 PERF. 4960 - 5016

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

12	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
NEWELL "12-2" WELL #: 1D RRCID -> 150656 COMPL. DATE 03/13/1994 TOTAL DEPTH 5000 PERF. 4790 - 4818

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

L. G. COOK, N. (MISS.) 50502 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL RANCH G-3 WELL #: 1 RRCID -> 153997 COMPL. DATE 06/17/1999 TOTAL DEPTH 5025 PERF. 4800 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					20
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					20
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					20
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					20
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20
*05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					20

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					51
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					51
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					51
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					51
04	240	N	99	-0-	-141	-0-	99	2			N	-0-					51
05	217	N	170	-0-	-47	-0-	170	2			N	-0-					51

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	164	-0-	-146	-0-	164	2			N	-0-					25
01	279	N	167	-0-	-112	-0-	167	2			N	-0-					25
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					25
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					25
04	183	N	183	-0-	-0-	-0-	173	2	10	9	N	9					34
05	310	N	263	-0-	-47	-0-	248	2	15	9	N	14					48

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	950	-0-	-11	-0-	950	2			N	-0-					19
01	961	N	916	-0-	-45	-0-	916	2			N	-0-					19
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					19
03	961	N	703	-0-	-258	-0-	703	2			N	-0-					19
04	900	N	651	-0-	-249	-0-	651	2			N	-0-					19
05	868	N	643	-0-	-225	-0-	643	2			N	-0-					19

LAKE ALBANY, N. (CADDO) 51382 180 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
FLIPPEN UNIT WELL #: 1 RRCID -> 141753 COMPL. DATE 05/11/1992 TOTAL DEPTH 4635 PERF. 4016 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					62
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					62
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					62
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					62
*04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
SWEENEY, A. B. WELL #: 1 RRCID -> 017416 COMPL. DATE 01/14/1958 TOTAL DEPTH 2280 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GEORGE, E. F. WELL #: 2 RRCID -> 018426 COMPL. DATE 03/02/1957 TOTAL DEPTH N/A PERF. 2290 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	147	-0-	-101	-0-	147	2			N	-0-					-0-
01	186	#	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	#	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	197	R	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	155	#	139	-0-	-16	-0-	139	2			N	-0-					-0-

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	318	-0-	-116	-0-	318	2			N	-0-					10
01	403	#	242	-0-	-161	-0-	242	2			N	-0-					10
02	364	#	348	-0-	-16	-0-	348	2			N	-0-					10
03	403	#	254	-0-	-149	-0-	254	2			N	-0-					10
04	384	R	384	-0-	-0-	-0-	384	2			N	-0-					10
05	372	#	243	-0-	-129	-0-	243	2			N	-0-					10

WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

BAM OPERATING, INC. 048357
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					6
01	155	#	78	-0-	-77	-0-	78	2			N	-0-					6
02	140	#	58	-0-	-82	-0-	58	2			N	-0-					6
03	155	#	51	-0-	-104	-0-	51	2			N	-0-					6
04	90	#	61	-0-	-29	-0-	61	2			N	-0-					6
05	93	#	60	-0-	-33	-0-	60	2			N	-0-					6

MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	229	-0-	-19	-0-	226	2	3	9	N	3					129
01	248	#	182	-0-	-66	-0-	181	2	1	9	N	1					130
02	224	#	127	-0-	-97	-0-	126	2	1	9	N	1					131
03	217	#	205	-0-	-12	-0-	205	2			N	-0-					131
04	210	#	156	-0-	-54	-0-	155	2	1	9	N	1					132
*05	236	R	236	-0-	-0-	-0-	236	2			N	-0-					132

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. //CONT.// 048357
MEAZELL, CASEY (DANNY) "G" WELL #: 1 RRCID -> 110982 COMPL. DATE 06/13/1980 TOTAL DEPTH 3832 PERF. 3579 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	112	#	56	-0-	-56	-0-	56	2			N	-0-					-0-
03	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	156	R	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-

MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	62	#	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	84	#	48	-0-	-36	-0-	48	2			N	-0-					-0-
03	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	90	#	68	-0-	-22	-0-	68	2			N	-0-					-0-
05	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

12	787	R	100	-0-	-687	-0-	100	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
05	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	282	-0-	-152	-0-	282	2			N	-0-					8
01	372	#	306	-0-	-66	-0-	306	2			N	-0-					8
02	308	#	268	-0-	-40	-0-	268	2			N	-0-					8
03	341	#	187	-0-	-154	-0-	187	2			N	-0-					8
04	300	#	113	-0-	-187	-0-	113	2			N	-0-					8
05	310	#	110	-0-	-200	-0-	110	2			N	-0-					8

DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	4	R	4	-0-	-0-	-0-	4	2			N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	52					72
05	0	#	-0-	-0-	-0-	-0-					N	16					88

MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
M S B COMPANY 518907
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	810	#	623	-0-	-187	-0-	623	2			N	-0-					-0-
12	837	#	645	-0-	-192	-0-	645	2			N	-0-					-0-
01	744	#	606	-0-	-138	-0-	606	2			N	-0-					-0-
02	672	#	538	-0-	-134	-0-	538	2			N	-0-					-0-
03	713	#	619	-0-	-94	-0-	619	2			N	-0-					-0-
04	630	#	627	-0-	-3	-0-	627	2			N	-0-					-0-
05	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

12	155	#	152	-0-	-3	-0-	152	3			Y	-0-					10
01	DLQ G-10		163	-0-	163	163	153	3	10	9	Y	9					19
02	DLQ G-10		146	-0-	146	309	146	3			Y	-0-					19
03	DLQ G-10		112	-0-	112	421	109	3	3	9	Y	3					22
*04	448	R	27	-0-	-421	-0-	26	3	1	9	Y	1					23
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					23

FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

12	186	#	179	-0-	-7	-0-	179	3			Y	-0-					19
01	DLQ G-10		158	-0-	158	158	148	3	10	9	Y	9					28
02	DLQ G-10		151	-0-	151	309	151	3			Y	-0-					28
03	DLQ G-10		232	-0-	232	541	224	3	8	9	Y	7					35
*04	796	R	255	-0-	-541	-0-	247	3	8	9	Y	7					42
*05	260	R	260	-0-	-0-	-0-	258	3	2	9	Y	2					44

CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

12	279	#	39	-0-	-240	-0-	39	3			N	-0-					2
01	186	#	149	-0-	-37	-0-	149	3			N	-0-					2
02	224	#	79	-0-	-145	-0-	79	3			N	-0-					2
03	248	#	74	-0-	-174	-0-	74	3			N	-0-					2
04	210	#	138	-0-	-72	-0-	138	3			N	-0-					2
*05	181	R	181	-0-	-0-	-0-	181	3			N	-0-					2

GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

12	155	#	72	-0-	-83	-0-	72	3			Y	-0-					20
01	DLQ G-10		101	-0-	101	101	101	3			Y	-0-					20
02	DLQ G-10		116	-0-	116	217	116	3			Y	-0-					20
03	DLQ G-10		118	-0-	118	335	118	3			Y	-0-					20
*04	481	R	146	-0-	-335	-0-	146	3			Y	-0-					20
*05	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					20

GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

12	93	#	37	-0-	-56	-0-	37	3			Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					-0-
02	DLQ G-10		42	-0-	42	82	42	3			Y	-0-					-0-
03	DLQ G-10		36	-0-	36	118	36	3			Y	-0-					-0-
*04	147	R	29	-0-	-118	-0-	29	3			Y	-0-					-0-
*05	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	16	-0-	-46	-0-	16	3			Y	-0-					11
01	DLQ G-10		22	-0-	22	22	22	3			Y	-0-					11
02	DLQ G-10		29	-0-	29	51	29	3			Y	-0-					11
03	DLQ G-10		27	-0-	27	78	27	3			Y	-0-					11
*04	122	R	44	-0-	-78	-0-	44	3			Y	-0-					11
*05	29	R	29	-0-	-0-	-0-	29	3			Y	-0-					11

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	9	-0-	-22	-0-	9	3			Y	-0-					8
01	DLQ G-10		12	-0-	12	12	12	3			Y	-0-					8
02	DLQ G-10		16	-0-	16	28	16	3			Y	-0-					8
03	DLQ G-10		14	-0-	14	42	14	3			Y	-0-					8
*04	66	R	24	-0-	-42	-0-	24	3			Y	-0-					8
*05	16	R	16	-0-	-0-	-0-	16	3			Y	-0-					8

MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	36	-0-	-119	-0-	36	3			Y	-0-					12
01	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					12
02	DLQ G-10		72	-0-	72	151	72	3			Y	-0-					12
03	DLQ G-10		69	-0-	69	220	69	3			Y	-0-					12
*04	309	R	89	-0-	-220	-0-	89	3			Y	-0-					12
*05	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					12

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	681	-0-	-497	-0-	681	3			N	-0-					88
01	682	#	666	-0-	-16	-0-	666	3			N	-0-					88
02	672	#	546	-0-	-126	-0-	546	3			N	-0-					88
03	744	#	663	-0-	-81	-0-	663	3			N	-0-					88
*04	664	R	664	-0-	-0-	-0-	664	3			N	-0-					88
*05	692	R	692	-0-	-0-	-0-	692	3			N	-0-					88

SEQUOIA NATURAL GAS, INC. 767543
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	R	103	-0-	-0-	-0-	13	1	90	2	N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	14	1	89	2	N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	17	1	76	2	N	-0-					-0-
03	103	R	103	-0-	-0-	-0-	19	1	84	2	N	-0-					-0-
04	100	R	100	-0-	-0-	-0-	15	1	85	2	N	-0-					-0-
*05	103	R	103	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WILLIAMSON, J. "B" WELL #: 2 RRCID -> 089057 COMPL. DATE 03/00/1978 TOTAL DEPTH 3505 PERF. 3425 - 3063

12	465 #	297	-0-	-168	-0-	297	3			N	-0-					50
01	372 #	327	-0-	-45	-0-	327	3			N	-0-					50
02	420 #	369	-0-	-51	-0-	369	3			N	-0-					50
03	465 #	439	-0-	-26	-0-	439	3			N	-0-					50
04	450 #	415	-0-	-35	-0-	415	3			N	-0-					50
*05	440 R	440	-0-	-0-	-0-	440	3			N	-0-					50

KIMBRELL WELL #: 2 RRCID -> 111634 COMPL. DATE 05/24/1984 TOTAL DEPTH 3650 PERF. 3529 - 3550

12	279 #	80	-0-	-199	-0-	77	3	3	9	N	3					27
01	279 #	113	-0-	-166	-0-	89	3	24	9	N	22					49
02	252 #	98	-0-	-154	-0-	94	3	4	9	N	4					53
03	248 #	68	-0-	-180	-0-	56	3	12	9	N	11					64
04	150 #	139	-0-	-11	-0-	121	3	18	9	N	16					80
05	124 #	104	-0-	-20	-0-	89	3	15	9	N	14					94

KIMBRELL WELL #: 3 RRCID -> 114544 COMPL. DATE 12/07/1984 TOTAL DEPTH 3660 PERF. 3520 - 3550

12	217 #	135	-0-	-82	-0-	135	3			N	-0-					-0-
01	217 #	88	-0-	-129	-0-	88	3			N	-0-					-0-
02	196 #	93	-0-	-103	-0-	93	3			N	-0-					-0-
03	217 #	44	-0-	-173	-0-	44	3			N	-0-					-0-
04	150 #	99	-0-	-51	-0-	99	3			N	-0-					-0-
05	124 #	89	-0-	-35	-0-	89	3			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
LATTIMORE WELL #: 1 RRCID -> 075119 COMPL. DATE 12/13/1977 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	538	-0-	-82	-0-	538	3			N	-0-					9
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					9
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					9
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					9
04	600	N	537	-0-	-63	-0-	537	3			N	-0-					9
05	558	N	527	-0-	-31	-0-	527	3			N	-0-					9

SMITH WELL #: 1 RRCID -> 075641 COMPL. DATE 08/24/1979 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

JENKINS, W. L. WELL #: 3 RRCID -> 080461 COMPL. DATE 10/21/1978 TOTAL DEPTH 4990 PERF. 4282 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-
05	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-

HOWARD R.R. WELL #: 2 RRCID -> 091532 COMPL. DATE 09/11/1980 TOTAL DEPTH 4700 PERF. 4173 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDGE OIL COMPANY 711100
T.P.-BULLARD WELL #: 1 RRCID -> 072628 COMPL. DATE 10/11/1976 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					73
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					73
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					73
03	279	N	204	-0-	-75	-0-	204	2			N	-0-					73
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					73
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					73

STERLING OIL AND GAS 818896
RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		562	-0-	562	562	562	2			N	-0-					-0-
*02	14B2 EXT		486	-0-	486	1048	486	2			N	-0-					-0-
*03	14B2 EXT		280	-0-	280	1328	280	2			N	-0-					-0-
04	14B2 EXT		152	-0-	152	1480	152	2			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1480					N	NO RPT					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
STERLING OIL AND GAS //CONT.// 818896
RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

12	93	N	54	-0-	-39	-0-	21	1	33	3	Y	-0-					-0-
01	155	N	41	-0-	-114	-0-	15	1	26	3	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	20	1	33	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	42	1	38	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	36	1	49	3	Y	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	36	1	49	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
ROCK CREEK UNIT WELL #: 3 L RRCID -> 074171 COMPL. DATE 06/08/1977 TOTAL DEPTH 4822 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

12	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

PEIPELMAN, J. G. WELL #: 1 RRCID -> 077498 COMPL. DATE 06/27/1978 TOTAL DEPTH 4950 PERF. 4132 - 4142

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					512
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					512
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					512
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					512
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					512
05	155	N	113	-0-	-42	-0-	113	3			N	-0-					512

MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE MINERAL WELLS (4526 ATOKA) //CONT.// 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
US. FUELS, INC. 879264
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
03	DLQ G-10		8	-0-	8	15	8	3			Y	-0-					-0-
04	22	N	7	-0-	-15	-0-	7	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-
03	DLQ G-10		30	-0-	30	58	30	3			Y	-0-					-0-
04	87	N	29	-0-	-58	-0-	29	3			Y	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
03	DLQ G-10		7	-0-	7	14	7	3			Y	-0-					-0-
04	21	N	7	-0-	-14	-0-	7	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

SQUYRES OIL CO., INC. 810818
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

LAKE TRAMMEL (CANYON) 51588 250 ASSOCIATED EXEMPT CNTY: NOLAN
LEDA OIL CO. 493680
FEATHERSTONE WELL #: 1 RRCID -> 017844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
KATSCO ENERGY, INC. 451645
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

12	3162	X	2693	-0-	-469	-0-	2693	3			N	-0-					262
01	2976	X	2753	-0-	-223	-0-	2753	3			N	-0-	152	1			110
02	2688	X	-0-	-0-	-2688	-0-					N	-0-	69	6			41
03	2976	X	2686	-0-	-290	-0-	2673	3	13	9	N	12					53
*04	3055	X	3055	-0-	-0-	-0-	3049	3	6	9	N	5					58
05	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					58

HARRIS, B.K."E" WELL #: 2T RRCID -> 152242 COMPL. DATE 12/15/1994 TOTAL DEPTH 5450 PERF. 5065 - 5157

12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HARRIS, B.K."T" WELL #: 3 RRCID -> 154960 COMPL. DATE 07/11/1995 TOTAL DEPTH 5554 PERF. 5053 - 5116

12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
G & F OIL, INC. 292000
YEARY WELL #: 1 RRCID -> 075165 COMPL. DATE 01/15/1986 TOTAL DEPTH 5859 PERF. 2560 - 2580

12	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-					-0-
02	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-					-0-
*04	255	N	255	-0-	-0-	B	-0-	255	2		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OXXN 630579
REAMES WELL #: 1 RRCID -> 075437 COMPL. DATE 01/10/1978 TOTAL DEPTH 5696 PERF. N/A

12	248	N	219	-0-	-29	B	-0-	219	2		N	-0-					-0-
01	217	N	199	-0-	-18	B	-0-	199	2		N	-0-					-0-
02	224	N	203	-0-	-21	B	-0-	203	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-					-0-
04	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-					-0-
05	217	N	190	-0-	-27	B	-0-	190	2		N	-0-					-0-

LAKE WEATHERFORD (CONGLOMERATE) //CONT.// 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-
01	496	N	436	-0-	-60 B	-0-	436	2			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
*05	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

12	403	N	237	-0-	-166 B	-0-	215	3	22	9	N	20	20	0			-0-
01	372	N	237	-0-	-135 B	-0-	215	3	22	9	N	20	20	0			-0-
02	280	N	208	-0-	-72 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

12	1178	N	1018	-0-	-160	-0-	1018	2			N	-0-					-0-
01	1240	N	1105	-0-	-135	-0-	1	1	1104	2	N	-0-					-0-
02	952	N	870	-0-	-82	-0-	870	2			N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
01	1209	N	1170	-0-	-39	-0-	2	1	1168	2	N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-
04	1140	N	833	-0-	-307	-0-	833	2			N	-0-					-0-
05	1085	N	836	-0-	-249	-0-	836	2			N	-0-					-0-

WOODWARD WELL #: RRCID -> 242672 COMPL. DATE 09/15/2008 TOTAL DEPTH 4215 PERF. 3868 - 3982

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					88

WORKED OVER ANOTHER ZONE.. 08/06/2009

WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

12	5487	X	5436	-0-	-51	-0-	5402	2	34	9	N	31					123
01	5425	X	5296	-0-	-129	-0-	5263	2	33	9	N	30					153
02	4872	X	4723	-0-	-149	-0-	4692	2	31	9	N	28					181
03	5394	X	5262	-0-	-132	-0-	5228	3	34	9	N	31	155	1			57
04	5220	X	5184	-0-	-36	-0-	5151	2	33	9	N	30					87
*05	5466	X	5466	-0-	-0-	-0-	5432	2	34	9	N	31					118

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1328	-0-	-284	-0-	1328	2			N	-0-					53
01	1581	N	1183	-0-	-398	-0-	1183	2			N	-0-					53
02	1316	N	1311	-0-	-5	-0-	1311	2			N	-0-					53
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					53
04	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					53
*05	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					53

ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	293	-0-	-110	-0-	293	2			N	-0-					89
01	372	N	369	-0-	-3	-0-	369	2			N	-0-					89
02	337	N	337	-0-	-0-	-0-	328	2	9	9	N	8					97
03	339	N	339	-0-	-0-	-0-	329	2	10	9	N	9					106
04	360	N	199	-0-	-161	-0-	197	2	2	9	N	2					108
05	372	N	126	-0-	-246	-0-	126	2			N	-0-					108

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1700	-0-	-98	-0-	1700	2			N	-0-					-0-
01	2139	N	1761	-0-	-378	-0-	1761	2			N	-0-					-0-
02	1484	N	1231	-0-	-253	-0-	1231	2			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
04	1710	N	1654	-0-	-56	-0-	1654	2			N	-0-					-0-
*05	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1997	-0-	-359	-0-	1997	2			N	-0-					-0-
01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
04	2340	N	2240	-0-	-100	-0-	2240	2			N	-0-					-0-
*05	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

WAPITI OPERATING, LLC 895805
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

LAKEWOOD (CADDO) //CONT.// 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

12	651	N	1	-0-	-650	-0-	1	2			N	-0-					-0-
01	868	N	1	-0-	-867	-0-	1	2			N	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

12	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
01	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
02	DLQ G-10		4094	-0-	4094	4094	4094	2			N	-0-					-0-
03	DLQ G-10		6968	-0-	6968	11062	6968	2			N	-0-					-0-
04	17973	X	6911	-0-	-11062	-0-	6911	2			N	-0-					-0-
*05	8441	X	8441	-0-	-0-	-0-	8441	2			N	-0-					-0-

LANGFORD (DUFFER) //CONT.// 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
04	1680	N	1381	-0-	-299	-0-	1381	2			N	-0-					-0-
05	1488	N	1330	-0-	-158	-0-	1330	2			N	-0-					-0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

12	5393	#	3380	-0-	-2013	-0-	3380	2			N	-0-					-0-
01	5270		4814	-0-	-456	-0-	4814	2			N	-0-					-0-
02	0		4316	-0-	4316	4316	4316	2			N	-0-					-0-
03	0		4576	-0-	4576	8892	4576	2			N	-0-					-0-
04	0		4415	-0-	4415	13307	4415	2			N	-0-					-0-
05	0		4493	-0-	4493	17800	4493	2			N	-0-					-0-

LARIAT (STRAWN) 52075 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
KING OIL & GAS 463711
MARTIN, ROY WELL #: 1G RRCID -> 104557 COMPL. DATE 01/28/1983 TOTAL DEPTH 3500 PERF. 2711 - 2730

12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					10
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					10
02	392	N	288	-0-	-104	-0-	288	2			N	-0-					10
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					10
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					10
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					10

MKS NATURAL GAS COMPANY 518491
BOYD, BESSIE WELL #: 1U RRCID -> 178807 COMPL. DATE 04/12/2000 TOTAL DEPTH 6310 PERF. 2814 - 2830

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2013 - PLUGGED 06-04-2013

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

12	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY, MIKE JR. 592441
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	#	15	-0-	-3984	-0-	15	2			N	-0-					43
01	3596	#	-0-	-0-	-3596	-0-					N	-0-					43
02	728		-0-	-0-	-728	-0-					N	-0-					43
03	806		-0-	-0-	-806	-0-					N	-0-					43
04	410	R	410	-0-	-0-	-0-	164	2	246	9	N	224	189	1			78
*05	1878		-0-	-0-	-1878	-0-					N	-0-	78	1			-0-

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARNER, O. B. WELL #: 1 RRCID -> 073671 COMPL. DATE 11/05/1975 TOTAL DEPTH 3090 PERF. 2291 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-GARNER WELL #: 1 RRCID -> 075166 COMPL. DATE 09/03/1977 TOTAL DEPTH 2500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC //CONT.// 448761

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
02	280	N	199	-0-	-81	-0-	199	2			N	-0-					-0-
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					12
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					12
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					12
04	180	N	126	-0-	-54	-0-	126	2			N	-0-					12
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					12

PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENAULT "B" WELL #: 2 RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					7
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					7
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					7
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					7
04	600	N	576	-0-	-24	-0-	576	2			N	-0-					7
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					7

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEA ANNE, SW. (CONGL.) 52648 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER -376- WELL #: 2 C RRCID -> 048675 COMPL. DATE 07/03/1970 TOTAL DEPTH 4612 PERF. 4156 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
FOAG, INC. 274964
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
ENSTAR ENERGY, INC. 253221
ASHLEY 4 WELL #: 4 RRCID -> 087695 COMPL. DATE 03/30/1984 TOTAL DEPTH 4000 PERF. 3691 - 3697

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHLEY "B" WELL #: 5 RRCID -> 091160 COMPL. DATE 09/14/1980 TOTAL DEPTH 4100 PERF. 3640 - 3650

12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER (RANGER) //CONT.// 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	771	-0-	-66	-0-	771	3			Y	-0-					9
01	868	N	786	-0-	-82	-0-	786	3			Y	-0-					9
02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					9
03	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					9
04	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					9
05	837	N	829	-0-	-8	-0-	829	3			Y	-0-					9

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

12	465	N	410	-0-	-55	-0-	410	3			Y	-0-					9
01	465	N	455	-0-	-10	-0-	455	3			Y	-0-					9
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					9
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					9
04	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					9
*05	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					9

HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					38
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					38
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					38
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					38
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					38
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					38

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
LEDBETTER, JERALD D. ESTATE OF 493707
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

12	93	N	36	-0-	-57	-0-	36	2			N	-0-					98
01	93	N	38	-0-	-55	-0-	38	2			N	-0-					98
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					98
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					98
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					98
05	93	N	8	-0-	-85	-0-	8	2			N	-0-					98

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

12	496	N	327	-0-	-169	-0-	327	2			N	-0-					7
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					7
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					7
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					7
04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					7
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					7

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN WELL #: 2 RRCID -> 121364 COMPL. DATE N/A TOTAL DEPTH 3837 PERF. 2030 - 2050

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-
02	1372	N	485	-0-	-887	-0-	485	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-
*05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-
01	403	N	61	-0-	-342	-0-	61	3			N	-0-					-0-
02	308	N	34	-0-	-274	-0-	34	3			N	-0-					-0-
03	186	N	13	-0-	-173	-0-	13	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WEST, R. L. BROWN WELL #: 3 RRCID -> 122531 COMPL. DATE 10/15/1986 TOTAL DEPTH 3860 PERF. 3630 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		361	-0-	361	1237	361	3			Y	-0-					55
01	1542	N	305	-0-	-1237	-0-	305	3			Y	-0-					55
02	364	N	273	-0-	-91	-0-	273	3			Y	-0-					55
03	372	N	294	-0-	-78	-0-	294	3			Y	-0-					55
04	300	N	267	-0-	-33	-0-	267	3			Y	-0-					55
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					55

WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	35	2	18	9	N	16					153
01	81	N	81	-0-	-0-	-0-	46	2	35	9	N	32					185
02	56	N	35	-0-	-21	-0-	34	2	1	9	N	1					186
03	62	N	31	-0-	-31	-0-	31	2			N	-0-					186
04	90	N	50	-0-	-40	-0-	36	2	14	9	N	13	163	1			36
05	31	N	-0-	-0-	-31	-0-					N	19					55

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					70
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					70
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					70
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					70
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					70
*05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					70

BRICO OIL, INC. 091040
CONNER-MCCREA WELL #: 1 RRCID -> 126524 COMPL. DATE 02/18/1987 TOTAL DEPTH 4205 PERF. 3886 - 3898

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEROD, BILL 379925
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

12	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
01	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*04	390	N	252	-0-	-138	-0-	252	2			N	-0-					-0-
05	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	248	N	113	-0-	-135	-0-	113	2			N	-0-					-0-
02	224	N	103	-0-	-121	-0-	103	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*04	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

12	589	N	113	-0-	-476	-0-	113	2			N	-0-					-0-
01	496	N	209	-0-	-287	-0-	209	2			N	-0-					-0-
02	504	N	13	-0-	-491	-0-	13	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	210	N	2	-0-	-208	-0-	2	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
HEROD, BILL //CONT.// 379925
WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	546	-0-	-136	-0-	546	2			N	-0-					93
01	620	N	579	-0-	-41	-0-	579	2			N	-0-					93
02	560	N	470	-0-	-90	-0-	470	2			N	-0-					93
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					93
*04	570	N	484	-0-	-86	-0-	484	2			N	-0-					93
*05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					93

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	736	2	33	9	N	30					75
01	699	N	699	-0-	-0-	-0-	671	2	28	9	N	25					100
02	690	N	690	-0-	-0-	-0-	666	2	24	9	N	22					122
03	775	N	569	-0-	-206	-0-	559	2	10	9	N	9	100	1			31
04	690	N	567	-0-	-123	-0-	544	2	23	9	N	21					52
05	775	N	692	-0-	-83	-0-	673	2	19	9	N	17					69

WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					28
01	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					28
02	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					28
03	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					28
04	6094	X	6094	-0-	-0-	-0-	6094	2			N	-0-					28
*05	4554	X	4554	-0-	-0-	-0-	4554	2			N	-0-					28

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2400	N	2400	-0-	-0-	-0-	2367	2	33	9	N	30					93
01	2358	N	2358	-0-	-0-	-0-	2325	2	33	9	N	30					123
02	2157	N	2157	-0-	-0-	-0-	2121	2	36	9	N	33					156
03	2268	N	2268	-0-	-0-	-0-	2237	2	31	9	N	28	113	1			71
04	2152	N	2152	-0-	-0-	-0-	2122	2	30	9	N	27					98
*05	2324	N	2324	-0-	-0-	-0-	2298	2	26	9	N	24					122

RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BROWN WELL #: 1 RRCID -> 087981 COMPL. DATE 03/25/1980 TOTAL DEPTH 3939 PERF. 3716 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
05	372	N	188	-0-	-184	-0-	188	3			N	-0-					-0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	112	-0-	-105	-0-	112	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-

HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					89
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					89
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					89
03	248	N	218	-0-	-30	-0-	218	2			N	-0-					89
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					89
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					89

CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	412	-0-	-177	-0-	412	2			N	-0-					26
01	527	N	490	-0-	-37	-0-	490	2			N	-0-					26
02	504	N	447	-0-	-57	-0-	447	2			N	-0-					26
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					26
04	480	N	276	-0-	-204	-0-	276	2			N	-0-					26
05	496	N	131	-0-	-365	-0-	131	2			N	-0-					26

DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					30
01	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					30
02	2576	X	2450	-0-	-126	-0-	2450	2			N	-0-					30
03	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					30
04	2880	X	2686	-0-	-194	-0-	2686	2			N	-0-					30
05	2976	X	1794	-0-	-1182	-0-	1794	2			N	-0-					30

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					43
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					43
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					43
03	341	N	310	-0-	-31	-0-	310	2			N	-0-					43
04	300	N	281	-0-	-19	-0-	281	2			N	-0-					43
05	341	N	59	-0-	-282	-0-	59	2			N	-0-					43

BAM OPERATING, INC. 048357
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	542	2	6	9	N	5					143
01	589	N	567	-0-	-22	-0-	564	2	3	9	N	3					146
02	508	N	508	-0-	-0-	-0-	502	2	6	9	N	5					151
03	558	N	542	-0-	-16	-0-	541	2	1	9	N	1					152
04	540	N	522	-0-	-18	-0-	520	2	2	9	N	2	142	1			12
05	558	N	542	-0-	-16	-0-	535	2	7	9	N	6					18

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
HITTSON, W. T. WELL #: 3 RRCID -> 017901 COMPL. DATE 01/16/1948 TOTAL DEPTH 3850 PERF. 3781 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 2 RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	S	164	-0-	-0-	-0-	164	2			Y	-0-					154
01	524	S	524	-0-	-0-	-0-	524	2			Y	-0-					154
02	501	S	501	-0-	-0-	-0-	501	2			Y	-0-					154
03	477	S	477	-0-	-0-	-0-	477	2			Y	-0-					154
04	608	S	608	-0-	-0-	-0-	608	2			Y	-0-					154
*05	798	S	798	-0-	-0-	-0-	798	2			Y	-0-					154

PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
01	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
02	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
03	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
*05	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1985	-0-	-30	-0-	1985	2			N	-0-					86
01	2077	N	1838	-0-	-239	-0-	1838	2			N	-0-					86
02	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					86
03	1984	N	1827	-0-	-157	-0-	1826	2	1	9	N	1	68	1			19
04	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2					21
*05	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					21

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	907	-0-	-922	-0-	896	2	11	9	N	10					45
01	1829	X	1330	-0-	-499	-0-	1318	2	12	9	N	11					56
02	1484	X	1106	-0-	-378	-0-	1096	2	10	9	N	9					65
03	1199	N	1199	-0-	-0-	-0-	1190	2	9	9	N	8	51	1			22
04	1290	N	1034	-0-	-256	-0-	1027	2	7	9	N	6					28
05	1240	N	1084	-0-	-156	-0-	1075	2	9	9	N	8					36

GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

12	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
01	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN "A" WELL #: 3 RRCID -> 118682 COMPL. DATE 09/05/1985 TOTAL DEPTH 4003 PERF. 3444 - 3450

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HODGES & RISTER 390845
HITTSON -B- WELL #: 1 RRCID -> 131911 COMPL. DATE 11/20/1985 TOTAL DEPTH 3769 PERF. 3704 - 3724

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					67
01	589	N	386	-0-	-203	-0-	386	2			N	-0-					67
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					67
03	558	N	449	-0-	-109	-0-	449	2			N	-0-					67
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					67
*05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					67

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

12	527	N	244	-0-	-283	-0-	183	2	61	9	N	55					155
01	217	N	176	-0-	-41	-0-	162	2	14	9	N	13					168
02	200	N	200	-0-	-0-	-0-	182	2	18	9	N	16	174	1			10
03	248	N	235	-0-	-13	-0-	193	2	42	9	N	38					48
04	238	N	238	-0-	-0-	-0-	214	2	24	9	N	22					70
*05	226	N	226	-0-	-0-	-0-	217	2	9	9	N	8					78

HODGES & RISTER 390845
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SEQUOIA NATURAL GAS, INC. 767543
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KILLION WELL SERVICE INC. 461100
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE N/A TOTAL DEPTH 2047 PERF. 2023 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE N/A TOTAL DEPTH 2042 PERF. 2007 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE N/A TOTAL DEPTH 2150 PERF. 2069 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE N/A TOTAL DEPTH 2095 PERF. 2075 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	DLQ G-10		762	-0-	762	762	762	2			N	-0-					-0-
03	1461	N	699	-0-	-762	-0-	699	2			N	-0-					-0-
04	930	N	688	-0-	-242	-0-	688	2			N	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: B 1 RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

12	930	N	866	-0-	-64	-0-	866	2			N	-0-					24
01	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					24
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					24
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					24
04	990	N	943	-0-	-47	-0-	943	2			N	-0-					24
05	992	N	945	-0-	-47	-0-	945	2			N	-0-					24

MKS NATURAL GAS COMPANY 518491
BRAWLEY UNIT WELL #: 1 RRCID -> 085357 COMPL. DATE 10/12/1979 TOTAL DEPTH 4233 PERF. 4152 - 4233

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

12	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					64
01	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					64
02	1708	N	1675	-0-	-33	-0-	1675	2			N	-0-					64
03	1922	N	1856	-0-	-66	-0-	1854	2	2	9	N	2					66
04	1830	N	1799	-0-	-31	-0-	1799	2			N	-0-					66
05	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					66

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

12	2232	N	2204	-0-	-28	-0-	2178	2	26	9	N	24					71
01	2201	N	2175	-0-	-26	-0-	2155	2	20	9	N	18					89
02	1988	N	1955	-0-	-33	-0-	1938	2	17	9	N	15					104
03	2201	N	2160	-0-	-41	-0-	2141	2	19	9	N	17					121
04	2100	N	2078	-0-	-22	-0-	2069	2	9	9	N	8					129
05	2170	N	2142	-0-	-28	-0-	2131	2	11	9	N	10					139

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-					-0-
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
05	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-

SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					84
01	465	N	441	-0-	-24	-0-	383	2	58	9	N	53					137
02	420	N	311	-0-	-109	-0-	292	2	19	9	N	17					154
03	496	N	401	-0-	-95	-0-	388	2	13	9	N	12					166
04	461	N	461	-0-	-0-	-0-	449	2	12	9	N	11	150	1			27
*05	442	N	442	-0-	-0-	-0-	429	2	13	9	N	12					39

BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4536	X	4536	-0-	-0-	-0-	4530	2	6	9	N	5					107
01	10943	X	4639	-0-	-6304	-0-	4618	2	21	9	N	19					126
02	9884	X	3873	-0-	-6011	-0-	3849	2	24	9	N	22					148
03	10943	X	3950	-0-	-6993	-0-	3937	2	13	9	N	12					160
04	7710	X	3815	-0-	-3895	-0-	3814	2	1	9	N	1					161
05	4650	X	3720	-0-	-930	-0-	3714	2	6	9	N	5	107	1	5	5	54

SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					177
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					177
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					177
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					177
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					177
*05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					177

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	815	-0-	-332	-0-	815	2			N	-0-					-0-
01	1147	N	876	-0-	-271	-0-	876	2			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
05	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-					-0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	62	-0-	-465	-0-	62	2			N	-0-					92
01	790	N	790	-0-	-0-	-0-	790	2			N	-0-					92
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					92
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92
04	750	N	352	-0-	-398	-0-	352	2			N	-0-					92
05	527	N	372	-0-	-155	-0-	372	2			N	-0-					92

BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1085	-0-	-248	-0-	1085	2			N	-0-					147
01	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					147
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					147
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					147
04	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					147
05	1271	N	1148	-0-	-123	-0-	1148	2			N	-0-					147

TRAMMELL "30" WELL #: 1 RRCID -> 244396 COMPL. DATE 11/03/2008 TOTAL DEPTH 4090 PERF. 3874 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	314	-0-	-27	-0-	293	2	21	9	N	19	150	1			37
01	310	N	310	-0-	-0-	-0-	293	2	17	9	N	15					52
02	308	N	289	-0-	-19	-0-	270	2	19	9	N	17					69
03	324	N	324	-0-	-0-	-0-	291	2	33	9	N	30					99
04	300	N	288	-0-	-12	-0-	277	2	11	9	N	10					109
*05	316	N	316	-0-	-0-	-0-	305	2	11	9	N	10					119

KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					228
01	1733	N	1733	-0-	-0-	-0-	1729	2	4	9	N	4					232
02	1538	N	1538	-0-	-0-	-0-	1524	2	14	9	N	13	175	1			70
03	1829	N	1656	-0-	-173	-0-	1641	2	15	9	N	14					84
04	1680	N	1590	-0-	-90	-0-	1584	2	6	9	N	5					89
05	1705	N	1611	-0-	-94	-0-	1601	2	10	9	N	9	68	1			30

DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	462	-0-	-3	-0-	462	2			N	-0-					60
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					60
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					60
03	465	N	460	-0-	-5	-0-	460	2			N	-0-					60
04	527	N	527	-0-	-0-	-0-	446	2	81	9	N	74					134
05	465	N	456	-0-	-9	-0-	456	2			N	-0-	40	1	1	5	93

HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	861	-0-	-131	-0-	861	2			N	-0-					32
01	961	N	828	-0-	-133	-0-	828	2			N	-0-					32
02	812	N	728	-0-	-84	-0-	728	2			N	-0-					32
03	868	N	763	-0-	-105	-0-	763	2			N	-0-					32
04	810	N	724	-0-	-86	-0-	724	2			N	-0-					32
05	806	N	681	-0-	-125	-0-	681	2			N	-0-					32

DYE "30" UNIT WELL #: 1 RRCID -> 261976 COMPL. DATE 12/23/2011 TOTAL DEPTH 4070 PERF. 3853 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4532	X	4532	-0-	-0-	-0-	4462	2	70	9	N	64	162	1			47
01	2981	X	2981	-0-	-0-	-0-	2979	2	2	9	N	2					49
02	3539	X	3539	-0-	-0-	-0-	3535	2	4	9	N	4					53
03	3825	X	3825	-0-	-0-	-0-	3821	2	4	9	N	4					57
04	3555	X	3555	-0-	-0-	-0-	3541	2	14	9	N	13					70
*05	3386	X	3386	-0-	-0-	-0-	3372	2	14	9	N	13	28	1			55

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	908	-0-	-394	-0-	908	2			N	-0-					-0-
01	1178	N	766	-0-	-412	-0-	766	2			N	-0-					-0-
02	896	N	660	-0-	-236	-0-	660	2			N	-0-					-0-
03	899	N	654	-0-	-245	-0-	654	2			N	-0-					-0-
04	750	N	601	-0-	-149	-0-	601	2			N	-0-					-0-
05	744	N	592	-0-	-152	-0-	592	2			N	-0-					-0-

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-

HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
05	341	N	5	-0-	-336	-0-	5	2			N	-0-					-0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	1054	N	625	-0-	-429	-0-	625	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	33	-0-	-122	-0-	33	2			N	-0-					15
01	124	N	14	-0-	-110	-0-	14	2			N	-0-					15
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					15
03	31	N	-0-	-0-	-31	-0-					N	-0-					15
04	14	N	-0-	-0-	-14	-0-					N	-0-					15
05	31	N	-0-	-0-	-31	-0-					N	-0-					15

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					3
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					3
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					3
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					3
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					3
*05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					3

MIZE, R.B. "F" WELL #: 1 RRCID -> 122485 COMPL. DATE 11/11/1985 TOTAL DEPTH 4522 PERF. 3572 - 3683

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2014 - P&A 01/28/14

MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

IPR ENERGY PARTNERS, L.P. 425821
MAYBERRY, L. H. WELL #: 1 RRCID -> 085382 COMPL. DATE 01/30/1979 TOTAL DEPTH 4510 PERF. 3487 - 3509

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 2 RRCID -> 146095 COMPL. DATE 04/19/1993 TOTAL DEPTH 3800 PERF. 3532 - 3550

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	260	1	237	2	N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	313	1	190	2	N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	917	-0-	-447	-0-	25	1	892	2	N	-0-					93
01	1349	N	1349	-0-	-0-	-0-	46	1	1303	2	N	-0-					93
02	1120	N	1120	-0-	-0-	-0-	9	1	1111	2	N	-0-					93
03	1211	N	1211	-0-	-0-	-0-	34	1	1177	2	N	-0-					93
04	1320	N	1215	-0-	-105	-0-	18	1	1197	2	N	-0-					93
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					93

I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	282	-0-	-28	-0-	8	1	274	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	12	1	337	2	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	2	1	289	2	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	10	1	332	2	N	-0-					-0-
04	330	N	292	-0-	-38	-0-	4	1	288	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAIM, CHARLES 831570
HAMMOND, E.R. WELL #: 1 RRCID -> 088784 COMPL. DATE 05/17/1980 TOTAL DEPTH 4268 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
SWAIM, CHARLES //CONT.// 831570
HAMMOND, E.R. WELL #: 3 RRCID -> 088785 COMPL. DATE 05/17/1980 TOTAL DEPTH 4180 PERF. 3476 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

12	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
01	682	N	577	-0-	-105	-0-	577	3			N	-0-					-0-
02	588	N	521	-0-	-67	-0-	521	3			N	-0-					-0-
03	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
GAYLYN, INC. 298362
CONLEE WELL #: 1 RRCID -> 112361 COMPL. DATE 08/20/1984 TOTAL DEPTH 3444 PERF. 3378 - 3386

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R L S OIL AND GAS 687228
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

12	172	N	172	-0-	-0-	-0-	128	3	44	9	N	40					75
01	286	N	286	-0-	-0-	-0-	224	3	62	9	N	56					131
02	286	N	286	-0-	-0-	-0-	221	3	65	9	N	59	172	1			18
*03	289	N	289	-0-	-0-	-0-	210	3	79	9	N	72					90
*04	311	N	311	-0-	-0-	-0-	183	3	128	9	N	116	172	1			34
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIL AUDREY (COMYN) //CONT.// 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R L S OIL AND GAS //CONT.// 687228
WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 04/25/1983 TOTAL DEPTH 3500 PERF. 3366 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
LAW WELL #: 1 RRCID -> 197191 COMPL. DATE 08/10/2003 TOTAL DEPTH 4496 PERF. 3996 - 4014

12	31	N	6	-0-	-25	-0-	6	2			N	-0-							6
01	941	N	941	-0-	-0-	-0-	941	2			N	-0-							6
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-							6
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-							6
04	900	N	546	-0-	-354	-0-	546	2			N	-0-							6
*05	744	N	525	-0-	-219	-0-	525	2			N	-0-							6

GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

12	2573	X	2085	-0-	-488	-0-	84	1	1942	2	N	54	45	1											20
							59	9																	
01	2573	X	2310	-0-	-263	-0-	90	1	2162	2	N	53	41	1											32
							58	9																	
02	2184	X	1949	-0-	-235	-0-	76	1	1827	3	N	42	71	1											3
							46	9																	
03	2418	X	2207	-0-	-211	-0-	91	1	2075	3	N	37	21	1											19
							41	9																	
04	2280	X	2107	-0-	-173	-0-	66	1	2018	3	N	21	22	1											18
							23	9																	
05	2325	X	2217	-0-	-108	-0-	91	1	2108	3	N	16	21	1											13
							18	9																	

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

12	570	N	570	-0-	-0-	-0-	23	1	534	2	N	12	12	1											-0-
							13	9																	
01	596	N	596	-0-	-0-	-0-	23	1	558	2	N	14	11	1											3
							15	9																	
02	671	N	671	-0-	-0-	-0-	26	1	628	3	N	15	18	1											-0-
							17	9																	
03	866	N	866	-0-	-0-	-0-	36	1	815	3	N	14	7	1											7
							15	9																	
04	898	N	898	-0-	-0-	-0-	28	1	861	3	N	8	9	1											6
							9	9																	
*05	781	N	781	-0-	-0-	-0-	32	1	742	3	N	6	9	1											3
							7	9																	

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	248	-0-	-62	-0-	10	1	230	2	N	7	5	1			5
							8	9									
01	279	N	132	-0-	-147	-0-	5	1	124	2	N	3	5	1			3
							3	9									
02	252	N	130	-0-	-122	-0-	5	1	122	3	N	3	4	1			2
							3	9									
03	248	N	144	-0-	-104	-0-	6	1	136	3	N	2	1	1			3
							2	9									
04	267	N	267	-0-	-0-	-0-	8	1	258	3	N	1	1	1			3
							1	9									
*05	329	N	329	-0-	-0-	-0-	13	1	314	3	N	2	3	1			2
							2	9									

COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	10	1	227	2	N	21	129	1			33
							23	9									
01	217	N	196	-0-	-21	-0-	7	1	166	2	N	21	5	1			49
							23	9									
02	224	N	216	-0-	-8	-0-	8	1	189	3	N	17	5	1			61
							19	9									
03	248	N	244	-0-	-4	-0-	9	1	215	3	N	18	2	1			77
							20	9									
04	224	N	224	-0-	-0-	-0-	6	1	200	3	N	16	2	1			91
							18	9									
*05	256	N	256	-0-	-0-	-0-	10	1	231	3	N	14	2	1			103
							15	9									

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	15	1	359	2	N	5	4	1			3
							6	9									
01	310	N	207	-0-	-103	-0-	8	1	193	2	N	5	8	1			-0-
							6	9									
02	168	N	127	-0-	-41	-0-	5	1	119	3	N	3	3	1			-0-
							3	9									
03	372	N	282	-0-	-90	-0-	12	1	269	3	N	1	1	1			-0-
							1	9									
04	261	N	261	-0-	-0-	-0-	8	1	250	3	N	3	3	1			-0-
							3	9									
*05	311	N	311	-0-	-0-	-0-	13	1	295	3	N	3	3	1			-0-
							3	9									

COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	14	1	330	2	N	8	7	1			4
							9	9									
01	341	N	327	-0-	-14	-0-	13	1	306	2	N	7	7	1			4
							8	9									
02	326	N	326	-0-	-0-	-0-	13	1	306	3	N	6	10	1			-0-
							7	9									
03	341	N	295	-0-	-46	-0-	12	1	277	3	N	5	3	1			2
							6	9									
04	330	N	329	-0-	-1	-0-	10	1	316	3	N	3	3	1			2
							3	9									
05	372	N	270	-0-	-102	-0-	11	1	257	3	N	2	3	1			1
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	348	-0-	-86	-0-		14 1 10 9	324	2	N	9	8	1			5
01	527	N	385	-0-	-142	-0-		15 1 10 9	360	2	N	9	7	1			7
02	384	N	384	-0-	-0-	-0-		15 1 9 9	360	3	N	8	12	1			3
03	372	N	372	-0-	-0-	-0-		15 1 7 9	350	3	N	6	4	1			5
04	360	N	329	-0-	-31	-0-		10 1 4 9	315	3	N	4	4	1			5
05	434	N	270	-0-	-164	-0-		11 1 2 9	257	3	N	2	3	1			4

COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-		4 1 3 9	82	2	N	3	2	1			1
01	93	N	84	-0-	-9	-0-		3 1 2 9	79	2	N	2	2	1			1
02	84	N	82	-0-	-2	-0-		3 1 2 9	77	3	N	2	3	1			-0-
03	93	N	88	-0-	-5	-0-		4 1 2 9	82	3	N	2	1	1			1
04	90	N	89	-0-	-1	-0-		3 1 2 9	84	3	N	2	1	1			2
05	93	N	89	-0-	-4	-0-		4 1	85	3	N	-0-	1	1			1

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	143	-0-	-136	-0-		6 1 4 9	133	2	N	4	4	1			3
01	217	N	174	-0-	-43	-0-		7 1 6 9	161	2	N	5	3	1			5
02	168	N	150	-0-	-18	-0-		6 1 3 9	141	3	N	3	5	1			3
03	248	N	248	-0-	-0-	-0-		10 1 4 9	234	3	N	4	2	1			5
04	223	N	223	-0-	-0-	-0-		7 1 2 9	214	3	N	2	2	1			5
*05	225	N	225	-0-	-0-	-0-		9 1 2 9	214	3	N	2	2	1			5

COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-		13 1 7 9	295	2	N	6	5	1			5
01	372	N	263	-0-	-109	-0-		10 1 7 9	246	2	N	6	6	1			5
02	252	N	240	-0-	-12	-0-		9 1 6 9	225	3	N	5	8	1			2
03	310	N	277	-0-	-33	-0-		11 1 6 9	260	3	N	5	3	1			4
04	260	N	260	-0-	-0-	-0-		8 1 3 9	249	3	N	3	3	1			4
*05	286	N	286	-0-	-0-	-0-		12 1 2 9	272	3	N	2	3	1			3

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	8	1	178	2	N	5	4	1			3
							6	9									
01	217	N	180	-0-	-37	-0-	7	1	169	2	N	4	4	1			3
							4	9									
02	196	N	195	-0-	-1	-0-	8	1	183	3	N	4	6	1			1
							4	9									
03	190	N	190	-0-	-0-	-0-	8	1	179	2	N	3	2	1			2
							3	9									
04	181	N	181	-0-	-0-	-0-	6	1	173	3	N	2	2	1			2
							2	9									
*05	225	N	225	-0-	-0-	-0-	9	1	214	3	N	2	2	1			2
							2	9									

COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	133	-0-	-84	-0-	5	1	125	2	N	3	3	1			3
							3	9									
01	217	N	164	-0-	-53	-0-	6	1	152	2	N	5	3	1			5
							6	9									
02	140	N	135	-0-	-5	-0-	5	1	126	3	N	4	5	1			4
							4	9									
03	125	N	125	-0-	-0-	-0-	5	1	118	3	N	2	1	1			5
							2	9									
04	150	N	137	-0-	-13	-0-	4	1	132	3	N	1	1	1			5
							1	9									
*05	186	N	186	-0-	-0-	-0-	8	1	177	3	N	1	1	1			5
							1	9									

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	20	1	455	2	N	9	8	1			1
							10	9									
01	398	N	398	-0-	-0-	-0-	15	1	372	2	N	10	10	1			1
							11	9									
02	411	N	411	-0-	-0-	-0-	16	1	383	3	N	11	12	1			-0-
							12	9									
03	496	N	430	-0-	-66	-0-	18	1	404	3	N	7	5	1			2
							8	9									
04	393	N	393	-0-	-0-	-0-	12	1	378	3	N	3	4	1			1
							3	9									
05	465	N	402	-0-	-63	-0-	16	1	383	3	N	3	4	1			-0-
							3	9									

COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	11	1	265	2	N	6	5	1			5
							7	9									
01	229	N	229	-0-	-0-	-0-	9	1	214	2	N	5	5	1			5
							6	9									
02	257	N	257	-0-	-0-	-0-	10	1	237	3	N	9	12	1			2
							10	9									
03	279	N	170	-0-	-109	-0-	7	1	160	3	N	3	2	1			3
							3	9									
04	258	N	258	-0-	-0-	-0-	8	1	248	3	N	2	2	1			3
							2	9									
05	279	N	274	-0-	-5	-0-	11	1	261	3	N	2	3	1			2
							2	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	20	1	451	2	N	12	10	1			5
							13	9									
01	440	N	440	-0-	-0-	-0-	17	1	412	2	N	10	10	1			5
							11	9									
02	504	N	453	-0-	-51	-0-	18	1	424	3	N	10	14	1			1
							11	9									
03	496	N	461	-0-	-35	-0-	19	1	432	3	N	9	5	1			5
							10	9									
04	494	N	494	-0-	-0-	-0-	16	1	474	3	N	4	5	1			4
							4	9									
05	496	N	464	-0-	-32	-0-	19	1	441	3	N	4	5	1			3
							4	9									

COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	904	-0-	-150	-0-	36	1	840	2	N	25	21	1			6
							28	9									
01	872	N	872	-0-	-0-	-0-	34	1	815	2	N	21	18	1			9
							23	9									
02	1008	N	702	-0-	-306	-0-	27	1	655	3	N	18	27	1			-0-
							20	9									
03	999	N	999	-0-	-0-	-0-	41	1	939	3	N	17	8	1			9
							19	9									
04	840	N	829	-0-	-11	-0-	26	1	794	3	N	8	10	1			7
							9	9									
05	775	N	751	-0-	-24	-0-	31	1	716	3	N	4	8	1			3
							4	9									

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	11	1	265	2	N	7	6	1			4
							8	9									
01	341	N	341	-0-	-0-	-0-	13	1	319	2	N	8	6	1			6
							9	9									
02	280	N	265	-0-	-15	-0-	10	1	247	3	N	7	11	1			2
							8	9									
03	279	N	259	-0-	-20	-0-	11	1	244	3	N	4	3	1			3
							4	9									
04	330	N	258	-0-	-72	-0-	11	1	244	3	N	3	3	1			3
							3	9									
*05	283	N	283	-0-	-0-	-0-	12	1	269	3	N	2	3	1			2
							2	9									

COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	16	1	362	2	N	13	11	1			8
							14	9									
01	359	N	359	-0-	-0-	-0-	14	1	336	2	N	8	8	1			8
							9	9									
02	532	N	354	-0-	-178	-0-	14	1	331	3	N	8	11	1			5
							9	9									
03	465	N	465	-0-	-0-	-0-	19	1	437	3	N	8	4	1			9
							9	9									
04	360	N	301	-0-	-59	-0-	9	1	288	3	N	4	5	1			8
							4	9									
*05	509	N	509	-0-	-0-	-0-	20	1	485	3	N	4	3	1			9
							4	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	895	-0-	-128	-0-	36	1	835	2	N	22	18	1			6
							24	9									
01	868	N	739	-0-	-129	-0-	29	1	691	2	N	17	18	1			5
							19	9									
02	868	N	768	-0-	-100	-0-	30	1	718	3	N	18	23	1			-0-
							20	9									
03	965	N	965	-0-	-0-	-0-	40	1	907	3	N	16	8	1			8
							18	9									
04	1040	N	1040	-0-	-0-	-0-	33	1	997	3	N	9	10	1			7
							10	9									
05	837	N	763	-0-	-74	-0-	31	1	728	3	N	4	10	1			1
							4	9									

COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	111	-0-	-44	-0-	4	1	104	2	N	3	3	1			3
							3	9									
01	124	N	108	-0-	-16	-0-	4	1	101	2	N	3	2	1			4
							3	9									
02	112	N	62	-0-	-50	-0-	2	1	59	3	N	1	3	1			2
							1	9									
03	124	N	121	-0-	-3	-0-	5	1	114	3	N	2	1	1			3
							2	9									
04	146	N	146	-0-	-0-	-0-	5	1	140	3	N	1	1	1			3
							1	9									
*05	158	N	158	-0-	-0-	-0-	6	1	151	3	N	1	1	1			3
							1	9									

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	447	-0-	-80	-0-	18	1	417	2	N	11	9	1			2
							12	9									
01	434	N	418	-0-	-16	-0-	16	1	392	2	N	9	9	1			2
							10	9									
02	448	N	392	-0-	-56	-0-	15	1	365	3	N	11	13	1			-0-
							12	9									
03	463	N	463	-0-	-0-	-0-	19	1	435	3	N	8	4	1			4
							9	9									
04	405	N	405	-0-	-0-	-0-	13	1	388	3	N	4	5	1			3
							4	9									
05	434	N	432	-0-	-2	-0-	18	1	413	3	N	1	4	1			-0-
							1	9									

COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	10	1	229	2	N	6	5	1			2
							7	9									
01	216	N	216	-0-	-0-	-0-	8	1	202	2	N	5	5	1			2
							6	9									
02	224	N	205	-0-	-19	-0-	8	1	191	3	N	5	7	1			-0-
							6	9									
03	248	N	223	-0-	-25	-0-	9	1	210	3	N	4	2	1			2
							4	9									
04	229	N	229	-0-	-0-	-0-	7	1	220	3	N	2	2	1			2
							2	9									
*05	250	N	250	-0-	-0-	-0-	10	1	239	3	N	1	2	1			1
							1	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	5	1	128	2	N	2	2	1			3
							2	9									
01	125	N	125	-0-	-0-	-0-	5	1	117	2	N	3	3	1			3
							3	9									
02	113	N	113	-0-	-0-	-0-	4	1	107	3	N	2	4	1			1
							2	9									
03	124	N	101	-0-	-23	-0-	4	1	95	3	N	2	1	1			2
							2	9									
04	120	N	76	-0-	-44	-0-	2	1	73	3	N	1	1	1			2
							1	9									
05	124	N	118	-0-	-6	-0-	5	1	112	3	N	1	1	1			2
							1	9									

COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	12	1	277	2	N	6	5	1			2
							7	9									
01	240	N	240	-0-	-0-	-0-	9	1	224	2	N	6	6	1			2
							7	9									
02	252	N	210	-0-	-42	-0-	8	1	196	3	N	5	7	1			-0-
							6	9									
03	310	N	204	-0-	-106	-0-	8	1	193	3	N	3	2	1			1
							3	9									
04	336	N	336	-0-	-0-	-0-	11	1	323	3	N	2	2	1			1
							2	9									
*05	315	N	315	-0-	-0-	-0-	13	1	300	3	N	2	3	1			-0-
							2	9									

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	18	1	405	2	N	8	7	1			5
							9	9									
01	347	N	347	-0-	-0-	-0-	13	1	325	2	N	8	9	1			4
							9	9									
02	351	N	351	-0-	-0-	-0-	14	1	328	3	N	8	11	1			1
							9	9									
03	434	N	425	-0-	-9	-0-	18	1	399	3	N	7	4	1			4
							8	9									
04	479	N	479	-0-	-0-	-0-	15	1	460	3	N	4	4	1			4
							4	9									
*05	429	N	429	-0-	-0-	-0-	18	1	407	3	N	4	5	1			3
							4	9									

COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	21	1	475	2	N	12	10	1			6
							13	9									
01	476	N	476	-0-	-0-	-0-	19	1	446	2	N	10	10	1			6
							11	9									
02	476	N	425	-0-	-51	-0-	17	1	398	3	N	9	15	1			-0-
							10	9									
03	496	N	491	-0-	-5	-0-	20	1	461	3	N	9	5	1			4
							10	9									
04	450	N	450	-0-	-0-	-0-	14	1	430	3	N	5	5	1			4
							6	9									
05	465	N	414	-0-	-51	-0-	17	1	394	3	N	3	4	1			3
							3	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	17	1	385	2	N	10	8	1			4
							11	9									
01	372	N	357	-0-	-15	-0-	14	1	334	2	N	8	8	1			4
							9	9									
02	392	N	325	-0-	-67	-0-	13	1	304	3	N	7	11	1			-0-
							8	9									
03	403	N	345	-0-	-58	-0-	14	1	324	3	N	6	4	1			2
							7	9									
04	447	N	447	-0-	-0-	-0-	14	1	430	3	N	3	3	1			2
							3	9									
*05	377	N	377	-0-	-0-	-0-	15	1	359	3	N	3	4	1			1
							3	9									

COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	22	1	508	2	N	12	10	1			8
							13	9									
01	465	N	437	-0-	-28	-0-	17	1	409	2	N	10	10	1			8
							11	9									
02	476	N	463	-0-	-13	-0-	18	1	434	3	N	10	14	1			4
							11	9									
03	558	N	475	-0-	-83	-0-	20	1	446	3	N	8	5	1			7
							9	9									
04	492	N	492	-0-	-0-	-0-	15	1	471	3	N	5	5	1			7
							6	9									
*05	545	N	545	-0-	-0-	-0-	22	1	519	3	N	4	5	1			6
							4	9									

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	10	1	227	2	N	4	4	1			1
							4	9									
01	217	N	178	-0-	-39	-0-	7	1	167	2	N	4	5	1			-0-
							4	9									
02	196	N	181	-0-	-15	-0-	7	1	167	3	N	6	6	1			-0-
							7	9									
03	248	N	168	-0-	-80	-0-	7	1	158	3	N	3	2	1			1
							3	9									
04	180	N	141	-0-	-39	-0-	4	1	135	3	N	2	2	1			1
							2	9									
*05	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-	1	1			-0-

COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	17	1	392	2	N	10	8	1			5
							11	9									
01	434	N	283	-0-	-151	-0-	11	1	265	2	N	6	8	1			3
							7	9									
02	392	N	384	-0-	-8	-0-	15	1	360	3	N	8	9	1			2
							9	9									
03	434	N	365	-0-	-69	-0-	15	1	343	3	N	6	4	1			4
							7	9									
04	392	N	392	-0-	-0-	-0-	12	1	376	3	N	4	4	1			4
							4	9									
05	434	N	390	-0-	-44	-0-	16	1	371	3	N	3	4	1			3
							3	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1093	-0-	-240	-0-	44	1	1016	2	N	30	25	1			14
							33	9									
01	1271	N	1222	-0-	-49	-0-	48	1	1144	2	N	27	21	1			20
							30	9									
02	1204	N	1203	-0-	-1	-0-	47	1	1127	3	N	26	38	1			8
							29	9									
03	1087	N	1087	-0-	-0-	-0-	45	1	1022	3	N	18	13	1			13
							20	9									
04	1211	N	1211	-0-	-0-	-0-	38	1	1161	3	N	11	11	1			13
							12	9									
05	1333	N	1191	-0-	-142	-0-	49	1	1133	3	N	8	12	1			9
							9	9									

COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	20	1	239	2	N	17	73	1			20
							19	9									
01	278	N	278	-0-	-0-	-0-	36	1	224	2	N	16	5	1			31
							18	9									
02	253	N	253	-0-	-0-	-0-	15	1	224	3	N	13	7	1			37
							14	9									
03	288	N	288	-0-	-0-	-0-	35	1	238	3	N	14	3	1			48
							15	9									
04	294	N	294	-0-	-0-	-0-	47	1	238	3	N	8	3	1			53
							9	9									
05	279	N	271	-0-	-8	-0-	24	1	235	3	N	11	2	1			62
							12	9									

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	11	1	252	2	N	6	5	1			3
							7	9									
01	237	N	237	-0-	-0-	-0-	9	1	222	2	N	5	5	1			3
							6	9									
02	252	N	227	-0-	-25	-0-	9	1	212	3	N	5	7	1			1
							6	9									
03	293	N	293	-0-	-0-	-0-	12	1	277	3	N	4	2	1			3
							4	9									
04	291	N	291	-0-	-0-	-0-	9	1	279	3	N	3	3	1			3
							3	9									
*05	356	N	356	-0-	-0-	-0-	15	1	338	3	N	3	3	1			3
							3	9									

COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	20	1	465	2	N	9	8	1			4
							10	9									
01	517	N	517	-0-	-0-	-0-	20	1	484	2	N	12	10	1			6
							13	9									
02	445	N	445	-0-	-0-	-0-	17	1	417	3	N	10	16	1			-0-
							11	9									
03	496	N	433	-0-	-63	-0-	18	1	407	3	N	7	5	1			2
							8	9									
04	527	N	527	-0-	-0-	-0-	16	1	507	3	N	4	4	1			2
							4	9									
*05	546	N	546	-0-	-0-	-0-	22	1	520	3	N	4	5	1			1
							4	9									

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 1 RRCID -> 087912 COMPL. DATE 03/31/1980 TOTAL DEPTH 4495 PERF. 4097 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	8	1	79	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	8	1	76	2	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	23	1	54	2	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	22	1	58	2	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	19	1	62	2	N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	21	1	62	2	N	-0-					-0-

LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2310	N	2259	-0-	-51	-0-	197	1	2062	2	N	-0-					19
12	2356	N	2342	-0-	-14	-0-	217	1	2125	2	N	-0-					19
01	2418	N	2247	-0-	-171	-0-	217	1	2030	2	N	-0-					19
02	2100	N	2077	-0-	-23	-0-	609	1	1467	2	N	1					20
							1	9									
03	2356	N	2159	-0-	-197	-0-	591	1	1568	2	N	-0-					20
04	2186	N	2186	-0-	-0-	-0-	525	1	1661	2	N	-0-					20
*05	2218	N	2218	-0-	-0-	-0-	564	1	1654	2	N	-0-					20

LILLIE BELLE THOMPSON WELL #: 8 RRCID -> 097133 COMPL. DATE 12/15/1981 TOTAL DEPTH 4421 PERF. 4062 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	6	1	55	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	16	1	38	2	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	16	1	41	2	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	14	1	43	2	N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	15	1	42	2	N	-0-					-0-

VAN OPERATING, LTD. 881442
DELAFOSSE "28" WELL #: 1 RRCID -> 194335 COMPL. DATE 03/04/2003 TOTAL DEPTH 4547 PERF. 4115 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	199	-0-	-173	-0-	199	3			N	-0-					199
01	496	N	181	-0-	-315	-0-	175	3	6	9	N	5					204
02	336	N	163	-0-	-173	-0-	162	3	1	9	N	1					205
03	186	N	-0-	-0-	-186	-0-					N	-0-					205
04	180	N	164	-0-	-16	-0-	133	3	31	9	N	28	176	1			57
05	186	N	-0-	-0-	-186	-0-					N	14					71

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	27					N	NO RPT					-0-

LINDE (FRYE) //CONT.// 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. //CONT.// 925464
WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 03/26/2008

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3 N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	7 N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*05	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
BLACKWATER OIL & GAS CORPORATION 073325
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	553	-0-	-5	-0-	52	1	501	3	N	-0-					19
01	589	N	535	-0-	-54	-0-	52	1	483	3	N	-0-					19
02	504	N	481	-0-	-23	-0-	35	1	446	3	N	-0-					19
03	575	N	575	-0-	-0-	-0-	50	1	525	3	N	-0-					19
04	510	N	509	-0-	-1	-0-	35	1	474	3	N	-0-					19
05	527	N	494	-0-	-33	-0-	35	1	459	3	N	-0-					19

WILSON HEIRS WELL #: 2 RRCID -> 100798 COMPL. DATE 03/24/1982 TOTAL DEPTH 4915 PERF. 4700 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	548	-0-	-41	-0-	51	1	497	3	N	-0-					33
01	558	N	525	-0-	-33	-0-	51	1	474	3	N	-0-					33
02	504	N	470	-0-	-34	-0-	33	1	437	3	N	-0-					33
03	558	N	497	-0-	-61	-0-	42	1	455	3	N	-0-					33
04	528	N	528	-0-	-0-	-0-	36	1	492	3	N	-0-					33
*05	547	N	547	-0-	-0-	-0-	38	1	509	3	N	-0-					33

KNICKERBOCKER LAND RESOURCES 470952
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
SEYMOUR, JEWEL "A" WELL #: 1 RRCID -> 073040 COMPL. DATE N/A TOTAL DEPTH 4800 PERF. 4600 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STEWART-HOOD WELL #: 3 RRCID -> 133858 COMPL. DATE 03/21/1990 TOTAL DEPTH 4950 PERF. 4221 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVES, B. WELL #: 1 RRCID -> 134852 COMPL. DATE 05/22/1990 TOTAL DEPTH 5030 PERF. 4212 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	91					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
SUN-KEY OIL CO., INC. 829320
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
01	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

12	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
01	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
02	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-

XTO ENERGY INC. 945936
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P. 216378
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

12	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
01	14	N	-0-	-0-	-14	B	-0-				N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

12	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

12	93	N	78	-0-	-15	B	-0-	4	1	74	2	N	-0-				-0-
01	93	N	74	-0-	-19	B	-0-	3	1	71	2	N	-0-				-0-
02	84	N	76	-0-	-8	B	-0-	3	1	73	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6	B	-0-	4	1	83	2	N	-0-				-0-
04	88	N	88	-0-	-0-	B	-0-	4	1	84	2	N	-0-				-0-
*05	127	N	127	-0-	-0-	B	-0-	6	1	121	2	N	-0-				-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1 B	-0-	3	1	58	2	N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	2	1	38	2	N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	1	1	32	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	2	1	43	2	N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	1	1	22	2	N	-0-					-0-
*05	37	N	37	-0-	-0- B	-0-	2	1	35	2	N	-0-					-0-

HYER,NA & CJ ALDENHOVEN TRUSTS 421353
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REBEL ENERGY, LTD. 696211
ALDENHOVEN WELL #: 1 RRCID -> 057793 COMPL. DATE 01/19/1972 TOTAL DEPTH 5800 PERF. 2729 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALDENHOVEN WELL #: 3 RRCID -> 058946 COMPL. DATE 05/09/1974 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREGG WELL #: 2 RRCID -> 060043 COMPL. DATE 08/28/1974 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	532	N	NO RPT	-0-	-532 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILLINGTON SETH WELL #: 6 A RRCID -> 060907 COMPL. DATE 01/31/1975 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAUFFMANN, ADOLPH WELL #: 9 RRCID -> 141356 COMPL. DATE 03/20/1992 TOTAL DEPTH 4070 PERF. 2309 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 1E RRCID -> 070510 COMPL. DATE 01/02/1977 TOTAL DEPTH 5140 PERF. N/A

12	403	N	197	-0-	-206 B	-0-	197	2			N	-0-					-0-
01	341	N	178	-0-	-163 B	-0-	178	2			N	-0-					-0-
02	336	N	203	-0-	-133 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*05	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

12	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
01	186	N	88	-0-	-98 B	-0-	88	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	341	N	192	-0-	-149 B	-0-	192	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
05	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

12	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
01	744	N	607	-0-	-137 B	-0-	607	3			N	-0-					-0-
02	588	N	444	-0-	-144 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	682	-0-	-496 B	-0-	682	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-
05	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-

MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUMAS, BILLY WELL #: 3 RRCID -> 073044 COMPL. DATE 07/07/1977 TOTAL DEPTH 4182 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	682	N	513	-0-	-169	-0-	513	2			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, SAMUEL MEEK, ESTATE OF 527872
JJB-BUCK WELL #: 2 RRCID -> 123881 COMPL. DATE 04/02/1987 TOTAL DEPTH 1920 PERF. 1816 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	12					N	-0-					-0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1107	-0-	-1249	-0-	1107	2			N	-0-					-0-
01	1922	X	1436	-0-	-486	-0-	1436	2			N	-0-					-0-
02	DLQ G-10		1346	-0-	1346	1346	1346	2			N	-0-					-0-
03	2595	N	1249	-0-	-1346	-0-	1249	2			N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*05	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 5 RRCID -> 258918 COMPL. DATE 08/08/2010 TOTAL DEPTH 2500 PERF. 2228 - 2232

12	162	N	162	-0-	-0-	-0-	160	2	2	9	N	2					144
01	199	N	199	-0-	-0-	-0-	170	2	29	9	N	26					170
02	190	N	190	-0-	-0-	-0-	165	2	25	9	N	23	165	1			28
03	212	N	212	-0-	-0-	-0-	188	2	24	9	N	22					50
04	221	N	221	-0-	-0-	-0-	190	2	31	9	N	28					78
05	217	N	214	-0-	-3	-0-	182	2	32	9	N	29					107

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KNOX B WELL #: 2 RRCID -> 078824 COMPL. DATE 09/07/1978 TOTAL DEPTH 3395 PERF. 3282 - 3290

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

12	14	N	7	-0-	-7	-0-	7	2			N	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					-0-

GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACKER MINERAL 864023
HORN, MARY L. "D" WELL #: 13 RRCID -> 103532 COMPL. DATE 12/01/1982 TOTAL DEPTH 3906 PERF. 2348 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					6
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					6
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					6
03	205	N	205	-0-	-0-	-0-	204	3	1	9	N	1					7
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					7
*05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					7

LOKEY (ATOKA 1100) 54443 215 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
LOKEY WELL #: 25 RRCID -> 152325 COMPL. DATE 10/31/1994 TOTAL DEPTH 1614 PERF. 1058 - 1061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
DIAMOND S ENERGY COMPANY 217005
CARTWRIGHT WELL #: 1 RRCID -> 035657 COMPL. DATE 00/00/1958 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, E. B. -A- WELL #: 3 A RRCID -> 052294 COMPL. DATE 03/25/1972 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (ATOKA 1250) //CONT.// 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARTWRIGHT, E. B. WELL #: 2 RRCID -> 053197 COMPL. DATE 08/07/1972 TOTAL DEPTH 1500 PERF. 1335 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2014 - P&A 02/20/14

CARTWRIGHT WELL #: 5 RRCID -> 151597 COMPL. DATE 09/28/1994 TOTAL DEPTH 2971 PERF. 1322 - 1331

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORN, BILL JR. 400123
ANDREWS BROTHERS WELL #: 1 RRCID -> 041689 COMPL. DATE 10/26/1966 TOTAL DEPTH 1430 PERF. 1265 - 1271

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

XTO ENERGY INC. 945936
MORGAN WELL #: 2 RRCID -> 152999 COMPL. DATE 09/19/1994 TOTAL DEPTH 1500 PERF. 1332 - 1342

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (ATOKA 1250) //CONT.// 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
MORGAN WELL #: 4 RRCID -> 153001 COMPL. DATE 11/08/1994 TOTAL DEPTH 1590 PERF. 1312 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOKEY (STRAWN 900) 54443 800 NON-ASSOCIATED ONE WELL CNTY: HOOD
DIAMOND S ENERGY COMPANY 217005
CARTWRIGHT, E. B. WELL #: 4 RRCID -> 152322 COMPL. DATE 10/05/1994 TOTAL DEPTH 1500 PERF. 948 - 956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 2 RRCID -> 166172 COMPL. DATE 11/20/1997 TOTAL DEPTH 3702 PERF. 3628 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					15
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					15
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					15
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					15
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARTER WELL #: 4 RRCID -> 169904 COMPL. DATE 07/30/1998 TOTAL DEPTH 4250 PERF. 4100 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAM (ATOKA CONGLOMERATE) //CONT.// 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					99
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					99
*04	111	N	111	-0-	-0-	-0-	110	2	1	9	N	1					100
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

LONE CAM (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MCDONALD, BEULAH 'K' WELL #: 1 RRCID -> 017930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					68
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					68

MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	784	N	281	-0-	-503 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

LONE CAMP (BEND CONGLOMERATE) //CONT.// 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
SMITH-DEWITT WELL #: 1 U RRCID -> 053239 COMPL. DATE 06/29/1959 TOTAL DEPTH 4660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	651	N	312	-0-	-339 B	-0-	312	3			N	-0-					-0-
02	336	N	297	-0-	-39 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
05	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					107
01	217	N	152	-0-	-65	-0-	152	2			N	-0-					107
02	2100	N	101	-0-	-1999	-0-	101	2			N	-0-					107
03	186	N	93	-0-	-93	-0-	93	2			N	-0-					107
04	150	N	44	-0-	-106	-0-	44	2			N	-0-					107
05	124	N	-0-	-0-	-124	-0-					N	-0-					107

MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					21
01	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					21
02	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					21
03	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					21
*04	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 5 RRCID -> 212764 COMPL. DATE 09/06/2005 TOTAL DEPTH 4100 PERF. 4004 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		57	-0-	57	57	57	2			Y	-0-					-0-
03	DLQ G-10		70	-0-	70	127	70	2			Y	-0-					-0-
04	DLQ G-10		55	-0-	55	182	55	2			Y	-0-					-0-
*05	286	N	104	-0-	-182	-0-	104	2			Y	-0-					-0-

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	322	-0-	-19	-0-	30	1	292	2	N	-0-					14
01	434	N	364	-0-	-70	-0-	32	1	332	2	N	-0-					14
02	392	N	232	-0-	-160	-0-	26	1	206	2	N	-0-					14
03	316	N	316	-0-	-0-	-0-	31	1	285	2	N	-0-					14
04	360	N	329	-0-	-31	-0-	33	1	296	2	N	-0-					14
*05	302	N	302	-0-	-0-	-0-	39	1	263	2	N	-0-					14

WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	15	1	142	2	N	-0-					52
01	169	N	169	-0-	-0-	-0-	15	1	154	2	N	-0-					52
02	168	N	121	-0-	-47	-0-	13	1	108	2	N	-0-					52
03	144	N	144	-0-	-0-	-0-	14	1	130	2	N	-0-					52
04	150	N	138	-0-	-12	-0-	14	1	124	2	N	-0-					52
05	124	N	103	-0-	-21	-0-	13	1	90	2	N	-0-					52

WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	58	1	553	2	N	-0-					4
01	663	N	663	-0-	-0-	-0-	59	1	604	2	N	-0-					4
02	461	N	461	-0-	-0-	-0-	51	1	410	2	N	-0-					4
03	508	N	508	-0-	-0-	-0-	51	1	457	2	N	-0-					4
04	630	N	491	-0-	-139	-0-	49	1	442	2	N	-0-					4
05	496	N	404	-0-	-92	-0-	51	1	353	2	N	-0-					4

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. 806720
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 15 RRCID -> 095785 COMPL. DATE 06/02/1981 TOTAL DEPTH 572 PERF. 522 - 537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. //CONT.// 806720

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 505 - 512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SOUTHWESTERN GAS PIPELINE, INC. //CONT.// 806720
LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOLLA PETROLEUM, INC. 150683
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTER 7-40 WELL #: 3 RRCID -> 181487 COMPL. DATE 11/21/2000 TOTAL DEPTH 4100 PERF. 3906 - 3918

12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	DLQ G-10		85	-0-	85	85	85	2			Y	-0-					-0-
03	DLQ G-10		88	-0-	88	173	88	2			Y	-0-					-0-
04	DLQ G-10		68	-0-	68	241	68	2			Y	-0-					-0-
*05	327	N	86	-0-	-241	-0-	86	2			Y	-0-					-0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
CITORI CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	149	7			-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	2799	-0-	2799	2799	2799	2			N	-0-					-0-
*01	14B	DENY	1625	-0-	1625	4424	1625	2			N	-0-					-0-
*02	14B	DENY	1476	-0-	1476	5900	1476	2			N	-0-					-0-
*03	14B	DENY	3832	-0-	3832	9732	3832	2			N	-0-					-0-
*04	14B	DENY	3673	-0-	3673	13405	3673	2			N	-0-					-0-
05	14B	DENY	2300	-0-	2300	15705	2300	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

12	79	N	79	-0-	-0-	-0-	79	2			Y	-0-	21	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

12	0	N	-0-	-0-	-0-	-0-					Y	-0-	127	1			-0-
01	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
02	16683	X	16683	-0-	-0-	-0-	16683	2			Y	-0-					-0-
03	11707	X	11707	-0-	-0-	-0-	11707	2			Y	-0-					-0-
*04	9057	X	9057	-0-	-0-	-0-	9057	2			Y	-0-					-0-
05	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

MINUTEMAN ENERGY, LLC 570185
ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

12	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 05/10/2004

TEXXOL OPERATING COMPANY, INC. 850964
CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

12	527	N	387	-0-	-140	-0-	387	3			N	-0-					14
01	527	N	177	-0-	-350	-0-	177	3			N	-0-					14
02	504	N	169	-0-	-335	-0-	169	3			N	-0-					14
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					14
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					14
*05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					14

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					35
01	372	N	220	-0-	-152	-0-	220	3			N	-0-					35
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					35
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					35
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					35
05	310	N	234	-0-	-76	-0-	234	3			N	-0-					35

TRACER OPERATING, INC. 863965
DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	14B2 EXT		110	-0-	110	110	110	2			N	-0-					-0-
03	14B2 EXT		105	-0-	105	215	105	2			N	-0-					-0-
04	14B2 EXT		110	-0-	110	325	110	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	325					N	-0-					-0-

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. 665870
WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	65	1	286	2	N	-0-					71
01	401	N	401	-0-	-0-	-0-	78	1	323	2	N	-0-					71
02	390	N	390	-0-	-0-	-0-	76	1	314	2	N	-0-					71
03	399	N	399	-0-	-0-	-0-	81	1	318	2	N	-0-					71
04	495	N	495	-0-	-0-	-0-	97	1	383	2	N	14					85
							15	9									
05	434	N	403	-0-	-31	-0-	81	1	321	2	N	1					86
							1	9									

WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	53	1	231	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	61	1	253	2	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	57	1	235	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	57	1	223	2	N	-0-					-0-
04	300	N	250	-0-	-50	-0-	51	1	199	2	N	-0-					-0-
05	310	N	225	-0-	-85	-0-	45	1	180	2	N	-0-					-0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	51	1	225	2	N	-0-					15
01	310	N	253	-0-	-57	-0-	49	1	204	2	N	-0-					15
02	308	N	237	-0-	-71	-0-	46	1	191	2	N	-0-					15
03	324	N	324	-0-	-0-	-0-	66	1	258	2	N	-0-					15
04	368	N	368	-0-	-0-	-0-	74	1	294	2	N	-0-					15
*05	363	N	363	-0-	-0-	-0-	70	1	279	2	N	13					28
							14	9									

WATSON, GLEN "A" WELL #: 1 RRCID -> 066887 COMPL. DATE 05/26/1976 TOTAL DEPTH 4052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	40	1	177	2	N	-0-					16
01	219	N	219	-0-	-0-	-0-	43	1	176	2	N	-0-					16
02	211	N	211	-0-	-0-	-0-	41	1	170	2	N	-0-					16
03	226	N	226	-0-	-0-	-0-	46	1	180	2	N	-0-					16
04	246	N	246	-0-	-0-	-0-	50	1	196	2	N	-0-					16
05	248	N	215	-0-	-33	-0-	43	1	172	2	N	-0-					16

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	70	1	307	2	N	-0-					66
01	434	N	404	-0-	-30	-0-	79	1	325	2	N	-0-					66
02	364	N	359	-0-	-5	-0-	70	1	289	2	N	-0-					66
03	372	N	372	-0-	-0-	-0-	75	1	297	2	N	-0-					66
04	416	N	416	-0-	-0-	-0-	84	1	332	2	N	-0-					66
*05	405	N	405	-0-	-0-	-0-	82	1	323	2	N	-0-					66

WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 11/16/1976 TOTAL DEPTH 4200 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	24	N	24	-0-	-0-	-0-	5	1	19	2	N	-0-					28
04	112	N	112	-0-	-0-	-0-	23	2	89	3	N	-0-					28
*05	176	N	176	-0-	-0-	-0-	35	1	141	2	N	-0-					28

TEJAS WESTERN CORP. 841335
TURNER WELL #: 1 RRCID -> 069800 COMPL. DATE 01/15/1977 TOTAL DEPTH 4300 PERF. N/A

12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					58
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					58
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					58
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					58
04	1320	N	1201	-0-	-119	-0-	1201	2			N	-0-					58
*05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					58

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

12	278	X	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	257	X	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	300	X	230	-0-	-70	-0-	230	2			N	-0-					-0-
05	279	X	205	-0-	-74	-0-	205	2			N	-0-					-0-

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

12	806	N	742	-0-	-64	-0-	742	2			N	-0-					58
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					58
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					58
03	744	N	659	-0-	-85	-0-	659	2			N	-0-					58
04	690	N	458	-0-	-232	-0-	458	2			N	-0-					58
05	651	N	639	-0-	-12	-0-	639	2			N	-0-					58

STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

12	186	N	172	-0-	-14	-0-	172	2			N	-0-					79
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					79
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					79
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					79
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					79
05	217	N	192	-0-	-25	-0-	192	2			N	-0-					79

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	285	-0-	-56	-0-	285	2			N	-0-					-0-
01	310	X	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	660	X	239	-0-	-421	-0-	239	2			N	-0-					-0-
05	279	X	248	-0-	-31	-0-	248	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					58
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					58
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					58
03	248	N	140	-0-	-108	-0-	140	2			N	-0-					58
04	210	N	14	-0-	-196	-0-	14	2			N	-0-					58
05	155	N	-0-	-0-	-155	-0-					N	-0-					58

COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

12	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	427	X	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	453	X	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	690	X	275	-0-	-415	-0-	275	2			N	-0-					-0-
05	713	X	24	-0-	-689	-0-	24	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
02	532	N	493	-0-	-39	-0-	493	2			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

12	527	X	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	540	X	426	-0-	-114	-0-	426	2			N	-0-					-0-
05	558	X	473	-0-	-85	-0-	473	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

12	1023	X	607	-0-	-416	-0-	607	2			N	-0-					-0-
01	1023	X	816	-0-	-207	-0-	816	2			N	-0-					-0-
02	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	780	X	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	X	673	-0-	-164	-0-	673	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

12	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	2			N	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	899	N	564	-0-	-335	-0-	564	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
01	961	N	888	-0-	-73	-0-	888	2			N	-0-					-0-
02	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
03	992	N	868	-0-	-124	-0-	868	2			N	-0-					-0-
04	870	N	814	-0-	-56	-0-	814	2			N	-0-					-0-
05	868	N	760	-0-	-108	-0-	760	2			N	-0-					-0-

COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	682	N	387	-0-	-295	-0-	387	2			N	-0-					-0-
04	840	N	61	-0-	-779	-0-	61	2			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3779	-0-	-313	-0-	3779	2			N	-0-					-0-
01	4061	X	3579	-0-	-482	-0-	3579	2			N	-0-					-0-
02	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
04	3660	X	3113	-0-	-547	-0-	3113	2			N	-0-					-0-
05	3782	X	3613	-0-	-169	-0-	3613	2			N	-0-					-0-

COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	2			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
04	570	N	311	-0-	-259	-0-	311	2			N	-0-					-0-
05	620	N	257	-0-	-363	-0-	257	2			N	-0-					-0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	303	2	32	9	N	29					114
01	341	N	153	-0-	-188	-0-	110	2	43	9	N	39					153
02	308	N	238	-0-	-70	-0-	203	2	35	9	N	32					185
03	341	N	290	-0-	-51	-0-	283	2	7	9	N	6	165	1			26
04	406	N	406	-0-	-0-	-0-	315	2	91	9	N	83					109
*05	455	N	455	-0-	-0-	-0-	424	2	31	9	N	28					137

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	96	1	806	3	N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	94	1	827	3	N	-0-					-0-
02	952	N	864	-0-	-88	-0-	93	1	771	3	N	-0-					-0-
03	899	N	782	-0-	-117	-0-	77	1	705	3	N	-0-					-0-
04	900	N	207	-0-	-693	-0-	38	1	169	3	N	-0-					-0-
*05	1218	N	1218	-0-	-0-	-0-	103	1	1115	3	N	-0-					-0-

STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	85	1	681	3	N	-0-					-0-
01	961	N	635	-0-	-326	-0-	73	1	562	3	N	-0-					-0-
02	756	N	565	-0-	-191	-0-	68	1	497	3	N	-0-					-0-
03	775	N	715	-0-	-60	-0-	72	1	643	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	78	1	739	3	N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	75	1	698	3	N	-0-					-0-

DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	512	-0-	-139	-0-	50	1	459	3	Y	3					22
							3	9									
01	634	N	634	-0-	-0-	-0-	56	1	572	3	Y	5					27
							6	9									
02	560	N	544	-0-	-16	-0-	53	1	487	3	Y	4					31
							4	9									
03	633	N	633	-0-	-0-	-0-	57	1	572	3	Y	4	31	1			4
							4	9									
04	623	N	623	-0-	-0-	-0-	54	1	566	3	Y	3					7
							3	9									
*05	624	N	624	-0-	-0-	-0-	60	1	553	3	Y	10					17
							11	9									

BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	707	-0-	-502	-0-	96	1	611	3	N	-0-					-0-
01	1116	N	828	-0-	-288	-0-	99	1	729	3	N	-0-					-0-
02	896	N	717	-0-	-179	-0-	75	1	642	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	90	1	784	3	N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	183	1	966	3	N	-0-					-0-
*05	1179	N	1179	-0-	-0-	-0-	188	1	991	3	N	-0-					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

12	499	N	499	-0-	-0-	-0-	49	1	448	3	Y	2					28
							2	9									
01	403	N	345	-0-	-58	-0-	42	1	300	3	Y	3					31
							3	9									
02	392	N	354	-0-	-38	-0-	42	1	311	3	Y	1					32
							1	9									
03	465	N	410	-0-	-55	-0-	46	1	361	3	Y	3	31	1			4
							3	9									
04	384	N	384	-0-	-0-	-0-	43	1	339	3	Y	2					6
							2	9									
05	403	N	403	-0-	-0-	-0-	47	1	348	3	Y	7					13
							8	9									

LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

12	560	N	560	-0-	-0-	-0-	81	1	479	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	67	1	405	3	N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	69	1	557	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	61	1	419	3	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	119	1	569	3	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	125	1	600	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

12	1674	N	455	-0-	-1219	-0-	46	1	409	3	Y	-0-					-0-
01	1674	N	514	-0-	-1160	-0-	46	1	468	3	Y	-0-					-0-
02	1568	N	626	-0-	-942	-0-	46	1	580	3	Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	89	1	1096	3	Y	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	228	1	1399	3	Y	-0-					-0-
*05	1729	N	1729	-0-	-0-	-0-	242	1	1487	3	Y	-0-					-0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

12	248	N	196	-0-	-52	-0-	49	1	147	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	46	1	147	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	44	1	187	3	N	-0-					-0-
03	186	N	155	-0-	-31	-0-	41	1	114	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	54	1	142	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	60	1	169	3	N	-0-					-0-

BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

12	899	N	719	-0-	-180	-0-	73	1	646	3	Y	-0-					-0-
01	899	N	767	-0-	-132	-0-	69	1	698	3	Y	-0-					-0-
02	812	N	745	-0-	-67	-0-	55	1	690	3	Y	-0-					-0-
03	724	N	724	-0-	-0-	-0-	54	1	670	3	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	117	1	719	3	Y	-0-					-0-
*05	877	N	877	-0-	-0-	-0-	123	1	754	3	Y	-0-					-0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	648	-0-	-65	-0-	89	1	552	3	N	6					87
							7	9									
01	682	N	593	-0-	-89	-0-	77	1	508	3	N	7					94
							8	9									
02	588	N	583	-0-	-5	-0-	65	1	515	3	N	3					97
							3	9									
03	651	N	581	-0-	-70	-0-	68	1	509	3	N	4					101
							4	9									
04	640	N	640	-0-	-0-	-0-	111	1	523	3	N	5					106
							6	9									
*05	658	N	658	-0-	-0-	-0-	115	1	540	3	N	3					109
							3	9									

UPHAM OIL & GAS COMPANY 878925
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	462	-0-	-158	-0-	95	1	367	3	Y	-0-					-0-
01	527	N	416	-0-	-111	-0-	75	1	341	3	Y	-0-					-0-
02	504	N	354	-0-	-150	-0-	79	1	275	3	Y	-0-					-0-
03	465	N	422	-0-	-43	-0-	146	1	276	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	73	1	360	3	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	106	1	342	3	Y	-0-					-0-

HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	24	1	95	3	Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	21	1	95	3	Y	-0-					-0-
02	140	N	88	-0-	-52	-0-	20	1	68	3	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	31	1	58	3	Y	-0-					-0-
04	300	N	45	-0-	-255	-0-	8	1	37	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1283	-0-	-1817	792	263	1	1020	3	Y	-0-					-0-
01	1395	N	45	-0-	-1350	-0-	8	1	37	3	Y	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	414	1	1435	3	Y	-0-					-0-
03	1271	N	1200	-0-	-71	-0-	414	1	786	3	Y	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	210	1	1041	3	Y	-0-					-0-
05	1550	N	1113	-0-	-437	-0-	263	1	850	3	Y	-0-					-0-

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

12	248	N	134	-0-	-114	-0-	134	2			Y	-0-					16
01	248	N	124	-0-	-124	-0-	124	2			Y	-0-					16
02	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					16
03	236	N	137	-0-	-99	-0-	137	2			Y	-0-					16
04	181	N	181	-0-	-0-	-0-	177	2	4	9	Y	4					20
*05	148	N	148	-0-	-0-	-0-	142	2	6	9	Y	5	19	1			6

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

12	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					120
01	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					120
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					120
03	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	N	8					128
04	1140	N	1131	-0-	-9	-0-	1131	2			N	-0-					128
05	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					128

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

12	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					66
01	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					66
02	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					66
03	217	N	166	-0-	-51	-0-	166	2			Y	-0-					66
04	210	N	142	-0-	-68	-0-	142	2			Y	-0-					66
05	186	N	125	-0-	-61	-0-	125	2			Y	-0-					66

ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

12	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					91
01	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					91
02	0		1300	-0-	1300	1300	1300	2			Y	-0-					91
03	0		2074	-0-	2074	3374	2074	2			Y	-0-					91
04	0		1742	-0-	1742	5116	1742	2			Y	-0-					91
05	0		1572	-0-	1572	6688	1572	2			Y	-0-					91

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HGN OPERATING I, LLC 383323
SNYDER "117" WELL #: 2 RRCID -> 221685 COMPL. DATE 12/10/2005 TOTAL DEPTH 4260 PERF. 4196 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
01	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
02	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
03	2356	N	1680	-0-	-676	-0-	1680	2			N	-0-					-0-
04	2400	N	1298	-0-	-1102	-0-	1298	2			N	-0-					-0-
05	2480	N	1986	-0-	-494	-0-	1986	2			N	-0-					-0-

ROGERS "B" WELL #: 2 RRCID -> 090131 COMPL. DATE 09/08/1980 TOTAL DEPTH 4219 PERF. 3924 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
*04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

M.A. (MILLSAP LAKE SD.) //CONT.// 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

M.E.C.(MARBLE FALLS) 56143 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRISCO MINERAL MANAGEMENT, LLC 286710
BOWERS, D L "C" WELL #: 2C RRCID -> 108952 COMPL. DATE 11/03/1983 TOTAL DEPTH 2715 PERF. 2280 - 2288

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	12					12
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	14					26
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	11					37
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	10					47

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

12	682	N	491	-0-	-191	-0-	484	2	7	9	N	6					54
01	713	N	353	-0-	-360	-0-	353	2			N	-0-					54
02	504	N	360	-0-	-144	-0-	338	2	22	9	N	20					74
03	544	N	544	-0-	-0-	-0-	520	2	24	9	N	22					96
04	551	N	551	-0-	-0-	-0-	529	2	22	9	N	20					116
*05	744	N	744	-0-	-0-	-0-	702	2	42	9	N	38					154

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

12	1922	N	1728	-0-	-194	-0-	1728	2			N	-0-					70
01	1860	N	1739	-0-	-121	-0-	1693	2	46	9	N	42					112
02	1652	N	1504	-0-	-148	-0-	1496	2	8	9	N	7					119
03	1736	N	1333	-0-	-403	-0-	1333	2			N	-0-					119
04	1680	N	1503	-0-	-177	-0-	1503	2			N	-0-					119
05	1674	N	1536	-0-	-138	-0-	1536	2			N	-0-					119

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

12	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

M. G. C. (BEND) //CONT.// 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
QUEST EMG, INC. //CONT.// 684615
HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1313					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1313					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1313					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1313					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1313					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1313					N	-0-					-0-

HATCHETT RANCH WELL #: S 3 RRCID -> 130071 COMPL. DATE 05/12/1981 TOTAL DEPTH 4093 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1318					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1318					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1318					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1318					N	-0-					-0-

HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	1355					N	-0-					-0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	1270					N	-0-					-0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

12	159	N	159	-0-	-0-	-0-	-0-	159	2		N	-0-					74
01	155	N	150	-0-	-5	-0-	-0-	150	2		N	-0-					74
02	140	N	139	-0-	-1	-0-	-0-	139	2		N	-0-					74
03	155	N	145	-0-	-10	-0-	-0-	145	2		N	-0-					74
04	150	N	147	-0-	-3	-0-	-0-	147	2		N	-0-					74
*05	170	N	170	-0-	-0-	-0-	-0-	170	2		N	-0-					74

REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

12	53	N	53	-0-	-0-	-0-	-0-	53	2		N	-0-					-0-
01	62	N	50	-0-	-12	-0-	-0-	50	2		N	-0-					-0-
02	56	N	41	-0-	-15	-0-	-0-	41	2		N	-0-					-0-
03	62	N	43	-0-	-19	-0-	-0-	43	2		N	-0-					-0-
04	60	N	45	-0-	-15	-0-	-0-	45	2		N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	-0-	40	2		N	-0-					-0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

12	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					56
01	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1					57
02	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					58
03	106	N	106	-0-	-0-	-0-	105	2	1	9	N	1					59
04	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1					60
*05	133	N	133	-0-	-0-	-0-	132	2	1	9	N	1					61

M J R (MARBLE FALLS) 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
FITZGERALD WELL #: 4 RRCID -> 131265 COMPL. DATE 05/15/1989 TOTAL DEPTH 950 PERF. 900 - 920

12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 3 RRCID -> 131605 COMPL. DATE 05/14/1989 TOTAL DEPTH 1038 PERF. 900 - 1038

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M J R (MARBLE FALLS) //CONT.// 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY //CONT.// 112685
FITZGERALD WELL #: 5 RRCID -> 131988 COMPL. DATE 07/20/1989 TOTAL DEPTH 986 PERF. 868 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNABB WELL #: 1 RRCID -> 135878 COMPL. DATE 01/31/1990 TOTAL DEPTH 1095 PERF. 1050 - 1090

12	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	280	N	203	-0-	-77	-0-	203	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
OIL OPERATIONS, L.L.C. 620498
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK NEWSOM (MARBLE FALLS) 56475 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
NEWSOM, MACK WELL #: 3 RRCID -> 123883 COMPL. DATE 03/25/1987 TOTAL DEPTH 1000 PERF. 954 - 961

12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURN WELL #: 4 RRCID -> 124730 COMPL. DATE 07/10/1987 TOTAL DEPTH 1027 PERF. 960 - 966

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	136	1	570	3	Y	2					15
							2	9									
01	620	N	618	-0-	-2	-0-	161	1	457	3	Y	-0-					15
02	588	N	356	-0-	-232	-0-	90	1	266	3	Y	-0-					15
03	713	N	451	-0-	-262	-0-	124	1	327	3	Y	-0-					15
04	600	N	137	-0-	-463	-0-	27	1	110	3	Y	-0-					15
05	403	N	109	-0-	-294	-0-	19	1	90	3	Y	-0-					15

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAM OPERATING, INC. 048357
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	179	-0-	-69	-0-	173	2	6	9	N	5					60
01	248	N	151	-0-	-97	-0-	145	2	6	9	N	5					65
02	140	N	119	-0-	-21	-0-	111	2	8	9	N	7					72
03	195	N	195	-0-	-0-	-0-	186	2	9	9	N	8					80
04	213	N	213	-0-	-0-	-0-	206	2	7	9	N	6					86
05	124	N	91	-0-	-33	-0-	88	2	3	9	N	3					89

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	203					N	NO RPT					-0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	110	-0-	-45	-0-	12	1	98	2	N	-0-					-0-
01	124	N	62	-0-	-62	-0-	6	1	56	2	N	-0-					-0-
02	140	N	87	-0-	-53	-0-	3	1	84	2	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	20	1	138	2	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	28	1	141	2	N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	22	1	116	2	N	-0-					-0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	2			N	-0-					-0-
02	644	N	599	-0-	-45	-0-	599	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	246	-0-	-64	-0-	246	2			N	-0-					4
01	279	N	211	-0-	-68	-0-	211	2			N	-0-					4
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					4
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					4
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					4
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					4

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	50	-0-	-74	-0-	6	1	44	2	N	-0-					-0-
01	124	N	41	-0-	-83	-0-	5	1	36	2	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	3	1	67	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	13	1	91	2	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	17	1	93	2	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	14	1	76	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945		2814	-0-	-131	-0-	2814	2			N	-0-					1
01	2945		2665	-0-	-280	-0-	2665	2			N	-0-					1
02	2660		2367	-0-	-293	-0-	2367	2			N	-0-					1
03	2945		2400	-0-	-545	-0-	2400	2			N	-0-					1
04	2730	#	2268	-0-	-462	-0-	2268	2			N	-0-					1
05	2821	#	1998	-0-	-823	-0-	1998	2			N	-0-					1

LILES WELL #: 1 T RRCID -> 084861 COMPL. DATE 09/11/1979 TOTAL DEPTH 4342 PERF. 3831 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	401	-0-	-95	-0-	44	1	357	2	N	-0-					-0-
01	527	N	278	-0-	-249	-0-	30	1	248	2	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	76	1	455	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	80	1	412	2	N	-0-					-0-
05	527	N	459	-0-	-68	-0-	70	1	389	2	N	-0-					-0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

12	155	N	85	-0-	-70	-0-	9	1	76	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	18	1	144	2	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	17	1	115	2	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	20	1	104	2	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	22	1	123	2	N	-0-					-0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

12	310	N	295	-0-	-15	B	-0-	32	1	263	2	N	-0-				66
01	341	N	341	-0-	-0-	B	-0-	36	1	305	2	N	-0-				66
02	282	N	282	-0-	-0-	B	-0-	11	1	271	2	N	-0-				66
03	357	N	357	-0-	-0-	B	-0-	46	1	311	2	N	-0-				66
04	335	N	335	-0-	-0-	B	-0-	54	1	281	2	N	-0-				66
*05	337	N	337	-0-	-0-	B	-0-	51	1	286	2	N	-0-				66

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-				-0-
01	682	N	268	-0-	-414	B	-0-	1	1	267	2	N	-0-				-0-
02	756	N	254	-0-	-502	B	-0-	1	1	253	2	N	-0-				-0-
03	651	N	621	-0-	-30	B	-0-	621	2			N	-0-				-0-
04	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-				-0-
*05	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-				-0-

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

12	812	N	812	-0-	-0-	B	-0-	87	1	725	2	N	-0-				83
01	372	N	66	-0-	-306	B	-0-	7	1	59	2	N	-0-				83
02	700	N	126	-0-	-574	B	-0-	4	1	122	2	N	-0-				83
03	806	N	538	-0-	-268	B	-0-	70	1	468	2	N	-0-				83
04	939	N	939	-0-	-0-	B	-0-	155	1	784	2	N	-0-				83
*05	373	N	373	-0-	-0-	B	-0-	57	1	316	2	N	-0-				83

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	23	1	827	2	N	-0-					128
01	909	N	909	-0-	-0-	-0-	31	1	878	2	N	-0-					128
02	784	N	732	-0-	-52	-0-	6	1	726	2	N	-0-					128
03	888	N	888	-0-	-0-	-0-	25	1	863	2	N	-0-					128
04	870	N	803	-0-	-67	-0-	12	1	791	2	N	-0-					128
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					128

DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					14
01	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					14
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					14
03	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					14
04	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					14
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					14

CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					47
01	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					47
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					47
03	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					47
04	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					47
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					47

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 10/30/2009

OXXN 630579
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON GAS UNIT WELL #: 2 RRCID -> 081353 COMPL. DATE 12/28/1978 TOTAL DEPTH 4890 PERF. 4813 - 4826

12	845	N	845	-0-	-0-	-0-	90	1	755	2	N	-0-					49
01	1116	N	725	-0-	-391	-0-	78	1	647	2	N	-0-					49
02	980	N	427	-0-	-553	-0-	15	1	412	2	N	-0-					49
03	837	N	757	-0-	-80	-0-	98	1	659	2	N	-0-					49
04	728	N	728	-0-	-0-	-0-	119	1	609	2	N	-0-					49
*05	533	N	533	-0-	-0-	-0-	82	1	451	2	N	-0-					49

CRAVER, R. M. WELL #: 1 RRCID -> 102897 COMPL. DATE 07/12/1982 TOTAL DEPTH 5312 PERF. 4954 - 5011

12	1302	N	696	-0-	-606	-0-	75	1	621	2	N	-0-					58
01	1642	N	1642	-0-	-0-	-0-	183	1	1459	2	N	-0-					58
02	1064	N	698	-0-	-366	-0-	28	1	670	2	N	-0-					58
03	787	N	787	-0-	-0-	-0-	111	1	676	2	N	-0-					58
04	1590	N	565	-0-	-1025	-0-	102	1	463	2	N	-0-					58
*05	886	N	886	-0-	-0-	-0-	143	1	743	2	N	-0-					58

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 2 RRCID -> 100890 COMPL. DATE 04/01/1982 TOTAL DEPTH 1674 PERF. 1082 - 1090

*11	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	1			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
*04	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLORY (STRAWN) //CONT.// 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANSELL, W. G. WELL #: 3 RRCID -> 142628 COMPL. DATE 11/09/1985 TOTAL DEPTH 3569 PERF. 3262 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					37

W. G. STANSELL UNIT WELL #: 1 RRCID -> 205062 COMPL. DATE 08/20/1985 TOTAL DEPTH 3735 PERF. 3325 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	R	261	-0-	-0-	-0-	259	2	2	9	N	2					32
01	279	#	262	-0-	-17	-0-	262	2			N	-0-					32
02	420	#	246	-0-	-174	-0-	244	2	2	9	N	2					34
03	341	#	252	-0-	-89	-0-	252	2			N	-0-					34
04	330	#	244	-0-	-86	-0-	244	2			N	-0-					34
05	279	#	268	-0-	-11	-0-	268	2			N	-0-					34

J & TG, LLC 427427
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	609	-0-	-104	-0-	608	2	1	9	Y	1					5
01	660	R	660	-0-	-0-	-0-	659	2	1	9	Y	1					6
02	616	#	575	-0-	-41	-0-	574	2	1	9	Y	1					7
03	659	R	659	-0-	-0-	-0-	657	2	2	9	Y	2					9
04	630	#	592	-0-	-38	-0-	591	2	1	9	Y	1					10
05	651	#	624	-0-	-27	-0-	623	2	1	9	Y	1					11

KRAFT OIL AND GAS, LLC 476534
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		142	-0-	142	144	142	3			N	-0-					-0-
*02	14B DENY		4	-0-	4	148	4	3			N	-0-					-0-
03	14B DENY		15	-0-	15	163	15	3			N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	163					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	163					N	NO RPT					-0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
KRAFT OIL AND GAS, LLC //CONT.// 476534
WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					20

KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	75	-0-	75	690	75	2			N	-0-					-0-
01	14B	DENY	75	-0-	75	765	75	2			N	-0-					-0-
02	14B	DENY	47	-0-	47	812	47	2			N	-0-					-0-
03	14B	DENY	42	-0-	42	854	42	2			N	-0-					-0-
04	14B	DENY	30	-0-	30	884	30	2			N	-0-					-0-
05	14B	DENY	30	-0-	30	914	30	2			N	-0-					-0-

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	495	-0-	-63	-0-	494	2	1	9	N	1					30
01	558	N	447	-0-	-111	-0-	446	2	1	9	N	1					31
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					31
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					31
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					31
*05	703	N	703	-0-	-0-	-0-	702	2	1	9	N	1					32

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	83	-0-	-134	-0-	83	2			N	-0-					7
01	217	#	59	-0-	-158	-0-	57	2	2	9	N	2					9
02	252	#	58	-0-	-194	-0-	58	2			N	-0-					9
03	279	#	91	-0-	-188	-0-	91	2			N	-0-					9
04	270	#	145	-0-	-125	-0-	145	2			N	-0-					9
*05	117	R	117	-0-	-0-	-0-	117	2			N	-0-					9

CDJ OIL CO. 140598
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					118

HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOVALL, HOWARD 824340
AUTRY "A" WELL #: 1 RRCID -> 077677 COMPL. DATE 06/14/1978 TOTAL DEPTH 3805 PERF. 3096 - 3101

12	12	#	11	-0-	-1	-0-	11	2			N	-0-					-0-
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
03	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
04	11	#	8	-0-	-3	-0-	8	2			N	-0-					-0-
05	11	#	9	-0-	-2	-0-	9	2			N	-0-					-0-

DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

12	465	#	415	-0-	-50	-0-	415	3			N	-0-					4
01	DLQ G-10		423	-0-	423	423	423	3			N	-0-					4
02	DLQ G-10		350	-0-	350	773	350	3			N	-0-					4
03	1185	R	412	-0-	-773	-0-	412	3			N	-0-					4
04	377	R	377	-0-	-0-	-0-	377	3			N	-0-					4
05	434	#	382	-0-	-52	-0-	382	3			N	-0-					4

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	#	41	-0-	-19	-0-	41	2			N	-0-					-0-
05	62	#	46	-0-	-16	-0-	46	2			N	-0-					-0-

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	R	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	223	R	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	205	R	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	#	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	210	#	168	-0-	-42	-0-	168	2			N	-0-					-0-
05	217	#	186	-0-	-31	-0-	186	2			N	-0-					-0-

AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
01	11	R	11	-0-	-0-	-0-	11	2			N	-0-					82
02	11	#	10	-0-	-1	-0-	10	2			N	-0-					82
03	11	#	10	-0-	-1	-0-	10	2			N	-0-					82
04	11	#	8	-0-	-3	-0-	8	2			N	-0-					82
05	11	#	9	-0-	-2	-0-	9	2			N	-0-					82

AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	#	13	-0-	-1	-0-	13	2			N	-0-					63
01	14	R	14	-0-	-0-	-0-	14	2			N	-0-					63
02	13	#	12	-0-	-1	-0-	12	2			N	-0-					63
03	13	#	12	-0-	-1	-0-	12	2			N	-0-					63
04	14	#	10	-0-	-4	-0-	10	2			N	-0-					63
05	14	#	11	-0-	-3	-0-	11	2			N	-0-					63

AUTRY "D" WELL #: 1 RRCID -> 131767 COMPL. DATE 11/30/1978 TOTAL DEPTH 3730 PERF. 3134 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	84	#	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	#	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	93	#	67	-0-	-26	-0-	67	2			N	-0-					-0-

AUTRY WELL #: 1 RRCID -> 131768 COMPL. DATE 07/24/1977 TOTAL DEPTH 3825 PERF. 3096 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	#	10	-0-	-1	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
03	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-
04	10	#	8	-0-	-2	-0-	8	2			N	-0-					-0-
05	10	#	9	-0-	-1	-0-	9	2			N	-0-					-0-

AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	29	-0-	-2	-0-	29	2			N	-0-					73
01	31	#	29	-0-	-2	-0-	29	2			N	-0-					73
02	28	#	27	-0-	-1	-0-	27	2			N	-0-					73
03	31	#	25	-0-	-6	-0-	25	2			N	-0-					73
04	30	#	22	-0-	-8	-0-	22	2			N	-0-					73
05	31	#	24	-0-	-7	-0-	24	2			N	-0-					73

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "G" WELL #: 1 RRCID -> 133653 COMPL. DATE 03/01/1979 TOTAL DEPTH 3803 PERF. 3134 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

12	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*05	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

12	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	81	R	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	#	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	93	#	67	-0-	-26	-0-	67	2			N	-0-					-0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

12	14B2	EXT	-0-	-0-	-0-	-0-					N	168					328
01	14B2	EXT	-0-	-0-	-0-	-0-					N	52	167	1			213
02	14B2	EXT	-0-	-0-	-0-	-0-					N	90					303
03	14B2	EXT	-0-	-0-	-0-	-0-					N	178	349	1			132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	149					281
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					281

MANNING-OCONNOR (CADDO) //CONT.// 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 03/27/1986 TOTAL DEPTH 4319 PERF. 3312 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	174	-0-	174	174	174	2			N	-0-					-0-
01	14B2	EXT	120	-0-	120	294	120	2			N	-0-					-0-
02	381	R	87	-0-	-294	-0-	87	2			N	-0-					-0-
03	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: 30 RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

WORKED OVER ANOTHER ZONE.. 09/05/2012

K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

MARIAN (COOK) 57417 500 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 2 RRCID -> 110892 COMPL. DATE 04/15/1983 TOTAL DEPTH 1094 PERF. 1014 - 1019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	88	-0-	-98	-0-	88	2			N	-0-					7
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					7
02	112	N	14	-0-	-98	-0-	14	2			N	-0-					7
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					7
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					7
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					7

UPHAM OIL & GAS COMPANY 878925
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	125	1	487	3	Y	-0-					11
01	941	N	941	-0-	-0-	-0-	170	1	771	3	Y	-0-					11
02	868	N	438	-0-	-430	-0-	98	1	340	3	Y	-0-					11
03	620	N	205	-0-	-415	-0-	71	1	134	3	Y	-0-					11
04	900	N	147	-0-	-753	-0-	25	1	122	3	Y	-0-					11
*05	2011	N	2011	-0-	-0-	-0-	475	1	1536	3	Y	-0-					11

MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	315	-0-	-19	-0-	65	1	250	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	51	1	231	3	Y	-0-					-0-
02	700	N	25	-0-	-675	-0-	6	1	19	3	Y	-0-					-0-
03	310	N	40	-0-	-270	-0-	14	1	26	3	Y	-0-					-0-
04	270	N	23	-0-	-247	-0-	4	1	19	3	Y	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	59	1	190	3	Y	-0-					-0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

WISE EXPLORATION 932980
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 2 WELL #: 1 RRCID -> 109800 COMPL. DATE 02/10/1984 TOTAL DEPTH 3225 PERF. 3002 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	29	-0-	-188	-0-	29	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
04	DLQ G-10		189	-0-	189	189	189	2			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	189					Y	NO RPT					-0-

RIDDLE TRACT 3 WELL #: 1 RRCID -> 112783 COMPL. DATE 09/05/1984 TOTAL DEPTH 3177 PERF. 3013 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	DLQ G-10		72	-0-	72	72	72	2			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	72					Y	NO RPT					-0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851

RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	182	-0-	-66	-0-	182	2			Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
02	252	N	87	-0-	-165	-0-	87	2			Y	-0-					-0-
03	186	N	66	-0-	-120	-0-	66	2			Y	-0-					-0-
04	DLQ G-10		289	-0-	289	289	289	2			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	289					Y	NO RPT					-0-

RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	20	-0-	-135	-0-	20	2			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	DLQ G-10		126	-0-	126	126	126	2			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	126					Y	NO RPT					-0-

RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	88	-0-	-408	-0-	88	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

RIDDLE TRACT 9 WELL #: 1 RRCID -> 251411 COMPL. DATE 08/18/2009 TOTAL DEPTH 3270 PERF. 2959 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K. BROWN 'A' WELL #: 1 RRCID -> 269745 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	228	-0-	-2624	-0-	228	2			N	-0-					-0-
01	2852	N	1305	-0-	-1547	-0-	1305	2			N	-0-					-0-
02	2800	N	2809	-0-	9	9	2779	2	30	9	N	27					27
03	2890	N	2881	-0-	-9	-0-	2881	2			N	-0-					27
04	3000	N	3230	-0-	230	230	3221	2	9	9	N	8					35
05	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					35

K. BROWN WELL #: 1 RRCID -> 269971 COMPL. DATE 01/24/2012 TOTAL DEPTH 3242 PERF. 2932 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	186	-0-	-2356	-0-	186	2			N	-0-					11
01	1073	N	1073	-0-	-0-	-0-	1062	2	11	9	N	10					21
02	896	N	851	-0-	-45	-0-	842	2	9	9	N	8					29
03	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					37
*04	1050	N	1023	-0-	-27	-0-	848	2	175	9	N	159	141	1			55
*05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					55

RECLASSIFIED TO OIL DIST. 08 LEASE 30917 05/26/2014

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. 170059
RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					11
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					11
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					11
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					11
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					11
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					11

RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					8
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					8
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					8
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					8
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					8
*05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					8

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29	-0-	684	2			N	-0-					2
01	744	N	690	-0-	-54	-0-	690	2			N	-0-					2
02	616	N	603	-0-	-13	-0-	603	2			N	-0-					2
03	682	N	610	-0-	-72	-0-	610	2			N	-0-					2
*04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					2
*05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					2

MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					27
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					27
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					27
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					27
*04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					27
*05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					27

MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	236	-0-	-43	-0-	236	2			N	-0-					44
01	341	N	299	-0-	-42	-0-	299	2			N	-0-					44
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					44
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					44
*04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					44
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					44

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MARSHA (CADDO) 57712 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 1 RRCID -> 185894 COMPL. DATE 10/13/2001 TOTAL DEPTH 4200 PERF. 3513 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

MARSHA (CONG) 57712 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "61" WELL #: 2 RRCID -> 120604 COMPL. DATE 02/27/1986 TOTAL DEPTH 4544 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	509	2	13	9	N	12					36
01	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					56
02	537	N	537	-0-	-0-	-0-	523	2	14	9	N	13					69
03	705	N	705	-0-	-0-	-0-	668	2	37	9	N	34					103
*04	711	N	711	-0-	-0-	-0-	672	2	39	9	N	35					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MARY EMMA (MISS. REEF) 57913 250 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
TEXAS WELL #: 1 RRCID -> 138547 COMPL. DATE 06/06/1991 TOTAL DEPTH 3636 PERF. 3593 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1					74
01	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					76
02	420	N	420	-0-	-0-	-0-	418	2	2	9	N	2					78
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					78
*04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

TEXAS WELL #: 2 RRCID -> 139850 COMPL. DATE 11/06/1991 TOTAL DEPTH 3604 PERF. 3577 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
RG1 ENERGY, LLC 704773
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON (STRAWN, LOWER) 58100 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HERRING, RAY 380295
KEITH WELL #: 2 RRCID -> 090672 COMPL. DATE 10/14/1980 TOTAL DEPTH 2312 PERF. 2300 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					3
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					3
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					3
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					3
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					3

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-

MATTHEWS (CONGLOMERATE) 58323 560 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 175787 COMPL. DATE 01/01/2000 TOTAL DEPTH 5000 PERF. 4662 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2880	N	2880	-0-	-0-	-0-	2621	3	259	9	N	235					310
01	2677	N	2677	-0-	-0-	-0-	2514	3	163	9	N	148	346	1			112
02	2190	N	2190	-0-	-0-	-0-	2069	3	121	9	N	110					222
03	2883	N	2622	-0-	-261	-0-	2488	3	134	9	N	122	169	1			175
04	2580	N	2363	-0-	-217	-0-	2258	3	105	9	N	95	176	1			94
05	2418	N	2290	-0-	-128	-0-	2192	3	98	9	N	89					183

MATTHEWS, NORTH (GARDNER) 58326 400 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-4 WELL #: RRCID -> 181189 COMPL. DATE 02/01/2001 TOTAL DEPTH 5100 PERF. 3851 - 3854

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					36

PLUGGED AND ABANDONED_____ 03/26/2010

NEWELL 12-8 WELL #: 1D RRCID -> 204324 COMPL. DATE 09/01/2004 TOTAL DEPTH 5200 PERF. 3902 - 3908

12	186	N	40	-0-	-146	-0-	8	2	32	9	N	29					94
01	186	N	57	-0-	-129	-0-	57	2			N	-0-					94
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					94
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94
04	291	N	291	-0-	-0-	-0-	255	2	36	9	N	33					127
*05	407	N	407	-0-	-0-	-0-	344	2	63	9	N	57					184

VAN OPERATING, LTD. 881442
MATTHEWS "23" WELL #: 4 RRCID -> 149362 COMPL. DATE 09/04/1999 TOTAL DEPTH 4895 PERF. 3595 - 3614

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAXWELL TRUST (CONGL.) 58548 075 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAXWELL TRUST WELL #: 1 RRCID -> 151234 COMPL. DATE 07/15/1994 TOTAL DEPTH 4212 PERF. 3689 - 3698

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MAZILLION (STRAWN, 1200) //CONT.// 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP //CONT.// 302592
BUCKLEY, W.B. WELL #: 2 RRCID -> 154589 COMPL. DATE 04/30/1995 TOTAL DEPTH 1992 PERF. 1258 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO D WELL #: 1 RRCID -> 107830 COMPL. DATE 08/15/1983 TOTAL DEPTH 3956 PERF. 3813 - 3816

12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

12	744	N	492	-0-	-252	-0-	492	2			N	-0-					-0-
01	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
02	616	N	453	-0-	-163	-0-	453	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	600	N	442	-0-	-158	-0-	442	2			N	-0-					-0-
05	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-

FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

12	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-

FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

12	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
01	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-
02	756	N	646	-0-	-110	-0-	646	2			N	-0-					-0-
03	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
04	720	N	664	-0-	-56	-0-	664	2			N	-0-					-0-
*05	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

12	62	N	18	-0-	-44	-0-	6	1	12	2	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

12	31	#	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	#	16	-0-	-15	-0-	16	2			N	-0-					-0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

12	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-

WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/30/1978 TOTAL DEPTH 2820 PERF. N/A

12	31	#	4	-0-	-27	-0-	4	2			N	-0-					-0-
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	#	15	-0-	-16	-0-	15	2			N	-0-					-0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

12	767	N	767	-0-	-0-	-0-	71	1	696	2	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	74	1	693	2	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	50	1	648	2	N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	66	1	702	2	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	51	1	693	2	N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	54	1	719	2	N	-0-					-0-

MCFARLAND (JENNINGS) 59417 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
WJH ENERGY, INC. 888225
HERRING, V. WELL #: 5 RRCID -> 100788 COMPL. DATE 06/15/1982 TOTAL DEPTH 1450 PERF. 1334 - 1344

12	DLQ	G-10	2	-0-	2	11	2	2			N	-0-					-0-
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

MCGOUGH SPRINGS (CISCO) 59500 500 ASSOCIATED EXEMPT CNTY: EASTLAND
WHITTINGTON, JAMES C., INC. 921519
WHITTINGTON, J. C. WELL #: 1 A RRCID -> 076857 COMPL. DATE 01/11/1977 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
HILL CITY INJECTION, LLC 386385
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	270	-0-	-412	-0-	270	3			N	-0-					-0-
01	434	N	216	-0-	-218	-0-	216	3			N	-0-					-0-
02	336	N	148	-0-	-188	-0-	148	3			N	-0-					-0-
03	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
04	210	N	55	-0-	-155	-0-	55	3			N	-0-					-0-
05	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-

PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	840	N	693	-0-	-147	-0-	693	3			N	-0-					-0-
03	930	N	195	-0-	-735	-0-	195	3			N	-0-					-0-
04	900	N	806	-0-	-94	-0-	806	3			N	-0-					-0-
05	775	N	577	-0-	-198	-0-	577	3			N	-0-					-0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

12	248	N	102	-0-	-146	-0-	12	1	90	2	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	101	1	174	2	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	20	1	84	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	61	1	21	2	N	-0-					-0-
04	270	N	137	-0-	-133	-0-	100	1	37	2	N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	178	1	125	2	N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GIANT NRG CO., LP //CONT.// 302592
CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	688	-0-	-87	-0-	81	1	607	2	N	-0-					3
01	1213	N	1213	-0-	-0-	-0-	448	1	765	2	N	-0-					3
02	788	N	788	-0-	-0-	-0-	153	1	635	2	N	-0-					3
03	1049	N	1049	-0-	-0-	-0-	779	1	270	2	N	-0-					3
04	1170	N	1038	-0-	-132	-0-	761	1	277	2	N	-0-					3
05	868	N	675	-0-	-193	-0-	394	1	281	2	N	-0-					3

CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	109	1	819	2	N	-0-					6
01	837	N	814	-0-	-23	-0-	301	1	513	2	N	-0-					6
02	797	N	797	-0-	-0-	-0-	155	1	642	2	N	-0-					6
03	930	N	839	-0-	-91	-0-	623	1	216	2	N	-0-					6
04	1409	N	1409	-0-	-0-	-0-	1032	1	377	2	N	-0-					6
*05	1612	N	1612	-0-	-0-	-0-	942	1	670	2	N	-0-					6

GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL CITY INJECTION, LLC 386385
LUKER, GARY WELL #: 1 RRCID -> 086273 COMPL. DATE 11/12/1979 TOTAL DEPTH 5273 PERF. 3312 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MCREYNOLDS, DOYSE 556220
COKER WELL #: 1 RRCID -> 121055 COMPL. DATE 12/18/1984 TOTAL DEPTH 5050 PERF. 2588 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A

12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A

12	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, T. H. WELL #: 2 RRCID -> 075617 COMPL. DATE 01/16/1978 TOTAL DEPTH 5150 PERF. N/A

12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
04	180	N	21	-0-	-159	-0-	21	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

CRAVENS "B" WELL #: 2 RRCID -> 080365 COMPL. DATE 01/02/1979 TOTAL DEPTH 5136 PERF. 3790 - 3822

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

12	1023	N	983	-0-	-40	-0-	983	3			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H.A.N. OPERATING INCORPORATED 339763
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
BARNETT ENERGY, INC. 051290
RAGSDALE WELL #: 1 RRCID -> 077068 COMPL. DATE 11/13/1977 TOTAL DEPTH 5150 PERF. 3840 - 3864

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					63

EXPRO ENGINEERING, INC. 257082
HEAVEN WELL #: 1 RRCID -> 106788 COMPL. DATE 05/12/1983 TOTAL DEPTH 5900 PERF. 4080 - 4088

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

MEEKER AND COMPANY, INC. 558961
DOSE, O. E., -B- UNIT WELL #: RRCID -> 017975 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 3869 - 3888

12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 05/14/2007

PEARSON, J. M., UNIT #1 WELL #: RRCID -> 017976 COMPL. DATE 08/20/1962 TOTAL DEPTH 4358 PERF. 4150 - 4170

12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 04/27/2007

MEEKER (CONGLOMERATE 3850) //CONT.// 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. //CONT.// 558961
HILL,SALLIE WELL #: 1U RRCID -> 116304 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4138 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	448	N	211	-0-	-237	-0-	211	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
BAILEY, G. C. WELL #: 1 RRCID -> 017978 COMPL. DATE 10/15/1962 TOTAL DEPTH 5067 PERF. 3925 - 3943

12	310	N	180	-0-	-130	-0-	30	1	150	3	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	136	1	379	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	39	1	338	3	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-
04	420	N	380	-0-	-40	-0-	58	1	322	3	Y	-0-					-0-
05	403	N	305	-0-	-98	-0-	43	1	262	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. WELL #: 1 RRCID -> 077044 COMPL. DATE 04/01/1978 TOTAL DEPTH 4100 PERF. 3536 - 3542

12 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					15

LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

12	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					13
01	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					13
02	448	N	395	-0-	-53	B	-0-	395	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					13
04	480	N	410	-0-	-70	B	-0-	410	2			N	-0-					13
*05	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					13

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

12	1333	N	651	-0-	-682	B	-0-	651	2			N	-0-					9
01	806	N	648	-0-	-158	B	-0-	648	2			N	-0-					9
02	756	N	636	-0-	-120	B	-0-	636	2			N	-0-					9
03/01 BALANCING DATE STATUS -> -0-																		
03	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					9
04	630	N	434	-0-	-196	B	-0-	434	2			N	-0-					9
05	713	N	496	-0-	-217	B	-0-	496	2			N	-0-					9

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
BOYD, A. F., UNIT 2 WELL #: 1B RRCID -> 017981 COMPL. DATE 09/16/1961 TOTAL DEPTH N/A PERF. 3998 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					13
01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					13
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					13
*04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					13
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					13

DOSS, O. E., -B- WELL #: RRCID -> 017982 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 4000 - 4004

12 P&A COND			-0-	-0-	-0- B	-0-					N	-0-					15
01 P&A COND			-0-	-0-	-0- B	-0-					N	-0-					15
02 P&A COND			-0-	-0-	-0- B	-0-					N	-0-					15
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND			-0-	-0-	-0- B	-0-					N	-0-					15
04 P&A COND			-0-	-0-	-0- B	-0-					N	-0-					15
05 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 05/14/2007

HILL,SALLIE WELL #: 1L RRCID -> 116305 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4221 - 4231

12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

12	217	N	-0-	-0-	-217 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

12	313	N	313	-0-	-0- B	-0-	52	1	261	3	Y	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	88	1	244	3	Y	-0-					-0-
02	308	N	238	-0-	-70 B	-0-	25	1	213	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	27	1	246	3	Y	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	46	1	255	3	Y	-0-					-0-
*05	334	N	334	-0-	-0- B	-0-	48	1	286	3	Y	-0-					-0-

BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

12	527	N	494	-0-	-33 B	-0-	83	1	411	3	Y	-0-					34
01	496	N	485	-0-	-11 B	-0-	128	1	357	3	Y	-0-					34
02	476	N	429	-0-	-47 B	-0-	44	1	385	3	Y	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	48	1	436	3	Y	-0-					34
04	480	N	480	-0-	-0- B	-0-	73	1	407	3	Y	-0-					34
*05	469	N	469	-0-	-0- B	-0-	67	1	402	3	Y	-0-					34

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	214	-0-	-127 B	-0-	36	1	178	3	Y	-0-					-0-
01	403	N	269	-0-	-134 B	-0-	71	1	198	3	Y	-0-					-0-
02	364	N	185	-0-	-179 B	-0-	19	1	166	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	95	-0-	-122 B	-0-	9	1	86	3	Y	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	38	1	210	3	Y	-0-					-0-
*05	249	N	249	-0-	-0- B	-0-	35	1	214	3	Y	-0-					-0-

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4 B	-0-	51	1	255	3	Y	-0-					-0-
01	403	N	214	-0-	-189 B	-0-	57	1	157	3	Y	-0-					-0-
02	364	N	97	-0-	-267 B	-0-	10	1	87	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	15	1	142	3	Y	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	25	1	143	3	Y	-0-					-0-
*05	177	N	177	-0-	-0- B	-0-	25	1	152	3	Y	-0-					-0-

DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0- B	-0-	165	1	818	3	Y	-0-					-0-
01	957	N	957	-0-	-0- B	-0-	253	1	704	3	Y	-0-					-0-
02	868	N	806	-0-	-62 B	-0-	83	1	723	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	919	-0-	-73 B	-0-	90	1	829	3	Y	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	146	1	816	3	Y	-0-					-0-
*05	951	N	951	-0-	-0- B	-0-	136	1	815	3	Y	-0-					-0-

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-

DONALD FRAZIER WELL #: 1 RRCID -> 071585 COMPL. DATE 02/18/1977 TOTAL DEPTH 5300 PERF. 3907 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0- B	-0-	96	1	478	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	-0-	-0-	-589 B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DOMESTIC		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					73
01	248	N	189	-0-	-59	-0-	189	3			N	-0-					73
02	308	N	225	-0-	-83	-0-	225	3			N	-0-					73
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					73
*04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					73
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	651	N	146	-0-	-505	-0-	146	3			N	-0-					-0-
02	420	N	298	-0-	-122	-0-	298	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL OPERATING LLC 387979
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES J. T. A WELL #: 1 RRCID -> 060026 COMPL. DATE 07/31/1973 TOTAL DEPTH 5656 PERF. 4368 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					20
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					20
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					20
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					20
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					20

MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	2			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	14	1	507	2	N	-0-			-0-
01	583	N	583	-0-	-0-	-0-	20	1	563	2	N	-0-			-0-
02	728	N	361	-0-	-367	-0-	3	1	358	2	N	-0-			-0-
03	841	N	841	-0-	-0-	-0-	24	1	817	2	N	-0-			-0-
*04	747	N	747	-0-	-0-	-0-	11	1	736	2	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

12	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-			91
01	618	N	618	-0-	-0-	-0-	21	1	597	2	N	-0-			91
02	812	N	323	-0-	-489	-0-	2	1	321	2	N	-0-			91
03	1031	N	1031	-0-	-0-	-0-	29	1	1002	2	N	-0-			91
*04	948	N	948	-0-	-0-	-0-	14	1	934	2	N	-0-			91
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			91

OXXN 630579
NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

12	2480	N	2303	-0-	-177	-0-	2303	2			N	-0-			-0-
01	2356	N	2061	-0-	-295	-0-	2061	2			N	-0-			-0-
02	2268	N	1994	-0-	-274	-0-	1994	2			N	-0-			-0-
03	2294	N	2156	-0-	-138	-0-	2156	2			N	-0-			-0-
04	1980	N	1728	-0-	-252	-0-	1728	2			N	-0-			-0-
05	2201	N	1827	-0-	-374	-0-	1827	2			N	-0-			-0-

LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

12	186	N	183	-0-	-3	-0-	183	2			N	-0-			-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
02	168	N	146	-0-	-22	-0-	146	2			N	-0-			-0-
03	186	N	150	-0-	-36	-0-	150	2			N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-			-0-
*05	156	N	156	-0-	-0-	-0-	156	2			N	-0-			-0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

12	461	N	461	-0-	-0-	-0-	461	2			N	-0-			30
01	496	N	319	-0-	-177	-0-	319	2			N	-0-			30
02	448	N	308	-0-	-140	-0-	308	2			N	-0-			30
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-			30
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-			30
*05	483	N	483	-0-	-0-	-0-	483	2			N	-0-			30

MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

12	994	N	994	-0-	-0-	-0-	994	2			N	-0-			-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-			-0-
02	868	N	858	-0-	-10	-0-	858	2			N	-0-			-0-
03	992	N	914	-0-	-78	-0-	914	2			N	-0-			-0-
04	870	N	785	-0-	-85	-0-	785	2			N	-0-			-0-
05	961	N	844	-0-	-117	-0-	844	2			N	-0-			-0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	496	N	311	-0-	-185	-0-	311	2			N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
01	2728	N	2585	-0-	-143	-0-	2585	2			N	-0-					-0-
02	2800	N	2825	-0-	25	25	2825	2			N	-0-					-0-
03	2803	N	2778	-0-	-25	-0-	2778	2			N	-0-					-0-
04	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
05	2728	X	2725	-0-	-3	-0-	2725	2			N	-0-					-0-

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					1
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					1
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					1
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					1
04	150	N	36	-0-	-114	-0-	36	2			N	-0-					1
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					1

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
TARPON OIL COMPANY 836180
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1395	-0-	-1395	-0-	1395	2			N	-0-					-0-
01	2449	X	1037	-0-	-1412	-0-	1037	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1395	N	850	-0-	-545	-0-	850	2			N	-0-					-0-
*04	3000	N	3474	-0-	474	474	3474	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
03	1178	N	814	-0-	-364	-0-	814	2			N	-0-					-0-
*04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1812	N	1812	-0-	-0-	-0-	1758	2	54	9	N	49					203
01	2031	N	2031	-0-	-0-	-0-	1962	2	69	9	N	63					266
02	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1					267
03	1798	N	1249	-0-	-549	-0-	1240	2	9	9	N	8					275
*04	2253	N	2253	-0-	-0-	-0-	2084	2	169	9	N	154	180	1			249
05	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					249

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984		2859	-0-	875 B	6157	248	1	2600	3	N	10					174
							11	9									
01	3038		2669	-0-	-369 B	5788	184	1	2476	3	N	8					182
							9	9									
02	1698		2579	-0-	881 B	6669	176	1	2395	3	N	7					189
							8	9									
03/01 BALANCING DATE STATUS -> 6669																	
03	3038		3775	-0-	737 B	7406	248	1	3521	3	N	5					194
							6	9									
04	2760		3352	-0-	592 B	7998	224	1	3128	3	N	-0-					194
05	2852		3062	-0-	210 B	8208	208	1	2854	3	N	-0-					194

HUNT OPERATING, LLC 416525
BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0- B	-0-	289	1			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	1			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
KEC ENTERPRISES, INC. 448461
GRUBB WELL #: 1 RRCID -> 063698 COMPL. DATE 07/10/1975 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DODSON WELL #: 1 RRCID -> 067245 COMPL. DATE 03/08/1976 TOTAL DEPTH 5785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0- B	-0-	4	1	142	2	N	-0-					27
01	172	N	172	-0-	-0- B	-0-	6	1	166	2	N	-0-					27
02	252	N	83	-0-	-169 B	-0-	1	1	82	2	N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	9	1	294	2	N	-0-					27
*04	332	N	332	-0-	-0- B	-0-	5	1	327	2	N	-0-					27
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					27

OXXN 630579
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					64
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					64
02	1344	N	1256	-0-	-88 B	-0-	1256	2			N	-0-					64
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1235	-0-	-191 B	-0-	1235	2			N	-0-					64
04	1260	N	1122	-0-	-138 B	-0-	1122	2			N	-0-					64
05	1395	N	1161	-0-	-234 B	-0-	1161	2			N	-0-					64

DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					13
01	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					13
02	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	217	-0-	-186 B	-0-	217	2			N	-0-					13
04	450	N	363	-0-	-87 B	-0-	363	2			N	-0-					13
*05	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					13

CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
01	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*05	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	843	-0-	223 B	-4452	843	2			N	-0-					-0-
01	434	N	861	-0-	427 B	-4025	861	2			N	-0-					-0-
02	644	N	723	-0-	79 B	-3946	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-394		CANCELLED UNDERAGE ->		-3552										
03	837	N	685	-0-	-152 B	-394	685	2			N	-0-					-0-
04	840	N	794	-0-	-46 B	-394	794	2			N	-0-					-0-
05	806	N	876	-0-	70 B	-324	876	2			N	-0-					-0-

SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	400	-0-	-96 B	-0-	400	2			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
*05	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RWA, LLC 687608
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0- B	-0-	501	1	106	3	N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	309	1	61	3	N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	293	1	53	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	437	-0-	-183 B	-0-	365	1	72	3	N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	363	1	71	3	N	-0-					-0-
*05	594	N	594	-0-	-0- B	-0-	480	1	114	3	N	-0-					-0-

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6 B	-0-	123	1	26	3	N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	241	1	66	3	N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	194	1	35	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	164	N	164	-0-	-0- B	-0-	137	1	27	3	N	-0-					-0-
04	300	N	215	-0-	-85 B	-0-	180	1	35	3	N	-0-					-0-
05	248	N	196	-0-	-52 B	-0-	158	1	38	3	N	-0-					-0-

DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46 B	-0-	320	1	68	3	N	-0-					-0-
01	496	N	431	-0-	-65 B	-0-	349	1	82	3	N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	441	1	80	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	578	N	578	-0-	-0- B	-0-	482	1	96	3	N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	351	1	69	3	N	-0-					-0-
05	589	N	294	-0-	-295 B	-0-	237	1	57	3	N	-0-					-0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
SPINDLETOP DRILLING CO. 809924
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
01	341	N	246	-0-	-95 B	-0-	246	2			N	-0-					-0-
02	252	N	142	-0-	-110 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	83	-0-	-103 B	-0-	14	1	69	3	Y	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	33	1	90	3	Y	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	11	1	98	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	11	1	99	3	Y	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	19	1	108	3	Y	-0-					-0-
*05	141	N	141	-0-	-0- B	-0-	20	1	121	3	Y	-0-					-0-

BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	104	-0-	-82 B	-0-	17	1	87	3	Y	-0-					50
01	188	N	188	-0-	-0- B	-0-	50	1	138	3	Y	-0-					50
02	163	N	163	-0-	-0- B	-0-	14	1	119	3	Y	27					77
							30	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	21	1	196	3	Y	12					89
							13	9									
04	245	N	245	-0-	-0- B	-0-	37	1	206	3	Y	2					91
							2	9									
*05	199	N	199	-0-	-0- B	-0-	28	1	171	3	Y	-0-					91

WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	122	-0-	-64 B	-0-	20	1	102	3	Y	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	102	1	284	3	Y	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	28	1	247	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	20	1	184	3	Y	-0-					-0-
04	360	N	244	-0-	-116 B	-0-	37	1	207	3	Y	-0-					-0-
05	310	N	161	-0-	-149 B	-0-	23	1	138	3	Y	-0-					-0-

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
EOG RESOURCES, INC. 253162
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					31
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					31
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					31
03	496	N	-0-	-0-	-496	-0-					N	-0-					31
04	510	N	-0-	-0-	-510	-0-					N	-0-					31
05	496	N	-0-	-0-	-496	-0-					N	-0-					31

MEEKER (CONGLOMERATE 4950) //CONT.// 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
XPLORE OPERATING, LLC 946023
HILL TRUST WELL #: 1 RRCID -> 160149 COMPL. DATE 09/10/1995 TOTAL DEPTH 5175 PERF. 5012 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
WISE EXPLORATION 932980
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

12	750		347	-0-	-403	70	347	2			N	-0-					-0-
01	352	R	282	-0-	-70	-0-	282	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
05	279	N	134	-0-	-145	-0-	134	2			N	-0-					-0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

12	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					97
01	372	N	304	-0-	-68	-0-	21	1	283	3	N	-0-					97
02	392	N	309	-0-	-83	-0-	21	1	288	3	N	-0-					97
03	341	N	293	-0-	-48	-0-	20	1	273	3	N	-0-					97
04	300	N	261	-0-	-39	-0-	18	1	243	3	N	-0-					97
05	341	N	313	-0-	-28	-0-	21	1	292	3	N	-0-					97

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

12	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0-	B	-0-	209	2		N	-0-					-0-
04	192	N	192	-0-	-0-	B	-0-	192	2		N	-0-					-0-
*05	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					-0-

JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

12	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
01	124	N	101	-0-	-23	B	-0-	101	2		N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
04	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-					-0-
*05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-

POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

12	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-					176
01	93	N	91	-0-	-2	B	-0-	91	2		N	-0-					176
02	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-					176
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-					176
04	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					176
*05	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-					176

MEEKER (1500) //CONT.// 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
MKS NATURAL GAS COMPANY 518491
WIMBERLY UNIT WELL #: 2 RRCID -> 089183 COMPL. DATE 07/12/1980 TOTAL DEPTH 4519 PERF. 1674 - 1684

12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

12	1271	N	486	-0-	-785	-0-	486	2			Y	-0-					21
01	1209	N	747	-0-	-462	-0-	747	2			Y	-0-					21
02	DLQ G-10		942	-0-	942	942	942	2			Y	-0-					21
03	DLQ G-10		1467	-0-	1467	2409	1467	2			Y	-0-					21
04	DLQ G-10		1436	-0-	1436	3845	1436	2			Y	-0-					21
05	DLQ G-10		NO RPT	-0-	-0-	3845					Y	NO RPT					21

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 12 RRCID -> 128937 COMPL. DATE 01/19/1982 TOTAL DEPTH 4333 PERF. 4171 - 4175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

12	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					-0-
01	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	3			N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED PRORATED CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

12	248	N	191	-0-	-57	B -0-	191	2			N	-0-					-0-
01	248	N	210	-0-	-38	B -0-	210	2			N	-0-					-0-
02	196	N	193	-0-	-3	B -0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0-	B -0-	248	2			N	-0-					-0-
04	250	N	250	-0-	-0-	B -0-	250	2			N	-0-					-0-
*05	249	N	249	-0-	-0-	B -0-	249	2			N	-0-					-0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
STEPHEN,PAUL WELL #: 2 RRCID -> 121231 COMPL. DATE 01/29/1986 TOTAL DEPTH 4150 PERF. 3368 - 3374

12	239	N	239	-0-	-0-	B -0-	49	1	190	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	B -0-	48	1	218	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	B -0-	70	1	242	3	Y	-0-					-0-
03	318	N	318	-0-	-0-	B -0-	110	1	208	3	Y	-0-					-0-
04	298	N	298	-0-	-0-	B -0-	50	1	248	3	Y	-0-					-0-
*05	174	N	174	-0-	-0-	B -0-	41	1	133	3	Y	-0-					-0-

LIVINGSTON WELL #: 1 L RRCID -> 129164 COMPL. DATE 11/04/1988 TOTAL DEPTH 4272 PERF. 3610 - 3624

12	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-

STEPHEN, PAUL "B" WELL #: 3 L RRCID -> 131401 COMPL. DATE 07/27/1989 TOTAL DEPTH 4004 PERF. 3753 - 3767

12	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B -0-						Y	NO RPT					-0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WOODWARD TRUST #1 WELL #: 1 RRCID -> 136242 COMPL. DATE 11/05/1990 TOTAL DEPTH 3865 PERF. 3496 - 3501

12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

STEPHEN, PAUL WELL #: 5 RRCID -> 147502 COMPL. DATE 11/22/1993 TOTAL DEPTH 4360 PERF. 3370 - 3374

12		PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STEPHEN, PAUL WELL #: 6 RRCID -> 147504 COMPL. DATE 11/16/1993 TOTAL DEPTH 4298 PERF. 3567 - 3577

12	7	N	7	-0-	-0-	B	-0-	1	1	6	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	B	-0-	8	1	41	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	19	1	68	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	B	-0-	34	1	65	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	13	1	63	3	Y	-0-					-0-
05	93	N	60	-0-	-33	B	-0-	14	1	46	3	Y	-0-					-0-

STEPHEN, PAUL WELL #: 14 RRCID -> 147506 COMPL. DATE 11/18/1993 TOTAL DEPTH 3872 PERF. 3368 - 3370

12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

12	915	N	915	-0-	-0-	B	-0-	187	1	728	3	Y	-0-					-0-
01	1059	N	1059	-0-	-0-	B	-0-	192	1	867	3	Y	-0-					-0-
02	881	N	881	-0-	-0-	B	-0-	197	1	684	3	Y	-0-					-0-
03	1086	N	1086	-0-	-0-	B	-0-	375	1	711	3	Y	-0-					-0-
04	1103	N	1103	-0-	-0-	B	-0-	185	1	918	3	Y	-0-					-0-
05	961	N	271	-0-	-690	B	-0-	64	1	207	3	Y	-0-					-0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					33
01	31	N	-0-	-0-	-31	-0-					N	-0-					33
02	28	N	-0-	-0-	-28	-0-					N	-0-					33
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					33
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					33
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33

JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-

RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	459	-0-	-37	-0-	228	2	231	9	N	210	169	1			153
01	686	N	686	-0-	-0-	-0-	609	2	77	9	N	70					223
*02	623	N	623	-0-	-0-	-0-	623	2			N	-0-	167	1			56
*03	661	N	661	-0-	-0-	-0-	605	2	56	9	N	51					107
*04	710	N	710	-0-	-0-	-0-	698	2	12	9	N	11					118
*05	912	N	912	-0-	-0-	-0-	679	2	233	9	N	212	161	1			113

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					401
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					401
02	560	N	382	-0-	-178	-0-	382	2			N	-0-					401
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					401
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					401
*05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					401

RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLION (CONGL.) 61627 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SMITH-MADDOX WELL #: 1 RRCID -> 247623 COMPL. DATE 07/18/2006 TOTAL DEPTH 4435 PERF. 3552 - 3600

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

12	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	384					N	NO RPT					-0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	X	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	47	X	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*05	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-

GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
04	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-
05	279	N	50	-0-	-229	-0-	50	2			N	-0-					-0-

PEBA OIL & GAS, INC. 648640
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

TARPON OIL COMPANY 836180
LEATHERMAN WELL #: 1 RRCID -> 037489 COMPL. DATE 09/12/1965 TOTAL DEPTH 4625 PERF. 4054 - 4068

12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	713	N	557	-0-	-156	-0-	557	2			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MILLSAP, E. (CONGL. 4300) 61706 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
THURMAN DRILLING, INC. 858771
PARKS UNIT WELL #: 1 RRCID -> 154014 COMPL. DATE 02/23/1995 TOTAL DEPTH 4460 PERF. 4328 - 4355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

12	558	N	465	-0-	-93	-0-	114	1	351	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	156	1	408	3	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	108	1	329	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	138	1	389	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	162	1	395	3	N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	180	1	355	3	N	-0-					-0-

RYAN MORTGAGE COMPANY WELL #: 1 RRCID -> 061714 COMPL. DATE 04/04/1975 TOTAL DEPTH 4118 PERF. N/A

12	3189	X	3189	-0-	-0-	-0-	177	1	3012	3	N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	186	1	3223	3	N	-0-					-0-
02	2914	X	2914	-0-	-0-	-0-	174	1	2740	3	N	-0-					-0-
03	3040	X	3040	-0-	-0-	-0-	192	1	2848	3	N	-0-					-0-
04	2925	X	2925	-0-	-0-	-0-	186	1	2739	3	N	-0-					-0-
*05	2926	X	2926	-0-	-0-	-0-	192	1	2734	3	N	-0-					-0-

WOODS -A- WELL #: 1 T RRCID -> 062200 COMPL. DATE 04/26/1975 TOTAL DEPTH 4555 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES-GREEN WELL #: 1 RRCID -> 065749 COMPL. DATE 01/26/1976 TOTAL DEPTH 4400 PERF. N/A

12	682	N	450	-0-	-232	-0-	126	1	324	3	N	-0-					26
01	688	N	688	-0-	-0-	-0-	132	1	556	3	N	-0-					26
02	448	N	407	-0-	-41	-0-	84	1	323	3	N	-0-					26
03	695	N	695	-0-	-0-	-0-	174	1	521	3	N	-0-					26
04	660	N	658	-0-	-2	-0-	174	1	484	3	N	-0-					26
*05	659	N	659	-0-	-0-	-0-	180	1	479	3	N	-0-					26

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2269	N	2269	-0-	-0-	-0-	367	1	1902	3	N	-0-					155
01	2106	N	2106	-0-	-0-	-0-	334	1	1772	3	N	-0-					155
02	2021	N	2021	-0-	-0-	-0-	299	1	1720	3	N	2					157
							2	9									
03	2178	N	2178	-0-	-0-	-0-	336	1	1842	3	N	-0-					157
04	2159	N	2159	-0-	-0-	-0-	305	1	1850	3	N	4					161
							4	9									
*05	2180	N	2180	-0-	-0-	-0-	360	1	1819	3	N	1					162
							1	9									

HERZFELD FABRICATORS INC. 381590
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	304	-0-	-68	-0-	28	1	276	2	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	35	1	330	2	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	37	1	334	2	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					-0-
04	360	N	298	-0-	-62	-0-	30	1	268	2	N	-0-					-0-
05	403	N	290	-0-	-113	-0-	27	1	263	2	N	-0-					-0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	828	-0-	-40	-0-	77	1	751	2	N	-0-					218
01	899	N	764	-0-	-135	-0-	73	1	691	2	N	-0-					218
02	756	N	725	-0-	-31	-0-	72	1	653	2	N	-0-					218
03	837	N	779	-0-	-58	-0-	76	1	703	2	N	-0-					218
04	960	N	814	-0-	-146	-0-	81	1	733	2	N	-0-					218
*05	811	N	811	-0-	-0-	-0-	75	1	736	2	N	-0-					218

KEATING ENERGY, INC. 453142
CURTIS WELL #: 3 RRCID -> 066481 COMPL. DATE 03/23/1976 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	347		-0-	347 B		347	347	3			N	-0-					-0-
02 14B2 EXT	475		-0-	475 B		822	475	3			N	-0-					-0-
03 14B2 EXT	540		-0-	540 B		1362	540	3			N	-0-					-0-
*04	2137	X	775	-0-	-1362 B	-0-	775	3			N	-0-					-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					15
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					15
02	840	N	812	-0-	-28	-0-	812	2			N	-0-					15
03	899	N	711	-0-	-188	-0-	711	2			N	-0-					15
04	926	N	926	-0-	-0-	-0-	926	2			N	-0-					15
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					15

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

12	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					114
01	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					114
02	1680	N	1474	-0-	-206	-0-	1474	3			N	-0-					114
03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					114
*04	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					114
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

BRIGADIER OPERATING, LLC 092592
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MKS NATURAL GAS COMPANY 518491
TIERCE WELL #: 2 RRCID -> 102506 COMPL. DATE 09/20/1982 TOTAL DEPTH 4657 PERF. 2194 - 2551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	30	1	125	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	34	1	96	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	26	1	77	3	Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	33	1	87	3	Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	20	1	82	3	Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	13	1	57	3	Y	-0-					-0-

CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	19	1	77	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	25	1	79	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	23	1	69	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	20	1	53	3	Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	12	1	60	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	82	1	341	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	138	1	391	3	Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	104	1	305	3	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	123	1	326	3	Y	-0-					-0-
04	510	N	439	-0-	-71	-0-	85	1	354	3	Y	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	92	1	420	3	Y	-0-					-0-

PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	67	1	278	3	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	87	1	246	3	Y	-0-					-0-
02	308	N	262	-0-	-46	-0-	67	1	195	3	Y	-0-					-0-
03	341	N	308	-0-	-33	-0-	85	1	223	3	Y	-0-					-0-
04	330	N	282	-0-	-48	-0-	55	1	227	3	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	50	1	230	3	Y	-0-					-0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					30

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

12	403	N	394	-0-	-9	B	-0-	45	1	349	3	N	-0-				-0-
01	465	N	419	-0-	-46	B	-0-	43	1	376	3	N	-0-				-0-
02	392	N	339	-0-	-53	B	-0-	31	1	308	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0-	B	-0-	36	1	370	3	N	-0-				-0-
04	420	N	366	-0-	-54	B	-0-	34	1	332	3	N	-0-				-0-
*05	387	N	387	-0-	-0-	B	-0-	45	1	342	3	N	-0-				-0-

TEXXOL OPERATING COMPANY, INC. 850964
WARREN, J. WELL #: 1 RRCID -> 103019 COMPL. DATE 08/14/1987 TOTAL DEPTH 3127 PERF. 2808 - 2815

12	62	N	42	-0-	-20	B	-0-	42	3			N	-0-				-0-
01	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-				-0-
02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-				-0-
04	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-				-0-
*05	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-				-0-

MINERAL WELLS (STRAWN, UPPER) 61842 675 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WOODS -A- WELL #: 1 C RRCID -> 063513 COMPL. DATE 04/14/1975 TOTAL DEPTH 4555 PERF. 2632 - 0

12	1178	N	942	-0-	-236		-0-	130	1	812	3	N	-0-				-0-
01	1054	N	942	-0-	-112		-0-	125	1	817	3	N	-0-				-0-
02	868	N	832	-0-	-36		-0-	104	1	728	3	N	-0-				-0-
03	967	N	967	-0-	-0-		-0-	125	1	842	3	N	-0-				-0-
04	911	N	911	-0-	-0-		-0-	116	1	795	3	N	-0-				-0-
*05	975	N	975	-0-	-0-		-0-	121	1	854	3	N	-0-				-0-

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

12	14B DENY		-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B DENY		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO PINTO OIL & GAS CORPORATION 637407
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BFT OPERATING, L.L.C. 068493
LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	108	1	833	3	N	-0-					-0-
01	1178	N	997	-0-	-181	-0-	103	1	894	3	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	84	1	820	3	N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	85	1	874	3	N	-0-					-0-
04	960	N	905	-0-	-55	-0-	83	1	822	3	N	-0-					-0-
05	992	N	693	-0-	-299	-0-	98	1	595	3	N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1397	N	1397	-0-	-0-	-0-	193	1	1204	3	N	-0-					17
01	1621	N	1621	-0-	-0-	-0-	215	1	1406	3	N	-0-					17
02	1463	N	1463	-0-	-0-	-0-	183	1	1280	3	N	-0-					17
03	1664	N	1664	-0-	-0-	-0-	215	1	1449	3	N	-0-					17
04	1634	N	1634	-0-	-0-	-0-	207	1	1427	3	N	-0-					17
*05	1795	N	1795	-0-	-0-	-0-	207	1	1588	3	N	-0-					17

FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	795	-0-	-1375	-0-	91	1	704	3	N	-0-					77
01	1922	N	1555	-0-	-367	-0-	161	1	1394	3	N	-0-					77
02	1764	N	1570	-0-	-194	-0-	144	1	1416	3	N	9					86
							10	9									
03	1698	N	1698	-0-	-0-	-0-	149	1	1549	3	N	-0-					86
04	1509	N	1509	-0-	-0-	-0-	138	1	1354	3	N	15					101
							17	9									
05	1736	N	1212	-0-	-524	-0-	138	1	1074	3	N	-0-					101

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	636	-0-	-232	-0-	73	1	563	3	N	-0-					59
01	930	N	468	-0-	-462	-0-	48	1	419	3	N	1					60
							1	9									
02	784	N	547	-0-	-237	-0-	51	1	496	3	N	-0-					60
03	893	N	893	-0-	-0-	-0-	79	1	814	3	N	-0-					60
04	1036	N	1036	-0-	-0-	-0-	95	1	941	3	N	-0-					60
05	620	N	495	-0-	-125	-0-	71	1	424	3	N	-0-					60

HERZFELD FABRICATORS INC. 381590
DECKER, R.W. "B" WELL #: 1 RRCID -> 093814 COMPL. DATE 04/02/1981 TOTAL DEPTH 4905 PERF. 4371 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	467	-0-	-60	-0-	43	1	424	2	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	45	1	428	2	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	34	1	309	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	46	1	428	2	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	46	1	412	2	N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	43	1	420	2	N	-0-					-0-

ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGLEY, E.F."C" WELL #: 2 RRCID -> 088820 COMPL. DATE 07/20/1980 TOTAL DEPTH 4686 PERF. 4232 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					18
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					18
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					18
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					18
*04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					18
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					18

KORNYE-TILLMAN COMPANY 475741
GRAND BERRY WELL #: 2 RRCID -> 129835 COMPL. DATE 01/26/1989 TOTAL DEPTH 4525 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	197	-0-	-82	-0-	197	2			N	-0-					2
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					2
02	224	N	160	-0-	-64	-0-	160	2			N	-0-					2
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					2
04	240	N	38	-0-	-202	-0-	38	2			N	-0-					2
05	186	N	131	-0-	-55	-0-	131	2			N	-0-					2

LEXGAS, INC. 500222
HART RANCH WELL #: 8751 RRCID -> 017998 COMPL. DATE 05/26/1961 TOTAL DEPTH N/A PERF. 4234 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8691 RRCID -> 081355 COMPL. DATE 03/18/1984 TOTAL DEPTH 4770 PERF. 4410 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	653	-0-	-91	-0-	608	2	45	9	N	41	41	1			-0-
01	713	N	641	-0-	-72	-0-	605	2	36	9	N	33	33	1			-0-
02	672	N	662	-0-	-10	-0-	609	2	53	9	N	48	48	1			-0-
03	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
04	630	N	303	-0-	-327	-0-	303	2			N	-0-					-0-
05	744	N	601	-0-	-143	-0-	601	2			N	-0-					-0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13051	X	4934	-0-	-8117	-0-	4934	2			N	-0-					133
01	13051	X	7437	-0-	-5614	-0-	7430	2	7	9	N	6					139
02	4338	X	4338	-0-	-0-	-0-	4308	2	30	9	N	27	151	1			15
03	6386	X	4870	-0-	-1516	-0-	4704	2	166	9	N	151	151	1			15
04	6180	X	3766	-0-	-2414	-0-	3766	2			N	-0-					15
05	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					15

TEXXOL OPERATING COMPANY, INC. 850964
FARMER,C.M. WELL #: 1 RRCID -> 094303 COMPL. DATE 05/22/1981 TOTAL DEPTH 4800 PERF. 4348 - 4354

12	310	N	245	-0-	-65	-0-	245	3			N	-0-					17
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					17
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					17
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					17
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					17
05	372	N	266	-0-	-106	-0-	266	3			N	-0-					17

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HERZFELD FABRICATORS INC. 381590
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

12	992	N	955	-0-	-37	-0-	90	1	865	2	N	-0-					-0-
01	1054	N	866	-0-	-188	-0-	84	1	782	2	N	-0-					-0-
02	896	N	759	-0-	-137	-0-	75	1	684	2	N	-0-					-0-
03	961	N	905	-0-	-56	-0-	89	1	816	2	N	-0-					-0-
04	840	N	735	-0-	-105	-0-	73	1	662	2	N	-0-					-0-
*05	874	N	874	-0-	-0-	-0-	81	1	793	2	N	-0-					-0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

12	558	N	531	-0-	-27	-0-	49	1	482	2	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	49	1	466	2	N	-0-					-0-
02	504	N	441	-0-	-63	-0-	44	1	397	2	N	-0-					-0-
03	527	N	458	-0-	-69	-0-	45	1	413	2	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	51	1	462	2	N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	50	1	493	2	N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

MINERAL WELLS, N.(ELLENBURGER) //CONT.// 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NEWARK E&P OPERATING, LLC 606167
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TERVITA, LLC 844072
LEWALLEN WELL #: 1DW RRCID -> 224594 COMPL. DATE 10/26/2006 TOTAL DEPTH 7800 PERF. 7024 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

PALO PINTO OIL & GAS CORPORATION 637407
HART RANCH 2515 WELL #: 1 RRCID -> 115729 COMPL. DATE 09/12/1984 TOTAL DEPTH 3100 PERF. 2866 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (ATOKA 4400) //CONT.// 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC //CONT.// 637384
DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	560	N	322	-0-	-238	-0-	322	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					9
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-					9
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					9
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					9
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					9
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					9

VORTT EXPLORATION COMPANY, INC. 887500
BAUM UNIT IV WELL #: 1 RRCID -> 103386 COMPL. DATE 11/12/1982 TOTAL DEPTH 1450 PERF. 1354 - 1366

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
ADKINS UNIT WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

12	434	N	153	-0-	-281	-0-	153	3			N	-0-					-0-
01	310	N	51	-0-	-259	-0-	51	3			N	-0-					-0-
02	364	N	7	-0-	-357	-0-	7	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MINERAL WELLS, S. (CONGL) //CONT.// 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1300	-0-	-64	-0-	1300	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	1260	N	823	-0-	-437	-0-	823	3			N	-0-					-0-
03	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-
*05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

HILL OPERATING LLC 387979
BUCHANAN, H. UNIT WELL #: 1 RRCID -> 090673 COMPL. DATE 08/17/1991 TOTAL DEPTH 4425 PERF. 4284 - 4290

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
MCCLURE, PARKER WELL #: 1 RRCID -> 100261 COMPL. DATE 04/14/1982 TOTAL DEPTH 4321 PERF. 4144 - 4152

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SKYBRIDGE ENERGY LLC 786419
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22
03	0	#	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

12	4402	X	3346	-0-	-1056	-0-	3323	3	23	9	N	21							172
01	4402	X	3805	-0-	-597	-0-	3788	3	17	9	N	15	47	1					140
02	DLQ G-10		3442	-0-	3442	3442	3411	3	31	9	N	28							168
03	8061	X	4619	-0-	-3442	-0-	4602	3	17	9	N	15	164	1					19
04	4350	X	4009	-0-	-341	-0-	3999	3	10	9	N	9							28
*05	3980	X	3980	-0-	-0-	-0-	3966	3	14	9	N	13							41

MINERAL WELLS, S. (CONGL. 4270) //CONT.// 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MCCLURE, J.D. TRUST 540704
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	5	1	7	2	N	-0-					-0-
*04	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/22/1991

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0- B	-0-	40	1	249	2	N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	40	1	248	2	N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	40	1	219	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	40	1	247	2	N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	40	1	237	2	N	-0-					-0-
*05	371	N	371	-0-	-0- B	-0-	40	1	331	2	N	-0-					-0-

MINERAL WELLS,S.(GEORGIA CONGL) //CONT.// 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
05	6	N	4	-0-	-2 B	-0-	4	3			N	-0-					-0-

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MURPHY-STONE UNIT 1 WELL #: 1 RRCID -> 107720 COMPL. DATE 09/10/1983 TOTAL DEPTH 4448 PERF. 2336 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	57	1	273	3	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	403	N	151	-0-	-252	-0-	14	1	137	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	30	1	295	3	N	-0-					-0-
05	1240	N	323	-0-	-917	-0-	19	1	304	3	N	-0-					-0-

DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	11	1	106	3	N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-

STONE, C. UNIT I WELL #: 2 RRCID -> 117940 COMPL. DATE 06/21/1985 TOTAL DEPTH 2914 PERF. 2221 - 2231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	30	1	141	3	N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	248	N	96	-0-	-152	-0-	9	1	87	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	31	1	301	3	N	-0-					-0-
05	1240	N	355	-0-	-885	-0-	21	1	334	3	N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	357	-0-	-15	-0-	37	1	320	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	47	1	329	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	47	1	294	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	63	1	251	3	N	-0-					-0-
04	360	N	333	-0-	-27	-0-	94	1	239	3	N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	92	1	322	3	N	-0-					-0-

MINERAL WELLS, S.(PRICE SAND) //CONT.// 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	93	N	44	-0-	-49	-0-	6	1	38	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	6	1	36	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	11	1	44	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	19	1	47	3	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
JILPETCO, INC. 432469
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
05	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
JILPETCO, INC. 432469
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

12	527	X	259	-0-	-268	-0-	259	2			N	-0-					-0-
01	527	X	37	-0-	-490	-0-	37	2			N	-0-					-0-
02	DLQ G-10		55	-0-	55	55	55	2			N	-0-					-0-
03	DLQ G-10		37	-0-	37	92	37	2			N	-0-					-0-
04	DLQ G-10		161	-0-	161	253	161	2			N	-0-					-0-
05	DLQ G-10		301	-0-	301	554	301	2			N	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

12	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
02	476	N	410	-0-	-66	-0-	410	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CORNERSTONE O&G OPERATIONS, LLC 179256
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DALLAS PRODUCTION, INC. 197690
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

12	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

G & F OIL, INC. 292000
TOMERLIN WELL #: 1A RRCID -> 095103 COMPL. DATE 08/04/1981 TOTAL DEPTH 4607 PERF. 3730 - 3754

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TOMERLIN "B" WELL #: 2 RRCID -> 107042 COMPL. DATE 07/25/1983 TOTAL DEPTH 4990 PERF. 3705 - 3739

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

12	415 N	415	-0-	-0-	B	-0-	415	2		N	-0-			72
01	558 N	505	-0-	-53	B	-0-	505	2		N	-0-			72
02	476 N	447	-0-	-29	B	-0-	447	2		N	-0-			72
	03/01 BALANCING DATE STATUS ->	-0-												
03	529 N	529	-0-	-0-	B	-0-	529	2		N	-0-			72
*04	508 N	508	-0-	-0-	B	-0-	508	2		N	-0-			72
*05	447 N	447	-0-	-0-	B	-0-	447	2		N	-0-			72

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0- B	-0-	35	1	55	3	Y	1					8
							1	9									
01	138	N	138	-0-	-0- B	-0-	49	1	89	3	Y	-0-					8
02	84	N	84	-0-	-0- B	-0-	32	1	52	3	Y	-0-					8
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	141	1	131	3	Y	-0-					8
04	186	N	186	-0-	-0- B	-0-	79	1	107	3	Y	-0-					8
*05	208	N	208	-0-	-0- B	-0-	88	1	120	3	Y	-0-					8

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

BORDERLINE OPERATING CORP. 082999
CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	144	-0-	-73	-0-	15	1	129	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	21	1	150	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	26	1	104	3	N	-0-					-0-
04	180	N	78	-0-	-102	-0-	22	1	56	3	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	50	1	175	3	N	-0-					-0-

DUNAWAY, W.T. UNIT I WELL #: 1 RRCID -> 090675 COMPL. DATE 10/20/1980 TOTAL DEPTH 3465 PERF. 2782 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-					-0-
01	496	N	449	-0-	-47	-0-	78	1	371	3	N	-0-					-0-
02	392	N	242	-0-	-150	-0-	242	3			N	-0-					-0-
03	496	N	305	-0-	-191	-0-	28	1	277	3	N	-0-					-0-
04	420	N	221	-0-	-199	-0-	20	1	201	3	N	-0-					-0-
05	279	N	152	-0-	-127	-0-	9	1	143	3	N	-0-					-0-

HESS, W. UNIT II WELL #: 1 RRCID -> 090696 COMPL. DATE 10/31/1980 TOTAL DEPTH 4423 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	41	1	357	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	47	1	338	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	45	1	283	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	81	1	324	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	129	1	328	3	N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	109	1	379	3	N	-0-					-0-

MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	21	1	98	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
04	120	N	67	-0-	-53	-0-	6	1	61	3	N	-0-					-0-
05	155	N	41	-0-	-114	-0-	2	1	39	3	N	-0-					-0-

GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	71	1	608	3	N	-0-					3
01	645	N	645	-0-	-0-	-0-	80	1	565	3	N	-0-					3
02	579	N	579	-0-	-0-	-0-	80	1	499	3	N	-0-					3
03	656	N	656	-0-	-0-	-0-	131	1	525	3	N	-0-					3
04	661	N	661	-0-	-0-	-0-	186	1	475	3	N	-0-					3
*05	667	N	667	-0-	-0-	-0-	149	1	518	3	N	-0-					3

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	327	-0-	-138	-0-	34	1	293	3	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	41	1	298	3	N	-0-					-0-
02	336	N	298	-0-	-38	-0-	41	1	257	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	68	1	272	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	95	1	242	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	75	1	264	3	N	-0-					-0-

JILPETCO, INC. 432469
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	896	N	330	-0-	-566	-0-	330	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	372	N	101	-0-	-271	-0-	101	2			N	-0-					-0-

TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					4
01	868	N	140	-0-	-728	-0-	140	2			N	-0-					4
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					4
03	155	N	-0-	-0-	-155	-0-					N	-0-					4
04	150	N	-0-	-0-	-150	-0-					N	-0-					4
05	279	N	140	-0-	-139	-0-	140	2			N	-0-					4

PROCO OPERATING CO., INC. 679595
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					20
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					20
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					20
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					20
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

VANTAGE FORT WORTH ENERGY LLC 882575
WILLIAMS, LON WELL #: 1 RRCID -> 090181 COMPL. DATE 01/15/1980 TOTAL DEPTH 4500 PERF. 2640 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLIDEWELL, J. UNIT I WELL #: 2 RRCID -> 111552 COMPL. DATE 05/17/1984 TOTAL DEPTH 4350 PERF. 2815 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KELLY, VELMA WELL #: 1 RRCID -> 093733 COMPL. DATE 08/20/1991 TOTAL DEPTH 4470 PERF. 2388 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	4	1	26	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	22	1	55	3	N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					-0-

PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	13	1	80	3	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	12	1	47	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	18	1	45	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	12	1	44	3	N	-0-					-0-

GLOVER, H. WELL #: 1 RRCID -> 139945 COMPL. DATE 06/05/1991 TOTAL DEPTH 4425 PERF. 2423 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	3	1	20	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	9	1	35	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	12	1	29	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	6	1	23	3	N	-0-					-0-

LAWSON STASIO UNIT WELL #: 1 RRCID -> 143017 COMPL. DATE 08/14/1992 TOTAL DEPTH 4550 PERF. 2410 - 2419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	23	1	160	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	32	1	200	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	50	1	200	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	73	1	185	3	N	-0-					-0-
05	248	N	190	-0-	-58	-0-	42	1	148	3	N	-0-					-0-

ECHO PRODUCTION, INC. 240125
CANN WELL #: 3 RRCID -> 121301 COMPL. DATE 05/29/1986 TOTAL DEPTH 4451 PERF. 2448 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	280	N	158	-0-	-122	-0-	158	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
KATE WELL #: 1 RRCID -> 104764 COMPL. DATE 12/20/1982 TOTAL DEPTH 1200 PERF. 980 - 1129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	13	1	64	3	N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	4	1	35	3	N	-0-					-0-
05	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-

BLACKWELL-GLOVER WELL #: 2 RRCID -> 108378 COMPL. DATE N/A TOTAL DEPTH 1208 PERF. 1038 - 1079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	400	-0-	-158	-0-	23	1	377	3	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	79	1	373	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	41	1	389	3	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	51	1	502	3	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-

EDMONDSON "E" WELL #: 7 RRCID -> 239781 COMPL. DATE 06/13/2008 TOTAL DEPTH 1299 PERF. 1126 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	132	-0-	-1108	-0-	8	1	124	3	N	-0-					-0-
01	806	N	26	-0-	-780	-0-	5	1	21	3	N	-0-					-0-
02	1064	N	136	-0-	-928	-0-	136	3			N	-0-					-0-
03	124	N	13	-0-	-111	-0-	1	1	12	3	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	56	1	875	3	N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	384	-0-	-236	-0-	22	1	362	3	N	-0-					-0-
01	558	N	457	-0-	-101	-0-	79	1	378	3	N	-0-					-0-
02	504	N	393	-0-	-111	-0-	393	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	42	1	410	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	47	1	471	3	N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-

SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	40	-0-	-270	-0-	2	1	38	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	49	1	234	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	38	1	354	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-					-0-
05	372	N	137	-0-	-235	-0-	8	1	129	3	N	-0-					-0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LOWRANCE INC. 511345
BEAN WELL #: 2 RRCID -> 108111 COMPL. DATE 05/15/1979 TOTAL DEPTH 1275 PERF. 1121 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/16/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

12	31	N	14	-0-	-17	-0-	4	1	10	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/17/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

12	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKYBRIDGE ENERGY LLC 786419
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

12	14B2 EXT		18	-0-	18	18	18	2			N	-0-					-0-
01	14B DENY		22	-0-	22	40	22	2			N	-0-					-0-
02	53	R	13	-0-	-40	-0-	13	2			N	-0-					-0-
03	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	731	-0-	-13	-0-	154	1	577	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	155	1	552	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	147	1	523	3	N	-0-					-0-
03	744	N	654	-0-	-90	-0-	147	1	507	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	147	1	578	3	N	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	159	1	592	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

12	1726	N	1726	-0-	-0-	-0-	94	1	1632	3	N	-0-					-0-
01	1550	N	1470	-0-	-80	-0-	85	1	1385	3	N	-0-					-0-
02	1400	N	815	-0-	-585	-0-	54	1	761	3	N	-0-					-0-
03	1662	N	1662	-0-	-0-	-0-	81	1	1581	3	N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	79	1	1530	3	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	48	1	741	3	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

12	992	N	860	-0-	-132	-0-	72	1	788	3	N	-0-					-0-
01	992	N	885	-0-	-107	-0-	77	1	808	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	74	1	710	3	N	-0-					-0-
03	868	N	849	-0-	-19	-0-	67	1	782	3	N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	70	1	855	3	N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	86	1	920	3	N	-0-					-0-

THRESHOLD EXPLORATION, INC. 858237
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 11/22/1988 TOTAL DEPTH 3360 PERF. 2946 - 3196

12	326	N	326	-0-	-0-	-0-	17	1	309	2	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	12	1	329	2	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	25	1	270	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	20	1	316	2	N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	4	1	316	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
HARLIN WELL #: 1 RRCID -> 224481 COMPL. DATE 09/14/2006 TOTAL DEPTH 3625 PERF. 1567 - 1583

12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

12	671	N	-0-	-0-	-671	-0-					Y	-0-					-0-
01	558	N	72	-0-	-486	-0-	17	1	55	3	Y	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MINGUS (STRAWN) //CONT.// 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	27	1	95	3	Y	-0-					2
01	310	N	298	-0-	-12	-0-	69	1	229	3	Y	-0-					2
02	364	N	231	-0-	-133	-0-	79	1	152	3	Y	-0-					2
03	347	N	347	-0-	-0-	-0-	111	1	236	3	Y	-0-					2
04	300	N	250	-0-	-50	-0-	96	1	154	3	Y	-0-					2
*05	285	N	285	-0-	-0-	-0-	109	1	176	3	Y	-0-					2

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	43	1	282	3	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	44	1	271	3	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	37	1	187	3	N	-0-					-0-
03	310	N	271	-0-	-39	-0-	39	1	232	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	41	1	286	3	N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	46	1	298	3	N	-0-					-0-

HERRERA WELL #: 2 RRCID -> 163775 COMPL. DATE 07/17/1997 TOTAL DEPTH 3449 PERF. 1894 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 1T RRCID -> 168714 COMPL. DATE 05/14/1998 TOTAL DEPTH 3620 PERF. 1912 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 3 RRCID -> 170322 COMPL. DATE 09/18/1998 TOTAL DEPTH 3470 PERF. 1946 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIANOLA RR "5" WELL #: 1 RRCID -> 171484 COMPL. DATE 11/05/1998 TOTAL DEPTH 3860 PERF. 1937 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINGUS (STRAWN 1700) //CONT.// 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
HERRERA WELL #: 5 RRCID -> 171798 COMPL. DATE 12/12/1998 TOTAL DEPTH 3485 PERF. 1776 - 1783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRERA WELL #: 7 RRCID -> 178554 COMPL. DATE 08/01/2000 TOTAL DEPTH 2204 PERF. 1816 - 1824

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, L.P. 425821
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

12	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

12	10	N	-0-	-0-	-10	-0-					N	-0-					34
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					34
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					34
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					34
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					34
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					34

KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

12	682	N	-0-	-0-	-682	-0-					N	-0-					40
01	527	N	449	-0-	-78	-0-	449	2			N	-0-					40
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					40
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					40
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					40
*05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					40

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

12	496	N	216	-0-	-280	-0-	216	2			N	-0-					26
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					26
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					26
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					26
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					26
*05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					26

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
FOSTER, STEVE WELL #: 1 RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

12	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

12	31	N	13	-0-	-18	-0-	13	2			N	-0-					25
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					25
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					25
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					25
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					25
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					25

TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	310	N	11	-0-	-299	-0-	11	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

12	2044	N	2044	-0-	-0-	-0-	1992	2	52	9	N	47	172	1			54
01	2050	N	2050	-0-	-0-	-0-	2019	2	31	9	N	28					82
02	2053	N	2053	-0-	-0-	-0-	2028	2	25	9	N	23					105
03	2133	N	2133	-0-	-0-	-0-	2092	2	41	9	N	37					142
04	2126	N	2126	-0-	-0-	-0-	2112	2	14	9	N	13	134	1			21
05	2170	N	1285	-0-	-885	-0-	1285	2			N	-0-					21

WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

12	15004	X	15004	-0-	-0-	-0-	15004	2			N	-0-					-0-
01	12993	X	12993	-0-	-0-	-0-	12993	2			N	-0-					-0-
02	10017	X	10017	-0-	-0-	-0-	10017	2			N	-0-					-0-
03	12648	X	11473	-0-	-1175	-0-	11473	2			N	-0-					-0-
04	12150	X	10971	-0-	-1179	-0-	10971	2			N	-0-					-0-
05	12555	X	9402	-0-	-3153	-0-	9402	2			N	-0-					-0-

MISSION MTN. (DUFFER) //CONT.// 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX //CONT.// 659782
WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
01	1178	X	613	-0-	-565	-0-	613	2			N	-0-					-0-
02	1064	N	126	-0-	-938	-0-	126	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/08/2004

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. 089974
HEATHINGTON WELL #: 1 RRCID -> 087034 COMPL. DATE 01/16/1980 TOTAL DEPTH 2936 PERF. 2512 - 2669

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

12	496	#	437	-0-	-59	-0-	42	1	395	2	N	-0-					160
01	496	#	453	-0-	-43	-0-	44	1	409	2	N	-0-					160
02	448	#	413	-0-	-35	-0-	43	1	364	2	N	5					165
							6	9									
03	465	#	437	-0-	-28	-0-	41	1	393	2	N	3					168
							3	9									
04	450	#	437	-0-	-13	-0-	40	1	394	2	N	3					171
							3	9									
05	465	#	445	-0-	-20	-0-	40	1	401	2	N	4					175
							4	9									

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

12	713	#	614	-0-	-99	-0-	59	1	555	2	N	-0-					111
01	713	#	643	-0-	-70	-0-	62	1	581	2	N	-0-					111
02	616	#	543	-0-	-73	-0-	57	1	486	2	N	-0-					111
03	682	#	652	-0-	-30	-0-	61	1	583	2	N	7					118
							8	9									
04	630	#	621	-0-	-9	-0-	58	1	561	2	N	2					120
							2	9									
05	651	#	610	-0-	-41	-0-	55	1	554	2	N	1					121
							1	9									

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	149	-0-	-37	-0-	14	1	135	2	N	-0-					77
01	186	#	143	-0-	-43	-0-	14	1	129	2	N	-0-					77
02	168	#	123	-0-	-45	-0-	13	1	110	2	N	-0-					77
03	186	#	144	-0-	-42	-0-	14	1	130	2	N	-0-					77
04	150	#	143	-0-	-7	-0-	13	1	130	2	N	-0-					77
05	155	#	144	-0-	-11	-0-	13	1	131	2	N	-0-					77

STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	385	-0-	-49	-0-	36	1	348	2	N	1	167	1			25
							1	9									
01	434	#	388	-0-	-46	-0-	36	1	352	2	N	-0-					25
02	392	#	349	-0-	-43	-0-	36	1	313	2	N	-0-					25
03	434	#	375	-0-	-59	-0-	34	1	335	2	N	5					30
							6	9									
04	390	#	389	-0-	-1	-0-	34	1	340	2	N	14					44
							15	9									
05	403	#	367	-0-	-36	-0-	34	1	321	2	Y	11					55
							12	9									

STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	334	-0-	-38	-0-	33	1	301	2	N	-0-					-0-
01	372	#	336	-0-	-36	-0-	34	1	302	2	N	-0-					-0-
02	336	#	303	-0-	-33	-0-	33	1	270	2	N	-0-					-0-
03	372	#	320	-0-	-52	-0-	31	1	289	2	N	-0-					-0-
04	330	#	324	-0-	-6	-0-	31	1	293	2	N	-0-					-0-
*05	354	R	354	-0-	-0-	-0-	31	1	323	2	Y	-0-					-0-

DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	230	-0-	-18	-0-	22	1	208	2	N	-0-					63
01	248	#	238	-0-	-10	-0-	23	1	215	2	N	-0-					63
02	224	#	208	-0-	-16	-0-	22	1	186	2	N	-0-					63
03	290	R	290	-0-	-0-	-0-	28	1	262	2	N	-0-					63
04	240	#	234	-0-	-6	-0-	22	1	212	2	N	-0-					63
05	248	#	240	-0-	-8	-0-	22	1	218	2	N	-0-					63

HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	141	-0-	-14	-0-	10	1	131	2	N	-0-					-0-
01	155	#	146	-0-	-9	-0-	10	1	136	2	N	-0-					-0-
02	140	#	120	-0-	-20	-0-	9	1	111	2	N	-0-					-0-
03	185	R	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
04	259	R	259	-0-	-0-	-0-	17	1	242	2	N	-0-					-0-
*05	258	R	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-

HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	115	-0-	-9	-0-	12	1	103	2	N	-0-					-0-
01	155	#	117	-0-	-38	-0-	14	1	103	2	N	-0-					-0-
02	140	#	96	-0-	-44	-0-	12	1	84	2	N	-0-					-0-
03	155	#	92	-0-	-63	-0-	11	1	81	2	N	-0-					-0-
04	121	R	121	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-
*05	128	R	128	-0-	-0-	-0-	15	1	113	2	Y	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	429	-0-	-36	-0-	41	1	388	2	N	-0-					146
01	465	#	401	-0-	-64	-0-	39	1	361	2	N	1					147
							1	9									
02	420	#	294	-0-	-126	-0-	31	1	262	2	N	1					148
							1	9									
03	465	#	429	-0-	-36	-0-	40	1	378	2	N	10					158
							11	9									
04	450	#	426	-0-	-24	-0-	39	1	384	2	N	3					161
							3	9									
*05	467	R	467	-0-	-0-	-0-	42	1	416	2	N	8					169
							9	9									

HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	161	-0-	-25	-0-	13	1	148	2	N	-0-					-0-
01	186	#	168	-0-	-18	-0-	15	1	153	2	N	-0-					-0-
02	168	#	138	-0-	-30	-0-	13	1	125	2	N	-0-					-0-
03	213	R	213	-0-	-0-	-0-	19	1	194	2	N	-0-					-0-
04	294	R	294	-0-	-0-	-0-	24	1	270	2	N	-0-					-0-
*05	260	R	260	-0-	-0-	-0-	22	1	238	2	Y	-0-					-0-

THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	176	-0-	-41	-0-	17	1	158	3	N	1					44
							1	9									
01	217	#	175	-0-	-42	-0-	17	1	157	3	N	1					45
							1	9									
02	196	#	154	-0-	-42	-0-	16	1	135	3	N	3					48
							3	9									
03	217	#	169	-0-	-48	-0-	16	1	151	3	N	2					50
							2	9									
04	180	#	176	-0-	-4	-0-	16	1	157	3	N	3					53
							3	9									
*05	206	R	206	-0-	-0-	-0-	17	1	182	3	Y	6					59
							7	9									

THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	178	-0-	-39	-0-	17	1	159	3	N	2					44
							2	9									
01	217	#	175	-0-	-42	-0-	17	1	157	3	N	1					45
							1	9									
02	196	#	152	-0-	-44	-0-	15	1	135	3	N	2					47
							2	9									
03	217	#	170	-0-	-47	-0-	16	1	151	3	N	3					50
							3	9									
04	180	#	177	-0-	-3	-0-	16	1	158	3	N	3					53
							3	9									
05	186	#	171	-0-	-15	-0-	17	1	154	3	Y	-0-					53

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
BRECK OPERATING CORP. //CONT.// 089974
HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	R	43	-0-	-0-	-0-	10	1	33	2	N	-0-					137
01	44	R	44	-0-	-0-	-0-	10	1	34	2	N	-0-					137
02	37	R	37	-0-	-0-	-0-	9	1	28	2	N	-0-					137
03	116	R	116	-0-	-0-	-0-	12	1	42	2	N	56	166	1			27
							62	9									
04	88	R	88	-0-	-0-	-0-	17	1	54	2	N	15					42
							17	9									
*05	83	R	83	-0-	-0-	-0-	16	1	64	2	Y	3					45
							3	9									

DMV PIPELINE LLC 221580
DENNIS, W. E. WELL #: 1 RRCID -> 137435 COMPL. DATE 05/12/1990 TOTAL DEPTH 2840 PERF. 2665 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	41	-0-	-114	-0-	41	2			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	2			Y	-0-					-0-
02	DLQ G-10		158	-0-	158	171	158	2			Y	-0-					-0-
03	DLQ G-10		203	-0-	203	374	203	2			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	558	184	2			Y	-0-					-0-
*05	761	R	203	-0-	-558	-0-	203	2			Y	-0-					-0-

BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	333	-0-	-721	-0-	333	2			Y	-0-					29
01	DLQ G-10		1199	-0-	1199	1199	1198	2	1	9	Y	1					30
02	DLQ G-10		900	-0-	900	2099	900	2			Y	-0-					30
03	DLQ G-10		934	-0-	934	3033	927	2	7	9	Y	6					36
04	DLQ G-10		1048	-0-	1048	4081	1045	2	3	9	Y	3					39
*05	5019	R	938	-0-	-4081	-0-	927	2	11	9	Y	10					49

DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	269	-0-	-599	-0-	269	2			Y	-0-					-0-
01	DLQ G-10		859	-0-	859	859	859	2			Y	-0-					-0-
02	DLQ G-10		849	-0-	849	1708	849	2			Y	-0-					-0-
03	DLQ G-10		745	-0-	745	2453	745	2			Y	-0-					-0-
04	DLQ G-10		703	-0-	703	3156	703	2			Y	-0-					-0-
*05	3901	R	745	-0-	-3156	-0-	745	2			Y	-0-					-0-

DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	133	-0-	-332	-0-	133	2			Y	-0-					46
01	DLQ G-10		527	-0-	527	527	512	2	15	9	Y	14					60
02	DLQ G-10		453	-0-	453	980	428	2	25	9	Y	23					83
03	DLQ G-10		396	-0-	396	1376	371	2	25	9	Y	23					106
04	DLQ G-10		534	-0-	534	1910	517	2	17	9	Y	15					121
*05	2285	R	375	-0-	-1910	-0-	371	2	4	9	Y	4					125

L.R.D. WELL #: 1 RRCID -> 218866 COMPL. DATE 04/19/1994 TOTAL DEPTH 2925 PERF. 2700 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	57	-0-	-67	-0-	57	2			N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
BRUCE WELL #: 1 RRCID -> 218867 COMPL. DATE 06/21/2000 TOTAL DEPTH 3006 PERF. 2649 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	167	-0-	-639	-0-	167	2			N	-0-					-0-
01	775	#	764	-0-	-11	-0-	764	2			N	-0-					-0-
02	652	R	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	682	#	643	-0-	-39	-0-	643	2			N	-0-					-0-
04	750	#	651	-0-	-99	-0-	651	2			N	-0-					-0-
05	775	#	643	-0-	-132	-0-	643	2			N	-0-					-0-

DOAN, GARY 221653
WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	107	-0-	-203	-0-	107	2			N	-0-					-0-
01	399	R	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	280	#	272	-0-	-8	-0-	272	2			N	-0-					-0-
03	332	R	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	390	#	302	-0-	-88	-0-	302	2			N	-0-					-0-
05	403	#	335	-0-	-68	-0-	335	2			N	-0-					-0-

J OIL & GAS INC. 427779
GLOVER, S.E. WELL #: 1 RRCID -> 079619 COMPL. DATE 07/02/1977 TOTAL DEPTH 3281 PERF. 2692 - 2712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	48	-0-	-107	-0-	48	2			N	-0-					-0-
01	155	#	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	140	#	97	-0-	-43	-0-	97	2			N	-0-					-0-
03	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	#	98	-0-	-26	-0-	98	2			N	-0-					-0-

VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	R	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	419	R	419	-0-	-0-	-0-	419	2			N	-0-					-0-
03	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	483	R	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*05	399	R	399	-0-	-0-	-0-	399	2			N	-0-					-0-

MILLER OPERATING COMPANY LLC 568561
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	189	-0-	-307	-0-	189	3			N	-0-					30
01	559	R	559	-0-	-0-	-0-	559	3			N	-0-					30
02	481	R	481	-0-	-0-	-0-	481	3			N	-0-					30
03	466	R	466	-0-	-0-	-0-	466	3			N	-0-					30
04	540	#	460	-0-	-80	-0-	460	3			N	-0-					30
05	558	#	468	-0-	-90	-0-	468	3			N	-0-					30

BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	140	-0-	-201	-0-	140	3			N	-0-					-0-
01	341	#	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	352	R	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	403	#	321	-0-	-82	-0-	321	3			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. 667700

STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	#	30	-0-	-63	-0-	30	2			N	-0-					-0-
02	106	R	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	93	#	13	-0-	-80	-0-	13	2			N	-0-					-0-
*04	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	#	44	-0-	-80	-0-	44	2			N	-0-					-0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	25	-0-	-192	-0-	25	2			N	-0-					-0-
01	217	#	121	-0-	-96	-0-	121	2			N	-0-					-0-
02	196	#	126	-0-	-70	-0-	126	2			N	-0-					-0-
03	142	R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*04	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	155	#	116	-0-	-39	-0-	116	2			N	-0-					-0-

STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	44	-0-	-49	-0-	44	2			N	-0-					-0-
01	93	#	38	-0-	-55	-0-	38	2			N	-0-					-0-
02	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	93	#	16	-0-	-77	-0-	16	2			N	-0-					-0-
*04	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-

FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	170	-0-	-264	-0-	170	2			N	-0-					-0-
01	372	#	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	364	#	246	-0-	-118	-0-	246	2			N	-0-					-0-
03	403	#	291	-0-	-112	-0-	291	2			N	-0-					-0-
*04	334	R	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*05	344	R	344	-0-	-0-	-0-	344	2			N	-0-					-0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	245	-0-	-344	-0-	245	2			N	-0-					-0-
01	641	R	641	-0-	-0-	-0-	641	2			N	-0-					-0-
02	532	#	517	-0-	-15	-0-	517	2			N	-0-					-0-
03	589	#	548	-0-	-41	-0-	548	2			N	-0-					-0-
04	630	#	538	-0-	-92	-0-	538	2			N	-0-					-0-
05	651	#	562	-0-	-89	-0-	562	2			N	-0-					-0-

BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	101	R	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	#	4	-0-	-80	-0-	4	2			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	#	14	-0-	-76	-0-	14	2			N	-0-					-0-
*05	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-

TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	2	-0-	-91	-0-	2	2			N	-0-					-0-
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	84	#	5	-0-	-79	-0-	5	2			N	-0-					-0-
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	#	16	-0-	-74	-0-	16	2			N	-0-					-0-
05	93	#	30	-0-	-63	-0-	30	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700

COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	#	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-
05	124	#	112	-0-	-12	-0-	112	2			N	-0-					-0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	33	-0-	-184	-0-	33	2			Y	-0-					-0-
01	217	#	156	-0-	-61	-0-	156	2			Y	-0-					-0-
02	196	#	162	-0-	-34	-0-	162	2			Y	-0-					-0-
03	186	#	183	-0-	-3	-0-	183	2			Y	-0-					-0-
04	180	#	172	-0-	-8	-0-	172	2			Y	-0-					-0-
05	186	#	150	-0-	-36	-0-	150	2			Y	-0-					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	26	-0-	-129	-0-	26	2			N	-0-					-0-
01	155	#	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	140	#	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	155	#	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	150	#	139	-0-	-11	-0-	139	2			N	-0-					-0-
05	155	#	122	-0-	-33	-0-	122	2			N	-0-					-0-

PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	140	-0-	-604	-0-	139	2	1	9	Y	1					171
01	744	#	664	-0-	-80	-0-	664	2			Y	-0-	157	1			14
02	689	R	689	-0-	-0-	-0-	689	2			Y	-0-					14
03	781	R	781	-0-	-0-	-0-	781	2			Y	-0-					14
*04	739	R	739	-0-	-0-	-0-	733	2	6	9	Y	5					19
05	775	#	645	-0-	-130	-0-	639	2	6	9	Y	5					24

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	50	-0-	-74	-0-	50	2			N	-0-					-0-
01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	#	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	#	115	-0-	-9	-0-	115	2			N	-0-					-0-

THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	31	-0-	-155	-0-	31	2			N	-0-					-0-
01	186	#	147	-0-	-39	-0-	147	2			N	-0-					-0-
02	168	#	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	173	R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*04	163	R	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	155	#	142	-0-	-13	-0-	142	2			N	-0-					-0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	45	-0-	-79	-0-	45	2			N	-0-					-0-
01	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	112	#	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	#	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	120	#	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	124	#	104	-0-	-20	-0-	104	2			N	-0-					-0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	96	-0-	-245	-0-	95	2	1	9	N	1					47
01	341	#	327	-0-	-14	-0-	326	2	1	9	N	1					48
02	308	#	246	-0-	-62	-0-	246	2			N	-0-					48
03	341	#	298	-0-	-43	-0-	298	2			N	-0-					48
04	330	#	146	-0-	-184	-0-	146	2			N	-0-					48
05	341	#	292	-0-	-49	-0-	292	2			N	-0-					48

SANDCO OIL & GAS, INC. 747195
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					Y	-0-					33
01	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					33
02	109	R	47	-0-	-62	-0-	47	2			Y	-0-					33
03	52	R	52	-0-	-0-	-0-	52	2			Y	-0-					33
*04	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					33
05	62	#	51	-0-	-11	-0-	51	2			Y	-0-					33

TURNER WELL #: 7 RRCID -> 118568 COMPL. DATE 09/09/1985 TOTAL DEPTH 3058 PERF. 2551 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	-0-	-0-	-279	-0-					Y	-0-					17
01	DLQ G-10		282	-0-	282	282	282	2			Y	-0-					17
02	DLQ G-10		215	-0-	215	497	215	2			Y	-0-					17
03	736	R	239	-0-	-497	-0-	239	2			Y	-0-					17
*04	284	R	284	-0-	-0-	-0-	284	2			Y	-0-					17
05	279	#	233	-0-	-46	-0-	233	2			Y	-0-					17

TURNER WELL #: 1 RRCID -> 119335 COMPL. DATE 01/07/1972 TOTAL DEPTH 3232 PERF. 2742 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	24	-0-	-317	-0-	24	2			Y	-0-					9
01	DLQ G-10		353	-0-	353	353	353	2			Y	-0-					9
02	DLQ G-10		269	-0-	269	622	269	2			Y	-0-					9
03	921	R	299	-0-	-622	-0-	299	2			Y	-0-					9
*04	354	R	354	-0-	-0-	-0-	354	2			Y	-0-					9
05	341	#	290	-0-	-51	-0-	290	2			Y	-0-					9

TURNER "A" WELL #: 4 RRCID -> 129380 COMPL. DATE 06/02/1985 TOTAL DEPTH 2975 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	-0-	-0-	-279	-0-					Y	-0-					13
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					13
02	DLQ G-10		119	-0-	119	275	119	2			Y	-0-					13
03	407	R	132	-0-	-275	-0-	132	2			Y	-0-					13
*04	157	R	157	-0-	-0-	-0-	157	2			Y	-0-					13
05	155	#	131	-0-	-24	-0-	131	2			Y	-0-					13

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
SANDCO OIL & GAS, INC. //CONT.// 747195
TURNER "C" WELL #: 8 RRCID -> 129381 COMPL. DATE 09/25/1985 TOTAL DEPTH 2825 PERF. 2694 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER "C" WELL #: 9 RRCID -> 129382 COMPL. DATE 11/19/1985 TOTAL DEPTH 2810 PERF. 2666 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	158	R	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	210	R	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	#	172	-0-	-45	-0-	172	99			N	-0-					-0-

SOJOURNER DRILLING CORPORATION 800750
HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	188	-0-	-91	-0-	188	2			N	-0-					-0-
01	310	#	151	-0-	-159	-0-	151	2			N	-0-					-0-
02	344	R	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	310	#	292	-0-	-18	-0-	292	2			N	-0-					-0-
*04	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	372	#	267	-0-	-105	-0-	267	2			N	-0-					-0-

WATSON OIL & GAS, INC. 901174
BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	6	-0-	-56	-0-	6	2			N	-0-					-0-
01	93	#	53	-0-	-40	-0-	53	2			N	-0-					-0-
02	140	#	74	-0-	-66	-0-	74	2			N	-0-					-0-
03	155	#	76	-0-	-79	-0-	76	2			N	-0-					-0-
04	150	#	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	93	#	87	-0-	-6	-0-	87	2			N	-0-					-0-

ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-					22
02	56	#	51	-0-	-5	-0-	51	2			N	-0-					22
03	62	#	51	-0-	-11	-0-	51	2			N	-0-					22
04	60	#	52	-0-	-8	-0-	52	2			N	-0-					22
05	62	#	47	-0-	-15	-0-	47	2			N	-0-					22

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	-0-	-0-	-124	-0-					N	-0-					11
01	127	R	127	-0-	-0-	-0-	127	2			N	-0-					11
02	119	R	119	-0-	-0-	-0-	119	2			N	-0-					11
03	124	#	117	-0-	-7	-0-	117	2			N	-0-					11
*04	127	R	127	-0-	-0-	-0-	127	2			N	-0-					11
*05	133	R	133	-0-	-0-	-0-	133	2			N	-0-					11

JOINER-WHEELER WELL #: 1 RRCID -> 110488 COMPL. DATE 03/23/1984 TOTAL DEPTH 2800 PERF. 2499 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	28	#	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	95	-0-	-29	-0-	93	2	2	9	N	2					74
01	124	#	91	-0-	-33	-0-	90	2	1	9	N	1					75
02	112	#	85	-0-	-27	-0-	85	2			N	-0-					75
03	124	#	96	-0-	-28	-0-	96	2			N	-0-					75
*04	107	R	107	-0-	-0-	-0-	106	2	1	9	N	1					76
*05	108	R	108	-0-	-0-	-0-	108	2			N	-0-					75

FILES, VERNON WELL #: 2 RRCID -> 111808 COMPL. DATE 07/19/1984 TOTAL DEPTH 2885 PERF. 2580 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
02	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
03	8	#	1	-0-	-7	-0-	1	2			N	-0-					-0-
04	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

VERNON FILES WELL #: 1 RRCID -> 115497 COMPL. DATE 11/14/1983 TOTAL DEPTH 2842 PERF. 2526 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
01	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
02	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
03	10	#	1	-0-	-9	-0-	1	2			N	-0-					-0-
04	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					55
01	63	R	63	-0-	-0-	-0-	62	2	1	9	N	1					56
02	59	R	59	-0-	-0-	-0-	58	2	1	9	N	1					57
03	65	R	65	-0-	-0-	-0-	65	2			N	-0-					57
*04	63	R	63	-0-	-0-	-0-	63	2			N	-0-					57
05	62	#	60	-0-	-2	-0-	60	2			N	-0-					57

ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	#	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	#	32	-0-	-28	-0-	32	2			N	-0-					-0-
05	62	#	42	-0-	-20	-0-	42	2			N	-0-					-0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
CORNERSTONE O&G OPERATIONS, LLC 179256
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. J. 597440
KING, EARL WELL #: 2 RRCID -> 089530 COMPL. DATE 09/03/1980 TOTAL DEPTH 5100 PERF. 4812 - 4822

12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					30
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					30
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					30
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 T RRCID -> 088908 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 4688 - 4698

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

LESTER "B" WELL #: 1 RRCID -> 163001 COMPL. DATE 01/02/1997 TOTAL DEPTH 5142 PERF. 4178 - 4186

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: 1 RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

BONNEAU WELL #: 1 RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARTER, COY WELL #: 2 RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

CARTER, COY WELL #: 3 RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	2					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	15					160
05	0	N	-0-	-0-	-0-	-0-					N	40					200

B.S.L. WELL #: 1 RRCID -> 227569 COMPL. DATE 05/25/2007 TOTAL DEPTH 4488 PERF. 4347 - 4406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	15					97
01	0	N	-0-	-0-	-0-	-0-					N	23					120
02	0	N	-0-	-0-	-0-	-0-					N	68	148	1			40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	5					45
05	0	N	-0-	-0-	-0-	-0-					N	100					145

MOBY DICK (STRAWN) 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
M&W PRODUCTIONS 518982
NELSON WELL #: 1 RRCID -> 094396 COMPL. DATE 02/28/1981 TOTAL DEPTH 2650 PERF. 2501 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBY DICK (STRAWN) //CONT.// 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TREE OPERATING, LLC 867559
BENNETT WELL #: 1 C RRCID -> 088976 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 1708 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTRIDGE OIL & GAS PROPERTIES 912942
ELLIS "B" WELL #: 3 RRCID -> 082393 COMPL. DATE 10/03/1978 TOTAL DEPTH 4898 PERF. 1776 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	84	N	1	-0-	-83	-0-	1	2			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
DALLAS PRODUCTION, INC. 197690
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	5	1	24	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	19	1	50	3	N	-0-					-0-

HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	741	-0-	-654	-0-	104	1	444	3	N	175	172	1			97
							193	9									
01	1395	X	256	-0-	-1139	-0-	45	1	211	3	N	-0-					97
02	1260	X	698	-0-	-562	-0-	39	1	572	3	N	79					176
							87	9									
03	1395	X	616	-0-	-779	-0-	72	1	415	3	N	117	169	1			124
							129	9									
04	1350	X	601	-0-	-749	-0-	27	1	375	3	N	181	238	1			67
							199	9									
05	775	N	554	-0-	-221	-0-	98	1	267	3	N	172	174	1			65
							189	9									

HILL OPERATING LLC 387979
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	217	N	13	-0-	-204	-0-	13	2			N	-0-					-0-
02	448	N	3	-0-	-445	-0-	3	2			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, L.P. 425821
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	267	-0-	-136	-0-	261	2	6	9	N	5					184
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					184
02	476	N	353	-0-	-123	-0-	353	2			N	-0-					184
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					184
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					184
*05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					184

BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	1008	N	472	-0-	-536	-0-	472	2			N	-0-					-0-
03	1736	N	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1568	N	816	-0-	-752	-0-	816	2			N	-0-					-0-
03	1085	N	671	-0-	-414	-0-	671	2			N	-0-					-0-
04	1200	N	1119	-0-	-81	-0-	1119	2			N	-0-					-0-
05	899	N	329	-0-	-570	-0-	329	2			N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
KORNYE-TILLMAN COMPANY //CONT.// 475741
CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
05	899	N	646	-0-	-253	-0-	646	2			N	-0-					-0-

LEXGAS, INC. 500222
BEST, JOE WELL #: 8 RRCID -> 196748 COMPL. DATE 05/20/2003 TOTAL DEPTH 4350 PERF. 4214 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	81	2	35	9	N	32	32	1			-0-
03	124	N	69	-0-	-55	-0-	46	2	23	9	N	21	21	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

12	217	N	129	-0-	-88	-0-	129	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

12	0	W	140	-0-	140	569	140	2			N	-0-					-0-
01	300	N	379	-0-	79	648	379	2			N	-0-					-0-
02	858	N	210	-0-	-648	-0-	210	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MONTY (CONGL.,.UPPER) 62620 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MCCOWN ENGINEERING 542362
RINGO,E. C. "B" WELL #: 9 RRCID -> 114204 COMPL. DATE 09/19/1985 TOTAL DEPTH 3800 PERF. 3189 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

12	900	R	900	-0-	-0-	-0-	899	2	1	9	N	1					185
01	764	R	764	-0-	-0-	-0-	763	2	1	9	N	1					186
02	767	R	767	-0-	-0-	-0-	766	2	1	9	N	1					187
03	899	#	788	-0-	-111	-0-	787	2	1	9	N	1					188
04	870	#	768	-0-	-102	-0-	768	2			N	-0-					188
05	899	#	834	-0-	-65	-0-	834	2			N	-0-					188

BUCKLER WELL #: 2 RRCID -> 217723 COMPL. DATE 01/04/1997 TOTAL DEPTH 4099 PERF. 4034 - 4044

12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	155	#	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	168	#	117	-0-	-51	-0-	117	2			N	-0-					-0-
03	231	R	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	244	R	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	186	#	154	-0-	-32	-0-	154	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251
WALKER, ALICE WELL #: 1 RRCID -> 054784 COMPL. DATE 11/15/1972 TOTAL DEPTH 4100 PERF. 4035 - 4040

12	219	R	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	260	R	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	#	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	240	#	113	-0-	-127	-0-	113	3			N	-0-					-0-
05	248	#	122	-0-	-126	-0-	122	3			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

12	488	R	488	-0-	-0-	-0-	45	1	443	2	N	-0-					1
01	465	#	373	-0-	-92	-0-	36	1	337	2	N	-0-					1
02	392	#	337	-0-	-55	-0-	24	1	313	2	N	-0-					1
03	389	R	389	-0-	-0-	-0-	33	1	356	2	N	-0-					1
04	480	#	395	-0-	-85	-0-	27	1	368	2	N	-0-					1
05	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					1

WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

12	2075	R	645	-0-	-1430	-0-	59	1	573	2	N	12					116
							13	9									
01	744	#	630	-0-	-114	-0-	61	1	569	2	N	-0-					116
02	728	#	484	-0-	-244	-0-	35	1	449	2	N	-0-					116
03	806	#	683	-0-	-123	-0-	58	1	625	2	N	-0-					116
04	780	#	601	-0-	-179	-0-	41	1	560	2	N	-0-					116
05	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					116

MOON (DUFFER LIME) //CONT.// 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 03/03/2013 TOTAL DEPTH 4500 PERF. 3984 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	#	865	-0-	-809	-0-	80	1	785	2	N	-0-					-0-
01	1426	#	1204	-0-	-222	-0-	116	1	1088	2	N	-0-					-0-
02	1232	#	993	-0-	-239	-0-	71	1	922	2	N	-0-					-0-
03	0	W	1074	-0-	1074	1074	92	1	982	2	N	-0-					-0-
04	0	W	1088	-0-	1088	2162	74	1	1014	2	N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	2162					N	NO RPT					-0-

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
CHOLLA PETROLEUM, INC. 150683
COCKRELL, L. R. WELL #: 1 RRCID -> 018018 COMPL. DATE 05/27/1952 TOTAL DEPTH N/A PERF. 4149 - 4155

12	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					179
01	1054	N	1052	-0-	-2	-0-	1043	2	9	9	N	8					187
02	1008	N	853	-0-	-155	-0-	849	2	4	9	N	4					191
03	1023	N	999	-0-	-24	-0-	999	2			N	-0-					191
04	1020	N	964	-0-	-56	-0-	964	2			N	-0-					191
*05	941	N	941	-0-	-0-	-0-	940	2	1	9	N	1					192

T-N-T ENGINEERING, INC. 834092
WALKER, ALICE "A" WELL #: 1A RRCID -> 018016 COMPL. DATE 01/19/1994 TOTAL DEPTH 3978 PERF. 3318 - 3330

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
02	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1560	N	1399	-0-	-161	-0-	1399	3			N	-0-					-0-
05	1519	N	1375	-0-	-144	-0-	1375	3			N	-0-					-0-

GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					65
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					65
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					65
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					65
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

12	107	N	107	-0-	-0-	-0-	104	3	3	9	N	3					27
01	81	N	81	-0-	-0-	-0-	77	3	4	9	N	4					31
02	69	N	69	-0-	-0-	-0-	63	3	6	9	N	5					36
03	93	N	93	-0-	-0-	-0-	87	3	6	9	N	5					41
*04	112	N	112	-0-	-0-	-0-	106	3	6	9	N	5					46
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BIRDWELL WELL #: 4 RRCID -> 113121 COMPL. DATE 08/30/1984 TOTAL DEPTH 4171 PERF. 2516 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	1288	N	116	-0-	-1172	-0-	116	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	300	N	100	-0-	-200	-0-	100	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	158	1	693	2	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	184	1	759	2	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	170	1	704	2	N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	170	1	670	2	N	-0-					-0-
04	900	N	750	-0-	-150	-0-	152	1	598	2	N	-0-					-0-
05	961	N	675	-0-	-286	-0-	136	1	539	2	N	-0-					-0-

TRACER OPERATING, INC. 863965
SMITH-MADDOX WELL #: 1 RRCID -> 121942 COMPL. DATE 03/28/1986 TOTAL DEPTH 4435 PERF. 2482 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	735	-0-	-9	-0-	7	1	728	2	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	18	1	716	2	N	-0-					-0-
02	672	N	622	-0-	-50	-0-	31	1	591	2	N	-0-					-0-
03	744	N	727	-0-	-17	-0-	38	1	689	2	N	-0-					-0-
04	720	N	689	-0-	-31	-0-	34	1	655	2	N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	38	1	675	2	N	-0-					-0-

WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	3	1	126	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	6	1	114	2	N	-0-					-0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-
*04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORAN, E. (3460) 62817 375 ASSOCIATED EXEMPT CNTY: SHACKELFORD
LEONARD BROTHERS OPERATING CO. 496670
CANNON, SAM WELL #: RRCID -> 106184 COMPL. DATE 01/17/1983 TOTAL DEPTH 3950 PERF. 3544 - 3571

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

WORKED OVER ANOTHER ZONE.. 04/01/2003

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
H.A.N. OPERATING INCORPORATED 339763
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

12	310	N	260	-0-	-50	-0-	260	2			N	-0-					21
01	341	N	284	-0-	-57	-0-	284	2			N	-0-					21
02	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1					22
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					22
04	358	N	358	-0-	-0-	-0-	354	2	4	9	N	4					26
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					26

HUDGINS WELL #: 1 RRCID -> 238052 COMPL. DATE 09/09/1998 TOTAL DEPTH 3782 PERF. 3772 - 3782

12	31	N	-0-	-0-	-31	-0-					N	-0-					92
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					92
02	28	N	14	-0-	-14	-0-	12	2	2	9	N	2					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	30	N	14	-0-	-16	-0-	8	2	6	9	N	5					99
05	0	N	-0-	-0-	-0-	-0-					N	2					101

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					18
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					18
02	840	N	686	-0-	-154	-0-	686	2			N	-0-					18
03	1085	N	851	-0-	-234	-0-	851	2			N	-0-					18
04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					18
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					18

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					16
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					16
02	532	N	314	-0-	-218	-0-	314	2			N	-0-					16
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					16
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					16
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					16

ROYAL TEXAN ENERGY CO. 732104
COTTLE WELL #: 1 RRCID -> 110335 COMPL. DATE 12/16/1983 TOTAL DEPTH 4158 PERF. 3806 - 3818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA FOSSIL FUELS, INC. 767534
STATE WELL #: 1 RRCID -> 244397 COMPL. DATE 12/12/2008 TOTAL DEPTH 4120 PERF. 3870 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441		3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
01	2492		2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
02	4055		4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
03	4406		4406	-0-	-0-	-0-	4406	2			N	-0-					-0-
04	4367		4367	-0-	-0-	-0-	4367	2			N	-0-					-0-
*05	4354		4354	-0-	-0-	-0-	4354	2			N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	24	R	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

12	2042	S	2042	-0-	-0-	-0-	2042	3			N	-0-					43
01	2234	S	2234	-0-	-0-	-0-	2234	3			N	-0-					43
02	1916	S	1916	-0-	-0-	-0-	1916	3			N	-0-					43
03	2081	S	2081	-0-	-0-	-0-	2081	3			N	-0-					43
*04	2022	S	2022	-0-	-0-	-0-	2022	3			N	-0-					43
05	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					43

COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

12	617	S	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	341	S	83	-0-	-258	-0-	83	2			N	-0-					-0-
02	448	S	376	-0-	-72	-0-	376	2			N	-0-					-0-
03	620	S	289	-0-	-331	-0-	289	2			N	-0-					-0-
04	90	S	40	-0-	-50	-0-	40	2			N	-0-					-0-
05	403	S	78	-0-	-325	-0-	78	2			N	-0-					-0-

SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912

12	3317	#	2633	-0-	-684	-0-	2633	2			N	-0-					-0-
01	3317	#	2966	-0-	-351	-0-	2966	2			N	-0-					-0-
02	2996	#	2592	-0-	-404	-0-	2592	2			N	-0-					-0-
03	2945	#	2930	-0-	-15	-0-	2930	2			N	-0-					-0-
04	2928	R	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
05	2976	#	2872	-0-	-104	-0-	2872	2			N	-0-					-0-

VAN OPERATING, LTD. 881442
SNYDER "32A" WELL #: 2 RRCID -> 218238 COMPL. DATE N/A TOTAL DEPTH 4177 PERF. 3896 - 4012

12	363	S	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
01	334	S	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
02	339	S	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	406	S	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
04	346	S	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
05	372	S	233	-0-	-139	-0-	233	3			Y	-0-					-0-

MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	174	-0-	-291	-0-	174	2			N	-0-					112
01	1008	R	1008	-0-	-0-	-0-	998	2	10	9	N	9					121
02	632	R	632	-0-	-0-	-0-	625	2	7	9	N	6					127
03	623	R	623	-0-	-0-	-0-	616	2	7	9	N	6					133
04	616	R	616	-0-	-0-	-0-	609	2	7	9	N	6					139
05	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					139

RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	168	-0-	-359	-0-	168	2			N	-0-					47
01	960	R	960	-0-	-0-	-0-	960	2			N	-0-					47
02	880	R	880	-0-	-0-	-0-	879	2	1	9	N	1					48
03	748	R	748	-0-	-0-	-0-	747	2	1	9	N	1					49
04	930	#	687	-0-	-243	-0-	687	2			N	-0-					49
05	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					49

RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	104	-0-	-268	-0-	104	2			N	-0-					24
01	593	R	593	-0-	-0-	-0-	593	2			N	-0-					24
02	335	R	335	-0-	-0-	-0-	334	2	1	9	N	1					25
03	566	R	566	-0-	-0-	-0-	565	2	1	9	N	1					26
04	570	#	532	-0-	-38	-0-	532	2			N	-0-					26
05	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					26

COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	310	#	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	280	#	268	-0-	-12	-0-	268	2			N	-0-					-0-
03	310	#	261	-0-	-49	-0-	261	2			N	-0-					-0-
04	300	#	285	-0-	-15	-0-	285	2			N	-0-					-0-
05	310	#	301	-0-	-9	-0-	301	2			N	-0-					-0-

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	R	208	-0-	-0-	-0-	208	2			N	-0-					98
01	382	R	382	-0-	-0-	-0-	382	2			N	-0-					98
02	346	R	346	-0-	-0-	-0-	346	2			N	-0-					98
03	400	R	400	-0-	-0-	-0-	400	2			N	-0-					98
*04	387	R	387	-0-	-0-	-0-	387	2			N	-0-					98
*05	413	R	413	-0-	-0-	-0-	413	2			N	-0-					98

M. E. OPERATING & SERVICES, INC. 518265
ANDERSON BROS. WELL #: 1 RRCID -> 122345 COMPL. DATE 07/15/1985 TOTAL DEPTH 3260 PERF. 2614 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	168	-0-	-80	-0-	168	2			N	-0-					99
01	217	#	179	-0-	-38	-0-	179	2			N	-0-					99
02	196	#	184	-0-	-12	-0-	184	2			N	-0-					99
03	217	#	195	-0-	-22	-0-	195	2			N	-0-					99
04	217	R	217	-0-	-0-	-0-	217	2			N	-0-					99
*05	247	R	247	-0-	-0-	-0-	247	2			N	-0-					99

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	R	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	310	#	220	-0-	-90	-0-	220	2			N	-0-					-0-
02	280	#	167	-0-	-113	-0-	167	2			N	-0-					-0-
03	310	#	233	-0-	-77	-0-	233	2			N	-0-					-0-
04	210	#	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	217	#	109	-0-	-108	-0-	109	2			N	-0-					-0-

MOGUL RESOURCES, LLC 573657
WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	180	-0-	-161	-0-	180	3			N	-0-					-0-
01	341	#	266	-0-	-75	-0-	266	3			N	-0-					-0-
02	308	#	79	-0-	-229	-0-	79	3			N	-0-					-0-
03	341	#	108	-0-	-233	-0-	108	3			N	-0-					-0-
04	270	#	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
01	1	R	1	-0-	-0-	-0-	1	3			N	-0-					19
02	4	R	4	-0-	-0-	-0-	4	3			N	-0-					19
03	4	R	4	-0-	-0-	-0-	4	3			N	-0-					19
*04	4	R	4	-0-	-0-	-0-	4	3			N	-0-					19
05	4	#	NO RPT	-0-	-4	-0-					N	NO RPT					19

SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	120	#	50	-0-	-70	-0-	50	3			N	-0-					-0-
05	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20
05	0	#	-0-	-0-	-0-	-0-					N	87	87	1			20

TRACER OPERATING, INC. 863965
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	160	-0-	-150	-0-	160	2			N	-0-					23
01	279	#	179	-0-	-100	-0-	179	2			N	-0-					23
02	252	#	214	-0-	-38	-0-	214	2			N	-0-					23
03	503	R	503	-0-	-0-	-0-	503	2			N	-0-					23
04	240	#	185	-0-	-55	-0-	185	2			N	-0-					23
*05	258	R	258	-0-	-0-	-0-	258	2			N	-0-					23

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
BLACKWATER OIL & GAS CORPORATION 073325
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	31	1	305	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	29	1	273	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-
03	341	N	314	-0-	-27	-0-	27	1	287	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					-0-
05	310	N	228	-0-	-82	-0-	16	1	212	3	N	-0-					-0-

D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
02	336	N	255	-0-	-81	-0-	255	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
02	168	N	7	-0-	-161	-0-	7	2			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
02	224	N	182	-0-	-42	-0-	182	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	2			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	690	N	593	-0-	-97	-0-	593	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					18
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					18
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HH&F PARTNERS 383314
HERRIN, W.R. WELL #: 1 RRCID -> 079028 COMPL. DATE 05/06/1978 TOTAL DEPTH 4900 PERF. 4535 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					55
01	186	N	173	-0-	-13	-0-	11	1	162	2	N	-0-					55
02	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					55
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					55
04	230	N	230	-0-	-0-	-0-	10	1	220	2	N	-0-					55
*05	225	N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					55

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					5
01	135	N	135	-0-	-0-	-0-	5	1	130	2	N	-0-					5
02	163	N	163	-0-	-0-	-0-	1	1	162	2	N	-0-					5
03	110	N	110	-0-	-0-	-0-	3	1	107	2	N	-0-					5
04	120	N	112	-0-	-8	-0-	2	1	110	2	N	-0-					5
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					5

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
SUN-KEY OIL CO., INC. 829320
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

12	403	N	360	-0-	-43	-0-	360	2			N	-0-					10
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					10
02	336	N	332	-0-	-4	-0-	332	2			N	-0-					10
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					10
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					10
*05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					10

DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

12	341	N	337	-0-	-4	-0-	337	2			N	-0-					10
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					10
02	308	N	59	-0-	-249	-0-	59	2			N	-0-					10
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					10
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					10
*05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					10

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON (MARBLE FALLS) 63047 800 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
OAKRIDGE ENERGY, INC. 617340
MORRISON "A" WELL #: 1 RRCID -> 080643 COMPL. DATE 01/19/1979 TOTAL DEPTH 4554 PERF. 4473 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

12	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
01	527	N	123	-0-	-404	-0-	123	2			N	-0-					-0-
02	420	N	116	-0-	-304	-0-	116	2			N	-0-					-0-
03	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

12	124	N	117	-0-	-7	-0-	117	3			N	-0-					154
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					154
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					154
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					154
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					154
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					154

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: 1 T RRCID -> 081598 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 4246 - 4492

12	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MUIR (STRAWN 4400) //CONT.// 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28 B	-0-	115	3	12	9	N	11	11	0			-0-
01	155	N	114	-0-	-41 B	-0-	103	3	11	9	N	10	10	0			-0-
02	112	N	73	-0-	-39 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	39	-0-	-85 B	-0-	39	3			N	-0-					-0-
04	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
05	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-

RWA, LLC 687608
GURSKY-SNOWDEN WELL #: 1 RRCID -> 087210 COMPL. DATE 09/29/1979 TOTAL DEPTH 5800 PERF. N/A

12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					21
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					21
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					21
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	1			N	-0-					21
04	252	N	252	-0-	-0- B	-0-	252	1			N	-0-					21
*05	320	N	320	-0-	-0- B	-0-	320	1			N	-0-					21

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

12	961	#	908	-0-	-53	-0-	863	2	45	9	N	41					184
01	930	#	924	-0-	-6	-0-	879	2	45	9	N	41	184	1			41
02	840	#	762	-0-	-78	-0-	736	2	26	9	N	24					65
03	946	R	946	-0-	-0-	-0-	893	2	53	9	N	48					113
04	900	#	885	-0-	-15	-0-	845	2	40	9	N	36					149
05	930	#	807	-0-	-123	-0-	779	2	28	9	N	25	166	1			8

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
MORSE WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

12	496	N	473	-0-	-23	-0-	473	2			Y	-0-					15
01	465	N	450	-0-	-15	-0-	450	2			Y	-0-					15
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					15
03	465	N	412	-0-	-53	-0-	412	2			Y	-0-					15
04	450	N	363	-0-	-87	-0-	363	2			Y	-0-					15
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					15

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					42
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					42
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					42
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					42
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					42
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					42

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					48
01	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					48
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					48
03	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					48
04	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					48
*05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					48

RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					62
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					62
02	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					62
03	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					62
04	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					62
*05	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					62

SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

MORSE WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					25
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					25
02	308	N	273	-0-	-35	-0-	273	2			N	-0-					25
03	248	N	146	-0-	-102	-0-	146	2			N	-0-					25
04	180	N	137	-0-	-43	-0-	137	2			N	-0-					25
05	310	N	139	-0-	-171	-0-	139	2			N	-0-					25

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					55
01	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					55
02	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					55
03	1891	N	1646	-0-	-245	-0-	1646	2			Y	-0-					55
04	1740	N	1452	-0-	-288	-0-	1452	2			Y	-0-					55
05	1922	N	1526	-0-	-396	-0-	1526	2			Y	-0-					55

HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1762	N	1762	-0-	-0-	-0-	1758	3	4	9	N	4					63
01	1844	N	1844	-0-	-0-	-0-	1841	3	3	9	N	3					66
02	1702	N	1702	-0-	-0-	-0-	1699	3	3	9	N	3					69
03	1863	N	1863	-0-	-0-	-0-	1861	3	2	9	N	2					71
04	1833	N	1833	-0-	-0-	-0-	1827	3	6	9	N	5					76
*05	1964	N	1964	-0-	-0-	-0-	1962	3	2	9	N	2					78

SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	138	2	7	9	N	6					100
01	155	N	110	-0-	-45	-0-	100	2	10	9	N	9					109
02	112	N	106	-0-	-6	-0-	102	2	4	9	N	4	93	1			20
03	155	N	115	-0-	-40	-0-	112	2	3	9	N	3					23
04	120	N	115	-0-	-5	-0-	106	2	9	9	N	8					31
*05	132	N	132	-0-	-0-	-0-	126	2	6	9	N	5					36

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 02/07/1977 TOTAL DEPTH 3080 PERF. 2994 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	133	R	133	-0-	-0-	-0-	133	2			N	-0-					6
01	149	R	149	-0-	-0-	-0-	148	2	1	9	N	1					7
02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					7
03	212	R	212	-0-	-0-	-0-	212	2			N	-0-					7
04	218	R	218	-0-	-0-	-0-	218	2			N	-0-					7
05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					7

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	132	R	132	-0-	-0-	-0-	132	2			N	-0-					6
01	148	R	148	-0-	-0-	-0-	147	2	1	9	N	1					7
02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					7
03	211	R	211	-0-	-0-	-0-	211	2			N	-0-					7
04	217	R	217	-0-	-0-	-0-	217	2			N	-0-					7
05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					7

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 08/26/1977 TOTAL DEPTH 3085 PERF. 2794 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	878	-0-	-83	-0-	878	2			N	-0-					-0-
01	961	#	764	-0-	-197	-0-	764	2			N	-0-					-0-
02	812	#	800	-0-	-12	-0-	800	2			N	-0-					-0-
03	899	#	807	-0-	-92	-0-	807	2			N	-0-					-0-
04	840	#	823	-0-	-17	-0-	823	2			N	-0-					-0-
05	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
WILLIAMS,G.W. WELL #: 5 RRCID -> 115498 COMPL. DATE N/A TOTAL DEPTH 3042 PERF. 3018 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
PITCOCK CATTLE CO "B" WELL #: 3 RRCID -> 103189 COMPL. DATE 07/05/1990 TOTAL DEPTH 3043 PERF. 2982 - 2990

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, GEORGE "B" WELL #: 3 RRCID -> 143098 COMPL. DATE 04/23/1991 TOTAL DEPTH 3060 PERF. 2746 - 2758

12	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	61	R	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*05	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-

WILLIAMS WELL #: 5 RRCID -> 151310 COMPL. DATE 11/07/1978 TOTAL DEPTH 3000 PERF. 2924 - 2930

12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	#	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

12	62	#	42	-0-	-20	-0-	42	3			N	-0-					4
01	93	#	40	-0-	-53	-0-	40	3			N	-0-					4
02	84	#	42	-0-	-42	-0-	42	3			N	-0-					4
03	95	R	95	-0-	-0-	-0-	95	3			N	-0-					4
04	76	R	76	-0-	-0-	-0-	76	3			N	-0-					4
*05	63	R	63	-0-	-0-	-0-	63	3			N	-0-					4

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558	-0-					N	-0-					25
01	779	N	779	-0-	-0-	-0-	768	2	11	9	N	10					35
02	1009	N	1009	-0-	-0-	-0-	976	2	33	9	N	30					65
*03	1875	N	1875	-0-	-0-	-0-	1825	2	50	9	N	45					110
*04	1705	N	1705	-0-	-0-	-0-	1655	2	50	9	N	45					155
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					155

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
01	619	N	619	-0-	-0-	-0-	162	1	457	3	Y	-0-					26
02	447	N	447	-0-	-0-	-0-	113	1	334	3	Y	-0-					26
03	404	N	404	-0-	-0-	-0-	111	1	293	3	Y	-0-					26
04	600	N	325	-0-	-275	-0-	63	1	262	3	Y	-0-					26
*05	613	N	613	-0-	-0-	-0-	110	1	503	3	Y	-0-					26

WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
01	310	N	296	-0-	-14	-0-	77	1	219	3	Y	-0-					54
02	308	N	233	-0-	-75	-0-	59	1	174	3	Y	-0-					54
03	290	N	290	-0-	-0-	-0-	80	1	210	3	Y	-0-					54
04	300	N	203	-0-	-97	-0-	39	1	164	3	Y	-0-					54
*05	363	N	363	-0-	-0-	-0-	65	1	298	3	Y	-0-					54

VANTAGE FORT WORTH ENERGY LLC 882575
ALLEN-FORD "A" WELL #: 1 RRCID -> 135237 COMPL. DATE 07/03/1990 TOTAL DEPTH 4280 PERF. 3698 - 3704

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
QUEST EMG, INC. 684615
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

MYRTLE BEACH (ATOKA) 64223 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. 945936
BLACK RANCH WELL #: 4M RRCID -> 133616 COMPL. DATE 12/23/1989 TOTAL DEPTH 5674 PERF. 2580 - 2590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-

BLACK RANCH WELL #: 5M RRCID -> 134385 COMPL. DATE 02/25/1990 TOTAL DEPTH 3014 PERF. 2613 - 2628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
01	248	N	93	-0-	-155	-0-	93	2			N	-0-					-0-
02	224	N	55	-0-	-169	-0-	55	2			N	-0-					-0-
03	217	N	18	-0-	-199	-0-	18	2			N	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-

BLACK RANCH WELL #: 6M RRCID -> 134386 COMPL. DATE 02/25/1990 TOTAL DEPTH 3015 PERF. 2685 - 2696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	15	N	6	-0-	-9	-0-	6	2			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	2			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

NWR (STRAWN) //CONT.// 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NAIL TRACT 20 (MISS.) 64376 700 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
NAIL TRACT 20 WELL #: 2D RRCID -> 181406 COMPL. DATE 10/06/2000 TOTAL DEPTH 5125 PERF. 4908 - 4928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
NALL OIL & GAS 599295
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N 484	-0-	-43	-0-	3 11	1 9	470 2	N	10			62
01	589	N 499	-0-	-90	-0-	3 13	1 9	483 2	N	12			74
02	504	N 471	-0-	-33	-0-	3 8	1 9	460 2	N	7			81
03	557	N 557	-0-	-0-	-0-	3 10	1 9	544 2	N	9			90
04	542	N 542	-0-	-0-	-0-	3 12	1 9	527 2	N	11			101
*05	598	N 598	-0-	-0-	-0-	3 7	1 9	588 2	N	6			107

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
NALL,P. WELL #: 6 RRCID -> 110727 COMPL. DATE 05/08/1984 TOTAL DEPTH 3593 PERF. 3510 - 3516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	127				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	127				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	127				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	127				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	127				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	127				N	-0-			-0-

TEXXOL OPERATING COMPANY, INC. 850964
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	559	N 559	-0-	-0-	-0-	559	3		N	-0-			-0-
01	713	N 552	-0-	-161	-0-	552	3		N	-0-			-0-
02	588	N 525	-0-	-63	-0-	525	3		N	-0-			-0-
03	874	N 874	-0-	-0-	-0-	874	3		N	-0-			-0-
04	847	N 847	-0-	-0-	-0-	847	3		N	-0-			-0-
*05	766	N 766	-0-	-0-	-0-	766	3		N	-0-			-0-

NALL (3500) //CONT.// 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	812	N	475	-0-	-337	-0-	475	3			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	252	N	183	-0-	-69	-0-	183	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2685	-0-	-167	-0-	2667	3	18	9	N	16					78
01	2790	N	2614	-0-	-176	-0-	2601	3	13	9	N	12					90
02	2520	N	2519	-0-	-1	-0-	2508	3	11	9	N	10					100
03	2545	N	2545	-0-	-0-	-0-	2532	3	13	9	N	12					112
04	2520	N	2391	-0-	-129	-0-	2382	3	9	9	N	8					120
05	2790	N	2663	-0-	-127	-0-	2659	3	4	9	N	4					124

KILLION WELL SERVICE INC. 461100
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-
03	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
04	720	N	708	-0-	-12	-0-	708	2			N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1618	-0-	-87 B	-0-	1618	3			N	-0-					-0-
01	1674	N	1230	-0-	-444 B	-0-	1230	3			N	-0-					-0-
02	1484	N	1014	-0-	-470 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
04	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
*05	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-

TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	479	-0-	-141	-0-	479	2			N	-0-					159
01	620	#	484	-0-	-136	-0-	484	2			N	-0-					159
02	395	R	395	-0-	-0-	-0-	395	2			N	-0-					159
03	372	R	372	-0-	-0-	-0-	372	2			N	-0-					159
04	525	R	525	-0-	-0-	-0-	525	2			N	-0-					159
*05	553	R	553	-0-	-0-	-0-	553	2			N	-0-					159

ROB-JOE GAS & OIL CO. 715500
S&E REAL ESTATE WELL #: 2 RRCID -> 108463 COMPL. DATE 12/08/1983 TOTAL DEPTH 3953 PERF. 3748 - 3756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED 49B CNTY: NOLAN
PETRA OLEUM CORP. 659826
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	231	-0-	-17	-0-	231	3			Y	-0-					23
01	263	R	263	-0-	-0-	-0-	263	3			Y	-0-					23
02	224	#	196	-0-	-28	-0-	196	3			Y	-0-					23
03	248	#	224	-0-	-24	-0-	224	3			Y	-0-					23
04	240	#	199	-0-	-41	-0-	199	3			Y	-0-					23
05	248	#	229	-0-	-19	-0-	229	3			Y	-0-					23

SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	733	-0-	-11	-0-	733	3			Y	-0-					47
01	834	R	834	-0-	-0-	-0-	834	3			Y	-0-					47
02	DLQ G-10		620	-0-	620	620	620	3			Y	-0-					47
03	DLQ G-10		708	-0-	708	1328	708	3			Y	-0-					47
04	1960	R	632	-0-	-1328	-0-	632	3			Y	-0-					47
*05	726	R	726	-0-	-0-	-0-	726	3			Y	-0-					47

QUANTUM RESOURCES MANAGEMENT,LLC 684554
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	R	1581	-0-	-0-	-0-	1553	2	28	9	N	25					95
01	1575	R	1575	-0-	-0-	-0-	1551	2	24	9	N	22					117
02	1512	#	1393	-0-	-119	-0-	1378	2	15	9	N	14					131
03	1674	#	1503	-0-	-171	-0-	1485	2	18	9	N	16					147
04	1620	#	1453	-0-	-167	-0-	1434	2	19	9	N	17					164
05	1581	#	1505	-0-	-76	-0-	1486	2	19	9	N	17					181

SHERIDAN PRODUCTION COMPANY, LLC 775854
NORTH NENA LUCIA UNIT WELL #: 69 RRCID -> 203475 COMPL. DATE 01/01/1956 TOTAL DEPTH 6775 PERF. 6763 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	348	-0-	-55	-0-	348	3			Y	-0-					-0-
01	403	#	324	-0-	-79	-0-	324	3			Y	-0-					-0-
02	DLQ G-10		277	-0-	277	277	277	3			Y	-0-					-0-
03	DLQ G-10		274	-0-	274	551	274	3			Y	-0-					-0-
04	DLQ G-10		301	-0-	301	852	301	3			Y	-0-					-0-
05	DLQ G-10		260	-0-	260	1112	260	3			Y	-0-					-0-

NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6861	R	6861	-0-	-0-	-0-	6828	3	33	9	Y	30	30	1			2
01	6668	R	6668	-0-	-0-	-0-	6637	3	31	9	Y	28	28	1			2
02	DLQ G-10		5712	-0-	5712	5712	5682	3	30	9	Y	27	27	1			2
03	DLQ G-10		2890	-0-	2890	8602	2860	3	30	9	Y	27	27	1			2
04	DLQ G-10		2640	-0-	2640	11242	2609	3	31	9	Y	28	28	1			2
05	DLQ G-10		4587	-0-	4587	15829	4562	3	25	9	Y	23	23	1			2

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2224	R	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
01	2214	R	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
02	DLQ G-10		1925	-0-	1925	1925	1925	3			Y	-0-					-0-
03	DLQ G-10		1409	-0-	1409	3334	1409	3			Y	-0-					-0-
04	DLQ G-10		1532	-0-	1532	4866	1532	3			Y	-0-					-0-
05	DLQ G-10		1719	-0-	1719	6585	1719	3			Y	-0-					-0-

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED 49B CNTY: NOLAN
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HILL OPERATING LLC 387979
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL 12-12 WELL #: 1D RRCID -> 181612 COMPL. DATE 11/17/2000 TOTAL DEPTH 5000 PERF. 4443 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	0	N	-0-	-0-	-0-	-0-					N	-0-					270
03	0	N	-0-	-0-	-0-	-0-					N	-0-					270
04	0	N	-0-	-0-	-0-	-0-					N	-0-					270
05	0	N	-0-	-0-	-0-	-0-					N	-0-					270

VAN OPERATING, LTD. 881442
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1992	-0-	-85	-0-	60	1	1932	3	N	-0-					97
01	2318	N	2318	-0-	-0-	-0-	60	1	2258	3	N	-0-					97
02	1998	N	1998	-0-	-0-	-0-	60	1	1938	3	N	-0-					97
03	2242	N	2242	-0-	-0-	-0-	60	1	2182	3	N	-0-					97
04	2250	N	2146	-0-	-104	-0-	60	1	2086	3	N	-0-					97
*05	2294	N	2294	-0-	-0-	-0-	60	1	2234	3	N	-0-					97

NEWELL (COOK SAND) 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. 364200
NEWELL, MRS. DELL "A" WELL #: 8 RRCID -> 255220 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1579 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

NEWELL, MRS. DELL "A" WELL #: 12 RRCID -> 255221 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1608 - 1613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	120	N	41	-0-	-79	-0-	41	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

NEWELL (COOK SAND) //CONT.// 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. //CONT.// 364200
NEWELL, MRS. DELL "A" WELL #: 14 RRCID -> 255257 COMPL. DATE 09/19/1983 TOTAL DEPTH 1650 PERF. 1587 - 1591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
04	150	N	41	-0-	-109	-0-	41	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 3 RRCID -> 172881 COMPL. DATE 01/14/1999 TOTAL DEPTH 4075 PERF. 3686 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5 B	-0-	2	1	24	2	N	-0-					12
01	62	N	25	-0-	-37 B	-0-	2	1	23	2	N	-0-					12
02	28	N	13	-0-	-15 B	-0-	4	1	9	2	N	-0-					12
03	37	N	37	-0-	-0- B	-0-	10	1	27	2	N	-0-					12
04	46	N	46	-0-	-0- B	-0-	11	1	35	2	N	-0-					12
*05	33	N	33	-0-	-0- B	-0-	7	1	26	2	N	-0-					12

GAYLYN, INC. 298362
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					144
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					144
02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					144
03	186	N	100	-0-	-86 B	-0-	100	2			N	-0-					144
04	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					144
05	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					144

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					141
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					141
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					141
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					141
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					141
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					141

HOFCO, INC. 390898
VESTAL WELL #: 1 RRCID -> 224904 COMPL. DATE 02/01/2007 TOTAL DEPTH 3840 PERF. 3626 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	860	-0-	-442 B	-0-	860	2			N	-0-					-0-
01	1209	N	684	-0-	-525 B	-0-	684	2			N	-0-					-0-
02	924	N	526	-0-	-398 B	-0-	526	2			N	-0-					-0-
03	868	N	672	-0-	-196 B	-0-	672	2			N	-0-					-0-
04	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
*05	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-

NIMROD (CADDO) 65511 333 NON-ASSOCIATED SALVAGE CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
PRINCE WELL #: 1 RRCID -> 018042 COMPL. DATE 04/29/1952 TOTAL DEPTH N/A PERF. 2709 - 2723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	15	-0-	-202	-0-	15	3			N	-0-					13
01	434	N	2	-0-	-432	-0-	2	3			N	-0-					13
02	308	N	11	-0-	-297	-0-	11	3			N	-0-					13
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					13
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					13
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					13

HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

12	496	N	182	-0-	-314	-0-	182	3			N	-0-					29
01	961	N	158	-0-	-803	-0-	158	3			N	-0-					29
02	728	N	66	-0-	-662	-0-	66	3			N	-0-					29
03	186	N	68	-0-	-118	-0-	68	3			N	-0-					29
04	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					29
*05	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					29

NINETEENTH HOLE (MORRIS) 65535 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
S & H RESOURCES 740282
COLEMAN COUNTRY CLUB WELL #: 1 RRCID -> 096122 COMPL. DATE 06/18/1981 TOTAL DEPTH 3041 PERF. 2190 - 2195

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

12	792	N	792	-0-	-0-	-0-	162	1	630	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	121	1	545	3	Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	172	1	596	3	Y	-0-					-0-
03	919	N	919	-0-	-0-	-0-	317	1	602	3	Y	-0-					-0-
04	896	N	896	-0-	-0-	-0-	150	1	746	3	Y	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	217	1	703	3	Y	-0-					-0-

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					19
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					19
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					19
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					19
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19
*05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					19

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					33
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					33
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					33
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					33
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					33
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					33

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					7
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					7
02	280	N	207	-0-	-73	-0-	207	2			N	-0-					7
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					7
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					7
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					7

ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BANDERA PETROLEUM, INC. 048367
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-
01	341	N	193	-0-	-148	-0-	193	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		31	-0-	31	479	31	2			Y	-0-					-0-
01	DLQ G-10		100	-0-	100	579	100	2			Y	-0-					-0-
02	798	N	219	-0-	-579	-0-	219	2			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-

DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					2
01	403	N	295	-0-	-108	-0-	295	3			N	-0-					2
02	308	N	226	-0-	-82	-0-	226	3			N	-0-					2
03	403	N	284	-0-	-119	-0-	284	3			N	-0-					2
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					2
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					2

CARVER WELL #: 1 RRCID -> 157319 COMPL. DATE 01/16/1996 TOTAL DEPTH 3776 PERF. 3700 - 3708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER "A" WELL #: 2 RRCID -> 157944 COMPL. DATE 02/26/1996 TOTAL DEPTH 3766 PERF. 3650 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					14
01	248	N	187	-0-	-61	-0-	187	2			N	-0-					14
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					14
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					14
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					14
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					14

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		901	-0-	901	2825	901	2			Y	-0-					-0-
01	DLQ G-10		919	-0-	919	3744	919	2			Y	-0-					-0-
02	2300	N	813	-0-	-1487	2257	813	2			Y	-0-					-0-
03	3100	N	895	-0-	-2205	52	895	2			Y	-0-					-0-
04	900	N	844	-0-	-56	-0-	844	2			Y	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	2			Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					32
01	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					32
02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					32
03	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					32
04	840	N	708	-0-	-132	-0-	708	2			Y	-0-					32
*05	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					32

BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-

BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					67
01	167	N	167	-0-	-0-	-0-	149	2	18	9	N	16					83
02	296	N	296	-0-	-0-	-0-	287	2	9	9	N	8					91
03	294	N	294	-0-	-0-	-0-	273	2	21	9	N	19					110
04	246	N	246	-0-	-0-	-0-	242	2	4	9	N	4					114
05	341	N	246	-0-	-95	-0-	246	2			N	-0-					114

GARRETT, SALLIE WELL #: 2 RRCID -> 212279 COMPL. DATE 07/07/2005 TOTAL DEPTH 3796 PERF. 3689 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
01	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
*05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	1	-0-	-92	-0-	1	2			Y	-0-					9
01	93	N	-0-	-0-	-93	-0-					Y	-0-					9
02	84	N	56	-0-	-28	-0-	56	2			Y	-0-					9
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					9
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					9
*05	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					9

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

12	93	N	60	-0-	-33	-0-	60	2			Y	-0-					7
01	62	N	19	-0-	-43	-0-	19	2			Y	-0-					7
02	84	N	52	-0-	-32	-0-	52	2			Y	-0-					7
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					7
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					7
*05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					7

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 01/18/1986 TOTAL DEPTH 3680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					23
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					23
02	DLQ	G-10	1	-0-	1	1	1	2			N	-0-					23
03	DLQ	G-10	-0-	-0-	-0-	1					N	-0-					23
04	T. A.		-0-	-0-	-0-	1					N	-0-					23
05	T. A.		24	-0-	24	25	24	2			N	-0-					23

DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS "B" WELL #: 3 RRCID -> 155945 COMPL. DATE 08/19/1986 TOTAL DEPTH 3730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	62	N	-0-	-0-	-62	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		718	-0-	718	718	718	2			Y	-0-					-0-
05	T. A.		352	-0-	352	1070	352	2			Y	-0-					-0-

ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	44	-0-	-49	-0-	44	2			N	-0-					10
01	93	N	23	-0-	-70	-0-	23	2			N	-0-					10
02	84	N	-0-	-0-	-84	-0-					N	-0-					10
03	31	N	-0-	-0-	-31	-0-					N	-0-					10
04	30	N	-0-	-0-	-30	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	-0-	-0-	-11	-0-					Y	-0-					5
01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
01	217	N	3	-0-	-214	-0-	3	2			N	-0-					-0-
02	168	N	2	-0-	-166	-0-	2	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		50	-0-	50	222	50	2			Y	-0-					-0-
01	240	N	18	-0-	-222	-0-	18	2			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	22	-0-	-288	-0-	22	2			Y	-0-					19
01	310	N	46	-0-	-264	-0-	46	2			Y	-0-					19
02	224	N	143	-0-	-81	-0-	143	2			Y	-0-					19
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					19
04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					19
*05	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					19

LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	8	-0-	-54	-0-	8	2			N	-0-					28
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					28
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					28
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					28
04	15	N	-0-	-0-	-15	-0-					N	-0-					28
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					28

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	28	N	-0-	-0-	-28	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53

BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

12	31	N	-0-	-0-	-31	-0-					N	-0-					14
01	31	N	-0-	-0-	-31	-0-					N	-0-					14
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					14
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					14
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14

NORTHEAST AREA (CADDO LIME) 66089 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BIG SIX OIL COMPANY 070380
LOUDDER, ETHYL WELL #: 1 RRCID -> 018046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CREED OPERATING CO., LLC 188555
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

12	868	N	744	-0-	-124	-0-	744	3			N	-0-					-0-
01	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
05	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-

NOVICE, WEST (GARDNER 3700) 66261 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BLACK STRATA LLC 072748
VAUGHN, GARY M. "B" WELL #: 1 RRCID -> 137446 COMPL. DATE 12/10/1990 TOTAL DEPTH 4540 PERF. 3709 - 3724

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	587	-0-	-33	-0-	581	2	6	9	N	5					37
01	597	N	597	-0-	-0-	-0-	591	2	6	9	N	5					42
02	532	N	351	-0-	-181	-0-	349	2	2	9	N	2					44
03	661	N	661	-0-	-0-	-0-	655	2	6	9	N	5					49
*04	651	N	651	-0-	-0-	-0-	645	2	6	9	N	5					54
*05	611	N	611	-0-	-0-	-0-	605	2	6	9	N	5					59

OGDEN (MISS) 66847 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
OGDEN RESOURCES CORPORATION 618970
COMPTON, E. R. WELL #: 8 RRCID -> 242379 COMPL. DATE 05/12/2008 TOTAL DEPTH 4661 PERF. 4604 - 4619

12	92	N	92	-0-	-0-	-0-	80	3	12	9	Y	11					30
01	0	W	-0-	-0-	-0-	-0-					Y	-0-	30	1			-0-

WORKED OVER ANOTHER ZONE.. 01/09/2014

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

12	217	N	189	-0-	-28	B -0-	23	1	166	3	N	-0-					-0-
01	217	N	211	-0-	-6	B -0-	39	1	172	3	N	-0-					-0-
02	211	N	211	-0-	-0-	B -0-	27	1	184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0-	B -0-	24	1	223	3	N	-0-					-0-
04	298	N	298	-0-	-0-	B -0-	21	1	277	3	N	-0-					-0-
*05	254	N	254	-0-	-0-	B -0-	24	1	230	3	N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

12	248	N	203	-0-	-45	B -0-	25	1	178	3	N	-0-					-0-
01	227	N	227	-0-	-0-	B -0-	42	1	185	3	N	-0-					-0-
02	232	N	232	-0-	-0-	B -0-	30	1	202	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7	B -0-	20	1	190	3	N	-0-					-0-
04	215	N	215	-0-	-0-	B -0-	15	1	200	3	N	-0-					-0-
05	248	N	211	-0-	-37	B -0-	20	1	191	3	N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

12 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B -0-					N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

12	310	N	291	-0-	-19	B -0-	35	1	256	3	N	-0-					-0-
01	341	N	290	-0-	-51	B -0-	54	1	236	3	N	-0-					-0-
02	280	N	272	-0-	-8	B -0-	35	1	237	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0-	B -0-	27	1	253	3	N	-0-					-0-
04	301	N	301	-0-	-0-	B -0-	21	1	280	3	N	-0-					-0-
05	310	N	269	-0-	-41	B -0-	25	1	244	3	N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
FRANKLIN, DAVID H. 283642
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

HITEX RESOURCES, LP 390521
DICKERSON WELL #: 1 RRCID -> 113924 COMPL. DATE 02/01/1984 TOTAL DEPTH 4820 PERF. 3020 - 3026

12 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

12	217	N	124	-0-	-93 B	-0-	124	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*05	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

12	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
04	480	N	418	-0-	-62 B	-0-	418	2			N	-0-					-0-
05	496	N	420	-0-	-76 B	-0-	420	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*05	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388

O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	280	N	247	-0-	-33 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
02	364	N	293	-0-	-71 B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*05	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
*05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*05	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	112	N	82	-0-	-30 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-			-0-
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-			-0-
02	140	N	113	-0-	-27 B	-0-	113	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-			-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-			-0-
*05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-			-0-

MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-			-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-			-0-
02	24	N	24	-0-	-0- B	-0-	24	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8	N	7	-0-	-1 B	-0-	7	2			N	-0-			-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-			-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-			-0-

MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-			-0-
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-			-0-
02	252	N	119	-0-	-133 B	-0-	119	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-			-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-			-0-
*05	268	N	268	-0-	-0- B	-0-	268	2			N	-0-			-0-

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	472	-0-	-55 B	-0-	472	2			N	-0-			-0-
01	455	N	455	-0-	-0- B	-0-	455	2			N	-0-			-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-			-0-
04	470	N	470	-0-	-0- B	-0-	470	2			N	-0-			-0-
05	496	N	491	-0-	-5 B	-0-	491	2			N	-0-			-0-

WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	80	-0-	-44 B	-0-	80	2			N	-0-			-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-			-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-			-0-
04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-			-0-
*05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-			-0-

SENDERO ENERGY INC. 766971
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	289	N	289	-0-	-0- B	-0-	26	1	263	2	N	-0-			-0-
01	347	N	347	-0-	-0- B	-0-	5	1	342	2	N	-0-			-0-
02	278	N	278	-0-	-0- B	-0-	19	1	259	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	268	-0-	-11 B	-0-	13	1	255	2	N	-0-			-0-
04	330	N	295	-0-	-35 B	-0-	10	1	285	2	N	-0-			-0-
*05	312	N	312	-0-	-0- B	-0-	19	1	293	2	N	-0-			-0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	249	-0-	-92	-0-	249	3			N	-0-					31
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					31
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					31
03	248	N	91	-0-	-157	-0-	91	3			N	-0-					31
04	270	N	218	-0-	-52	-0-	218	3			N	-0-					31
05	310	N	216	-0-	-94	-0-	216	3			N	-0-					31

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	1344	N	1057	-0-	-287	-0-	1057	2			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
*05	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	298	-0-	-229	-0-	298	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-

PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PITCOCK, INC. 665870
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23	-0-	21	1	266	2	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	25	1	233	2	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	19	1	230	2	N	-0-					-0-
03	279	N	240	-0-	-39	-0-	19	1	221	2	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	18	1	211	2	N	-0-					-0-
05	279	N	232	-0-	-47	-0-	19	1	213	2	N	-0-					-0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	557	-0-	-187	-0-	68	1	489	3	N	-0-					-0-
01	744	X	569	-0-	-175	-0-	106	1	463	3	N	-0-					-0-
02	588	X	490	-0-	-98	-0-	62	1	428	3	N	-0-					-0-
03	651	X	564	-0-	-87	-0-	54	1	510	3	N	-0-					-0-
04	576	X	576	-0-	-0-	-0-	41	1	535	3	N	-0-					-0-
*05	598	X	598	-0-	-0-	-0-	56	1	542	3	N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

12	124	N	100	-0-	-24	-0-	12	1	88	3	N	-0-					-0-
01	124	N	64	-0-	-60	-0-	12	1	52	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	546	2	22	9	N	20					20
02	705	N	705	-0-	-0-	-0-	699	2	6	9	N	5					25
03	806	N	367	-0-	-439	-0-	367	2			N	-0-					25
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					25
*05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					25

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

12	1023	N	871	-0-	-152	-0-	838	2	33	9	N	30					30
01	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					35
02	868	N	721	-0-	-147	-0-	721	2			N	-0-					35
03	868	N	774	-0-	-94	-0-	774	2			N	-0-					35
04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					35
*05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					35

OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

12	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

12	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	547	2	66	9	N	60					60
04	510	N	510	-0-	-0-	-0-	488	2	22	9	N	20					80
*05	466	N	466	-0-	-0-	-0-	455	2	11	9	N	10					90

PITCOCK, INC. 665870
JOHNSON, HELEN WELL #: 10 RRCID -> 186262 COMPL. DATE 12/06/2001 TOTAL DEPTH 4850 PERF. 4191 - 4197

12	620	N	536	-0-	-84	-0-	40	1	496	2	N	-0-					11
01	558	N	557	-0-	-1	-0-	55	1	502	2	N	-0-					11
02	616	N	471	-0-	-145	-0-	35	1	436	2	N	-0-					11
03	527	N	461	-0-	-66	-0-	36	1	425	2	N	-0-					11
04	546	N	546	-0-	-0-	-0-	42	1	481	2	N	21					32
							23	9									
05	527	N	487	-0-	-40	-0-	41	1	446	2	N	-0-					32

JOHNSON, HELEN WELL #: 11 RRCID -> 195453 COMPL. DATE 06/03/2003 TOTAL DEPTH 4400 PERF. 4058 - 4066

12	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					48
01	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					48
02	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					48
03	93	N	72	-0-	-21	-0-	6	1	66	2	N	-0-					48
04	118	N	118	-0-	-0-	-0-	9	1	109	2	N	-0-					48
05	93	N	61	-0-	-32	-0-	5	1	56	2	N	-0-					48

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
01	93	N	31	-0-	-62	-0-	6	1	25	3	N	-0-					-0-
02	56	N	10	-0-	-46	-0-	1	1	9	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

12	1006	N	1006	-0-	-0-	-0-	121	1	867	3	N	16					44
							18	9									
01	961	N	961	-0-	-0-	-0-	176	1	771	3	N	13					57
							14	9									
02	852	N	852	-0-	-0-	-0-	108	1	737	3	N	6					63
							7	9									
03	1034	N	1034	-0-	-0-	-0-	97	1	922	3	N	14					77
							15	9									
04	1051	N	1051	-0-	-0-	-0-	74	1	965	3	N	11					88
							12	9									
*05	1368	N	1368	-0-	-0-	-0-	127	1	1232	3	N	8					96
							9	9									

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

12	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	588	N	317	-0-	-271	-0-	317	2			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

12	1116	N	800	-0-	-316	-0-	746	2	54	9	N	49					209
01	961	N	765	-0-	-196	-0-	680	2	85	9	N	77	166	1			120
02	672	N	560	-0-	-112	-0-	465	2	95	9	N	86	20	1			186
03	806	N	600	-0-	-206	-0-	526	2	74	9	N	67	168	1			85
04	750	N	387	-0-	-363	-0-	348	2	39	9	N	35					120
*05	712	N	712	-0-	-0-	-0-	624	2	88	9	N	80	167	1			33

WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

12	837	N	725	-0-	-112	-0-	681	2	44	9	N	40					75
01	837	N	696	-0-	-141	-0-	659	2	37	9	N	34					109
02	672	N	619	-0-	-53	-0-	587	2	32	9	N	29					138
03	713	N	673	-0-	-40	-0-	644	2	29	9	N	26					164
04	660	N	612	-0-	-48	-0-	581	2	31	9	N	28					192
05	682	N	579	-0-	-103	-0-	569	2	10	9	N	9	165	1			36

REAUGH UNIT WELL #: 1 RRCID -> 178608 COMPL. DATE 07/08/1998 TOTAL DEPTH 3718 PERF. 3250 - 3320

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					-0-
01	1364	N	1002	-0-	-362	-0-	1002	2			N	-0-					-0-
02	1176	N	881	-0-	-295	-0-	881	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	284	-0-	-584	-0-	278	2	6	9	N	5					92
01	903	N	903	-0-	-0-	-0-	864	2	39	9	N	35					127
02	616	N	519	-0-	-97	-0-	477	2	42	9	N	38	29	1			136
03	675	N	675	-0-	-0-	-0-	603	2	72	9	N	65					201
04	870	N	247	-0-	-623	-0-	239	2	8	9	N	7					208
05	589	N	228	-0-	-361	-0-	228	2			N	-0-					208

HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

PLOTT-REAUGH UNIT WELL #: 1 RRCID -> 184484 COMPL. DATE 06/21/2001 TOTAL DEPTH 3880 PERF. 3272 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
02	280	N	202	-0-	-78	-0-	202	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	127	-0-	-90	-0-	125	2	2	9	N	2					186
01	506	N	506	-0-	-0-	-0-	454	2	52	9	N	47					233
02	338	N	338	-0-	-0-	-0-	240	2	98	9	N	89	172	1			150
03	387	N	387	-0-	-0-	-0-	362	2	25	9	N	23					173
04	480	N	387	-0-	-93	-0-	351	2	36	9	N	33					206
*05	421	N	421	-0-	-0-	-0-	392	2	29	9	N	26					232

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
COMPTON, DON WELL #: 1 RRCID -> 258543 COMPL. DATE 12/02/1995 TOTAL DEPTH 3420 PERF. 3338 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	243	-0-	-563	-0-	243	2			N	-0-					5
01	558	N	325	-0-	-233	-0-	325	2			N	-0-					5
02	364	N	282	-0-	-82	-0-	282	2			N	-0-					5
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					5
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					5
*05	850	N	850	-0-	-0-	-0-	850	2			N	-0-					5

ONEAL (CADDO) 67332 250 ASSOCIATED ONE WELL CNTY: STEPHENS
YARBRO OIL 946129
BARKER, C.A. WELL #: 3 RRCID -> 121012 COMPL. DATE 06/00/1985 TOTAL DEPTH 4027 PERF. 3250 - 3265

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

ONEAL (MARBLE FALLS) 67332 750 ASSOCIATED 49B CNTY: STEPHENS
GULF COAST OPERATORS, INC. 337930
CREAGH, JAS. S. WELL #: 1 RRCID -> 018059 COMPL. DATE 05/28/1954 TOTAL DEPTH 4027 PERF. 3985 - 3987

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
H3 OPERATING, LLC 351867
NORTH ORAN WELL #: 1 RRCID -> 142822 COMPL. DATE 05/18/1992 TOTAL DEPTH 5000 PERF. 4830 - 4836

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22 B	-0-	16	1	55	2	N	-0-					18
01	93	N	29	-0-	-64 B	-0-	6	1	23	2	N	-0-					18
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	21	1	63	2	N	-0-					18
04	69	N	69	-0-	-0- B	-0-	14	1	55	2	N	-0-					18
05	93	N	41	-0-	-52 B	-0-	12	1	29	2	N	-0-					18

NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	245	-0-	-282 B	-0-	54	1	191	2	N	-0-					8
01	558	N	266	-0-	-292 B	-0-	59	1	207	2	N	-0-					8
02	336	N	334	-0-	-2 B	-0-	334	2			N	-0-					8
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	78	1	235	2	N	-0-					8
04	428	N	428	-0-	-0- B	-0-	85	1	343	2	N	-0-					8
*05	534	N	534	-0-	-0- B	-0-	150	1	384	2	N	-0-					8

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	560	N	468	-0-	-92 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	483	-0-	-168 B	-0-	483	2			N	-0-					-0-
01	682	N	350	-0-	-332 B	-0-	350	2			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*05	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIGADIER OPERATING, LLC 092592
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON (CONGL. 4960) 67854 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
VARGAS ENERGY, LTD. 882868
DOSS WELL #: 1 RRCID -> 098635 COMPL. DATE 01/15/1982 TOTAL DEPTH 5002 PERF. 4960 - 4974

12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

12	186	N	178	-0-	-8	-0-	178	2			N	-0-					42
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					42
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					42
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					42
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					42
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					42

NEWELL G-4 WELL #: RRCID -> 162014 COMPL. DATE 03/01/1997 TOTAL DEPTH 5100 PERF. 4605 - 4743

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

WORKED OVER ANOTHER ZONE.. 02/01/2001

NEWELL G-5 WELL #: 2D RRCID -> 197806 COMPL. DATE 11/03/2003 TOTAL DEPTH 5120 PERF. 4576 - 4586

12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					46
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					46
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					46
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					46
04	120	N	26	-0-	-94	-0-	26	2			N	-0-					46
05	31	N	-0-	-0-	-31	-0-					N	-0-					46

OXFORD (CADDO) //CONT.// 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED //CONT.// 159500
RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	620	X	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1870		69	-0-	-1801	-0-	62	2	7	9	N	6					51
01	527	N	19	-0-	-508	-0-	15	2	4	9	N	4					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	62	N	-0-	-0-	-62	-0-					N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	961	N	332	-0-	-629	-0-	332	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	1085	N	767	-0-	-318	-0-	767	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
01	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
02	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
03	2325	N	2040	-0-	-285	-0-	2040	3			N	-0-					-0-
*04	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
JOHNS WELL #: 1 RRCID -> 204164 COMPL. DATE 07/21/2004 TOTAL DEPTH 4400 PERF. 4124 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	46	-0-	-171	-0-	39	2	7	9	Y	6					11
01	248	N	127	-0-	-121	-0-	125	2	2	9	Y	2					13
02	DLQ G-10		37	-0-	37	37	33	2	4	9	Y	4					17
03	176	N	139	-0-	-37	-0-	139	2			Y	-0-					17
04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					17
*05	206	N	206	-0-	-0-	-0-	184	2	22	9	Y	20	30	1			7

JOHNS WELL #: 2 RRCID -> 212399 COMPL. DATE 09/27/2005 TOTAL DEPTH 4200 PERF. 4032 - 4050

12	155	N	50	-0-	-105	-0-	43	2	7	9	Y	6					11
01	217	N	138	-0-	-79	-0-	136	2	2	9	Y	2					13
02	DLQ G-10		41	-0-	41	41	37	2	4	9	Y	4					17
03	192	N	151	-0-	-41	-0-	151	2			Y	-0-					17
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					17
*05	221	N	221	-0-	-0-	-0-	200	2	21	9	Y	19	29	1			7

JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

12	3999	X	3752	-0-	-247	-0-	3682	2	70	9	Y	64	65	1			31
01	3999	X	3406	-0-	-593	-0-	3332	2	74	9	Y	67	68	1			30
02	DLQ G-10		2926	-0-	2926	2926	2872	2	54	9	Y	49	34	1			45
03	6294	X	3368	-0-	-2926	-0-	3296	2	72	9	Y	65	86	1			24
04	3390	X	3390	-0-	-0-	-0-	3326	2	64	9	Y	58	51	1			31
05	3751	X	3625	-0-	-126	-0-	3564	2	61	9	Y	55	68	1			18

GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

12	1643	X	1525	-0-	-118	-0-	1516	2	9	9	N	8	1	8			77
01	1643	X	1417	-0-	-226	-0-	1413	2	4	9	N	4	1	8			80
02	1344	X	1289	-0-	-55	-0-	1283	2	6	9	N	5	1	8			84
03	1519	X	1468	-0-	-51	-0-	1462	2	6	9	N	5					89
04	1470	X	1434	-0-	-36	-0-	1428	2	6	9	N	5	1	8			93
05	1519	X	1516	-0-	-3	-0-	1510	2	6	9	N	5					98

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

12	837	N	604	-0-	-233	B	-0-	390	1	214	2	N	-0-				17
01	775	N	356	-0-	-419	B	-0-	227	1	129	2	N	-0-				17
02	644	N	582	-0-	-62	B	-0-	364	1	218	2	N	-0-				17
03/01 BALANCING DATE STATUS -> -0-																	
03	778	N	778	-0-	-0-	B	-0-	491	1	287	2	N	-0-				17
04	709	N	709	-0-	-0-	B	-0-	467	1	242	2	N	-0-				17
*05	778	N	778	-0-	-0-	B	-0-	508	1	270	2	N	-0-				17

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

12	589	N	495	-0-	-94	B	-0-	333	1	162	2	N	-0-				1
01	527	N	281	-0-	-246	B	-0-	186	1	95	2	N	-0-				1
02	477	N	477	-0-	-0-	B	-0-	313	1	164	2	N	-0-				1
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0-	B	-0-	387	1	191	2	N	-0-				1
04	567	N	567	-0-	-0-	B	-0-	389	1	178	2	N	-0-				1
*05	624	N	624	-0-	-0-	B	-0-	424	1	200	2	N	-0-				1

PK DAM (CONGLOMERATE "A") //CONT.// 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
MURPHY, FRANCES B. WELL #: 4 RRCID -> 074925 COMPL. DATE 02/02/2012 TOTAL DEPTH 4055 PERF. 2626 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	269	-0-	-134 B	-0-	208	1	61	2	N	-0-			12
01	372	N	192	-0-	-180 B	-0-	143	1	49	2	N	-0-			12
02	308	N	258	-0-	-50 B	-0-	200	1	58	2	N	-0-			12
03/01 BALANCING DATE STATUS -> -0-															
03	359	N	359	-0-	-0- B	-0-	274	1	85	2	N	-0-			12
04	326	N	326	-0-	-0- B	-0-	258	1	68	2	N	-0-			12
*05	329	N	329	-0-	-0- B	-0-	264	1	65	2	N	-0-			12

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PITCOCK, INC. 665870
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	820	-0-	-296	-0-	510	1	310	2	N	-0-			4
01	1116	N	303	-0-	-813	-0-	195	1	108	2	N	-0-			4
02	896	N	594	-0-	-302	-0-	373	1	221	2	N	-0-			4
03	1063	N	1063	-0-	-0-	-0-	641	1	422	2	N	-0-			4
04	1039	N	1039	-0-	-0-	-0-	633	1	378	2	N	25			29
							28	9							
*05	1028	N	1028	-0-	-0-	-0-	643	1	383	2	N	2			31
							2	9							

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-			86
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-			86
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-			86
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-			86
*04	125	N	125	-0-	-0-	-0-	125	3			N	-0-			86
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			86

GRIMES, NORMAN W. 334165
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	8	1	52	2	N	-0-			23
01	128	N	128	-0-	-0-	-0-	22	1	106	2	N	-0-			23
02	45	N	45	-0-	-0-	-0-	8	1	37	2	N	-0-			23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			23

PITCOCK, INC. 665870
MURPHY, FRANCES B. WELL #: 5 RRCID -> 074926 COMPL. DATE 12/02/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	271	-0-	-70	-0-	219	1	52	2	N	-0-			5
01	341	N	135	-0-	-206	-0-	109	1	26	2	N	-0-			5
02	308	N	224	-0-	-84	-0-	180	1	44	2	N	-0-			5
03	321	N	321	-0-	-0-	-0-	254	1	67	2	N	-0-			5
04	318	N	318	-0-	-0-	-0-	254	1	64	2	N	-0-			5
*05	303	N	303	-0-	-0-	-0-	250	1	53	2	N	-0-			5

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	742	-0-	-157	-0-	742	3			N	-0-					-0-
01	713	#	657	-0-	-56	-0-	657	3			N	-0-					-0-
02	616	#	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	744	#	723	-0-	-21	-0-	723	3			N	-0-					-0-
*04	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

12	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	62	#	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	63	R	63	-0-	-0-	-0-	11	1	52	2	N	-0-					-0-
02	112	#	96	-0-	-16	-0-	16	1	80	2	N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PK GATH & OILFIELD SVCS, INC. 631388
PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

12	279	#	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	279	#	236	-0-	-43	-0-	236	2			N	-0-					-0-
02	252	#	185	-0-	-67	-0-	185	2			N	-0-					-0-
03	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	#	192	-0-	-48	-0-	192	2			N	-0-					-0-
05	248	#	153	-0-	-95	-0-	153	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

12	813	R	813	-0-	-0-	-0-	813	2			N	-0-					67
01	806	#	755	-0-	-51	-0-	755	2			N	-0-					67
02	756	#	747	-0-	-9	-0-	747	2			N	-0-					67
03	837	#	701	-0-	-136	-0-	701	2			N	-0-					67
04	780	#	447	-0-	-333	-0-	447	2			N	-0-					67
05	837	#	615	-0-	-222	-0-	615	2			N	-0-					67

MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

12	1184	R	1184	-0-	-0-	-0-	1184	2			N	-0-					52
01	1222	R	1222	-0-	-0-	-0-	1222	2			N	-0-					52
02	878	R	878	-0-	-0-	-0-	878	2			N	-0-					52
03	1097	R	1097	-0-	-0-	-0-	1097	2			N	-0-					52
04	1082	R	1082	-0-	-0-	-0-	1082	2			N	-0-					52
*05	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					52

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	R	262	-0-	-0-	-0-	262	2			N	-0-					8
01	330	R	330	-0-	-0-	-0-	330	2			N	-0-					8
02	239	R	239	-0-	-0-	-0-	239	2			N	-0-					8
03	281	R	281	-0-	-0-	-0-	281	2			N	-0-					8
04	239	R	239	-0-	-0-	-0-	239	2			N	-0-					8
*05	263	R	263	-0-	-0-	-0-	263	2			N	-0-					8

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	400	-0-	-65	-0-	400	2			N	-0-					97
01	534	R	534	-0-	-0-	-0-	534	2			N	-0-					97
02	532	#	404	-0-	-128	-0-	404	2			N	-0-					97
03	706	R	706	-0-	-0-	-0-	675	2	31	9	N	28					125
04	643	R	643	-0-	-0-	-0-	615	2	28	9	N	25					150
*05	670	R	670	-0-	-0-	-0-	651	2	19	9	N	17					167

CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	147	-0-	-287	-0-	147	2			N	-0-					19
01	434	#	165	-0-	-269	-0-	165	2			N	-0-					19
02	392	#	140	-0-	-252	-0-	140	2			N	-0-					19
03	163	R	163	-0-	-0-	-0-	163	2			N	-0-					19
04	150	#	149	-0-	-1	-0-	149	2			N	-0-					19
*05	157	R	157	-0-	-0-	-0-	157	2			N	-0-					19

PEBA OIL & GAS, INC. 648640
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		575	-0-	575	575	575	2			N	-0-					-0-
03	14B2 EXT		730	-0-	730	1305	730	2			N	-0-					-0-
04	14B2 EXT		429	-0-	429	1734	429	2			N	-0-					-0-
05	14B2 EXT		539	-0-	539	2273	539	2			N	-0-					-0-

PITCOCK, INC. 665870
MURPHY,FRANCES B. WELL #: 6 RRCID -> 114230 COMPL. DATE 01/02/1978 TOTAL DEPTH 4100 PERF. 3819 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	317	-0-	-86	-0-	240	1	77	2	N	-0-					68
01	403	#	207	-0-	-196	-0-	153	1	54	2	N	-0-					68
02	364	#	309	-0-	-55	-0-	226	1	83	2	N	-0-					68
03	403	#	400	-0-	-3	-0-	295	1	105	2	N	-0-					68
04	354	R	354	-0-	-0-	-0-	273	1	81	2	N	-0-					68
*05	381	R	381	-0-	-0-	-0-	292	1	89	2	N	-0-					68

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/14/2005 TOTAL DEPTH 4222 PERF. 3980 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

P.K. LAKE (CONGL.) //CONT.// 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILL, R.M. OPERATING INC. 387991
CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	725	-0-	-267	-0-	725	2			N	-0-					116
01	992	X	801	-0-	-191	-0-	801	2			N	-0-					116
02	DLQ G-10		707	-0-	707	707	707	2			N	-0-					116
03	1518	N	811	-0-	-707	-0-	811	2			N	-0-					116
04	787	N	787	-0-	-0-	-0-	786	2	1	9	N	1	1	8			116
*05	802	N	802	-0-	-0-	-0-	798	2	4	9	N	4	80	1	1	8	39

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					20
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					20
02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					20
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					20
04	1140	N	1119	-0-	-21	-0-	1119	2			N	-0-					20
*05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					20

SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					35
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					35
02	84	N	68	-0-	-16	-0-	66	2	2	9	N	2					37
03	94	N	94	-0-	-0-	-0-	86	2	8	9	N	7					44
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					44
*05	101	N	101	-0-	-0-	-0-	100	2	1	9	N	1					45

P & R 68227 001 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: 1 RRCID -> 147658 COMPL. DATE N/A TOTAL DEPTH 4398 PERF. 4280 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1706	-0-	-247	-0-	1706	2			N	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
03	1705	N	1607	-0-	-98	-0-	1607	2			N	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
05	1829	N	1588	-0-	-241	-0-	1588	2			N	-0-					-0-

PALM (CADDO) //CONT.// 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
04	900	N	786	-0-	-114	-0-	786	2			N	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALM (MISS.) 68607 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

12	1767	#	1501	-0-	-266	-0-	1501	3			N	-0-					-0-
01	1767	#	1612	-0-	-155	-0-	1612	3			N	-0-					-0-
02	1428	#	1315	-0-	-113	-0-	1315	3			N	-0-					-0-
03	1638	R	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
04	1560	#	1224	-0-	-336	-0-	1224	3			N	-0-					-0-
05	1612	#	1354	-0-	-258	-0-	1354	3			N	-0-					-0-

PALO DAVIS (RANGER) 68672 500 ASSOCIATED 49B CNTY: BROWN
INTERSTATE EXPLORATIONS LLC 425206
STANBAUGH "C" WELL #: 1 RRCID -> 222169 COMPL. DATE 11/04/1979 TOTAL DEPTH 3357 PERF. 2935 - 2964

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
WHARTON WELL #: 1 RRCID -> 170670 COMPL. DATE 05/21/1998 TOTAL DEPTH 4385 PERF. 4128 - 4360

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

12	13454	#	2599	-0-	-10855	-0-	2599	2			N	-0-					176
01	7657	#	3322	-0-	-4335	-0-	3322	2			N	-0-					176
02	2939	R	2939	-0-	-0-	-0-	2939	2			N	-0-					176
03	2997	R	2997	-0-	-0-	-0-	2997	2			N	-0-					176
*04	6140		6140	-0-	-0-	-0-	6140	2			N	-0-					176
05	3317	#	NO RPT	-0-	-3317	-0-					N	NO RPT					176

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEJAS WESTERN CORP. 841335
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

12	715	R	715	-0-	-0-	-0-	665	3	50	9	N	45					117
01	909	R	909	-0-	-0-	-0-	689	3	220	9	N	200					317
02	896	#	633	-0-	-263	-0-	561	3	72	9	N	65	361	1			21
03	992	#	716	-0-	-276	-0-	644	3	72	9	N	65					86
04	960	#	780	-0-	-180	-0-	642	3	138	9	N	125	178	1			33
05	899	#	843	-0-	-56	-0-	650	3	193	9	N	175	174	1			34

BORDERLINE OPERATING CORP. 082999
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

12	496	#	416	-0-	-80	-0-	416	3			N	-0-					5
01	496	#	405	-0-	-91	-0-	405	3			N	-0-					5
02	448	#	280	-0-	-168	-0-	280	3			N	-0-					5
03	465	#	386	-0-	-79	-0-	386	3			N	-0-					5
04	450	#	401	-0-	-49	-0-	401	3			N	-0-					5
05	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					5

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	R	173	-0-	-0-	-0-	173	2			N	-0-					156
01	155	#	148	-0-	-7	-0-	148	2			N	-0-					156
02	189	R	189	-0-	-0-	-0-	189	2			N	-0-					156
03	228	R	228	-0-	-0-	-0-	228	2			N	-0-					156
04	203	R	203	-0-	-0-	-0-	203	2			N	-0-					156
*05	191	R	191	-0-	-0-	-0-	191	2			N	-0-					156

COX, LEE INVESTMENTS INC. 185990
GREEN, W. H. UNIT WELL #: 2 RRCID -> 150770 COMPL. DATE N/A TOTAL DEPTH 4680 PERF. 3832 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	16	-0-	-15	-0-	16	2			N	-0-					5
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					5
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					5
03	31	#	21	-0-	-10	-0-	21	2			N	-0-					5
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					5
05	31	#	18	-0-	-13	-0-	18	2			N	-0-					5

GREEN, W. H. WELL #: 1 RRCID -> 151878 COMPL. DATE N/A TOTAL DEPTH 4649 PERF. 4242 - 4249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					138
01	31	#	16	-0-	-15	-0-	16	2			N	-0-					138
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					138
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					138
04	30	#	19	-0-	-11	-0-	19	2			N	-0-					138
05	31	#	19	-0-	-12	-0-	19	2			N	-0-					138

DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	241	-0-	-7	-0-	42	1	199	3	N	-0-					74
01	248	#	217	-0-	-31	-0-	43	1	174	3	N	-0-					74
02	224	#	74	-0-	-150	-0-	12	1	62	3	N	-0-					74
03	248	#	71	-0-	-177	-0-	11	1	60	3	N	-0-					74
04	240	#	68	-0-	-172	-0-	11	1	57	3	N	-0-					74
05	248	#	3	-0-	-245	-0-	3	3			N	-0-					74

DUNLAP EXPLORATION, INC. 233990
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	R	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
01	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
02	1191	R	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
04	1188	R	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*05	1191	R	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1144	-0-	-313	-0-	1144	2			N	-0-					-0-
01	1364	#	1059	-0-	-305	-0-	1059	2			N	-0-					-0-
02	1232	#	1043	-0-	-189	-0-	1043	2			N	-0-					-0-
03	1240	#	1082	-0-	-158	-0-	1082	2			N	-0-					-0-
04	1200	#	1005	-0-	-195	-0-	1005	2			N	-0-					-0-
05	1147	#	997	-0-	-150	-0-	997	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
DUNLAP EXPLORATION, INC. //CONT.// 233990
CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIMES, NORMAN W. 334165
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

12	1767		282	-0-	-1485	1077	39	1	243	2	N	-0-					43
01	1155	R	78	-0-	-1077	-0-	13	1	65	2	N	-0-					43
02	1260	#	197	-0-	-1063	-0-	33	1	164	2	N	-0-					43
03	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT					43
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					43
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					43

BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

12	86	R	86	-0-	-0-	-0-	12	1	74	2	N	-0-					-0-
01	78	R	78	-0-	-0-	-0-	13	1	65	2	N	-0-					-0-
02	84	R	84	-0-	-0-	-0-	14	1	70	2	N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HAMPTON, JOHN T. & JAMES BAILEY 353200
HAMPTON,ANGELA WELL #: 1 RRCID -> 130759 COMPL. DATE 06/03/1980 TOTAL DEPTH 4447 PERF. 2546 - 2552

12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

12	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	R	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 5 RRCID -> 122785 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3928 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	91	-0-	-64	-0-	4	1	87	2	Y	-0-					4
01	186	#	83	-0-	-103	-0-	4	1	79	2	Y	-0-					4
02	156	R	156	-0-	-0-	-0-	4	1	152	2	Y	-0-					4
03	186	#	114	-0-	-72	-0-	4	1	110	2	Y	-0-					4
04	189	R	189	-0-	-0-	-0-	4	1	185	2	Y	-0-					4
05	186	#	159	-0-	-27	-0-	4	1	155	2	Y	-0-					4

KORNYE-TILLMAN COMPANY 475741
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	84	#	57	-0-	-27	-0-	57	2			N	-0-					-0-
03	93	#	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	60	#	40	-0-	-20	-0-	40	2			N	-0-					-0-
*05	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-

LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	R	106	-0-	-178	-0-	106	2			N	-0-					-0-
01	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	118	R	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*05	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-

PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
GREEN, M.A. ESTATE WELL #: 1 RRCID -> 152541 COMPL. DATE 08/25/1975 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCOCK, INC. 665870
JOHNSON A WELL #: 1 RRCID -> 158857 COMPL. DATE 06/10/1996 TOTAL DEPTH 1745 PERF. 1223 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	454	-0-	-11	-0-	34	1	420	2	N	-0-					7
01	500	R	500	-0-	-0-	-0-	49	1	451	2	N	-0-					7
02	476	R	476	-0-	-0-	-0-	36	1	440	2	N	-0-					7
03	496	#	486	-0-	-10	-0-	38	1	448	2	N	-0-					7
04	480	#	473	-0-	-7	-0-	38	1	435	2	N	-0-					7
05	527	#	472	-0-	-55	-0-	39	1	433	2	N	-0-					7

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 6 RRCID -> 171485 COMPL. DATE 11/10/1996 TOTAL DEPTH 1700 PERF. 1600 - 1621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	85	-0-	-132	-0-	7	1	78	3	N	-0-					-0-
01	341	#	67	-0-	-274	-0-	5	1	62	3	N	-0-					-0-
02	308	#	62	-0-	-246	-0-	5	1	57	3	N	-0-					-0-
03	341	#	11	-0-	-330	-0-	1	1	10	3	N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	93	#	2	-0-	-91	-0-	2	3			N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 3 RRCID -> 171932 COMPL. DATE 01/20/1989 TOTAL DEPTH 3877 PERF. 3172 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	635					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	88	-0-	-98	-0-	88	2			N	-0-					6
01	186	#	182	-0-	-4	-0-	182	2			N	-0-					6
02	168	#	14	-0-	-154	-0-	14	2			N	-0-					6
03	258	R	258	-0-	-0-	-0-	258	2			N	-0-					6
04	252	R	252	-0-	-0-	-0-	252	2			N	-0-					6
*05	220	R	220	-0-	-0-	-0-	220	2			N	-0-					6

UPHAM OIL & GAS COMPANY 878925
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	#	48	-0-	-14	-0-	9	1	39	3	Y	-0-					-0-
02	56	#	36	-0-	-20	-0-	8	1	28	3	Y	-0-					-0-
03	49	R	49	-0-	-0-	-0-	17	1	32	3	Y	-0-					-0-
04	60	#	10	-0-	-50	-0-	2	1	8	3	Y	-0-					-0-
05	62	#	20	-0-	-42	-0-	5	1	15	3	Y	-0-					-0-

VERITAS ENERGY, LLC 884589
WHITE RAGLE UNIT WELL #: 1H RRCID -> 267492 COMPL. DATE 10/25/2012 TOTAL DEPTH 4425 PERF. 7039 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294		2831	-0-	537	106174	2801	3	30	9	N	27					59
01	2294		3893	-0-	1599	107773	3850	3	43	9	N	39					98
02	2072		3639	-0-	1567	109340	3589	3	50	9	N	45					143
03	2294		3854	-0-	1560	110900	3815	3	39	9	N	35					178
04	2220		4699	-0-	2479	113379	4674	3	25	9	N	23					201
05	2294		NO RPT	-0-	-2294	111085					N	NO RPT					201

WES-MOR DRILLING, INC. 908800
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	197	-0-	-144	-0-	54	1	143	2	N	-0-					167
01	341	#	291	-0-	-50	-0-	75	1	216	2	N	-0-					167
02	308	#	217	-0-	-91	-0-	46	1	171	2	N	-0-					167
03	248	#	219	-0-	-29	-0-	45	1	174	2	N	-0-					167
04	270	#	193	-0-	-77	-0-	45	1	148	2	N	-0-					167
05	279	#	184	-0-	-95	-0-	37	1	147	2	N	-0-					167

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
01	18	R	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	13	#	3	-0-	-10	-0-	3	3			N	-0-					-0-
03	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
04	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WESTRIDGE ENERGY MANAGEMENT LLC 912928
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

12	DLQ G-10		1	-0-	1	5	1	2			N	-0-					-0-
01	6	R	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

12	DLQ G-10		1	-0-	1	5	1	2			N	-0-					-0-
01	6	R	1	-0-	-5	-0-	1	2			N	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WISE PRODUCTION COMPANY 933825
HITTSON WELL #: 1 RRCID -> 130979 COMPL. DATE 06/02/1976 TOTAL DEPTH 4038 PERF. 3922 - 3932

12	248	#	226	-0-	-22	-0-	13	1	213	2	N	-0-					160
01	248	#	220	-0-	-28	-0-	13	1	207	2	N	-0-					160
02	196	#	195	-0-	-1	-0-	8	1	187	2	N	-0-					160
03	217	#	210	-0-	-7	-0-	13	1	197	2	N	-0-					160
04	210	#	197	-0-	-13	-0-	12	1	185	2	N	-0-					160
05	217	#	171	-0-	-46	-0-	11	1	160	2	N	-0-					160

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					-0-
03	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

12	527	N	412	-0-	-115	-0-	412	2			N	-0-					-0-
01	496	N	374	-0-	-122	-0-	374	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	558	N	399	-0-	-159	-0-	399	2			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					129
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					129
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					129
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					129
*04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					129
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	1			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					77
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					77
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					77
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

ASH, W. M. WELL #: 2 RRCID -> 102058 COMPL. DATE 04/06/1977 TOTAL DEPTH 4490 PERF. 4238 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	392	N	291	-0-	-101	-0-	291	3			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					55
01	403	N	258	-0-	-145	-0-	258	3			N	-0-					55
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					55
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					55
*04	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

B.F.L., INC. 040409
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					2
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-	2	7			-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. //CONT.// 040409
BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		188	-0-	188	188	188	2			N	-0-					18
02	14B2 EXT		2028	-0-	2028	2216	2028	2			N	-0-	9	7			9
03	14B2 EXT		2138	-0-	2138	4354	2138	2			N	-0-					9
04	0	#	NO RPT	-0-	-0-	4354					N	NO RPT					9
05	0	N	NO RPT	-0-	-0-	4354					N	NO RPT					9

BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	68	7			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAJA PRODUCTION 044650
CLARK, W.M. WELL #: 1 RRCID -> 104799 COMPL. DATE 12/21/1980 TOTAL DEPTH 3100 PERF. 2648 - 2656

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK, W. M. WELL #: 2 RRCID -> 158825 COMPL. DATE 03/11/1996 TOTAL DEPTH 608 PERF. N/A

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

12	465	N	326	-0-	-139	-0-	326	2			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
05	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-

BLUEBONNET OPERATING 076833
BRIERTON WELL #: 1 RRCID -> 260862 COMPL. DATE 09/02/2011 TOTAL DEPTH 3619 PERF. 1749 - 3465

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	420	N	195	-0-	-225	-0-	195	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	1303	-0-	1303	1303	1303	3			N	-0-					-0-
04	14B2	EXT	2324	-0-	2324	3627	2324	3			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	3627					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. //CONT.// 082999
YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					117
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					117
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					117
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					117
*04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MPDS CORP. WELL #: 213 RRCID -> 166328 COMPL. DATE N/A TOTAL DEPTH 4207 PERF. 2430 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	1163	3	202	9	N	184	186	1			29
01	1299	N	1299	-0-	-0-	-0-	1100	3	199	9	N	181	177	1			33
02	980	N	-0-	-0-	-980	-0-					N	-0-					33
03	1147	N	1147	-0-	-0-	-0-	963	3	184	9	N	167	170	1			30
*04	1227	N	1227	-0-	-0-	-0-	1041	3	186	9	N	169	171	1			28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					17
01	217	N	150	-0-	-67	-0-	150	2			N	-0-					17
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					17
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					17
05	217	N	192	-0-	-25	-0-	192	2			N	-0-					17

BRIERTON & BRIERTON 092591
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-

BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
05	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-

BUCK WHEAT RESOURCES, L.P. 105675
MCCOY WELL #: 1 RRCID -> 073327 COMPL. DATE 06/10/1977 TOTAL DEPTH 3955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCCOY WELL #: 2 RRCID -> 093404 COMPL. DATE 10/29/1979 TOTAL DEPTH 2650 PERF. 2550 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	1612	N	418	-0-	-1194	-0-	418	2			N	-0-					-0-
02	1120	N	666	-0-	-454	-0-	666	2			N	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*05	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CORDA CORPORATION 177997
HAMILTON WELL #: 2 RRCID -> 195980 COMPL. DATE 04/02/2003 TOTAL DEPTH 3340 PERF. 3257 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

HAMILTON UNIT WELL #: 3 RRCID -> 196483 COMPL. DATE 06/12/2003 TOTAL DEPTH 3500 PERF. 3264 - 3378

12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	DLQ G-10		43	-0-	43	43	43	3			N	-0-					-0-
03	DLQ G-10		70	-0-	70	113	70	3			N	-0-					-0-
04	189	N	76	-0-	-113	-0-	76	3			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

COX, LEE INVESTMENTS INC. 185990
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-

CROWN EQUIPMENT CO. 191534
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 5 A RRCID -> 059985 COMPL. DATE 08/20/1967 TOTAL DEPTH 2904 PERF. 2781 - 0

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/15/2014 - P&A 02/15/14

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 10/28/1974 TOTAL DEPTH 4354 PERF. 3974 - 0

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEEN, A. H. WELL #: 6 RRCID -> 137578 COMPL. DATE 12/06/1990 TOTAL DEPTH 4765 PERF. 2420 - 2424

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	61	-0-	-125	-0-	3	1	58	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-

RYAN MORTGAGE WELL #: 2 C RRCID -> 090667 COMPL. DATE 07/20/1980 TOTAL DEPTH 4914 PERF. 662 - 712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	168	N	72	-0-	-96	-0-	72	3			N	-0-					-0-
03	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
04	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-

HARRIS, LAVERNE WELL #: 1 RRCID -> 115910 COMPL. DATE 03/14/1985 TOTAL DEPTH 4235 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	N	1410	-0-	-0-	-0-	81	1	1329	3	N	-0-					3
01	3100	N	4414	-0-	1314	1314	768	1	3646	3	N	-0-					3
02	2800	N	2848	-0-	48	1362	2848	3			N	-0-					3
*03	3100	N	3101	-0-	1	1363	548	1	2553	3	N	-0-					3
*04	4661		3298	-0-	-1363	-0-	394	1	2904	3	N	-0-					3
*05	3775		3775	-0-	-0-	-0-	227	1	3548	3	N	-0-					3

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 06/17/2010 TOTAL DEPTH 4500 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 2 RRCID -> 075251 COMPL. DATE 10/17/1977 TOTAL DEPTH 4480 PERF. N/A

12	930	N	608	-0-	-322	-0-	608	2			N	-0-					-0-
01	930	N	622	-0-	-308	-0-	622	2			N	-0-					-0-
02	952	N	526	-0-	-426	-0-	526	2			N	-0-					-0-
03	620	N	552	-0-	-68	-0-	552	2			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-

DUNLAP EXPLORATION, INC. 233990
BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

12	0	Z	-0-	-0-	-0-	574					N	-0-					-0-
01	760	R	186	-0-	-574	-0-	186	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

12	1178	N	-0-	-0-	-1178	-0-					N	10					114
01	2952	N	2952	-0-	-0-	-0-	2946	2	6	9	N	5					119
02	2800	N	3048	-0-	248	248	3037	2	11	9	N	10					129
03	2280	N	2032	-0-	-248	-0-	1990	2	42	9	N	38					167
04	2700	N	2074	-0-	-626	-0-	2061	2	13	9	N	12					179
05	2790		2237	-0-	-553	-0-	2230	2	7	9	N	6					185

ECHO PRODUCTION, INC. 240125
SIMS WELL #: 1 L RRCID -> 044014 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
SIMS WELL #: 1 U RRCID -> 044115 COMPL. DATE 04/15/1968 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 2 RRCID -> 121572 COMPL. DATE 06/30/1977 TOTAL DEPTH 4000 PERF. 2496 - 2554

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

FAIRWAY RESOURCES OPERATING, LLC 259788
COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

12	429	N	429	-0-	-0-	-0-	21	1	408	2	N	-0-					7
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					7
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					7
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					7
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					7
05	558	N	-0-	-0-	-558	-0-					N	-0-					7

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FAIRWAY RESOURCES OPERATING, LLC//CONT.// 259788
COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	2			N	-0-					-0-
03	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
04	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-

CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					29
01	31	N	-0-	-0-	-31	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			24
03	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			9

TRI STATE LEASING CORP. WELL #: 2 RRCID -> 187425 COMPL. DATE 01/04/2002 TOTAL DEPTH 4719 PERF. 4450 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	803	-0-	-158	-0-	84	1	719	2	N	-0-					2
01	1074	N	1074	-0-	-0-	-0-	93	1	981	2	N	-0-					2
02	840	N	737	-0-	-103	-0-	84	1	653	2	N	-0-					2
03	806	N	758	-0-	-48	-0-	93	1	665	2	N	-0-					2
04	1079	N	1079	-0-	-0-	-0-	72	1	1007	2	N	-0-					2
*05	849	N	849	-0-	-0-	-0-	93	1	756	2	N	-0-					2

G & F OIL, INC. 292000
COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 256734 COMPL. DATE 09/26/2009 TOTAL DEPTH 4999 PERF. 2612 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRIMES, NORMAN W. 334165
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	120	1	741	2	N	-0-					60
01	720	N	720	-0-	-0-	-0-	121	1	599	2	N	-0-					60
02	498	N	498	-0-	-0-	-0-	84	1	414	2	N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	35	1	174	2	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDONCOURT, FRANCES D. 356760
HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZLEWOOD, TRAVIS 369756
WELLER WELL #: 1 RRCID -> 170443 COMPL. DATE 08/12/1996 TOTAL DEPTH 715 PERF. 705 - 715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING, RAY 380295
CRUMPTON-WILLIAMS WELL #: 3 RRCID -> 067994 COMPL. DATE 10/18/1975 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS WELL #: 1 RRCID -> 110344 COMPL. DATE 12/14/1983 TOTAL DEPTH 4252 PERF. 4238 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	165	-0-	-114	-0-	164	2	1	9	N	1	1	8			4
01	434	N	162	-0-	-272	-0-	159	2	3	9	N	3	3	8			4
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					4
03	256	N	256	-0-	-0-	-0-	255	2	1	9	N	1	1	8			4
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					4
*05	314	N	314	-0-	-0-	-0-	313	2	1	9	N	1	1	8			4

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HERRING, RAY //CONT.// 380295
HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HILL OPERATING LLC 387979
LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL, R.M. OPERATING INC. 387991
FOX HOLLOW CREEK WELL #: 1 RRCID -> 227173 COMPL. DATE 04/23/2007 TOTAL DEPTH 4350 PERF. 4202 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

HITEX RESOURCES, LP 390521
DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					35
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					35
02	DLQ G-10		10	-0-	10	10	10	2			N	-0-					35
03	DLQ G-10		130	-0-	130	140	130	2			N	-0-					35
04	DLQ G-10		268	-0-	268	408	268	2			N	-0-					35
05	DLQ G-10		15	-0-	15	423	15	2			N	-0-					35

DICKERSON WELL #: 5 RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					10
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
02	DLQ G-10		10	-0-	10	10	10	2			N	-0-					10
03	DLQ G-10		145	-0-	145	155	145	2			N	-0-					10
04	DLQ G-10		217	-0-	217	372	217	2			N	-0-					10
05	DLQ G-10		18	-0-	18	390	18	2			N	-0-					10

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP //CONT.// 390521
DICKERSON "A" WELL #: 6 RRCID -> 122339 COMPL. DATE 09/10/1986 TOTAL DEPTH 3700 PERF. 3508 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	DLQ G-10		15	-0-	15	15	15	2			N	-0-					-0-
03	DLQ G-10		129	-0-	129	144	129	2			N	-0-					-0-
04	DLQ G-10		195	-0-	195	339	195	2			N	-0-					-0-
05	DLQ G-10		45	-0-	45	384	45	2			N	-0-					-0-

HUNTER ENERGY, INC. 418929
ROSS WELL #: 1AR RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					44
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					44
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					44
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					44
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					44
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

LANGFORD "H" WELL #: 2 RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					77
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					77
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					77
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					77
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

IPR ENERGY PARTNERS, L.P. 425821
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 01/20/1976 TOTAL DEPTH 4984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	208	-0-	-319	-0-	208	3			N	-0-					91
01	62	N	62	-0-	-0-	-0-	48	3	14	9	N	13					104
02	0	N	-0-	-0-	-0-	-0-					N	6					110
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					110
*04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					110
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

J OIL & GAS INC. 427779
COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	112	N	45	-0-	-67	-0-	45	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J OIL & GAS INC. //CONT.// 427779
COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

12	434	N	320	-0-	-114	-0-	294	2	26	9	N	24	168	1			52
01	372	N	336	-0-	-36	-0-	300	2	36	9	N	33					85
02	545	N	545	-0-	-0-	-0-	510	2	35	9	N	32					117
03	670	N	670	-0-	-0-	-0-	635	2	35	9	N	32					149
04	828	N	828	-0-	-0-	-0-	784	2	44	9	N	40					189
*05	625	N	625	-0-	-0-	-0-	588	2	37	9	N	34					183

JEFF DOOLEY OPERATING, LLC 430677
SINGLETON WELL #: 1 RRCID -> 018070 COMPL. DATE N/A TOTAL DEPTH 4998 PERF. 1030 - 1130

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

12	310	N	158	-0-	-152	-0-	158	2			N	-0-					-0-
01	310	N	114	-0-	-196	-0-	114	2			N	-0-					-0-
02	224	N	101	-0-	-123	-0-	101	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KADANE CORPORATION 450038
RICHARDS ROBERT UNIT 1 WELL #: 1L RRCID -> 064768 COMPL. DATE 04/08/1975 TOTAL DEPTH 4170 PERF. 3410 - 0

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERT RICHARDS UNIT #3 WELL #: 3T RRCID -> 066332 COMPL. DATE 04/01/1976 TOTAL DEPTH 4202 PERF. 3454 - 3473

12	268	N	268	-0-	-0-	-0-	5	1	263	2	Y	-0-					34
01	217	N	165	-0-	-52	-0-	5	1	160	2	Y	-0-					34
02	302	N	302	-0-	-0-	-0-	5	1	297	2	Y	-0-					34
03	251	N	251	-0-	-0-	-0-	5	1	246	2	Y	-0-					34
04	283	N	283	-0-	-0-	-0-	5	1	278	2	Y	-0-					34
*05	349	N	349	-0-	-0-	-0-	5	1	344	2	Y	-0-					34

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KADANE CORPORATION //CONT.// 450038

ROBERT RICHARDS UNIT 4 WELL #: 4T RRCID -> 070512 COMPL. DATE 11/18/1976 TOTAL DEPTH 3725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

ROBERT RICHARDS UNIT 2 WELL #: 2C RRCID -> 071212 COMPL. DATE 04/15/1977 TOTAL DEPTH 3738 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS, ROBERT WELL #: 6 C RRCID -> 074004 COMPL. DATE 10/10/1977 TOTAL DEPTH 3710 PERF. N/A

12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					16
01	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					16
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					16
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					16
04	240	N	207	-0-	-33	-0-	207	2			Y	-0-					16
*05	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					16

RICHARDS UNIT 7 WELL #: 7T RRCID -> 082300 COMPL. DATE 01/15/1979 TOTAL DEPTH 3928 PERF. 3721 - 3850

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TENNYSON WELL #: 2 RRCID -> 120110 COMPL. DATE 04/23/2004 TOTAL DEPTH 4155 PERF. 4130 - 4146

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					26
01	93	N	73	-0-	-20	-0-	73	2			N	-0-					26
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					26
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					26
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					26
05	124	N	73	-0-	-51	-0-	73	2			N	-0-					26

ROBERT RICHARDS UNIT NO 3 WELL #: 4 RRCID -> 126205 COMPL. DATE 01/05/1988 TOTAL DEPTH 4010 PERF. 3236 - 3431

12	413	N	413	-0-	-0-	-0-	9	1	404	2	N	-0-					48
01	527	N	265	-0-	-262	-0-	9	1	256	2	N	-0-					48
02	420	N	316	-0-	-104	-0-	9	1	307	2	N	-0-					48
03	403	N	314	-0-	-89	-0-	9	1	305	2	N	-0-					48
04	471	N	471	-0-	-0-	-0-	9	1	462	2	N	-0-					48
*05	361	N	361	-0-	-0-	-0-	9	1	352	2	N	-0-					48

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1473	-0-	-294	-0-	1458	3	15	9	N	14					74
01	1784	N	1784	-0-	-0-	-0-	1771	3	13	9	N	12					86
02	1680	N	1446	-0-	-234	-0-	1432	3	14	9	N	13					99
03	1639	N	1639	-0-	-0-	-0-	1617	3	22	9	N	20					119
04	1924	N	1924	-0-	-0-	-0-	1859	3	65	9	N	59	158	1			20
*05	1934	N	1934	-0-	-0-	-0-	1908	3	26	9	N	24					44

KIMBERLIN ENERGY GROUP 462705
KIMBERLIN WELL #: 7 RRCID -> 121123 COMPL. DATE 04/14/1986 TOTAL DEPTH 4033 PERF. 3944 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					3
01	124	N	63	-0-	-61	-0-	3	1	60	2	Y	-0-					3
02	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					3
03	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					3
04	143	N	143	-0-	-0-	-0-	3	1	140	2	Y	-0-					3
05	124	N	120	-0-	-4	-0-	3	1	117	2	Y	-0-					3

KIMBERLIN WELL #: 11 RRCID -> 123266 COMPL. DATE 12/18/1986 TOTAL DEPTH 4280 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					3
01	124	N	57	-0-	-67	-0-	3	1	54	2	Y	-0-					3
02	107	N	107	-0-	-0-	-0-	3	1	104	2	Y	-0-					3
03	78	N	78	-0-	-0-	-0-	3	1	75	2	Y	-0-					3
04	130	N	130	-0-	-0-	-0-	3	1	127	2	Y	-0-					3
05	124	N	109	-0-	-15	-0-	3	1	106	2	Y	-0-					3

KORNYE-TILLMAN COMPANY 475741
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					39
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					39
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					39
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					39
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					39
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					39

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					125
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					125
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					125
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					125
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					125
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					125

BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	167	-0-	-174	-0-	167	2			N	-0-					85
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					85
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					85
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					85
04	450	N	57	-0-	-393	-0-	57	2			N	-0-					85
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					85

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
05	341	N	131	-0-	-210	-0-	131	2			N	-0-					-0-

SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					28
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					28
02	13	N	6	-0-	-7	-0-	6	2			N	-0-					28
03	13	N	5	-0-	-8	-0-	5	2			N	-0-					28
04	7	N	5	-0-	-2	-0-	5	2			N	-0-					28
05	6	N	5	-0-	-1	-0-	5	2			N	-0-					28

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					83
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					83
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					83
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					83
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					83
05	217	N	167	-0-	-50	-0-	167	2			N	-0-					83

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L R OPERATING CO. 480254
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	196	N	143	-0-	-53	-0-	143	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAGLE, J.M. "A" WELL #: 1 RRCID -> 123505 COMPL. DATE 01/15/1986 TOTAL DEPTH 4233 PERF. 3924 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEXGAS, INC. 500222
HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-
05	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-

LISTER, JOE K. 503360
LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MCCLURE, J.D. TRUST 540704
MCCLURE-HELMS WELL #: 1 RRCID -> 075041 COMPL. DATE 07/18/1977 TOTAL DEPTH 4209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOWN ENGINEERING 542362
RINGO WELL #: 18 RRCID -> 204337 COMPL. DATE N/A TOTAL DEPTH 3790 PERF. 1572 - 1577

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS WELL #: 1 RRCID -> 253377 COMPL. DATE 08/31/2008 TOTAL DEPTH 3500 PERF. 3248 - 3256

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER OPERATING COMPANY LLC 568561
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 10 RRCID -> 142582 COMPL. DATE 08/15/1992 TOTAL DEPTH 835 PERF. 801 - 835

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MILLER OPERATING COMPANY LLC //CONT.// 568561
ROGERS WELL #: 1A RRCID -> 149483 COMPL. DATE 05/04/1994 TOTAL DEPTH 868 PERF. 412 - 423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MINGUS OIL & GAS 569683
WILBAR WELL #: 4 RRCID -> 075692 COMPL. DATE 08/10/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1011					N	NO RPT					-0-

MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINUTEMAN ENERGY, LLC 570185
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MWS PRODUCING, INC. 597379
EDGIN,W.A. WELL #: A 2 RRCID -> 127463 COMPL. DATE 04/08/1988 TOTAL DEPTH 2850 PERF. 2666 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2014 - P/A 02-15-2014

NEWARK E&P OPERATING, LLC 606167
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NEWARK E&P OPERATING, LLC //CONT.// 606167
JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

JAGGERS "A" WELL #: 6 RRCID -> 193113 COMPL. DATE 12/30/2002 TOTAL DEPTH 4502 PERF. 3033 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	124	2			N	-0-					38
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					38
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					38
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					38
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					38
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					38

PALO PINTO OIL & GAS CORPORATION 637407
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	220	-0-	-183	-0-	220	2			N	-0-					1
01	558	N	213	-0-	-345	-0-	213	2			N	-0-					1
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					1
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					1
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					1
*05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1

SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					6
01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					6
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					6
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					6
04	1050	N	124	-0-	-926	-0-	124	2			N	-0-					6
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					6

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 4 RRCID -> 159137 COMPL. DATE 06/01/1996 TOTAL DEPTH 4338 PERF. 2838 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1271	N	1144	-0-	-127	-0-	1144	2			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
05	1271	N	1006	-0-	-265	-0-	1006	2			N	-0-					-0-

WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

HOLUB, HENRY WELL #: 6S RRCID -> 248277 COMPL. DATE 04/29/2009 TOTAL DEPTH 1580 PERF. 882 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PETEX 659782
HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2393	-0-	-87	-0-	2393	2			N	-0-					-0-
01	2480	N	2458	-0-	-22	-0-	2458	2			N	-0-					-0-
02	2212	N	2070	-0-	-142	-0-	2070	2			N	-0-					-0-
03	2387	N	2183	-0-	-204	-0-	2183	2			N	-0-					-0-
04	2370	N	2255	-0-	-115	-0-	2255	2			N	-0-					-0-
*05	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-

PITCOCK, INC. 665870
BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
05	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	2			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

12	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					-0-
01	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
03	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					-0-
04	1230	N	1228	-0-	-2	-0-	1228	2			N	-0-					-0-
05	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
F. GREEN WELL #: 9 RRCID -> 223674 COMPL. DATE 10/26/2007 TOTAL DEPTH 4618 PERF. 4146 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					28
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					28
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					28
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					28
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					28
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					28

CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	806	-0-	-124	-0-	806	2			N	-0-					80
01	961	N	840	-0-	-121	-0-	840	2			N	-0-					80
02	924	N	562	-0-	-362	-0-	562	2			N	-0-					80
03	806	N	572	-0-	-234	-0-	572	2			N	-0-					80
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					80
*05	909	N	909	-0-	-0-	-0-	886	2	23	9	N	21					101

PRIMEXX OPERATING CORPORATION 677852
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					181
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					181
02	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					181
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					181
04	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					181
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					181

GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					77
01	1705	N	1519	-0-	-186	-0-	1519	3			N	-0-					77
02	1512	N	1425	-0-	-87	-0-	1425	3			N	-0-					77
03	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					77
04	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					77
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					77

PROCO OPERATING CO., INC. 679595
GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	81	1	141	2	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	16	1	199	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	19	1	121	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	11	1	83	2	N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	73	1	169	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	104	1	179	2	N	-0-					86
01	539	N	539	-0-	-0-	-0-	40	1	499	2	N	-0-					86
02	498	N	498	-0-	-0-	-0-	65	1	433	2	N	-0-					86
03	501	N	501	-0-	-0-	-0-	53	1	448	2	N	-0-					86
*04	633	N	633	-0-	-0-	-0-	191	1	442	2	N	-0-					86
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	75	1	104	2	N	-0-					18
01	162	N	162	-0-	-0-	-0-	42	1	120	2	N	-0-					18
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					18
03	240	N	240	-0-	-0-	-0-	91	1	149	2	N	-0-					18
*04	252	N	252	-0-	-0-	-0-	91	1	161	2	N	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUREX ENERGY LLC 683054
PROCTOR WELL #: 1A RRCID -> 177967 COMPL. DATE 02/16/1995 TOTAL DEPTH 2900 PERF. 2783 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PUREX ENERGY LLC //CONT.// 683054
PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	237	-0-	-42	-0-	22	1	215	2	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	26	1	263	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	22	1	180	2	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	27	1	247	2	N	-0-					-0-
04	270	N	218	-0-	-52	-0-	22	1	196	2	N	-0-					-0-
05	217	N	193	-0-	-24	-0-	25	1	168	2	N	-0-					-0-

WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	255	-0-	-55	-0-	24	1	231	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	27	1	278	2	N	-0-					-0-
02	364	N	205	-0-	-159	-0-	23	1	182	2	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	23	1	212	2	N	-0-					-0-
04	300	N	243	-0-	-57	-0-	25	1	218	2	N	-0-					-0-
05	217	N	180	-0-	-37	-0-	23	1	157	2	N	-0-					-0-

WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	17	1	161	2	N	-0-					6
01	190	N	190	-0-	-0-	-0-	17	1	173	2	N	-0-					6
02	135	N	135	-0-	-0-	-0-	15	1	120	2	N	-0-					6
03	197	N	197	-0-	-0-	-0-	20	1	177	2	N	-0-					6
04	183	N	183	-0-	-0-	-0-	19	1	164	2	N	-0-					6
05	155	N	131	-0-	-24	-0-	17	1	114	2	N	-0-					6

RWA, LLC 687608
RHODES, W.J. WELL #: 1A RRCID -> 161986 COMPL. DATE 08/00/2006 TOTAL DEPTH 4411 PERF. 4300 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23	-0-	8	1			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-

RHODES, W. J. WELL #: 10-B RRCID -> 162208 COMPL. DATE 12/13/1996 TOTAL DEPTH 4630 PERF. 4298 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	124	N	57	-0-	-67	-0-	57	1			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	1			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	1			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RWA, LLC //CONT.// 687608
RHODES, W. J. WELL #: 11-B RRCID -> 162209 COMPL. DATE 11/24/1996 TOTAL DEPTH 4550 PERF. 2553 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	20	-0-	-290	-0-	20	1			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	1			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	1			N	-0-					-0-
05	93	N	13	-0-	-80	-0-	13	1			N	-0-					-0-

RHODES, W. J. WELL #: 12-B RRCID -> 162211 COMPL. DATE 11/19/1996 TOTAL DEPTH 4650 PERF. 4436 - 4441

12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

RHODES, W. J. WELL #: 14B RRCID -> 164299 COMPL. DATE 06/05/1997 TOTAL DEPTH 4645 PERF. 4404 - 4408

12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

RHODES, W. J. WELL #: 15B RRCID -> 164300 COMPL. DATE 06/29/1997 TOTAL DEPTH 4465 PERF. 4274 - 4307

12	403	N	113	-0-	-290	-0-	113	1			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	1			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	1			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	1			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	1			N	-0-					-0-

RANGER OPERATING CO. 691776
ALLEN-RITCHIE "A" WELL #: 31 RRCID -> 068184 COMPL. DATE 09/11/1976 TOTAL DEPTH 1986 PERF. 1782 - 1788

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RED DOG TRACK, INC. 696871
NORTH GORDON WELL #: 1 RRCID -> 173851 COMPL. DATE 02/08/1998 TOTAL DEPTH 3780 PERF. 3154 - 3162

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCLURE 43 WELL #: 2 RRCID -> 163012 COMPL. DATE 02/13/1998 TOTAL DEPTH 4400 PERF. 2240 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS OILFIELD OP, CORP. 725148
ABERNATHY WELL #: 2 RRCID -> 069610 COMPL. DATE 11/16/1976 TOTAL DEPTH 4300 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKY RESOURCES, INC. 786408
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					20
01	1448	N	1448	-0-	-0-	-0-	1447	3	1	9	N	1					21
02	1400	N	1368	-0-	-32	-0-	1367	3	1	9	N	1					22
03	1550	N	1261	-0-	-289	-0-	1261	3			N	-0-					22
*04	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					22
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SPINDLETOP OIL & GAS COMPANY 809930
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	270	N	98	-0-	-172	-0-	1	1	97	2	N	-0-					-0-
05	155	N	10	-0-	-145	-0-	10	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	767	-0-	-132	-0-	35	1	732	2	N	-0-					4
01	837	N	172	-0-	-665	-0-	6	1	166	2	N	-0-					4
02	840	N	70	-0-	-770	-0-	14	1	56	2	N	-0-					4
03	775	N	67	-0-	-708	-0-	15	1	52	2	N	-0-					4
04	180	N	74	-0-	-106	-0-	16	1	58	2	N	-0-					4
05	93	N	55	-0-	-38	-0-	11	1	44	2	N	-0-					4

STEPHENS ENERGY CORP. 817515
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					3
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					3
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					3
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					3
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					3
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					3

STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	828	-0-	-40	-0-	828	2			N	-0-					3
01	837	N	823	-0-	-14	-0-	823	2			N	-0-					3
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					3
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					3
04	869	N	869	-0-	-0-	-0-	869	2			N	-0-					3
*05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					3

RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					8
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					8
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					8
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					8
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					8
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					8

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, JULIA R. WELL #: 5 RRCID -> 076505 COMPL. DATE 04/19/1978 TOTAL DEPTH 1547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DYKES WM. C. "A" WELL #: 7 RRCID -> 171936 COMPL. DATE 09/14/1998 TOTAL DEPTH 3411 PERF. 645 - 661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2014 - P&A 01/02/14

DYKES, WM. C. "A" WELL #: 8 RRCID -> 174868 COMPL. DATE 09/04/1999 TOTAL DEPTH 7165 PERF. 650 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2014 - P&A 01/02/14

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOVALL OPERATING CO. 824339
BROWN WELL #: 3 RRCID -> 058183 COMPL. DATE 01/31/2007 TOTAL DEPTH 4286 PERF. 2700 - 2710

12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	140	N	5	-0-	-135	-0-	5	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

12	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	280	N	176	-0-	-104	-0-	176	2			N	-0-					-0-
03	279	N	125	-0-	-154	-0-	125	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	186	N	24	-0-	-162	-0-	24	2			N	-0-					-0-

SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

12	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
02	308	N	178	-0-	-130	-0-	178	2			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 207100 COMPL. DATE 12/10/2004 TOTAL DEPTH 4742 PERF. 4155 - 4168

12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	570	N	379	-0-	-191	-0-	379	2			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

12	837	N	445	-0-	-392	-0-	320	2	125	9	N	114	180	1	3	8	90
01	1082	N	1082	-0-	-0-	-0-	927	2	155	9	N	141	186	1	5	8	40
02	993	N	993	-0-	-0-	-0-	794	2	199	9	N	181	6	8			215
03	945	N	945	-0-	-0-	-0-	765	2	180	9	N	164	184	1	10	8	185
04	1050	N	892	-0-	-158	-0-	693	2	199	9	N	181	183	1	5	8	178
05	1085	N	889	-0-	-196	-0-	724	2	165	9	N	150	183	1	5	8	140

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-

HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

12	1085	N	954	-0-	-131	-0-	954	2			N	-0-					-0-
01	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
02	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
03	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

12	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
02	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

12	1364	#	458	-0-	-906	-0-	458	2			N	-0-					-0-
01	1364	#	439	-0-	-925	-0-	439	2			N	-0-					-0-
02	476	N	360	-0-	-116	-0-	360	2			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
05	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 21 RRCID -> 070068 COMPL. DATE 08/21/1975 TOTAL DEPTH 3318 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 1 RRCID -> 124150 COMPL. DATE 02/16/1987 TOTAL DEPTH 3406 PERF. 3214 - 3220

12	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3	3	1			-0-
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

BALL WELL #: 3 RRCID -> 172322 COMPL. DATE 02/01/1999 TOTAL DEPTH 3877 PERF. 3100 - 3120

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS TANK TRUCKS CO. 848278
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MCCLURE, W. WELL #: 1 RRCID -> 158213 COMPL. DATE 03/07/1996 TOTAL DEPTH 2625 PERF. 2198 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MCCLURE WELL #: 1 RRCID -> 158218 COMPL. DATE 04/28/1996 TOTAL DEPTH 4200 PERF. 2226 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
02	308	N	272	-0-	-36	-0-	272	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	516	-0-	-197	-0-	516	3			N	-0-					153
01	775	N	695	-0-	-80	-0-	695	3			N	-0-					153
02	644	N	627	-0-	-17	-0-	627	3			N	-0-					153
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					153
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					153
05	682	N	652	-0-	-30	-0-	652	3			N	-0-					153

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	593	-0-	-399	-0-	593	3			N	-0-					32
01	775	N	708	-0-	-67	-0-	708	3			N	-0-					32
02	756	N	593	-0-	-163	-0-	593	3			N	-0-					32
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					32
04	690	N	634	-0-	-56	-0-	634	3			N	-0-					32
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					32

FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	300	-0-	-103	-0-	300	3			N	-0-					14
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					14
02	364	N	261	-0-	-103	-0-	261	3			N	-0-					14
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					14
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					14
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					14

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7438	-0-	4338	10416	5587	3	1851	9	N	1683	1700	1			288
01	3100	N	9654	-0-	6554	16970	7386	3	2268	9	N	2062	2232	1			118
02	7000		7979	-0-	979	17949	6361	3	1618	9	N	1471	1494	1			95
03	7750		6516	-0-	-1234	16715	5440	3	1076	9	N	978	948	1			125
04	7500		1548	-0-	-5952	10763	1241	3	307	9	N	279	358	1			46
*05	7750		1861	-0-	-5889	4874	1435	3	426	9	N	387	187	1			246

THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					6
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					6
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					6
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					6
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					6
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					6

TRACER OPERATING, INC. 863965
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	111	-0-	-106	-0-	105	2	6	9	Y	5	4	1			8
01	186	N	113	-0-	-73	-0-	107	2	6	9	Y	5	3	1			10
02	DLQ G-10		83	-0-	83	83	80	2	3	9	Y	3	4	1			9
03	DLQ G-10		111	-0-	111	194	108	2	3	9	Y	3	3	1			9
04	285	N	91	-0-	-194	-0-	88	2	3	9	Y	3	2	1			10
*05	121	N	121	-0-	-0-	-0-	117	2	4	9	Y	4	6	1			8

STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 204 RRCID -> 124870 COMPL. DATE 07/28/1987 TOTAL DEPTH 993 PERF. 925 - 993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-
03	DLQ G-10		168	-0-	168	307	168	2			Y	-0-					-0-
04	497	N	190	-0-	-307	-0-	190	2			Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

STUART,J.N. "A" WELL #: 203 RRCID -> 124871 COMPL. DATE 07/26/1987 TOTAL DEPTH 1014 PERF. 957 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 207 RRCID -> 125103 COMPL. DATE 08/21/1987 TOTAL DEPTH 1065 PERF. 999 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

12	547	N	547	-0-	-0-	-0-	474	2	73	9	Y	66	56	1			90
01	729	N	729	-0-	-0-	-0-	665	2	64	9	Y	58	57	1			91
02	DLQ G-10		647	-0-	647	647	581	2	66	9	Y	60	56	1			95
03	DLQ G-10		787	-0-	787	1434	714	2	73	9	Y	66	56	1			105
04	2460	N	1026	-0-	-1434	-0-	957	2	69	9	Y	63	55	1			113
*05	1205	N	1205	-0-	-0-	-0-	1138	2	67	9	Y	61	114	1			60

STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

12	155	N	152	-0-	-3	-0-	100	2	52	9	Y	47	42	1			54
01	158	N	158	-0-	-0-	-0-	111	2	47	9	Y	43	43	1			54
02	DLQ G-10		147	-0-	147	147	97	2	50	9	Y	45	42	1			57
03	DLQ G-10		174	-0-	174	321	119	2	55	9	Y	50	42	1			65
04	533	N	212	-0-	-321	-0-	160	2	52	9	Y	47	41	1			71
*05	241	N	241	-0-	-0-	-0-	190	2	51	9	Y	46	85	1			32

STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. "A" WELL #: 205 RRCID -> 136053 COMPL. DATE 09/27/1990 TOTAL DEPTH 1087 PERF. 1000 - 1087

12	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
02	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-
03	DLQ G-10		192	-0-	192	351	192	2			Y	-0-					-0-
04	T. A.		217	-0-	217	568	217	2			Y	-0-					-0-
05	T. A.		243	-0-	243	811	243	2			Y	-0-					-0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J.N. "A" WELL #: 1 RRCID -> 147395 COMPL. DATE 11/05/1993 TOTAL DEPTH 1095 PERF. 1050 - 1095

12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-
03	DLQ G-10		120	-0-	120	219	120	2			Y	-0-					-0-
04	T. A.		135	-0-	135	354	135	2			Y	-0-					-0-
05	T. A.		152	-0-	152	506	152	2			Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TREY RESOURCES INC. //CONT.// 868529
STUART, J.N. "A" WELL #: 2 RRCID -> 147396 COMPL. DATE 11/06/1993 TOTAL DEPTH 1465 PERF. 1395 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1404	-0-	-208	-0-	1393	3	11	9	N	10					63
01	1891	N	1397	-0-	-494	-0-	1373	3	24	9	N	22	79	1			6
02	1624	N	781	-0-	-843	-0-	781	3			N	-0-					6
03	1395	N	813	-0-	-582	-0-	813	3			N	-0-					6
04	1350	N	779	-0-	-571	-0-	779	3			N	-0-					6
05	868	N	794	-0-	-74	-0-	18	1	776	3	N	-0-					6

MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	17	1	69	3	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	17	1	50	3	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	20	1	58	3	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	25	1	67	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	17	1	73	3	Y	-0-					-0-
05	93	N	66	-0-	-27	-0-	12	1	54	3	Y	-0-					-0-

SINGLETON, T. F. WELL #: 1 RRCID -> 072261 COMPL. DATE 04/17/1977 TOTAL DEPTH 4860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	111	1	463	3	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	117	1	332	3	Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	109	1	319	3	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	147	1	387	3	Y	-0-					-0-
04	420	N	376	-0-	-44	-0-	60	1	316	3	Y	-0-					-0-
05	465	N	257	-0-	-208	-0-	46	1	211	3	Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					14
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					14
02	174	N	174	-0-	-0-	-0-	5	1	169	3	Y	-0-					14
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					14
04	300	N	154	-0-	-146	-0-	29	1	125	3	Y	-0-					14
*05	231	N	231	-0-	-0-	-0-	11	1	220	3	Y	-0-					14

WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	76	1	320	3	Y	-0-					17
01	570	N	570	-0-	-0-	-0-	149	1	421	3	Y	-0-					17
02	336	N	336	-0-	-0-	-0-	84	1	245	3	Y	6					23
							7	9									
03	372	N	370	-0-	-2	-0-	102	1	268	3	Y	-0-					23
04	531	N	531	-0-	-0-	-0-	101	1	418	3	Y	11					34
							12	9									
*05	389	N	389	-0-	-0-	-0-	68	1	313	3	Y	7					41
							8	9									

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1604	-0-	-1496	944	665	1	939	3	Y	-0-					29
01	2514	N	1570	-0-	-944	-0-	611	1	959	3	Y	-0-					29
02	1281	N	1281	-0-	-0-	-0-	486	1	795	3	Y	-0-					29
03	1612	N	809	-0-	-803	-0-	118	1	691	3	Y	-0-					29
04	1530	N	1400	-0-	-130	-0-	495	1	905	3	Y	-0-					29
05	1426	N	1305	-0-	-121	-0-	463	1	842	3	Y	-0-					29

HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2301	N	1120	-0-	-1181	-0-	1120	3			Y	-0-					9
01	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					9
02	980	N	885	-0-	-95	-0-	94	1	791	3	Y	-0-					9
03	1116	N	992	-0-	-124	-0-	992	3			Y	-0-					9
04	1020	N	325	-0-	-695	-0-	325	3			Y	-0-					9
05	992	N	-0-	-0-	-992	-0-					Y	-0-					9

SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	92	-0-	-497	-0-	19	1	73	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	34	1	118	3	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1893	N	1893	-0-	-0-	-0-	413	1	1480	3	Y	-0-					26
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
02	2128	N	1986	-0-	-142	-0-	683	1	1303	3	Y	-0-					26
03	2354	N	2354	-0-	-0-	-0-	751	1	1603	3	Y	-0-					26
04	2176	N	2176	-0-	-0-	-0-	840	1	1336	3	Y	-0-					26
*05	2354	N	2354	-0-	-0-	-0-	899	1	1455	3	Y	-0-					26

HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	25	1	95	3	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	21	1	96	3	Y	-0-					-0-
02	140	N	88	-0-	-52	-0-	20	1	68	3	Y	-0-					-0-
03	124	N	77	-0-	-47	-0-	22	1	55	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	16	1	91	3	Y	-0-					-0-
05	93	N	34	-0-	-59	-0-	8	1	26	3	Y	-0-					-0-

VANTAGE FORT WORTH ENERGY LLC 882575
CLAYTON C.P. WELL #: 6 RRCID -> 059450 COMPL. DATE 09/04/1974 TOTAL DEPTH 4750 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON, RAYMOND WELL #: 2 RRCID -> 156532 COMPL. DATE 08/14/1995 TOTAL DEPTH 2902 PERF. 2275 - 2309

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC //CONT.// 882575
HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VERITAS ENERGY, LLC 884589
MCCLURE J.J. WELL #: 1 RRCID -> 056672 COMPL. DATE 10/10/1972 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPASS WELL #: 1 RRCID -> 086661 COMPL. DATE 09/24/1979 TOTAL DEPTH 4280 PERF. 4114 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
VERITAS ENERGY, LLC //CONT.// 884589
WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 04/08/1999 TOTAL DEPTH 4270 PERF. 2258 - 2264

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLINGHAM "W" WELL #: W 3 RRCID -> 173126 COMPL. DATE 05/01/1999 TOTAL DEPTH 2279 PERF. 2268 - 2274

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WES-MOR DRILLING, INC. 908800
KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

12	217	N	132	-0-	-85	-0-	20	1	112	2	N	-0-					118
01	227	N	227	-0-	-0-	-0-	35	1	192	2	N	-0-					118
02	242	N	242	-0-	-0-	-0-	42	1	200	2	N	-0-					118
03	214	N	214	-0-	-0-	-0-	32	1	182	2	N	-0-					118
04	240	N	240	-0-	-0-	-0-	38	1	202	2	N	-0-					118
05	279	N	175	-0-	-104	-0-	29	1	146	2	N	-0-					118

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

12	155	N	126	-0-	-29	-0-	28	1	98	2	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	29	1	89	2	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	32	1	95	2	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	29	1	95	2	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	31	1	110	2	N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

12	434	N	214	-0-	-220	-0-	47	1	167	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	60	1	188	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	58	1	166	2	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	44	1	145	2	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	47	1	170	2	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	93	1	284	2	N	-0-					-0-

JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

12	155	N	118	-0-	-37	-0-	26	1	92	2	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	33	1	98	2	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	28	1	94	2	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	27	1	97	2	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	35	1	109	2	N	-0-					-0-

JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

12	186	N	172	-0-	-14	-0-	38	1	134	2	N	-0-					68
01	201	N	201	-0-	-0-	-0-	49	1	152	2	N	-0-					68
02	252	N	121	-0-	-131	-0-	31	1	90	2	N	-0-					68
03	186	N	154	-0-	-32	-0-	36	1	118	2	N	-0-					68
04	180	N	146	-0-	-34	-0-	32	1	114	2	N	-0-					68
*05	151	N	151	-0-	-0-	-0-	37	1	114	2	N	-0-					68

CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

12	1054	N	702	-0-	-352	-0-	702	2			Y	-0-					128
01	1023	N	887	-0-	-136	-0-	887	2			Y	-0-					128
02	868	N	658	-0-	-210	-0-	658	2			Y	-0-					128
03	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					128
04	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					128
*05	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					128

ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

12	930	N	817	-0-	-113	-0-	123	1	694	3	N	-0-					133
01	1023	N	638	-0-	-385	-0-	123	1	515	2	N	-0-					133
02	700	N	696	-0-	-4	-0-	155	1	541	2	N	-0-					133
03	986	N	986	-0-	-0-	-0-	184	1	802	2	N	-0-					133
04	978	N	978	-0-	-0-	-0-	200	1	778	2	N	-0-					133
*05	806	N	806	-0-	-0-	-0-	164	1	642	2	N	-0-					133

HART CATTLE COMPANY "24" WELL #: 1 RRCID -> 137593 COMPL. DATE 01/29/1991 TOTAL DEPTH 4168 PERF. 2681 - 2690

12	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
01	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	126	-0-	-122	-0-	28	1	98	2	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	36	1	107	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	32	1	104	2	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	32	1	114	2	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	48	1	147	2	N	-0-					-0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	26	1	90	2	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	26	1	82	2	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	32	1	93	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	32	1	107	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	36	1	130	2	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	44	1	137	2	N	-0-					-0-

MCQUERRY WELL #: 2 RRCID -> 141849 COMPL. DATE 06/10/1992 TOTAL DEPTH 4650 PERF. 3463 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-
05	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-

HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	400	-0-	-96	-0-	400	2			N	-0-					20
01	527	N	502	-0-	-25	-0-	502	2			N	-0-					20
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					20
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					20
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					20
05	496	N	424	-0-	-72	-0-	424	2			N	-0-					20

KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	29	1	164	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	48	1	264	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	38	1	220	2	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	45	1	239	2	N	-0-					-0-
05	310	N	258	-0-	-52	-0-	42	1	216	2	N	-0-					-0-

ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	13	1	73	2	N	-0-					5
01	62	N	58	-0-	-4	-0-	9	1	49	2	N	-0-					5
02	76	N	76	-0-	-0-	-0-	17	1	59	2	N	-0-					5
03	98	N	98	-0-	-0-	-0-	26	1	72	2	N	-0-					5
04	85	N	85	-0-	-0-	-0-	19	1	66	2	N	-0-					5
05	93	N	92	-0-	-1	-0-	23	1	69	2	N	-0-					5

JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	220	-0-	-59	-0-	48	1	172	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	55	1	172	2	N	-0-					-0-
02	280	N	198	-0-	-82	-0-	50	1	148	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	54	1	179	2	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	54	1	199	2	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	50	1	154	2	N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WES-MOR DRILLING, INC. //CONT.// 908800
ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	407	-0-	-306	-0-	61	1	346	2	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	98	1	537	2	N	-0-					-0-
02	448	N	125	-0-	-323	-0-	22	1	103	2	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	61	1	353	2	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	82	1	436	2	N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	78	1	396	2	N	-0-					-0-

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	651	N	151	-0-	-500	-0-	151	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		15	-0-	15	15	15	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
02	15	R	-0-	-0-	-15	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
2 R OPERATING CO. 953629
REAGAN WELL #: 1 RRCID -> 152295 COMPL. DATE 11/19/1994 TOTAL DEPTH 2500 PERF. 2382 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	36	1	152	2	N	-0-					-0-
01	217	N	163	-0-	-54	-0-	43	1	120	2	N	-0-					-0-
02	224	N	149	-0-	-75	-0-	29	1	120	2	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	42	1	115	2	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	50	1	133	2	N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	64	1	184	2	N	-0-					-0-

PANNEL (MISS.) 68957 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
GREEN, W. H., EST. -A- WELL #: 1 RRCID -> 203509 COMPL. DATE 05/10/2004 TOTAL DEPTH 4740 PERF. 4380 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS (DUFFER) 69232 525 ASSOCIATED 49B CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS, J.W. -A- WELL #: 109 RRCID -> 156086 COMPL. DATE 08/28/1988 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2362	-0-	-304	-0-	2362	2			Y	-0-					-0-
01	2755	N	2755	-0-	-0-	-0-	2755	2			Y	-0-					-0-
02	2411	N	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
03	2356	N	2226	-0-	-130	-0-	2226	2			Y	-0-					-0-
04	2670	N	1351	-0-	-1319	-0-	1351	2			Y	-0-					-0-
05	2666	N	1093	-0-	-1573	-0-	1093	2			Y	-0-					-0-

PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	2			Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
03	217	N	44	-0-	-173	-0-	44	2			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	2			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	155	N	30	-0-	-125	-0-	30	2			Y	-0-					-0-

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.F.L., INC. 040409
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
GREEN, H. WELL #: 2 RRCID -> 177816 COMPL. DATE 03/00/2000 TOTAL DEPTH 4250 PERF. 1651 - 1659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1					44
01	248	N	243	-0-	-5	-0-	242	3	1	9	N	1					45
02	202	N	202	-0-	-0-	-0-	201	3	1	9	N	1					46
03	217	N	175	-0-	-42	-0-	174	3	1	9	N	1					47
04	240	N	171	-0-	-69	-0-	170	3	1	9	N	1					48
05	217	N	185	-0-	-32	-0-	184	3	1	9	N	1					49

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	R	65	-0-	-0-	-0-	65	3			N	-0-					16
01	68	R	68	-0-	-0-	-0-	68	3			N	-0-					16
02	100	R	100	-0-	-0-	-0-	100	3			N	-0-					16
03	64	R	64	-0-	-0-	-0-	64	3			N	-0-					16
04	60	#	58	-0-	-2	-0-	58	3			N	-0-					16
05	124	#	62	-0-	-62	-0-	62	3			N	-0-					16

BRAKA OPERATING, L.L.C. 088563
MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	179	R	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	127	-0-	127	127	127	2			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	127					Y	-0-					-0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GARRETT, SALLIE WELL #: 5 RRCID -> 134893 COMPL. DATE 11/17/1986 TOTAL DEPTH 3956 PERF. 3650 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	224	R	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*05	250	R	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

12	352	R	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
02	643	R	301	-0-	-342	-0-	301	2			Y	-0-					-0-
03	368	R	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
04	362	R	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
*05	403	R	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWRANCE INC. 511345
MILLER, CONRAD WELL #: 1 RRCID -> 122537 COMPL. DATE 12/31/1979 TOTAL DEPTH 3872 PERF. 3817 - 3834

12	12	#	6	-0-	-6	-0-	6	3			N	-0-					25
01	12	#	7	-0-	-5	-0-	7	3			N	-0-					25
02	14	R	14	-0-	-0-	-0-	14	3			N	-0-					25
03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					25
04	11	#	3	-0-	-8	-0-	3	3			N	-0-					25
05	31	#	13	-0-	-18	-0-	13	3			N	-0-					25

PAUL A. WHITE (STRAWN) 69741 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 7 RRCID -> 196313 COMPL. DATE 06/03/2003 TOTAL DEPTH 3094 PERF. 2914 - 2923

12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-

STEPHENS "21" WELL #: 1 RRCID -> 249366 COMPL. DATE 01/22/2008 TOTAL DEPTH 4425 PERF. 2926 - 2942

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
COASTAL PLAINS ENERGY, INC. 161671
CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
02	560	N	527	-0-	-33 B	-0-	527	2			N	-0-					-0-
03	744	N	559	-0-	-185 B	-0-	559	2			N	-0-					-0-
04	630	N	546	-0-	-84 B	-0-	546	2			N	-0-					-0-
*05	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

12	899	N	652	-0-	-247 B	-0-	652	2			N	-0-					-0-
01	868	N	583	-0-	-285 B	-0-	583	2			N	-0-					-0-
02	784	N	670	-0-	-114 B	-0-	670	2			N	-0-					-0-
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
*05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

MKS NATURAL GAS COMPANY 518491
PLUMLEE WELL #: 1 RRCID -> 122071 COMPL. DATE 07/10/1986 TOTAL DEPTH 4387 PERF. 3850 - 3870

12	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2013 - PLUGGED 01-23-2013

OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

12	654	N	654	-0-	-0- B	-0-	18	1	636	2	N	-0-					12
01	629	N	629	-0-	-0- B	-0-	22	1	607	2	N	-0-					12
02	784	N	553	-0-	-231 B	-0-	4	1	549	2	N	-0-					12
03	771	N	771	-0-	-0- B	-0-	22	1	749	2	N	-0-					12
*04	645	N	645	-0-	-0- B	-0-	10	1	635	2	N	-0-					12
05	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					12

OXXN 630579
PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

12	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					29
01	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					29
02	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					29
03	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					29
04	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					29
*05	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					29

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					6
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					6
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					6
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					6
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	920	-0-	-382	-0-	920	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1232	N	1001	-0-	-231	-0-	1001	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*05	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/08/2009

OXXN 630579
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: 3 RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					12
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					12
02	168	N	89	-0-	-79	-0-	89	2			N	-0-					12
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					12
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					12
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					12

TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					178
01	372	N	249	-0-	-123	-0-	247	3	2	9	N	2					180
02	433	N	433	-0-	-0-	-0-	432	3	1	9	N	1					181
03	403	N	239	-0-	-164	-0-	239	3			N	-0-					181
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					181
05	465	N	441	-0-	-24	-0-	440	3	1	9	N	1					182

WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

12	1079	N	1079	-0-	-0-	-0-	149	1	930	2	N	-0-					56
01	922	N	922	-0-	-0-	-0-	129	1	793	2	N	-0-					56
02	756	N	675	-0-	-81	-0-	93	1	582	2	N	-0-					56
03	1085	N	853	-0-	-232	-0-	117	1	736	2	N	-0-					56
04	912	N	912	-0-	-0-	-0-	126	1	786	2	N	-0-					56
*05	855	N	855	-0-	-0-	-0-	114	1	741	2	N	-0-					56

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WISE PRODUCTION COMPANY //CONT.// 933825
RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1923	N	1923	-0-	-0-	-0-	267	1	1656	2	N	-0-					75
01	2065	N	2065	-0-	-0-	-0-	288	1	1777	2	N	-0-					75
02	1851	N	1851	-0-	-0-	-0-	257	1	1594	2	N	-0-					75
03	1848	N	1848	-0-	-0-	-0-	254	1	1594	2	N	-0-					75
04	1758	N	1758	-0-	-0-	-0-	243	1	1515	2	N	-0-					75
*05	1653	N	1653	-0-	-0-	-0-	221	1	1432	2	N	-0-					75

REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

12	984	N	984	-0-	-0-	-0-	984	2			N	-0-					74
01	1085	N	974	-0-	-111	-0-	974	2			N	-0-					74
02	952	N	587	-0-	-365	-0-	587	2			N	-0-					74
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					74
04	930	N	485	-0-	-445	-0-	485	2			N	-0-					74
*05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					74

MKS NATURAL GAS COMPANY 518491
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

12	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
01	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

OXXN 630579
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					20
01	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					20
02	952	N	910	-0-	-42	-0-	910	2			N	-0-					20
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					20
04	990	N	988	-0-	-2	-0-	988	2			N	-0-					20
*05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					20

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	554	-0-	-97	-0-	554	2			N	-0-					-0-
01	651	N	502	-0-	-149	-0-	502	2			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-

HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	47	-0-	-1224	-0-	47	2			N	-0-					-0-
01	837	N	185	-0-	-652	-0-	185	2			N	-0-					-0-
02	308	N	17	-0-	-291	-0-	17	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
*05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					14
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					14
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					14
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					14
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					14
*05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					14

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	2			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	658	-0-	-117	-0-	658	2			N	-0-					24
01	620	N	534	-0-	-86	-0-	534	2			N	-0-					24
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					24
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					24
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					24
05	589	N	540	-0-	-49	-0-	540	2			N	-0-					24

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
HOFCO, INC. 390898
FRALEY WELL #: 1 RRCID -> 100791 COMPL. DATE 02/05/1977 TOTAL DEPTH 3740 PERF. 3010 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRALEY WELL #: 3 RRCID -> 207575 COMPL. DATE 11/10/2004 TOTAL DEPTH 3165 PERF. 2996 - 3016

12	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
04	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PIPE OF ABILENE 794745
MCCRACKEN WELL #: 1 RRCID -> 135262 COMPL. DATE 03/07/1990 TOTAL DEPTH 3752 PERF. 3036 - 3058

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCRACKEN WELL #: 3 RRCID -> 135264 COMPL. DATE 03/17/1990 TOTAL DEPTH 3150 PERF. 3022 - 3039

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 1 RRCID -> 132296 COMPL. DATE 10/06/1989 TOTAL DEPTH 3686 PERF. 3368 - 3385

12	341	N	307	-0-	-34	-0-	307	3			N	-0-					2
01	248	N	139	-0-	-109	-0-	139	3			N	-0-					2
02	224	N	80	-0-	-144	-0-	80	3			N	-0-					2
03	310	N	114	-0-	-196	-0-	114	3			N	-0-					2
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					2
05	93	N	22	-0-	-71	-0-	22	3			N	-0-					2

PENNINGTON (CONGLOMERATE) //CONT.// 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	3987	-0-	-3794	-0-	3987	2			N	-0-					64
01	7223	X	3969	-0-	-3254	-0-	3969	2			N	-0-					64
02	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					64
03	5549	X	3610	-0-	-1939	-0-	3610	2			N	-0-					64
04	5370	X	2835	-0-	-2535	-0-	2835	2			N	-0-					64
05	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					64

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/02/1986 TOTAL DEPTH 3946 PERF. 3254 - 3270

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					40
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					40
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					40
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					40
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					40
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					40

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

12	310	N	235	-0-	-75	-0-	235	2			N	-0-					10
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					10
02	252	N	147	-0-	-105	-0-	147	2			N	-0-					10
03	248	N	215	-0-	-33	-0-	215	2			N	-0-					10
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					10
*05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					10

PICKWICK (CONGLOMERATE) //CONT.// 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARTIN PETROLEUM CORP. 530880
DALTON, YVONNE R. WELL #: 1 RRCID -> 057809 COMPL. DATE 01/26/1974 TOTAL DEPTH 4338 PERF. 0 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	70	1	874	2	Y	26	58	1			24
							29	9									
01	930	N	894	-0-	-36	-0-	70	1	803	2	Y	19					43
							21	9									
02	DLQ G-10		439	-0-	439	439	70	1	363	2	Y	5					48
							6	9									
03	DLQ G-10		626	-0-	626	1065	70	1	550	2	Y	5	44	1			9
							6	9									
04	1702	N	637	-0-	-1065	-0-	70	1	554	2	Y	12					21
							13	9									
*05	649	N	649	-0-	-0-	-0-	70	1	566	2	Y	12					33
							13	9									

DALTON, YVONNE R. WELL #: 4 RRCID -> 077001 COMPL. DATE 05/18/1978 TOTAL DEPTH 4257 PERF. 4194 - 4206

12	217	N	-0-	-0-	-217	-0-					Y	-0-	13	1			5
01	93	N	55	-0-	-38	-0-	53	2	2	9	Y	2					7
02	DLQ G-10		385	-0-	385	385	379	2	6	9	Y	5					12
03	DLQ G-10		123	-0-	123	508	122	2	1	9	Y	1	10	1			3
04	862	N	354	-0-	-508	-0-	345	2	9	9	Y	8					11
*05	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2					13

DALTON, YVONNE R. WELL #: 6 RRCID -> 096228 COMPL. DATE 08/26/1981 TOTAL DEPTH 4313 PERF. 4196 - 4204

12	155	N	147	-0-	-8	-0-	143	2	4	9	Y	4	11	1			5
01	135	N	135	-0-	-0-	-0-	132	2	3	9	Y	3					8
02	DLQ G-10		104	-0-	104	104	103	2	1	9	Y	1					9
03	DLQ G-10		114	-0-	114	218	113	2	1	9	Y	1	8	1			2
04	323	N	105	-0-	-218	-0-	103	2	2	9	Y	2					4
*05	120	N	120	-0-	-0-	-0-	118	2	2	9	Y	2					6

DALTON, YVONNE R. WELL #: 7 RRCID -> 102059 COMPL. DATE 09/02/1982 TOTAL DEPTH 4381 PERF. 4210 - 4214

12	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
02	DLQ G-10		513	-0-	513	513	513	2			Y	-0-					-0-
03	DLQ G-10		619	-0-	619	1132	619	2			Y	-0-					-0-
04	1636	N	504	-0-	-1132	-0-	504	2			Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-

DALTON, YVONNE WELL #: 8 RRCID -> 106569 COMPL. DATE 06/06/1983 TOTAL DEPTH 4365 PERF. 4214 - 4268

12	1364	N	1364	-0-	-0-	-0-	1322	2	42	9	Y	38	83	1			36
01	1504	N	1504	-0-	-0-	-0-	1465	2	39	9	Y	35					71
02	DLQ G-10		1398	-0-	1398	1398	1377	2	21	9	Y	19					90
03	DLQ G-10		1649	-0-	1649	3047	1635	2	14	9	Y	13	85	1			18
04	2200	N	1459	-0-	-741	2306	1425	2	34	9	Y	31					49
*05	3100	N	1534	-0-	-1566	740	1501	2	33	9	Y	30					79

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*05	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					31
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					31
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					31
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					31
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					31
*05	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3					34

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	682	N	431	-0-	-251	-0-	431	2			N	-0-					-0-
02	616	N	431	-0-	-185	-0-	431	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

12	3127	X	3127	-0-	-0-	-0-	402	1	2725	3	Y	-0-					-0-
01	3126	X	3126	-0-	-0-	-0-	562	1	2564	3	Y	-0-					-0-
02	DLQ G-10		2638	-0-	2638	2638	206	1	2432	3	Y	-0-					-0-
03	5013	X	2375	-0-	-2638	-0-	71	1	2304	3	Y	-0-					-0-
04	3030	X	2372	-0-	-658	-0-	14	1	2358	3	Y	-0-					-0-
05	3131	X	2372	-0-	-759	-0-	9	1	2363	3	Y	-0-					-0-

HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

12	998	N	998	-0-	-0-	-0-	129	1	869	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	171	1	780	3	N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	65	1	768	3	N	-0-					-0-
03	992	N	616	-0-	-376	-0-	18	1	598	3	N	-0-					-0-
04	930	N	563	-0-	-367	-0-	3	1	560	3	N	-0-					-0-
05	930	N	851	-0-	-79	-0-	3	1	848	3	N	-0-					-0-

G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

12	5489	X	1889	-0-	-3600	-0-	1883	2	6	9	N	5					5
01	16027	X	1362	-0-	-14665	-0-	1361	2	1	9	N	1					6
02	14476	X	1266	-0-	-13210	-0-	1266	2			N	-0-					6
03	16027	X	1303	-0-	-14724	-0-	1303	2			N	-0-					6
04	15510	X	1147	-0-	-14363	-0-	1147	2			N	-0-					6
05	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					6

LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

12	403	N	216	-0-	-187	-0-	216	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	390	N	221	-0-	-169	-0-	221	2			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222

BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
01	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
02	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
03	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
01	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
02	336	N	197	-0-	-139	-0-	197	2			N	-0-					-0-
03	341	N	200	-0-	-141	-0-	200	2			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-

BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					8
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					8
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					8
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					8
04	270	N	229	-0-	-41	-0-	229	2			N	-0-					8
05	217	N	68	-0-	-149	-0-	68	2			N	-0-					8

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	300	N	154	-0-	-146	-0-	154	2			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
02	700	N	307	-0-	-393	-0-	307	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	231	-0-	-172	-0-	231	2			N	-0-					-0-
01	403	N	102	-0-	-301	-0-	102	2			N	-0-					-0-
02	224	N	128	-0-	-96	-0-	128	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	513	-0-	-262	-0-	489	3	24	9	N	22	180	1			36
01	806	N	455	-0-	-351	-0-	442	3	13	9	N	12					48
02	588	N	154	-0-	-434	-0-	154	3			N	-0-					48
03	527	N	21	-0-	-506	-0-	15	3	6	9	N	5					53
04	764	N	764	-0-	-0-	-0-	740	3	24	9	N	22					75
*05	431	N	431	-0-	-0-	-0-	417	3	14	9	N	13					88

UPHAM OIL & GAS COMPANY 878925
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2775	N	1350	-0-	-1425	-0-	236	1	1114	3	Y	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
03	1209	N	1029	-0-	-180	-0-	1029	3			Y	-0-					-0-
04	1110	N	1006	-0-	-104	-0-	1006	3			Y	-0-					-0-
05	1116	N	1042	-0-	-74	-0-	876	3	166	9	Y	151	70	1			81

WES-MOR DRILLING, INC. 908800
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1255	-0-	-16	-0-	356	1	888	2	N	10					173
							11	9									
01	1540	N	1540	-0-	-0-	-0-	438	1	1095	2	N	6					179
							7	9									
02	1232	N	1020	-0-	-212	-0-	254	1	762	2	N	4					183
							4	9									
03	1240	N	803	-0-	-437	-0-	206	1	595	2	N	2					185
							2	9									
04	1500	N	663	-0-	-837	-0-	193	1	464	2	N	5	162	1			28
							6	9									
05	1116	N	570	-0-	-546	-0-	115	1	452	2	N	3					31
							3	9									

BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	448	-0-	-1226	-0-	116	1	332	2	N	-0-					2
01	1457	N	375	-0-	-1082	-0-	97	1	278	2	N	-0-					2
02	1260	N	1131	-0-	-129	-0-	239	1	892	2	N	-0-					2
03	1604	N	1604	-0-	-0-	-0-	330	1	1274	2	N	-0-					2
04	1497	N	1497	-0-	-0-	-0-	352	1	1145	2	N	-0-					2
*05	2048	N	2048	-0-	-0-	-0-	462	1	1586	2	N	-0-					2

PICKWICK (STRAWN) 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
GILMORE, BARNIE C., JR., ETAL 306575
HARRISON WELL #: 3 RRCID -> 018080 COMPL. DATE 07/21/1959 TOTAL DEPTH 1787 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PICKWICK (STRAWN) //CONT.// 71370 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
MARTIN PETROLEUM CORP. 530880
DALTON YVONNE R WELL #: 3 RRCID -> 067559 COMPL. DATE 07/28/1976 TOTAL DEPTH 4314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	48	1	347	2	Y	10	18	1			8
							11	9									
01	426	N	426	-0-	-0-	-0-	48	1	368	2	Y	9					17
							10	9									
02	DLQ G-10		320	-0-	320	320	48	1	268	2	Y	4					21
							4	9									
03	DLQ G-10		417	-0-	417	737	48	1	366	2	Y	3	20	1			4
							3	9									
04	1061	N	324	-0-	-737	-0-	48	1	269	2	Y	6					10
							7	9									
*05	515	N	515	-0-	-0-	-0-	48	1	457	2	Y	9					19
							10	9									

DALTON, YVONNE R. WELL #: 2 RRCID -> 090099 COMPL. DATE 07/21/1980 TOTAL DEPTH 4400 PERF. 2894 - 2932

12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
02	DLQ G-10		80	-0-	80	80	80	2			Y	-0-					-0-
03	DLQ G-10		108	-0-	108	188	108	2			Y	-0-					-0-
04	293	N	105	-0-	-188	-0-	105	2			Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

ROSS, JOSEPH C. 729470
BRIDGES, L. L. WELL #: 2 RRCID -> 018085 COMPL. DATE 09/25/1952 TOTAL DEPTH N/A PERF. 1752 - 1753

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STIRONE & ROSS 822290
BRIDGES, L. L. WELL #: 3 RRCID -> 185775 COMPL. DATE 10/01/1999 TOTAL DEPTH 1800 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					19
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					19
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					19
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					19
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					19
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					19
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					19
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					19
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					19
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					19
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					19
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					19
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					19
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					19
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					19

PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					23
01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					23
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					23
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					23
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					23
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					23

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					2
01	62	N	46	-0-	-16	-0-	1	1	45	2	Y	-0-					2
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					2
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					2
*04	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					2
05	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					2

PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					58
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					58
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					58
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					58
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					58
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					58

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	1	1	50	2	Y	-0-					5
01	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-					5
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					5
03	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					5
04	60	N	46	-0-	-14	-0-	2	1	44	2	Y	-0-					5
05	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					5

SEQUOIA NATURAL GAS, INC. 767543
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	620	N	299	-0-	-321	-0-	299	2			N	-0-					-0-
02	896	N	157	-0-	-739	-0-	157	2			N	-0-					-0-
03	713	N	44	-0-	-669	-0-	44	2			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	2			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	589	N	462	-0-	-127	-0-	462	2			N	-0-					-0-
04	1020	N	346	-0-	-674	-0-	346	2			N	-0-					-0-
05	1023	N	376	-0-	-647	-0-	376	2			N	-0-					-0-

HERRING, RAY 380295
PILGRIM WELL #: 1 RRCID -> 114804 COMPL. DATE 09/29/1984 TOTAL DEPTH 4267 PERF. 3670 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					65
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					65
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					65
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					65

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC 881579
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	616	N	481	-0-	-135	-0-	481	3			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
04	570	N	479	-0-	-91	-0-	479	3			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

PIONEER, N.(CADDO) //CONT.// 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
VANGUARD PERMIAN, LLC //CONT.// 881579
SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	114	3	32	9	N	29	142	1			26
01	133	N	133	-0-	-0-	-0-	105	3	28	9	N	25					51
02	134	N	134	-0-	-0-	-0-	102	3	32	9	N	29					80
03	146	N	146	-0-	-0-	-0-	115	3	31	9	N	28					108
04	135	N	135	-0-	-0-	-0-	103	3	32	9	N	29					137
*05	150	N	150	-0-	-0-	-0-	119	3	31	9	N	28	132	1			33

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					199
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					199
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					199
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					199
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					199
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					199

LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	813	-0-	-458	-0-	813	3			N	-0-					-0-
01	1271	#	1000	-0-	-271	-0-	1000	3			N	-0-					-0-
02	1148	#	770	-0-	-378	-0-	770	3			N	-0-					-0-
03	1116	#	952	-0-	-164	-0-	952	3			N	-0-					-0-
04	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	992	#	894	-0-	-98	-0-	894	3			N	-0-					-0-

TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480		546	-0-	-1934	-0-	536	2	10	9	N	9					63
01	2480		556	-0-	-1924	-0-	548	2	8	9	N	7					70
02	504	#	475	-0-	-29	-0-	475	2			N	-0-					70
03	584	R	584	-0-	-0-	-0-	584	2			N	-0-					70
04	574	R	574	-0-	-0-	-0-	574	2			N	-0-					70
*05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					70

COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5689		5689	-0-	-0-	-0-	5647	2	42	9	N	38					188
01	5459		5459	-0-	-0-	-0-	5459	2			N	-0-					188
02	DLQ G-10		4663	-0-	4663	4663	4663	2			N	-0-					188
03	DLQ G-10		5059	-0-	5059	9722	5059	2			N	-0-					188
04	6250		5046	-0-	-1204	8518	5046	2			N	-0-					188
*05	7750		5445	-0-	-2305	6213	5445	2			N	-0-					188

PIT-ROM (CONGL ZONE B) 71740 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "J" WELL #: 1 RRCID -> 147440 COMPL. DATE 10/29/1993 TOTAL DEPTH 4248 PERF. 3931 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	646	-0-	-377	-0-	646	3			N	-0-					164
01	1023	N	678	-0-	-345	-0-	678	3			N	-0-					164
02	952	N	590	-0-	-362	-0-	590	3			N	-0-					164
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					164
04	660	N	490	-0-	-170	-0-	490	3			N	-0-					164
05	651	N	531	-0-	-120	-0-	531	3			N	-0-					164

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
02	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-
03	DLQ G-10		470	-0-	470	919	470	3			Y	-0-					-0-
04	DLQ G-10		403	-0-	403	1322	403	3			Y	-0-					-0-
05	DLQ G-10		148	-0-	148	1470	148	3			Y	-0-					-0-

PITTMAN (LAKE SAND) 71745 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
PITTMAN 826 WELL #: 1 RRCID -> 065998 COMPL. DATE 03/30/1976 TOTAL DEPTH 4465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	529	-0-	-153	-0-	529	3			N	-0-					32
01	620	N	508	-0-	-112	-0-	508	3			N	-0-					32
02	560	N	328	-0-	-232	-0-	328	3			N	-0-					32
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					32
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					32
*05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					32

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					54
01	496	N	467	-0-	-29	-0-	467	2			N	-0-					54
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					54
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					54
04	450	N	446	-0-	-4	-0-	446	2			N	-0-					54
05	465	N	381	-0-	-84	-0-	381	2			N	-0-					54

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	578	-0-	-104	-0-	578	2			N	-0-					55
01	651	X	537	-0-	-114	-0-	537	2			N	-0-					55
02	497	X	497	-0-	-0-	-0-	497	2			N	-0-					55
03	564	X	564	-0-	-0-	-0-	564	2			N	-0-					55
04	570	X	544	-0-	-26	-0-	544	2			N	-0-					55
05	589	X	548	-0-	-41	-0-	548	2			N	-0-					55

ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	853	-0-	-46	-0-	853	2			Y	-0-					-0-
01	899	X	725	-0-	-174	-0-	725	2			Y	-0-					-0-
02	699	X	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
03	770	X	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
04	840	X	738	-0-	-102	-0-	738	2			Y	-0-					-0-
05	868	X	766	-0-	-102	-0-	766	2			Y	-0-					-0-

ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	705	-0-	-194	-0-	705	2			Y	-0-					-0-
01	899	X	527	-0-	-372	-0-	527	2			Y	-0-					-0-
02	463	X	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
03	493	X	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
04	840	X	596	-0-	-244	-0-	596	2			Y	-0-					-0-
05	713	X	582	-0-	-131	-0-	582	2			Y	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1226	-0-	-169	-0-	1226	2			N	-0-					-0-
01	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
02	1176	N	1136	-0-	-40	-0-	1136	2			N	-0-					-0-
03	1240	N	971	-0-	-269	-0-	971	2			N	-0-					-0-
04	1200	N	111	-0-	-1089	-0-	111	2			N	-0-					-0-
05	1271	N	244	-0-	-1027	-0-	244	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2216	-0-	-264	-0-	2216	2			Y	-0-					19
01	2480	X	2358	-0-	-122	-0-	2358	2			Y	-0-					19
02	2066	X	2066	-0-	-0-	-0-	2066	2			Y	-0-					19
03	2403	X	2403	-0-	-0-	-0-	2403	2			Y	-0-					19
04	2280	X	2224	-0-	-56	-0-	2224	2			Y	-0-					19
05	2356	X	2286	-0-	-70	-0-	2286	2			Y	-0-					19

CALDWELL WELL #: 5 RRCID -> 221388 COMPL. DATE 08/01/2006 TOTAL DEPTH 4030 PERF. 3836 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2877	X	2877	-0-	-0-	-0-	2875	2	2	9	N	2					166
01	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					166
02	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					166
03	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					166
04	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					166
*05	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					166

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	952	-0-	-9	-0-	952	2			N	-0-					18
01	1023	X	786	-0-	-237	-0-	786	2			N	-0-					18
02	739	X	739	-0-	-0-	-0-	739	2			N	-0-					18
03	706	X	706	-0-	-0-	-0-	706	2			N	-0-					18
04	1110	X	1031	-0-	-79	-0-	1031	2			N	-0-					18
*05	983	X	983	-0-	-0-	-0-	983	2			N	-0-					18

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	529	-0-	-29	-0-	529	2			N	-0-					66
01	589	X	519	-0-	-70	-0-	519	2			N	-0-					66
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					66
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					66
04	568	X	568	-0-	-0-	-0-	568	2			N	-0-					66
*05	583	X	583	-0-	-0-	-0-	583	2			N	-0-					66

ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					70
01	155	N	145	-0-	-10	-0-	122	2	23	9	N	21					91
02	139	N	139	-0-	-0-	-0-	116	2	23	9	N	21					112
03	178	N	178	-0-	-0-	-0-	147	2	31	9	N	28					140
04	186	N	186	-0-	-0-	-0-	155	2	31	9	N	28					168
*05	177	N	177	-0-	-0-	-0-	157	2	20	9	N	18	158	1			28

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4818	-0-	-297	-0-	4818	2			N	-0-					-0-
01	5270	X	4929	-0-	-341	-0-	4929	2			N	-0-					-0-
02	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					-0-
03	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					-0-
04	5160	X	4847	-0-	-313	-0-	4847	2			N	-0-					-0-
*05	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

12	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

BRICO OIL, INC. 091040
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

12	837	N	760	-0-	-77	-0-	760	2			N	-0-					77
01	806	N	759	-0-	-47	-0-	759	2			N	-0-					77
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					77
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					77
*05	816	N	816	-0-	-0-	-0-	780	2	36	9	N	33					110

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

12	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					23
01	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					23
02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					23
03	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					23
04	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					23
*05	2599	X	2599	-0-	-0-	-0-	2568	2	31	9	N	28					51

DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. "B" WELL #: 6 RRCID -> 212280 COMPL. DATE 09/08/2005 TOTAL DEPTH 4090 PERF. 3879 - 3890

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-

KILLION WELL SERVICE INC. 461100
THOMPSON-GREENLEE UNIT WELL #: 1 RRCID -> 163556 COMPL. DATE 07/08/1997 TOTAL DEPTH 4197 PERF. 3862 - 3872

12	558	N	492	-0-	-66	-0-	486	2	6	9	N	5					66
01	558	N	494	-0-	-64	-0-	476	2	18	9	N	16					82
02	448	N	402	-0-	-46	-0-	400	2	2	9	N	2					84
03	496	N	207	-0-	-289	-0-	207	2			N	-0-					84
04	480	N	425	-0-	-55	-0-	424	2	1	9	N	1	63	1			22
05	434	N	427	-0-	-7	-0-	427	2			N	-0-					22

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KILLION WELL SERVICE INC. //CONT.// 461100
HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	724	-0-	-82	-0-	704	2	20	9	N	18					66
01	806	N	715	-0-	-91	-0-	695	2	20	9	N	18					84
02	672	N	620	-0-	-52	-0-	611	2	9	9	N	8	72	1			20
03	713	N	708	-0-	-5	-0-	694	2	14	9	N	13					33
04	690	N	620	-0-	-70	-0-	613	2	7	9	N	6					39
05	682	N	615	-0-	-67	-0-	612	2	3	9	N	3					42

HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

12	682	N	603	-0-	-79	-0-	603	2			N	-0-					78
01	682	N	595	-0-	-87	-0-	595	2			N	-0-					78
02	560	N	522	-0-	-38	-0-	522	2			N	-0-					78
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					78
04	570	N	525	-0-	-45	-0-	525	2			N	-0-					78
05	589	N	525	-0-	-64	-0-	525	2			N	-0-					78

PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

12	899	N	857	-0-	-42	-0-	857	2			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	2			N	-0-					-0-
02	812	N	807	-0-	-5	-0-	807	2			N	-0-					-0-
03	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
*05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

12	1550	N	1109	-0-	-441	-0-	1095	2	14	9	N	13	176	1			14
01	1457	N	1348	-0-	-109	-0-	1339	2	9	9	N	8					22
02	1260	N	1178	-0-	-82	-0-	1178	2			N	-0-					22
03	1238	N	1238	-0-	-0-	-0-	1231	2	7	9	N	6					28
04	1290	N	1114	-0-	-176	-0-	1114	2			N	-0-					28
05	1302	N	1129	-0-	-173	-0-	1108	2	21	9	N	19					47

DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

12	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	589	N	283	-0-	-306	-0-	283	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

12	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
02	560	N	531	-0-	-29	-0-	531	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1050	-0-	-97	-0-	1050	2			N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1140	N	1107	-0-	-33	-0-	1107	2			N	-0-					-0-
05	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-

BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
02	924	N	893	-0-	-31	-0-	893	2			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-
*05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	863	-0-	-98	-0-	863	2			N	-0-					98
01	930	N	846	-0-	-84	-0-	846	2			N	-0-					98
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					98
03	868	N	818	-0-	-50	-0-	818	2			N	-0-					98
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					98
05	868	N	2	-0-	-866	-0-	2	2			N	-0-					98

KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	330	2	6	9	N	5					74
01	342	N	342	-0-	-0-	-0-	322	2	20	9	N	18					92
02	308	N	284	-0-	-24	-0-	277	2	7	9	N	6					98
03	341	N	304	-0-	-37	-0-	298	2	6	9	N	5					103
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					103
*05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					103

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-

FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	700	-0-	-168	-0-	700	2			N	-0-					4
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					4
02	999	N	999	-0-	-0-	-0-	999	2			N	-0-					4
03	1060	N	1060	-0-	-0-	-0-	972	2	88	9	N	80					84
04	921	N	921	-0-	-0-	-0-	908	2	13	9	N	12					96
*05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					96

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					47
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					47
02	420	N	322	-0-	-98	-0-	321	2	1	9	N	1					48
03	434	N	292	-0-	-142	-0-	292	2			N	-0-					48
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					48
*05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					48

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

12	992	N	799	-0-	-193	-0-	774	2	25	9	N	23					85
01	930	N	853	-0-	-77	-0-	842	2	11	9	N	10					95
02	812	N	797	-0-	-15	-0-	784	2	13	9	N	12	34	1			73
03	869	N	869	-0-	-0-	-0-	848	2	21	9	N	19					92
04	840	N	808	-0-	-32	-0-	804	2	4	9	N	4	69	1			27
05	868	N	797	-0-	-71	-0-	791	2	6	9	N	5					32

CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

12	589	N	572	-0-	-17	-0-	570	2	2	9	N	2					130
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					130
02	588	N	523	-0-	-65	-0-	503	2	20	9	N	18					148
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					148
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					148
*05	669	N	669	-0-	-0-	-0-	652	2	17	9	N	15	135	1			28

NUNLEY, ELMA WELL #: 2 RRCID -> 212623 COMPL. DATE 05/23/2005 TOTAL DEPTH 4075 PERF. 3902 - 3907

12	0	-0-	-0-	-0-	-0-						N	-0-					110
01	0	-0-	-0-	-0-	-0-						N	-0-	110	1			-0-
02	0	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	-0-	-0-	-0-	-0-						N	-0-					-0-

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VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	2			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

12	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
01	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
02	2800	N	8887	-0-	6087	6087	8887	2			N	-0-					-0-
03	3100	N	13771	-0-	10671	16758	13771	2			N	-0-					-0-
04	3000	N	11018	-0-	8018	24776	11018	2			N	-0-					-0-
*05	34024	X	9248	-0-	-24776	-0-	9248	2			N	-0-					-0-

FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

12	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					30
01	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					30
02	2232	N	2232	-0-	-0-	-0-	2058	2	174	9	N	158					188
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-	176	1	4	5	8
04	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					8
05	2170	N	2120	-0-	-50	-0-	2120	2			N	-0-					8

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					106
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					106
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					106
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					106
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					106
05	279	N	184	-0-	-95	-0-	184	2			N	-0-					106

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	2			N	-0-					-0-
03	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

ROGERS, ED WELL #: 6 RRCID -> 217689 COMPL. DATE 06/01/2006 TOTAL DEPTH 4186 PERF. 3955 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					116
01	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	N	2					118
02	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					120
03	1519	N	1358	-0-	-161	-0-	1358	2			N	-0-					120
04	1380	N	1310	-0-	-70	-0-	1300	2	10	9	N	9					129
05	1395	N	1288	-0-	-107	-0-	1288	2			N	-0-					129

KNIGHT, BOBBY WELL #: 1 RRCID -> 217815 COMPL. DATE 06/20/2006 TOTAL DEPTH 4068 PERF. 3876 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
01	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
02	980	N	973	-0-	-7	-0-	973	2			N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-
04	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					-0-
05	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
02	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
03	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
04	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
*05	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					28
01	1333	N	1100	-0-	-233	-0-	1100	2			N	-0-					28
02	1176	N	893	-0-	-283	-0-	893	2			N	-0-					28
03	1240	N	937	-0-	-303	-0-	937	2			N	-0-					28
04	1050	N	864	-0-	-186	-0-	864	2			N	-0-					28
*05	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					28

CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	980	N	927	-0-	-53	-0-	927	2			N	-0-					-0-
03	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*05	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

12	1364	N	1227	-0-	-137	-0-	1214	2	13	9	N	12					74
01	1333	N	1199	-0-	-134	-0-	1189	2	10	9	N	9					83
02	1148	N	1071	-0-	-77	-0-	1053	2	18	9	N	16					99
03	1240	N	1172	-0-	-68	-0-	1163	2	9	9	N	8					107
04	1170	N	1133	-0-	-37	-0-	1131	2	2	9	N	2					109
*05	1181	N	1181	-0-	-0-	-0-	1175	2	6	9	N	5					114

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
03	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
*05	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-

DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

12	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					93
01	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					93
02	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					93
03	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					93
04	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					93
05	1457	N	1219	-0-	-238	-0-	1219	2			N	-0-					93

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

12	1302	N	592	-0-	-710	-0-	592	2			N	-0-					-0-
01	1147	N	507	-0-	-640	-0-	507	2			N	-0-					-0-
02	700	N	468	-0-	-232	-0-	468	2			N	-0-					-0-
03	589	N	276	-0-	-313	-0-	276	2			N	-0-					-0-
04	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
05	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-

HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

12	3100	N	6632	-0-	3532	3532	6593	2	39	9	N	35					63
01	3100	N	10032	-0-	6932	10464	9982	2	50	9	N	45					108
02	2800	N	9822	-0-	7022	17486	9796	2	26	9	N	24					132
03	28208	X	10722	-0-	-17486	-0-	10690	2	32	9	N	29					161
04	9174	X	9174	-0-	-0-	-0-	9168	2	6	9	N	5	104	1			62
05	10106	X	8269	-0-	-1837	-0-	8269	2			N	-0-					62

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

12	2285	N	2285	-0-	-0-	-0-	2279	2	6	9	N	5					79
01	2270	N	2270	-0-	-0-	-0-	2264	2	6	9	N	5					84
02	2048	N	2048	-0-	-0-	-0-	2046	2	2	9	N	2					86
03	2296	N	2296	-0-	-0-	-0-	2292	2	4	9	N	4					90
04	2222	N	2222	-0-	-0-	-0-	2219	2	3	9	N	3	77	1			16
*05	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					16

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	789	-0-	-296	-0-	789	2			N	-0-					103
01	1023	N	845	-0-	-178	-0-	845	2			N	-0-					103
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					103
03	983	N	983	-0-	-0-	-0-	942	2	41	9	N	37					140
04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
05	992	N	818	-0-	-174	-0-	818	2			N	-0-					140

CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					43
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					43
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					43
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					43
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					43
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					43

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

12	31	N	18	-0-	-13	-0-	18	2			N	-0-					11
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					11
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					11
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					11
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					11
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					11

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

12	1116	N	1035	-0-	-81	-0-	1035	2			N	-0-					70
01	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					70
02	952	N	839	-0-	-113	-0-	839	2			N	-0-					70
03	1023	N	943	-0-	-80	-0-	943	2			N	-0-					70
04	990	N	798	-0-	-192	-0-	798	2			N	-0-					70
05	930	N	768	-0-	-162	-0-	768	2			N	-0-					70

MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

12	5487	X	4919	-0-	-568	-0-	4911	2	8	9	N	7					81
01	5456	X	4685	-0-	-771	-0-	4678	2	7	9	N	6					87
02	DLQ G-10		4280	-0-	4280	4280	4273	2	7	9	N	6					93
03	8946	X	4666	-0-	-4280	-0-	4663	2	3	9	N	3					96
04	4650	X	4446	-0-	-204	-0-	4438	2	8	9	N	7					103
05	4805	X	4521	-0-	-284	-0-	4520	2	1	9	N	1					104

KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

12	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					-0-
01	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-
02	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
03	4530	X	4530	-0-	-0-	-0-	4530	2			N	-0-					-0-
04	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
*05	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-

FERROL SIKES "1" WELL #: 1 RRCID -> 241274 COMPL. DATE 08/01/2008 TOTAL DEPTH 4087 PERF. 3860 - 3936

12	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					63
01	527	N	511	-0-	-16	-0-	507	2	4	9	N	4					67
02	476	N	459	-0-	-17	-0-	456	2	3	9	N	3					70
03	527	N	503	-0-	-24	-0-	501	2	2	9	N	2					72
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					72
05	496	N	480	-0-	-16	-0-	478	2	2	9	N	2					74

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1814	-0-	-77	-0-	1800	2	14	9	N	13					47
01	1891	N	1768	-0-	-123	-0-	1756	2	12	9	N	11					58
02	1652	N	1590	-0-	-62	-0-	1584	2	6	9	N	5					63
03	1829	N	1818	-0-	-11	-0-	1810	2	8	9	N	7					70
04	1710	N	1663	-0-	-47	-0-	1649	2	14	9	N	13					83
*05	1787	N	1787	-0-	-0-	-0-	1779	2	8	9	N	7					90

WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	969	-0-	-54	-0-	969	2			N	-0-					58
01	1023	N	990	-0-	-33	-0-	990	2			N	-0-					58
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					58
03	961	N	932	-0-	-29	-0-	932	2			N	-0-					58
04	960	N	939	-0-	-21	-0-	939	2			N	-0-					58
05	992	N	964	-0-	-28	-0-	964	2			N	-0-					58

TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1371	-0-	-117	-0-	1347	2	24	9	N	22					114
01	1488	N	1335	-0-	-153	-0-	1317	2	18	9	N	16					130
02	1316	N	1194	-0-	-122	-0-	1181	2	13	9	N	12					142
03	1364	N	1316	-0-	-48	-0-	1295	2	21	9	N	19					161
04	1290	N	1257	-0-	-33	-0-	1251	2	6	9	N	5					166
05	1333	N	1288	-0-	-45	-0-	1285	2	3	9	N	3					169

PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	186	-0-	-465	-0-	184	2	2	9	N	2					156
01	586	N	586	-0-	-0-	-0-	576	2	10	9	N	9					165
02	448	N	293	-0-	-155	-0-	293	2			N	-0-					165
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					165
04	570	N	362	-0-	-208	-0-	362	2			N	-0-					165
*05	599	N	599	-0-	-0-	-0-	596	2	3	9	N	3					168

WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	631	-0-	-20	-0-	627	2	4	9	N	4					99
01	651	N	618	-0-	-33	-0-	615	2	3	9	N	3					102
02	588	N	553	-0-	-35	-0-	550	2	3	9	N	3					105
03	620	N	605	-0-	-15	-0-	604	2	1	9	N	1					106
04	600	N	591	-0-	-9	-0-	587	2	4	9	N	4					110
05	620	N	607	-0-	-13	-0-	605	2	2	9	N	2					112

FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					68
01	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					68
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					68
03	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					68
04	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					68
05	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					68

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

12	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
04	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
*05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

12	2480	N	2257	-0-	-223	-0-	2257	2			N	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
02	2240	N	1747	-0-	-493	-0-	1747	2			N	-0-					-0-
03	2263	N	1387	-0-	-876	-0-	1387	2			N	-0-					-0-
04	2310	N	1761	-0-	-549	-0-	1761	2			N	-0-					-0-
*05	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-

HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

12	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					35
01	1359	N	1359	-0-	-0-	-0-	1306	2	53	9	N	48					83
02	1219	N	1219	-0-	-0-	-0-	1200	2	19	9	N	17					100
03	1305	N	1305	-0-	-0-	-0-	1284	2	21	9	N	19					119
04	1296	N	1296	-0-	-0-	-0-	1290	2	6	9	N	5					124
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					124

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	930	N	724	-0-	-206	-0-	724	2			N	-0-					-0-
02	840	N	806	-0-	-34	-0-	806	2			N	-0-					-0-
03	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
05	899	N	806	-0-	-93	-0-	806	2			N	-0-					-0-

MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

12	372	N	335	-0-	-37	-0-	328	2	7	9	N	6					153
01	341	N	325	-0-	-16	-0-	319	2	6	9	N	5					158
02	295	N	295	-0-	-0-	-0-	288	2	7	9	N	6					164
03	341	N	298	-0-	-43	-0-	292	2	6	9	N	5					169
04	300	N	158	-0-	-142	-0-	158	2			N	-0-					169
05	341	N	241	-0-	-100	-0-	235	2	6	9	N	5	148	1	1	5	25

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ROBERSON J. WELL #: 2 RRCID -> 261662 COMPL. DATE 10/24/2011 TOTAL DEPTH 4034 PERF. 3822 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	12	-0-	-236	-0-	12	2			N	-0-					46
01	217	N	8	-0-	-209	-0-	8	2			N	-0-					46
02	84	N	10	-0-	-74	-0-	10	2			N	-0-					46
03	12	N	11	-0-	-1	-0-	11	2			N	-0-					46
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					46
05	10	N	-0-	-0-	-10	-0-					N	-0-					46

JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					67
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					67
02	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					68
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					68
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					68
*05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					68

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					7
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					7
02	1471	N	1471	-0-	-0-	-0-	1456	2	15	9	N	14					21
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					21
04	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					21
*05	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					21

BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
01	682	N	562	-0-	-120	-0-	562	2			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	2			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	572	2	17	9	N	15					15

HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	980	N	845	-0-	-135	-0-	845	2			N	-0-					-0-
03	961	N	750	-0-	-211	-0-	750	2			N	-0-					-0-
04	900	N	822	-0-	-78	-0-	822	2			N	-0-					-0-
05	930	N	828	-0-	-102	-0-	828	2			N	-0-					-0-

JOHNNIE DYE "28" WELL #: 2 RRCID -> 267510 COMPL. DATE 12/18/2012 TOTAL DEPTH 3941 PERF. 3800 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	1085	N	727	-0-	-358	-0-	727	2			N	-0-					-0-
02	560	N	443	-0-	-117	-0-	443	2			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	690	N	232	-0-	-458	-0-	232	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
05	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-

CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

RUSSELL BROS. OIL & GAS, INC. 735231
HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					23
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					23
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					23
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					23
04	600	N	501	-0-	-99	-0-	501	2			N	-0-					23
05	558	N	533	-0-	-25	-0-	533	2			N	-0-					23

SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					41
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					41
02	476	N	216	-0-	-260	-0-	216	2			N	-0-					41
03	465	N	362	-0-	-103	-0-	362	2			N	-0-					41
04	360	N	297	-0-	-63	-0-	297	2			N	-0-					41
*05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					41

HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	629	-0-	-22	-0-	629	2			N	-0-					65
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					65
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					65
03	651	N	620	-0-	-31	-0-	620	2			N	-0-					65
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					65
*05	672	N	672	-0-	-0-	-0-	622	2	50	9	N	45	110	1			-0-

T-N-T ENGINEERING, INC. 834092
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	16	1	162	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	16	1	151	2	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	11	1	143	2	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	13	1	171	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	31	1	303	2	N	-0-					103
01	372	N	270	-0-	-102	-0-	25	1	239	2	N	5					108
							6	9									
02	308	N	250	-0-	-58	-0-	18	1	228	2	N	4					112
							4	9									
03	313	N	313	-0-	-0-	-0-	26	1	279	2	N	7					119
							8	9									
04	270	N	-0-	-0-	-270	-0-					N	6					125
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1110	-0-	-192	-0-	103	1	1007	2	N	-0-					193
01	1209	N	1178	-0-	-31	-0-	114	1	1064	2	N	-0-	164	1			29
02	1033	N	1033	-0-	-0-	-0-	74	1	959	2	N	-0-					29
03	1244	N	1244	-0-	-0-	-0-	106	1	1138	2	N	-0-					29
04	1140	N	1135	-0-	-5	-0-	77	1	1058	2	N	-0-					29
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1587	-0-	-56	-0-	147	1	1440	2	N	-0-					97
01	1584	N	1584	-0-	-0-	-0-	153	1	1431	2	N	-0-					97
02	1456	N	1421	-0-	-35	-0-	102	1	1319	2	N	-0-					97
03	1615	N	1615	-0-	-0-	-0-	138	1	1477	2	N	-0-					97
*04	1561	N	1561	-0-	-0-	-0-	107	1	1454	2	N	-0-					97
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	576	-0-	-106	-0-	49	1	476	2	N	46					132
							51	9									
01	651	N	556	-0-	-95	-0-	49	1	457	2	N	45					177
							50	9									
02	616	N	521	-0-	-95	-0-	34	1	435	2	N	47	172	1			52
							52	9									
03	567	N	567	-0-	-0-	-0-	44	1	471	2	N	47					99
							52	9									
04	540	N	536	-0-	-4	-0-	34	1	468	2	N	31					130
							34	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

JOHNSON WELL #: 1 RRCID -> 179388 COMPL. DATE 10/05/2000 TOTAL DEPTH 3480 PERF. 3970 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2014

THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2170	-0-	-0-	-0-	201	1	1969	2	N	-0-					-0-
01	2519	N	2519	-0-	-0-	-0-	243	1	2276	2	N	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	168	1	2173	2	N	-0-					-0-
03	2781	N	2781	-0-	-0-	-0-	237	1	2544	2	N	-0-					-0-
*04	2913	N	2913	-0-	-0-	-0-	199	1	2714	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	730	-0-	-76	-0-	68	1	662	2	N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	72	1	674	2	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	48	1	624	2	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	61	1	651	2	N	-0-					-0-
04	720	N	584	-0-	-136	-0-	40	1	544	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2317	N	2317	-0-	-0-	-0-	211	1	2065	2	N	37					208
							41	9									
01	2377	N	2377	-0-	-0-	-0-	225	1	2109	2	N	39					247
							43	9									
02	2144	N	2144	-0-	-0-	-0-	151	1	1954	2	N	35					282
							39	9									
03	0	W	2414	-0-	2414	2414	202	1	2171	2	N	37					319
							41	9									
04	0	W	2356	-0-	2356	4770	160	1	2177	2	N	17					336
							19	9									
05	0	W	NO RPT	-0-	-0-	4770					N	NO RPT					336

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	372	N	143	-0-	-229	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2202	-0-	-278	-0-	2202	2			N	-0-					-0-
01	2387	N	2241	-0-	-146	-0-	2241	2			N	-0-					-0-
02	DLQ G-10		2065	-0-	2065	2065	2065	2			N	-0-					-0-
03	3000	N	2111	-0-	-889	1176	2111	2			N	-0-					-0-
04	3000	N	1973	-0-	-1027	149	1973	2			N	-0-					-0-
05	2294	N	1922	-0-	-372	-0-	1922	2			N	-0-					-0-

ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	722	2	6	9	N	5					26
01	775	N	696	-0-	-79	-0-	693	2	3	9	N	3					29
02	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					31
03	713	N	712	-0-	-1	-0-	711	2	1	9	N	1					32
04	660	N	653	-0-	-7	-0-	651	2	2	9	N	2					34
05	713	N	200	-0-	-513	-0-	200	2			N	-0-					34

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-			-0-
01	39	N	14	-0-	-25	-0-	14	2			N	-0-			-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-			-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

12	DLQ G-10		3	-0-	3	26	3	2			N	-0-			-0-
01	40	N	14	-0-	-26	-0-	14	2			N	-0-			-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-			-0-
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

12	3100	N	51	-0-	-3049	538	10	1	41	3	Y	-0-			41
01	575	N	37	-0-	-538	-0-	10	1	27	3	Y	-0-			41
02	1512	N	553	-0-	-959	-0-	140	1	413	3	Y	-0-			41
03	456	N	456	-0-	-0-	-0-	125	1	331	3	Y	-0-			41
04	438	N	438	-0-	-0-	-0-	85	1	353	3	Y	-0-			41
*05	683	N	683	-0-	-0-	-0-	122	1	561	3	Y	-0-			41

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC 310223
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

12	620	N	441	-0-	-179	-0-	441	3			N	-0-			-0-
01	496	N	452	-0-	-44	-0-	452	3			N	-0-			-0-
02	420	N	397	-0-	-23	-0-	397	3			N	-0-			-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-			-0-
*05	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

12	494	N	494	-0-	-0-	-0-	494	3			N	-0-			-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-			-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-			-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-			-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
05	496	N	445	-0-	-51	-0-	445	3			N	-0-			-0-

VIETH,F. "E" WELL #: 1 RRCID -> 129048 COMPL. DATE 10/25/1988 TOTAL DEPTH 4477 PERF. 4378 - 4406

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

POOLVILLE (CADDO CONGLOMERATE) //CONT.// 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
GLEN D. GONZENBACH, LLC //CONT.// 310223
VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*05	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED PRORATED CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	1054	N	588	-0-	-466 B	-0-	588	2			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	362	-0-	-103 B	-0-	362	2			N	-0-					-0-
04	570	N	415	-0-	-155 B	-0-	415	2			N	-0-					-0-
05	868	N	427	-0-	-441 B	-0-	427	2			N	-0-					-0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
BROOM WELL #: 1 RRCID -> 075256 COMPL. DATE 10/30/1977 TOTAL DEPTH 5165 PERF. 0 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	36	1	380	2	N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					-0-

MERIT ENERGY COMPANY 561136
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1710	N	1600	-0-	-110	-0-	180	1	1420	2	N	-0-					27
12	1705	N	1628	-0-	-77	-0-	186	1	1435	2	N	6					33
							7	9									
01	1768	N	1768	-0-	-0-	-0-	186	1	1572	2	N	9					42
							10	9									
02	1491	N	1491	-0-	-0-	-0-	168	1	1323	2	N	-0-					42
03	1706	N	1706	-0-	-0-	-0-	186	1	1500	2	N	18					60
							20	9									
*04	1920	N	1920	-0-	-0-	-0-	180	1	1734	2	N	5					65
							6	9									
*05	1934	N	1934	-0-	-0-	-0-	186	1	1742	2	N	5					70
							6	9									

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	36	1	177	3	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	49	1	136	3	Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	14	1	121	3	Y	-0-					-0-
03	217	N	113	-0-	-104	-0-	11	1	102	3	Y	-0-					-0-
04	180	N	106	-0-	-74	-0-	16	1	90	3	Y	-0-					-0-
05	155	N	72	-0-	-83	-0-	10	1	62	3	Y	-0-					-0-

MURRAY, BILL WELL #: 3 RRCID -> 046791 COMPL. DATE 07/31/1969 TOTAL DEPTH 5055 PERF. N/A

12	837	N	552	-0-	-285	-0-	92	1	460	3	Y	-0-					-0-
01	892	N	892	-0-	-0-	-0-	236	1	656	3	Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	82	1	712	3	Y	-0-					-0-
03	895	N	895	-0-	-0-	-0-	88	1	807	3	Y	-0-					-0-
04	870	N	724	-0-	-146	-0-	110	1	614	3	Y	-0-					-0-
05	868	N	541	-0-	-327	-0-	77	1	464	3	Y	-0-					-0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

12	869	N	869	-0-	-0-	-0-	146	1	723	3	Y	-0-					-0-
01	775	N	721	-0-	-54	-0-	191	1	530	3	Y	-0-					-0-
02	728	N	425	-0-	-303	-0-	44	1	381	3	Y	-0-					-0-
03	868	N	639	-0-	-229	-0-	63	1	576	3	Y	-0-					-0-
04	875	N	875	-0-	-0-	-0-	133	1	742	3	Y	-0-					-0-
*05	868	N	868	-0-	-0-	-0-	124	1	744	3	Y	-0-					-0-

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

12	1806	N	1806	-0-	-0-	-0-	303	1	1503	3	Y	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	467	1	1297	3	Y	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	163	1	1413	3	Y	-0-					-0-
03	1737	N	1737	-0-	-0-	-0-	171	1	1566	3	Y	-0-					-0-
04	1794	N	1794	-0-	-0-	-0-	272	1	1522	3	Y	-0-					-0-
*05	1872	N	1872	-0-	-0-	-0-	267	1	1605	3	Y	-0-					-0-

WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

12	265	N	265	-0-	-0-	-0-	44	1	221	3	Y	-0-					-0-
01	279	N	197	-0-	-82	-0-	52	1	145	3	Y	-0-					-0-
02	252	N	158	-0-	-94	-0-	16	1	142	3	Y	-0-					-0-
03	279	N	200	-0-	-79	-0-	20	1	180	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	35	1	203	3	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	25	1	152	3	Y	-0-					-0-

SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

12	517	N	517	-0-	-0-	-0-	87	1	430	3	Y	-0-					-0-
01	620	N	514	-0-	-106	-0-	136	1	378	3	Y	-0-					-0-
02	476	N	62	-0-	-414	-0-	6	1	56	3	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	56	1	510	3	Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	83	1	463	3	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	77	1	464	3	Y	-0-					-0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

12	173	N	173	-0-	-0-	-0-	29	1	144	3	Y	-0-					3
01	166	N	166	-0-	-0-	-0-	44	1	122	3	Y	-0-					3
02	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					3
03	186	N	116	-0-	-70	-0-	11	1	105	3	Y	-0-					3
04	150	N	119	-0-	-31	-0-	18	1	101	3	Y	-0-					3
*05	158	N	158	-0-	-0-	-0-	23	1	135	3	Y	-0-					3

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	253	-0-	-57	-0-	42	1	211	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	76	1	212	3	Y	-0-					-0-
02	252	N	126	-0-	-126	-0-	13	1	113	3	Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	49	1	273	3	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	32	1	193	3	Y	-0-					-0-

HARWELL, ESTELLE WELL #: 2 RRCID -> 086555 COMPL. DATE 02/05/1980 TOTAL DEPTH 5231 PERF. 3811 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	47	1	232	3	Y	-0-					-0-
01	452	N	452	-0-	-0-	-0-	120	1	332	3	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					-0-
03	279	N	114	-0-	-165	-0-	11	1	103	3	Y	-0-					-0-
04	450	N	108	-0-	-342	-0-	16	1	92	3	Y	-0-					-0-
05	310	N	22	-0-	-288	-0-	3	1	19	3	Y	-0-					-0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	50	1	250	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	78	1	215	3	Y	-0-					-0-
02	280	N	208	-0-	-72	-0-	21	1	187	3	Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	23	1	209	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	44	1	243	3	Y	-0-					-0-
05	217	N	185	-0-	-32	-0-	26	1	159	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
RWA, LLC 687608
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	445	1	121	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	474	1	129	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	473	1	122	3	N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	558	1	136	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	545	1	130	3	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	577	1	148	3	N	-0-					-0-

LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	854	1			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	624	1	157	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	536	1	139	3	N	-0-					-0-
04	750	N	502	-0-	-248	-0-	405	1	97	3	N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	512	1	131	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	223	-0-	-211	-0-	37	1	186	3	Y	-0-					-0-
01	434	N	273	-0-	-161	-0-	72	1	201	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	41	1	353	3	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	40	1	364	3	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	59	1	332	3	Y	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	80	1	480	3	Y	-0-					-0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	35	1	171	3	Y	-0-					1
01	189	N	189	-0-	-0-	-0-	50	1	139	3	Y	-0-					1
02	168	N	36	-0-	-132	-0-	4	1	32	3	Y	-0-					1
03	217	N	134	-0-	-83	-0-	13	1	121	3	Y	-0-					1
04	241	N	241	-0-	-0-	-0-	37	1	204	3	Y	-0-					1
*05	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					1

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	17	1	87	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	20	1	60	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	3	1	31	3	Y	-0-					-0-
04	90	N	48	-0-	-42	-0-	7	1	41	3	Y	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3589	X	3589	-0-	-0-	-0-	602	1	2987	3	Y	-0-					-0-
01	3619	X	3619	-0-	-0-	-0-	958	1	2661	3	Y	-0-					-0-
02	2949	X	2949	-0-	-0-	-0-	307	1	2642	3	Y	-0-					-0-
03	3596	X	3582	-0-	-14	-0-	353	1	3229	3	Y	-0-					-0-
04	3531	X	3531	-0-	-0-	-0-	535	1	2996	3	Y	-0-					-0-
05	3596	X	3011	-0-	-585	-0-	429	1	2582	3	Y	-0-					-0-

MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	55	1	273	3	Y	-0-					-0-
01	186	N	157	-0-	-29	-0-	42	1	115	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	17	1	146	3	Y	-0-					-0-
03	279	N	169	-0-	-110	-0-	17	1	152	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	31	1	172	3	Y	-0-					-0-
05	186	N	152	-0-	-34	-0-	22	1	130	3	Y	-0-					-0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					27
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					27
02	476	N	410	-0-	-66	-0-	410	2			N	-0-					27
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					27
04	510	N	444	-0-	-66	-0-	444	2			N	-0-					27
*05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					27

MKS NATURAL GAS COMPANY 518491
DUVALL UNIT WELL #: 1 RRCID -> 095374 COMPL. DATE 08/05/1981 TOTAL DEPTH 5000 PERF. 3466 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POOLVILLE, SW.(CADDO) //CONT.// 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
COX, LEE INVESTMENTS INC. 185990
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-				-0-
01	62	N	25	-0-	-37	B	-0-	25	2			N	-0-				-0-
02	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-				-0-
03	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-				-0-
04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-				-0-
05	155	N	133	-0-	-22	B	-0-	133	2			N	-0-				-0-

HARWELL ENTERPRISES 364795
HARWELL JUD WELL #: 1 RRCID -> 065493 COMPL. DATE 01/15/1976 TOTAL DEPTH 5137 PERF. 4738 - 4744

12	361	N	361	-0-	-0-	B	-0-	60	1	301	3	N	-0-				-0-
01	395	N	395	-0-	-0-	B	-0-	105	1	290	3	N	-0-				-0-
02	369	N	369	-0-	-0-	B	-0-	38	1	331	3	N	-0-				-0-
03	409	N	409	-0-	-0-	B	-0-	40	1	369	3	N	-0-				-0-
04	390	N	357	-0-	-33	B	-0-	54	1	303	3	N	-0-				-0-
*05	414	N	414	-0-	-0-	B	-0-	150	1	264	3	N	-0-				-0-

LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

12	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-				-0-
01	403	N	258	-0-	-145	B	-0-	258	2			N	-0-				-0-
02	308	N	102	-0-	-206	B	-0-	102	2			N	-0-				-0-
03	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-				-0-
04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-				-0-
*05	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-				-0-

BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

12	1333	N	1060	-0-	-273	B	-0-	1060	2			N	-0-				-0-
01	1178	N	1033	-0-	-145	B	-0-	1033	2			N	-0-				-0-
02	1036	N	601	-0-	-435	B	-0-	601	2			N	-0-				-0-
03	1054	N	838	-0-	-216	B	-0-	838	2			N	-0-				-0-
04	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-				-0-
*05	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-				-0-

POOLVILLE, SW. (CONGL. 4700) //CONT.// 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
PARADIGM PETROLEUM CORPORATION 638916
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	217	-0-	-186 B	-0-	197	3	20	9	N	18	18	0			-0-
01	1426	N	446	-0-	-980 B	-0-	405	3	41	9	N	37	37	0			-0-
02	364	N	195	-0-	-169 B	-0-	195	3			N	-0-					-0-
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	775	N	220	-0-	-555	-0-	220	3			N	-0-					-0-
02	252	N	139	-0-	-113	-0-	139	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEN D. GONZENBACH, LLC 310223
VIETH, F. "C" WELL #: 1 RRCID -> 129700 COMPL. DATE 12/22/1985 TOTAL DEPTH 4450 PERF. 4386 - 4442

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

12	137	N	137	-0-	-0-	-0-	4	1	133	2	N	-0-					9
01	167	N	167	-0-	-0-	-0-	6	1	161	2	N	-0-					9
02	224	N	95	-0-	-129	-0-	1	1	94	2	N	-0-					9
03	262	N	262	-0-	-0-	-0-	7	1	255	2	N	-0-					9
*04	234	N	234	-0-	-0-	-0-	4	1	230	2	N	-0-					9
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					9

POOLVILLE, WEST (ATOKA) //CONT.// 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 09/21/2006

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	6	-0-	6	6	6	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					-0-
*05	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-

WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
*05	110	N	110	-0-	-0-	-0-	19	2	91	9	N	83	83	1			-0-

UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	15	1	73	3	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	24	1	67	3	Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	6	1	56	3	Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	16	1	89	3	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-					-0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	243	-0-	-129	-0-	41	1	202	3	Y	-0-					7
01	310	N	262	-0-	-48	-0-	69	1	193	3	Y	-0-					7
02	308	N	300	-0-	-8	-0-	31	1	269	3	Y	-0-					7
03	348	N	348	-0-	-0-	-0-	33	1	304	3	Y	10					17
							11	9									
04	284	N	284	-0-	-0-	-0-	43	1	241	3	Y	-0-					17
*05	381	N	381	-0-	-0-	-0-	54	1	327	3	Y	-0-					17

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
MCCLUSKEY WELL #: 1 RRCID -> 151836 COMPL. DATE 07/01/1994 TOTAL DEPTH 2779 PERF. 2230 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWMAN WELL #: 1 RRCID -> 159116 COMPL. DATE 07/01/1996 TOTAL DEPTH 2440 PERF. 1962 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN UNIT WELL #: 1 RRCID -> 162598 COMPL. DATE 02/07/1997 TOTAL DEPTH 1997 PERF. 1945 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLUSKEY WELL #: 2 RRCID -> 215944 COMPL. DATE 03/22/2006 TOTAL DEPTH 2353 PERF. 2262 - 2301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	2			Y	-0-					-0-
03	55	N	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
*05	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

12	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			Y	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			Y	-0-					-0-
03	80	N	80	-0-	-0- B	-0-	80	2			Y	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-
*05	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-

HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

12	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-					-0-
01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
02	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
03	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
04	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
*05	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-

CHOLLA PETROLEUM, INC. 150683
UNDER THE HILL STATE UNIT 4 WELL #: 4 RRCID -> 219608 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4254 - 4258

12	297	N	297	-0-	-0- B	-0-	12	1	285	2	Y	-0-					2
01	273	N	273	-0-	-0- B	-0-	11	1	262	2	Y	-0-					2
02	224	N	206	-0-	-18 B	-0-	8	1	198	2	Y	-0-					2
03	250	N	250	-0-	-0- B	-0-	10	1	240	2	Y	-0-					2
04	273	N	273	-0-	-0- B	-0-	11	1	262	2	Y	-0-					2
*05	269	N	269	-0-	-0- B	-0-	11	1	258	2	Y	-0-					2

UNDER THE HILL WELL #: 2 RRCID -> 221226 COMPL. DATE 07/31/2006 TOTAL DEPTH 4089 PERF. 4050 - 4060

12	775	N	654	-0-	-121 B	-0-	654	2			Y	-0-					3
01	682	N	601	-0-	-81 B	-0-	601	2			Y	-0-					3
02	588	N	547	-0-	-41 B	-0-	547	2			Y	-0-					3
03	731	N	731	-0-	-0- B	-0-	731	2			Y	-0-					3
04	666	N	666	-0-	-0- B	-0-	666	2			Y	-0-					3
*05	672	N	672	-0-	-0- B	-0-	672	2			Y	-0-					3

UNDER THE HILL WELL #: 3 RRCID -> 221228 COMPL. DATE 07/31/2006 TOTAL DEPTH 4351 PERF. 4284 - 4314

12	248	N	303	-0-	55 B	-2804	303	2			Y	-0-					3
01	279	N	279	-0-	-0- B	-2804	279	2			Y	-0-					3
02	280	N	100	-0-	-180 B	-2804	100	2			Y	-0-					3
03	310	N	247	-0-	-63 B	-2804	247	2			Y	-0-					3
04	270	N	288	-0-	18 B	-2786	288	2			Y	-0-					3
05	0	N	230	-0-	230 B	-2556	230	2			Y	-0-					3

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. //CONT.// 150683
UNDER THE HILL WELL #: 5 RRCID -> 221229 COMPL. DATE 08/01/2006 TOTAL DEPTH 4421 PERF. 4370 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	681	-0-	61	B	-9735	681	2			Y	-0-					39
01	589	N	625	-0-	36	B	-9699	625	2			Y	-0-					39
02	560	N	472	-0-	-88	B	-9699	472	2			Y	-0-					39
03	620	N	679	-0-	59	B	-9640	679	2			Y	-0-					39
04	600	N	539	-0-	-61	B	-9640	539	2			Y	-0-					39
05	0	N	610	-0-	610	B	-9030	610	2			Y	-0-					39

KORNYE-TILLMAN COMPANY 475741
ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/01/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	80	-0-	-44	B	-0-	80	2			N	-0-					36
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					36
02	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					36
03	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					36
04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					36
*05	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					36

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
01	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
03	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
04	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-
05	186	N	79	-0-	-107	B	-0-	79	2			N	-0-					-0-

ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	83	-0-	-134	B	-0-	83	2			N	-0-					-0-
01	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
*05	290	N	290	-0-	-0-	B	-0-	277	2	13	9	N	12					12

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	120	-0-	-66	B	-0-	120	2			N	-0-					-0-
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
02	112	N	91	-0-	-21	B	-0-	91	2			N	-0-					-0-
03	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
*05	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					79
01	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					79
02	112	N	94	-0-	-18	B	-0-	94	2			N	-0-					79
03	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					79
04	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					79
*05	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					79

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	2			N	-0-					-0-
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
05	310	N	201	-0-	-109 B	-0-	201	2			N	-0-					-0-

ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					67
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					67
02	224	N	170	-0-	-54 B	-0-	170	2			N	-0-					67
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					67
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					67
*05	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					67

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
05	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					18
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					18
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					18
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					18
*04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					18
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLE ENERGY ACQUISITIONS LP 238357
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2761		2761	-0-	-0-	-0-	2696	2	65	9	N	59	189	1			78
01	2834		2834	-0-	-0-	-0-	2722	2	112	9	N	102					180
02	2380		737	-0-	-1643	-0-	705	2	32	9	N	29	185	1			24
03	2635		2515	-0-	-120	-0-	2440	2	75	9	N	68					92
04	2550		2250	-0-	-300	-0-	2164	2	86	9	N	78	126	1			44
05	2635		2229	-0-	-406	-0-	2164	2	65	9	N	59					103

POSSUM KINGDOM, WEST (CONGL.) //CONT.// 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1342	-0-	-115	-0-	1342	2			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	1120	N	1115	-0-	-5	-0-	1115	2			N	-0-					-0-
03	1333	N	1073	-0-	-260	-0-	1073	2			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

POTTSVILLE (MARBLE FALLS) 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC 280875
DAWSON, D. B. WELL #: 1 RRCID -> 018097 COMPL. DATE 07/08/1936 TOTAL DEPTH N/A PERF. 2558 - 2565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	599	2	6	9	N	5	14	1			10
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					10
02	588	N	255	-0-	-333	-0-	255	2			N	-0-					10
03	620	N	481	-0-	-139	-0-	479	2	2	9	N	2	5	5			7
04	570	N	542	-0-	-28	-0-	542	2			N	-0-					7
*05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7

MARWITZ, W. A. WELL #: 1 RRCID -> 018099 COMPL. DATE 08/09/1941 TOTAL DEPTH N/A PERF. 2540 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5	14	1			10
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					10
02	1092	N	458	-0-	-634	-0-	458	2			N	-0-					10
03	1054	N	813	-0-	-241	-0-	811	2	2	9	N	2	5	5			7
04	900	N	860	-0-	-40	-0-	860	2			N	-0-					7
*05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					7

REA, T. K. WELL #: 1 RRCID -> 018100 COMPL. DATE 03/25/1936 TOTAL DEPTH 2710 PERF. 2412 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	507	-0-	-144	-0-	501	2	6	9	N	5	14	1			10
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					10
02	672	N	81	-0-	-591	-0-	81	2			N	-0-					10
03	496	N	237	-0-	-259	-0-	237	2			N	-0-					10
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					10
*05	402	N	402	-0-	-0-	-0-	401	2	1	9	N	1					11

NEIMANN, HENRY WELL #: 1 RRCID -> 018101 COMPL. DATE 03/18/1945 TOTAL DEPTH 2644 PERF. 2575 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	271	2	44	9	N	40	126	1			86
01	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					87
02	308	N	189	-0-	-119	-0-	187	2	2	9	N	2					89
03	310	N	244	-0-	-66	-0-	232	2	12	9	N	11	41	5			59
04	270	N	238	-0-	-32	-0-	238	2			N	-0-					59
*05	239	N	239	-0-	-0-	-0-	231	2	8	9	N	7					66

BURKS, T. J., ESTATE WELL #: 2 RRCID -> 040273 COMPL. DATE 09/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	58	2	6	9	N	5	14	1			10
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10
02	84	N	14	-0-	-70	-0-	14	2			N	-0-					10
03	62	N	30	-0-	-32	-0-	28	2	2	9	N	2	5	5			7
04	210	N	35	-0-	-175	-0-	35	2			N	-0-					7
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					7

POTTSVILLE (MARBLE FALLS) //CONT.// 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
HARRIS, J. W. WELL #: 2 RRCID -> 040474 COMPL. DATE 09/27/1966 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	5	2	4	9	N	4	12	1			9
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					9
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					9
03	9	N	8	-0-	-1	-0-	7	2	1	9	N	1	4	5			6
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					6
05	5	N	3	-0-	-2	-0-	2	2	1	9	N	1					7

REA, T. K. WELL #: 2 RRCID -> 175065 COMPL. DATE 10/27/1999 TOTAL DEPTH 2975 PERF. 2463 - 2540

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

12	906	X	906	-0-	-0-	-0-	905	2	1	9	Y	1					51
01	877	X	877	-0-	-0-	-0-	877	2			Y	-0-	26	1			25
02	771	X	771	-0-	-0-	-0-	771	2			Y	-0-					25
03	863	X	863	-0-	-0-	-0-	863	2			Y	-0-					25
04	826	X	826	-0-	-0-	-0-	826	2			Y	-0-					25
*05	843	X	843	-0-	-0-	-0-	843	2			Y	-0-					25

LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	776	X	776	-0-	-0-	-0-	775	2	1	9	Y	1					54
01	752	X	752	-0-	-0-	-0-	752	2			Y	-0-	23	1			31
02	661	X	661	-0-	-0-	-0-	661	2			Y	-0-					31
03	740	X	740	-0-	-0-	-0-	740	2			Y	-0-					31
04	708	X	708	-0-	-0-	-0-	708	2			Y	-0-					31
*05	723	X	723	-0-	-0-	-0-	723	2			Y	-0-					31

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

12	2197	X	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					239
01	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-	63	1			176
02	1873	X	1873	-0-	-0-	-0-	1872	2	1	9	Y	1					177
03	2096	X	2096	-0-	-0-	-0-	2096	2			Y	-0-					177
04	2007	X	2007	-0-	-0-	-0-	2006	2	1	9	Y	1					178
*05	2048	X	2048	-0-	-0-	-0-	2048	2			Y	-0-					178

LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

12	2197	X	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					230
01	2130	X	2130	-0-	-0-	-0-	2130	2			Y	-0-	63	1			167
02	1873	X	1873	-0-	-0-	-0-	1872	2	1	9	Y	1					168
03	2096	X	2096	-0-	-0-	-0-	2096	2			Y	-0-					168
04	2006	X	2006	-0-	-0-	-0-	2006	2			Y	-0-					168
*05	2048	X	2048	-0-	-0-	-0-	2048	2			Y	-0-					168

POTTSVILLE, SOUTH (MARBLE FALLS)//CONT.// 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. //CONT.// 033521
JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	X	130	-0-	-0-	-0-	129	2	1	9	N	1					62
01	125	X	125	-0-	-0-	-0-	125	2			N	-0-					62
02	110	X	110	-0-	-0-	-0-	110	2			N	-0-					62
03	123	X	123	-0-	-0-	-0-	123	2			N	-0-					62
04	118	X	118	-0-	-0-	-0-	118	2			N	-0-					62
*05	121	X	121	-0-	-0-	-0-	121	2			N	-0-					62

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

12	260	X	260	-0-	-0-	-0-	259	2	1	9	N	1					7
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					7
02	221	X	221	-0-	-0-	-0-	221	2			N	-0-					7
03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					7
04	236	X	236	-0-	-0-	-0-	236	2			N	-0-					7
*05	241	X	241	-0-	-0-	-0-	241	2			N	-0-					7

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

PRISLOVSKY (STRAWN) 73225 600 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
MARTIN "A" WELL #: 1 RRCID -> 222608 COMPL. DATE 03/04/1991 TOTAL DEPTH 4668 PERF. 3970 - 3973

12	155	N	147	-0-	-8	-0-	144	2	3	9	N	3					165
01	124	N	124	-0-	-0-	-0-	123	2	1	9	N	1					166
02	87	N	87	-0-	-0-	-0-	72	2	15	9	N	14	148	1			32
03	155	N	130	-0-	-25	-0-	110	2	20	9	N	18					50
04	120	N	115	-0-	-5	-0-	98	2	17	9	N	15					65
*05	134	N	134	-0-	-0-	-0-	117	2	17	9	N	15					80

PROCO (STRAWN 1410) 73249 650 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
SHARP, D. WELL #: 1 RRCID -> 111944 COMPL. DATE 04/20/1982 TOTAL DEPTH 2400 PERF. 1431 - 1436

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLER (BRENEKE) 73280 300 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
FEATHERSTON WELL #: 4 RRCID -> 097521 COMPL. DATE 08/20/1981 TOTAL DEPTH 1084 PERF. 973 - 982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 05/22/2007

PUTNAM, N. (CADDO 3250) //CONT.// 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SPENCE ENERGY COMPANY 809332
GEORGE WELL #: 6302 RRCID -> 170596 COMPL. DATE 04/25/1998 TOTAL DEPTH 4300 PERF. 3550 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, KENNETH WELL #: 4 RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PUTNAM, NORTH (DUFFER) 73511 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
LAMESA CRUDE 484295
WILLIAMS,L.L. WELL #: 1 RRCID -> 129495 COMPL. DATE 08/12/1977 TOTAL DEPTH 4078 PERF. 3882 - 3896

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROBE EXPLORATION COMPANY 679299
WILLIAMS WELL #: 1 RRCID -> 245078 COMPL. DATE 10/12/2007 TOTAL DEPTH 4150 PERF. 3755 - 3757

12	279	N	15	-0-	-264	-0-	15	2			N	-0-					53
01	93	N	-0-	-0-	-93	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	15	N	-0-	-0-	-15	-0-					N	-0-					53
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					53
*05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					53

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
MINGUS OIL & GAS 569683
TRAVIS CHAPMAN WELL #: 1 RRCID -> 084660 COMPL. DATE 08/31/1979 TOTAL DEPTH 4150 PERF. 3783 - 3788

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUTNAM, NE (CONGLOMERATE) //CONT.// 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1908	-0-	-76	-0-	1908	2			N	-0-					3
01	1984	N	1979	-0-	-5	-0-	1979	2			N	-0-					3
02	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					3
03	1922	N	1862	-0-	-60	-0-	1862	2			N	-0-					3
04	1920	N	1743	-0-	-177	-0-	1743	2			N	-0-					3
*05	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					3

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	173	-0-	-199	-0-	173	2			N	-0-					12
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					12
02	644	N	121	-0-	-523	-0-	121	2			N	-0-					12
03	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					12
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					12
*05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					12

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-
04	570	N	428	-0-	-142	-0-	428	2			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					119

PLUGGED AND ABANDONED_____ 11/01/2003

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2365	N	2365	-0-	-0-	-0-	2336	2	29	9	N	26	188	1			-0-
01	2065	N	2065	-0-	-0-	-0-	2058	2	7	9	N	6					6
02	1935	N	1935	-0-	-0-	-0-	1920	2	15	9	N	14					20
03	2356	N	2261	-0-	-95	-0-	2242	2	19	9	N	17					37
*04	2160	N	2160	-0-	-0-	-0-	2147	2	13	9	N	12					49
*05	2320	N	2320	-0-	-0-	-0-	2302	2	18	9	N	16					65

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1734	-0-	-529	-0-	1734	2			N	-0-					2
01	2263	N	1843	-0-	-420	-0-	1843	2			N	-0-	2	1			-0-
02	1988	N	1474	-0-	-514	-0-	1474	2			N	-0-					-0-
03	1736	N	1445	-0-	-291	-0-	1435	2	10	9	N	9	9	1			-0-
04	1770	N	1382	-0-	-388	-0-	1382	2			N	-0-					-0-
05	1643	N	1519	-0-	-124	-0-	1519	2			N	-0-					-0-

BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	832	-0-	-67	-0-	832	2			N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
02	896	N	762	-0-	-134	-0-	762	2			N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	5	1			-0-
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

R.A.C. (STRAWN) 73938 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
TEXOIL COMPANY, THE 850412
BONEY, MAXINE "A" WELL #: 1 B RRCID -> 116101 COMPL. DATE 11/12/1984 TOTAL DEPTH 4150 PERF. 1923 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RG (CADDO) 74014 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
BLUE OIL, INC. 076765
JACOBS "B" WELL #: 3B RRCID -> 167754 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3475 - 3673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	392	2			N	-0-					29
01	434	N	393	-0-	-41	-0-	393	2			N	-0-					29
02	392	N	351	-0-	-41	-0-	351	2			N	-0-					29
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					29
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					29
05	403	N	310	-0-	-93	-0-	310	2			N	-0-					29

RAFTER "JAY" (STRAWN 1100) 74169 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
RAFTER, J. WELL #: 1 RRCID -> 153901 COMPL. DATE 02/22/1995 TOTAL DEPTH 1703 PERF. 1116 - 1120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2014 - P&A 02/13/14

RAFTER "JAY" (STRAWN 1100) //CONT.// 74169 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
RAFTER, J. WELL #: 2 RRCID -> 154958 COMPL. DATE 04/27/1995 TOTAL DEPTH 1703 PERF. 1040 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2014 - P&A 02/17/14

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

12	589	N	589	-0-	-0-	-0-	589	2			N	-0-							59
01	682	N	581	-0-	-101	-0-	581	2			N	-0-							59
02	588	N	538	-0-	-50	-0-	538	2			N	-0-							59
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-							59
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-							59
05	589	N	583	-0-	-6	-0-	583	2			N	-0-							59

RAY RICHEY (MISS.) 74446 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
JONES, ORA B. WELL #: 2 RRCID -> 147174 COMPL. DATE 07/01/1985 TOTAL DEPTH 3586 PERF. 3252 - 3386

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-							-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							-0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

12	953	N	953	-0-	-0-	-0-	193	1	749	3	Y	10							34
							11	9											
01	716	N	716	-0-	-0-	-0-	128	1	576	3	Y	11							45
							12	9											
02	561	N	561	-0-	-0-	-0-	124	1	428	3	Y	8							53
							9	9											
03	899	N	621	-0-	-278	-0-	211	1	402	3	Y	7							60
							8	9											
04	690	N	593	-0-	-97	-0-	98	1	484	3	Y	10							70
							11	9											
05	620	N	570	-0-	-50	-0-	133	1	431	3	Y	5	70	1					5
							6	9											

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	62	N	-0-	-0-	-62	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	31	N	-0-	-0-	-31	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31

HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

12	31	N	-0-	-0-	-31	-0-					N	-0-					3
01	10	N	-0-	-0-	-10	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
SPINDLETOP OIL & GAS COMPANY 809930
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	411	-0-	-240	-0-	50	1	359	2	N	2					89
							2	9									
01	558	N	356	-0-	-202	-0-	47	1	306	2	N	3					92
							3	9									
02	420	N	245	-0-	-175	-0-	45	1	199	2	N	1					93
							1	9									
03	403	N	241	-0-	-162	-0-	45	1	196	2	N	-0-					93
04	330	N	223	-0-	-107	-0-	33	1	189	2	N	1					94
							1	9									
*05	449	N	449	-0-	-0-	-0-	25	1	424	2	N	-0-					94

WOODS HEIRS WELL #: 3 RRCID -> 221499 COMPL. DATE N/A TOTAL DEPTH 3683 PERF. 3155 - 3192

12	186	N	58	-0-	-128	-0-	3	1	55	2	N	-0-					85
01	124	N	50	-0-	-74	-0-	50	2			N	-0-					85
02	112	N	44	-0-	-68	-0-	44	2			N	-0-					85
03	62	N	-0-	-0-	-62	-0-					N	-0-					85
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					85
*05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					85

WOODS HEIRS WELL #: 5 RRCID -> 221502 COMPL. DATE N/A TOTAL DEPTH 3716 PERF. 3215 - 3291

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODS HEIRS WELL #: 6 RRCID -> 221503 COMPL. DATE N/A TOTAL DEPTH 3855 PERF. 3184 - 3269

12	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					151
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					151
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					151
03	15	N	-0-	-0-	-15	-0-					N	-0-					151
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					151
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					151

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	0	#	-0-	-0-	-0-	-0-					N	-0-					13
02	0	#	-0-	-0-	-0-	-0-					N	-0-					13
03	0	#	-0-	-0-	-0-	-0-					N	-0-					13
04	0	#	-0-	-0-	-0-	-0-					N	-0-					13
05	0	#	-0-	-0-	-0-	-0-					N	-0-					13

EASTLAND OPERATING, L.L.C. 239726
CHRISTMAS WELL #: 2 RRCID -> 118741 COMPL. DATE 05/15/1985 TOTAL DEPTH 3750 PERF. 3394 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: L 2 RRCID -> 118742 COMPL. DATE 03/22/1984 TOTAL DEPTH 3850 PERF. 3500 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

EARNEST (LAKE SAND) UNIT WELL #: L 3 RRCID -> 118743 COMPL. DATE 05/13/1985 TOTAL DEPTH 3900 PERF. 3365 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: L 4 RRCID -> 118744 COMPL. DATE 05/14/1985 TOTAL DEPTH 3870 PERF. 3404 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
01	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
02	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
03	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
04	0	A	-0-	-0-	-0-	6505					N	-0-					-0-
05	0	A	-0-	-0-	-0-	6505					N	-0-					-0-

EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: 3 RRCID -> 196657 COMPL. DATE 03/23/1984 TOTAL DEPTH 3769 PERF. 3408 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EARNEST "E" WELL #: 4 RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	5					123
01	0	#	-0-	-0-	-0-	-0-					N	5					128
02	0	#	-0-	-0-	-0-	-0-					N	-0-					128
03	0	#	-0-	-0-	-0-	-0-					N	1					129
04	0	#	-0-	-0-	-0-	-0-					N	-0-					129
05	0	#	-0-	-0-	-0-	-0-					N	1					130

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
SMITH PIPE OF ABILENE 794745
MORTON, J. B. WELL #: 1 RRCID -> 174454 COMPL. DATE 10/07/1982 TOTAL DEPTH 4008 PERF. 3508 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PLUGGED AND ABANDONED_____ 08/21/2013 - PLUGGED 08-21-2013

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

12	0 #	-0-	-0-	-0-	-0-					N	-0-					29
01	0 #	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

RANGER (3550 CONGL.) 74657 800 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
R.T.S. "A" WELL #: 1 RRCID -> 113729 COMPL. DATE 05/11/1983 TOTAL DEPTH 3650 PERF. 3550 - 3558

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. 048357
EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

12	806 #	521	-0-	-285	-0-	521	2			N	-0-					-0-
01	806 #	516	-0-	-290	-0-	516	2			N	-0-					-0-
02	728 #	501	-0-	-227	-0-	501	2			N	-0-					-0-
03	682 #	568	-0-	-114	-0-	568	2			N	-0-					-0-
04	660 #	472	-0-	-188	-0-	472	2			N	-0-					-0-
*05	621 R	621	-0-	-0-	-0-	621	2			N	-0-					-0-

RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

12	713 #	518	-0-	-195	-0-	518	2			N	-0-					-0-
01	651 #	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	588 #	495	-0-	-93	-0-	495	2			N	-0-					-0-
03	651 #	550	-0-	-101	-0-	550	2			N	-0-					-0-
04	570 #	344	-0-	-226	-0-	344	2			N	-0-					-0-
*05	555 R	555	-0-	-0-	-0-	555	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BAM OPERATING, INC. //CONT.// 048357
DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
04	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
05	10	#	-0-	-0-	-10	-0-					N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	225	R	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
*05	96	R	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	R	22	-0-	-0-	-0-	22	2			Y	-0-					23
01	DLQ G-10		27	-0-	27	27	27	2			Y	-0-					23
02	27	R	-0-	-0-	-27	-0-					Y	-0-					23
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					23
04	30	#	-0-	-0-	-30	-0-					Y	-0-					23
05	31	#	-0-	-0-	-31	-0-					Y	-0-					23

BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					10
01	DLQ G-10		482	-0-	482	482	482	2			Y	-0-					10
02	1072	R	590	-0-	-482	-0-	590	2			Y	-0-					10
03	247	R	247	-0-	-0-	-0-	247	2			Y	-0-					10
04	150	#	131	-0-	-19	-0-	131	2			Y	-0-					10
*05	169	R	169	-0-	-0-	-0-	169	2			Y	-0-					10

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	11	-0-	-237	-0-	11	2			N	-0-					6
01	310	#	5	-0-	-305	-0-	5	2			N	-0-					6
02	280	#	174	-0-	-106	-0-	174	2			N	-0-					6
03	655	R	655	-0-	-0-	-0-	655	2			N	-0-					6
04	848	R	848	-0-	-0-	-0-	848	2			N	-0-					6
*05	1027	R	1027	-0-	-0-	-0-	1027	2			N	-0-					6

LOWRANCE, C.E. WELL #: 1 RRCID -> 122943 COMPL. DATE 08/01/1983 TOTAL DEPTH 3615 PERF. 3374 - 3393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	232	-0-	-450	-0-	232	2			N	-0-					38
01	744	#	381	-0-	-363	-0-	381	2			N	-0-					38
02	672	#	617	-0-	-55	-0-	617	2			N	-0-					38
03	744	#	711	-0-	-33	-0-	711	2			N	-0-					38
04	693	R	693	-0-	-0-	-0-	693	2			N	-0-					38
*05	714	R	714	-0-	-0-	-0-	714	2			N	-0-					38

SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	R	930	-0-	-0-	-0-	930	2			N	-0-					27
01	980	R	980	-0-	-0-	-0-	980	2			N	-0-					27
02	701	R	701	-0-	-0-	-0-	701	2			N	-0-					27
03	1483	R	1483	-0-	-0-	-0-	1483	2			N	-0-					27
04	1076	R	1076	-0-	-0-	-0-	1076	2			N	-0-					27
*05	1096	R	1096	-0-	-0-	-0-	1096	2			N	-0-					27

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	700	#	595	-0-	-105	-0-	595	3			N	-0-					-0-
03	775	#	641	-0-	-134	-0-	641	3			N	-0-					-0-
04	750	#	614	-0-	-136	-0-	614	3			N	-0-					-0-
05	775	#	637	-0-	-138	-0-	637	3			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

TIBBELS WELL #: 1 RRCID -> 110686 COMPL. DATE 04/20/1982 TOTAL DEPTH 3425 PERF. 3244 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19
03	0	#	-0-	-0-	-0-	-0-					N	-0-					19
04	0	#	-0-	-0-	-0-	-0-					N	-0-					19
05	0	#	-0-	-0-	-0-	-0-					N	-0-					19

GLENN WELL #: 1 RRCID -> 113733 COMPL. DATE 08/09/1982 TOTAL DEPTH 3600 PERF. 3412 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	R	1	-0-	-0-	-0-	1	3			N	-0-					71
01	0	#	-0-	-0-	-0-	-0-					N	-0-					71
02	2	#	-0-	-0-	-2	-0-					N	-0-					71
03	73	R	73	-0-	-0-	-0-	73	3			N	-0-					71
04	182	R	182	-0-	-0-	-0-	182	3			N	-0-					71
*05	133	R	133	-0-	-0-	-0-	133	3			N	-0-					71

HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					29
01	0	#	-0-	-0-	-0-	-0-					N	-0-					29
02	0	#	-0-	-0-	-0-	-0-					N	-0-					29
03	0	#	-0-	-0-	-0-	-0-					N	-0-					29
04	0	#	-0-	-0-	-0-	-0-					N	-0-					29
05	0	#	-0-	-0-	-0-	-0-					N	-0-					29

WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	849	-0-	-50	-0-	849	3			N	-0-					20
01	961	#	949	-0-	-12	-0-	949	3			N	-0-					20
02	868	#	847	-0-	-21	-0-	847	3			N	-0-					20
03	966	R	966	-0-	-0-	-0-	966	3			N	-0-					20
04	930	#	915	-0-	-15	-0-	915	3			N	-0-					20
*05	1003	R	1003	-0-	-0-	-0-	1003	3			N	-0-					20

NICKS WELL #: 1 RRCID -> 118745 COMPL. DATE 02/10/1982 TOTAL DEPTH 3675 PERF. 3264 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					3
01	0	#	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

NICKS WELL #: 2 RRCID -> 118746 COMPL. DATE 05/20/1983 TOTAL DEPTH 3600 PERF. 3192 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

WAGSTAFF WELL #: 1 RRCID -> 118748 COMPL. DATE 08/12/1982 TOTAL DEPTH 3525 PERF. 3396 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 118749 COMPL. DATE 12/20/1982 TOTAL DEPTH 3375 PERF. 3232 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	R	64	-0-	-0-	-0-	64	3			N	-0-					29
01	62	#	58	-0-	-4	-0-	58	3			N	-0-					29
02	56	#	5	-0-	-51	-0-	5	3			N	-0-					29
03	107	R	107	-0-	-0-	-0-	81	3	26	9	N	24	30	1			23
04	106	R	106	-0-	-0-	-0-	81	3	25	9	N	23					46
*05	101	R	101	-0-	-0-	-0-	75	3	26	9	N	24	59	1			11

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	113	-0-	-11	-0-	113	3			N	-0-					51
01	124	#	103	-0-	-21	-0-	103	3			N	-0-					51
02	112	#	8	-0-	-104	-0-	8	3			N	-0-					51
03	191	R	191	-0-	-0-	-0-	143	3	48	9	N	44	53	1			42
04	191	R	191	-0-	-0-	-0-	145	3	46	9	N	42					84
*05	180	R	180	-0-	-0-	-0-	134	3	46	9	N	42	105	1			21

THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	137	-0-	-111	-0-	137	3			N	-0-					23
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					23
02	224	#	167	-0-	-57	-0-	167	3			N	-0-					23
03	194	R	194	-0-	-0-	-0-	194	3			N	-0-					23
04	180	#	154	-0-	-26	-0-	154	3			N	-0-					23
*05	240	R	240	-0-	-0-	-0-	240	3			N	-0-					23

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	138	-0-	-110	-0-	138	3			N	-0-					-0-
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-
02	224	#	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	194	R	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	#	155	-0-	-25	-0-	155	3			N	-0-					-0-
*05	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					26
01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	R	384	-0-	-0-	-0-	384	3			N	-0-					20
01	372	#	315	-0-	-57	-0-	315	3			N	-0-					20
02	336	#	323	-0-	-13	-0-	323	3			N	-0-					20
03	380	R	380	-0-	-0-	-0-	380	3			N	-0-					20
04	360	#	331	-0-	-29	-0-	331	3			N	-0-					20
05	372	#	42	-0-	-330	-0-	42	3			N	-0-					20

GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	279	#	164	-0-	-115	-0-	164	2			N	-0-					-0-
02	252	#	203	-0-	-49	-0-	203	2			N	-0-					-0-
03	217	#	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	221	R	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	217	#	169	-0-	-48	-0-	169	2			N	-0-					-0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	143	-0-	-43	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		155	-0-	155	155	155	3			Y	-0-					-0-
02	304	R	149	-0-	-155	-0-	149	3			Y	-0-					-0-
03	164	R	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	152	R	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*05	175	R	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RODGERS WELL #: 1 RRCID -> 122448 COMPL. DATE 11/01/1982 TOTAL DEPTH 3550 PERF. 3404 - 3452

12	651	#	465	-0-	-186	-0-	465	3			N	-0-					21
01	651	#	500	-0-	-151	-0-	500	3			N	-0-					21
02	588	#	567	-0-	-21	-0-	567	3			N	-0-					21
03	651	#	548	-0-	-103	-0-	548	3			N	-0-					21
04	600	#	496	-0-	-104	-0-	496	3			N	-0-					21
*05	635	R	635	-0-	-0-	-0-	635	3			N	-0-					21

OPAL WELL #: 2 RRCID -> 125379 COMPL. DATE 01/15/1982 TOTAL DEPTH 3781 PERF. 3346 - 3368

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

R. T. S. WELL #: 1 RRCID -> 138013 COMPL. DATE 05/10/1983 TOTAL DEPTH 3554 PERF. 3122 - 3260

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

12	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	155	#	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	150	#	108	-0-	-42	-0-	108	3			N	-0-					-0-
05	155	#	112	-0-	-43	-0-	112	3			N	-0-					-0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

12	0	#	-0-	-0-	-0-	-0-					N	-0-					72
01	0	#	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	170	-0-	-16	-0-	170	2			N	-0-					44
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					44
02	168	#	152	-0-	-16	-0-	152	2			N	-0-					44
03	186	#	184	-0-	-2	-0-	184	2			N	-0-	44	1			-0-
04	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-
*05	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	170	-0-	-16	-0-	170	2			N	-0-					43
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					43
02	168	#	153	-0-	-15	-0-	153	2			N	-0-					43
03	186	#	184	-0-	-2	-0-	184	2			N	-0-	43	1			-0-
04	180	#	175	-0-	-5	-0-	175	2			N	-0-					-0-
*05	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	173	-0-	-13	-0-	173	3			N	-0-					80
01	186	#	160	-0-	-26	-0-	160	3			N	-0-					80
02	168	#	162	-0-	-6	-0-	162	3			N	-0-					80
03	186	#	177	-0-	-9	-0-	177	3			N	-0-					80
04	180	#	170	-0-	-10	-0-	170	3			N	-0-					80
05	186	#	177	-0-	-9	-0-	177	3			N	-0-					80

BARNES, MARY WELL #: 5 RRCID -> 173138 COMPL. DATE N/A TOTAL DEPTH 3491 PERF. 3386 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1
05	0	#	-0-	-0-	-0-	-0-					N	-0-					1

BARNES, MARY WELL #: 1 RRCID -> 173139 COMPL. DATE N/A TOTAL DEPTH 3440 PERF. 3285 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					1
01	0	#	-0-	-0-	-0-	-0-					N	-0-					1
02	0	#	-0-	-0-	-0-	-0-					N	-0-					1
03	0	#	-0-	-0-	-0-	-0-					N	-0-					1
04	0	#	-0-	-0-	-0-	-0-					N	-0-					1
05	0	#	-0-	-0-	-0-	-0-					N	-0-					1

PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	68	-0-	-25	-0-	68	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
*05	71	R	71	-0-	-0-	-0-	71	2			N	-0-					-0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
*05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-

PRE-EMPTION WELL #: 3 RRCID -> 181923 COMPL. DATE 04/21/1981 TOTAL DEPTH 3525 PERF. 3454 - 3480

12	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	84	#	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	#	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	90	#	75	-0-	-15	-0-	75	2			N	-0-					-0-
*05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

12	496	#	325	-0-	-171	-0-	312	2	13	9	N	12					86
01	403	#	293	-0-	-110	-0-	285	2	8	9	N	7					93
02	364	#	247	-0-	-117	-0-	235	2	12	9	N	11					104
03	341	#	229	-0-	-112	-0-	216	2	13	9	N	12					116
04	330	#	212	-0-	-118	-0-	202	2	10	9	N	9					125
05	310	#	277	-0-	-33	-0-	263	2	14	9	N	13					138

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 3 RRCID -> 154026 COMPL. DATE 12/15/1987 TOTAL DEPTH 4160 PERF. 3615 - 3695

12	341	#	318	-0-	-23	-0-	318	3			N	-0-					8
01	341	#	288	-0-	-53	-0-	288	3			N	-0-					8
02	335	R	335	-0-	-0-	-0-	335	3			N	-0-					8
03	341	#	315	-0-	-26	-0-	315	3			N	-0-					8
04	309	R	309	-0-	-0-	-0-	309	3			N	-0-					8
05	372	#	326	-0-	-46	-0-	326	3			N	-0-					8

TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIDGE OIL COMPANY 711100
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1119	-0-	-431	-0-	1119	2			N	-0-					87
01	1643	N	1304	-0-	-339	-0-	1304	2			N	-0-					87
02	1064	N	1004	-0-	-60	-0-	1001	2	3	9	N	3					90
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					90
*05	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					90

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	25	1	955	2	N	6					202
							7	9									
01	1643	N	288	-0-	-1355	-0-	25	1	263	2	N	-0-	117	1			85
02	840	N	49	-0-	-791	-0-	25	1	24	2	N	-0-					85
03	1375	N	1375	-0-	-0-	-0-	25	1	1293	2	N	52					137
							57	9									
04	1164	N	1164	-0-	-0-	-0-	25	1	1072	2	N	61					198
							67	9									
*05	1146	N	1146	-0-	-0-	-0-	25	1	1068	2	N	48	164	1			82
							53	9									

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 2 RRCID -> 156071 COMPL. DATE 10/18/1995 TOTAL DEPTH 4270 PERF. 2432 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		235	-0-	235	235	235	2			N	-0-					-0-
01	483	X	248	-0-	-235	-0-	248	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					61
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					61
02	280	N	192	-0-	-88	-0-	192	3			N	-0-					61
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					61
*04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					61
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	93	#	15	-0-	-78	-0-	15	3			N	-0-					-0-

DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*05	10	R	10	-0-	-0-	-0-	10	3			N	-0-					28

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	R	36	-0-	-0-	-0-	25	3	11	9	N	10					20
01	25	R	25	-0-	-0-	-0-	25	3			N	-0-					20
02	249	R	249	-0-	-0-	-0-	249	3			N	-0-					20
03	110	R	110	-0-	-0-	-0-	104	3	6	9	N	5					25
*04	80	R	80	-0-	-0-	-0-	74	3	6	9	N	5					30
05	279	#	206	-0-	-73	-0-	200	3	6	9	N	5					35

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					14
01	0	#	-0-	-0-	-0-	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
05	0	#	-0-	-0-	-0-	-0-					N	-0-					14

KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	#	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
*05	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	R	230	-0-	-0-	-0-	230	3			N	-0-					65
01	220	R	220	-0-	-0-	-0-	220	3			N	-0-					65
02	200	R	200	-0-	-0-	-0-	200	3			N	-0-					65
03	217	#	202	-0-	-15	-0-	202	3			N	-0-					65
04	210	#	195	-0-	-15	-0-	195	3			N	-0-					65
05	217	#	200	-0-	-17	-0-	200	3			N	-0-					65

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					63
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					63
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					63
03	15	#	10	-0-	-5	-0-	10	3			N	-0-					63
*04	15	R	15	-0-	-0-	-0-	15	3			N	-0-					63
*05	20	R	20	-0-	-0-	-0-	20	3			N	-0-					63

GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	#	-0-	-0-	-15	-0-					N	-0-					-0-
01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
02	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAM OPERATING, INC. 048357
GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

12	837	#	605	-0-	-232	-0-	605	2			N	-0-					-0-
01	837	#	829	-0-	-8	-0-	829	2			N	-0-					-0-
02	756	#	690	-0-	-66	-0-	690	2			N	-0-					-0-
03	837	#	775	-0-	-62	-0-	775	2			N	-0-					-0-
04	810	#	743	-0-	-67	-0-	743	2			N	-0-					-0-
05	837	#	764	-0-	-73	-0-	764	2			N	-0-					-0-

BRAKA OPERATING, L.L.C. 088563
BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

12	11	R	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					-0-
02	22	R	11	-0-	-11	-0-	11	2			Y	-0-					-0-
03	14	R	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
04	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
*05	13	R	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NICHOLS, FANNIE M. WELL #: 1 RRCID -> 118497 COMPL. DATE 03/09/1983 TOTAL DEPTH 3857 PERF. 3484 - 3506

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 12/06/2012 - P&A 12-06-12

WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
03	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					28
01	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					28
02	114	R	104	-0-	-10	-0-	104	2			Y	-0-					28
03	102	R	102	-0-	-0-	-0-	102	2			Y	-0-					28
04	108	R	108	-0-	-0-	-0-	108	2			Y	-0-					28
*05	115	R	115	-0-	-0-	-0-	115	2			Y	-0-					28

GOEN, A.C. WELL #: 3 RRCID -> 122450 COMPL. DATE 05/29/1985 TOTAL DEPTH 3716 PERF. 3481 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	R	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	2			Y	-0-					-0-
02	112	R	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	101	R	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
04	107	R	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
*05	115	R	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

GOEN, A.C. WELL #: 4 RRCID -> 122451 COMPL. DATE 06/17/1985 TOTAL DEPTH 3720 PERF. 3485 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	157	R	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	170	R	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	152	R	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	155	#	121	-0-	-34	-0-	121	2			N	-0-					-0-

SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 01/18/1983 TOTAL DEPTH 3915 PERF. 3495 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-
02	75	R	37	-0-	-38	-0-	37	2			Y	-0-					-0-
03	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
04	42	R	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*05	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	R	275	-0-	-0-	-0-	275	2			Y	-0-					39
01	DLQ G-10		277	-0-	277	277	277	2			Y	-0-					39
02	523	R	246	-0-	-277	-0-	246	2			Y	-0-					39
03	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					39
04	270	#	268	-0-	-2	-0-	268	2			Y	-0-					39
05	279	#	274	-0-	-5	-0-	274	2			Y	-0-					39

GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	R	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
02	644	R	302	-0-	-342	-0-	302	2			Y	-0-					-0-
03	368	R	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
04	363	R	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
*05	402	R	402	-0-	-0-	-0-	402	2			Y	-0-					-0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	R	262	-0-	-0-	-0-	223	2	39	9	Y	35	74	1			27
01	267	R	267	-0-	-0-	-0-	214	2	53	9	Y	48					75
02	228	R	228	-0-	-0-	-0-	187	2	41	9	Y	37	83	1			29
03	342	R	342	-0-	-0-	-0-	235	2	107	9	Y	97	82	1			44
04	271	R	271	-0-	-0-	-0-	203	2	68	9	Y	62					106
*05	248	R	248	-0-	-0-	-0-	200	2	48	9	Y	44	82	1			68

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	123	-0-	-1	-0-	123	2			N	-0-					75
01	129	R	129	-0-	-0-	-0-	128	2	1	9	N	1					76
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					76
03	175	R	175	-0-	-0-	-0-	175	2			N	-0-					76
04	162	R	162	-0-	-0-	-0-	162	2			N	-0-					76
*05	168	R	168	-0-	-0-	-0-	164	2	4	9	N	4					80

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	41	R	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	51	R	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	47	R	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	48	R	48	-0-	-0-	-0-	48	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	212	-0-	-5	-0-	212	2			Y	-0-					39
01	DLQ G-10		206	-0-	206	206	206	2			Y	-0-					39
02	388	R	182	-0-	-206	-0-	182	2			Y	-0-					39
03	202	R	202	-0-	-0-	-0-	202	2			Y	-0-					39
04	210	#	194	-0-	-16	-0-	194	2			Y	-0-					39
05	217	#	205	-0-	-12	-0-	205	2			Y	-0-					39

HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	142	-0-	-13	-0-	142	2			Y	-0-					-0-
01	DLQ G-10		137	-0-	137	137	137	2			Y	-0-					-0-
02	258	R	121	-0-	-137	-0-	121	2			Y	-0-					-0-
03	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	150	#	130	-0-	-20	-0-	130	2			Y	-0-					-0-
05	155	#	137	-0-	-18	-0-	137	2			Y	-0-					-0-

SNEED, ERNEST WELL #: 1 RRCID -> 141636 COMPL. DATE 12/21/1982 TOTAL DEPTH 4119 PERF. 3489 - 3549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					62
01	DLQ G-10		39	-0-	39	39	39	2			Y	-0-					62
02	77	R	38	-0-	-39	-0-	38	2			Y	-0-					62
03	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					62
04	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					62
*05	44	R	44	-0-	-0-	-0-	44	2			Y	-0-					62

HISE, MARTHA A. WELL #: 4 RRCID -> 141637 COMPL. DATE 09/13/1984 TOTAL DEPTH 3940 PERF. 3466 - 3491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	R	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	DLQ G-10		342	-0-	342	342	342	2			Y	-0-					-0-
02	645	R	303	-0-	-342	-0-	303	2			Y	-0-					-0-
03	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
04	360	#	324	-0-	-36	-0-	324	2			Y	-0-					-0-
05	341	R	341	-0-	-0-	-0-	341	2			Y	-0-					-0-

RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	R	860	-0-	-0-	-0-	860	2			N	-0-					32
01	908	R	908	-0-	-0-	-0-	908	2			N	-0-					32
02	766	R	766	-0-	-0-	-0-	766	2			N	-0-					32
03	820	R	820	-0-	-0-	-0-	820	2			N	-0-					32
04	691	R	691	-0-	-0-	-0-	691	2			N	-0-					32
*05	786	R	786	-0-	-0-	-0-	777	2	9	9	N	8					40

CARVER "B" WELL #: 3 RRCID -> 148374 COMPL. DATE 08/20/1985 TOTAL DEPTH 3775 PERF. 3353 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					9
01	0	#	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	42	-0-	42	42	42	2			N	-0-					9
05	14B2	EXT	49	-0-	49	91	49	2			N	-0-					9

BRICO OIL, INC. 091040
AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	296	-0-	-138	-0-	296	2			N	-0-					-0-
01	372	#	93	-0-	-279	-0-	93	2			N	-0-					-0-
02	336	#	85	-0-	-251	-0-	85	2			N	-0-					-0-
03	341	#	331	-0-	-10	-0-	331	2			N	-0-					-0-
04	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*05	329	R	329	-0-	-0-	-0-	329	2			N	-0-					-0-

BYRNE OIL COMPANY 119795
WHITE WELL #: 1 RRCID -> 127739 COMPL. DATE 09/01/1982 TOTAL DEPTH 3828 PERF. 3442 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/15/2014 - P&A 01/15/14

CD CONSULTING & OPERATING CO. 120043
WAYNE, VIVIAN WELL #: 1 RRCID -> 143171 COMPL. DATE 06/10/1990 TOTAL DEPTH 3360 PERF. 3290 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	1119	-0-	-90	-0-	1116	3	3	9	N	3					53
01	1209	#	1124	-0-	-85	-0-	1120	3	4	9	N	4					57
02	1092	#	1016	-0-	-76	-0-	1012	3	4	9	N	4					61
03	1209	#	1130	-0-	-79	-0-	1123	3	7	9	N	6					67
04	1118	R	1118	-0-	-0-	-0-	1118	3			N	-0-					67
*05	1139	R	1139	-0-	-0-	-0-	1137	3	2	9	N	2					69

D & R ENTERPRISES 196846
HILDEGARD WELL #: 1 RRCID -> 128925 COMPL. DATE 12/21/1984 TOTAL DEPTH 3600 PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	558	#	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	504	#	365	-0-	-139	-0-	365	2			N	-0-					-0-
03	558	#	428	-0-	-130	-0-	428	2			N	-0-					-0-
04	510	#	462	-0-	-48	-0-	462	2			N	-0-					-0-
05	527	#	476	-0-	-51	-0-	476	2			N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
D & R ENTERPRISES //CONT.// 196846
HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	518	-0-	-40	-0-	518	2			N	-0-					-0-
01	558	#	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	504	#	366	-0-	-138	-0-	366	2			N	-0-					-0-
03	558	#	428	-0-	-130	-0-	428	2			N	-0-					-0-
04	510	#	461	-0-	-49	-0-	461	2			N	-0-					-0-
05	527	#	475	-0-	-52	-0-	475	2			N	-0-					-0-

WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

12	496	#	428	-0-	-68	-0-	428	2			N	-0-					-0-
01	496	#	476	-0-	-20	-0-	476	2			N	-0-					-0-
02	448	#	436	-0-	-12	-0-	436	2			N	-0-					-0-
03	496	#	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	480	#	470	-0-	-10	-0-	470	2			N	-0-					-0-
05	496	#	493	-0-	-3	-0-	493	2			N	-0-					-0-

WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

12	496	#	427	-0-	-69	-0-	427	2			N	-0-					-0-
01	496	#	475	-0-	-21	-0-	475	2			N	-0-					-0-
02	448	#	437	-0-	-11	-0-	437	2			N	-0-					-0-
03	496	#	489	-0-	-7	-0-	489	2			N	-0-					-0-
04	480	#	470	-0-	-10	-0-	470	2			N	-0-					-0-
05	496	#	494	-0-	-2	-0-	494	2			N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
TANKERSLEY "A" WELL #: 2 RRCID -> 118753 COMPL. DATE 08/02/1983 TOTAL DEPTH 3750 PERF. 3490 - 3510

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

TANKERSLEY "A" WELL #: 3 RRCID -> 118754 COMPL. DATE 07/06/1984 TOTAL DEPTH 3600 PERF. 3470 - 3492

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	535	-0-	-23	-0-	535	3			N	-0-					69
01	558	#	518	-0-	-40	-0-	518	3			N	-0-					69
02	476	#	465	-0-	-11	-0-	465	3			N	-0-					69
03	527	#	520	-0-	-7	-0-	520	3			N	-0-					69
04	510	#	497	-0-	-13	-0-	497	3			N	-0-					69
05	527	#	526	-0-	-1	-0-	526	3			N	-0-					69

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	R	241	-0-	-0-	-0-	241	3			N	-0-					57
01	246	R	246	-0-	-0-	-0-	246	3			N	-0-					57
02	224	#	218	-0-	-6	-0-	218	3			N	-0-					57
03	248	#	173	-0-	-75	-0-	173	3			N	-0-					57
04	240	#	209	-0-	-31	-0-	209	3			N	-0-					57
05	248	#	228	-0-	-20	-0-	228	3			N	-0-					57

CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	51	-0-	-42	-0-	51	3			Y	-0-					-0-
01	DLQ G-10		55	-0-	55	55	51	3	4	9	Y	4					4
02	83	R	28	-0-	-55	-0-	20	3	8	9	Y	7					11
03	50	R	50	-0-	-0-	-0-	33	3	17	9	Y	15	19	1			7
04	81	R	81	-0-	-0-	-0-	49	3	32	9	Y	29	11	1			25
*05	78	R	78	-0-	-0-	-0-	55	3	23	9	Y	21	23	1			23

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	58	-0-	-35	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		62	-0-	62	62	58	3	4	9	Y	4					4
02	92	R	30	-0-	-62	-0-	22	3	8	9	Y	7					11
03	54	R	54	-0-	-0-	-0-	37	3	17	9	Y	15	19	1			7
04	87	R	87	-0-	-0-	-0-	55	3	32	9	Y	29	11	1			25
*05	85	R	85	-0-	-0-	-0-	62	3	23	9	Y	21	23	1			23

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	122	-0-	-95	-0-	122	3			Y	-0-					36
01	DLQ G-10		136	-0-	136	136	122	3	14	9	Y	13					49
02	207	R	71	-0-	-136	-0-	47	3	24	9	Y	22					71
03	133	R	133	-0-	-0-	-0-	78	3	55	9	Y	50	90	1			31
04	219	R	219	-0-	-0-	-0-	116	3	103	9	Y	94	36	1			89
*05	205	R	205	-0-	-0-	-0-	131	3	74	9	Y	67	77	1			79

GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	R	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	356	R	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	#	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	403	#	382	-0-	-21	-0-	382	3			N	-0-					-0-

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	177	-0-	-71	-0-	177	3			N	-0-					28
01	248	#	229	-0-	-19	-0-	229	3			N	-0-					28
02	224	#	210	-0-	-14	-0-	210	3			N	-0-					28
03	248	#	243	-0-	-5	-0-	243	3			N	-0-					28
04	240	#	204	-0-	-36	-0-	204	3			N	-0-					28
*05	254	R	254	-0-	-0-	-0-	254	3			N	-0-					28

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
FOKKEN WELL #: 2 RRCID -> 128343 COMPL. DATE 03/27/1985 TOTAL DEPTH 3861 PERF. 3456 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	R	733	-0-	-0-	-0-	733	3			N	-0-					19
01	601	R	601	-0-	-0-	-0-	601	3			N	-0-					19
02	480	R	480	-0-	-0-	-0-	480	3			N	-0-					19
03	548	R	548	-0-	-0-	-0-	548	3			N	-0-					19
04	505	R	505	-0-	-0-	-0-	505	3			N	-0-					19
*05	484	R	484	-0-	-0-	-0-	484	3			N	-0-					19

TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

12	465	#	455	-0-	-10	-0-	452	3	3	9	Y	3					85
01	DLQ G-10		441	-0-	441	441	437	3	4	9	Y	4					89
02	821	R	380	-0-	-441	-0-	377	3	3	9	Y	3					92
03	455	R	455	-0-	-0-	-0-	452	3	3	9	Y	3					95
04	450	#	439	-0-	-11	-0-	435	3	4	9	Y	4					99
05	465	#	431	-0-	-34	-0-	428	3	3	9	Y	3					102

TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

12	279	#	223	-0-	-56	-0-	221	3	2	9	Y	2					37
01	DLQ G-10		254	-0-	254	254	253	3	1	9	Y	1					38
02	465	R	211	-0-	-254	-0-	210	3	1	9	Y	1					39
03	251	R	251	-0-	-0-	-0-	250	3	1	9	Y	1					40
04	242	R	242	-0-	-0-	-0-	240	3	2	9	Y	2					42
05	248	#	234	-0-	-14	-0-	232	3	2	9	Y	2					44

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

12	357	R	357	-0-	-0-	-0-	356	3	1	9	Y	1					11
01	DLQ G-10		343	-0-	343	343	343	3			Y	-0-					11
02	639	R	296	-0-	-343	-0-	296	3			Y	-0-					11
03	355	R	355	-0-	-0-	-0-	355	3			Y	-0-					11
04	342	R	342	-0-	-0-	-0-	341	3	1	9	Y	1					12
*05	338	R	338	-0-	-0-	-0-	337	3	1	9	Y	1					13

TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

12	93	#	86	-0-	-7	-0-	86	3			Y	-0-					-0-
01	DLQ G-10		98	-0-	98	98	98	3			Y	-0-					-0-
02	180	R	82	-0-	-98	-0-	82	3			Y	-0-					-0-
03	97	R	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	#	90	-0-	-3	-0-	90	3			Y	-0-					-0-

CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

12	124	#	64	-0-	-60	-0-	64	3			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	70	64	3	6	9	Y	5					5
02	105	R	35	-0-	-70	-0-	25	3	10	9	Y	9					14
03	64	R	64	-0-	-0-	-0-	41	3	23	9	Y	21	26	1			9
04	106	R	106	-0-	-0-	-0-	61	3	45	9	Y	41	15	1			35
*05	101	R	101	-0-	-0-	-0-	69	3	32	9	Y	29	32	1			32

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EVEREST NETWORK LLC 252052
BENSHOOF,D.E. WELL #: 2 RRCID -> 124398 COMPL. DATE 10/24/1984 TOTAL DEPTH 3629 PERF. 3390 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES & RISTER 390845
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

12	372	#	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	364	#	313	-0-	-51	-0-	313	2			N	-0-					-0-
03	372	#	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	390	#	337	-0-	-53	-0-	337	2			N	-0-					-0-
05	403	#	321	-0-	-82	-0-	321	2			N	-0-					-0-

LOWRANCE INC. 511345
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

12	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

12	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

12	4	#	1	-0-	-3	-0-	1	3			Y	-0-					-0-
01	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
02	4	#	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	R	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

12	155	#	137	-0-	-18	-0-	137	3			N	-0-					9
01	155	#	148	-0-	-7	-0-	148	3			N	-0-					9
02	140	#	55	-0-	-85	-0-	55	3			N	-0-					9
03	155	#	152	-0-	-3	-0-	152	2			N	-0-					9
04	150	#	81	-0-	-69	-0-	81	3			N	-0-					9
05	155	#	145	-0-	-10	-0-	145	3			N	-0-					9

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	#	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	#	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	4	#	3	-0-	-1	-0-	3	3			N	-0-					-0-

NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	#	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	168	#	26	-0-	-142	-0-	26	3			N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	4	-0-	-176	-0-	4	3			N	-0-					-0-
05	186	#	46	-0-	-140	-0-	46	3			N	-0-					-0-

SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	43	-0-	-19	-0-	28	3	15	9	N	14					53
01	62	#	50	-0-	-12	-0-	35	3	15	9	N	14	60	1			7
02	91	R	91	-0-	-0-	-0-	77	3	14	9	N	13					20
03	64	R	64	-0-	-0-	-0-	50	3	14	9	N	13					33
04	60	#	34	-0-	-26	-0-	16	3	18	9	N	16	43	1			6
05	93	#	60	-0-	-33	-0-	45	3	15	9	N	14					20

WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	9	-0-	-22	-0-	9	3			Y	-0-					1
01	18	R	18	-0-	-0-	-0-	18	3			Y	-0-					1
02	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					1
03	31	#	22	-0-	-9	-0-	22	3			Y	-0-					1
04	30	#	5	-0-	-25	-0-	5	3			Y	-0-					1
05	62	#	23	-0-	-39	-0-	23	3			Y	-0-					1

SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	42	-0-	-20	-0-	27	3	15	9	N	14					53
01	62	#	51	-0-	-11	-0-	36	3	15	9	N	14	60	1			7
02	90	R	90	-0-	-0-	-0-	76	3	14	9	N	13					20
03	64	R	64	-0-	-0-	-0-	50	3	14	9	N	13					33
04	60	#	35	-0-	-25	-0-	17	3	18	9	N	16	43	1			6
05	93	#	59	-0-	-34	-0-	44	3	15	9	N	14					20

KELLAR, CLINTON WELL #: 2 RRCID -> 173388 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLAR, CLINTON WELL #: 1 RRCID -> 173390 COMPL. DATE 07/07/1982 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-					3
01	44	R	44	-0-	-0-	-0-	44	3			N	-0-					3
02	38	R	38	-0-	-0-	-0-	38	3			N	-0-					3
03	33	R	33	-0-	-0-	-0-	33	3			N	-0-					3
04	30	#	27	-0-	-3	-0-	27	3			N	-0-					3
05	31	#	9	-0-	-22	-0-	9	3			N	-0-					3

PEARSON, LEE ROY III 647749
PEARSON, L.R. JR. WELL #: 1 RRCID -> 121337 COMPL. DATE 04/16/1983 TOTAL DEPTH 4088 PERF. 3490 - 3516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-

PEARSON-POTEET WELL #: 3 RRCID -> 129571 COMPL. DATE 11/27/1984 TOTAL DEPTH 3890 PERF. 3410 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	93	#	88	-0-	-5	-0-	88	3			N	-0-					-0-

PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	788	-0-	-49	-0-	788	3			N	-0-					64
01	852	R	852	-0-	-0-	-0-	852	3			N	-0-					64
02	812	R	812	-0-	-0-	-0-	812	3			N	-0-					64
03	1195	R	1195	-0-	-0-	-0-	1195	3			N	-0-					64
*04	1198	R	1198	-0-	-0-	-0-	1198	3			N	-0-					64
*05	1175	R	1175	-0-	-0-	-0-	1175	3			N	-0-					64

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	891	-0-	-8	-0-	891	3			N	-0-					82
01	927	R	927	-0-	-0-	-0-	927	3			N	-0-					82
02	868	#	815	-0-	-53	-0-	815	3			N	-0-					82
03	961	#	864	-0-	-97	-0-	864	3			N	-0-					82
04	900	#	772	-0-	-128	-0-	772	3			N	-0-					82
05	930	#	720	-0-	-210	-0-	720	3			N	-0-					82

KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	146	-0-	-102	-0-	146	3			N	-0-					39
01	248	#	-0-	-0-	-248	-0-					N	2					41
02	224	#	90	-0-	-134	-0-	90	3			N	-0-					41
03	186	#	138	-0-	-48	-0-	138	3			N	-0-					41
*04	376	R	376	-0-	-0-	-0-	376	3			N	-0-					41
*05	374	R	374	-0-	-0-	-0-	374	3			N	-0-					41

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	324	-0-	-17	-0-	302	3	22	9	N	20	98	1			3
01	372	#	291	-0-	-81	-0-	272	3	19	9	N	17					20
02	336	#	319	-0-	-17	-0-	301	3	18	9	N	16					36
03	341	R	341	-0-	-0-	-0-	326	3	15	9	N	14					50
*04	322	R	322	-0-	-0-	-0-	311	3	11	9	N	10	49	1			11
*05	348	R	348	-0-	-0-	-0-	335	3	13	9	N	12					23

RICHEY, RAY MANAGEMENT CO., INC. 709694
KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/18/2004

WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HUNTER, B.L. WELL #: 1 RRCID -> 123311 COMPL. DATE 08/02/1984 TOTAL DEPTH 3765 PERF. 3218 - 3234

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 05/14/2008

GOEN WELL #: 1 RRCID -> 178654 COMPL. DATE 07/01/1985 TOTAL DEPTH 3900 PERF. 3464 - 3534

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

12	155 #	137	-0-	-18	-0-	137	3			Y	-0-					37
01	123 R	123	-0-	-0-	-0-	123	3			Y	-0-					37
02	140 #	111	-0-	-29	-0-	111	3			Y	-0-					37
03	124 #	115	-0-	-9	-0-	115	3			Y	-0-					37
04	125 R	125	-0-	-0-	-0-	125	3			Y	-0-					37
05	124 #	112	-0-	-12	-0-	112	3			Y	-0-					37

HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

12	186 #	136	-0-	-50	-0-	136	3			Y	-0-					-0-
01	123 R	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	140 #	110	-0-	-30	-0-	110	3			Y	-0-					-0-
03	124 #	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	125 R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	124 #	111	-0-	-13	-0-	111	3			Y	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: 1 RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

WRIGHT WELL #: 2 RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
NORTON, C.U. WELL #: 1 RRCID -> 123310 COMPL. DATE 08/15/1984 TOTAL DEPTH 3781 PERF. 3239 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	85	-0-	-39	-0-	85	3			N	-0-					52
01	124	#	81	-0-	-43	-0-	81	3			N	-0-					52
02	84	#	81	-0-	-3	-0-	81	3			N	-0-					52
03	93	#	83	-0-	-10	-0-	83	3			N	-0-					52
04	90	#	68	-0-	-22	-0-	68	3			N	-0-					52
05	93	#	62	-0-	-31	-0-	62	3			N	-0-					52

SNOW-NORTON WELL #: RRCID -> 124403 COMPL. DATE 01/24/1985 TOTAL DEPTH 3740 PERF. 3214 - 3224

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 08/31/2006

PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

12	1475	R	1475	-0-	-0-	-0-	1458	3	17	9	N	15					52
01	1810	R	1810	-0-	-0-	-0-	1806	3	4	9	N	4					56
02	1403	R	1403	-0-	-0-	-0-	1403	3			N	-0-					56
03	1801	R	1801	-0-	-0-	-0-	1736	3	65	9	N	59					115
04	795	R	795	-0-	-0-	-0-	787	3	8	9	N	7					122
*05	2053	R	2053	-0-	-0-	-0-	2049	3	4	9	N	4					126

RUSSELL WELL #: 1 RRCID -> 143395 COMPL. DATE 03/15/1985 TOTAL DEPTH 3781 PERF. 3222 - 3244

12	651	#	493	-0-	-158	-0-	493	3			N	-0-					92
01	651	#	539	-0-	-112	-0-	539	3			N	-0-					92
02	616	#	465	-0-	-151	-0-	465	3			N	-0-					92
03	682	#	639	-0-	-43	-0-	635	3	4	9	N	4					96
*04	660	#	610	-0-	-50	-0-	607	3	3	9	N	3					99
*05	567	R	567	-0-	-0-	-0-	567	3			N	-0-					99

STEWART-WHITTINGTON WELL #: 1 RRCID -> 146238 COMPL. DATE 04/11/1985 TOTAL DEPTH 3838 PERF. 3236 - 3260

12	496	#	361	-0-	-135	-0-	361	3			N	-0-					89
01	465	#	419	-0-	-46	-0-	419	3			N	-0-					89
02	420	#	367	-0-	-53	-0-	367	3			N	-0-					89
03	434	#	408	-0-	-26	-0-	408	3			N	-0-					89
04	420	#	396	-0-	-24	-0-	396	3			N	-0-					89
05	434	#	398	-0-	-36	-0-	398	3			N	-0-					89

HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

12	1426	#	1244	-0-	-182	-0-	1244	3			N	-0-					18
01	1477	R	1477	-0-	-0-	-0-	1477	3			N	-0-					18
02	1288	#	1266	-0-	-22	-0-	1266	3			N	-0-					18
03	1364	#	1284	-0-	-80	-0-	1284	3			N	-0-					18
04	1483	R	1483	-0-	-0-	-0-	1483	3			N	-0-					18
*05	1509	R	1509	-0-	-0-	-0-	1509	3			N	-0-					18

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
STEWART-WHITTINGTON WELL #: 2 RRCID -> 158068 COMPL. DATE 03/27/1985 TOTAL DEPTH 3760 PERF. 3220 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	360	-0-	-136	-0-	360	3			N	-0-					-0-
01	465	#	418	-0-	-47	-0-	418	3			N	-0-					-0-
02	420	#	367	-0-	-53	-0-	367	3			N	-0-					-0-
03	434	#	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	#	397	-0-	-6	-0-	397	3			N	-0-					-0-

LOWRANCE WELL #: 2 RRCID -> 158890 COMPL. DATE 05/16/1984 TOTAL DEPTH 4020 PERF. 3572 - 3592

12	186	#	100	-0-	-86	-0-	100	3			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	93	#	-0-	-0-	-93	-0-					N	-0-					-0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

12	14B	DENY	256	-0-	256	1845	256	2			N	-0-					-0-
01	14B	DENY	324	-0-	324	2169	324	2			N	-0-					-0-
02	14B	DENY	337	-0-	337	2506	337	2			N	-0-					-0-
03	14B	DENY	387	-0-	387	2893	387	2			N	-0-					-0-
04	14B	DENY	233	-0-	233	3126	233	2			N	-0-					-0-
*05	3406	R	280	-0-	-3126	-0-	280	2			N	-0-					-0-

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECTOR (BARNETT SHALE) //CONT.// 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	2 N	-0-	-0-	-2 B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

12	155 N	108	-0-	-47 B	-0-	108	2			N	-0-					1
01	124 N	122	-0-	-2 B	-0-	122	2			N	-0-	1	1			-0-
02	140 N	104	-0-	-36 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	115 N	115	-0-	-0- B	-0-	114	2	1	9	N	1	1	1			-0-
04	133 N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*05	131 N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

12	930 N	785	-0-	-145	-0-	785	2			N	-0-					120
01	868 N	853	-0-	-15	-0-	853	2			N	-0-					120
02	784 N	620	-0-	-164	-0-	620	2			N	-0-					120
03	775 N	694	-0-	-81	-0-	694	2			N	-0-					120
04	840 N	724	-0-	-116	-0-	724	2			N	-0-					120
*05	766 N	766	-0-	-0-	-0-	766	2			N	-0-					120

JONES WELL #: 1 RRCID -> 061483 COMPL. DATE 12/09/1974 TOTAL DEPTH 4385 PERF. N/A

12	403 N	367	-0-	-36	-0-	367	2			N	-0-					-0-
01	403 N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	336 N	333	-0-	-3	-0-	333	2			N	-0-					-0-
03	378 N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	390 N	365	-0-	-25	-0-	365	2			N	-0-					-0-
*05	424 N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

12	341 N	331	-0-	-10	-0-	331	2			N	-0-					-0-
01	341 N	336	-0-	-5	-0-	336	2			N	-0-					-0-
02	308 N	302	-0-	-6	-0-	302	2			N	-0-					-0-
03	341 N	328	-0-	-13	-0-	328	2			N	-0-					-0-
04	330 N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	341 N	320	-0-	-21	-0-	320	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

GRAVES WELL #: 35 RRCID -> 064687 COMPL. DATE 06/13/1975 TOTAL DEPTH 3454 PERF.30003 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
05	558	N	428	-0-	-130	-0-	428	2			N	-0-					-0-

BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1387	-0-	-8	-0-	1387	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*05	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

PENUEL WELL #: 2 RRCID -> 065711 COMPL. DATE 07/23/1975 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	68	-0-	-304	-0-	68	2			N	-0-					-0-
01	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
02	336	N	189	-0-	-147	-0-	189	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

TUCKER L. WELL #: 1 RRCID -> 069396 COMPL. DATE 10/02/1976 TOTAL DEPTH 3420 PERF. 2937 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2014 - P&A 02/17/14

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
JOHNSON "A" WELL #: 34 RRCID -> 137088 COMPL. DATE 04/30/1984 TOTAL DEPTH 3437 PERF. 3094 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	731	-0-	-230	-0-	725	2	6	9	N	5					515
01	930	N	906	-0-	-24	-0-	900	2	6	9	N	5					520
02	812	N	739	-0-	-73	-0-	733	2	6	9	N	5					525
03	823	N	823	-0-	-0-	-0-	817	2	6	9	N	5					530
04	870	N	822	-0-	-48	-0-	816	2	6	9	N	5					535
*05	894	N	894	-0-	-0-	-0-	888	2	6	9	N	5					540

CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

12	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
01	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

12	527	N	466	-0-	-61	-0-	466	2			N	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

12	961	N	797	-0-	-164	-0-	797	2			N	-0-					-0-
01	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	806	N	707	-0-	-99	-0-	707	2			N	-0-					-0-
04	840	N	680	-0-	-160	-0-	680	2			N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

12	1488	N	1245	-0-	-243	-0-	1245	2			N	-0-					-0-
01	1426	N	1222	-0-	-204	-0-	1222	2			N	-0-					-0-
02	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*05	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3512	-0-	-549	-0-	424	1	3088	3	N	-0-					-0-
01	3813	X	3387	-0-	-426	-0-	379	1	3008	3	N	-0-					-0-
02	3444	X	3178	-0-	-266	-0-	300	1	2878	3	N	-0-					-0-
03	3689	X	3183	-0-	-506	-0-	232	1	2951	3	N	-0-					-0-
04	3540	X	3257	-0-	-283	-0-	263	1	2994	3	N	-0-					-0-
*05	3535	X	3535	-0-	-0-	-0-	305	1	3230	3	N	-0-					-0-

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1309	-0-	-210	-0-	71	1	1238	3	N	-0-					-0-
01	1488	N	1325	-0-	-163	-0-	77	1	1248	3	N	-0-					-0-
02	1260	N	889	-0-	-371	-0-	59	1	830	3	N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	64	1	1244	3	N	-0-					-0-
04	1290	N	935	-0-	-355	-0-	46	1	889	3	N	-0-					-0-
*05	1478	N	1478	-0-	-0-	-0-	89	1	1389	3	N	-0-					-0-

SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1321	-0-	-43	-0-	72	1	1249	3	N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	74	1	1198	3	N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	78	1	1097	3	N	-0-					-0-
03	1333	N	1192	-0-	-141	-0-	58	1	1134	3	N	-0-					-0-
04	1230	N	1167	-0-	-63	-0-	57	1	1110	3	N	-0-					-0-
05	1302	N	1230	-0-	-72	-0-	74	1	1156	3	N	-0-					-0-

LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4004	X	4004	-0-	-0-	-0-	218	1	3786	3	N	-0-					-0-
01	4126	X	4126	-0-	-0-	-0-	240	1	3886	3	N	-0-					-0-
02	3443	X	3443	-0-	-0-	-0-	228	1	3215	3	N	-0-					-0-
03	3774	X	3774	-0-	-0-	-0-	184	1	3590	3	N	-0-					-0-
04	3831	X	3831	-0-	-0-	-0-	187	1	3644	3	N	-0-					-0-
*05	3605	X	3605	-0-	-0-	-0-	218	1	3387	3	N	-0-					-0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 02/16/2009 TOTAL DEPTH 3454 PERF. 3212 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1520	N	1520	-0-	-0-	-0-	197	1	1323	3	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	198	1	1242	3	N	-0-					-0-
02	1344	N	1148	-0-	-196	-0-	179	1	969	3	N	-0-					-0-
03	1519	N	1410	-0-	-109	-0-	184	1	1226	3	N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	183	1	1285	3	N	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	193	1	1122	3	N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		72	-0-	72	72	17	1	55	3	Y	-0-					-0-
02	72	X	-0-	-0-	-72	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGALO-DIVINO (U. CISCO) 75678 465 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
WHITE HAT 211 WELL #: 2 RRCID -> 266050 COMPL. DATE 07/03/2012 TOTAL DEPTH 4407 PERF. 4330 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2028	R	2028	-0-	-0-	-0-	1862	2	166	9	N	151	165	1			35
01	6249		6249	-0-	-0-	-0-	5733	2	516	9	N	469	321	1			183
02	7422		7422	-0-	-0-	-0-	6849	2	573	9	N	521	340	1			364
03	7053		7053	-0-	-0-	-0-	6424	2	629	9	N	572	885	1			51
04	4322		4322	-0-	-0-	-0-	3870	2	452	9	N	411	365	1			97
05	3379		-0-	-0-	-3379	-0-					N	-0-					97

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	#	1813	-0-	-16	-0-	1813	3			N	-0-					-0-
01	1829	#	1595	-0-	-234	-0-	1595	3			N	-0-					-0-
02	1784	R	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
03	1798	#	1735	-0-	-63	-0-	1735	3			N	-0-					-0-
04	1972	R	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
05	1984	#	1004	-0-	-980	-0-	1004	3			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	#	1952	-0-	-1	-0-	1952	3			N	-0-					-0-
01	1953	#	1764	-0-	-189	-0-	1764	3			N	-0-					-0-
02	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
03	1953	#	1876	-0-	-77	-0-	1876	3			N	-0-					-0-
04	2002	R	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
*05	2470	R	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-

REID-MCLENNAN (MISS.) //CONT.// 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
JM ENERGY, INC. 433084
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
AMERICAN WEST RESOURCES, INC 019739
HART THELMA WELL #: RRCID -> 068728 COMPL. DATE 09/20/1976 TOTAL DEPTH 4430 PERF. N/A

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4

PLUGGED AND ABANDONED_____ 12/15/2003

RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: 1 RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					86

PLUGGED AND ABANDONED_____ 09/05/2012 - PLUGGED 09/05/12

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

12	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					178
01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					178
02	1204	N	42	-0-	-1162	-0-	42	3			N	-0-					178
03	1364	N	37	-0-	-1327	-0-	37	3			N	-0-					178
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					178
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

DEVON ENERGY PRODUCTION CO, L.P. 216378
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

12	713	N	688	-0-	-25	-0-	29	1	659	3	Y	-0-					-0-
01	713	N	688	-0-	-25	-0-	29	1	659	3	Y	-0-					-0-
02	644	N	615	-0-	-29	-0-	27	1	588	3	Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	29	1	656	3	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	29	1	638	3	Y	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	31	1	676	3	Y	-0-					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 08/07/1979 TOTAL DEPTH 6150 PERF. 5838 - 5865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	557	-0-	-2543	494	13	1	544	3	Y	-0-					9
01	3064	N	2570	-0-	-494	-0-	638	1	1930	3	Y	2					11
							2	9									
02	1863	N	1863	-0-	-0-	-0-	643	1	1218	3	Y	2					13
							2	9									
03	1838	N	1838	-0-	-0-	-0-	707	1	1127	3	Y	4					17
							4	9									
04	2617	N	2617	-0-	-0-	-0-	704	1	1911	3	Y	2					19
							2	9									
*05	3100	N	3168	-0-	68	68	715	1	2442	3	Y	10					29
							11	9									

JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

12	570	N	570	-0-	-0-	-0-	134	1	436	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	143	1	416	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	128	1	353	3	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	143	1	415	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	139	1	406	3	N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	148	1	532	3	N	-0-					-0-

EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

12	724	N	724	-0-	-0-	-0-	31	1	693	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	35	1	775	3	N	-0-					-0-
02	756	N	643	-0-	-113	-0-	28	1	615	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	31	1	707	3	N	-0-					-0-
04	780	N	702	-0-	-78	-0-	30	1	672	3	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-

JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

12	1395	N	1388	-0-	-7	-0-	59	1	1329	3	N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	62	1	1377	3	N	-0-					-0-
02	1260	N	1216	-0-	-44	-0-	52	1	1164	3	N	-0-					-0-
03	1395	N	1326	-0-	-69	-0-	57	1	1269	3	N	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	54	1	1196	3	N	-0-					-0-
*05	1602	N	1602	-0-	-0-	-0-	70	1	1532	3	N	-0-					-0-

KEC ENTERPRISES, INC. 448461
BURKHALTER-"RENO UNIT" WELL #: 1 RRCID -> 114441 COMPL. DATE 12/08/1984 TOTAL DEPTH 5997 PERF. 5764 - 5769

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					50
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					50
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					50
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					50
04	503	N	503	-0-	-0-	-0-	503	2			N	-0-					50
*05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					50

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					19
01	868	N	612	-0-	-256	-0-	612	2			N	-0-					19
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					19
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					19
04	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					19
*05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					19

PRIMEXX OPERATING CORPORATION 677852
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

12	1059	N	1059	-0-	-0-	-0-	1055	3	4	9	N	4					70
01	1426	N	1107	-0-	-319	-0-	1105	3	2	9	N	2					72
02	1120	N	1001	-0-	-119	-0-	998	3	3	9	N	3					75
03	1309	N	1309	-0-	-0-	-0-	1303	3	6	9	N	5					80
04	1324	N	1324	-0-	-0-	-0-	1318	3	6	9	N	5					85
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					85

SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

12	1285	N	1285	-0-	-0-	-0-	1283	3	2	9	N	2					82
01	1333	N	785	-0-	-548	-0-	785	3			N	-0-					82
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					82
03	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					82
04	1252	N	1252	-0-	-0-	-0-	1249	3	3	9	N	3					85
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					85

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	640	3	1	9	N	1	41	1			32
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					32
02	588	N	510	-0-	-78	-0-	510	3			N	-0-					32
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					32
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					32
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					32

DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					9
02	588	N	437	-0-	-151	-0-	437	3			N	-0-					9
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					9
04	690	N	562	-0-	-128	-0-	562	3			N	-0-					9
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					9

NEWSOM WELL #: 2 RRCID -> 091319 COMPL. DATE 10/28/1980 TOTAL DEPTH 6150 PERF. 5780 - 5794

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					74
01	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					74
02	1204	N	1011	-0-	-193	-0-	1011	3			N	-0-					74
03	1271	N	1143	-0-	-128	-0-	1142	3	1	9	N	1					75
04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					75
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					75

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					43
01	1674	N	1411	-0-	-263	-0-	1411	2			N	-0-					43
02	1288	N	1139	-0-	-149	-0-	1139	2			N	-0-					43
03	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					43
04	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					43
*05	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					43

MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	366	-0-	-1339	-0-	366	2			N	-0-					30
01	2263	N	39	-0-	-2224	-0-	39	2			N	-0-					30
02	1372	N	69	-0-	-1303	-0-	69	2			N	-0-					30
03	372	N	49	-0-	-323	-0-	49	2			N	-0-					30
04	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					30
*05	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					30

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	939	-0-	-487	-0-	939	2			N	-0-					36
01	1488	N	933	-0-	-555	-0-	933	2			N	-0-					36
02	1008	N	794	-0-	-214	-0-	794	2			N	-0-					36
03	930	N	767	-0-	-163	-0-	767	2			N	-0-					36
04	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					36
*05	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					36

3HP, INC. 953582
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
NEWSOM WELL #: 2 RRCID -> 073612 COMPL. DATE 10/26/1977 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
05	372	N	128	-0-	-244	-0-	128	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 04/30/1984 TOTAL DEPTH 6207 PERF. 3430 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	989	-0-	-96	-0-	156	1	833	3	N	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	170	1	1031	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	152	1	885	3	N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	169	1	1009	3	N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	163	1	942	3	N	-0-					-0-
*05	1137	N	1137	-0-	-0-	-0-	169	1	968	3	N	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					16
01	806	N	773	-0-	-33	-0-	773	3			N	-0-					16
02	728	N	682	-0-	-46	-0-	682	3			N	-0-					16
03	806	N	775	-0-	-31	-0-	775	3			N	-0-					16
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					16
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					16

SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					7
01	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					7
02	1512	N	1422	-0-	-90	-0-	1422	3			N	-0-					7
03	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					7
04	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					7
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					7

COOMER WELL #: 2 RRCID -> 135147 COMPL. DATE 06/01/1990 TOTAL DEPTH 6900 PERF. 4383 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
PRIMEXX OPERATING CORPORATION //CONT.// 677852
NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					24
01	1395	N	1247	-0-	-148	-0-	1247	2			N	-0-					24
02	1344	N	1093	-0-	-251	-0-	1093	2			N	-0-					24
03	1364	N	1223	-0-	-141	-0-	1223	2			N	-0-					24
04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					24
*05	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					24

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					9
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					9
02	1092	N	1048	-0-	-44	-0-	1048	2			N	-0-					9
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					9
04	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					9
*05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					9

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					17
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					17
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					17
03	434	N	349	-0-	-85	-0-	349	2			N	-0-					17
04	450	N	271	-0-	-179	-0-	271	2			N	-0-					17
05	403	N	40	-0-	-363	-0-	40	2			N	-0-					17

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CUMMING COMPANY, INC. THE 194204
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RHODES (STRAWN 1700) //CONT.// 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CUMMING COMPANY, INC. THE //CONT.// 194204
FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PURSLEY, JOHN 683191
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

12	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	341	N	90	-0-	-251	-0-	90	2			N	-0-					-0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARCADIAN MINERAL DEVELOPMENT,LLC 028757
TAYLOR, TED WELL #: 2 RRCID -> 114939 COMPL. DATE 01/23/1985 TOTAL DEPTH 2403 PERF. 2368 - 2370

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	353	R	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.W.S. 427277
TAYLOR, TED WELL #: 1 RRCID -> 111760 COMPL. DATE 07/02/1984 TOTAL DEPTH 3000 PERF. 2362 - 2368

12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

RHONE RANCH (MORRIS) //CONT.// 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

RICHARDS (FRY) 76433 600 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, FRED & MARIAN WELL #: 1 RRCID -> 113057 COMPL. DATE 12/02/1981 TOTAL DEPTH 677 PERF. 577 - 581

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

12	279	N	180	-0-	-99	-0-	166	2	14	9	N	13					105
01	279	N	226	-0-	-53	-0-	219	2	7	9	N	6					111
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					111
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					111
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					111
05	279	N	60	-0-	-219	-0-	60	2			N	-0-					111

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

12	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	DLQ G-10		540	-0-	540	540	540	2			N	-0-					-0-
03	DLQ G-10		585	-0-	585	1125	585	2			N	-0-					-0-
04	DLQ G-10		599	-0-	599	1724	599	2			N	-0-					-0-
05	DLQ G-10		617	-0-	617	2341	617	2			N	-0-					-0-

DYNAMIC PRODUCTION, INC. 237926
RICHARDSON WELL #: 1 U RRCID -> 097749 COMPL. DATE 01/31/1982 TOTAL DEPTH 4660 PERF. 4044 - 4048

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SLEMMONS "28" WELL #: 1 RRCID -> 121859 COMPL. DATE 07/21/1986 TOTAL DEPTH 4160 PERF. 3836 - 3846

12	62	N	57	-0-	-5	-0-	10	1	47	2	N	-0-					14
01	62	N	47	-0-	-15	-0-	10	1	37	2	N	-0-					14
02	56	N	50	-0-	-6	-0-	10	1	40	2	N	-0-					14
03	62	N	49	-0-	-13	-0-	10	1	39	2	N	-0-					14
04	60	N	55	-0-	-5	-0-	10	1	45	2	N	-0-					14
05	62	N	58	-0-	-4	-0-	10	1	48	2	N	-0-					14

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					7
01	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					7
02	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					7
03	2480	N	2287	-0-	-193	-0-	2287	2			N	-0-					7
*04	2400	N	1996	-0-	-404	-0-	1996	2			N	-0-					7
05	2480	N	1388	-0-	-1092	-0-	1388	2			N	-0-					7

RICHEY, RAY MANAGEMENT CO., INC. 709694
O'CONNER,V.C. "A" WELL #: 1 RRCID -> 120502 COMPL. DATE 02/25/1986 TOTAL DEPTH 3881 PERF. 3764 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH-MCCONNELL WELL #: 1 RRCID -> 155917 COMPL. DATE 03/21/1991 TOTAL DEPTH 4051 PERF. 3870 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	552	-0-	-130	-0-	552	3			N	-0-					90
01	832	N	832	-0-	-0-	-0-	813	3	19	9	N	17	87	1			20
02	522	N	522	-0-	-0-	-0-	520	3	2	9	N	2					22
03	558	N	534	-0-	-24	-0-	528	3	6	9	N	5					27
*04	810	N	406	-0-	-404	-0-	404	3	2	9	N	2					29
05	589	N	525	-0-	-64	-0-	525	3			N	-0-					29

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964

AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	548	-0-	-134	-0-	519	3	29	9	N	26					165
01	899	N	562	-0-	-337	-0-	549	3	13	9	N	12					177
02	504	N	486	-0-	-18	-0-	486	3			N	-0-					177
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					177
04	540	N	497	-0-	-43	-0-	487	3	10	9	N	9					186
*05	631	N	631	-0-	-0-	-0-	618	3	13	9	N	12	178	1			20

O'CONNER, V.C. WELL #: 1 RRCID -> 120500 COMPL. DATE 02/27/1986 TOTAL DEPTH 4000 PERF. 3864 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	352	-0-	-175	-0-	352	3			N	-0-					116
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					116
02	700	N	108	-0-	-592	-0-	108	3			N	-0-					116
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					116
04	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					118
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					118

GRAY, J.D. ESTATE "B" WELL #: 1 RRCID -> 122316 COMPL. DATE 08/22/1985 TOTAL DEPTH 3890 PERF. 3784 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	340	-0-	-218	-0-	336	3	4	9	N	4					78
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					78
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					78
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					78
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					78
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					78

GROVE, W.H. "A" WELL #: 1 RRCID -> 122317 COMPL. DATE 08/13/1985 TOTAL DEPTH 3993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					104
01	310	N	288	-0-	-22	-0-	287	3	1	9	N	1	93	1			12
02	364	N	-0-	-0-	-364	-0-					N	-0-					12
03	341	N	274	-0-	-67	-0-	272	3	2	9	N	2					14
04	394	N	394	-0-	-0-	-0-	392	3	2	9	N	2					16
*05	394	N	394	-0-	-0-	-0-	392	3	2	9	N	2					18

KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	532	-0-	-88	-0-	532	3			N	-0-					67
01	586	N	586	-0-	-0-	-0-	577	3	9	9	N	8	42	1			33
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					33
*03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					33
*04	570	N	557	-0-	-13	-0-	557	3			N	-0-					33
05	713	N	684	-0-	-29	-0-	684	3			N	-0-					33

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					96
01	651	N	580	-0-	-71	-0-	567	3	13	9	N	12					108
02	476	N	439	-0-	-37	-0-	436	3	3	9	N	3					111
03	558	N	333	-0-	-225	-0-	330	3	3	9	N	3					114
04	570	N	405	-0-	-165	-0-	405	3			N	-0-					114
*05	628	N	628	-0-	-0-	-0-	627	3	1	9	N	1					115

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	599	-0-	-21	-0-	599	3			N	-0-					76
01	558	N	528	-0-	-30	-0-	527	3	1	9	N	1					77
02	969	N	969	-0-	-0-	-0-	955	3	14	9	N	13					90
03	852	N	852	-0-	-0-	-0-	848	3	4	9	N	4	75	1			19
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					19
05	1085	N	811	-0-	-274	-0-	811	3			N	-0-					19

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
BRECK OPERATING CORP. 089974
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	643	R	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	392	#	265	-0-	-127	-0-	265	3			N	-0-					-0-
03	909	R	909	-0-	-0-	-0-	909	3			N	-0-					-0-
04	630	#	428	-0-	-202	-0-	428	3			N	-0-					-0-
05	651	#	207	-0-	-444	-0-	207	3			N	-0-					-0-

CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					146

PLUGGED AND ABANDONED_____ 10/16/2007

PETEX 659782
MILAM, E. B. WELL #: 1 RRCID -> 033671 COMPL. DATE 07/31/1962 TOTAL DEPTH N/A PERF. 3968 - 3978

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

12	1116	#	821	-0-	-295	-0-	821	2			N	-0-					-0-
01	1189	R	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
02	1008	#	877	-0-	-131	-0-	877	2			N	-0-					-0-
03	1085	#	958	-0-	-127	-0-	958	2			N	-0-					-0-
04	1140	#	821	-0-	-319	-0-	821	2			N	-0-					-0-
05	1178	#	987	-0-	-191	-0-	987	2			N	-0-					-0-

SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

12	155	#	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	#	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	#	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 7 RRCID -> 114940 COMPL. DATE 07/01/2007 TOTAL DEPTH 4591 PERF. 4067 - 4170

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408

HINSON, ED WELL #: 9 RRCID -> 114941 COMPL. DATE N/A TOTAL DEPTH 4320 PERF. 4152 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

12	1116	#	966	-0-	-150	-0-	966	3			N	-0-					-0-
01	1116	#	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
02	1008	#	862	-0-	-146	-0-	862	3			N	-0-					-0-
03	1116	#	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
*04	1020	R	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS WELL #: 1 RRCID -> 129386 COMPL. DATE 01/21/1983 TOTAL DEPTH 4150 PERF. 4011 - 4070

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINSON, ED WELL #: 8 RRCID -> 146329 COMPL. DATE N/A TOTAL DEPTH 4580 PERF. 4154 - 4168

12	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
01	7	#	-0-	-0-	-7	-0-					N	-0-					-0-
02	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RICKELS WELL #: 1 RRCID -> 146795 COMPL. DATE 08/01/1993 TOTAL DEPTH 4550 PERF. 4097 - 4107

12	124	#	11	-0-	-113	-0-	11	3			N	-0-					-0-
01	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	#	145	-0-	-51	-0-	145	3			N	-0-					-0-
03	155	#	81	-0-	-74	-0-	81	3			N	-0-					-0-
*04	85	R	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

12	2542	#	1957	-0-	-585	-0-	1957	3			N	-0-					-0-
01	2635	#	2031	-0-	-604	-0-	2031	3			N	-0-					-0-
02	2464	#	1497	-0-	-967	-0-	1497	3			N	-0-					-0-
03	2728	#	1400	-0-	-1328	-0-	1400	3			N	-0-					-0-
*04	2340	#	1101	-0-	-1239	-0-	1101	3			N	-0-					-0-
05	2046	#	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
HILL-WELDON "383" WELL #: 1 RRCID -> 158148 COMPL. DATE 04/03/1996 TOTAL DEPTH 4310 PERF. 4004 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	1056	-0-	-184	-0-	1056	3			N	-0-					-0-
01	979	R	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	1120	#	878	-0-	-242	-0-	878	3			N	-0-					-0-
03	1240	#	968	-0-	-272	-0-	968	3			N	-0-					-0-
04	1020	#	793	-0-	-227	-0-	793	3			N	-0-					-0-
05	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	#	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	392	#	330	-0-	-62	-0-	330	3			N	-0-					-0-
03	434	#	394	-0-	-40	-0-	394	3			N	-0-					-0-
04	390	#	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4476	R	4476	-0-	-0-	-0-	4476	3			N	-0-					28
01	4438	R	4438	-0-	-0-	-0-	4438	3			N	-0-					28
02	4271	R	4271	-0-	-0-	-0-	4271	3			N	-0-					28
03	4599	R	4599	-0-	-0-	-0-	4599	3			N	-0-					28
*04	4721	R	4721	-0-	-0-	-0-	4721	3			N	-0-	1	8			27
05	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					27

HINSON-HESTER WELL #: 1 RRCID -> 236274 COMPL. DATE 11/12/2007 TOTAL DEPTH 4500 PERF. 4056 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	155	#	-0-	-0-	-155	-0-					N	20					20
*01	155	#	-0-	-0-	-155	-0-					N	40	44	1			16
02	140	#	-0-	-0-	-140	-0-					N	37					53
03	124	#	-0-	-0-	-124	-0-					N	-0-					53
04	60	#	-0-	-0-	-60	-0-					N	15					68
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	1196	-0-	-168	-0-	1096	3	100	9	N	91					188
01	1364	#	1206	-0-	-158	-0-	1200	3	6	9	N	5	171	1			22
02	1553	R	1553	-0-	-0-	-0-	1181	3	372	9	N	338	172	1	1	8	187
03	1233	R	1233	-0-	-0-	-0-	1135	3	98	9	N	89	172	1			104
04	1170	#	1125	-0-	-45	-0-	1047	3	78	9	N	71					175
05	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					175

WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	577	-0-	-260	-0-	577	2			N	-0-					-0-
01	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
02	700	N	444	-0-	-256	-0-	444	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					-0-
01	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
02	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
03	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
04	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
*05	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					77
01	2356	N	2309	-0-	-47	-0-	2309	2			N	-0-					77
02	2156	N	1907	-0-	-249	-0-	1907	2			N	-0-					77
03	2447	N	2447	-0-	-0-	-0-	2425	2	22	9	N	20					97
04	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					97
*05	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					97

HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	726	-0-	-49	-0-	705	2	21	9	N	19					149
01	744	N	636	-0-	-108	-0-	624	2	12	9	N	11					160
02	644	N	640	-0-	-4	-0-	586	2	54	9	N	49	164	1			45
03	713	N	668	-0-	-45	-0-	632	2	36	9	N	33					78
04	632	N	632	-0-	-0-	-0-	597	2	35	9	N	32					110
05	713	N	629	-0-	-84	-0-	606	2	23	9	N	21					131

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1699	-0-	-502	-0-	1633	2	66	9	N	60					188
01	2480	N	2020	-0-	-460	-0-	2003	2	17	9	N	15					203
02	2100	N	1753	-0-	-347	-0-	1741	2	12	9	N	11					214
03	2087	N	2087	-0-	-0-	-0-	2058	2	29	9	N	26					240
04	2397	N	2397	-0-	-0-	-0-	2365	2	32	9	N	29	162	1			107
*05	2347	N	2347	-0-	-0-	-0-	2319	2	28	9	N	25					132

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					89
01	1209	N	993	-0-	-216	-0-	993	2			N	-0-					89
02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					89
03	1147	N	1110	-0-	-37	-0-	1110	2			N	-0-					89
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					89
*05	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					89

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

12	4743	X	4467	-0-	-276	-0-	4433	2	34	9	N	31					137
01	4743	X	3962	-0-	-781	-0-	3933	2	29	9	N	26					163
02	DLQ G-10		3370	-0-	3370	3370	3342	2	28	9	N	25					188
03	8198	X	4828	-0-	-3370	-0-	4796	2	32	9	N	29	157	1			60
04	4460	X	4460	-0-	-0-	-0-	4434	2	26	9	N	24					84
*05	4367	X	4367	-0-	-0-	-0-	4345	2	22	9	N	20					104

RICKELS (MISS.) 76529 830 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MAC WELL #: 1 RRCID -> 106906 COMPL. DATE 06/05/1982 TOTAL DEPTH 5300 PERF. 4070 - 4086

12	1240	#	833	-0-	-407	-0-	833	3			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*04	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKELS, SOUTH (CONGL., LOWER) 76534 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
TODD WELL #: 4 RRCID -> 211790 COMPL. DATE 06/03/2005 TOTAL DEPTH 4220 PERF. 4128 - 4134

12	155	#	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	#	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	#	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RIEBE (ATOKA CONGL) 76635 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
LANGFORD "C" WELL #: 9 RRCID -> 131982 COMPL. DATE 07/12/1989 TOTAL DEPTH 4176 PERF. 3710 - 3716

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3131	-0-	-0-	-0-	3130	3	1	9	N	1					18
01	3099	X	3099	-0-	-0-	-0-	3098	3	1	9	N	1					19
02	2778	X	2778	-0-	-0-	-0-	2777	3	1	9	N	1					20
03	3086	X	3086	-0-	-0-	-0-	3085	3	1	9	N	1					21
04	3058	X	3058	-0-	-0-	-0-	3057	3	1	9	N	1					22
*05	3228	X	3228	-0-	-0-	-0-	3227	3	1	9	N	1					23

GREEN, WILEY T. WELL #: 2 RRCID -> 073039 COMPL. DATE 05/23/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-	1	5			-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	1008	N	935	-0-	-73	-0-	935	2			N	-0-					-0-
03	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					-0-
04	1140	N	1068	-0-	-72	-0-	1068	2			N	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
04	1350	N	1299	-0-	-51	-0-	1299	2			N	-0-					-0-
*05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					54
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					54
02	420	N	250	-0-	-170	-0-	250	2			N	-0-					54
03	372	N	258	-0-	-114	-0-	258	2			N	-0-					54
04	300	N	245	-0-	-55	-0-	245	2			N	-0-					54
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					54

MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5092	-0-	-581	-0-	5026	2	66	9	N	60					180
01	7102	X	7102	-0-	-0-	-0-	7095	2	7	9	N	6					186
02	DLQ G-10		4376	-0-	4376	4376	4347	2	29	9	N	26					212
03	DLQ G-10		4954	-0-	4954	9330	4923	2	31	9	N	28					240
04	13874	X	4544	-0-	-9330	-0-	4522	2	22	9	N	20	179	1	1	8	80
*05	4595	X	4595	-0-	-0-	-0-	4591	2	4	9	N	4	51	1			33

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	24	1	295	2	N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	31	1	281	2	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	22	1	274	2	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	26	1	303	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	24	1	278	2	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	25	1	278	2	N	-0-					-0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					64
01	126	N	126	-0-	-0-	-0-	12	1	114	2	N	-0-					64
02	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					64
03	155	N	129	-0-	-26	-0-	10	1	119	2	N	-0-					64
04	120	N	103	-0-	-17	-0-	8	1	95	2	N	-0-					64
05	155	N	105	-0-	-50	-0-	9	1	96	2	N	-0-					64

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	345	-0-	-89	-0-	26	1	319	2	N	-0-					1
01	403	N	329	-0-	-74	-0-	32	1	297	2	N	-0-					1
02	336	N	310	-0-	-26	-0-	23	1	287	2	N	-0-					1
03	341	N	328	-0-	-13	-0-	26	1	302	2	N	-0-					1
04	330	N	294	-0-	-36	-0-	24	1	270	2	N	-0-					1
05	341	N	287	-0-	-54	-0-	24	1	263	2	N	-0-					1

RAINWATER, JOHN 689110
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	647	2	28	9	N	25					59
01	899	N	782	-0-	-117	-0-	753	2	29	9	N	26					85
02	617	N	617	-0-	-0-	-0-	595	2	22	9	N	20					105
03	900	N	900	-0-	-0-	-0-	883	2	17	9	N	15					120
*04	851	N	851	-0-	-0-	-0-	834	2	17	9	N	15					135
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					135

SENDERO ENERGY INC. 766971
GREEN,FLORENCE WELL #: 2 RRCID -> 097831 COMPL. DATE 09/30/1978 TOTAL DEPTH 4170 PERF. 4072 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					166

GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. 786408
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 12/29/1982 TOTAL DEPTH 4112 PERF. 4039 - 4068

12	720	N	720	-0-	-0-	-0-	698	2	22	9	N	20					110
01	729	N	729	-0-	-0-	-0-	725	2	4	9	N	4					114
02	672	N	653	-0-	-19	-0-	619	2	34	9	N	31					145
03	714	N	714	-0-	-0-	-0-	704	2	10	9	N	9					154
04	720	N	684	-0-	-36	-0-	684	2			N	-0-					154
*05	779	N	779	-0-	-0-	-0-	757	2	22	9	N	20	129	1			45

MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

12	957	N	957	-0-	-0-	-0-	945	2	12	9	N	11					55
01	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					68
02	896	N	826	-0-	-70	-0-	826	2			N	-0-					68
03	961	N	852	-0-	-109	-0-	852	2			N	-0-					68
04	960	N	348	-0-	-612	-0-	348	2			N	-0-					68
05	930	N	756	-0-	-174	-0-	756	2			N	-0-					68

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "A" WELL #: 2 RRCID -> 115172 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 913 - 928

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE (CONGL. 4150) //CONT.// 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	54	2	6	9	N	5					20
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					20
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					20
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					20
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					20

O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

12	837	N	582	-0-	-255	-0-	574	2	8	9	N	7					137
01	448	N	448	-0-	-0-	-0-	445	2	3	9	N	3					140
02	644	N	596	-0-	-48	-0-	588	2	8	9	N	7					147
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					147
04	627	N	627	-0-	-0-	-0-	615	2	12	9	N	11					158
05	651	N	615	-0-	-36	-0-	613	2	2	9	N	2					160

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

12	545	N	545	-0-	-0-	-0-	501	2	44	9	N	40					190
01	635	N	635	-0-	-0-	-0-	628	2	7	9	N	6					196
02	477	N	477	-0-	-0-	-0-	468	2	9	9	N	8					204
03	508	N	508	-0-	-0-	-0-	475	2	33	9	N	30	175	1			59
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					59
*05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					59

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
04	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
M. C. KAY WELL #: 3 RRCID -> 253888 COMPL. DATE 04/16/2008 TOTAL DEPTH 3755 PERF. 3561 - 3664

12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

12	465	N	365	-0-	-100	-0-	365	3			N	-0-					2
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					2
02	448	N	36	-0-	-412	-0-	36	3			N	-0-					2
03	372	N	-0-	-0-	-372	-0-					N	-0-					2
04	420	N	-0-	-0-	-420	-0-					N	-0-					2
05	31	N	-0-	-0-	-31	-0-					N	-0-					2

RINGO (CONGL.) //CONT.// 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RINGO (STRAWN) 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
RINGO WELL #: 1 RRCID -> 073360 COMPL. DATE 10/06/1977 TOTAL DEPTH 4100 PERF. N/A

12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 1 RRCID -> 075898 COMPL. DATE 03/10/1978 TOTAL DEPTH 3696 PERF. N/A

12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYE WELL #: 2 RRCID -> 076748 COMPL. DATE 04/24/1978 TOTAL DEPTH 1960 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYE WELL #: 4 RRCID -> 078891 COMPL. DATE 09/19/1978 TOTAL DEPTH 3398 PERF. 1667 - 1678

12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (STRAWN) //CONT.// 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC //CONT.// 191683
ROYE WELL #: 5 RRCID -> 083882 COMPL. DATE 06/22/1979 TOTAL DEPTH 2500 PERF. 1836 - 2423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - KAY WELL #: 1 RRCID -> 117625 COMPL. DATE 06/20/1985 TOTAL DEPTH 2600 PERF. 1755 - 1923

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - KAY WELL #: 2 RRCID -> 118122 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1755 - 1800

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH - ROYE WELL #: 1 RRCID -> 118500 COMPL. DATE 08/15/1985 TOTAL DEPTH 2600 PERF. 1704 - 1826

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PETEX 659782
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

12	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
01	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
02	1036	N	985	-0-	-51	-0-	985	2			N	-0-					-0-
03	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					-0-
04	1080	N	990	-0-	-90	-0-	990	2			N	-0-					-0-
*05	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
02	1008	N	852	-0-	-156	-0-	852	2			N	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*05	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1033	-0-	-796	-0-	1033	2			N	-0-					-0-
01	1860	N	1239	-0-	-621	-0-	1239	2			N	-0-					-0-
02	1484	N	879	-0-	-605	-0-	879	2			N	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
04	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
*05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3952	-0-	-698	-0-	3952	2			N	-0-					12
01	4185	X	4140	-0-	-45	-0-	4140	2			N	-0-					12
02	DLQ G-10		3863	-0-	3863	3863	3863	2			N	-0-					12
03	8200	X	4337	-0-	-3863	-0-	4337	2			N	-0-					12
04	4230	X	3566	-0-	-664	-0-	3566	2			N	-0-					12
*05	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					12

WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0-	-0-	1368	2	19	9	N	17					113
01	1519	N	1318	-0-	-201	-0-	1306	2	12	9	N	11					124
02	1344	N	1178	-0-	-166	-0-	1160	2	18	9	N	16					140
03	1395	N	1322	-0-	-73	-0-	1312	2	10	9	N	9					149
04	1292	N	1292	-0-	-0-	-0-	1284	2	8	9	N	7					156
05	1302	N	1298	-0-	-4	-0-	1294	2	4	9	N	4					160

ROBERSON (CADDO) 77258 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
WOLFENBERGER WELL #: 1 RRCID -> 113045 COMPL. DATE 06/27/1984 TOTAL DEPTH 5672 PERF. 3400 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	40	-0-	-239	-0-	2	1	38	2	N	-0-					49
01	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					49
02	140	N	116	-0-	-24	-0-	7	1	109	2	N	-0-					49
03	223	N	223	-0-	-0-	-0-	13	1	209	2	N	1					50
							1	9									
04	240	N	225	-0-	-15	-0-	13	1	210	2	N	2					52
							2	9									
*05	216	N	216	-0-	-0-	-0-	12	1	203	2	N	1					53
							1	9									

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 7 RRCID -> 091432 COMPL. DATE 10/24/1980 TOTAL DEPTH 3565 PERF. 3371 - 3404

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

12	806	N	429	-0-	-377	-0-	60	1	369	3	N	-0-					33
01	682	N	662	-0-	-20	-0-	69	1	582	3	N	10					43
							11	9									
02	393	N	393	-0-	-0-	-0-	54	1	336	3	N	3					46
							3	9									
03	762	N	762	-0-	-0-	-0-	68	1	690	3	N	4					50
							4	9									
04	810	N	810	-0-	-0-	-0-	73	1	729	3	N	7					57
							8	9									
*05	802	N	802	-0-	-0-	-0-	74	1	725	3	N	3					60
							3	9									

ROBERTSON CSL WELL #: 12 RRCID -> 237572 COMPL. DATE 02/25/2008 TOTAL DEPTH 3700 PERF. 2482 - 3422

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINETT (MISS) 77403 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

12	7192	#	6698	-0-	-494	-0-	6698	2			N	-0-					-0-
01	7161	#	6362	-0-	-799	-0-	6362	2			N	-0-					-0-
02	6468	#	5886	-0-	-582	-0-	5886	2			N	-0-					-0-
03	6774	R	6774	-0-	-0-	-0-	6774	2			N	-0-					-0-
04	6480	#	6436	-0-	-44	-0-	6436	2			N	-0-					-0-
05	6696	#	NO RPT	-0-	-6696	-0-					N	NO RPT					-0-

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
REBEL ENERGY, LTD. 696211
MILLINGTON,SETH WELL #: 9 RRCID -> 127698 COMPL. DATE 01/11/1988 TOTAL DEPTH 4110 PERF. 2511 - 3913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

12	139 N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	143 N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	116 N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	158 N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	154 N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	124 N	118	-0-	-6	-0-	118	3			N	-0-					-0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

12	744 N	470	-0-	-274	-0-	470	2			N	-0-					-0-
01	806 N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	700 N	663	-0-	-37	-0-	663	2			N	-0-					-0-
03	562 N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	439 N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	744 N	366	-0-	-378	-0-	366	2			N	-0-					-0-

ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

12	775 N	494	-0-	-281	-0-	469	2	25	9	N	23					127
01	837 N	452	-0-	-385	-0-	443	2	9	9	N	8					135
02	728 N	669	-0-	-59	-0-	662	2	7	9	N	6					141
03	569 N	569	-0-	-0-	-0-	562	2	7	9	N	6					147
04	450 N	447	-0-	-3	-0-	438	2	9	9	N	8					155
05	744 N	366	-0-	-378	-0-	366	2			N	-0-	57	1			98

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

12	588 N	588	-0-	-0-	-0-	113	1	475	3	Y	-0-					-0-
01	571 N	571	-0-	-0-	-0-	149	1	422	3	Y	-0-					-0-
02	560 N	519	-0-	-41	-0-	132	1	387	3	Y	-0-					-0-
03	589 N	543	-0-	-46	-0-	149	1	394	3	Y	-0-					-0-
04	540 N	510	-0-	-30	-0-	99	1	411	3	Y	-0-					-0-
05	589 N	528	-0-	-61	-0-	94	1	434	3	Y	-0-					-0-

ROCKWELL, E. (CONGL.) 77754 200 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SOUTH GREEN "68B" WELL #: 2 RRCID -> 133760 COMPL. DATE 12/14/1982 TOTAL DEPTH 4810 PERF. 4560 - 4563

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL (CADDO) 77757 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER "78" WELL #: 2 RRCID -> 153906 COMPL. DATE 03/25/1995 TOTAL DEPTH 4805 PERF. 4250 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					85
01	310	N	112	-0-	-198	-0-	112	3			Y	-0-					85
02	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					85
03	DLQ G-10		61	-0-	61	111	61	3			Y	-0-					85
04	136	N	25	-0-	-111	-0-	25	3			Y	-0-					85
*05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					85

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
FOUR H OIL PROPERTIES 280597
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	668	2	1	9	N	1					68
01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					68
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					68
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					68
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					68
*05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					68

TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	721	2	13	9	Y	12					159
01	785	N	785	-0-	-0-	-0-	778	2	7	9	Y	6					165
02	DLQ G-10		852	-0-	852	852	834	2	18	9	Y	16					181
03	DLQ G-10		1052	-0-	1052	1904	1043	2	9	9	Y	8					189
04	2200	N	1007	-0-	-1193	711	1000	2	7	9	Y	6					195
*05	1044	N	333	-0-	-711	-0-	331	2	2	9	Y	2					197

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	84	-0-	-40	-0-	42	2	42	9	N	38					113
01	124	N	78	-0-	-46	-0-	37	2	41	9	N	37					150
02	84	N	6	-0-	-78	-0-	6	2			N	-0-					150
03	93	N	-0-	-0-	-93	-0-					N	5					155
04	90	N	85	-0-	-5	-0-	51	2	34	9	N	31	157	1			29
*05	113	N	113	-0-	-0-	-0-	62	2	51	9	N	46					75

WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE N/A TOTAL DEPTH 4987 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN OPERATING, LTD. 881442
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	65	65	3			Y	-0-					-0-
03	DLQ G-10		50	-0-	50	115	50	3			Y	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	3			Y	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

ROCKWOOD (FRY SAND) 77758 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
TIMMINS "A" WELL #: 1 RRCID -> 095566 COMPL. DATE 08/10/1981 TOTAL DEPTH 1430 PERF. 1300 - 1309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
GAYLYN, INC. 298362
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	248	N	74	-0-	-174	-0-	74	2			N	-0-					-0-
02	224	N	28	-0-	-196	-0-	28	2			N	-0-					-0-
03	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SWINNEY, BARBARA GARRETT 833560
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	728	N	660	-0-	-68	-0-	660	2			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
04	750	N	724	-0-	-26	-0-	724	2			N	-0-					-0-
05	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	756	N	646	-0-	-110	-0-	646	2			N	-0-					-0-
03	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-
04	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-
*05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	840	N	385	-0-	-455	-0-	385	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	810	N	421	-0-	-389	-0-	421	3			N	-0-					-0-
05	434	N	266	-0-	-168	-0-	266	3			N	-0-					-0-

ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	868	N	195	-0-	-673	-0-	195	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	868	N	454	-0-	-414	-0-	454	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	620	N	200	-0-	-420	-0-	200	3			N	-0-					-0-

WILLIAMS, ELSIE WELL #: 1 RRCID -> 115824 COMPL. DATE N/A TOTAL DEPTH 4254 PERF. 3980 - 3986

12	341	N	156	-0-	-185	-0-	156	3			Y	-0-					25
01	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					29
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					29
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					29
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					29
05	186	N	-0-	-0-	-186	-0-					Y	-0-					29

RICHARDSON, R.N. WELL #: 1U RRCID -> 148426 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3842 - 3850

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

12	4538	R	4538	-0-	-0-	-0-	4507	3	31	9	N	28					149
01	4526	#	4288	-0-	-238	-0-	4256	3	32	9	N	29					178
02	4256	#	4022	-0-	-234	-0-	4000	3	22	9	N	20					198
03	4712	#	4697	-0-	-15	-0-	4685	3	12	9	N	11	170	1			39
04	4680	#	3990	-0-	-690	-0-	3973	3	17	9	N	15					54
*05	4575	R	4575	-0-	-0-	-0-	4555	3	20	9	N	18					72

ROGERS RANCH (CONGL. 3900) 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
RICHARDSON, R.N. WELL #: 1L RRCID -> 070497 COMPL. DATE 12/03/2004 TOTAL DEPTH 4030 PERF. 3842 - 3922

12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS RANCH (CONGL. 3900) //CONT.// 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
RICHARDSON, R.N. WELL #: 4 RRCID -> 082679 COMPL. DATE 04/25/1979 TOTAL DEPTH 4054 PERF. 3924 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	10	-0-	-734	-0-	10	3			Y	-0-					51
01	558	N	43	-0-	-515	-0-	10	3	33	9	Y	30					81
02	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1					82
03	1931	N	1931	-0-	-0-	-0-	1806	3	125	9	Y	114					196
04	1113	N	1113	-0-	-0-	-0-	1051	3	62	9	Y	56	177	1			75
*05	1251	N	1251	-0-	-0-	-0-	1245	3	6	9	Y	5					80

ROWAN & HOPE (PENN. REEF) 78632 500 ASSOCIATED ONE WELL CNTY: NOLAN
TRIPLE T RESOURCES, LP 870458
COOPER UNIT WELL #: 1 RRCID -> 152243 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 6072 - 6094

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - P/A 12/11/2013

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

12	DLQ G-10		-0-	-0-	-0-	12769					Y	-0-					28
01	DLQ G-10		-0-	-0-	-0-	12769					Y	-0-					28
02	DLQ G-10		-0-	-0-	-0-	12769					Y	-0-					28
03	7250		-0-	-0-	-7250	5519					Y	-0-					28
04	5519		-0-	-0-	-5519	-0-					Y	-0-					28
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					28

RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					27
01	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					27
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					27
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					27
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					27
05	1674	N	924	-0-	-750	-0-	924	2			N	-0-					27

RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

12	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

12	1054		-0-	-0-	-1054	-0-					N	-0-					-0-
01	1054		-0-	-0-	-1054	-0-					N	-0-					-0-
02	952		-0-	-0-	-952	-0-					N	-0-					-0-
03	354	R	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	2207		2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKELVAIN WELL #: 2 RRCID -> 105493 COMPL. DATE 04/14/1983 TOTAL DEPTH 4200 PERF. 3872 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
02	616	N	568	-0-	-48	-0-	568	2			N	-0-					-0-
03	806	N	537	-0-	-269	-0-	537	2			N	-0-					-0-
04	660	N	458	-0-	-202	-0-	458	2			N	-0-					-0-
05	620	N	476	-0-	-144	-0-	476	2			N	-0-					-0-

O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
01	1302	N	1131	-0-	-171	-0-	1131	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: 1 RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					41

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 09/01/1992

VERITAS ENERGY, LLC 884589
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLINGHAM WELL #: 3 RRCID -> 149388 COMPL. DATE 11/30/1980 TOTAL DEPTH 4187 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					20
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					20
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					20
03	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					20
04	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					20
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					20

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	1092	N	1065	-0-	-27	-0-	1065	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*04	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	2			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-
05	527	N	437	-0-	-90	-0-	437	2			N	-0-					-0-

BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
04	480	N	426	-0-	-54	-0-	426	2			N	-0-					-0-
05	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					2
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					2
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					2
03	93	N	15	-0-	-78	-0-	15	2			N	-0-					2
04	150	N	89	-0-	-61	-0-	89	2			N	-0-					2
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					2

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					52
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					52
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					52
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					52
04	270	N	248	-0-	-22	-0-	237	2	11	9	N	10					62
05	279	N	111	-0-	-168	-0-	92	2	19	9	N	17					79

HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

12	434	N	315	-0-	-119	-0-	315	2			N	-0-					20
01	465	N	244	-0-	-221	-0-	244	2			N	-0-					20
02	280	N	224	-0-	-56	-0-	224	2			N	-0-					20
03	310	N	264	-0-	-46	-0-	264	2			N	-0-					20
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					20
05	248	N	196	-0-	-52	-0-	196	2			N	-0-					20

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SABRA (CROSS CUT) 79409 333 ASSOCIATED EXEMPT CNTY: TAYLOR
HORTON OIL & GAS 401742
LEDBETTER, THELMA WELL #: 1 RRCID -> 111241 COMPL. DATE 11/15/1977 TOTAL DEPTH 4110 PERF. 4042 - 4046

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

12	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					20
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					20
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					20
*04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MILLER MAUDIE WELL #: 1 RRCID -> 061215 COMPL. DATE 02/26/1975 TOTAL DEPTH 4884 PERF. 4305 - 4312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY C.E. WELL #: 1 RRCID -> 062917 COMPL. DATE 06/06/1975 TOTAL DEPTH 4724 PERF. 4138 - 4143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					119
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					119
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					119
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					119
*04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					119
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT CREEK (MARBLE FALLS) 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
ROBERTS, W. B. WELL #: 1 RRCID -> 018147 COMPL. DATE 05/09/1942 TOTAL DEPTH N/A PERF. 1647 - 1863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, OLIVER WELL #: 1 RRCID -> 018148 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1665 - 1859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT CREEK (MARBLE FALLS) //CONT.// 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. //CONT.// 241728
ROBERTS (A) WELL #: 1 RRCID -> 112978 COMPL. DATE 09/03/1984 TOTAL DEPTH 1975 PERF. 1764 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
HESTER, ELMER WELL #: 1 RRCID -> 018146 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1650 - 1786

12	14B	DENY	-0-	-0-	-0-	-0-	1				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-	1				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-	1				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-	1				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-	1				N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-	1				N	-0-					-0-

SAM ELROD (CONGL.) 80030 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
REVAL EXPLORATION LLC 703607
STOCKSTILL WELL #: 1A RRCID -> 160546 COMPL. DATE 10/12/1996 TOTAL DEPTH 3124 PERF. 3062 - 3068

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
ROCK CREEK UNIT WELL #: 3 U RRCID -> 092215 COMPL. DATE 08/15/1979 TOTAL DEPTH 4822 PERF. 3156 - 3160

12	62	N	-0-	-0-	-62	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					47
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					47
*05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					47

WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY 706685
SCROGGINS, F. O. WELL #: 1 RRCID -> 018151 COMPL. DATE 01/03/1954 TOTAL DEPTH 2010 PERF. 1824 - 1835

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA ANNA (BRENEKE) //CONT.// 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
EUBANKS, OZRO WELL #: 3 RRCID -> 018153 COMPL. DATE 01/05/1954 TOTAL DEPTH 1950 PERF. 1623 - 1631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCROGGINS F. O. WELL #: 2 RRCID -> 060833 COMPL. DATE 08/20/1974 TOTAL DEPTH 1907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSELEY, C. M. WELL #: 1 RRCID -> 074009 COMPL. DATE 03/20/1977 TOTAL DEPTH 1835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

SANTA ANNA (CROSS CUT) 80827 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
DMV PIPELINE LLC 221580
HOSCH WELL #: 3 RRCID -> 101967 COMPL. DATE 03/29/1982 TOTAL DEPTH 1375 PERF. 1336 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	294	71	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	360	66	3			Y	-0-					-0-
03	DLQ G-10		61	-0-	61	421	61	3			Y	-0-					-0-
*04	476	N	55	-0-	-421	-0-	55	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		71	-0-	71	294	71	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	360	66	3			Y	-0-					-0-
03	DLQ G-10		61	-0-	61	421	61	3			Y	-0-					-0-
*04	475	N	54	-0-	-421	-0-	54	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		73	-0-	73	223	73	3			Y	-0-					-0-
01	DLQ G-10		70	-0-	70	293	70	3			Y	-0-					-0-
02	DLQ G-10		66	-0-	66	359	66	3			Y	-0-					-0-
03	DLQ G-10		60	-0-	60	419	60	3			Y	-0-					-0-
*04	473	N	54	-0-	-419	-0-	54	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

CEDAR RIDGE ENERGY, INC. 140622
WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					152
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					152
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					152
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					152
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					152
*05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					152

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	140	N	76	-0-	-64	-0-	76	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

CREEK ENERGY, INC. 188579
HAYNES, E.S. "A" WELL #: 1 RRCID -> 018169 COMPL. DATE 05/14/1948 TOTAL DEPTH 2141 PERF. 2087 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
HAYNES, E.S. "B" WELL #: 1 RRCID -> 018170 COMPL. DATE 05/29/1948 TOTAL DEPTH 2162 PERF. 2086 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL, VERNON WELL #: 1 RRCID -> 168665 COMPL. DATE 05/01/1998 TOTAL DEPTH 2312 PERF. 2242 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
POWELL-MCCARROLL PARTNERSHIP //CONT.// 674803
MCCARROLL, VERNON WELL #: 2 RRCID -> 187212 COMPL. DATE 11/09/2001 TOTAL DEPTH 2400 PERF. 2250 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

12	DLQ G-10		19	-0-	19	95	19	2			N	-0-					-0-
01	108	N	13	-0-	-95	-0-	13	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		22	-0-	22	91	22	2			N	-0-					-0-
01	102	N	11	-0-	-91	-0-	11	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		10	-0-	10	50	10	2			N	-0-					-0-
01	57	N	7	-0-	-50	-0-	7	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

KINGSBERY -E- WELL #: 1 RRCID -> 018177 COMPL. DATE 05/06/1942 TOTAL DEPTH N/A PERF. 2205 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

MOORE, E. W. WELL #: 3 RRCID -> 018182 COMPL. DATE 10/21/1958 TOTAL DEPTH 2270 PERF. 2267 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		30	-0-	30	143	30	2			N	-0-					-0-
01	160	N	17	-0-	-143	-0-	17	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

MOORE, LEILA J. WELL #: 1 RRCID -> 018183 COMPL. DATE 04/04/1958 TOTAL DEPTH 2328 PERF. 2309 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		39	-0-	39	186	39	2			N	-0-					-0-
01	208	N	22	-0-	-186	-0-	22	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		23	-0-	23	97	23	2			N	-0-					-0-
01	109	N	12	-0-	-97	-0-	12	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

12	DLQ G-10		15	-0-	15	75	15	2			N	-0-					-0-
01	85	N	10	-0-	-75	-0-	10	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

12	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

12	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
01	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

12	DLQ G-10		42	-0-	42	175	42	2			N	-0-					-0-
01	197	N	22	-0-	-175	-0-	22	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		250	-0-	250	747	250	2			N	-0-					-0-
01	999	N	252	-0-	-747	-0-	252	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

JONES-HUGHES WELL #: 1 RRCID -> 018230 COMPL. DATE 01/02/1943 TOTAL DEPTH 2206 PERF. 2130 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

12	DLQ G-10		236	-0-	236	725	236	2			N	-0-					-0-
01	960	N	235	-0-	-725	-0-	235	2			N	-0-					-0-
02	224	N	142	-0-	-82	-0-	142	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

12	DLQ G-10		275	-0-	275	845	275	2			N	-0-					-0-
01	1119	N	274	-0-	-845	-0-	274	2			N	-0-					-0-
02	252	N	165	-0-	-87	-0-	165	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WALLACE, M. A. WELL #: 1 RRCID -> 018249 COMPL. DATE 03/05/1946 TOTAL DEPTH 2135 PERF. 2054 - 2133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	69	-0-	-43	-0-	69	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

NORRIS, H. WELL #: 1 RRCID -> 071680 COMPL. DATE 12/30/1976 TOTAL DEPTH 2610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORRIS, H. WELL #: 2 RRCID -> 071681 COMPL. DATE 01/08/1977 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	2			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

12	DLQ G-10		34	-0-	34	143	34	2			N	-0-					-0-
01	161	N	18	-0-	-143	-0-	18	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

KINGSBERRY,C.E. "C" WELL #: 2 RRCID -> 087287 COMPL. DATE 02/26/1980 TOTAL DEPTH 2337 PERF. 2226 - 2246

12	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

12	DLQ G-10		36	-0-	36	149	36	2			N	-0-					-0-
01	168	N	19	-0-	-149	-0-	19	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

12	DLQ G-10		11	-0-	11	54	11	2			N	-0-					-0-
01	61	N	7	-0-	-54	-0-	7	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

12	DLQ G-10		12	-0-	12	59	12	2			N	-0-					-0-
01	67	N	8	-0-	-59	-0-	8	2			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

12	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					64
01	31	N	10	-0-	-21	-0-	7	2	3	9	N	3	3	1			64
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					64
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					64
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					64
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					64

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MOORE, LELIA J. WELL #: 4 RRCID -> 114701 COMPL. DATE 08/03/1984 TOTAL DEPTH 2342 PERF. 2225 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		43	-0-	43	203	43	2			N	-0-					-0-
01	226	N	23	-0-	-203	-0-	23	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
01	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

JONES-HUGHES WELL #: 2 RRCID -> 162590 COMPL. DATE 04/08/1997 TOTAL DEPTH 2663 PERF. 2157 - 2294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					83
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					83
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					83
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					83
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					83

HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
01	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
WJH ENERGY, INC. //CONT.// 888225
CRIMSON-KINGSBERRY "E" WELL #: 1 RRCID -> 172025 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2153 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	162	-0-	-241	-0-	162	2			N	-0-					-0-
01	403	N	92	-0-	-311	-0-	92	2			N	-0-					-0-
02	252	N	197	-0-	-55	-0-	197	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

SANTA ANNA, E. (MARBLE FALLS) 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
POWELL, GARLAND WELL #: 1 RRCID -> 118501 COMPL. DATE 03/15/1976 TOTAL DEPTH 2350 PERF. 2256 - 2319

12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WJH ENERGY, INC. 888225
HERRING, V. WELL #: 6 RRCID -> 253406 COMPL. DATE 06/20/1982 TOTAL DEPTH 2330 PERF. 2145 - 2177

12	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SANTO, EAST (3800 CONGL.) 80952 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
M. E. OPERATING & SERVICES, INC. 518265
JOHNSTON "A" WELL #: 2 RRCID -> 126920 COMPL. DATE 02/25/1988 TOTAL DEPTH 4297 PERF. 3571 - 3572

12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

SANTO, N. (BEND CONGL.) 80958 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GIANT NRG CO., LP 302592
GILBERT WELL #: 2 RRCID -> 054263 COMPL. DATE 05/16/1972 TOTAL DEPTH 3856 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTO, N. (BEND CONGL.) //CONT.// 80958 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GIANT NRG CO., LP //CONT.// 302592
GILBERT WELL #: 1 RRCID -> 054271 COMPL. DATE 12/11/1971 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTO, S.(CONGL) 80961 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
KING, EVELYN WELL #: 2 RRCID -> 095565 COMPL. DATE 08/31/1981 TOTAL DEPTH 4235 PERF. 3558 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	295	-0-	295	462	295	2			N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	462					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	462					N	-0-					-0-
*03	462	N	-0-	-0-	-462	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KING- LANHAM GAS UNIT WELL #: 1 RRCID -> 098175 COMPL. DATE 12/23/1981 TOTAL DEPTH 4300 PERF. 3509 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	14B	DENY	136	-0-	136	136	136	2			N	-0-					-0-
*02	14B	DENY	106	-0-	106	242	106	2			N	-0-					-0-
*03	14B2	EXT	91	-0-	91	333	91	2			N	-0-					-0-
04	14B2	EXT	162	-0-	162	495	162	2			N	-0-					-0-
05	14B2	EXT	77	-0-	77	572	77	2			N	-0-					-0-

SANTO, S. (MISS) 80961 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PHILLIPS, BOB 662705
BRANNON, W.H. WELL #: 1 RRCID -> 070946 COMPL. DATE 02/12/1996 TOTAL DEPTH 4100 PERF. 3760 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	12	1	29	3	Y	-0-					24
01	98	N	98	-0-	-0-	-0-	17	1	81	3	Y	-0-					24
02	89	N	89	-0-	-0-	-0-	18	1	71	3	Y	-0-					24
03	107	N	107	-0-	-0-	-0-	24	1	83	3	Y	-0-					24
04	113	N	113	-0-	-0-	-0-	29	1	84	3	Y	-0-					24
*05	107	N	107	-0-	-0-	-0-	27	1	80	3	Y	-0-					24

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	#	2316	-0-	-102	-0-	2316	3			N	-0-					11
01	2418	#	2277	-0-	-141	-0-	2277	3			N	-0-					11
02	2128	#	2031	-0-	-97	-0-	2031	3			N	-0-					11
03	2356	#	2255	-0-	-101	-0-	2255	3			N	-0-					11
04	2250	#	2159	-0-	-91	-0-	2159	3			N	-0-					11
05	2325	#	2221	-0-	-104	-0-	2221	3			N	-0-					11

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT (STRAWN) 81730 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
VANTAGE FORT WORTH ENERGY LLC 882575
MADDOX, J. C. WELL #: 1 RRCID -> 194365 COMPL. DATE 10/23/2002 TOTAL DEPTH 1400 PERF. 1180 - 1190

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

HESS, JERRY OPERATING CO. 381740
WATTS, BEULAH WELL #: 2 RRCID -> 121074 COMPL. DATE 03/29/1984 TOTAL DEPTH 3920 PERF. 3835 - 3846

12	837	N	15	-0-	-822	-0-	1	1	14	2	N	-0-					37
01	682	N	46	-0-	-636	-0-	4	1	42	2	N	-0-					37
02	588	N	-0-	-0-	-588	-0-					N	-0-					37
03	617	N	617	-0-	-0-	-0-	162	1	429	2	N	24					61
							26	9									
04	1397	N	1397	-0-	-0-	-0-	334	1	1059	2	N	4					65
							4	9									
*05	1243	N	1243	-0-	-0-	-0-	281	1	950	2	N	11					76
							12	9									

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	300	N	147	-0-	-153	-0-	147	2			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54	-0-	23	1	109	3	N	-0-					21
01	217	N	157	-0-	-60	-0-	31	1	126	3	N	-0-					21
02	170	N	170	-0-	-0-	-0-	27	1	143	3	N	-0-					21
03	219	N	219	-0-	-0-	-0-	35	1	184	3	N	-0-					21
04	225	N	225	-0-	-0-	-0-	36	1	189	3	N	-0-					21
*05	205	N	205	-0-	-0-	-0-	7	1	198	3	N	-0-					21

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	343	-0-	-153	-0-	336	2	7	9	Y	6					131
01	506	N	506	-0-	-0-	-0-	500	2	6	9	Y	5					136
02	DLQ G-10		427	-0-	427	427	427	2			Y	-0-					136
03	DLQ G-10		5	-0-	5	432	5	2			Y	-0-					136
04	618	N	186	-0-	-432	-0-	183	2	3	9	Y	3					139
*05	171	N	171	-0-	-0-	-0-	158	2	13	9	Y	12					151

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					57
01	269	N	269	-0-	-0-	-0-	236	2	33	9	Y	30					87
02	DLQ G-10		175	-0-	175	175	169	2	6	9	Y	5					92
03	DLQ G-10		190	-0-	190	365	184	2	6	9	Y	5					97
04	600	N	235	-0-	-365	-0-	231	2	4	9	Y	4					101
*05	285	N	285	-0-	-0-	-0-	278	2	7	9	Y	6					107

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	S	861	-0-	-162	-0-	861	2			N	-0-					29
01	1240	S	1161	-0-	-79	-0-	1161	2			N	-0-					29
02	970	S	970	-0-	-0-	-0-	970	2			N	-0-					29
03	1547	S	1547	-0-	-0-	-0-	1547	2			N	-0-					29
04	1110	S	724	-0-	-386	-0-	724	2			N	-0-					29
05	1085	S	824	-0-	-261	-0-	824	2			N	-0-					29

TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

SEDWICK, N.(CONGLOMERATE) 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ARNOT OIL COMPANY, LLC 033012
MONTGOMERY WELL #: 1A RRCID -> 185429 COMPL. DATE 08/04/2001 TOTAL DEPTH 4328 PERF. 3958 - 3978

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 6 RRCID -> 203458 COMPL. DATE 05/01/2004 TOTAL DEPTH 4312 PERF. 3950 - 3954

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	294	-0-	-171	-0-	294	2			N	-0-					67
01	434	N	346	-0-	-88	-0-	346	2			N	-0-					67
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					67
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					67
04	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					67
*05	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					67

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

SERS (STRAWN 680) 82282 443 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
LUEDTKE WELL #: 1 RRCID -> 150382 COMPL. DATE 07/20/1993 TOTAL DEPTH 807 PERF. 684 - 690

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1432	R	1432	-0-	-0-	-0-	1432	2			N	-0-					104
01	1085	#	727	-0-	-358	-0-	727	2			N	-0-					104
02	978	R	978	-0-	-0-	-0-	978	2			N	-0-					104
03	1426	#	969	-0-	-457	-0-	969	2			N	-0-					104
04	1380	#	658	-0-	-722	-0-	658	2			N	-0-					104
05	1426	#	1092	-0-	-334	-0-	1092	2			N	-0-					104

DALLAS PRODUCTION, INC. 197690
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	#	1209	-0-	-1705	-0-	243	1	966	3	N	-0-					187
01	2914	#	1973	-0-	-941	-0-	437	1	1536	3	N	-0-					187
02	2632	#	1623	-0-	-1009	-0-	285	1	1338	3	N	-0-					187
03	3007	R	3007	-0-	-0-	-0-	532	1	2475	3	N	-0-					187
04	3159	R	3159	-0-	-0-	-0-	549	1	2597	3	N	12					199
							13	9									
*05	2619	R	2619	-0-	-0-	-0-	149	1	2470	3	N	-0-					199

SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	214	-0-	-158	-0-	37	1	177	3	N	-0-					29
01	372	#	261	-0-	-111	-0-	52	1	209	3	N	-0-					29
02	336	#	156	-0-	-180	-0-	23	1	119	3	N	13					42
							14	9									
03	501	R	501	-0-	-0-	-0-	80	1	421	3	N	-0-					42
04	330	#	296	-0-	-34	-0-	47	1	249	3	N	-0-					42
05	248	#	198	-0-	-50	-0-	7	1	191	3	N	-0-					42

EAGLE ENERGY ACQUISITIONS LP 238357
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	317	-0-	-24	-0-	317	2			N	-0-					60
01	341	#	320	-0-	-21	-0-	320	2			N	-0-					60
02	308	#	83	-0-	-225	-0-	83	2			N	-0-					60
03	341	#	287	-0-	-54	-0-	287	2			N	-0-					60
04	330	#	255	-0-	-75	-0-	255	2			N	-0-					60
05	310	#	255	-0-	-55	-0-	255	2			N	-0-					60

COLEMAN WELL #: 2 RRCID -> 214908 COMPL. DATE 02/24/2006 TOTAL DEPTH 4250 PERF. 4108 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
KADANE CORPORATION 450038
B.R.A. WELL #: 2 RRCID -> 174645 COMPL. DATE 06/19/1999 TOTAL DEPTH 4130 PERF. 3951 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	807	-0-	-30	-0-	3	1	804	2	N	-0-					84
01	863	R	863	-0-	-0-	-0-	3	1	860	2	N	-0-					84
02	952	#	742	-0-	-210	-0-	3	1	739	2	N	-0-					84
03	1054	#	890	-0-	-164	-0-	3	1	887	2	N	-0-					84
04	1020	#	633	-0-	-387	-0-	3	1	629	2	N	1					85
							1	9									
05	868	#	546	-0-	-322	-0-	3	1	542	2	N	1					86
							1	9									

B.R.A. WELL #: 6 RRCID -> 226457 COMPL. DATE N/A TOTAL DEPTH 4090 PERF. 3742 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	R	264	-0-	-0-	-0-	3	1	261	2	N	-0-					154
01	137	R	137	-0-	-0-	-0-	3	1	134	2	N	-0-					154
02	224	#	148	-0-	-76	-0-	3	1	145	2	N	-0-					154
03	279	#	198	-0-	-81	-0-	3	1	191	2	N	4					158
							4	9									
04	314	R	314	-0-	-0-	-0-	3	1	307	2	N	4					162
							4	9									
*05	306	R	306	-0-	-0-	-0-	3	1	302	2	N	1					163
							1	9									

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RWA, LLC 687608
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	90	1	29	3	N	-0-					-0-
01	155	N	105	-0-	-50	-0-	80	1	25	3	N	-0-					-0-
02	112	N	102	-0-	-10	-0-	76	1	26	3	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	74	1	29	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	119	1	41	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	71	1	38	3	N	-0-					-0-

SHACKELFORD NE (LAKE SAND) 82518 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER BUCKLER 380 WELL #: 2 M RRCID -> 046062 COMPL. DATE 03/26/1969 TOTAL DEPTH 4716 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
CRYSTAL RIVER OIL & GAS LLC 191683
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
02	392	#	325	-0-	-67	-0-	325	2			Y	-0-					-0-
03	325	R	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
04	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
05	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	375	R	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	350	R	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	325	R	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	375	R	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /TR. 21/ WELL #: 3 RRCID -> 050587 COMPL. DATE 03/27/1971 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	287	R	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	478	R	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*05	648	R	648	-0-	-0-	-0-	479	3	169	9	N	154	154	1			-0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	489	-0-	-162	-0-	489	3			N	-0-					-0-
01	651	#	589	-0-	-62	-0-	589	3			N	-0-					-0-
02	560	#	532	-0-	-28	-0-	532	3			N	-0-					-0-
03	685	R	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*05	818	R	818	-0-	-0-	-0-	818	3			N	-0-					-0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

12	310 #	298	-0-	-12	-0-	298	3		N	-0-			-0-
01	310 #	251	-0-	-59	-0-	251	3		N	-0-			-0-
02	280 #	219	-0-	-61	-0-	219	3		N	-0-			-0-
03	310 #	264	-0-	-46	-0-	264	3		N	-0-			-0-
04	300 #	243	-0-	-57	-0-	243	3		N	-0-			-0-
05	310 #	218	-0-	-92	-0-	218	3		N	-0-			-0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN SOUTH "62B" WELL #: 3 RRCID -> 267482 COMPL. DATE 10/30/1979 TOTAL DEPTH 1351 PERF. 1296 - 1301

12	620 #	434	-0-	-186	-0-	434	2		N	-0-			-0-
01	434 #	206	-0-	-228	-0-	206	2		N	-0-			-0-
02	392 #	78	-0-	-314	-0-	78	2		N	-0-			-0-
03	509 R	509	-0-	-0-	-0-	509	2		N	-0-			-0-
04	424 R	424	-0-	-0-	-0-	424	2		N	-0-			-0-
05	434 #	209	-0-	-225	-0-	209	2		N	-0-			-0-

GREEN, JAMES R. 330874
GREEN, J. R. RANCH CO. WELL #: 3 RRCID -> 139344 COMPL. DATE 02/13/1979 TOTAL DEPTH 460 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN, J. R. RANCH COMPANY WELL #: 5 RRCID -> 139345 COMPL. DATE 03/07/1979 TOTAL DEPTH 172 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREEN, J. R. RANCH COMPANY WELL #: 6 RRCID -> 139346 COMPL. DATE 05/06/1979 TOTAL DEPTH 560 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD

HILLTEX OPERATING COMPANY, LLC 388861
WBRR BULLOCK WELL #: 1 RRCID -> 270820 COMPL. DATE 10/15/2013 TOTAL DEPTH 745 PERF. 636 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	920	-0-	-10	-0-	901	2	19	9	N	17					342
01	930	#	927	-0-	-3	-0-	927	2			N	-0-					342
02	919	R	919	-0-	-0-	-0-	905	2	14	9	N	13					355
03	1198	R	1198	-0-	-0-	-0-	1179	2	19	9	N	17					372
04	987	R	987	-0-	-0-	-0-	963	2	24	9	N	22					394
*05	968	R	968	-0-	-0-	-0-	954	2	14	9	N	13	168	1			239

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	545	R	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	871	R	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	1767		2035	-0-	268	268	1923	2	112	9	N	102					102
04	1710		1673	-0-	-37	231	1640	2	33	9	N	30					132
*05	1767		1654	-0-	-113	118	1652	2	2	9	N	2					134

ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
01	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
02	DLQ G-10		-0-	-0-	-0-	10777					Y	-0-					97
03	2059		-0-	-0-	-2059	8718					Y	-0-					97
04	2130		-0-	-0-	-2130	6588					Y	-0-					97
*05	2201		-0-	-0-	-2201	4387					Y	-0-					97

BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 08/02/2000 TOTAL DEPTH 5205 PERF. 4640 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

BASIN OPERATING INC. 054545
SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					55
01	254	N	254	-0-	-0-	-0-	250	2	4	9	N	4					59
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					59
03	248	N	221	-0-	-27	-0-	221	2			N	-0-					59
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					59
*05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					59

SOUTH GREEN 69 WELL #: 1 RRCID -> 182828 COMPL. DATE 03/11/2000 TOTAL DEPTH 4793 PERF. 4261 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	307	-0-	-127	-0-	307	2			N	-0-					24
01	558	N	255	-0-	-303	-0-	255	2			N	-0-					24
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					24
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					24
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					24
*05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					24

BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					16
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					16
02	588	N	122	-0-	-466	-0-	122	2			N	-0-					16
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					16
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					16
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					16

CDJ OIL CO. 140598
MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLAVO OIL, LLC 158307

NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL, J.H. -D- WELL #: 1A RRCID -> 167955 COMPL. DATE 03/19/1998 TOTAL DEPTH 1629 PERF. 1406 - 1410

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL RANCH WELL #: 3021 RRCID -> 177068 COMPL. DATE 03/15/2000 TOTAL DEPTH 818 PERF. 717 - 725

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					74
01	124	N	-0-	-0-	-124	-0-					N	-0-					74
02	140	N	-0-	-0-	-140	-0-					N	-0-					74
03	155	N	-0-	-0-	-155	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74

RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					49
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					49
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					49
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					49
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					49
05	434	N	393	-0-	-41	-0-	393	2			N	-0-					49

DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

12	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					63
01	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					63
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					63
03	1618	N	1618	-0-	-0-	-0-	1574	2	44	9	N	40					103
*04	1593	N	1593	-0-	-0-	-0-	1591	2	2	9	N	2					105
*05	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					107

DENTEX PETROLEUM, INC. 215940
REYNOLDS, J. R. WELL #: 1 RRCID -> 038652 COMPL. DATE 02/26/1966 TOTAL DEPTH 4130 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-	167					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	167					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	167					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	167					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	167					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	167					N	NO RPT					-0-

EXPRO ENGINEERING, INC. 257082
COTTLE, JERRY WELL #: 2 RRCID -> 229019 COMPL. DATE 03/05/2007 TOTAL DEPTH 4360 PERF. 3962 - 4035

12	806	N	677	-0-	-129	-0-	652	2	25	9	N	23	167	1			39
01	899	N	899	-0-	-0-	-0-	886	2	13	9	N	12					51
02	812	N	794	-0-	-18	-0-	784	2	10	9	N	9					60
03	724	N	724	-0-	-0-	-0-	713	2	11	9	N	10					70
04	870	N	711	-0-	-159	-0-	699	2	12	9	N	11					81
*05	884	N	884	-0-	-0-	-0-	875	2	9	9	N	8					89

COTTLE, JERRY WELL #: 1 RRCID -> 229023 COMPL. DATE 01/25/2007 TOTAL DEPTH 4364 PERF. 4004 - 4064

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	44	-0-	44	44	44	2			N	-0-					-0-
04	14B2 EXT	144	-0-	144	188	144	2			N	-0-					-0-
*05	188	-0-	-0-	-188	-0-					N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

GROTHE BROS., INC. 335430

MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.A.N. OPERATING INCORPORATED 339763

BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 06/11/1984 TOTAL DEPTH 4093 PERF. 3636 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	785	-0-	-83	-0-	785	2			N	-0-					-0-
01	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
02	756	N	696	-0-	-60	-0-	696	2			N	-0-					-0-
03	775	N	738	-0-	-37	-0-	738	2			N	-0-					-0-
04	780	N	701	-0-	-79	-0-	701	2			N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

GARRETT WELL #: 3 RRCID -> 198658 COMPL. DATE 12/14/2003 TOTAL DEPTH 1985 PERF. 1915 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT WELL #: 4 RRCID -> 213609 COMPL. DATE 12/01/2007 TOTAL DEPTH 2000 PERF. 1914 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861

WALKER-BUCKLER #1B GAS WELL #: 1B RRCID -> 157943 COMPL. DATE 12/20/1995 TOTAL DEPTH 755 PERF. 728 - 738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES & PATTERSON OPER. CORP. 412104

PITTMAN GROUP WELL #: 1 RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 02/07/2013 - P&A 02-07-13

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
J & W OIL CO.-W. F. 427923
JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					87
01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					87
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					87
03	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					87
*04	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					87
*05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					87

JAMESON WELL #: 3 C RRCID -> 211330 COMPL. DATE 08/25/2005 TOTAL DEPTH 4216 PERF. 3975 - 3995

12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					103
01	0	A	-0-	-0-	-0-	-0-					N	-0-	103	1			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/16/2013

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					20
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					20
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					20
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					20
*04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					20
*05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20

HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
*04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

JACOBS, C. E., CO. 429435
NAIL XB WELL #: 1 RRCID -> 118559 COMPL. DATE 05/29/1985 TOTAL DEPTH 5200 PERF. 4997 - 5006

12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

NAIL WB WELL #: 5 RRCID -> 137079 COMPL. DATE 01/17/1991 TOTAL DEPTH 1740 PERF. 1348 - 1350

12	149	N	149	-0-	-0-	-0-	4	1	145	2	N	-0-					-0-
01	155	N	127	-0-	-28	-0-	4	1	123	2	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	6	1	191	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	8	1	265	2	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	7	1	211	2	N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	8	1	255	2	N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
JACOBS, C. E., CO. //CONT.// 429435
COLLINS CREEK SOUTH UNIT WELL #: 2 RRCID -> 158104 COMPL. DATE 03/22/1996 TOTAL DEPTH 4775 PERF. 4663 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JNS PRODUCTION, LLC 433134
HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

LEONARD BROTHERS OPERATING CO. 496670

MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARJAC OIL COMPANY, INC. 526262

W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		6122	-0-	-1628	11286	6122	2			N	-0-					-0-
01	7750		6613	-0-	-1137	10149	6613	2			N	-0-					-0-
02	DLQ G-10		4910	-0-	4910	15059	4910	2			N	-0-					-0-
03	DLQ G-10		6109	-0-	6109	21168	6109	2			N	-0-					-0-
04	6250		6786	-0-	536	21704	6786	2			N	-0-					-0-
*05	7750		7108	-0-	-642	21062	7108	2			N	-0-					-0-

MILLENNIUM OPERATING COMPANY 567486

CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					4
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					4
02	280	N	221	-0-	-59	-0-	221	2			N	-0-					4
03	310	N	239	-0-	-71	-0-	239	2			N	-0-					4
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					4
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					4

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1152	N	1152	-0-	-0-	-0-	1128	2	24	9	N	22	166	1			59
01	1192	N	1192	-0-	-0-	-0-	1158	2	34	9	N	31					90
02	1064	N	1038	-0-	-26	-0-	1003	2	35	9	N	32					122
03	1147	N	1071	-0-	-76	-0-	1030	2	41	9	N	37					159
04	1140	N	1105	-0-	-35	-0-	1079	2	26	9	N	24					183
*05	1151	N	1151	-0-	-0-	-0-	1133	2	18	9	N	16	160	1			39

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MILLENNIUM OPERATING COMPANY //CONT.// 567486
REAMES 'A' WELL #: 902 RRCID -> 199332 COMPL. DATE 12/05/2003 TOTAL DEPTH 3742 PERF. 3516 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	700	2	25	9	N	23					63
01	700	N	700	-0-	-0-	-0-	667	2	33	9	N	30					93
02	700	N	576	-0-	-124	-0-	550	2	26	9	N	24					117
03	713	N	585	-0-	-128	-0-	554	2	31	9	N	28					145
04	690	N	608	-0-	-82	-0-	582	2	26	9	N	24					169
05	651	N	610	-0-	-41	-0-	603	2	7	9	N	6	157	1			18

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	16	123	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					45
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					45
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					45
03	1457	N	1267	-0-	-190	-0-	1267	2			N	-0-					45
04	1260	N	1201	-0-	-59	-0-	1201	2			N	-0-					45
*05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					45

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICKLY PAIR PRODUCTION 677108
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 10/20/1986 TOTAL DEPTH 4755 PERF. 730 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
QUEST EMG, INC. 684615
MUSSELMAN "29" WELL #: 291J RRCID -> 241787 COMPL. DATE 02/03/2008 TOTAL DEPTH 4398 PERF. 2466 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYAL TEXAN ENERGY CO. 732104
CHANEY WELL #: 1 RRCID -> 091929 COMPL. DATE 12/10/1980 TOTAL DEPTH 4090 PERF. 454 - 470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIRS, TERRY WELL #: 1 RRCID -> 185532 COMPL. DATE 08/22/2001 TOTAL DEPTH 2186 PERF. 1933 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
HUDSON(SEC 70) WELL #: 1 RRCID -> 094087 COMPL. DATE 10/11/1999 TOTAL DEPTH 4202 PERF. 2468 - 2469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON (SEC. 70) WELL #: 3 RRCID -> 109285 COMPL. DATE 02/03/1984 TOTAL DEPTH 2550 PERF. 2463 - 2465

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 04/18/2012 - PLUGGED 04/18/12

SEQUOIA NATURAL GAS, INC. 767543
COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PRUET 88 WELL #: 1 RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

12	2294	N	946	-0-	-1348	-0-	946	2			N	-0-					54
01	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					54
02	1988	N	1953	-0-	-35	-0-	1953	2			N	-0-					54
03	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					54
04	2610	N	2091	-0-	-519	-0-	2091	2			N	-0-					54
05	2170	N	2063	-0-	-107	-0-	2063	2			N	-0-					54

WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

12	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					49
01	3100	N	3132	-0-	32	32	3132	2			N	-0-					49
02	2169	N	2137	-0-	-32	-0-	2137	2			N	-0-					49
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					49
04	2760		2497	-0-	-263	-0-	2497	2			N	-0-					49
05	2852		2565	-0-	-287	-0-	2565	2			N	-0-					49

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. //CONT.// 767543
WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			N	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 8 RRCID -> 202402 COMPL. DATE 05/28/2004 TOTAL DEPTH 4312 PERF. 3889 - 3897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					46
01	1705	N	1616	-0-	-89	-0-	1616	2			N	-0-					46
02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					46
03	1705	N	1336	-0-	-369	-0-	1336	2			N	-0-					46
04	1560	N	760	-0-	-800	-0-	760	2			N	-0-					46
05	1457	N	380	-0-	-1077	-0-	380	2			N	-0-					46

STAR PRODUCTION, INC. 815108
SNYDER WELL #: 1 RRCID -> 167781 COMPL. DATE 10/26/1997 TOTAL DEPTH 2408 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	1120	N	1079	-0-	-41	-0-	1079	3			N	-0-					-0-
03	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
04	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
*05	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

STASNEY WELL SERVICE, LLC 816067
COOK "X", SEC. 63 WELL #: 18 RRCID -> 128208 COMPL. DATE 08/19/1988 TOTAL DEPTH 5298 PERF. 4504 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

COOK, W. I. ESTATE, SEC. 64 WELL #: 9 RRCID -> 170439 COMPL. DATE 09/27/1998 TOTAL DEPTH 5060 PERF. 4613 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC //CONT.// 816067
COOK RANCH 88 WELL #: 65 RRCID -> 246253 COMPL. DATE 01/02/2009 TOTAL DEPTH 1539 PERF. 1486 - 1496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

TIDMORE, ANN 859740
KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	1792	N	1721	-0-	-71	-0-	1721	3			N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
04	1710	N	1422	-0-	-288	-0-	1422	3			N	-0-					-0-
05	1891	N	1304	-0-	-587	-0-	1304	3			N	-0-					-0-

TRIPLE SINGLETON, INC. 870459
B & D WELL #: 1 RRCID -> 155361 COMPL. DATE 07/14/1995 TOTAL DEPTH 4400 PERF. 3948 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/15/2013

B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 01/26/1998 TOTAL DEPTH 4233 PERF. 3850 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	376	2	158	9	Y	144	130	1			194
01	317	N	317	-0-	-0-	-0-	211	2	106	9	Y	96	290	1			-0-
02	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
03	155	N	68	-0-	-87	-0-	68	2			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	261	2	261	9	Y	237	237	1			-0-
*05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

VAN OPERATING, LTD. 881442
NAIL, E. R. WELL #: 1 RRCID -> 049016 COMPL. DATE 04/27/1984 TOTAL DEPTH 4608 PERF. 4558 - 4603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

12	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					-0-
01	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					-0-
02	1260	N	1204	-0-	-56	-0-	1204	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1320	N	958	-0-	-362	-0-	958	2			N	-0-					-0-
*05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

SHANE (SCULLY) 82653 500 NON-ASSOCIATED ONE WELL CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 2M RRCID -> 237944 COMPL. DATE 08/09/2006 TOTAL DEPTH 3145 PERF. 1013 - 1213

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCULLY EXPLORATION LLC 760540
HOFFPAUIR WELL #: 2 RRCID -> 265246 COMPL. DATE 01/23/2011 TOTAL DEPTH 1200 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 3 RRCID -> 267509 COMPL. DATE 09/29/2011 TOTAL DEPTH 1220 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
MURRELL, BILLY R. WELL #: 1 RRCID -> 097424 COMPL. DATE 06/15/1981 TOTAL DEPTH 6200 PERF. 3184 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					17
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					17
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					17
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					17
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					17
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					17

OXXN 630579
MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	411	2			N	-0-					1
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					1
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					1
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					1
04	390	N	386	-0-	-4	-0-	386	2			N	-0-					1
*05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					1

MURRELL WELL #: 2 RRCID -> 123665 COMPL. DATE 12/30/1986 TOTAL DEPTH 5700 PERF. 3682 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
01	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

WELLINGTON SECURITIES, INC. 907900
SHARPE, FRED WELL #: 1 RRCID -> 094483 COMPL. DATE 02/19/1981 TOTAL DEPTH 6200 PERF. 3192 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PRAIRIE PRODUCTION 675926
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	186	N	72	-0-	-114	-0-	72	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
01	341	N	162	-0-	-179	-0-	162	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					131
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					131
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					131
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					131
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					131
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					131

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	2			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
01	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
02	644	N	501	-0-	-143	-0-	501	2			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	851	-0-	-48	-0-	851	2			N	-0-					152
01	868	N	778	-0-	-90	-0-	778	2			N	-0-					152
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					152
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					152
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					152
*05	981	N	981	-0-	-0-	-0-	858	2	123	9	N	112					264

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/30/2009

SILVER VALLEY (MORRIS) 83640 333 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
MULLINS "B" WELL #: RRCID -> 124139 COMPL. DATE 04/28/1987 TOTAL DEPTH 3650 PERF. 3084 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					19
01	0		-0-	-0-	-0-	-0-					N	-0-					19
02	0		-0-	-0-	-0-	-0-					N	-0-					19
03	0		-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/02/2002

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

SIMBA (MISS.) 83666 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL E-87 WELL #: 1D RRCID -> 155311 COMPL. DATE 06/22/1995 TOTAL DEPTH 4977 PERF. 4853 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

FURRY PRODUCING COMPANY 291650
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

12	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-

SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

12	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
02	448	N	344	-0-	-104	-0-	344	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-
05	372	N	256	-0-	-116	-0-	256	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	92	-0-	-993	-0-	92	2			N	-0-					-0-
01	1085	N	949	-0-	-136	-0-	949	2			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
*05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

HAVENS OIL COMPANY 366469
MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	53	-0-	-474	-0-	53	2			N	-0-					-0-
01	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	130	-0-	-211	-0-	130	2			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WHITESIDE, E. A., ESTATE WELL #: 1BH RRCID -> 018323 COMPL. DATE 02/17/1945 TOTAL DEPTH 2689 PERF. 2646 - 2656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3	-0-	3	33	3	2			N	-0-					-0-
01	48	N	15	-0-	-33	-0-	15	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	39	N	14	-0-	-25	-0-	14	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2	-0-	2	25	2	2			N	-0-					-0-
01	40	N	15	-0-	-25	-0-	15	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	15	N	8	-0-	-7	-0-	8	2			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MILLER OPERATING COMPANY LLC 568561
CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	184	-0-	-467	-0-	184	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-

DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

12	682	N	153	-0-	-529	-0-	153	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	224	N	164	-0-	-60	-0-	164	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH N/A PERF. 2802 - 2850

12	279	N	93	-0-	-186	-0-	93	3			N	-0-					63
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					63
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					63
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					63
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					63
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					63

POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH N/A PERF. 2804 - 2823

12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					32
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					32
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					32
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					32
04	120	N	53	-0-	-67	-0-	53	3			N	-0-					32
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					32

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MILLER OPERATING COMPANY LLC //CONT.// 568561
POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. 2790 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	188	-0-	-308	-0-	188	3			N	-0-					28
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					28
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					28
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					28
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					28
05	496	N	456	-0-	-40	-0-	456	3			N	-0-					28

RANKIN, S. L. WELL #: 1 RRCID -> 018305 COMPL. DATE 07/12/1960 TOTAL DEPTH 3013 PERF. 2973 - 3013

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

12	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH N/A PERF. 2763 - 2800

12	155	N	31	-0-	-124	-0-	31	3			N	-0-					81
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					81
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					81
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					81
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					81
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					81

MISSION ENERGY INC. 570410
WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

12	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

12	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
SPINDLETOP OIL & GAS COMPANY 809930
LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-
01	589	N	455	-0-	-134	-0-	455	2			N	-0-					-0-
02	504	N	182	-0-	-322	-0-	182	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HESS, JERRY OPERATING CO. 381740
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	90	-0-	-282	-0-	7	1	66	2	N	15					162
							17	9									
01	341	N	7	-0-	-334	-0-	1	1	6	2	N	-0-					162
02	336	N	241	-0-	-95	-0-	68	1	163	2	N	9					171
							10	9									
03	124	N	124	-0-	-0-	-0-	33	1	89	2	N	2	76	1			97
							2	9									
04	29	N	29	-0-	-0-	-0-	7	1	21	2	N	1					98
							1	9									
*05	62	N	62	-0-	-0-	-0-	16	1	45	2	N	1					99
							1	9									

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
03	1953	N	947	-0-	-1006	-0-	947	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

COMYN NATURAL GAS, INC. 170059
MORRIS, O.T. WELL #: 1 RRCID -> 095814 COMPL. DATE 05/21/1981 TOTAL DEPTH 3134 PERF. 2656 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COGBURN TRUST WELL #: 1 RRCID -> 116103 COMPL. DATE 02/22/1985 TOTAL DEPTH 2797 PERF. 2728 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SKAGGS (2700) //CONT.// 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
J B J OIL PROPERTIES, INC. 427487
ASHLEY WELL #: 1 RRCID -> 270473 COMPL. DATE 10/05/2013 TOTAL DEPTH 2673 PERF. 2571 - 2581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100		227	-0-	-2873	-0-	227	3			N	-0-					-0-
01	3100		106	-0-	-2994	-0-	106	3			N	-0-					-0-
02	2800	N	321	-0-	-2479	-0-	321	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
01	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

SMELLEY (MARBLE FALLS 5200) 84229 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
SMELLEY WELL #: 1 RRCID -> 097985 COMPL. DATE 11/02/1981 TOTAL DEPTH 6043 PERF. 5209 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	336	N	274	-0-	-62	-0-	274	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: 1 RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
HILL OPERATING LLC 387979
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					52
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					52
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

12	31	N	21	-0-	-10	-0-	21	3			N	-0-					19
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					19
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					19
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					19
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					19
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					19

RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 06/18/1998

HARRELL, M. "B" WELL #: 1 RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964

HARRELL WELL #: 8 RRCID -> 112548 COMPL. DATE 06/18/1984 TOTAL DEPTH 3863 PERF. 3754 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					19
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					19
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					19
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					19
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					19
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					19

PARDUE-HARRELL WELL #: 1 RRCID -> 112549 COMPL. DATE 08/08/1984 TOTAL DEPTH 3840 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

LIVINGSTONE WELL #: 1 RRCID -> 115825 COMPL. DATE 03/01/1985 TOTAL DEPTH 3885 PERF. 3726 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	364	-0-	-70	-0-	358	3	6	9	N	5					133
01	423	N	423	-0-	-0-	-0-	410	3	13	9	N	12					145
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					145
03	467	N	467	-0-	-0-	-0-	450	3	17	9	N	15					160
04	436	N	436	-0-	-0-	-0-	422	3	14	9	N	13					173
05	434	N	418	-0-	-16	-0-	416	3	2	9	N	2					175

LIVINGSTONE WELL #: 2 RRCID -> 123787 COMPL. DATE 03/27/1987 TOTAL DEPTH 3916 PERF. 3736 - 3746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	364	N	295	-0-	-69	-0-	295	3			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					34
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					34
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	90	N	-0-	-0-	-90	-0-					N	-0-					34
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					34

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: 1 RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

12	217	N	175	-0-	-42	-0-	175	3			N	-0-					46
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					46
02	252	N	207	-0-	-45	-0-	207	3			N	-0-					46
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					46
04	240	N	190	-0-	-50	-0-	190	3			N	-0-					46
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					46

SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
XTO ENERGY INC. 945936
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
CO ENERGY 161428
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
02	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
04	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136
05	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					136

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

MISSION ENERGY INC. 570410
SPARKMAN WELL #: 3 RRCID -> 100793 COMPL. DATE 03/08/1978 TOTAL DEPTH 2925 PERF. 2744 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
WESTRIDGE OIL & GAS PROPERTIES 912942
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

12	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-
01	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	#	231	-0-	-133	-0-	231	3			N	-0-					-0-
03	403	#	262	-0-	-141	-0-	262	3			N	-0-					-0-
04	360	#	337	-0-	-23	-0-	337	3			N	-0-					-0-
*05	465	R	465	-0-	-0-	-0-	465	3			N	-0-					-0-

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. 154235
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

12	62	N	38	-0-	-24	-0-	38	3			N	-0-					68
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					68
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					68
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					68
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					68
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					68

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
04	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

12	465	N	236	-0-	-229	-0-	236	2			N	-0-					51
01	465	N	276	-0-	-189	-0-	276	2			N	-0-					51
02	420	N	272	-0-	-148	-0-	272	2			N	-0-					51
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					51
04	270	N	212	-0-	-58	-0-	212	2			N	-0-					51
*05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					51

TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
01	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
02	392	N	315	-0-	-77	-0-	315	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		40	-0-	40 B	40	40	2			Y	-0-					-0-
01	T. A.		58	-0-	58 B	98	58	2			Y	-0-					-0-
02	T. A.		51	-0-	51 B	149	51	2			Y	-0-					-0-
03	T. A.		20	-0-	20 B	169	20	2			Y	-0-					-0-
04	T. A.		30	-0-	30 B	199	30	2			Y	-0-					-0-
05	T. A.		50	-0-	50 B	249	50	2			Y	-0-					-0-

PRIMEXX OPERATING CORPORATION 677852
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0- B	-0-	451	3	6	9	N	5	135	1			16
01	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					16
02	420	N	400	-0-	-20 B	-0-	398	3	2	9	N	2					18
03	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					18
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					18
05	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					18

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	823	-0-	-324	-0-	823	2			N	-0-					38
01	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					38
02	980	N	893	-0-	-87	-0-	893	2			N	-0-					38
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					38
04	1110	N	542	-0-	-568	-0-	542	2			N	-0-					38
05	992	N	507	-0-	-485	-0-	507	2			N	-0-					38

HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS WELL #: 1 T RRCID -> 092320 COMPL. DATE 01/13/1981 TOTAL DEPTH 6350 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (COMYN) //CONT.// 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
HARRIS WELL #: 1 C RRCID -> 094400 COMPL. DATE 05/02/1981 TOTAL DEPTH 6350 PERF. 5249 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	756	-0-	-81	-0-	756	2			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

SPURGIN (CONGL) 85424 400 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SMITH, W. R. WELL #: 3 RRCID -> 187429 COMPL. DATE 11/01/2001 TOTAL DEPTH 4280 PERF. 3946 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	138	-0-	-79	-0-	138	3			Y	-0-					91
01	217	#	204	-0-	-13	-0-	204	3			Y	-0-					91
02	196	#	181	-0-	-15	-0-	181	3			Y	-0-					91
03	177	R	177	-0-	-0-	-0-	177	3			Y	-0-					91
04	148	R	148	-0-	-0-	-0-	148	3			Y	-0-					91
*05	347	R	347	-0-	-0-	-0-	347	3			Y	-0-					91

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BAM OPERATING, INC. 048357
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	529	-0-	-246	-0-	529	2			N	-0-					-0-
01	744	#	524	-0-	-220	-0-	524	2			N	-0-					-0-
02	672	#	463	-0-	-209	-0-	463	2			N	-0-					-0-
03	682	#	477	-0-	-205	-0-	477	2			N	-0-					-0-
04	600	#	445	-0-	-155	-0-	445	2			N	-0-					-0-
*05	570	R	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BARGSLEY, COY 049255
BARGSLEY, FRANK WELL #: 1 RRCID -> 136608 COMPL. DATE 08/20/1979 TOTAL DEPTH 4150 PERF. 3980 - 4028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	42	R	42	-0-	-0-	-0-	42	3			N	-0-			-0-
01	51	R	51	-0-	-0-	-0-	51	3			N	-0-			-0-
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	42	R	42	-0-	-0-	-0-	42	3			N	-0-			-0-
04	60	#	41	-0-	-19	-0-	41	3			N	-0-			-0-
05	62	#	31	-0-	-31	-0-	31	3			N	-0-			-0-

COLEMAN BROWN SHALLOW WELL #: 102 A RRCID -> 105178 COMPL. DATE 02/25/1983 TOTAL DEPTH 2187 PERF. 2080 - 2098

12	62	#	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-			-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

12	403	#	319	-0-	-84	-0-	318	2	1	9	N	1			121
01	403	#	320	-0-	-83	-0-	317	2	3	9	N	3			124
02	364	#	282	-0-	-82	-0-	278	2	4	9	N	4			128
03	341	#	251	-0-	-90	-0-	251	2			N	-0-			128
04	300	#	233	-0-	-67	-0-	233	2			N	-0-			128
05	310	#	124	-0-	-186	-0-	124	2			N	-0-			128

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

12	124	#	107	-0-	-17	-0-	107	2			N	-0-			22
01	124	#	-0-	-0-	-124	-0-					N	-0-			22
02	112	#	-0-	-0-	-112	-0-					N	-0-			22
03	132	R	132	-0-	-0-	-0-	132	2			N	-0-			22
04	131	R	131	-0-	-0-	-0-	131	2			N	-0-			22
*05	130	R	130	-0-	-0-	-0-	130	2			N	-0-			22

TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

12	68	R	68	-0-	-0-	-0-	68	2			N	-0-			-0-
01	62	R	62	-0-	-0-	-0-	62	2			N	-0-			-0-
02	64	R	64	-0-	-0-	-0-	64	2			N	-0-			-0-
03	73	R	73	-0-	-0-	-0-	73	2			N	-0-			-0-
04	67	R	67	-0-	-0-	-0-	67	2			N	-0-			-0-
*05	67	R	67	-0-	-0-	-0-	67	2			N	-0-			-0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

12	31	#	24	-0-	-7	-0-	24	2			N	-0-			-0-
01	31	#	22	-0-	-9	-0-	22	2			N	-0-			-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-			-0-
03	31	#	25	-0-	-6	-0-	25	2			N	-0-			-0-
04	30	#	24	-0-	-6	-0-	24	2			N	-0-			-0-
05	31	#	23	-0-	-8	-0-	23	2			N	-0-			-0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

12	0	#	-0-	-0-	-0-	-0-					N	-0-			23
01	0	#	-0-	-0-	-0-	-0-					N	-0-			23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	#	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	#	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	#	24	-0-	-7	-0-	24	2			N	-0-					-0-

GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

12	186	#	104	-0-	-82	-0-	73	2	31	9	N	28					52
01	186	#	91	-0-	-95	-0-	76	2	15	9	N	14					66
02	112	#	103	-0-	-9	-0-	75	2	28	9	N	25					91
03	124	R	124	-0-	-0-	-0-	90	2	34	9	N	31					122
04	120	#	109	-0-	-11	-0-	84	2	25	9	N	23					145
05	124	#	102	-0-	-22	-0-	78	2	24	9	N	22					167

LEDBETTER "SOUTH" WELL #: 1 RRCID -> 224470 COMPL. DATE 10/15/1980 TOTAL DEPTH 3850 PERF. N/A

12	1953		2441	-0-	488	14176	2441	2			N	-0-					-0-
01	1953		2168	-0-	215	14391	2168	2			N	-0-					-0-
02	1764		1978	-0-	214	14605	1978	2			N	-0-					-0-
03	1953		1813	-0-	-140	14465	1813	2			N	-0-					-0-
04	1890		1990	-0-	100	14565	1990	2			N	-0-					-0-
05	1953		2003	-0-	50	14615	2003	2			N	-0-					-0-

BRECK OPERATING CORP. 089974
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

12	992	#	660	-0-	-332	-0-	103	1	549	3	N	7					60
							8	9									
01	930	#	731	-0-	-199	-0-	103	1	620	3	N	7					67
							8	9									
02	840	#	539	-0-	-301	-0-	93	1	439	3	N	6					73
							7	9									
03	868	#	681	-0-	-187	-0-	103	1	564	3	N	13					86
							14	9									
04	915	R	915	-0-	-0-	-0-	100	1	796	3	N	17					103
							19	9									
05	744	#	519	-0-	-225	-0-	103	1	413	3	N	3					106
							3	9									

BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

12	186	#	153	-0-	-33	-0-	150	2	3	9	N	3					47
01	186	#	154	-0-	-32	-0-	154	2			N	-0-					47
02	168	#	115	-0-	-53	-0-	113	2	2	9	N	2					49
03	186	#	98	-0-	-88	-0-	96	2	2	9	N	2					51
04	150	#	122	-0-	-28	-0-	122	2			N	-0-					51
05	155	#	114	-0-	-41	-0-	114	2			N	-0-					51

BRITTON OPERATING, INC. 094640
HOKETT WELL #: 1 RRCID -> 137589 COMPL. DATE N/A TOTAL DEPTH 4555 PERF. 4007 - 4011

12	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	80						N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BURGESS ENERGY, INC. 108125
CAREY, R. J. WELL #: 1 RRCID -> 156539 COMPL. DATE N/A TOTAL DEPTH 4072 PERF. 2916 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

12	124	#	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	124	#	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	1112	R	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
04	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*05	610	R	610	-0-	-0-	-0-	610	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

12	62	#	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	56	#	37	-0-	-19	-0-	37	3			N	-0-					-0-
03	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	120	#	60	-0-	-60	-0-	60	3			N	-0-					-0-
05	124	#	62	-0-	-62	-0-	62	3			N	-0-					-0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	232	-0-	-78	-0-	232	3			N	-0-					21
01	310	#	304	-0-	-6	-0-	304	3			N	-0-					21
02	280	#	243	-0-	-37	-0-	243	3			N	-0-					21
03	391	R	391	-0-	-0-	-0-	391	3			N	-0-					21
04	300	#	296	-0-	-4	-0-	296	3			N	-0-					21
05	310	#	292	-0-	-18	-0-	292	3			N	-0-					21

KIGHT, JUDITH WINSTON -B- WELL #: 1 RRCID -> 141409 COMPL. DATE N/A TOTAL DEPTH 4174 PERF. 3762 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1183	R	1183	-0-	-0-	-0-	921	3	262	9	N	238	167	1			142
01	1085	#	1033	-0-	-52	-0-	963	3	70	9	N	64					206
02	1120	#	922	-0-	-198	-0-	915	3	7	9	N	6	175	1			37
03	1240	#	1166	-0-	-74	-0-	1015	3	151	9	N	137					174
04	1200	#	1091	-0-	-109	-0-	1015	3	76	9	N	69	173	1			70
05	1178	#	890	-0-	-288	-0-	853	3	37	9	N	34					104

COPELAND-MITCHELL "B" WELL #: 1 RRCID -> 258976 COMPL. DATE 03/13/2002 TOTAL DEPTH 4150 PERF. 3339 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, R.M. ESTATE "H" WELL #: 2 RRCID -> 265375 COMPL. DATE 01/05/1984 TOTAL DEPTH 4211 PERF. 4121 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	173	-0-	-106	-0-	173	3			N	-0-					-0-
01	279	#	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	392	#	152	-0-	-240	-0-	152	3			N	-0-					-0-
03	434	#	20	-0-	-414	-0-	20	3			N	-0-					-0-
04	420	#	414	-0-	-6	-0-	414	3			N	-0-					-0-
*05	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-

E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
ENSTAR ENERGY, INC. 253221
NIX, J.E. WELL #: 1 RRCID -> 185536 COMPL. DATE N/A TOTAL DEPTH 1992 PERF. 1612 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	8	-0-	-23	-0-	8	2			N	-0-					-0-
*01	14	#	10	-0-	-4	-0-	10	2			N	-0-					-0-
02	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
KNOX, M. C. WELL #: 11 RRCID -> 143298 COMPL. DATE 05/18/1990 TOTAL DEPTH 3560 PERF. 3064 - 3067

12	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

FOAG, INC. 274964
GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

12	868	#	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	868	#	814	-0-	-54	-0-	814	2			N	-0-					-0-
02	784	#	729	-0-	-55	-0-	729	2			N	-0-					-0-
03	868	#	797	-0-	-71	-0-	797	2			N	-0-					-0-
04	810	#	785	-0-	-25	-0-	785	2			N	-0-					-0-
*05	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-

GOFORTH, W.H. WELL #: 2 RRCID -> 115829 COMPL. DATE 03/28/1994 TOTAL DEPTH 4100 PERF. 3797 - 3804

12	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	1922					N	NO RPT					-0-

LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
*05	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-

LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

12	31	#	13	-0-	-18	-0-	13	2			N	-0-					-0-
01	31	#	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	28	#	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	31	#	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	#	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	13	#	6	-0-	-7	-0-	6	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
FOAG, INC. //CONT.// 274964
HART, H. W. WELL #: 1A RRCID -> 247991 COMPL. DATE 07/25/1963 TOTAL DEPTH 4340 PERF. 2702 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	186	#	15	-0-	-171	-0-	15	2			N	-0-					-0-
02	168	#	6	-0-	-162	-0-	6	2			N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

HILL, CHARLES DRILLING, INC. 386849
FLOURNOY "B" WELL #: B 4 RRCID -> 111235 COMPL. DATE 01/25/1984 TOTAL DEPTH 2500 PERF. 1810 - 1844

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 248275 COMPL. DATE 09/15/2008 TOTAL DEPTH 4137 PERF. 3682 - 4036

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940
FRANKS,THOMAS B WELL #: 1 RRCID -> 129847 COMPL. DATE 04/02/1979 TOTAL DEPTH 4469 PERF. 4408 - 4442

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WILLARDS WISH WELL #: 1 RRCID -> 170645 COMPL. DATE 04/30/1995 TOTAL DEPTH 4500 PERF. 4166 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	946	-0-	-294	-0-	946	2			N	-0-					-0-
01	992	#	980	-0-	-12	-0-	980	2			N	-0-					-0-
02	896	#	879	-0-	-17	-0-	879	2			N	-0-					-0-
03	1007	R	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	960	#	820	-0-	-140	-0-	820	2			N	-0-					-0-
*05	1007	R	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

12	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	#	10	-0-	-102	-0-	10	2			N	-0-					-0-
03	93	#	9	-0-	-84	-0-	9	2			N	-0-					-0-
04	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*05	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

12	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	#	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	90	#	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-

MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

PARKS, RHONE INC. 641520
FLOURNOY WELL #: A 11 RRCID -> 242323 COMPL. DATE 09/05/2008 TOTAL DEPTH 4091 PERF. 3672 - 3679

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782

SIKES F WELL #: 2 RRCID -> 108626 COMPL. DATE 11/25/1983 TOTAL DEPTH 4011 PERF. 3981 - 3989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

12	248	#	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	248	#	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	#	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	248	#	217	-0-	-31	-0-	217	2			N	-0-					-0-
04	240	#	139	-0-	-101	-0-	139	2			N	-0-					-0-
05	217	#	202	-0-	-15	-0-	202	2			N	-0-					-0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, G.T. WELL #: 1 RRCID -> 113368 COMPL. DATE 08/19/1975 TOTAL DEPTH 1925 PERF. 1840 - 1844

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO, A. P. WELL #: 2 RRCID -> 131190 COMPL. DATE 05/12/1998 TOTAL DEPTH 2070 PERF. 1778 - 1798

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO C WELL #: 1 RRCID -> 159688 COMPL. DATE N/A TOTAL DEPTH 4360 PERF. 2131 - 2143

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

12	255	R	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
01	256	R	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
02	DLQ G-10		185	-0-	185	185	185	2			Y	-0-					-0-
03	422	R	237	-0-	-185	-0-	237	2			Y	-0-					-0-
04	240	#	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	248	#	228	-0-	-20	-0-	228	2			Y	-0-					-0-

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

12	217	#	3	-0-	-214	-0-	3	2			N	-0-					-0-
01	62	#	2	-0-	-60	-0-	2	2			N	-0-					-0-
02	8	#	4	-0-	-4	-0-	4	2			N	-0-					-0-
03	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	90	R	90	-0-	-0-	-0-	1	2	89	9	N	81					81
05	4	#	1	-0-	-3	-0-	1	2			N	-0-					81

RED GAP OIL & GAS LLC 697026
LINK "76" WELL #: 3 RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59

RECLASSIFIED TO OIL DIST. 08 LEASE 26312 06/01/2013

RUSSELL BROS. OIL & GAS, INC. 735231
BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

12	837	#	807	-0-	-30	-0-	751	2	56	9	N	51					195
01	837	#	800	-0-	-37	-0-	765	2	35	9	N	32	167	1			60
02	779	R	779	-0-	-0-	-0-	691	2	88	9	N	80					140
03	837	#	793	-0-	-44	-0-	752	2	41	9	N	37					177
04	810	#	793	-0-	-17	-0-	739	2	54	9	N	49	171	1			55
05	868	#	778	-0-	-90	-0-	735	2	43	9	N	39					94

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SBS OIL COMPANY 749870
FAMBRO-VICK WELL #: 2 RRCID -> 252147 COMPL. DATE 11/30/1981 TOTAL DEPTH 3754 PERF. 1818 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKY RESOURCES, INC. 786408
HINSON, ED WELL #: 12 RRCID -> 146315 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 4162 - 4216

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

12	248	#	210	-0-	-38	-0-	210	3			N	-0-					-0-
01	248	#	201	-0-	-47	-0-	201	3			N	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SQUYRES OIL CO., INC. 810818
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 39/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

12	124	#	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	191	R	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	131	R	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	141	R	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	180	#	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	186	#	138	-0-	-48	-0-	138	3			N	-0-					-0-

GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

12	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	14	#	9	-0-	-5	-0-	9	3			N	-0-					-0-
03	14	#	10	-0-	-4	-0-	10	3			N	-0-					-0-
04	14	#	8	-0-	-6	-0-	8	3			N	-0-					-0-
05	12	#	11	-0-	-1	-0-	11	3			N	-0-					-0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

12	62	#	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
01	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	43	R	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	#	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	13	R	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

12	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

12	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	#	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	140	#	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	155	#	97	-0-	-58	-0-	97	3			N	-0-					-0-
04	150	#	106	-0-	-44	-0-	106	3			N	-0-					-0-
*05	155	R	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

12	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*05	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

12	155	#	88	-0-	-67	-0-	88	3			N	-0-					-0-
01	155	#	77	-0-	-78	-0-	77	3			N	-0-					-0-
02	112	#	82	-0-	-30	-0-	82	3			N	-0-					-0-
03	124	#	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	90	#	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	#	63	-0-	-30	-0-	63	3			N	-0-					-0-

WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

12	39	R	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	#	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	#	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	140	#	57	-0-	-83	-0-	57	3			N	-0-					-0-
03	155	#	64	-0-	-91	-0-	64	3			N	-0-					-0-
04	150	#	70	-0-	-80	-0-	70	3			N	-0-					-0-
05	124	#	60	-0-	-64	-0-	60	3			N	-0-					-0-

BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	#	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	93	#	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	90	#	71	-0-	-19	-0-	71	3			N	-0-					-0-
*05	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-

PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	164	R	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	142	R	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	176	R	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*05	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-

PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	286	-0-	-24	-0-	278	3	8	9	N	7					68
01	343	R	343	-0-	-0-	-0-	334	3	9	9	N	8					76
02	295	R	295	-0-	-0-	-0-	288	3	7	9	N	6					82
03	369	R	369	-0-	-0-	-0-	358	2	11	9	N	10					92
04	358	R	358	-0-	-0-	-0-	348	3	10	9	N	9					101
*05	377	R	377	-0-	-0-	-0-	374	3	3	9	N	3					104

LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	61	-0-	-32	-0-	60	3	1	9	N	1					36
01	71	R	71	-0-	-0-	-0-	69	3	2	9	N	2					38
02	84	#	53	-0-	-31	-0-	52	3	1	9	N	1					39
03	93	#	54	-0-	-39	-0-	53	3	1	9	N	1					40
04	90	#	35	-0-	-55	-0-	34	3	1	9	N	1					41
05	62	#	61	-0-	-1	-0-	60	3	1	9	N	1					42

TRIPLE SINGLETON, INC. 870459
PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	R	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	372	#	297	-0-	-75	-0-	297	2			N	-0-					-0-
02	336	#	301	-0-	-35	-0-	301	2			N	-0-					-0-
03	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*04	509	R	509	-0-	-0-	-0-	509	2			N	-0-					-0-
05	372	#	371	-0-	-1	-0-	371	2			N	-0-					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
TRIPLE SINGLETON, INC. //CONT.// 870459
PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	163	-0-	-54	-0-	163	2			Y	-0-					-0-
01	217	#	155	-0-	-62	-0-	155	2			Y	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					Y	-0-					-0-
03	235	R	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*04	271	R	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
*05	198	R	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

12	163	R	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
01	155	#	118	-0-	-37	-0-	118	2			Y	-0-					-0-
02	112	#	86	-0-	-26	-0-	86	2			Y	-0-					-0-
03	179	R	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
*04	260	R	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*05	190	R	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

12	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	#	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*04	92	R	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*05	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-

US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

12	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	#	176	-0-	-165	-0-	176	2			N	-0-					-0-
02	336	#	185	-0-	-151	-0-	185	2			N	-0-					-0-
03	372	#	188	-0-	-184	-0-	188	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

12	326	R	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	#	176	-0-	-165	-0-	176	2			N	-0-					-0-
02	336	#	185	-0-	-151	-0-	185	2			N	-0-					-0-
03	372	#	188	-0-	-184	-0-	188	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
WHITING OIL AND GAS CORPORATION 920478
HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 06/10/2013 TOTAL DEPTH 3352 PERF. 2052 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2418		4631	-0-	2213	13875	4581	2	50	9	N	45	103	1			41
*01	2418		6313	-0-	3895	17770	6245	2	68	9	N	62					103
02	2184		5367	-0-	3183	20953	5301	2	66	9	N	60					163
03	2418		6231	-0-	3813	24766	6153	2	78	9	N	71	170	1			64
*04	2340		5724	-0-	3384	28150	5652	2	72	9	N	65					129
05	2418		3318	-0-	900	29050	3272	2	46	9	N	42					171

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

12	310	N	189	-0-	-121	-0-	166	2	23	9	N	21					150
01	310	N	79	-0-	-231	-0-	79	2			N	-0-					150
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					150
03	186	N	10	-0-	-176	-0-	10	2			N	-0-					150
04	311	N	311	-0-	-0-	-0-	289	2	22	9	N	20					170
*05	185	N	185	-0-	-0-	-0-	174	2	11	9	N	10	175	1			5

BAM OPERATING, INC. 048357
SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASA RESOURCES, INC. 053974
ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968		3710	-0-	-258	-0-	3710	2			N	-0-					-0-
01	3968		3804	-0-	-164	-0-	3804	2			N	-0-					-0-
02	3752	#	2792	-0-	-960	-0-	2792	2			N	-0-					-0-
*03	3720	#	3335	-0-	-385	-0-	3335	2			N	-0-					-0-
04	3690	#	3139	-0-	-551	-0-	7	1	3132	2	N	-0-					-0-
05	3813	#	2913	-0-	-900	-0-	2913	2			N	-0-					-0-

WRIGHT, D. M. WELL #: 2 RRCID -> 243136 COMPL. DATE 11/08/2008 TOTAL DEPTH 4310 PERF. 4081 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERLINE OPERATING CORP. 082999
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
01	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					17
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					17
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					17
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					17
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					17

COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

JENNINGS, G. C. ESTATE WELL #: 1 RRCID -> 111234 COMPL. DATE 05/15/1982 TOTAL DEPTH 4003 PERF. 3370 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 12/03/1990 TOTAL DEPTH 4200 PERF. 3242 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	127	-0-	-59	-0-	127	2			Y	-0-					23
01	186	N	130	-0-	-56	-0-	130	2			Y	-0-					23
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					23
03	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					23
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					23
*05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					23

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	775	-0-	-341	-0-	775	2			Y	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			Y	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
*05	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	159	-0-	-58	-0-	159	2			Y	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-

MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	209	-0-	-101	-0-	205	2	4	9	Y	4					113
01	310	N	211	-0-	-99	-0-	210	2	1	9	Y	1					114
02	221	N	221	-0-	-0-	-0-	217	2	4	9	Y	4					118
03	307	N	307	-0-	-0-	-0-	296	2	11	9	Y	10					128
04	341	N	341	-0-	-0-	-0-	316	2	25	9	Y	23					151
*05	269	N	269	-0-	-0-	-0-	262	2	7	9	Y	6					157

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	448	-0-	-203	-0-	448	2			N	-0-					92
01	589	N	475	-0-	-114	-0-	475	2			N	-0-					92
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					92
03	434	N	217	-0-	-217	-0-	217	2			N	-0-					92
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					92
*05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					92

CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
02	280	N	196	-0-	-84	-0-	196	2			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
05	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-

CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		80	-0-	80	80	80	2			N	-0-					-0-

COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	2			Y	-0-					-0-
01	248	N	157	-0-	-91	-0-	157	2			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-

BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECK OPERATING CORP. 089974
DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	40	1	1000	2	N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	40	1	859	2	N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	40	1	937	2	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	40	1	747	2	N	-0-					-0-
04	780	N	657	-0-	-123	-0-	40	1	617	2	N	-0-					-0-
05	806	N	693	-0-	-113	-0-	40	1	653	2	N	-0-					-0-

BRICO OIL, INC. 091040
AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRICO OIL, INC. //CONT.// 091040
SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	74	-0-	-143	-0-	74	2			N	-0-					-0-
01	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	366	-0-	-285	-0-	366	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	476	N	399	-0-	-77	-0-	399	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*05	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

ARIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	430	-0-	-314	-0-	430	2			N	-0-					24
01	682	N	587	-0-	-95	-0-	587	2			N	-0-					24
02	560	N	469	-0-	-91	-0-	469	2			N	-0-					24
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					24
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					24
*05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					24

SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

BRIDWELL OIL CO. 092480
MUELLER, KATEY WELL #: 1 RRCID -> 226009 COMPL. DATE 02/01/2007 TOTAL DEPTH 4160 PERF. 3264 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					69
01	1581	N	1363	-0-	-218	-0-	1363	2			N	-0-					69
02	1372	N	1211	-0-	-161	-0-	1211	2			N	-0-					69
03	1426	N	1350	-0-	-76	-0-	1350	2			N	-0-					69
04	1320	N	1317	-0-	-3	-0-	1317	2			N	-0-					69
05	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					69

BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R.L. WELL #: 1AB RRCID -> 118293 COMPL. DATE 08/30/1985 TOTAL DEPTH 4150 PERF. 3825 - 3831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

BURGESS ENERGY, INC. 108125
CAREY, R.J. WELL #: 2 RRCID -> 077304 COMPL. DATE 01/30/1978 TOTAL DEPTH 3410 PERF. 2180 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY, R. J. WELL #: 3 RRCID -> 112558 COMPL. DATE 07/10/1984 TOTAL DEPTH 3390 PERF. 1806 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON SERVICES, INC. 112251
HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 02/14/1986 TOTAL DEPTH 2180 PERF. 2108 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	945	-0-	-264	-0-	945	2			N	-0-					20
01	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					20
02	1008	N	926	-0-	-82	-0-	926	2			N	-0-					20
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					20
04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					20
*05	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					20

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CHAMBERLAIN, JACK 142630
BRAZDA, A. W. WELL #: 2 RRCID -> 018340 COMPL. DATE 01/12/1984 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5074		5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
01	4965		4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
02	4357		4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
03	3210		3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
04	2250		2038	-0-	-212	-0-	2038	2			N	-0-					-0-
*05	4879		4879	-0-	-0-	-0-	4879	2			N	-0-					-0-

BROWN, R.J. WELL #: 6 RRCID -> 221618 COMPL. DATE 10/12/2006 TOTAL DEPTH 4927 PERF. 4024 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1565	-0-	-47	-0-	1565	2			N	-0-					36
01	1612	N	1476	-0-	-136	-0-	1476	2			N	-0-					36
02	1400	N	1242	-0-	-158	-0-	1242	2			N	-0-					36
03	1550	N	618	-0-	-932	-0-	618	2			N	-0-					36
04	1440	N	1173	-0-	-267	-0-	1173	2			N	-0-					36
05	1364	N	1316	-0-	-48	-0-	1316	2			N	-0-					36

DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC //CONT.// 195725
TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELTA OIL & GAS LTD. 213703
KELLY, R. J. ESTATE "H" WELL #: 1 RRCID -> 018346 COMPL. DATE 12/23/1959 TOTAL DEPTH 6184 PERF. 4011 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	262	-0-	-265	-0-	262	3			N	-0-					45
01	372	N	145	-0-	-227	-0-	145	3			N	-0-					45
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					45
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					45
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					45
05	248	N	10	-0-	-238	-0-	10	3			N	-0-					45

WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

WINSTON, BLANCHE "A" WELL #: 1A RRCID -> 032888 COMPL. DATE 06/30/1960 TOTAL DEPTH 3086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

KELLY R. J. ESTATE WELL #: 2 RRCID -> 062697 COMPL. DATE 03/01/1975 TOTAL DEPTH 4257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	45	3	23	9	Y	21					93
01	93	N	10	-0-	-83	-0-	10	3			Y	-0-					93
02	348	N	348	-0-	-0-	-0-	325	3	23	9	Y	21					114
03	194	N	194	-0-	-0-	-0-	180	3	14	9	Y	13					127
04	209	N	209	-0-	-0-	-0-	203	3	6	9	Y	5					132
05	372	N	205	-0-	-167	-0-	195	3	10	9	Y	9					141

KELLY R.J. ESTATE WELL #: 4 RRCID -> 063683 COMPL. DATE 09/01/1975 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	3			Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	403	N	246	-0-	-157	-0-	246	3			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	476	N	393	-0-	-83	-0-	393	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	434	N	10	-0-	-424	-0-	10	3			N	-0-					-0-

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

KIGHT, JUDITH WINSTON WELL #: 1 L RRCID -> 072784 COMPL. DATE 01/19/1977 TOTAL DEPTH 4182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	388	-0-	-480	-0-	388	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1204	N	1086	-0-	-118	-0-	1086	3			N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1260	N	1084	-0-	-176	-0-	1084	3			N	-0-					-0-
*05	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	204	-0-	-75	-0-	204	3			N	-0-					14
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					14
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					14
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					14
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					14
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					14

KNIGHT, A.R. "B" WELL #: 5 RRCID -> 092552 COMPL. DATE 03/18/1981 TOTAL DEPTH 4225 PERF. 4200 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	660	-0-	-208	-0-	660	3			N	-0-					-0-
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRACEY, J. H. WELL #: 2 RRCID -> 107307 COMPL. DATE 05/08/1984 TOTAL DEPTH 4494 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					91
05	10	N	-0-	-0-	-10	-0-					Y	-0-					91

ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 3 RRCID -> 130758 COMPL. DATE 04/25/1989 TOTAL DEPTH 4100 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	128	-0-	-58	-0-	128	3			N	-0-					58
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					58
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					58
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					58
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					58
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					58

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	472	-0-	-830	-0-	472	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	644	N	486	-0-	-158	-0-	486	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MOON RANCH "D" WELL #: 1 RRCID -> 177300 COMPL. DATE 04/27/2000 TOTAL DEPTH 3818 PERF. 3677 - 3687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS, R. M. ESTATE "B" WELL #: 1 RRCID -> 193314 COMPL. DATE 01/06/2003 TOTAL DEPTH 3300 PERF. 2639 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					51
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
05	10	N	-0-	-0-	-10	-0-					N	-0-					51

CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	690	-0-	-85	-0-	666	3	24	9	Y	22	24	1			12
01	961	N	961	-0-	-0-	-0-	927	3	34	9	Y	31	37	1			6
02	700	N	613	-0-	-87	-0-	592	3	21	9	Y	19	12	1			13
03	893	N	893	-0-	-0-	-0-	862	3	31	9	Y	28	24	1			17
04	900	N	738	-0-	-162	-0-	697	3	41	9	Y	37	36	1			18
*05	849	N	849	-0-	-0-	-0-	801	3	48	9	Y	44	48	1			14

PIERCE, J. S. WELL #: 24 RRCID -> 200325 COMPL. DATE 02/16/2004 TOTAL DEPTH 4283 PERF. 3660 - 4283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	252	N	96	-0-	-156	-0-	96	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

LINK NE-56 WELL #: 2 RRCID -> 202405 COMPL. DATE 06/28/2004 TOTAL DEPTH 3009 PERF. 2642 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	308	N	108	-0-	-200	-0-	108	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	124	-0-	-176	-0-	124	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

LINK NW-57 WELL #: 2 RRCID -> 202406 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2657 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

LINK SE-53 WELL #: 3 RRCID -> 202407 COMPL. DATE 07/01/2004 TOTAL DEPTH 2990 PERF. 2771 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					58
01	620	N	547	-0-	-73	-0-	547	3			N	-0-					58
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					58
03	527	N	492	-0-	-35	-0-	492	3			N	-0-					58
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					58
05	496	N	464	-0-	-32	-0-	464	3			N	-0-					58

LINK NE-56 WELL #: 3 RRCID -> 211181 COMPL. DATE 06/06/2005 TOTAL DEPTH 2980 PERF. 2523 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
04	300	N	128	-0-	-172	-0-	128	3			N	-0-					-0-
05	434	N	163	-0-	-271	-0-	163	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703

LINK NW-57 WELL #: 3 RRCID -> 211183 COMPL. DATE 06/14/2005 TOTAL DEPTH 2985 PERF. 2576 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	279	N	97	-0-	-182	-0-	97	3			N	-0-					-0-

LINK NE-53 WELL #: 2 RRCID -> 211187 COMPL. DATE 06/25/2005 TOTAL DEPTH 2990 PERF. 2658 - 2676

12	713	N	540	-0-	-173	-0-	540	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	672	N	140	-0-	-532	-0-	140	3			N	-0-					-0-
03	527	N	124	-0-	-403	-0-	124	3			N	-0-					-0-
04	660	N	49	-0-	-611	-0-	49	3			N	-0-					-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-

LINK NE-53 WELL #: 3 RRCID -> 211190 COMPL. DATE 06/28/2005 TOTAL DEPTH 2989 PERF. 2688 - 2722

12	744	N	39	-0-	-705	-0-	39	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	700	N	408	-0-	-292	-0-	408	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	780	N	465	-0-	-315	-0-	465	3			N	-0-					-0-
05	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-

LINK RANCH C.L. "D" WELL #: 2 RRCID -> 218873 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 3198 - 3208

12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					177
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					177
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					177
03	186	N	170	-0-	-16	-0-	170	3			N	-0-	116	1			61
04	180	N	80	-0-	-100	-0-	80	3			N	-0-					61
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					61

LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

GARLAND COODY WELL #: 1 RRCID -> 241839 COMPL. DATE 09/16/2008 TOTAL DEPTH 3322 PERF. 2615 - 2689

12	1271	N	935	-0-	-336	-0-	935	3			N	-0-					44
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					44
02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					44
03	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					44
04	1110	N	692	-0-	-418	-0-	692	3			N	-0-					44
05	1209	N	615	-0-	-594	-0-	615	3			N	-0-					44

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

12	2015	#	2014	-0-	-1	-0-	2014	3			N	-0-					-0-
01	2015	#	1876	-0-	-139	-0-	1876	3			N	-0-					-0-
02	2077	R	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
03	2077	#	2008	-0-	-69	-0-	2008	3			N	-0-					-0-
04	2111	R	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
05	2294	#	1643	-0-	-651	-0-	1643	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	980	-0-	-1252	-0-	980	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
02	1120	N	998	-0-	-122	-0-	998	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	653	-0-	-494	-0-	653	3			N	-0-					-0-
01	496	N	120	-0-	-376	-0-	120	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	#	1896	-0-	-181	-0-	1896	3			N	-0-					-0-
01	2077	#	1854	-0-	-223	-0-	1854	3			N	-0-					-0-
02	1890	R	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
03	1891	#	1824	-0-	-67	-0-	1824	3			N	-0-					-0-
04	2043	R	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
05	2108	#	2051	-0-	-57	-0-	2051	3			N	-0-					-0-

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	137	-0-	-545	-0-	137	3			N	-0-					-0-
01	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
04	2520	N	1273	-0-	-1247	-0-	1273	3			N	-0-					-0-
05	2542	N	862	-0-	-1680	-0-	862	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 265315 COMPL. DATE 07/23/2012 TOTAL DEPTH 4548 PERF. 3250 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

WALKER "B" WELL #: 1 RRCID -> 164295 COMPL. DATE 08/01/1997 TOTAL DEPTH 4490 PERF. 3971 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
01	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
02	448	N	144	-0-	-304	-0-	144	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	360	N	170	-0-	-190	-0-	170	2			N	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BUCKLER WELL #: 2L RRCID -> 165006 COMPL. DATE 03/05/1996 TOTAL DEPTH 4521 PERF. 4046 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	383	2	11	9	N	10					152
01	342	N	342	-0-	-0-	-0-	331	2	11	9	N	10					162
02	420	N	300	-0-	-120	-0-	289	2	11	9	N	10					172
03	462	N	462	-0-	-0-	-0-	453	2	9	9	N	8					180
04	368	N	368	-0-	-0-	-0-	365	2	3	9	N	3					183
*05	411	N	411	-0-	-0-	-0-	408	2	3	9	N	3					186

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTLAND OPERATING, L.L.C. 239726
HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

ECHOLS OIL COMPANY, L.L.C. 240200
DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

12	31	N	17	-0-	-14	-0-	17	3			N	-0-					119
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					119
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					119
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					119
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					119
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					119

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

12	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2					80
01	124	N	104	-0-	-20	-0-	98	3	6	9	Y	5					85
02		DLQ G-10	91	-0-	91	91	84	3	7	9	Y	6	81	1			10
03		DLQ G-10	65	-0-	65	156	63	3	2	9	Y	2					12
04	230	N	74	-0-	-156	-0-	72	3	2	9	Y	2					14
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					14

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

12	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2					80
01	124	N	105	-0-	-19	-0-	99	3	6	9	Y	5					85
02		DLQ G-10	91	-0-	91	91	84	3	7	9	Y	6	81	1			10
03		DLQ G-10	66	-0-	66	157	64	3	2	9	Y	2					12
04	231	N	74	-0-	-157	-0-	72	3	2	9	Y	2					14
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					14

ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
01	217	N	35	-0-	-182	-0-	35	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
05	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-

ENGLISH OIL CO. 252750
FEAGANS, R. P. WELL #: 1 RRCID -> 018343 COMPL. DATE 01/31/1957 TOTAL DEPTH N/A PERF. 2054 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAMBRO, A & SONS LAND&CATTLE CO. 261250
FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FAMBROUGH, TIM D. 261260
FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		20	-0-	20	226	20	2			Y	-0-					-0-
01	DLQ G-10		21	-0-	21	247	21	2			Y	-0-					-0-
02	DLQ G-10		21	-0-	21	268	21	2			Y	-0-					-0-
03	DLQ G-10		5	-0-	5	273	5	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	273					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	273					Y	NO RPT					-0-

FLOURNOY, RUSSELL B. 274065
FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
04	150	N	40	-0-	-110	-0-	40	2			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
04	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FOAG, INC. 274964

DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 05/11/2003 TOTAL DEPTH 3332 PERF. 2026 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

12	434	N	379	-0-	-55	-0-	379	2			N	-0-					54
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					54
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					54
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					54
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					54
*05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					54

FRONTIER RESOURCES, INC. 287200

SMITH KING W. A WELL #: 1 RRCID -> 059669 COMPL. DATE 09/22/1974 TOTAL DEPTH 4470 PERF. N/A

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G E OPERATING, INC. 292166

CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY-MAC OIL, INC. 302025

LEA, ET AL WELL #: 1 RRCID -> 201215 COMPL. DATE 03/01/2004 TOTAL DEPTH 3930 PERF. 1860 - 1864

12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					132
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					132
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					132
*03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					132
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					132
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					132

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01		N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
02		N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
03		N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04		N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*05		N	1065	-0-	-0-	-0-	1065	99			N	-0-					-0-

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

HERRING, RAY 380295
WHITE WELL #: 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		N	93	-0-	-21	-0-	72	2			Y	-0-					8
01		N	73	-0-	-0-	-0-	73	2			Y	-0-					8
02	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					8
03	DLQ G-10		73	-0-	73	139	73	2			Y	-0-					8
04	DLQ G-10		70	-0-	70	209	70	2			Y	-0-					8
05	DLQ G-10		69	-0-	69	278	69	2			Y	-0-					8

SCARLETT "D" WELL #: D 3 RRCID -> 108923 COMPL. DATE 01/09/1984 TOTAL DEPTH 3990 PERF. 3623 - 3633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		N	279	-0-	-20	-0-	259	2			N	-0-					-0-
01		N	279	-0-	-10	-0-	269	2			N	-0-					-0-
02		N	252	-0-	-18	-0-	234	2			N	-0-					-0-
03		N	248	-0-	-2	-0-	246	2			N	-0-					-0-
04		N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05		N	248	-0-	-6	-0-	242	2			N	-0-					-0-

SCARLETT, C WELL #: C 3 RRCID -> 110682 COMPL. DATE 04/30/1984 TOTAL DEPTH 1936 PERF. 1876 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
01		N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					-0-
03	DLQ G-10		119	-0-	119	225	119	2			Y	-0-					-0-
04	DLQ G-10		113	-0-	113	338	113	2			Y	-0-					-0-
05	DLQ G-10		119	-0-	119	457	119	2			Y	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HERRING, RAY //CONT.// 380295
SCARLETT C WELL #: 12 RRCID -> 222103 COMPL. DATE 09/15/2006 TOTAL DEPTH 4008 PERF. 3950 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					25
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					25
02	560	N	479	-0-	-81	-0-	479	2			N	-0-					25
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					25
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					25
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					25

NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-

FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
01	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					10
02	560	N	479	-0-	-81	-0-	479	2			N	-0-					10
03	558	N	532	-0-	-26	-0-	532	2			N	-0-					10
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					10
05	527	N	487	-0-	-40	-0-	487	2			N	-0-					10

PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 3677 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

KLINE WELL #: 5 RRCID -> 247980 COMPL. DATE 02/27/2009 TOTAL DEPTH 4125 PERF. 3960 - 3999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	504	N	456	-0-	-48	-0-	456	2			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

HILL, CHARLES DRILLING, INC. 386849

MAXWELL WELL #: 1A RRCID -> 247264 COMPL. DATE 10/28/2008 TOTAL DEPTH 4025 PERF. 3606 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 265075 COMPL. DATE 11/12/2008 TOTAL DEPTH 4099 PERF. 3648 - 3747

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWELL LEASE SERVICE 406611

GLENN MELVIN WELL #: 1 RRCID -> 064080 COMPL. DATE 10/08/1975 TOTAL DEPTH 4152 PERF. N/A

12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					98
01	837	N	822	-0-	-15	-0-	822	2			N	-0-					98
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					98
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					98
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					98
*05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					98

IMPERIAL HOLDING LTD. 423400

BROWN, P.A. WELL #: 1 RRCID -> 084515 COMPL. DATE 08/17/1979 TOTAL DEPTH 3676 PERF. 3508 - 3518

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERNATIONAL OIL&GAS CONSULTANT 424940

THOMAS-FRANK "A" WELL #: 1 RRCID -> 081822 COMPL. DATE 03/07/1979 TOTAL DEPTH 4448 PERF. 4412 - 4427

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITX CORPORATION 427179

FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
*05	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

MOK WELL #: 1WD RRCID -> 111135 COMPL. DATE 04/01/1983 TOTAL DEPTH 4619 PERF. 759 - 769

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
03	775	N	661	-0-	-114	-0-	661	2			N	-0-					-0-
04	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-

WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					30
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					30
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					30
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					30

KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
01	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
02	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
03	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
04	2370	N	2110	-0-	-260	-0-	2110	3			N	-0-					-0-
05	2449	N	2085	-0-	-364	-0-	2085	3			N	-0-					-0-

HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	172	3	11	9	N	10					80
01	186	N	165	-0-	-21	-0-	158	3	7	9	N	6					86
02	177	N	177	-0-	-0-	-0-	170	3	7	9	N	6					92
03	186	N	174	-0-	-12	-0-	170	3	4	9	N	4					96
04	150	N	129	-0-	-21	-0-	126	3	3	9	N	3					99
*05	187	N	187	-0-	-0-	-0-	180	3	7	9	N	6					105

HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1747	-0-	-82	-0-	1747	3			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
04	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*05	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
*04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*05	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KILLION WELL SERVICE INC. //CONT.// 461100
DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-	-29	-0-	33	2			N	-0-					40
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					40
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					40
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40

KRAMER OPERATING, LLC 476586
STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	136	3	20	9	N	18					188
01	143	N	143	-0-	-0-	-0-	131	3	12	9	N	11	168	1			31
02	224	N	204	-0-	-20	-0-	193	3	11	9	N	10					41
03	257	N	257	-0-	-0-	-0-	218	3	39	9	N	35					76
04	183	N	183	-0-	-0-	-0-	160	3	23	9	N	21					97
05	217	N	184	-0-	-33	-0-	166	3	18	9	N	16					113

MARJAC OIL COMPANY, INC. 526262
BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					57
01	93	N	35	-0-	-58	-0-	35	2			N	-0-					57
02	84	N	49	-0-	-35	-0-	49	2			N	-0-					57
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-	31	1			26
04	30	N	-0-	-0-	-30	-0-					N	-0-					26
05	62	N	-0-	-0-	-62	-0-					N	-0-					26

COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	439	2	2	9	N	2					54
01	527	N	490	-0-	-37	-0-	484	2	6	9	N	5					59
02	476	N	341	-0-	-135	-0-	340	2	1	9	N	1					60
03	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2					62
04	480	N	295	-0-	-185	-0-	295	2			N	-0-					62
*05	660	N	660	-0-	-0-	-0-	652	2	8	9	N	7					69

LINK SW-57 WELL #: 1 RRCID -> 197803 COMPL. DATE 10/15/2003 TOTAL DEPTH 3013 PERF. 2731 - 2799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "58" WELL #: 3 RRCID -> 216227 COMPL. DATE 04/09/2006 TOTAL DEPTH 2990 PERF. 2704 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

LINK"58" WELL #: 5 RRCID -> 226011 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2704 - 756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	306	2	78	9	N	71					113
01	459	N	459	-0-	-0-	-0-	353	2	106	9	N	96	173	1			36
02	448	N	290	-0-	-158	-0-	245	2	45	9	N	41					77
03	409	N	409	-0-	-0-	-0-	298	2	111	9	N	101					178
04	450	N	401	-0-	-49	-0-	291	2	110	9	N	100	173	1			105
*05	417	N	417	-0-	-0-	-0-	308	2	109	9	N	99					204

LINK "SW57" WELL #: 2 RRCID -> 251487 COMPL. DATE 02/16/2009 TOTAL DEPTH 4138 PERF. 3200 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

MORALES "55" WELL #: 2 RRCID -> 260864 COMPL. DATE 06/19/2011 TOTAL DEPTH 2503 PERF. 2210 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
02	420	N	299	-0-	-121	-0-	299	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARTIN PETROLEUM CORP. 530880
YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	344	-0-	-183	-0-	32	1	312	2	N	-0-					-0-
01	496	N	68	-0-	-428	-0-	68	2			N	-0-					-0-
02	448	N	213	-0-	-235	-0-	11	1	202	2	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	40	1	492	2	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	40	1	154	2	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	40	1	195	2	N	-0-					-0-

YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	112	N	74	-0-	-38	-0-	74	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MCNALLEN OIL CO., INC. 555040
FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MCNALLEN OIL CO., INC. //CONT.// 555040
FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

MNA ENTERPRISES LTD. CO. 571988
STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					12
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					12
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					12
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					12
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					12
*05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					12

LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					5
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					5
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					5
*05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					5

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS, RHONE INC. 641520
PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520

MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	112	2	9	9	N	8					61
01	136	N	136	-0-	-0-	-0-	126	2	10	9	N	9					70
02	114	N	114	-0-	-0-	-0-	110	2	4	9	N	4					74
03	124	N	64	-0-	-60	-0-	58	2	6	9	N	5					79
04	120	N	49	-0-	-71	-0-	43	2	6	9	N	5					84
05	124	N	58	-0-	-66	-0-	52	2	6	9	N	5					89

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-

LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
02	DLQ G-10		820	-0-	820	820	820	2			Y	-0-					-0-
03	DLQ G-10		980	-0-	980	1800	980	2			Y	-0-					-0-
04	1300	N	841	-0-	-459	1341	841	2			Y	-0-					-0-
*05	2446	N	1105	-0-	-1341	-0-	1105	2			Y	-0-					-0-

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					69
01	2468	N	2468	-0-	-0-	-0-	2435	2	33	9	N	30					99
02	2377	N	2377	-0-	-0-	-0-	2346	2	31	9	N	28					127
03	2770	N	2770	-0-	-0-	-0-	2737	2	33	9	N	30					157
04	2986	N	2986	-0-	-0-	-0-	2975	2	11	9	N	10					167
*05	3100	N	3469	-0-	369	369	3458	2	11	9	N	10					177

LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782

RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
04	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*05	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
*05	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-

RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
01	1240	N	1189	-0-	-51	-0-	1189	2			N	-0-					-0-
02	1120	N	1014	-0-	-106	-0-	1014	2			N	-0-					-0-
03	1240	N	1090	-0-	-150	-0-	1090	2			N	-0-					-0-
04	1140	N	1001	-0-	-139	-0-	1001	2			N	-0-					-0-
*05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	820	-0-	-265	-0-	820	2			N	-0-					-0-
01	1116	N	828	-0-	-288	-0-	828	2			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	2			N	-0-					-0-
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
04	810	N	721	-0-	-89	-0-	721	2			N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2152	N	2152	-0-	-0-	-0-	2143	2	9	9	Y	8					22
01	2211	N	2211	-0-	-0-	-0-	2205	2	6	9	Y	5					27
02	DLQ G-10		2105	-0-	2105	2105	1947	2	158	9	Y	144					171
03	3000	N	2355	-0-	-645	1460	2298	2	57	9	Y	52	167	1			56
04	3000	N	2296	-0-	-704	756	2268	2	28	9	Y	25					81
*05	2501	N	1745	-0-	-756	-0-	1745	2			Y	-0-					81

MT 7 RANCH WELL #: 3 RRCID -> 097254 COMPL. DATE 10/29/1975 TOTAL DEPTH 4057 PERF. 3875 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
04	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					-0-
05	1209	N	1034	-0-	-175	-0-	1034	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

12	1209	N	1074	-0-	-135	-0-	1074	2			N	-0-					-0-
01	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-					-0-
02	1064	N	1047	-0-	-17	-0-	1047	2			N	-0-					-0-
03	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
05	1147	N	606	-0-	-541	-0-	606	2			N	-0-					-0-

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

12	3100	N	3604	-0-	504	1113	3604	2			N	-0-					-0-
01	3100	N	5259	-0-	2159	3272	5259	2			N	-0-					-0-
02	7000		4331	-0-	-2669	603	4331	2			N	-0-					-0-
03	5349		4746	-0-	-603	-0-	4746	2			N	-0-					-0-
04	3465		3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
05	2945		1458	-0-	-1487	-0-	1458	2			N	-0-					-0-

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	728	N	580	-0-	-148	-0-	580	2			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

12	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	1023	N	857	-0-	-166	-0-	857	2			N	-0-					-0-
02	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
04	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-
05	899	N	785	-0-	-114	-0-	785	2			N	-0-					-0-

KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

12		PRTL PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	305					N	NO RPT					-0-

THOMAS WELL #: 1L RRCID -> 146249 COMPL. DATE 07/01/1993 TOTAL DEPTH 4113 PERF. 3941 - 4040

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

12	1302	N	860	-0-	-442	-0-	860	2			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
*05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

HUNTER, L. WELL #: 1 RRCID -> 151348 COMPL. DATE 09/01/1994 TOTAL DEPTH 4160 PERF. 3996 - 4006

12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					-0-
03	340	N	201	-0-	-139	-0-	201	2			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

HUNTER, L. WELL #: 2 RRCID -> 157276 COMPL. DATE 12/22/1995 TOTAL DEPTH 4161 PERF. 3968 - 3988

12	341	N	317	-0-	-24	-0-	286	2	31	9	Y	28	34	1			38
01	341	N	309	-0-	-32	-0-	290	2	19	9	Y	17	39	1			16
02	DLQ G-10		193	-0-	193	193	179	2	14	9	Y	13					29
03	369	N	176	-0-	-193	-0-	156	2	20	9	Y	18					47
04	300	N	18	-0-	-282	-0-	3	2	15	9	Y	14	46	1			15
05	217	N	14	-0-	-203	-0-	1	2	13	9	Y	12					27

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

THOMAS WELL #: 5L RRCID -> 160446 COMPL. DATE 07/25/1996 TOTAL DEPTH 4125 PERF. 3852 - 3852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1303	-0-	-340	-0-	1303	2			Y	-0-					-0-
01	1519	N	1418	-0-	-101	-0-	1418	2			Y	-0-					-0-
02	DLQ G-10		976	-0-	976	976	976	2			Y	-0-					-0-
03	2504	N	1528	-0-	-976	-0-	1528	2			Y	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
05	1085	N	1056	-0-	-29	-0-	1056	2			Y	-0-					-0-

ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

12	1767	N	1736	-0-	-31	-0-	1736	2			N	-0-					-0-
01	1705	N	931	-0-	-774	-0-	931	2			N	-0-					-0-
02	1540	N	1022	-0-	-518	-0-	1022	2			N	-0-					-0-
03	1736	N	1518	-0-	-218	-0-	1518	2			N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
05	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-					-0-

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					87
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					87
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					87
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					87
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					87
*05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					87

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

12	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					125
01	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					125
02	1120	N	1101	-0-	-19	-0-	1101	2			N	-0-					125
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					125
04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					125
*05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					125

CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

12	775	N	725	-0-	-50	-0-	725	2			N	-0-					55
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					55
02	728	N	699	-0-	-29	-0-	699	2			N	-0-					55
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					55
04	750	N	718	-0-	-32	-0-	718	2			N	-0-					55
*05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					55

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	846	-0-	-84	-0-	846	2			N	-0-					51
01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					51
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					51
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					51
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					51
*05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					51

SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	589	N	361	-0-	-228	-0-	361	2			N	-0-					-0-

WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	285	-0-	-180	-0-	285	2			N	-0-					43
01	465	N	413	-0-	-52	-0-	412	2	1	9	N	1					44
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					44
03	595	N	595	-0-	-0-	-0-	567	2	28	9	N	25					69
04	569	N	569	-0-	-0-	-0-	563	2	6	9	N	5					74
05	713	N	475	-0-	-238	-0-	475	2			N	-0-					74

WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
01	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
02	224	N	176	-0-	-48	-0-	176	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

ADAMS "2260" WELL #: 2 RRCID -> 211802 COMPL. DATE 06/05/2005 TOTAL DEPTH 4269 PERF. 4170 - 4182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	939	-0-	-84	-0-	939	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
02	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
*05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	655	-0-	-151	-0-	655	2			N	-0-					53
01	806	N	746	-0-	-60	-0-	746	2			N	-0-					53
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					53
03	651	N	399	-0-	-252	-0-	399	2			N	-0-					53
04	720	N	376	-0-	-344	-0-	376	2			N	-0-					53
05	775	N	428	-0-	-347	-0-	428	2			N	-0-					53

BUIE "1312" WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		11193	-0-	3443	220944	11193	2			N	-0-					39
01	7750		11317	-0-	3567	224511	11317	2			N	-0-					39
02	DLQ G-10		10065	-0-	10065	234576	10065	2			N	-0-					39
03	7500		10181	-0-	2681	237257	10181	2			N	-0-					39
04	7500		10237	-0-	2737	239994	10237	2			N	-0-					39
05	7750		9629	-0-	1879	241873	9629	2			N	-0-					39

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					34
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					34
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					34
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					34
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					34
*05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					34

VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					27
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					27
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					27
04	242	N	242	-0-	-0-	-0-	224	2	18	9	N	16					43
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					43

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	601	-0-	-50	-0-	601	2			N	-0-					107
01	620	N	600	-0-	-20	-0-	600	2			N	-0-					107
02	560	N	535	-0-	-25	-0-	535	2			N	-0-					107
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					107
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					107
05	589	N	582	-0-	-7	-0-	582	2			N	-0-					107

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					62
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					62
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					62
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					62
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					62

BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					15
01	3100	N	7062	-0-	3962	3962	7062	2			N	-0-					15
02	2800	N	2643	-0-	-157	3805	2609	2	34	9	N	31					46
03	3100	N	1056	-0-	-2044	1761	1048	2	8	9	N	7					53
04	2561		800	-0-	-1761	-0-	798	2	2	9	N	2					55
05	1395		562	-0-	-833	-0-	561	2	1	9	N	1					56

BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					29
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					29
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					29
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					29
04	13	N	9	-0-	-4	-0-	9	2			N	-0-					29
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					29

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	739	-0-	-129	-0-	739	2			N	-0-					96
01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					98
02	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1					99
03	950	N	950	-0-	-0-	-0-	947	2	3	9	N	3					102
04	954	N	954	-0-	-0-	-0-	952	2	2	9	N	2					104
*05	951	N	951	-0-	-0-	-0-	948	2	3	9	N	3					107

PLACE OIL AND GAS CO. 667700
MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUAIL WELL SERVICE, INC. 684502
BRANHAM BROS. WELL #: 1 RRCID -> 262782 COMPL. DATE 09/27/2011 TOTAL DEPTH 3915 PERF. 3802 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6547		5237	-0-	-1310	-0-	5237	2			N	-0-					-0-
01	3666		3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
02	3106		3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
03	2996		2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
04	2765		2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
*05	3018		3018	-0-	-0-	-0-	3018	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. 688706
SPEER WELL #: 3 RRCID -> 192372 COMPL. DATE 08/22/2002 TOTAL DEPTH 4550 PERF. 4106 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					59
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					59
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					59
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					59
04	630	N	604	-0-	-26	-0-	604	2			N	-0-					59
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

SPEER "L" WELL #: 1 RRCID -> 195776 COMPL. DATE 03/20/2003 TOTAL DEPTH 4650 PERF. 4052 - 4057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	725	-0-	-112	-0-	725	2			N	-0-					1
01	775	N	686	-0-	-89	-0-	686	2			N	-0-					1
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					1
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					1
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

EDDLEMAN WELL #: 1 RRCID -> 207762 COMPL. DATE 12/11/2004 TOTAL DEPTH 4374 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	517	-0-	-72	-0-	517	2			N	-0-					46
01	558	N	420	-0-	-138	-0-	420	2			N	-0-					46
02	448	N	375	-0-	-73	-0-	375	2			N	-0-					46
03	527	N	426	-0-	-101	-0-	426	2			N	-0-					46
04	420	N	376	-0-	-44	-0-	376	2			N	-0-					46
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					46

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2125	-0-	-479	-0-	1913	2	212	9	N	193	176	1			40
01	2511	N	2122	-0-	-389	-0-	1997	2	125	9	N	114	55	1			99
02	2212	N	2089	-0-	-123	-0-	1980	2	109	9	N	99	161	1			37
03	2340	N	2340	-0-	-0-	-0-	2213	2	127	9	N	115	82	1			70
*04	2096	N	2096	-0-	-0-	-0-	2012	2	84	9	N	76	112	1			34
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
02	280	N	182	-0-	-98	-0-	182	2			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
04	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

RICHEY, RAY MANAGEMENT CO., INC. 709694

JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RIDGE OIL COMPANY 711100

HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROB-JOE GAS & OIL CO. 715500

JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

S.B. STREET OPERATING, INC. 740251

LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	816	3	24	9	Y	22					97
01	817	N	817	-0-	-0-	-0-	795	3	22	9	Y	20					117
02	DLQ G-10		668	-0-	668	668	646	3	22	9	Y	20					137
03	DLQ G-10		712	-0-	712	1380	698	3	14	9	Y	13					150
04	2077	N	697	-0-	-1380	-0-	673	3	24	9	Y	22					172
*05	737	N	737	-0-	-0-	-0-	715	3	22	9	Y	20					192

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SBS OIL COMPANY 749870
FAMBRO LAND & CATTLE COMPANY WELL #: A 1 RRCID -> 052673 COMPL. DATE 05/18/1972 TOTAL DEPTH 1989 PERF. 1790 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	705					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	705					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	705					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	705					N	-0-					-0-

FAMBRO-VICK WELL #: 1 RRCID -> 056605 COMPL. DATE 09/28/1973 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	4452					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	4452					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	4452					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4452					N	-0-					-0-

SKY RESOURCES, INC. 786408
TODD WELL #: 3 RRCID -> 187428 COMPL. DATE 09/22/2001 TOTAL DEPTH 4300 PERF. 4104 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 190188 COMPL. DATE 08/22/2002 TOTAL DEPTH N/A PERF. 4112 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	420	N	178	-0-	-242	-0-	178	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3125		3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
01	3272		3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
02	2946		2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
03	3256		3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
*04	3190		3190	-0-	-0-	-0-	3190	3			N	-0-					-0-
05	2480		NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

SOUTHLAKE EXPLORATION, INC. 805550
ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	890	-0-	-629	-0-	890	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1372	N	1225	-0-	-147	-0-	1225	2			N	-0-					-0-
03	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
05	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. 810818

CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	0		21	-0-	21	21	21	3			Y	-0-					-0-
03	0		23	-0-	23	44	23	3			Y	-0-					-0-
04	0		26	-0-	26	70	26	3			Y	-0-					-0-
05	0		31	-0-	31	101	31	3			Y	-0-					-0-

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	168	N	119	-0-	-49	-0-	119	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-

BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738
CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976		2316	-0-	-660	-0-	2316	2			N	-0-					-0-
01	2976		2804	-0-	-172	-0-	2804	2			N	-0-					-0-
02	2688		2382	-0-	-306	-0-	2382	2			N	-0-					-0-
03	2914	#	2631	-0-	-283	-0-	2631	2			N	-0-					-0-
04	2700	N	2440	-0-	-260	-0-	2440	2			N	-0-					-0-
05	2635	N	1852	-0-	-783	-0-	1852	2			N	-0-					-0-

CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	994	-0-	-277	-0-	993	2	1	9	N	1					147
01	1240	N	1222	-0-	-18	-0-	1202	2	20	9	N	18					165
02	1038	N	1038	-0-	-0-	-0-	1021	2	17	9	N	15					180
03	1146	N	1146	-0-	-0-	-0-	1128	2	18	9	N	16					196
04	1170	N	1053	-0-	-117	-0-	1046	2	7	9	N	6	181	1			21
05	1147	N	795	-0-	-352	-0-	794	2	1	9	N	1					22

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

TRIPLE SINGLETON, INC. 870459
MARCOM WELL #: 1 RRCID -> 237722 COMPL. DATE 01/30/2008 TOTAL DEPTH 4210 PERF. 3535 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	180	-0-	180	180	180	1			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	180					N	NO RPT					-0-

US. FUELS, INC. 879264
MONTEREY WELL #: 2 RRCID -> 204154 COMPL. DATE 03/19/1997 TOTAL DEPTH 4150 PERF. 4109 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIERTEL, MAX E. ESTATE OF 885570
VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WES-MOR DRILLING, INC. 908800
WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	975	-0-	-885	-0-	975	2			N	-0-					-0-
01	2046	N	1151	-0-	-895	-0-	1151	2			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
04	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
*05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					14
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					14
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					14
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					14
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					14
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					14

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					63
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					63
02	616	N	498	-0-	-118	-0-	498	2			N	-0-					63
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					63
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					63
*05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					63

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 04/23/1998 TOTAL DEPTH 4160 PERF. 3806 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	470	2	26	9	N	24	7	1			17
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-	13	1			4
*05	361	N	361	-0-	-0-	-0-	361	2			N	-0-	3	1			1

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 1 RRCID -> 018365 COMPL. DATE 07/09/1929 TOTAL DEPTH N/A PERF. 1581 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SMITH, DONNIE D. 790560
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

STRALEY (JENNINGS SAND) //CONT.// 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 1 RRCID -> 119723 COMPL. DATE 12/07/1985 TOTAL DEPTH 4300 PERF. 3936 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	589	N	36	-0-	-553	-0-	36	2			N	-0-					-0-
*04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
KADANE CORPORATION 450038
RICHARDS, ROBERT UNIT 10 WELL #: 10 RRCID -> 172828 COMPL. DATE 04/13/1999 TOTAL DEPTH 3881 PERF. 3665 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	7			-0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	88	-0-	-129	-0-	10	1	78	2	N	-0-					-0-
01	248	R	248	-0-	-0-	-0-	27	1	221	2	N	-0-					-0-
02	308	#	75	-0-	-233	-0-	8	1	67	2	N	-0-					-0-
03	402	R	402	-0-	-0-	-0-	36	1	366	2	N	-0-					-0-
04	566	R	566	-0-	-0-	-0-	48	1	518	2	N	-0-					-0-
*05	613	R	613	-0-	-0-	-0-	51	1	562	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	276	-0-	-3	-0-	47	1	229	3	N	-0-					-0-
01	279	#	263	-0-	-16	-0-	45	1	218	3	N	-0-					-0-
02	252	#	220	-0-	-32	-0-	40	1	180	3	N	-0-					-0-
03	334	R	334	-0-	-0-	-0-	47	1	287	3	N	-0-					-0-
04	300	R	300	-0-	-0-	-0-	44	1	256	3	N	-0-					-0-
*05	314	R	314	-0-	-0-	-0-	45	1	269	3	N	-0-					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 2W RRCID -> 150347 COMPL. DATE 11/17/1993 TOTAL DEPTH 4015 PERF. 3300 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY RESOURCES INC. 868529
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	41	-0-	-21	-0-	41	2			Y	-0-					-0-
01	62	#	49	-0-	-13	-0-	49	2			Y	-0-					-0-
02	DLQ	G-10	40	-0-	40	40	40	2			Y	-0-					-0-
03	DLQ	G-10	48	-0-	48	88	48	2			Y	-0-					-0-
04	142	R	54	-0-	-88	-0-	54	2			Y	-0-					-0-
05	62	#	61	-0-	-1	-0-	61	2			Y	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	96	1	741	2	N	-0-					-0-
01	775	N	719	-0-	-56	-0-	80	1	639	2	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	78	1	631	2	N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	103	1	1058	2	N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	99	1	1051	2	N	-0-					-0-
*05	1207	N	1207	-0-	-0-	-0-	101	1	1106	2	N	-0-					-0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	350	-0-	-84	-0-	40	1	310	2	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	39	1	315	2	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	27	1	224	2	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	44	1	453	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	38	1	412	2	N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	38	1	418	2	N	-0-					-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	895	-0-	-438	-0-	100	1	795	3	N	-0-			-0-
01	1271	N	800	-0-	-471	-0-	90	1	710	3	N	-0-			-0-
02	1064	N	748	-0-	-316	-0-	88	1	660	3	N	-0-			-0-
03	899	N	890	-0-	-9	-0-	88	1	802	3	N	-0-			-0-
04	847	N	847	-0-	-0-	-0-	85	1	762	3	N	-0-			-0-
*05	896	N	896	-0-	-0-	-0-	87	1	809	3	N	-0-			-0-

THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

12	3912	X	3912	-0-	-0-	-0-	337	1	3575	3	N	-0-			-0-
01	3949	X	3949	-0-	-0-	-0-	327	1	3622	3	N	-0-			-0-
02	3594	X	3594	-0-	-0-	-0-	320	1	3274	3	N	-0-			-0-
03	4174	X	4174	-0-	-0-	-0-	304	1	3870	3	N	-0-			-0-
04	3874	X	3874	-0-	-0-	-0-	284	1	3590	3	N	-0-			-0-
*05	4080	X	4080	-0-	-0-	-0-	291	1	3789	3	N	-0-			-0-

COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

12	2717	X	2518	-0-	-199	-0-	228	1	2290	3	N	-0-			-0-
01	2611	X	2611	-0-	-0-	-0-	227	1	2384	3	N	-0-			-0-
02	2338	X	2338	-0-	-0-	-0-	218	1	2120	3	N	-0-			-0-
03	2819	X	2819	-0-	-0-	-0-	216	1	2603	3	N	-0-			-0-
04	2717	X	2717	-0-	-0-	-0-	208	1	2509	3	N	-0-			-0-
*05	2720	X	2720	-0-	-0-	-0-	205	1	2515	3	N	-0-			-0-

COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

12	310	N	279	-0-	-31	-0-	47	1	232	3	N	-0-			-0-
01	372	N	311	-0-	-61	-0-	48	1	263	3	N	-0-			-0-
02	308	N	266	-0-	-42	-0-	44	1	222	3	N	-0-			-0-
03	300	N	300	-0-	-0-	-0-	45	1	255	3	N	-0-			-0-
04	324	N	324	-0-	-0-	-0-	46	1	278	3	N	-0-			-0-
05	310	N	301	-0-	-9	-0-	45	1	256	3	N	-0-			-0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

12	217	N	166	-0-	-51	-0-	38	1	128	3	N	-0-			-0-
01	186	N	182	-0-	-4	-0-	39	1	143	3	N	-0-			-0-
02	168	N	161	-0-	-7	-0-	35	1	126	3	N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	37	1	141	3	N	-0-			-0-
04	180	N	169	-0-	-11	-0-	35	1	134	3	N	-0-			-0-
05	186	N	172	-0-	-14	-0-	36	1	136	3	N	-0-			-0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

12	310	N	280	-0-	-30	-0-	280	2			N	-0-					11
01	310	N	269	-0-	-41	-0-	268	2	1	9	N	1	10	1			2
02	280	N	223	-0-	-57	-0-	223	2			N	-0-					2
03	279	N	269	-0-	-10	-0-	260	2	9	9	N	8	8	1			2
04	270	N	255	-0-	-15	-0-	254	2	1	9	N	1					3
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					3

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

12	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					4
01	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-	4	1			-0-
02	1792	N	1743	-0-	-49	-0-	1743	2			N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	2042	2	14	9	N	13	13	1			-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	1922	N	1077	-0-	-845	-0-	1077	2			N	-0-					-0-

BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

12	1860	N	1591	-0-	-269	-0-	1591	2			N	-0-					4
01	1860	N	1734	-0-	-126	-0-	1734	2			N	-0-	4	1			-0-
02	1708	N	1431	-0-	-277	-0-	1431	2			N	-0-					-0-
03	1722	N	1722	-0-	-0-	-0-	1711	2	11	9	N	10	10	1			-0-
04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
*05	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-

BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BALL WELL #: 10 A RRCID -> 128256 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2992 - 3005

12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					1
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-	1	1			-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 11 RRCID -> 161184 COMPL. DATE 07/20/1997 TOTAL DEPTH 2981 PERF. 2969 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL "ASHWORTH" WELL #: 2 RRCID -> 165539 COMPL. DATE 10/31/1997 TOTAL DEPTH 2996 PERF. 2956 - 2996

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

12	558	N	389	-0-	-169	-0-	389	2			N	-0-					-0-
01	558	N	420	-0-	-138	-0-	420	2			N	-0-					-0-
02	476	N	331	-0-	-145	-0-	331	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	415	2	3	9	N	3	3	1			-0-
04	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					19
01	1250	N	1250	-0-	-0-	-0-	1249	2	1	9	N	1	18	1			2
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					2
03	972	N	972	-0-	-0-	-0-	965	2	7	9	N	6	6	1			2
04	900	N	806	-0-	-94	-0-	805	2	1	9	N	1					3
05	930	N	802	-0-	-128	-0-	802	2			N	-0-					3

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 3 RRCID -> 037200 COMPL. DATE 06/17/1965 TOTAL DEPTH 3890 PERF. N/A

12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	756	N	581	-0-	-175	-0-	581	2			N	-0-					-0-
03	992	N	234	-0-	-758	-0-	234	2			N	-0-					-0-
04	810	N	49	-0-	-761	-0-	49	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLUEGGE WELL #: 2 RRCID -> 040272 COMPL. DATE 06/04/1965 TOTAL DEPTH 3885 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					76
01	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					79
02	213	N	213	-0-	-0-	-0-	211	2	2	9	N	2					81
03	434	N	434	-0-	-0-	-0-	427	2	7	9	N	6					87
*04	202	N	202	-0-	-0-	-0-	201	2	1	9	N	1					88
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 1 RRCID -> 071059 COMPL. DATE 03/10/1977 TOTAL DEPTH 4010 PERF. N/A

12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
02	224	N	74	-0-	-150	-0-	74	2			N	-0-					-0-
03	217	N	39	-0-	-178	-0-	39	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

PUREX ENERGY LLC 683054
POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 12/02/2003

TARPON OIL & GAS CO. 836178
CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

TRACER OPERATING, INC. 863965
CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					79
01	279	N	135	-0-	-144	-0-	135	2			N	-0-					79
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					79
03	186	N	113	-0-	-73	-0-	113	2			N	-0-					79
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					79
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					79

CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					157
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					157
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					157
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					157
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					157
*05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					157

CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-

SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112

WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
01	279	N	136	-0-	-143	-0-	136	2			N	-0-					-0-
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

NOWAK-HOLUB WELL #: 1 RRCID -> 185967 COMPL. DATE 11/05/2001 TOTAL DEPTH 4380 PERF. 4162 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
NOWAK-HOLUB WELL #: 2 RRCID -> 186427 COMPL. DATE 10/30/2001 TOTAL DEPTH 4330 PERF. 4184 - 4220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					182
01	1628	N	1628	-0-	-0-	-0-	1618	2	10	9	N	9					191
02	1528	N	1528	-0-	-0-	-0-	1377	2	151	9	N	137	151	1			177
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					177
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-	103	1			74
*05	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					74

MADDUX-44- WELL #: 1 RRCID -> 221479 COMPL. DATE 07/20/2006 TOTAL DEPTH 4065 PERF. 3894 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					76
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					76
02	280	N	204	-0-	-76	-0-	204	2			N	-0-					76
03	310	N	246	-0-	-64	-0-	246	2			N	-0-					76
04	300	N	170	-0-	-130	-0-	170	2			N	-0-					76
05	217	N	-0-	-0-	-217	-0-					N	-0-					76

MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					24
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					24
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					24
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					24
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					24
05	124	N	-0-	-0-	-124	-0-					N	-0-					24

UPHAM OIL & GAS COMPANY 878925
CLARK, GRAHAME WELL #: 1 RRCID -> 192928 COMPL. DATE 01/20/2003 TOTAL DEPTH 4445 PERF. 3808 - 3835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6447	X	6447	-0-	-0-	-0-	1309	1	5074	3	Y	58					108
							64	9									
01	6755	X	6755	-0-	-0-	-0-	1213	1	5480	3	Y	56					164
							62	9									
02	6440	X	5748	-0-	-692	-0-	1277	1	4430	3	Y	37	156	1			45
							41	9									
03	6635	X	6635	-0-	-0-	-0-	2245	1	4259	3	Y	119					164
							131	9									
04	6540	X	6331	-0-	-209	-0-	1062	1	5269	3	Y	-0-					164
05	6758	X	6034	-0-	-724	-0-	1424	1	4610	3	Y	-0-					164

JIANT-HINKSON "A" WELL #: 2 RRCID -> 194309 COMPL. DATE 03/07/2003 TOTAL DEPTH 4450 PERF. 4109 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	11	1	20	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	10	1	48	3	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	19	1	63	3	Y	-0-					-0-

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RIDGE OIL COMPANY 711100
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN,N(BIG SALINE CONGL.) //CONT.// 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	429	-0-	-67	-0-	427	2	2	9	N	2					44
01	654	N	654	-0-	-0-	-0-	651	2	3	9	N	3					47
02	355	N	355	-0-	-0-	-0-	354	2	1	9	N	1					48
03	535	N	535	-0-	-0-	-0-	532	2	3	9	N	3					51
04	630	N	379	-0-	-251	-0-	375	2	4	9	N	4					55
*05	464	N	464	-0-	-0-	-0-	461	2	3	9	N	3					58

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
MITCHELL BROS. WELL #: 1 RRCID -> 216371 COMPL. DATE 02/22/2006 TOTAL DEPTH 4450 PERF. 4054 - 4063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		165	-0-	165	615	165	2			N	-0-					51
01	780		165	-0-	-615	-0-	165	2			N	-0-					51
02	327	R	327	-0-	-0-	-0-	162	1	165	2	N	-0-					51
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

UPHAM OIL & GAS COMPANY 878925
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	41	1	160	3	Y	-0-					62
01	467	N	467	-0-	-0-	-0-	85	1	382	3	Y	-0-					62
02	392	N	142	-0-	-250	-0-	32	1	110	3	Y	-0-					62
03	265	N	265	-0-	-0-	-0-	91	1	174	3	Y	-0-					62
04	450	N	308	-0-	-142	-0-	52	1	256	3	Y	-0-					62
*05	477	N	477	-0-	-0-	-0-	113	1	364	3	Y	-0-					62

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PUREX ENERGY LLC 683054
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 1W RRCID -> 150306 COMPL. DATE 11/30/1993 TOTAL DEPTH 3500 PERF. 3428 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					40
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					40
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					40
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					40
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					40
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					40

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					90
01	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					90
02	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					90
03	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					90
*04	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					90
05	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					90

STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
02	1372	N	902	-0-	-470	-0-	902	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARPON OIL & GAS CO. 836178
ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 01/29/2009 TOTAL DEPTH 4340 PERF. 3750 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					88
03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					88
*04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					88
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					88

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 3A RRCID -> 183609 COMPL. DATE N/A TOTAL DEPTH 3952 PERF. 3368 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					56
01	713	N	334	-0-	-379	-0-	334	2			N	-0-					56
02	728	N	476	-0-	-252	-0-	476	2			N	-0-					56
03	558	N	222	-0-	-336	-0-	222	2			N	-0-					56
04	330	N	193	-0-	-137	-0-	193	2			N	-0-					56
05	527	N	-0-	-0-	-527	-0-					N	-0-					56

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
SANDERS WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

12	3	R	3	-0-	-0-	-0-	3	2			N	-0-					80
01	93	#	23	-0-	-70	-0-	23	2			N	-0-					80
02	84	#	14	-0-	-70	-0-	14	2			N	-0-					80
03	31	#	1	-0-	-30	-0-	1	1			N	-0-					80
04	30	#	1	-0-	-29	-0-	1	1			N	-0-					80
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					80

ATHENA RESOURCES, INC. 036056
MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

12	3349	R	3349	-0-	-0-	-0-	1127	1	2222	2	N	-0-					22
01	3565	#	1936	-0-	-1629	-0-	160	1	1776	2	N	-0-					22
02	3872	R	3872	-0-	-0-	-0-	196	1	3676	2	N	-0-					22
03	4351	R	4351	-0-	-0-	-0-	158	1	4193	2	N	-0-					22
*04	3359	R	3359	-0-	-0-	-0-	169	1	3190	2	N	-0-					22
05	3348	#	NO RPT	-0-	-3348	-0-					N	NO RPT					22

101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

12	3383	R	3383	-0-	-0-	-0-	1138	1	2245	2	N	-0-					37
01	3720	#	2565	-0-	-1155	-0-	213	1	2352	2	N	-0-					37
02	3360	#	1808	-0-	-1552	-0-	92	1	1716	2	N	-0-					37
03	3565	#	2381	-0-	-1184	-0-	86	1	2295	2	N	-0-					37
04	3600	#	2415	-0-	-1185	-0-	122	1	2293	2	N	-0-	37	1			-0-
05	3379	#	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

BACON ENERGY 042398
LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

12	613	R	613	-0-	-0-	-0-	613	3			N	-0-					29
01	614	R	614	-0-	-0-	-0-	614	3			N	-0-					29
02	504	#	281	-0-	-223	-0-	281	3			N	-0-					29
03	620	#	257	-0-	-363	-0-	257	3			N	-0-					29
04	600	#	280	-0-	-320	-0-	280	3			N	-0-					29
05	620	#	250	-0-	-370	-0-	250	3			N	-0-					29

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

12	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	140	#	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	186	#	143	-0-	-43	-0-	143	3			N	-0-					-0-
04	180	#	12	-0-	-168	-0-	12	3			N	-0-					-0-
05	186	#	20	-0-	-166	-0-	20	3			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY //CONT.// 042398
LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BORDERLINE OPERATING CORP. 082999
WILLIAMS WELL #: 1 RRCID -> 214875 COMPL. DATE 10/26/2004 TOTAL DEPTH 4535 PERF. 4456 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	59	-0-	-158	-0-	59	2			N	-0-					21
01	124	#	87	-0-	-37	-0-	87	2			N	-0-					21
02	112	#	-0-	-0-	-112	-0-					N	-0-					21
03	124	#	-0-	-0-	-124	-0-					N	-0-					21
04	120	#	-0-	-0-	-120	-0-					N	-0-					21
05	93	#	-0-	-0-	-93	-0-					N	-0-					21

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	R	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	#	107	-0-	-17	-0-	107	2			N	-0-					-0-
04	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	#	104	-0-	-20	-0-	104	2			N	-0-					-0-

CUMMING COMPANY, INC. THE 194204
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	571	-0-	-483	-0-	571	2			N	-0-					-0-
01	1054	#	180	-0-	-874	-0-	180	2			N	-0-					-0-
02	980	#	168	-0-	-812	-0-	168	2			N	-0-					-0-
03	1388	R	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
*04	1367	R	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
05	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	91	-0-	-963	-0-	39	1	52	3	N	-0-					-0-
01	1054	#	71	-0-	-983	-0-	22	1	49	3	N	-0-					-0-
02	952	#	36	-0-	-916	-0-	7	1	29	3	N	-0-					-0-
03	1054	#	-0-	-0-	-1054	-0-					N	-0-					-0-
04	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
05	93	#	68	-0-	-25	-0-	6	1	62	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. //CONT.// 197690
IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 06/27/1996 TOTAL DEPTH 4120 PERF. 3944 - 3988

12	802	R	802	-0-	-0-	-0-	99	1	703	3	N	-0-					20
01	868	#	802	-0-	-66	-0-	128	1	674	3	N	-0-					20
02	784	#	678	-0-	-106	-0-	52	1	626	3	N	-0-					20
03	868	#	661	-0-	-207	-0-	28	1	633	3	N	-0-					20
04	810	#	740	-0-	-70	-0-	87	1	653	3	N	-0-					20
05	806	#	716	-0-	-90	-0-	49	1	667	3	N	-0-					20

AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

12	1209	#	945	-0-	-264	-0-	117	1	828	3	N	-0-					6
01	1364	#	933	-0-	-431	-0-	149	1	784	3	N	-0-					6
02	1232	#	285	-0-	-947	-0-	22	1	263	3	N	-0-					6
03	1364	#	794	-0-	-570	-0-	34	1	760	3	N	-0-					6
04	1200	#	771	-0-	-429	-0-	91	1	680	3	N	-0-					6
05	930	#	662	-0-	-268	-0-	45	1	617	3	N	-0-					6

AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

12	3379	#	874	-0-	-2505	-0-	107	1	767	3	N	-0-					74
01	3379	#	1071	-0-	-2308	-0-	171	1	900	3	N	-0-					74
02	3078	R	3078	-0-	-0-	-0-	237	1	2841	3	N	-0-					74
03	1901	R	1901	-0-	-0-	-0-	81	1	1820	3	N	-0-					74
04	1792	R	1792	-0-	-0-	-0-	211	1	1581	3	N	-0-					74
*05	5264	R	5264	-0-	-0-	-0-	361	1	4900	3	N	3					77
							3	9									

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
E.C. HINDMAN OIL AND GAS //CONT.// 238196
CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEBA OIL & GAS, INC. 648640
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

12	589	#	458	-0-	-131	-0-	458	2			N	-0-					-0-
01	589	#	192	-0-	-397	-0-	192	2			N	-0-					-0-
02	448	#	152	-0-	-296	-0-	152	2			N	-0-					-0-
03	496	#	321	-0-	-175	-0-	321	2			N	-0-					-0-
04	480	#	359	-0-	-121	-0-	359	2			N	-0-					-0-
*05	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-

QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

12	403	#	233	-0-	-170	-0-	22	1	211	2	N	-0-					-0-
01	372	#	168	-0-	-204	-0-	15	1	153	2	N	-0-					-0-
02	224	#	153	-0-	-71	-0-	17	1	136	2	N	-0-					-0-
03	248	#	215	-0-	-33	-0-	21	1	194	2	N	-0-					-0-
04	240	#	231	-0-	-9	-0-	23	1	208	2	N	-0-					-0-
05	248	#	185	-0-	-63	-0-	24	1	161	2	N	-0-					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

12	620	#	514	-0-	-106	-0-	65	1	449	3	Y	-0-	6	1			4
01	651	#	583	-0-	-68	-0-	69	1	514	3	Y	-0-	3	1			1
02	616	#	485	-0-	-131	-0-	62	1	423	3	Y	-0-					1
03	682	#	605	-0-	-77	-0-	65	1	540	3	Y	-0-	1	1			-0-
04	658	R	658	-0-	-0-	-0-	68	1	590	3	Y	-0-					-0-
*05	702	R	702	-0-	-0-	-0-	70	1	632	3	Y	-0-					-0-

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

12	2829	R	2829	-0-	-0-	-0-	222	1	2607	3	N	-0-					76
01	2511	#	2272	-0-	-239	-0-	171	1	2101	3	N	-0-					76
02	2631	R	2631	-0-	-0-	-0-	215	1	2416	3	N	-0-					76
03	5091	R	5091	-0-	-0-	-0-	335	1	4756	3	N	-0-					76
04	5321	R	5321	-0-	-0-	-0-	344	1	4894	3	N	75					151
							83	9									
*05	5187	R	5187	-0-	-0-	-0-	326	1	4755	3	N	96					247
							106	9									

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	75	-0-	-49	-0-	31	1	44	3	N	-0-					-0-
01	124	#	81	-0-	-43	-0-	31	1	50	3	N	-0-					-0-
02	112	#	78	-0-	-34	-0-	28	1	50	3	N	-0-					-0-
03	94	R	94	-0-	-0-	-0-	31	1	63	3	N	-0-					-0-
04	96	R	96	-0-	-0-	-0-	31	1	65	3	N	-0-					-0-
*05	180	R	180	-0-	-0-	-0-	37	1	143	3	N	-0-					-0-

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	472	-0-	-148	-0-	62	1	410	3	N	-0-					36
01	620	#	525	-0-	-95	-0-	65	1	460	3	N	-0-					36
02	560	#	478	-0-	-82	-0-	61	1	417	3	N	-0-					36
03	527	#	522	-0-	-5	-0-	60	1	462	3	N	-0-					36
04	510	R	510	-0-	-0-	-0-	58	1	452	3	N	-0-					36
*05	553	R	553	-0-	-0-	-0-	61	1	490	3	N	2					38
							2	9									

FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 25 RRCID -> 219776 COMPL. DATE 07/26/2006 TOTAL DEPTH 5852 PERF. 3521 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG RANCH WELL #: 22 RRCID -> 251546 COMPL. DATE 07/17/2009 TOTAL DEPTH 3650 PERF. 3244 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	325	-0-	-140	-0-	57	1	268	3	N	-0-					-0-
01	465	#	358	-0-	-107	-0-	57	1	301	3	N	-0-					-0-
02	392	#	348	-0-	-44	-0-	48	1	300	3	N	-0-					-0-
03	434	#	336	-0-	-98	-0-	50	1	286	3	N	-0-					-0-
04	373	R	373	-0-	-0-	-0-	75	1	298	3	N	-0-					-0-
*05	393	R	393	-0-	-0-	-0-	78	1	315	3	N	-0-					-0-

LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	R	976	-0-	-0-	-0-	123	1	853	3	N	-0-					-0-
01	961	#	773	-0-	-188	-0-	94	1	679	3	N	-0-					-0-
02	937	R	937	-0-	-0-	-0-	92	1	845	3	N	-0-					-0-
03	961	#	762	-0-	-199	-0-	82	1	680	3	N	-0-					-0-
04	998	R	998	-0-	-0-	-0-	162	1	836	3	N	-0-					-0-
05	1023	#	861	-0-	-162	-0-	144	1	717	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178

ROBINSON, GUY WELL #: 2 RRCID -> 154716 COMPL. DATE 03/02/1995 TOTAL DEPTH 4050 PERF. 3810 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, GUY WELL #: 5 RRCID -> 156106 COMPL. DATE 09/11/1995 TOTAL DEPTH 3983 PERF. 3738 - 3754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, GUY WELL #: 7 RRCID -> 157224 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON RANCH "65" WELL #: 1 RRCID -> 173815 COMPL. DATE 06/12/1999 TOTAL DEPTH 4280 PERF. 4050 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TFX, INC. 850972
AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	#	6558	-0-	-820	-0-	6558	3			N	-0-					7
01	7378	#	6957	-0-	-421	-0-	6957	3			N	-0-					7
02	6664	#	6008	-0-	-656	-0-	6008	3			N	-0-					7
03	7223	#	6558	-0-	-665	-0-	6558	3			N	-0-					7
04	6750	#	6534	-0-	-216	-0-	6534	3			N	-0-					7
05	6944	#	6674	-0-	-270	-0-	6674	3			N	-0-					7

TRACER OPERATING, INC. 863965
RIEBE, GEORGE WELL #: 1 A RRCID -> 218810 COMPL. DATE N/A TOTAL DEPTH 3907 PERF. 3352 - 3400

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIEBE, GEORGE WELL #: 2 A RRCID -> 218833 COMPL. DATE N/A TOTAL DEPTH 3948 PERF. 3357 - 3379

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

12	3918	R	3918	-0-	-0-	-0-	3912	2	6	9	N	5					52
01	4768	R	4768	-0-	-0-	-0-	4761	2	7	9	N	6					58
02	2660	#	2305	-0-	-355	-0-	2298	2	7	9	N	6					64
03	3810	R	3810	-0-	-0-	-0-	3802	2	8	9	N	7					71
04	3688	R	3688	-0-	-0-	-0-	3645	2	43	9	N	39					110
05	2945	#	2497	-0-	-448	-0-	2497	2			N	-0-	81	1			29

DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

12	186	#	87	-0-	-99	-0-	87	2			N	-0-					6
01	186	#	182	-0-	-4	-0-	182	2			N	-0-					6
02	168	#	13	-0-	-155	-0-	13	2			N	-0-					6
03	258	R	258	-0-	-0-	-0-	258	2			N	-0-					6
04	253	R	253	-0-	-0-	-0-	253	2			N	-0-					6
*05	221	R	221	-0-	-0-	-0-	221	2			N	-0-					6

UPHAM OIL & GAS COMPANY 878925
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

12	1281	R	1281	-0-	-0-	-0-	262	1	1019	3	Y	-0-					56
01	1006	R	1006	-0-	-0-	-0-	182	1	824	3	Y	-0-					56
02	1148	#	972	-0-	-176	-0-	217	1	755	3	Y	-0-					56
03	1271	#	999	-0-	-272	-0-	345	1	654	3	Y	-0-					56
04	1230	#	1013	-0-	-217	-0-	170	1	843	3	Y	-0-					56
05	1271	#	1231	-0-	-40	-0-	290	1	941	3	Y	-0-					56

ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

12	1297	R	1297	-0-	-0-	-0-	265	1	1029	3	Y	3					9
							3	9									
01	1257	R	1257	-0-	-0-	-0-	228	1	1029	3	Y	-0-					9
02	1239	R	1239	-0-	-0-	-0-	277	1	962	3	Y	-0-					9
03	1333	#	910	-0-	-423	-0-	311	1	592	3	Y	6					15
							7	9									
04	1290	#	970	-0-	-320	-0-	163	1	807	3	Y	-0-					15
*05	1759	R	1759	-0-	-0-	-0-	415	1	1344	3	Y	-0-					15

HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

12	386	R	386	-0-	-0-	-0-	79	1	307	3	Y	-0-					-0-
01	385	R	385	-0-	-0-	-0-	70	1	315	3	Y	-0-					-0-
02	364	#	346	-0-	-18	-0-	77	1	269	3	Y	-0-					-0-
03	403	#	387	-0-	-16	-0-	133	1	254	3	Y	-0-					-0-
04	390	#	383	-0-	-7	-0-	64	1	319	3	Y	-0-					-0-
*05	415	R	415	-0-	-0-	-0-	98	1	317	3	Y	-0-					-0-

MAXWELL TRUST "A" WELL #: 1 RRCID -> 243307 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3562 - 3578

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
VANTAGE FORT WORTH ENERGY LLC 882575
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

WES-MOR DRILLING, INC. 908800
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

12	155	#	107	-0-	-48	-0-	107	2			N	-0-					3
01	155	#	125	-0-	-30	-0-	125	2			N	-0-					3
02	140	#	100	-0-	-40	-0-	100	2			N	-0-					3
03	155	#	150	-0-	-5	-0-	150	2			N	-0-					3
04	214	R	214	-0-	-0-	-0-	214	2			N	-0-					3
*05	200	R	200	-0-	-0-	-0-	200	2			N	-0-					3

WESTRIDGE OIL & GAS PROPERTIES 912942
AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	#	5	-0-	-26	-0-	5	2			N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

12	1085	N	834	-0-	-251	-0-	90	1	744	3	N	-0-					-0-
01	930	N	798	-0-	-132	-0-	85	1	713	3	N	-0-					-0-
02	756	N	708	-0-	-48	-0-	80	1	628	3	N	-0-					-0-
03	837	N	834	-0-	-3	-0-	80	1	754	3	N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	76	1	713	3	N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	77	1	731	3	N	-0-					-0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					15
01	1023	N	994	-0-	-29	-0-	994	3			N	-0-					15
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					15
03	944	N	944	-0-	-0-	-0-	944	3			N	-0-					15
04	960	N	958	-0-	-2	-0-	958	3			N	-0-					15
*05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					15

PEBA OIL & GAS, INC. 648640
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
02	392	N	311	-0-	-81	-0-	311	2			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

STRAY CAT (CONGL.) 86595 075 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
NEWELL G-5 WELL #: 1D RRCID -> 156134 COMPL. DATE 07/13/1995 TOTAL DEPTH 5107 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	29	-0-	-95	-0-	14	2	15	9	N	14					134
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					134
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					134
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					134
04	14	N	12	-0-	-2	-0-	12	2			N	-0-					134
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					134

NEWELL E-87 WELL #: 1D RRCID -> 157217 COMPL. DATE 07/15/1996 TOTAL DEPTH 4977 PERF. 4698 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					27
01	589	N	538	-0-	-51	-0-	538	2			N	-0-					27
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					27
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					27
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					27
*05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					27

NEWELL 12-8 WELL #: 1D RRCID -> 158145 COMPL. DATE 03/08/1996 TOTAL DEPTH 5200 PERF. 4877 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					9
02	56	N	18	-0-	-38	-0-	18	2			N	-0-					9
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					9
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					9
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					9

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION //CONT.// 451280

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	309	-0-	-125	-0-	309	2			N	-0-					-0-
01	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	180	N	82	-0-	-98	-0-	82	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	475	-0-	-207	-0-	475	2			N	-0-					156
01	620	N	526	-0-	-94	-0-	526	2			N	-0-					156
02	448	N	294	-0-	-154	-0-	264	2	30	9	N	27					183
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-	156	1			27
04	510	N	449	-0-	-61	-0-	449	2			N	-0-					27
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					27

GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					158
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					158
02	336	N	206	-0-	-130	-0-	206	2			N	-0-					158
03	383	N	383	-0-	-0-	-0-	370	2	13	9	N	12	156	1			14
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					14
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					14

GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	858	-0-	-785	-0-	858	2			N	-0-					96
01	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					96
02	1260	N	938	-0-	-322	-0-	938	2			N	-0-					96
03	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					96
04	1590	N	1453	-0-	-137	-0-	1453	2			N	-0-					96
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					96

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	353	-0-	-143	-0-	353	2			N	-0-					105
01	465	N	339	-0-	-126	-0-	339	2			N	-0-					105
02	364	N	281	-0-	-83	-0-	281	2			N	-0-					105
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					105
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					105
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					105

GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	158	-0-	-183	-0-	158	2			N	-0-					36
01	434	N	-0-	-0-	-434	-0-					N	-0-					36
02	252	N	154	-0-	-98	-0-	154	2			N	-0-					36
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					36
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					36

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
04	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
*05	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H.H. #6 WELL #: 6 RRCID -> 080497 COMPL. DATE 12/30/1978 TOTAL DEPTH 4194 PERF. 4056 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	261	2	11	9	N	10					100
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					100
02	DLQ G-10		107	-0-	107	107	96	2	11	9	N	10					110
03	DLQ G-10		191	-0-	191	298	187	2	4	9	N	4					114
04	616	N	318	-0-	-298	-0-	312	2	6	9	N	5					119
*05	264	N	264	-0-	-0-	-0-	257	2	7	9	N	6					125

SKY RESOURCES, INC. 786408
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, M.R. WELL #: 4D RRCID -> 084273 COMPL. DATE 08/14/1979 TOTAL DEPTH 4237 PERF. 2722 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
DOOLEY, H H #10 WELL #: 10 RRCID -> 080620 COMPL. DATE 01/09/1979 TOTAL DEPTH 4250 PERF. 4128 - 4156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
*05	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-

STRONG, SW (CONGL. D) //CONT.// 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC //CONT.// 476586
DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	351	3	20	9	Y	18					172
01	326	N	326	-0-	-0-	-0-	301	3	25	9	Y	23	189	1			6
02	DLQ G-10		127	-0-	127	127	110	3	17	9	Y	15					21
03	443	N	316	-0-	-127	-0-	306	3	10	9	Y	9					30
04	330	N	239	-0-	-91	-0-	229	3	10	9	Y	9					39
*05	275	N	275	-0-	-0-	-0-	269	3	6	9	Y	5					44

DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
01	2296	N	2296	-0-	-0-	-0-	2296	3			Y	-0-					-0-
02	DLQ G-10		1956	-0-	1956	1956	1956	3			Y	-0-					-0-
03	2100	N	2228	-0-	128	2084	2228	3			Y	-0-					-0-
04	3000	N	2119	-0-	-881	1203	2119	3			Y	-0-					-0-
*05	3100	N	2379	-0-	-721	482	2379	3			Y	-0-					-0-

DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

SKY RESOURCES, INC. 786408
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	476	N	397	-0-	-79	-0-	397	3			N	-0-					-0-
03	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TREY RESOURCES INC. 868529
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

12	279	N	127	-0-	-152	-0-	123	2	4	9	Y	4					7
01	279	N	129	-0-	-150	-0-	123	2	6	9	Y	5					12
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					16
03	DLQ G-10		124	-0-	124	227	120	2	4	9	Y	4					20
04	366	N	139	-0-	-227	-0-	135	2	4	9	Y	4					24
*05	158	N	158	-0-	-0-	-0-	151	2	7	9	Y	6	18	1			12

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

12	2495	R	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
01	3044	R	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
02	2606	R	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
03	3213	R	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
*04	4468	R	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-
*05	4042	R	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

12	78	R	78	-0-	-0-	-0-	64	2	14	9	Y	13	10	1			9
01	62	#	53	-0-	-9	-0-	41	2	12	9	Y	11	10	1			10
02	DLQ G-10		57	-0-	57	57	46	2	11	9	Y	10	10	1			10
03	DLQ G-10		68	-0-	68	125	56	2	12	9	Y	11	13	1			8
04	184	R	59	-0-	-125	-0-	48	2	11	9	Y	10	10	1			8
05	62	#	60	-0-	-2	-0-	45	2	15	9	Y	14	17	1			5

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

12	341	#	294	-0-	-47	-0-	293	2	1	9	N	1					28
01	341	#	116	-0-	-225	-0-	116	2			N	-0-					28
02	308	#	65	-0-	-243	-0-	64	2	1	9	N	1					29
03	310	#	73	-0-	-237	-0-	72	2	1	9	N	1					30
04	270	#	71	-0-	-199	-0-	71	2			N	-0-					30
05	279	#	79	-0-	-200	-0-	79	2			N	-0-	30	7			-0-

CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	80	-0-	80	80	80	2			N	-0-					-0-

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION, INC. 197690
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	416	-0-	-173	-0-	177	1	239	3	N	-0-					-0-
01	589	#	513	-0-	-76	-0-	155	1	358	3	N	-0-					-0-
02	532	#	456	-0-	-76	-0-	95	1	361	3	N	-0-					-0-
03	541	R	541	-0-	-0-	-0-	40	1	501	3	N	-0-					-0-
04	664	R	664	-0-	-0-	-0-	90	1	574	3	N	-0-					-0-
*05	807	R	807	-0-	-0-	-0-	67	1	740	3	N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	#	4217	-0-	-247	-0-	4088	2	129	9	Y	117	109	1			116
01	4650	#	4312	-0-	-338	-0-	4184	2	128	9	Y	116	83	1			149
02	DLQ G-10		3181	-0-	3181	3181	3103	2	78	9	Y	71	112	1			108
03	DLQ G-10		4316	-0-	4316	7497	4227	2	89	9	Y	81	84	1			105
04	11030	R	3533	-0-	-7497	-0-	3438	2	95	9	Y	86	55	1			136
*05	4666	R	4666	-0-	-0-	-0-	4561	2	105	9	Y	95	154	1			77

STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	113	-0-	-166	-0-	107	2	6	9	Y	5					8
01	279	#	130	-0-	-149	-0-	123	2	7	9	Y	6					14
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					18
03	DLQ G-10		124	-0-	124	227	120	2	4	9	Y	4					22
04	369	R	142	-0-	-227	-0-	136	2	6	9	Y	5					27
*05	158	R	158	-0-	-0-	-0-	151	2	7	9	Y	6	22	1			11

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FEE 85 WELL #: 2 RRCID -> 165197 COMPL. DATE 10/01/1997 TOTAL DEPTH 3853 PERF. 1126 - 1133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STUART HEIRS (STRAWN SAND) //CONT.// 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

12	192	N	192	-0-	-0-	-0-	39	1	153	3	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	31	1	141	3	Y	-0-					-0-
02	196	N	166	-0-	-30	-0-	37	1	129	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	66	1	126	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	29	1	143	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	35	1	124	3	Y	-0-					-0-

STUNKARD (MISS.) 86818 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
STUNKARD UNIT WELL #: 3 RRCID -> 184198 COMPL. DATE 06/18/2001 TOTAL DEPTH 4786 PERF. 4452 - 4566

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUN BELT(ATOKA) //CONT.// 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T-N-T ENGINEERING, INC. 834092
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2670	X	2670	-0-	-0-	-0-	247	1	2423	2	N	-0-					-0-
01	2859	X	2859	-0-	-0-	-0-	276	1	2583	2	N	-0-					-0-
02	2441	X	2441	-0-	-0-	-0-	175	1	2266	2	N	-0-					-0-
03	2341	X	2341	-0-	-0-	-0-	182	1	1947	2	N	193					193
							212	9									
*04	2348	X	2348	-0-	-0-	-0-	160	1	2188	2	N	-0-	175	1			18
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					18

SWENSON 115 (TANNEHILL GAS) 87670 600 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
ROMAC OIL COMPANY, INC. 727003
SWENSON RANCH -B- WELL #: 5115 RRCID -> 115203 COMPL. DATE 12/15/1984 TOTAL DEPTH 1350 PERF. 1138 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	3			Y	-0-					84
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					84
02	112	N	110	-0-	-2	-0-	110	3			Y	-0-					84
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					84
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					84
05	124	N	102	-0-	-22	-0-	102	3			Y	-0-					84

COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-

T.E.C. (CADDO) //CONT.// 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CROWN EQUIPMENT CO. 191534
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
02	980	N	765	-0-	-215	-0-	765	2			N	-0-					-0-
03	1085	N	1077	-0-	-8	-0-	1077	2			N	-0-					-0-
04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.J.M. (COTTONDALE LIME) 87997 200 NON-ASSOCIATED ONE WELL CNTY: PARKER
MKS NATURAL GAS COMPANY 518491
JEWETT WELL #: 2 RRCID -> 096050 COMPL. DATE 06/14/1981 TOTAL DEPTH 5772 PERF. 3434 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: 1 RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. 213275
GILMOUR J.P. WELL #: 1 RRCID -> 058286 COMPL. DATE 01/13/1974 TOTAL DEPTH 3582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

RUSH RAYMOND B WELL #: 1 RRCID -> 061214 COMPL. DATE 02/12/1975 TOTAL DEPTH 3790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

PEARCE BONNIE LOU WELL #: 1 RRCID -> 068486 COMPL. DATE 09/14/1976 TOTAL DEPTH 3830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	156	-0-	-92	-0-	156	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	3			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

BROWN J. C. WELL #: 1 RRCID -> 070617 COMPL. DATE 09/19/1976 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TALPA (PALO PINTO A) //CONT.// 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
THOMPSON,EULA HALE WELL #: 1 RRCID -> 070904 COMPL. DATE 09/16/1976 TOTAL DEPTH 3910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-
01	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

EVANS, E.E. WELL #: 1 RRCID -> 080791 COMPL. DATE 12/29/1978 TOTAL DEPTH 3734 PERF. 3068 - 3072

12	186	N	8	-0-	-178	-0-	8	3			N	-0-					86
01	155	N	-0-	-0-	-155	-0-					N	-0-					86
02	28	N	-0-	-0-	-28	-0-					N	-0-					86
03	8	N	-0-	-0-	-8	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86

STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					58

PLUGGED AND ABANDONED_____ 03/20/2007

TALUS (CONGL) 88260 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON "C" WELL #: RRCID -> 100645 COMPL. DATE 04/19/1982 TOTAL DEPTH 4752 PERF. 4215 - 4326

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 05/29/2009

TAMCO (GRAY) 88270 400 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RHYNE, J.V. 706379
MULLINS "A" WELL #: 4 RRCID -> 116033 COMPL. DATE 02/11/1985 TOTAL DEPTH 4280 PERF. 3510 - 3516

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
FOSSIL OPERATING, INC. 278846
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 175770 COMPL. DATE 10/19/1999 TOTAL DEPTH 4100 PERF. 2700 - 2766

12	155	N	98	-0-	-57	-0-	9	1	89	2	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	11	1	100	2	N	-0-					-0-
02	308	N	55	-0-	-253	-0-	16	1	39	2	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	30	1	95	2	N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	27	1	93	2	N	157	157	1			-0-
							173	9									

BAKER WELL #: 1 RRCID -> 175771 COMPL. DATE 10/19/1999 TOTAL DEPTH 4000 PERF. 2680 - 2692

12	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	8	1	20	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	19	1	49	2	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	9	1	28	2	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					-0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					69
01	279	N	82	-0-	-197	-0-	82	2			N	-0-					69
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					69

TAYLOR HILL, S. (MISS) 88530 250 ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
LAMBSHEAD 78 UNIT WELL #: 1 RRCID -> 221254 COMPL. DATE 10/23/1991 TOTAL DEPTH 5130 PERF. 5016 - 5033

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2014 - P/A 4-24-2014

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

12	1550	N	935	-0-	-615	-0-	880	2	55	9	N	50					85
01	1457	N	1090	-0-	-367	-0-	1053	2	37	9	N	34					119
02	1288	N	1091	-0-	-197	-0-	1049	2	42	9	N	38	151	1			6
03	1238	N	1238	-0-	-0-	-0-	1199	2	39	9	N	35					41
04	1407	N	1407	-0-	-0-	-0-	1374	2	33	9	N	30					71
*05	1305	N	1305	-0-	-0-	-0-	1273	2	32	9	N	29					100

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
FOAG, INC. 274964
HART, H. W. WELL #: 2 A RRCID -> 111133 COMPL. DATE 03/28/1984 TOTAL DEPTH 4045 PERF. 3970 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	55	-0-	-85	-0-	55	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PETEX 659782
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
04	360	N	224	-0-	-136	-0-	224	2			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-

WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
04	180	N	47	-0-	-133	-0-	47	2			N	-0-					-0-
05	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	558	N	423	-0-	-135	-0-	423	2			N	-0-					-0-
02	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	420	N	259	-0-	-161	-0-	259	2			N	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	744	N	619	-0-	-125	-0-	619	2			N	-0-					-0-
02	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-

SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					21
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					21
02	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					21
03	1784	N	1784	-0-	-0-	-0-	1771	2	13	9	N	12					33
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					33
*05	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					33

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	2891					N	NO RPT					-0-

TEAGUE-SAGE (ELLENBURGER) 88588 300 ASSOCIATED ONE WELL CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
HUNT, A. WELL #: 1 RRCID -> 187486 COMPL. DATE 02/20/1987 TOTAL DEPTH 2570 PERF. 2414 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310 N	260	-0-	-50	-0-	260	2			N	-0-					15
01	279 N	218	-0-	-61	-0-	218	2			N	-0-					15
02	260 N	260	-0-	-0-	-0-	260	2			N	-0-					15
03	273 N	273	-0-	-0-	-0-	273	2			N	-0-					15
04	279 N	279	-0-	-0-	-0-	279	2			N	-0-					15
05	279 N	171	-0-	-108	-0-	171	2			N	-0-					15

HESS, JERRY OPERATING CO. 381740
GARNER WELL #: 2 RRCID -> 094756 COMPL. DATE 06/22/1981 TOTAL DEPTH 3975 PERF. 3905 - 3912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614 N	614	-0-	-0-	-0-	57	1	557	2	N	-0-					-0-
01	619 N	619	-0-	-0-	-0-	60	1	559	2	N	-0-					-0-
02	618 N	618	-0-	-0-	-0-	181	1	437	2	N	-0-					-0-
03	652 N	652	-0-	-0-	-0-	179	1	473	2	N	-0-					-0-
04	686 N	686	-0-	-0-	-0-	165	1	521	2	N	-0-					-0-
*05	660 N	660	-0-	-0-	-0-	168	1	492	2	N	-0-					-0-

PETEX 659782
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164 N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	380 N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	143 N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*04	388 N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (CONGL) //CONT.// 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
STERLING OIL AND GAS //CONT.// 818896
V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	338	-0-	-127 B	-0-	338	2			N	-0-					-0-
01	465	N	366	-0-	-99 B	-0-	366	2			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
05	403	N	181	-0-	-222 B	-0-	181	2			N	-0-					-0-

SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: 1 RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					25

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	434	-0-	-217	-0-	434	2			N	-0-					-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					-0-
02	476	N	299	-0-	-177	-0-	299	2			N	-0-					-0-
03	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	422	2	11	9	N	10					40
01	434	N	432	-0-	-2	-0-	421	2	11	9	N	10					50
02	390	N	390	-0-	-0-	-0-	379	2	11	9	N	10					60
03	434	N	434	-0-	-0-	-0-	423	2	11	9	N	10	42	1			28
04	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5					33
*05	439	N	439	-0-	-0-	-0-	425	2	14	9	N	13					46

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
DEVON ENERGY PRODUCTION CO, L.P. 216378
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE ACRES, SOUTH (GARDNER) 89676 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
MORUE, DON 589975
DYER, A. E. WELL #: 1 RRCID -> 018421 COMPL. DATE 11/17/1962 TOTAL DEPTH 3915 PERF. 3823 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWTON WELL SERVICE 608620
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	286	-0-	-117	-0-	286	3			N	-0-					-0-
01	372	N	212	-0-	-160	-0-	212	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-

CASON, WILL WELL #: RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/03/2011

CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					47
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					47
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					47
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					47
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					47
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					47

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. 286572
BOHANNON WELL #: 1 RRCID -> 121450 COMPL. DATE 04/10/1986 TOTAL DEPTH 2559 PERF. 2383 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER WELL #: 1 RRCID -> 127892 COMPL. DATE 06/10/1988 TOTAL DEPTH 2560 PERF. 2290 - 2311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KEPLER "A" WELL #: 2 RRCID -> 128588 COMPL. DATE 09/09/1988 TOTAL DEPTH 2640 PERF. 2396 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-THOMAS "A" WELL #: 2 RRCID -> 128817 COMPL. DATE 03/30/2005 TOTAL DEPTH 2547 PERF. 2270 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPLO-KELLER WELL #: 1 RRCID -> 129836 COMPL. DATE 02/04/1989 TOTAL DEPTH 2496 PERF. 2276 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER "A" WELL #: 2 RRCID -> 130606 COMPL. DATE 03/30/1989 TOTAL DEPTH 2480 PERF. 2340 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-THOMAS WELL #: 1 RRCID -> 130607 COMPL. DATE 04/08/1989 TOTAL DEPTH 2512 PERF. 2300 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FRIENDLY ENERGY SERVICES, INC. //CONT.// 286572
EXPLO-OTT WELL #: 1 RRCID -> 130980 COMPL. DATE 05/13/1989 TOTAL DEPTH 2525 PERF. 2268 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-BREEDLOVE WELL #: 1 RRCID -> 131193 COMPL. DATE 06/17/1989 TOTAL DEPTH 2570 PERF. 2290 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGE-KELLER "B" WELL #: 3 RRCID -> 131364 COMPL. DATE 07/16/1989 TOTAL DEPTH 2460 PERF. 2284 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATC THOMAS WELL #: 2 RRCID -> 133769 COMPL. DATE 01/14/1990 TOTAL DEPTH 3810 PERF. 2430 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMAGE, T. C. WELL #: 1 RRCID -> 138793 COMPL. DATE 09/17/1990 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 1 RRCID -> 202387 COMPL. DATE 06/19/2003 TOTAL DEPTH 2472 PERF. 2344 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOBBLER HOLLOW WELL #: 3 RRCID -> 206658 COMPL. DATE 05/14/2004 TOTAL DEPTH 2590 PERF. 2290 - 2375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 06/28/1999

PREMIER ROYALTIES, L.L.C. 676071
CALLAWAY, GERALD L. WELL #: 1 RRCID -> 109090 COMPL. DATE 01/13/1984 TOTAL DEPTH 2767 PERF. 2451 - 2602

12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

12	242	N	242	-0-	-0-	-0-	242	2		N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2		N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2		N	-0-					-0-
03	248	N	98	-0-	-150	-0-	98	2		N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	2		N	-0-					-0-
05	186	N	36	-0-	-150	-0-	36	2		N	-0-					-0-

SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

12	243	N	243	-0-	-0-	-0-	243	2		N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2		N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2		N	-0-					-0-
03	248	N	99	-0-	-149	-0-	99	2		N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2		N	-0-					-0-
05	186	N	36	-0-	-150	-0-	36	2		N	-0-					-0-

SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	465	-0-	465	465	465	2			N	-0-					-0-
02	14B DENY	451	-0-	451	916	451	2			N	-0-					-0-
03	14B DENY	385	-0-	385	1301	385	2			N	-0-					-0-
04	14B DENY	436	-0-	436	1737	436	2			N	-0-					-0-
05	14B DENY	140	-0-	140	1877	140	2			N	-0-					-0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1 RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
BLUFF CREEK PETROLEUM, LLC 076859
HENDRICK RANCH "Z" WELL #: 1 RRCID -> 254858 COMPL. DATE 09/09/2002 TOTAL DEPTH 1473 PERF. 1230 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DKMR OIL COMPANY, INC. 221454
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTACADO ENERGY, LLC 254441
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
HARVICK, GEORGE R. 364200
E-R-M UNIT WELL #: 1 RRCID -> 189457 COMPL. DATE 05/01/2002 TOTAL DEPTH 4789 PERF. 3440 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					70
01	0	#	-0-	-0-	-0-	-0-					N	-0-					70
02	0	#	-0-	-0-	-0-	-0-					N	-0-					70
03	0	#	-0-	-0-	-0-	-0-					N	8					78
04	0	#	-0-	-0-	-0-	-0-					N	66					144
05	0	#	-0-	-0-	-0-	-0-					N	2					146

JACOBS, C. E., CO. 429435
MATTHEWS 68 WELL #: 1 RRCID -> 137614 COMPL. DATE 09/20/1990 TOTAL DEPTH 5032 PERF. 3690 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUE ENERGY INC. 639225
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	134	-0-	-207	-0-	134	2			N	-0-					-0-
01	310	#	16	-0-	-294	-0-	16	2			N	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
*05	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

RICHARDS, TOT OIL CO. 707430
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
MATTHEWS, ANGI 78-S WELL #: 1 RRCID -> 242526 COMPL. DATE 04/05/2007 TOTAL DEPTH 1175 PERF. 1043 - 1046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 1 RRCID -> 270472 COMPL. DATE 09/09/2013 TOTAL DEPTH 4633 PERF. 1267 - 1271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON

BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	280	N	63	-0-	-217	-0-	63	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 02/23/2005 TOTAL DEPTH 790 PERF. 722 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER OIL & GAS, LLC 175118
BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2259	N	2259	-0-	-0-	-0-	2207	2	52	9	N	47					189
01	2396	N	2396	-0-	-0-	-0-	2378	2	18	9	N	16	168	1			37
02	2175	N	2175	-0-	-0-	-0-	2144	2	31	9	N	28					65
03	2387	N	2387	-0-	-0-	-0-	2351	2	36	9	N	33					98
04	2310	N	1760	-0-	-550	-0-	1738	2	22	9	N	20	34	1			84
05	2418	N	2399	-0-	-19	-0-	2363	2	36	9	N	33					117

DAHAB ENERGY INC. 197200
CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONDRON A WELL #: 5 RRCID -> 129163 COMPL. DATE 11/05/1988 TOTAL DEPTH 855 PERF. 791 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAL-SIMON 216875
SANDERS, BUELA WELL #: 1 RRCID -> 032490 COMPL. DATE 08/10/1962 TOTAL DEPTH 850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "F" WELL #: 1 RRCID -> 111757 COMPL. DATE 06/25/1984 TOTAL DEPTH 4665 PERF. 1236 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 1D RRCID -> 171142 COMPL. DATE 03/30/1996 TOTAL DEPTH 822 PERF. 379 - 384

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR H OIL PROPERTIES 280597
SANDERS, B. WELL #: 1 RRCID -> 227506 COMPL. DATE 03/29/2007 TOTAL DEPTH 4660 PERF. 4511 - 4521

12	124	N	45	-0-	-79	-0-	38	2	7	9	N	6	2	8			76
01	186	N	176	-0-	-10	-0-	170	2	6	9	N	5	5	8			76
02	14	N	-0-	-0-	-14	-0-					N	-0-					76
03	31	N	-0-	-0-	-31	-0-					N	15	75	1			16
04	180	N	-0-	-0-	-180	-0-					N	-0-					16
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HARVICK, GEORGE R. 364200
GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	2			N	-0-					-0-
03	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-

BIRD WELL #: 2 RRCID -> 144025 COMPL. DATE 09/24/1992 TOTAL DEPTH 1330 PERF. 1244 - 1247

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONDRON WELL #: 2 RRCID -> 150806 COMPL. DATE 06/18/1993 TOTAL DEPTH 1600 PERF. 1200 - 1201

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HARVICK, GEORGE R. //CONT.// 364200
BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "1609" WELL #: 2 RRCID -> 168992 COMPL. DATE 02/26/1998 TOTAL DEPTH 774 PERF. 716 - 720

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COCHRAN 2316 WELL #: 3 RRCID -> 194959 COMPL. DATE 02/12/2003 TOTAL DEPTH 655 PERF. 618 - 621

12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

COCHRAN 2316 WELL #: 2 RRCID -> 196736 COMPL. DATE 07/25/2003 TOTAL DEPTH 4580 PERF. 620 - 626

12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	660	N	515	-0-	-145	-0-	515	2			N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

DAVIS ET AL WELL #: 1 RRCID -> 198062 COMPL. DATE 10/13/2003 TOTAL DEPTH 893 PERF. 752 - 754

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS & PATTERSON 367450
HENDRICK, T. G., ESTATE WELL #: 119 RRCID -> 018428 COMPL. DATE 07/19/1957 TOTAL DEPTH 2780 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HILL, R.M. OPERATING INC. 387991
TIMMONS HEIRS WELL #: 1 RRCID -> 133240 COMPL. DATE 01/18/1990 TOTAL DEPTH 4930 PERF. 526 - 536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IPT OIL COMPANY 425811
RILEY WELL #: 6 RRCID -> 103332 COMPL. DATE 12/06/1978 TOTAL DEPTH 868 PERF. 842 - 852

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2013 - P&A 12/17/13

JACOBS, C. E., CO. 429435
HENDRICK 77B WELL #: 2 RRCID -> 091702 COMPL. DATE 07/01/1980 TOTAL DEPTH 1428 PERF. 1407 - 1417

12	194	N	194	-0-	-0-	-0-	6	1	188	2	N	-0-					-0-
01	248	N	150	-0-	-98	-0-	5	1	145	2	N	-0-					-0-
02	252	N	166	-0-	-86	-0-	5	1	161	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	6	1	181	2	N	-0-					-0-

MATTHEWS 20 WELL #: 1 RRCID -> 135401 COMPL. DATE 04/13/1990 TOTAL DEPTH 1636 PERF. 1246 - 1251

12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MATTHEWS 90C WELL #: 1 RRCID -> 137500 COMPL. DATE 12/12/1990 TOTAL DEPTH 567 PERF. 441 - 445

12	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	2	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	8	1	272	2	N	-0-					-0-

MATTHEWS 77 WELL #: 2 RRCID -> 140722 COMPL. DATE 10/07/1991 TOTAL DEPTH 4960 PERF. 4382 - 4388

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS 77 WELL #: 8 RRCID -> 144738 COMPL. DATE 12/28/1992 TOTAL DEPTH 5083 PERF. 4902 - 4918

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
JACOBS, C. E., CO. //CONT.// 429435
MATTHEWS 70 WELL #: 10 RRCID -> 227175 COMPL. DATE 04/13/2007 TOTAL DEPTH 4810 PERF. 2994 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M & K OPERATING LLC 518499
HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

12	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-

HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

12	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	7						N	NO RPT					-0-

MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS, TOT OIL CO. 707430
HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDS "B" WELL #: 17 RRCID -> 143105 COMPL. DATE 01/12/1985 TOTAL DEPTH 1070 PERF. 576 - 581

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. //CONT.// 707430
RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBSEA OPERATING CO. 828293
LAMBSHEAD WELL #: 42 RRCID -> 270834 COMPL. DATE 07/08/2013 TOTAL DEPTH 5225 PERF. 4900 - 4914

12	7750		5202	-0-	-2548	-0-	5202	2			N	-0-					-0-
01	7750		4779	-0-	-2971	-0-	4779	2			N	-0-					-0-
02	7000		4491	-0-	-2509	-0-	4491	2			N	-0-					-0-
03	7750		3839	-0-	-3911	-0-	3839	2			N	-0-					-0-
04	7500		4145	-0-	-3355	-0-	4145	2			N	-0-					-0-
*05	5649	R	5649	-0-	-0-	-0-	5649	2			N	-0-					-0-

LAMBSHEAD WELL #: 43 RRCID -> 270836 COMPL. DATE 07/10/2013 TOTAL DEPTH 5160 PERF. 4900 - 4990

12	1240		4	-0-	-1236	-0-	4	2			N	-0-					-0-
01	1240		-0-	-0-	-1240	-0-					N	-0-					-0-
02	1120		-0-	-0-	-1120	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE P OPERATING CO.,GP, L.L.C. 857738
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

12	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
04	1470	N	1376	-0-	-94	-0-	1376	2			N	-0-					-0-
*05	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

WEST,GORDON T.JR. & RUGELEY,STAN 909700
BROWN-DAVIS UNIT WELL #: 1 RRCID -> 215631 COMPL. DATE 04/20/2004 TOTAL DEPTH 4500 PERF. 3960 - 4088

12	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
02	224	N	153	-0-	-71	-0-	153	2			N	-0-					-0-
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
04	DELQ	PR	197	-0-	197	197	197	2			N	-0-					-0-
*05	286	N	89	-0-	-197	-0-	89	2			N	-0-					-0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
CUMMING COMPANY, INC. THE 194204
LATHAM, SUSAN WELL #: 2 RRCID -> 115835 COMPL. DATE 08/25/1987 TOTAL DEPTH 4458 PERF. 3258 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 5 RRCID -> 118294 COMPL. DATE 09/14/1985 TOTAL DEPTH 3600 PERF. 3234 - 3261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM, SUSAN WELL #: 3 RRCID -> 118817 COMPL. DATE 10/20/1985 TOTAL DEPTH 3620 PERF. 3232 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					5
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					5
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					5
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					5
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					5
05	403	N	286	-0-	-117	-0-	286	2			N	-0-					5

OXXN 630579
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	401	-0-	-64	-0-	401	2			N	-0-					119
01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					119
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					119
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					119
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					119
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					119

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION, INC. 197690
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1079	-0-	-99	-0-	73	1	1006	3	N	-0-					14
01	1271	N	1073	-0-	-198	-0-	75	1	998	3	N	-0-					14
02	980	N	942	-0-	-38	-0-	64	1	878	3	N	-0-					14
03	1123	N	1123	-0-	-0-	-0-	76	1	1047	3	N	-0-					14
04	1141	N	1141	-0-	-0-	-0-	77	1	1064	3	N	-0-					14
*05	1163	N	1163	-0-	-0-	-0-	79	1	1084	3	N	-0-					14

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

12	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOGG, U.V. WELL #: 3 RRCID -> 077158 COMPL. DATE 06/17/1978 TOTAL DEPTH 3300 PERF. 3115 - 3125

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

12	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

12	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

HENSLEE,A.E. WELL #: 3 RRCID -> 091024 COMPL. DATE 11/02/1980 TOTAL DEPTH 3179 PERF. 3120 - 3134

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIN CUP (CADDO) //CONT.// 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	#	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	22	-0-	-71	-0-	22	3			N	-0-					25
01	93	#	42	-0-	-51	-0-	42	3			N	-0-					25
02	84	#	50	-0-	-34	-0-	50	3			N	-0-					25
03	93	#	51	-0-	-42	-0-	51	3			N	-0-					25
04	90	#	85	-0-	-5	-0-	77	3	8	9	N	7					32
*05	57	R	57	-0-	-0-	-0-	54	3	3	9	N	3					35

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BARBER, JAMES OPERATING 049152
MILMO-PAGE WELL #: 2 RRCID -> 093840 COMPL. DATE 05/21/1981 TOTAL DEPTH 1818 PERF. 1318 - 1339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILMO-PAGE WELL #: 1 RRCID -> 094197 COMPL. DATE 10/21/1980 TOTAL DEPTH 5360 PERF. 1402 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINTOP (STRAWN) //CONT.// 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
FLEISCHER WELL #: 1 RRCID -> 114342 COMPL. DATE 09/07/1984 TOTAL DEPTH 6000 PERF. 1732 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEISCHER WELL #: 4 RRCID -> 143800 COMPL. DATE 01/06/1993 TOTAL DEPTH 1849 PERF. 1716 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	296	2	199	9	N	181	180	1			167
01	539	N	539	-0-	-0-	-0-	327	2	212	9	N	193	177	1			183
02	445	N	445	-0-	-0-	-0-	279	2	166	9	N	151	168	1			166
03	476	N	476	-0-	-0-	-0-	282	2	194	9	N	176	173	1			169
04	469	N	469	-0-	-0-	-0-	284	2	185	9	N	168	169	1			168
*05	468	N	468	-0-	-0-	-0-	284	2	184	9	N	167	170	1			165

CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

ROMINGER, R.L. 727039
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					14
01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					14
02	728	N	564	-0-	-164	-0-	564	3			N	-0-					14
03	1240	N	1180	-0-	-60	-0-	1180	3			N	-0-					14
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					14
*05	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					14

TIPTON, NORTH (CADDO) 90212 200 ASSOCIATED ONE WELL CNTY: STEPHENS
RIDGE OIL COMPANY 711100
LENOIR WELL #: 1 RRCID -> 160308 COMPL. DATE 05/08/1996 TOTAL DEPTH 4601 PERF. 3986 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

TOGA (CISCO) 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 1 RRCID -> 218715 COMPL. DATE 04/20/2006 TOTAL DEPTH 1977 PERF. 894 - 904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	72	-0-	-83	-0-	72	2			N	-0-					-0-
01	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
02	252	#	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GOTCHER WELL #: 4 RRCID -> 227500 COMPL. DATE 06/02/2007 TOTAL DEPTH 1096 PERF. 887 - 893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTCHER WELL #: 3 RRCID -> 227503 COMPL. DATE N/A TOTAL DEPTH 1068 PERF. 843 - 851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	8016					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	8016					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	8016					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	8016					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	8016					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8016					N	NO RPT					-0-

GOTCHER WELL #: 2 RRCID -> 227505 COMPL. DATE 02/11/2007 TOTAL DEPTH 1230 PERF. 841 - 854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTCHER WELL #: 1M RRCID -> 238692 COMPL. DATE 12/19/2006 TOTAL DEPTH 3234 PERF. 906 - 916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC //CONT.// 029272
TAYLOR WELL #: 1 RRCID -> 249653 COMPL. DATE 03/21/2008 TOTAL DEPTH 1900 PERF. 842 - 874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON WELL #: 1 RRCID -> 250098 COMPL. DATE 12/04/2012 TOTAL DEPTH 1314 PERF. 907 - 928

12	0	W	264	-0-	264	3965	264	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3965					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	3965					N	NO RPT					-0-

SCULLY EXPLORATION LLC 760540
GOTCHER WELL #: 6 RRCID -> 244017 COMPL. DATE 07/16/2007 TOTAL DEPTH 3155 PERF. 1026 - 1040

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFPAUIR WELL #: 4 RRCID -> 267538 COMPL. DATE 06/02/2012 TOTAL DEPTH 1163 PERF. 848 - 864

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBOURN ENERGY INC. 923128
ATKINSON WELL #: 2 RRCID -> 247064 COMPL. DATE 08/07/2008 TOTAL DEPTH 1995 PERF. 920 - 930

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON WELL #: 1 RRCID -> 247263 COMPL. DATE 05/21/2008 TOTAL DEPTH 1995 PERF. 922 - 930

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
WILBOURN ENERGY INC. //CONT.// 923128
WILLIAMS WELL #: 1 RRCID -> 248446 COMPL. DATE 02/13/2008 TOTAL DEPTH 1998 PERF. 940 - 942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMERLIN,NW.(CONGL 4366) 90655 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
GO OIL CORP. 311420
BOYD WELL #: 1 RRCID -> 099942 COMPL. DATE 04/21/1982 TOTAL DEPTH 4700 PERF. 4366 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					68
*04	0	A	-0-	-0-	-0-	-0-					N	-0-	68	7			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2014 - P/A 03-24-2014

TOMLIN (LAKE SAND) 90666 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DELTA OIL & GAS LTD. 213703
TOMLIN, J.E. "A" WELL #: RRCID -> 085788 COMPL. DATE 01/02/1980 TOTAL DEPTH 4036 PERF. 3814 - 3876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/30/2003

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROWHEAD PRODUCTIONS, LP 033523
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE K OPERATING & PROD CO 153995
CHADWELL, ODELL WELL #: 1 RRCID -> 076889 COMPL. DATE 11/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	476	N	289	-0-	-187	-0-	289	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CITATION OIL & GAS CORP. 154235
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	712	-0-	-187	-0-	712	3			N	-0-					32
01	1116	N	694	-0-	-422	-0-	694	3			N	-0-					32
02	896	N	774	-0-	-122	-0-	774	3			N	-0-					32
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					32
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					32
05	868	N	688	-0-	-180	-0-	688	3			N	-0-					32

CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	787	-0-	-143	-0-	787	3			N	-0-					78
01	1116	N	924	-0-	-192	-0-	924	3			N	-0-					78
02	896	N	794	-0-	-102	-0-	794	3			N	-0-					78
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					78
04	900	N	822	-0-	-78	-0-	822	3			N	-0-					78
05	868	N	754	-0-	-114	-0-	754	3			N	-0-					78

GRANSTAFF WELL #: 1 RRCID -> 018463 COMPL. DATE 02/28/1955 TOTAL DEPTH 5333 PERF. 5196 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					22
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					22
02	140	N	-0-	-0-	-140	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	60	N	-0-	-0-	-60	-0-					N	-0-					22
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					22

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		396	-0-	396	396	396	3			N	-0-					-0-
01	INC G-10		516	-0-	516	912	516	3			N	-0-					-0-
02	INC G-10		410	-0-	410	1322	410	3			N	-0-					-0-
03	INC G-10		483	-0-	483	1805	483	3			N	-0-					-0-
04	1600	N	439	-0-	-1161	644	439	3			N	-0-					-0-
*05	1053	N	409	-0-	-644	-0-	409	3			N	-0-					-0-

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

12	434	N	158	-0-	-276	-0-	158	3			N	-0-					11
01	589	N	253	-0-	-336	-0-	253	3			N	-0-					11
02	504	N	271	-0-	-233	-0-	271	3			N	-0-					11
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					11
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					11
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					11

BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					118
01	651	N	462	-0-	-189	-0-	462	3			N	-0-					118
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					118
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					118
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					118
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					118

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					18
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					18
02	476	N	431	-0-	-45	-0-	431	3			N	-0-					18
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					18
04	510	N	431	-0-	-79	-0-	431	3			N	-0-					18
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					18

ANDERSON UNIT WELL #: 2 RRCID -> 083890 COMPL. DATE 06/03/1979 TOTAL DEPTH 5500 PERF. 5092 - 5112

12	403	N	113	-0-	-290	-0-	113	3			N	-0-					-0-
01	310	N	130	-0-	-180	-0-	130	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

12	930	N	663	-0-	-267	-0-	663	3			N	-0-					131
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					131
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					131
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					131
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					131
*05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					131

STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

12	899	N	782	-0-	-117	-0-	782	3			N	-0-					34
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					34
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					34
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					34
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					34
*05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					34

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY 518491

SCALING, C. W. WELL #: 1 RRCID -> 044021 COMPL. DATE 03/14/1968 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAMPBELL, ETHEL W. WELL #: 1 RRCID -> 045026 COMPL. DATE 10/08/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATE, A.R. WELL #: 1 RRCID -> 076565 COMPL. DATE 04/08/1978 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

CAMPBELL, ETHEL WELL #: 2 RRCID -> 078926 COMPL. DATE 09/21/1978 TOTAL DEPTH 5650 PERF. 5050 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2014 - P&A 01/28/14

BRALY, OZELLA WELL #: 1 RRCID -> 082685 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 5174 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDIEU, BOBBY WELL #: 1 RRCID -> 082713 COMPL. DATE 05/18/1979 TOTAL DEPTH 5865 PERF. 5156 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2013 - PLUGGED 02-06-2013

CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
MYERS, A. J. 597440
POOLVILLE UNIT 7 WELL #: 1 RRCID -> 018474 COMPL. DATE 03/29/1958 TOTAL DEPTH N/A PERF. 5092 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXXN 630579
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

12	1984	N	1912	-0-	-72	-0-	1912	2			N	-0-					9
01	1984	N	1823	-0-	-161	-0-	1823	2			N	-0-					9
02	1736	N	1719	-0-	-17	-0-	1719	2			N	-0-					9
03	1922	N	1834	-0-	-88	-0-	1834	2			N	-0-					9
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					9
05	1891	N	1871	-0-	-20	-0-	1841	2	30	9	N	27	36	1			-0-

PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: 1 RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 03/21/2012 - PLUGGED 03/21/12

FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

12	13	N	4	-0-	-9	-0-	4	2			N	-0-					23
01	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					23
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					23
03	4	N	-0-	-0-	-4	-0-					N	-0-					23
04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					23
*05	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					23

SANDLIN, CHARLES D. 747740
SANDLIN WELL #: 1 RRCID -> 066890 COMPL. DATE 05/30/1976 TOTAL DEPTH 5759 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

12	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-
01	3534	X	3429	-0-	-105	-0-	3429	2			N	-0-					-0-
02	3192	X	2913	-0-	-279	-0-	2913	2			N	-0-					-0-
03	3255	X	2928	-0-	-327	-0-	2928	2			N	-0-					-0-
04	3330	X	3238	-0-	-92	-0-	3238	2			N	-0-					-0-
05	3441	X	3272	-0-	-169	-0-	3272	2			N	-0-					-0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
TAYLOR, BEN J. INC. //CONT.// 837361
SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	50	1	87	2	N	-0-					69
01	129	N	129	-0-	-0-	-0-	50	1	79	2	N	-0-					69
02	201	N	201	-0-	-0-	-0-	50	1	151	2	N	-0-					69
03	200	N	200	-0-	-0-	-0-	50	1	150	2	N	-0-					69
04	208	N	208	-0-	-0-	-0-	50	1	158	2	N	-0-					69
05	217	N	192	-0-	-25	-0-	50	1	142	2	N	-0-					69

ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1281	N	1281	-0-	-0-	-0-	1277	2	4	9	N	4					153
01	1670	N	1670	-0-	-0-	-0-	1659	2	11	9	N	10					163
02	1432	N	1432	-0-	-0-	-0-	1425	2	7	9	N	6					169
03	1788	N	1788	-0-	-0-	-0-	1781	2	7	9	N	6	153	1			22
04	1463	N	1463	-0-	-0-	-0-	1459	2	4	9	N	4					26
*05	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					26

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1328	-0-	-191	-0-	1328	2			N	-0-					30
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					30
02	1204	N	165	-0-	-1039	-0-	165	2			N	-0-					30
03	1333	N	724	-0-	-609	-0-	724	2			N	-0-					30
04	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					30
*05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					30

MKS NATURAL GAS COMPANY 518491
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					10
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					10
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					10
03	62	N	20	-0-	-42	-0-	20	2			N	-0-					10
04	60	N	12	-0-	-48	-0-	12	2			N	-0-					10
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					10

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, S. F. WELL #: 2 T RRCID -> 082054 COMPL. DATE 01/10/1979 TOTAL DEPTH 5375 PERF. 4380 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					29
01	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					29
02	1428	N	1245	-0-	-183	-0-	1245	3			N	-0-					29
03	1271	N	1113	-0-	-158	-0-	1113	3			N	-0-					29
*04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					29
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CARUTHERS CONSULTING, INC. 138827
BRADSHAW WELL #: 2 RRCID -> 109854 COMPL. DATE 11/30/1983 TOTAL DEPTH 5298 PERF. 5101 - 5105

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

12	2852	X	2696	-0-	-156	-0-	2696	2			N	-0-					173
01	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					173
02	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-	159	1			14
03	3281	X	3281	-0-	-0-	-0-	3279	2	2	9	N	2					16
04	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					16
*05	3325	X	3325	-0-	-0-	-0-	3324	2	1	9	N	1					17

DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

12	248	N	242	-0-	-6	-0-	242	2			N	-0-					12
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					12
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					12
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					12
04	270	N	140	-0-	-130	-0-	140	2			N	-0-					12
*05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					12

CITATION OIL & GAS CORP. 154235
MCDANIEL UNIT WELL #: 3 RRCID -> 084205 COMPL. DATE 08/08/1979 TOTAL DEPTH 4000 PERF. 3765 - 3780

12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	1116	N	927	-0-	-189	-0-	927	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-
05	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-

CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

12	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					11
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					11
02	508	N	508	-0-	-0-	-0-	508	2			N	-0-					11
03	620	N	574	-0-	-46	-0-	574	2			N	-0-					11
*04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MKS NATURAL GAS COMPANY 518491
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	6	-0-	6	6	6	2			N	-0-					8
05	14B2	EXT	18	-0-	18	24	18	2			N	-0-					8

NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					12
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					12
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					12
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					12
04	11	N	5	-0-	-6	-0-	5	2			N	-0-					12
05	9	N	7	-0-	-2	-0-	7	2			N	-0-					12

JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					25
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					25
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					25
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					25
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					25
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					25

MCCANN WELL #: 1 RRCID -> 088091 COMPL. DATE 01/18/1980 TOTAL DEPTH 5850 PERF. 5157 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		63	-0-	63	63	63	2			N	-0-					-0-
01	DLQ G-10		79	-0-	79	142	79	2			N	-0-					-0-
02	DLQ G-10		66	-0-	66	208	66	2			N	-0-					-0-
03	DLQ G-10		235	-0-	235	443	235	2			N	-0-					-0-
04	655	N	212	-0-	-443	-0-	212	2			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					17
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					17
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					17
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					17
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					17
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					17

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

SMITH,CHARLES WELL #: 1 RRCID -> 130943 COMPL. DATE 05/01/1989 TOTAL DEPTH 5575 PERF. 3970 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAVNESS WELL #: 2 RRCID -> 147125 COMPL. DATE 06/21/1984 TOTAL DEPTH 5401 PERF. 3673 - 3679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
02	560	N	488	-0-	-72	-0-	488	2			N	-0-					-0-
03	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

12	775	N	521	-0-	-254	-0-	521	2			N	-0-					-0-
01	713	N	464	-0-	-249	-0-	464	2			N	-0-					-0-
02	644	N	449	-0-	-195	-0-	449	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

LAMAR WELL #: 2 RRCID -> 082465 COMPL. DATE 10/14/1978 TOTAL DEPTH 5882 PERF. 3600 - 3620

12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
05	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

12	713	N	654	-0-	-59	-0-	654	2			N	-0-					12
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					12
02	672	N	543	-0-	-129	-0-	543	2			N	-0-					12
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					12
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					12
*05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					12

PATTON EXPLORATION, INC. 643730
BOECKER WELL #: 1 RRCID -> 018442 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3450 - 3482

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

PLUGGED AND ABANDONED_____ 02/17/2009

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MITCHELL, DONOVAN -B- WELL #: 2 RRCID -> 073015 COMPL. DATE 05/30/1977 TOTAL DEPTH 4474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, DONOVAN -C- WELL #: 3 RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					3
01	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					3
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					3
03	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					3
04	60	N	57	-0-	-3	-0-	5	1	52	2	N	-0-					3
*05	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					3

MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MITCHELL, DONOVAN "K" WELL #: 1 RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					5
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					5
02	56	N	3	-0-	-53	-0-	3	2			N	-0-					5
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5
04	2	N	-0-	-0-	-2	-0-					N	-0-					5
05	3	N	-0-	-0-	-3	-0-					N	-0-					5

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
DONALD, CHRISTINE WELL #: 1 RRCID -> 123319 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 3914 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITATION OIL & GAS CORP. 154235
HAWKINS, J. J. WELL #: 1 RRCID -> 018451 COMPL. DATE 01/07/1958 TOTAL DEPTH 4040 PERF. 3661 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1823	-0-	-1277	2100	1801	3	22	9	N	20					136
01	3100	N	1306	-0-	-1794	306	1306	3			N	-0-					136
02	2027	N	1721	-0-	-306	-0-	1663	3	58	9	N	53					189
03	1792	N	1792	-0-	-0-	-0-	1763	3	29	9	N	26					215
04	1260	N	568	-0-	-692	-0-	545	3	23	9	N	21					236
05	1891	N	1718	-0-	-173	-0-	1683	3	35	9	N	32					268

TOTO (CADDO LIME) //CONT.// 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-

HILL OPERATING LLC 387979
HOSKINS WELL #: 1 RRCID -> 080606 COMPL. DATE 02/07/1978 TOTAL DEPTH 5900 PERF. 3231 - 3265

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1 RRCID -> 018449 COMPL. DATE 09/21/1959 TOTAL DEPTH 3750 PERF. 3608 - 3630

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
BURK ROYALTY CO., LTD. 108799
PERKINS WELL #: 2 RRCID -> 235689 COMPL. DATE 11/02/2007 TOTAL DEPTH 3071 PERF. 2974 - 2982

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CITATION OIL & GAS CORP. 154235
STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

12	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT					-0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. //CONT.// 154235
CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					85
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					85
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					85
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					85
*04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					85
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
CITATION OIL & GAS CORP. 154235
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					175
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					175
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					175
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					175
04	450	N	437	-0-	-13	-0-	437	3			N	-0-					175
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					175

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
PHILLIPS WELL #: 1 RRCID -> 018480 COMPL. DATE 09/26/1959 TOTAL DEPTH 3744 PERF. 2306 - 2316

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, D. T., -B- WELL #: 1 RRCID -> 036418 COMPL. DATE 05/18/1959 TOTAL DEPTH 4260 PERF. 2592 - 2610

12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

PHILLIPS, T.J. WELL #: 3 RRCID -> 076181 COMPL. DATE 03/10/1978 TOTAL DEPTH 3000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
SMITH, KERMIT WELL #: 1 RRCID -> 080898 COMPL. DATE 12/15/1978 TOTAL DEPTH 4460 PERF. 2800 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, JONES C. WELL #: 1 RRCID -> 090100 COMPL. DATE 08/09/1980 TOTAL DEPTH 2840 PERF. 2260 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					71
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					71
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					71
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					71
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					71
*05	62	N	53	-0-	-9	-0-	53	2			N	-0-					71

OXXN 630579
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					2
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					2
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					2
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					2
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					2
05	217	N	160	-0-	-57	-0-	160	2			N	-0-					2

WISE PRODUCTION COMPANY 933825
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 12/19/1959 TOTAL DEPTH N/A PERF. 2590 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	14	-0-	-327	-0-	14	2			N	-0-					31
01	155	N	125	-0-	-30	-0-	8	1	117	2	N	-0-					31
02	143	N	143	-0-	-0-	-0-	11	1	132	2	N	-0-					31
03	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					31
04	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					31
*05	246	N	246	-0-	-0-	-0-	17	1	229	2	N	-0-					31

TOTO (STRAWN, LOWER) 90813 900 ASSOCIATED EXEMPT CNTY: PARKER
MARSHALL, SAMUEL MEEK, ESTATE OF 527872
RISCKY-MONTGOMERY WELL #: 2 RRCID -> 105997 COMPL. DATE 12/05/1977 TOTAL DEPTH 4455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
LONG, BEN WELL #: 1 RRCID -> 116923 COMPL. DATE 11/12/1984 TOTAL DEPTH 3500 PERF. 3258 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OXXN 630579
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	233	-0-	-325	-0-	233	2			N	-0-					-0-
01	558	N	409	-0-	-149	-0-	409	2			N	-0-					-0-
02	504	N	349	-0-	-155	-0-	349	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

TOTO, SOUTH (LIME M-1) 90817 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
MCCARTY UNIT WELL #: 1 RRCID -> 075648 COMPL. DATE 12/06/1977 TOTAL DEPTH 5640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATCO ENERGY 900286
MCCLUNG, L.B. WELL #: 1 RRCID -> 089611 COMPL. DATE 05/29/1980 TOTAL DEPTH 2904 PERF. 2827 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOTO, SOUTH (STRAWN) 90817 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
TITAN ENERGY, INC. 860845
MCCLENDON-WALLER WELL #: 1 RRCID -> 202658 COMPL. DATE 05/24/2004 TOTAL DEPTH 3832 PERF. 2782 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAMMELL (CADDO) 90922 333 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
CARPER, M. E. WELL #: 1 RRCID -> 040535 COMPL. DATE 09/21/1966 TOTAL DEPTH 4170 PERF. 3243 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
02	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
04	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					-0-
*05	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HUNTLAND PROPERTIES, LTD. 419401
THOMPSON, HORACE WELL #: 5 RRCID -> 107548 COMPL. DATE 09/07/1983 TOTAL DEPTH 1500 PERF. 920 - 927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, HORACE WELL #: 7 RRCID -> 108038 COMPL. DATE 08/26/1983 TOTAL DEPTH 940 PERF. 885 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (CROSSCUT) //CONT.// 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAY CREEK INVESTMENTS, L.L.C. 368312
RICHMOND, A.E.-A- WELL #: 1A RRCID -> 095537 COMPL. DATE 10/30/1980 TOTAL DEPTH 2125 PERF. 1116 - 1126

12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
HAY CREEK INVESTMENTS, L.L.C. //CONT.// 368312
EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTLAND PROPERTIES, LTD. 419401
EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE, LORENE WELL #: 2 RRCID -> 105555 COMPL. DATE 04/11/1983 TOTAL DEPTH 995 PERF. 935 - 945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE, LORENE WELL #: 3 RRCID -> 109278 COMPL. DATE 02/01/1984 TOTAL DEPTH 960 PERF. 944 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICKHAM (FRY, UPPER) 91202 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICH, KENNETH J. 707290
MARTIN, J. H. WELL #: 2 RRCID -> 018491 COMPL. DATE 03/01/1952 TOTAL DEPTH N/A PERF. 940 - 952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRISHA (STRAWN) 91415 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
BASAL CORPORATION 053975
DOSS WELL #: 4 RRCID -> 129119 COMPL. DATE 09/16/1988 TOTAL DEPTH 2723 PERF. 2571 - 2591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS WELL #: 5 RRCID -> 129221 COMPL. DATE 09/25/1988 TOTAL DEPTH 2672 PERF. 2565 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
BOND, J. WELL #: 1 RRCID -> 182856 COMPL. DATE 09/30/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	124	#	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	112	#	61	-0-	-51	-0-	61	2			N	-0-					-0-
03	124	#	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
*05	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					11
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					11
02	28	#	20	-0-	-8	-0-	20	2			N	-0-					11
03	32	R	32	-0-	-0-	-0-	32	2			N	-0-					11
04	30	#	27	-0-	-3	-0-	27	2			N	-0-					11
05	31	#	21	-0-	-10	-0-	21	2			N	-0-					11

TUCKER'S (MORRIS SD.) 91633 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SAUNDERS-WEATHERRED WELL #: 1C RRCID -> 259760 COMPL. DATE 10/12/2010 TOTAL DEPTH 4176 PERF. 2866 - 2882

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	271	-0-	-39	-0-	242	2	29	9	N	26					199
01	310	N	239	-0-	-71	-0-	222	2	17	9	N	15	187	1			27
02	252	N	216	-0-	-36	-0-	188	2	28	9	N	25					52
03	279	N	262	-0-	-17	-0-	238	2	24	9	N	22					74
04	252	N	252	-0-	-0-	-0-	231	2	21	9	N	19					93
*05	254	N	254	-0-	-0-	-0-	225	2	29	9	N	26					119

TULLOS (CADDO) 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. 089974
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	173	-0-	-106	-0-	134	3	39	9	Y	35					101
01	186	N	146	-0-	-40	-0-	137	3	9	9	Y	8	84	1			25
02	142	N	142	-0-	-0-	-0-	118	3	24	9	Y	22					47
03	186	N	180	-0-	-6	-0-	147	3	33	9	Y	30					77
04	150	N	106	-0-	-44	-0-	88	3	18	9	Y	16	81	1			12
05	155	N	134	-0-	-21	-0-	116	3	18	9	Y	16					28

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974

TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	462	-0-	-127	-0-	404	3	58	9	Y	53	71	1			15
01	589	N	530	-0-	-59	-0-	483	3	47	9	Y	43	27	1			31
02	420	N	402	-0-	-18	-0-	352	3	50	9	Y	45	65	1			11
03	544	N	544	-0-	-0-	-0-	508	3	36	9	Y	33					44
04	510	N	278	-0-	-232	-0-	241	3	37	9	Y	34	52	1			26
05	434	N	269	-0-	-165	-0-	229	3	40	9	Y	36	29	1			33

VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	457	-0-	-101	-0-	409	3	48	9	Y	44	60	1			12
01	558	N	450	-0-	-108	-0-	397	3	53	9	Y	48	28	1			32
02	364	N	327	-0-	-37	-0-	293	3	34	9	Y	31	54	1			9
03	505	N	505	-0-	-0-	-0-	474	3	31	9	Y	28					37
04	450	N	303	-0-	-147	-0-	233	3	70	9	Y	64	67	1			34
05	372	N	212	-0-	-160	-0-	182	3	30	9	Y	27	29	1			32

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	360	3	40	9	Y	36	53	1			11
01	434	N	412	-0-	-22	-0-	367	3	45	9	Y	41	24	1			28
02	324	N	324	-0-	-0-	-0-	291	3	33	9	Y	30	50	1			8
03	432	N	432	-0-	-0-	-0-	403	3	29	9	Y	26					34
04	390	N	235	-0-	-155	-0-	201	3	34	9	Y	31	43	1			22
05	372	N	225	-0-	-147	-0-	189	3	36	9	Y	33	26	1			29

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	230	-0-	-49	-0-	208	3	22	9	Y	20	30	1			6
01	279	N	202	-0-	-77	-0-	176	3	26	9	Y	24	14	1			16
02	196	N	141	-0-	-55	-0-	128	3	13	9	Y	12	24	1			4
03	232	N	232	-0-	-0-	-0-	219	3	13	9	Y	12					16
04	210	N	149	-0-	-61	-0-	115	3	34	9	Y	31	31	1			16
05	155	N	125	-0-	-30	-0-	110	3	15	9	Y	14	14	1			16

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	424	-0-	-41	-0-	381	3	43	9	Y	39	51	1			11
01	465	N	430	-0-	-35	-0-	384	3	46	9	Y	42	24	1			29
02	357	N	357	-0-	-0-	-0-	323	3	34	9	Y	31	52	1			8
03	434	N	430	-0-	-4	-0-	400	3	30	9	Y	27					35
04	420	N	224	-0-	-196	-0-	193	3	31	9	Y	28	42	1			21
05	403	N	193	-0-	-210	-0-	161	3	32	9	Y	29	24	1			26

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	141	-0-	-76	-0-	133	3	8	9	Y	7	16	1			3
01	248	N	176	-0-	-72	-0-	158	3	18	9	Y	16	9	1			10
02	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	21	1			3
03	218	N	218	-0-	-0-	-0-	205	3	13	9	Y	12					15
04	180	N	115	-0-	-65	-0-	98	3	17	9	Y	15	20	1			10
05	186	N	90	-0-	-96	-0-	72	3	18	9	Y	16	12	1			14

TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	60	-0-	-95	-0-	57	3	3	9	Y	3	7	1			1
01	93	N	76	-0-	-17	-0-	68	3	8	9	Y	7	4	1			4
02	73	N	73	-0-	-0-	-0-	66	3	7	9	Y	6	9	1			1
03	93	N	93	-0-	-0-	-0-	87	3	6	9	Y	5					6
04	60	N	55	-0-	-5	-0-	42	3	13	9	Y	12	12	1			6
05	93	N	50	-0-	-43	-0-	44	3	6	9	Y	5	5	1			6

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRECK OPERATING CORP. //CONT.// 089974

TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	109	3	10	9	Y	9	13	1			3
01	155	N	137	-0-	-18	-0-	124	3	13	9	Y	12	7	1			8
02	118	N	118	-0-	-0-	-0-	105	3	13	9	Y	12	17	1			3
03	145	N	145	-0-	-0-	-0-	136	3	9	9	Y	8					11
04	120	N	71	-0-	-49	-0-	60	3	11	9	Y	10	14	1			7
05	124	N	45	-0-	-79	-0-	36	3	9	9	Y	8	7	1			8

VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	30	3	3	9	Y	3	4	1			1
01	35	N	35	-0-	-0-	-0-	28	3	7	9	Y	6	3	1			4
02	28	N	17	-0-	-11	-0-	16	3	1	9	Y	1	4	1			1
03	36	N	36	-0-	-0-	-0-	34	3	2	9	Y	2					3
04	30	N	25	-0-	-5	-0-	19	3	6	9	Y	5	5	1			3
05	31	N	14	-0-	-17	-0-	12	3	2	9	Y	2	2	1			3

TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	327	3	29	9	Y	26	39	1			8
01	416	N	416	-0-	-0-	-0-	373	3	43	9	Y	39	22	1			25
02	350	N	350	-0-	-0-	-0-	313	3	37	9	Y	34	51	1			8
03	436	N	436	-0-	-0-	-0-	407	3	29	9	Y	26					34
04	390	N	223	-0-	-167	-0-	178	3	45	9	Y	41	50	1			25
05	403	N	151	-0-	-252	-0-	128	3	23	9	Y	21	22	1			24

LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					12
01	3	N	-0-	-0-	-3	-0-					Y	-0-	3	1			9
02	INC G-10		11	-0-	11	11	11	3			Y	-0-					9
03	INC G-10		2	-0-	2	13	2	3			Y	-0-					9
04	21	N	8	-0-	-13	-0-	5	3	3	9	Y	3	10	1			2
*05	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2					4

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	149	3	17	9	Y	15	20	1			4
01	186	N	168	-0-	-18	-0-	149	3	19	9	Y	17	10	1			11
02	139	N	139	-0-	-0-	-0-	126	3	13	9	Y	12	20	1			3
03	168	N	168	-0-	-0-	-0-	156	3	12	9	Y	11					14
04	150	N	108	-0-	-42	-0-	75	3	33	9	Y	30	29	1			15
05	155	N	93	-0-	-62	-0-	89	3	4	9	Y	4	9	1			10

LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	163	3	9	9	Y	8					74
01	248	N	222	-0-	-26	-0-	167	3	55	9	Y	50	102	1			22
02	176	N	176	-0-	-0-	-0-	144	3	32	9	Y	29					51
03	220	N	220	-0-	-0-	-0-	179	3	41	9	Y	37					88
04	210	N	126	-0-	-84	-0-	108	3	18	9	Y	16	90	1			14
05	186	N	69	-0-	-117	-0-	50	3	19	9	Y	17					31

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703

KIGHT, JUDITH WINSTON WELL #: 2 RRCID -> 072430 COMPL. DATE 02/09/1977 TOTAL DEPTH 3068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-

KIGHT, JUDITH WINSTON "A" WELL #: 1 RRCID -> 078243 COMPL. DATE 07/20/1978 TOTAL DEPTH 3271 PERF. 3205 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-

GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	101	-0-	-116	-0-	101	3			N	-0-					135
01	217	N	166	-0-	-51	-0-	166	3			N	-0-					135
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					135
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					135
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					135
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					135

WILLIAMS, ELSIE WELL #: 2 RRCID -> 115616 COMPL. DATE N/A TOTAL DEPTH 4245 PERF. 3212 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	242	-0-	-37	-0-	242	3			Y	-0-					72
01	434	N	330	-0-	-104	-0-	330	3			Y	-0-					72
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					72
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					72
04	330	N	308	-0-	-22	-0-	308	3			Y	-0-					72
*05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					72

CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1313	-0-	-516	-0-	1313	3			N	-0-					-0-
01	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
04	1530	N	1523	-0-	-7	-0-	1523	3			N	-0-					-0-
*05	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	#	917	-0-	-664	-0-	909	3	8	9	N	7					162
01	1581	#	803	-0-	-778	-0-	782	3	21	9	N	19					181
02	1120	#	915	-0-	-205	-0-	900	3	15	9	N	14	179	1			16
03	1272	R	1272	-0-	-0-	-0-	1249	3	23	9	N	21					37
04	1163	R	1163	-0-	-0-	-0-	1143	3	20	9	N	18					55
*05	1256	R	1256	-0-	-0-	-0-	1256	3			N	-0-					55

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TULLOS (DUFFER 4060) 91727 550 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
YATES, W. WELL #: B 3 RRCID -> 121426 COMPL. DATE 02/23/1983 TOTAL DEPTH 4100 PERF. 4060 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	34	-0-	-431	-0-	34	3			N	-0-					-0-
01	465	#	20	-0-	-445	-0-	20	3			N	-0-					-0-
02	420	#	10	-0-	-410	-0-	10	3			N	-0-					-0-
03	465	#	10	-0-	-455	-0-	10	3			N	-0-					-0-
04	450	#	10	-0-	-440	-0-	10	3			N	-0-					-0-
05	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-

YATES, W. WELL #: 2 B RRCID -> 148415 COMPL. DATE N/A TOTAL DEPTH 4138 PERF. 4046 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	72	-0-	-641	-0-	63	3	9	9	N	8					28
01	713	#	23	-0-	-690	-0-	23	3			N	-0-					28
02	644	#	10	-0-	-634	-0-	10	3			N	-0-					28
03	713	#	10	-0-	-703	-0-	10	3			N	-0-					28
04	510	#	10	-0-	-500	-0-	10	3			N	-0-					28
05	62	#	10	-0-	-52	-0-	10	3			N	-0-					28

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	465	N	90	-0-	-375	-0-	90	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	465	N	232	-0-	-233	-0-	232	2			N	-0-					-0-
04	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

TWO EIGHTY-THREE (MISS) 92090 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL-FINCHER UNIT WELL #: 1 RRCID -> 221252 COMPL. DATE 12/02/1987 TOTAL DEPTH 4813 PERF. 4664 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRECK OPERATING CORP. 089974
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1714	-0-	-84	-0-	1693	2	21	9	N	19					69
01	1767	N	1744	-0-	-23	-0-	1724	2	20	9	N	18					87
02	1573	N	1573	-0-	-0-	-0-	1555	2	18	9	N	16					103
03	1748	N	1748	-0-	-0-	-0-	1728	2	20	9	N	18					121
04	1680	N	1639	-0-	-41	-0-	1620	2	19	9	N	17					138
05	1736	N	1711	-0-	-25	-0-	1691	2	20	9	N	18					156

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2023	-0-	-209	-0-	12	1	2011	2	N	-0-					-0-
01	2263	N	2160	-0-	-103	-0-	78	1	2082	2	N	-0-					-0-
02	2004	N	2004	-0-	-0-	-0-	120	1	1884	2	N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	110	1	2089	2	N	-0-					-0-
04	2163	N	2163	-0-	-0-	-0-	193	1	1970	2	N	-0-					-0-
05	2232	N	2201	-0-	-31	-0-	92	1	2109	2	N	-0-					-0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD -D- WELL #: 1 RRCID -> 060168 COMPL. DATE 06/27/1974 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	391	-0-	-167	-0-	391	2			N	-0-					15
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					15
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					15
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					15
04	420	N	404	-0-	-16	-0-	404	2			N	-0-					15
05	496	N	411	-0-	-85	-0-	411	2			N	-0-					15

MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					46
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					46
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					46
03	598	N	598	-0-	-0-	-0-	597	2	1	9	N	1					47
04	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1					48
*05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					48

MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	653					N	-0-					-0-

EDENS,RALPH M. WELL #: 1 RRCID -> 088158 COMPL. DATE 08/15/1977 TOTAL DEPTH 3258 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	0	N	-0-	-0-	-0-	-0-					N	-0-					118
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					118
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					118
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					118

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE WELL #: 1 RRCID -> 018504 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2770 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

12	806	N	492	-0-	-314	-0-	492	2			N	-0-					302
01	558	N	548	-0-	-10	-0-	548	2			N	-0-					302
02	560	N	504	-0-	-56	-0-	504	2			N	-0-					302
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					302
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					302
*05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					302

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

12	189	X	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
01	197	X	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
02	252	X	178	-0-	-74	-0-	178	2			Y	-0-					-0-
03	217	X	199	-0-	-18	-0-	199	2			Y	-0-					-0-
04	180	X	179	-0-	-1	-0-	179	2			Y	-0-					-0-
05	186	X	172	-0-	-14	-0-	172	2			Y	-0-					-0-

VALERA (KING) 92951 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD -G- WELL #: 1 RRCID -> 065585 COMPL. DATE 01/08/1976 TOTAL DEPTH 3416 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERA (MORRIS) 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE B. WELL #: 2 RRCID -> 018503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2885 - 2897

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAE, GEORGE WELL #: 4A RRCID -> 102163 COMPL. DATE 06/01/1982 TOTAL DEPTH 3420 PERF. 2902 - 2918

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERA (MORRIS) //CONT.// 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT //CONT.// 607393
SEALY RANCH WELL #: 4B RRCID -> 121086 COMPL. DATE 03/26/1986 TOTAL DEPTH 3300 PERF. 2926 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WHARTON "B" WELL #: 3 RRCID -> 088821 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 2530 - 2532

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

12	49 N	49	-0-	-0-	-0-	9	1	40	3	Y	-0-					-0-
01	18 N	18	-0-	-0-	-0-	5	1	13	3	Y	-0-					-0-
02	112 N	61	-0-	-51	-0-	15	1	46	3	Y	-0-					-0-
03	157 N	157	-0-	-0-	-0-	43	1	114	3	Y	-0-					-0-
04	94 N	94	-0-	-0-	-0-	18	1	76	3	Y	-0-					-0-
05	62 N	2	-0-	-60	-0-	2	3			Y	-0-					-0-

WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

12	966 N	966	-0-	-0-	-0-	186	1	780	3	Y	-0-					-0-
01	916 N	916	-0-	-0-	-0-	239	1	677	3	Y	-0-					-0-
02	862 N	862	-0-	-0-	-0-	219	1	643	3	Y	-0-					-0-
03	899 N	884	-0-	-15	-0-	243	1	641	3	Y	-0-					-0-
04	870 N	861	-0-	-9	-0-	167	1	694	3	Y	-0-					-0-
05	899 N	858	-0-	-41	-0-	153	1	705	3	Y	-0-					-0-

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

VAN DYKE (STRAWN) 93070 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MELBA WELL #: 1 RRCID -> 078172 COMPL. DATE 03/23/1978 TOTAL DEPTH 4550 PERF. 2154 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	25	1	106	3	Y	-0-					-0-
01	310	N	131	-0-	-179	-0-	34	1	97	3	Y	-0-					-0-
02	308	N	20	-0-	-288	-0-	5	1	15	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	30	1	78	3	Y	-0-					-0-
04	120	N	28	-0-	-92	-0-	5	1	23	3	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-

VEAL STATION (ATOKA CONGL.) 93280 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
PROPP PRODUCTION, LLC 681469
RICHARD, CLYDE WELL #: 2 RRCID -> 186451 COMPL. DATE 10/10/2001 TOTAL DEPTH 4660 PERF. 3442 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	336	N	268	-0-	-68	-0-	268	2			N	-0-					-0-
03	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
04	330	N	254	-0-	-76	-0-	254	2			N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	284	-0-	-88	-0-	284	3			N	-0-					135
01	372	#	258	-0-	-114	-0-	258	3			N	-0-					135
02	280	#	258	-0-	-22	-0-	258	3			N	-0-					135
03	327	R	327	-0-	-0-	-0-	327	3			N	-0-					135
*04	330	R	330	-0-	-0-	-0-	330	3			N	-0-					135
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					135

WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	346	-0-	-150	-0-	325	3	21	9	Y	19	34	1			1
01	496	#	489	-0-	-7	-0-	471	3	18	9	Y	16					17
02	420	#	385	-0-	-35	-0-	348	3	37	9	Y	34	36	1			15
03	465	#	219	-0-	-246	-0-	195	3	24	9	Y	22	34	1			3
04	480	#	321	-0-	-159	-0-	291	3	30	9	Y	27					30
05	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					30

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	15	-0-	-16	-0-	15	3			Y	-0-					36
01	54	R	54	-0-	-0-	-0-	54	3			Y	-0-					36
02	9	R	9	-0-	-0-	-0-	9	3			Y	-0-					36
03	93	#	21	-0-	-72	-0-	21	3			Y	-0-					36
*04	112	R	112	-0-	-0-	-0-	112	3			Y	-0-					36
05	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					36

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					10
01	7	R	7	-0-	-0-	-0-	7	3			Y	-0-					10
02	5	#	-0-	-0-	-5	-0-					Y	-0-					10
03	5	#	-0-	-0-	-5	-0-					Y	-0-					10
04	7	#	-0-	-0-	-7	-0-					Y	-0-					10
05	7	#	NO RPT	-0-	-7	-0-					Y	NO RPT					10

VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	R	60	-0-	-0-	-0-	60	3			Y	-0-					7
01	175	R	175	-0-	-0-	-0-	175	3			Y	-0-					7
02	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					7
03	62	#	5	-0-	-57	-0-	5	3			Y	-0-					7
04	180	#	-0-	-0-	-180	-0-					Y	-0-					7
05	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					7

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	585	-0-	-252	-0-	572	3	13	9	N	12					125
01	806	#	481	-0-	-325	-0-	462	3	19	9	N	17	92	1			50
02	728	#	423	-0-	-305	-0-	412	3	11	9	N	10					60
03	651	#	461	-0-	-190	-0-	450	3	11	9	N	10					70
04	630	#	493	-0-	-137	-0-	486	3	7	9	N	6					76
05	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					76

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	1152	-0-	-26	-0-	1152	3			Y	-0-					145
01	1147	#	1044	-0-	-103	-0-	1030	3	14	9	Y	13					158
02	1036	#	683	-0-	-353	-0-	675	3	8	9	Y	7					165
03	1228	R	1228	-0-	-0-	-0-	1222	3	6	9	Y	5					170
*04	1329	R	1329	-0-	-0-	-0-	1326	3	3	9	Y	3					173
05	1147	#	NO RPT	-0-	-1147	-0-					Y	NO RPT					173

VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					Y	-0-					15
01	31	#	-0-	-0-	-31	-0-					Y	-0-					15
02	28	#	-0-	-0-	-28	-0-					Y	-0-					15
03	31	#	-0-	-0-	-31	-0-					Y	-0-					15
04	30	#	-0-	-0-	-30	-0-					Y	-0-					15
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	39	-0-	-395	-0-	30	3	9	9	N	8					98
01	434	#	186	-0-	-248	-0-	177	3	9	9	N	8	91	1			15
02	238	R	238	-0-	-0-	-0-	230	3	8	9	N	7					22
03	282	R	282	-0-	-0-	-0-	275	3	7	9	N	6					28
*04	331	R	331	-0-	-0-	-0-	325	3	6	9	N	5					33
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					33

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	548	-0-	-134	-0-	548	2			N	-0-					-0-
01	620	#	572	-0-	-48	-0-	572	2			N	-0-					-0-
02	560	#	507	-0-	-53	-0-	507	2			N	-0-					-0-
03	589	#	555	-0-	-34	-0-	555	2			N	-0-					-0-
04	547	R	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	558	#	545	-0-	-13	-0-	545	2			N	-0-					-0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
P.I.D. DRILLING INC 631265
PETREE, D. T. WELL #: 1 RRCID -> 018514 COMPL. DATE 12/03/1941 TOTAL DEPTH 2475 PERF. 2350 - 2413

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL OIL AND GAS COMPANY 780310
HOOPER, D. T. WELL #: 1 RRCID -> 018511 COMPL. DATE 03/03/1939 TOTAL DEPTH 2297 PERF. 2235 - 2278

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEHEE, T. M. WELL #: 1 RRCID -> 018513 COMPL. DATE 03/15/1941 TOTAL DEPTH 2403 PERF. 2372 - 2395

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN CRUDE, INC. 803795
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

12	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
01	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
02	392	N	321	-0-	-71	-0-	321	2			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

VIEW (FLIPPEN LIMESTONE) 93793 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SIGNAL OIL AND GAS COMPANY 780310
PLOWMAN, B. E. WELL #: 1 RRCID -> 018515 COMPL. DATE 02/28/1947 TOTAL DEPTH 3143 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	#	1365	-0-	-588	-0-	1365	2			N	-0-					47
01	1519	#	1236	-0-	-283	-0-	1236	2			N	-0-					47
02	1316	#	1060	-0-	-256	-0-	1060	2			N	-0-					47
03	1457	#	1139	-0-	-318	-0-	1139	2			N	-0-					47
04	1410	#	1043	-0-	-367	-0-	1043	2			N	-0-					47
05	1364	#	1011	-0-	-353	-0-	1011	2			N	-0-					47

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 03/11/2005 TOTAL DEPTH 4353 PERF. 4288 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	266	-0-	-199	-0-	266	2			N	-0-					50
01	465	#	195	-0-	-270	-0-	195	2			N	-0-					50
02	308	N	308	-0-	-0-	-0-	287	2	21	9	N	19	54	1			15
03	474	N	474	-0-	-0-	-0-	421	2	53	9	N	48	48	1			15
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					15
*05	403	N	403	-0-	-0-	-0-	360	2	43	9	N	39	38	1			16

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	399	2	1	9	Y	1	1	8			17
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					17
02	DLQ G-10		295	-0-	295	295	295	2			Y	-0-					17
03	699	N	404	-0-	-295	-0-	404	2			Y	-0-					17
04	420	N	420	-0-	-0-	-0-	416	2	4	9	Y	4					21
*05	425	N	425	-0-	-0-	-0-	421	2	4	9	Y	4	19	1			6

GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					16
01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					16
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					16
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					16
04	420	N	420	-0-	-0-	-0-	416	2	4	9	N	4					20
*05	427	N	427	-0-	-0-	-0-	421	2	6	9	N	5	19	1			6

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					32
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					32
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					32
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					32
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					32
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					32

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	678	-0-	-221	-0-	678	2			N	-0-					188
01	930	N	739	-0-	-191	-0-	739	2			N	-0-					188
02	700	N	652	-0-	-48	-0-	652	2			N	-0-					188
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					188
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					188
*05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					188

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
YELLOW ROSE OIL & GAS OPER. INC. 946964
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

12	14B DENY		155	-0-	155	6897	155	2			N	-0-					-0-
01	14B DENY		15	-0-	15	6912	15	2			N	-0-					-0-
02	14B DENY		13	-0-	13	6925	13	2			N	-0-					-0-
03	14B DENY		353	-0-	353	7278	353	2			N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	7278					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	7278					N	NO RPT					-0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

12	648	R	648	-0-	-0-	-0-	647	2	1	9	N	1					89
01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					89
02	616	N	416	-0-	-200	-0-	416	2			N	-0-					89
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					89
04	660	N	590	-0-	-70	-0-	590	2			N	-0-					89
*05	663	N	663	-0-	-0-	-0-	652	2	11	9	N	10					99

JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

12	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PRO OIL & GAS INC 679282
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

12	DLQ G-10		23	-0-	23	451	23	2			Y	-0-					-0-
01	DLQ G-10		20	-0-	20	471	20	2			Y	-0-					-0-
02	DLQ G-10		25	-0-	25	496	25	2			Y	-0-					-0-
03	DLQ G-10		20	-0-	20	516	20	2			Y	-0-					-0-
04	DLQ G-10		30	-0-	30	546	30	2			Y	-0-					-0-
05	DLQ G-10		20	-0-	20	566	20	2			Y	-0-					-0-

W.G.C. (MARBLE FALLS) //CONT.// 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	986	-0-	-37	-0-	986	2			Y	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
02	DLQ G-10		824	-0-	824	824	824	2			Y	-0-					-0-
03	DLQ G-10		977	-0-	977	1801	977	2			Y	-0-					-0-
04	1000	N	1173	-0-	173	1974	1173	2			Y	-0-					-0-
*05	3100	N	1169	-0-	-1931	43	1169	2			Y	-0-					22

W.G.C. (STRAWN) 94268 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SLATE HOLDINGS, INC. 787112
BARRON WELL #: B 3 RRCID -> 108622 COMPL. DATE 12/08/1983 TOTAL DEPTH 2384 PERF. 1615 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON B. WELL #: B 1 RRCID -> 112559 COMPL. DATE 08/10/1984 TOTAL DEPTH 3800 PERF. 1586 - 1589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.R.C. (MORRIS) 94377 475 ASSOCIATED ONE WELL CNTY: COLEMAN
HGN OPERATING I, LLC 383323
GRAVES WEST WELL #: 3201 RRCID -> 148390 COMPL. DATE 12/15/1993 TOTAL DEPTH 2750 PERF. 2645 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	3			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
04	510	N	283	-0-	-227	-0-	283	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

W-R-M, NORTH (CADDO) 94398 300 ASSOCIATED 49B CNTY: THROCKMORTON
JACOBS, C. E., CO. 429435
MATTHEWS 70 WELL #: 3 RRCID -> 094139 COMPL. DATE 03/05/1981 TOTAL DEPTH 4875 PERF. 4361 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					16
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					16
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					16
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					16
*04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					16
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					16

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

12	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					108
01	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					108
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					108
03	2449	N	836	-0-	-1613	-0-	836	2			N	-0-					108
*04	3000	N	3299	-0-	299	299	3299	2			N	-0-					108
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					108

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

12	2170	#	1090	-0-	-1080	-0-	1090	2			N	-0-					39
01	1674	#	1470	-0-	-204	-0-	1469	2	1	9	N	1					40
02	1176	N	1104	-0-	-72	-0-	1104	2			N	-0-					40
03	1085	N	898	-0-	-187	-0-	898	2			N	-0-					40
04	1410	N	846	-0-	-564	-0-	846	2			N	-0-					40
05	1209	N	707	-0-	-502	-0-	670	2	37	9	N	34					74

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	DLQ G-10		12	-0-	12	12	12	2			Y	-0-					-0-
03	DLQ G-10		13	-0-	13	25	13	2			Y	-0-					-0-
04	DLQ G-10		15	-0-	15	40	15	2			Y	-0-					-0-
*05	53	N	13	-0-	-40	-0-	13	2			Y	-0-					-0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

12	372	N	211	-0-	-161	-0-	211	2			N	-0-					48
01	279	N	160	-0-	-119	-0-	160	2			N	-0-					48
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					48
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					48
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					48
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					48

T-N-T ENGINEERING, INC. 834092
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	R	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	859	R	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	759	R	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	837	#	179	-0-	-658	-0-	179	2			N	-0-					-0-
04	840	#	174	-0-	-666	-0-	174	2			N	-0-					-0-
05	868	#	179	-0-	-689	-0-	179	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					7
01	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					7
02	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					7
03	DLQ G-10		47	-0-	47	91	47	2			Y	-0-					7
04	DLQ G-10		54	-0-	54	145	54	2			Y	-0-					7
*05	189	R	44	-0-	-145	-0-	44	2			Y	-0-					7

PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	765	-0-	-134	-0-	737	2	28	9	N	25					100
01	899	#	884	-0-	-15	-0-	853	2	31	9	N	28					128
02	812	#	770	-0-	-42	-0-	740	2	30	9	N	27					155
03	899	#	834	-0-	-65	-0-	806	2	28	9	N	25	156	1			24
04	870	#	815	-0-	-55	-0-	787	2	28	9	N	25					49
05	899	#	826	-0-	-73	-0-	798	2	28	9	N	25					74

T-N-T ENGINEERING, INC. 834092
COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	1081	-0-	-283	-0-	100	1	981	2	N	-0-					-0-
01	1364	#	1186	-0-	-178	-0-	114	1	1072	2	N	-0-					-0-
02	1148	#	1025	-0-	-123	-0-	301	1	724	2	N	-0-					-0-
03	1146	R	1146	-0-	-0-	-0-	314	1	832	2	N	-0-					-0-
04	1140	#	1051	-0-	-89	-0-	252	1	799	2	N	-0-					-0-
05	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

WRIGHT, JOHN WELL #: 1 RRCID -> 132374 COMPL. DATE 06/02/1984 TOTAL DEPTH 4100 PERF. 3918 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	1084	-0-	-63	-0-	100	1	984	2	N	-0-					-0-
01	1147	#	1081	-0-	-66	-0-	104	1	977	2	N	-0-					-0-
02	1092	#	992	-0-	-100	-0-	291	1	701	2	N	-0-					-0-
03	1209	#	1139	-0-	-70	-0-	312	1	827	2	N	-0-					-0-
04	1170	#	961	-0-	-209	-0-	231	1	730	2	N	-0-					-0-
05	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

COOPER, O. R. WELL #: 3 RRCID -> 148632 COMPL. DATE 11/12/1990 TOTAL DEPTH 4059 PERF. 3930 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	274	-0-	-129	-0-	25	1	249	2	N	-0-					-0-
01	341	#	293	-0-	-48	-0-	28	1	265	2	N	-0-					-0-
02	308	#	272	-0-	-36	-0-	80	1	192	2	N	-0-					-0-
03	341	#	307	-0-	-34	-0-	84	1	223	2	N	-0-					-0-
04	330	#	315	-0-	-15	-0-	76	1	239	2	N	-0-					-0-
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
T-N-T ENGINEERING, INC. //CONT.// 834092
PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	#	273	-0-	-223	-0-	23	1	227	2	N	21			163
							23	9							
01	434	#	327	-0-	-107	-0-	29	1	274	2	N	22			185
							24	9							
02	355	R	355	-0-	-0-	-0-	100	1	240	2	N	14			199
							15	9							
03	409	R	409	-0-	-0-	-0-	107	1	285	2	N	15			214
							17	9							
*04	453	R	453	-0-	-0-	-0-	95	1	301	2	N	52			266
							57	9							
05	341	#	NO RPT	-0-	-341	-0-					N	NO RPT			266

LEVERIDGE, M. R. "A" WELL #: 3 RRCID -> 218210 COMPL. DATE 08/15/1997 TOTAL DEPTH 4106 PERF. 4000 - 4050

12	589	#	428	-0-	-161	-0-	40	1	388	2	N	-0-			121
01	716	R	716	-0-	-0-	-0-	69	1	647	2	N	-0-			121
02	449	R	449	-0-	-0-	-0-	32	1	417	2	N	-0-			121
03	584	R	584	-0-	-0-	-0-	50	1	534	2	N	-0-			121
04	690	#	439	-0-	-251	-0-	30	1	409	2	N	-0-			121
05	713	#	NO RPT	-0-	-713	-0-					N	NO RPT			121

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

12	261	N	261	-0-	-0-	-0-	261	2			N	-0-			153
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-			153
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-			153
03	248	N	238	-0-	-10	-0-	238	2			N	-0-			153
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			153
*05	751	N	751	-0-	-0-	-0-	751	2			N	-0-			153

DAVIS WELL #: 2B RRCID -> 180870 COMPL. DATE 08/18/2000 TOTAL DEPTH 4622 PERF. 4118 - 4122

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

12	8128	X	8128	-0-	-0-	-0-	8128	2			N	-0-			-0-
01	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-			-0-
02	7282	X	7282	-0-	-0-	-0-	7282	2			N	-0-			-0-
03	8246	X	7828	-0-	-418	-0-	7828	2			N	-0-			-0-
04	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT			-0-
05	8122	X	6035	-0-	-2087	-0-	6035	2			N	-0-			-0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 C RRCID -> 066891 COMPL. DATE 05/31/1976 TOTAL DEPTH 4150 PERF. N/A

12	155	N	91	-0-	-64	-0-	91	2			N	-0-			-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-			-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KARPER OIL & GAS CORPORATION //CONT.// 451280
BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 03/05/2007 TOTAL DEPTH 4508 PERF. 3956 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	840	-0-	-648	-0-	840	2			N	-0-					14
01	1364	N	589	-0-	-775	-0-	589	2			N	-0-					14
02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					14
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					14
04	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					14
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					14

MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
02	1092	N	723	-0-	-369	-0-	723	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*05	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
02	1568	N	1299	-0-	-269	-0-	1299	2			N	-0-					-0-
03	1643	N	1335	-0-	-308	-0-	1335	2			N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	1488	2			N	-0-					-0-
*05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 C RRCID -> 018523 COMPL. DATE 04/13/1958 TOTAL DEPTH 4504 PERF. 3942 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1793	-0-	-470	-0-	1793	2			N	-0-					-0-
01	2170	N	1792	-0-	-378	-0-	1792	2			N	-0-					-0-
02	1820	N	1357	-0-	-463	-0-	1357	2			N	-0-					-0-
03	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
04	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
*05	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-

BUCKLER, J. TRUST WELL #: 1 L RRCID -> 089456 COMPL. DATE 11/19/1982 TOTAL DEPTH 4320 PERF. 4045 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

MOON RANCH "B" WELL #: 1 RRCID -> 179316 COMPL. DATE 10/02/2000 TOTAL DEPTH 4200 PERF. 4026 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	682	3	8	9	N	7					116
01	693	N	693	-0-	-0-	-0-	689	3	4	9	N	4					120
02	700	N	637	-0-	-63	-0-	618	3	19	9	N	17					137
03	756	N	756	-0-	-0-	-0-	753	3	3	9	N	3					140
04	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					144
*05	740	N	740	-0-	-0-	-0-	731	3	9	9	N	8					152

MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
01	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
04	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-
*05	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-

MOON RANCH "D" WELL #: 2 RRCID -> 193312 COMPL. DATE 01/13/2003 TOTAL DEPTH 4660 PERF. 4065 - 4074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	627	-0-	-241	-0-	627	3			N	-0-					186
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					186
02	840	N	750	-0-	-90	-0-	750	3			N	-0-					186
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					186
04	840	N	543	-0-	-297	-0-	543	3			N	-0-					186
05	837	N	748	-0-	-89	-0-	748	3			N	-0-					186

ROBBINS WELL #: 1 RRCID -> 193315 COMPL. DATE 08/16/2011 TOTAL DEPTH 4683 PERF. 4079 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	71	1			23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 11/13/2013 - PLUGGED 11/13/13

E.C. HINDMAN OIL AND GAS 238196
BUCKLER WELL #: 1 RRCID -> 160600 COMPL. DATE 08/01/1996 TOTAL DEPTH 4101 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS //CONT.// 238196
WALKER-BUCKLER WELL #: 1 RRCID -> 161447 COMPL. DATE 01/02/1997 TOTAL DEPTH 4150 PERF. 3990 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					6
01	1271	N	1090	-0-	-181	-0-	1090	2			N	-0-					6
02	1176	N	1066	-0-	-110	-0-	1066	2			N	-0-					6
03	1240	N	1157	-0-	-83	-0-	1157	2			N	-0-					6
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					6
*05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					6

KARPER OIL & GAS CORPORATION 451280
BUCKLER-TRUST WELL #: 3 RRCID -> 095232 COMPL. DATE 01/11/1975 TOTAL DEPTH 4150 PERF. 3991 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	537	-0-	-362	-0-	537	2			N	-0-					-0-
01	806	N	354	-0-	-452	-0-	354	2			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64	-0-	618	2			N	-0-					144
01	682	N	623	-0-	-59	-0-	623	2			N	-0-					144
02	560	N	473	-0-	-87	-0-	473	2			N	-0-					144
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					144
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					144
*05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					144

DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					169
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					169
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					169
04	90	N	37	-0-	-53	-0-	37	2			N	-0-					169
*05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					169

DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	332	2	2	9	N	2					136
01	372	N	360	-0-	-12	-0-	354	2	6	9	N	5					141
02	308	N	219	-0-	-89	-0-	219	2			N	-0-					141
03	341	N	286	-0-	-55	-0-	282	2	4	9	N	4					145
04	360	N	298	-0-	-62	-0-	295	2	3	9	N	3					148
*05	345	N	345	-0-	-0-	-0-	343	2	2	9	N	2					150

ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	384	-0-	-50	-0-	384	2			N	-0-					62
01	496	N	407	-0-	-89	-0-	407	2			N	-0-					62
02	448	N	168	-0-	-280	-0-	168	2			N	-0-					62
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					62
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					62
*05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					62

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
WAPITI OPERATING, LLC 895805
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					67
01	6975	X	6947	-0-	-28	-0-	6947	2			N	-0-					67
02	DLQ G-10		5578	-0-	5578	5578	5567	2	11	9	N	10					77
03	DLQ G-10		6660	-0-	6660	12238	6660	2			N	-0-					77
04	19310	X	7072	-0-	-12238	-0-	7072	2			N	-0-					77
*05	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					77

BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1363	-0-	-838	-0-	1363	2			N	-0-					-0-
01	2263	N	1297	-0-	-966	-0-	1297	2			N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
04	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
*05	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS WELL #: 1B RRCID -> 174164 COMPL. DATE 06/30/1999 TOTAL DEPTH 4221 PERF. 4143 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WALKER, ALICE B WELL #: 2 RRCID -> 181989 COMPL. DATE 01/28/2001 TOTAL DEPTH 4436 PERF. 3921 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1488	N	1396	-0-	-92	-0-	1396	2			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2815	-0-	-37	-0-	2814	3	1	9	Y	1					17
01	2852	X	2548	-0-	-304	-0-	2548	3			Y	-0-					17
02	2576	X	1426	-0-	-1150	-0-	1425	3	1	9	Y	1					18
03	2821	X	2715	-0-	-106	-0-	2714	3	1	9	Y	1					19
04	2730	X	1440	-0-	-1290	-0-	1437	3	3	9	Y	3					22
05	2821	X	2616	-0-	-205	-0-	2614	3	2	9	Y	2					24

MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	414	-0-	-113	-0-	411	2	3	9	N	3	155	1			51
01	465	N	454	-0-	-11	-0-	448	2	6	9	N	5					56
02	393	N	393	-0-	-0-	-0-	390	2	3	9	N	3					59
03	508	N	508	-0-	-0-	-0-	500	2	8	9	N	7					66
04	464	N	464	-0-	-0-	-0-	455	2	9	9	N	8					74
*05	457	N	457	-0-	-0-	-0-	445	2	12	9	N	11					85

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
01	1829	N	1766	-0-	-63	-0-	1766	2			N	-0-					-0-
02	1792	N	1484	-0-	-308	-0-	1484	2			N	-0-					-0-
03	1860	N	1526	-0-	-334	-0-	1526	2			N	-0-					-0-
04	1710	N	1701	-0-	-9	-0-	1701	2			N	-0-					-0-
*05	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	248	-0-	-124	-0-	245	2	3	9	N	3					82
01	403	N	242	-0-	-161	-0-	240	2	2	9	N	2					84
02	364	N	290	-0-	-74	-0-	288	2	2	9	N	2					86
03	248	N	204	-0-	-44	-0-	204	2			N	-0-					86
04	240	N	19	-0-	-221	-0-	19	2			N	-0-					86
*05	1304	N	1304	-0-	-0-	-0-	1286	2	18	9	N	16					102

PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	DLQ G-10		32	-0-	32	32	32	2			Y	-0-					-0-
03	DLQ G-10		33	-0-	33	65	33	2			Y	-0-					-0-
04	DLQ G-10		38	-0-	38	103	38	2			Y	-0-					-0-
*05	135	N	32	-0-	-103	-0-	32	2			Y	-0-					-0-

PETEX 659782
WALKER, ALICE, "C" WELL #: 1 RRCID -> 018527 COMPL. DATE 04/08/1961 TOTAL DEPTH N/A PERF. 3878 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	718	-0-	-88	-0-	718	2			N	-0-					31
01	775	N	745	-0-	-30	-0-	745	2			N	-0-					31
02	728	N	628	-0-	-100	-0-	628	2			N	-0-					31
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					31
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					31
05	682	N	557	-0-	-125	-0-	557	2			N	-0-					31

WALKER, ALICE, -A- WELL #: 1 T RRCID -> 018529 COMPL. DATE 05/12/1958 TOTAL DEPTH 4504 PERF. 4037 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49

WALKER, ALICE, -B- WELL #: 1 C RRCID -> 018530 COMPL. DATE 05/11/1958 TOTAL DEPTH 4413 PERF. 4048 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	812	N	794	-0-	-18	-0-	794	2			N	-0-					-0-
03	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
04	870	N	803	-0-	-67	-0-	803	2			N	-0-					-0-
05	868	N	813	-0-	-55	-0-	813	2			N	-0-					-0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
THOMAS WELL #: 2L RRCID -> 148241 COMPL. DATE 02/01/1994 TOTAL DEPTH 4150 PERF. 3976 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER, ALICE WELL #: 11C RRCID -> 168349 COMPL. DATE 09/01/1998 TOTAL DEPTH 4640 PERF. 3861 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-N-T ENGINEERING, INC. 834092
LEVERIDGE, M.R. WELL #: 1L RRCID -> 167915 COMPL. DATE 06/15/1996 TOTAL DEPTH 4531 PERF. 4083 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	32	1	312	2	N	-0-					-0-
01	310	N	215	-0-	-95	-0-	21	1	194	2	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	26	1	332	2	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	22	1	240	2	N	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKING-3 (MORRIS) 94770 250 NON-ASSOCIATED 49B CNTY: COLEMAN
SUN-KEY OIL CO., INC. 829320
SEALY-SMITH WELL #: 2 RRCID -> 161414 COMPL. DATE 12/16/1996 TOTAL DEPTH 3200 PERF. 2654 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	783					N	NO RPT					-0-

WALSH RANCH (ATOKA 2LOWER) //CONT.// 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/24/2009 TOTAL DEPTH 6400 PERF. 5024 - 5070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 249451 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 4836 - 5208

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: F 5T RRCID -> 242476 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					15
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					15
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					15
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6400 PERF. 5886 - 5904

12	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	3220					N	-0-					-0-

WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 250687 COMPL. DATE 03/15/2009 TOTAL DEPTH 6305 PERF. 5844 - 5852

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	408					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	408					N	NO RPT					-0-

WALSH RANCH WEST WELL #: F 5C RRCID -> 243804 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5086 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	352					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	352					N	NO RPT					-0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HW OPERATING, LLC 341598
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	280	N	137	-0-	-143	-0-	137	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALSH, F H JR. OPERATING CO. INC 894810
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2249	-0-	-386	-0-	2247	2	2	9	Y	2	20	1			121
01	2646	N	2646	-0-	-0-	-0-	2644	2	2	9	Y	2					123
02	2320	N	2320	-0-	-0-	-0-	2318	2	2	9	Y	2					125
03	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-	9	1			116
04	2550	N	2378	-0-	-172	-0-	2378	2			Y	-0-					116
05	2573	N	2368	-0-	-205	-0-	2368	2			Y	-0-					116

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810

WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5124	-0-	-580	-0-	5111	2	13	9	Y	12	74	1			243
01	5704	X	4982	-0-	-722	-0-	4963	2	19	9	Y	17					260
02	5012	X	4416	-0-	-596	-0-	4407	2	9	9	Y	8					268
03	5394	X	5009	-0-	-385	-0-	5009	2			Y	-0-	52	1			216
04	5070	X	4238	-0-	-832	-0-	4238	2			Y	-0-					216
05	5115	X	4642	-0-	-473	-0-	4642	2			Y	-0-					216

WALSH RANCH WEST WELL #: F 5T RRCID -> 242461 COMPL. DATE 03/05/2009 TOTAL DEPTH 6300 PERF. 5790 - 6114

12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					42
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					42
02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					42
03	279	N	218	-0-	-61	-0-	218	2			Y	-0-	42	1			-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

12	1612	N	1382	-0-	-230	-0-	1382	2			Y	-0-	11	1			93
01	1612	N	1236	-0-	-376	-0-	1236	2			Y	-0-					93
02	1372	N	1112	-0-	-260	-0-	1112	2			Y	-0-					93
03	1395	N	1131	-0-	-264	-0-	1131	2			Y	-0-					93
04	1200	N	949	-0-	-251	-0-	949	2			Y	-0-					93
05	1240	N	955	-0-	-285	-0-	955	2			Y	-0-					93

WALSH, F. HOWARD, JR. "A" WELL #: 1 RRCID -> 245689 COMPL. DATE 12/06/2013 TOTAL DEPTH 6305 PERF. 6086 - 6106

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6400 PERF. 6216 - 6236

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					2

WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

12	2159	N	2159	-0-	-0-	-0-	2152	2	7	9	Y	6	34	1			26
01	2384	N	2384	-0-	-0-	-0-	2377	2	7	9	Y	6					32
02	2071	N	2071	-0-	-0-	-0-	2067	2	4	9	Y	4					36
03	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-	23	1			13
04	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					13
*05	2801	N	2801	-0-	-0-	-0-	2801	2			Y	-0-					13

WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

12	3667	X	3667	-0-	-0-	-0-	3657	2	10	9	Y	9	30	1			41
01	3658	X	3504	-0-	-154	-0-	3500	2	4	9	Y	4					45
02	3304	X	3140	-0-	-164	-0-	3130	2	10	9	Y	9					54
03	3658	X	3421	-0-	-237	-0-	3421	2			Y	-0-	54	1			-0-
04	3540	X	3193	-0-	-347	-0-	3193	2			Y	-0-					-0-
05	3658	X	3348	-0-	-310	-0-	3348	2			Y	-0-					-0-

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2753	-0-	-750	-0-	2751	2	2	9	Y	2	18	1			83
01	3625	X	3625	-0-	-0-	-0-	3625	2			Y	-0-					83
02	2940	X	2241	-0-	-699	-0-	2239	2	2	9	Y	2					85
03	3131	X	2579	-0-	-552	-0-	2579	2			Y	-0-					85
04	3510	X	2274	-0-	-1236	-0-	2274	2			Y	-0-					85
05	3627	X	2510	-0-	-1117	-0-	2510	2			Y	-0-					85

WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

12	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					34
01	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					34
02	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					36
03	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					36
04	570	N	513	-0-	-57	-0-	513	2			Y	-0-					36
05	589	N	518	-0-	-71	-0-	518	2			Y	-0-					36

WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

12	962	N	962	-0-	-0-	-0-	962	2			Y	-0-	11	1			24
01	930	N	772	-0-	-158	-0-	772	2			Y	-0-					24
02	840	N	670	-0-	-170	-0-	670	2			Y	-0-					24
03	930	N	642	-0-	-288	-0-	642	2			Y	-0-					24
04	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					24
*05	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					24

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

12	1110	N	1110	-0-	-0-	B	-0-	1110	3		N	-0-					-0-
01	1470	N	1470	-0-	-0-	B	-0-	1470	3		N	-0-					-0-
02	1228	N	1228	-0-	-0-	B	-0-	1228	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1349	N	1349	-0-	-0-	B	-0-	1349	3		N	-0-					-0-
*04	1338	N	1338	-0-	-0-	B	-0-	1338	3		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

12	138	N	138	-0-	-0-	B	-0-	138	3		N	-0-					-0-
01	124	N	116	-0-	-8	B	-0-	116	3		N	-0-					-0-
02	112	N	111	-0-	-1	B	-0-	111	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-					-0-
*04	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WALTON (MISSISSIPPIAN) 94996 666 ASSOCIATED ONE WELL CNTY: EASTLAND
SCHKADE BROS. OPERATING COMPANY 752600
LEGENDRE UNIT WELL #: 1 RRCID -> 208601 COMPL. DATE 10/15/2004 TOTAL DEPTH 3167 PERF. 3142 - 3167

12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON(STRAWN, LOWER) 95493 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
TOMERLIN WELL #: 1 RRCID -> 092665 COMPL. DATE 10/11/1980 TOTAL DEPTH 2400 PERF. 2310 - 2335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
HELM "A" WELL #: 1 RRCID -> 118292 COMPL. DATE N/A TOTAL DEPTH 5598 PERF. 5477 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	-0-	-0-	-496	-0-					N	-0-					129
01	496	#	-0-	-0-	-496	-0-					N	-0-					129
02	0	#	-0-	-0-	-0-	-0-					N	-0-					129
03	0	#	-0-	-0-	-0-	-0-					N	-0-					129
*04	1757	R	1757	-0-	-0-	-0-	1757	2			N	-0-					129
*05	2075	R	2075	-0-	-0-	-0-	2075	2			N	-0-					129

SUN-KEY OIL CO., INC. 829320
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	538	-0-	-20	-0-	538	2			Y	-0-					-0-
01	558	#	539	-0-	-19	-0-	539	2			Y	-0-					-0-
02	DLQ	G-10	485	-0-	485	485	485	2			Y	-0-					-0-
03	DLQ	G-10	537	-0-	537	1022	537	2			Y	-0-					-0-
04	DLQ	G-10	524	-0-	524	1546	524	2			Y	-0-					-0-
05	DLQ	G-10	535	-0-	535	2081	535	2			Y	-0-					-0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAMBROUGH, TIM D. 261260
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

12	DELQ	PR	396	-0-	396	396	396	2			N	-0-					-0-
01	DELQ	PR	531	-0-	531	927	531	2			N	-0-					-0-
02	DELQ	PR	399	-0-	399	1326	399	2			N	-0-					-0-
03	1377	N	51	-0-	-1326	-0-	51	4			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

12	DLQ	G-10	36	-0-	36	441	36	2			N	-0-					-0-
01	DLQ	G-10	45	-0-	45	486	45	2			N	-0-					-0-
02	DLQ	G-10	43	-0-	43	529	43	2			N	-0-					-0-
03	DLQ	G-10	15	-0-	15	544	15	2			N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	544					N	-0-					-0-
05	T.	A.	NO RPT	-0-	-0-	544					N	NO RPT					-0-

FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

12	DLQ	G-10	42	-0-	42	413	42	2			N	-0-					-0-
01	DLQ	G-10	49	-0-	49	462	49	2			N	-0-					-0-
02	DLQ	G-10	43	-0-	43	505	43	2			N	-0-					-0-
03	DLQ	G-10	19	-0-	19	524	19	2			N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	524					N	-0-					-0-
05	T.	A.	NO RPT	-0-	-0-	524					N	NO RPT					-0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

KILLION WELL SERVICE INC. 461100
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KILLION WELL SERVICE INC. 461100
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1301	-0-	-32	-0-	99	1	1202	2	N	-0-					-0-
01	2840	N	2840	-0-	-0-	-0-	99	1	2741	2	N	-0-					-0-
02	1316	N	181	-0-	-1135	-0-	96	1	85	2	N	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	99	1	1619	2	N	-0-					-0-
04	3000	N	3185	-0-	185	185	96	1	3089	2	N	-0-					-0-
*05	3100	N	3490	-0-	390	575	99	1	3391	2	N	-0-					-0-

CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BROWN WELL #: 1 RRCID -> 096466 COMPL. DATE 09/01/1981 TOTAL DEPTH 4087 PERF. 4054 - 4064

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					36
01	62	N	-0-	-0-	-62	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-	36	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, C. WELL #: 1B RRCID -> 196050 COMPL. DATE 04/25/1982 TOTAL DEPTH 4100 PERF. 3921 - 3950

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					39
01	31	N	-0-	-0-	-31	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	75	-0-	-111	-0-	75	3			N	-0-					24
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					24
02	292	N	292	-0-	-0-	-0-	290	3	2	9	N	2					26
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					26
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					26
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					26

MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	296	-0-	-107	-0-	283	3	13	9	N	12					89
01	372	N	366	-0-	-6	-0-	353	3	13	9	N	12					101
02	364	N	364	-0-	-0-	-0-	336	3	28	9	N	25					126
03	377	N	377	-0-	-0-	-0-	360	3	17	9	N	15					141
04	360	N	356	-0-	-4	-0-	353	3	3	9	N	3					144
05	403	N	370	-0-	-33	-0-	364	3	6	9	N	5					149

FOAG, INC. 274964
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
01	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	2			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7391	X	7391	-0-	-0-	-0-	7391	2			N	-0-					60
01	7618	X	7618	-0-	-0-	-0-	7618	2			N	-0-					60
02	DLQ G-10		6560	-0-	6560	6560	6560	2			N	-0-					60
03	DLQ G-10		7316	-0-	7316	13876	7316	2			N	-0-					60
04	20616	X	6740	-0-	-13876	-0-	6740	2			N	-0-					60
*05	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					60

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	168	N	11	-0-	-157	-0-	11	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		326	-0-	326	326	326	3			N	-0-					8

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
TRIPLE SINGLETON, INC. 870459
MARCOM WELL #: 2 RRCID -> 237724 COMPL. DATE 07/01/2007 TOTAL DEPTH 4133 PERF. 3910 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1914	X	191	-0-	-1723	-0-	190	1	1	9	N	1					61
01	211	X	211	-0-	-0-	-0-	210	1	1	9	N	1					62
02	196	N	196	-0-	-0-	-0-	195	1	1	9	N	1					63
03	191	N	191	-0-	-0-	-0-	190	1	1	9	N	1					64
04	210	N	-0-	-0-	-210	-0-					N	1					65
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	114	-0-	-41	-0-	114	2			Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: 1 RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					14
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					14
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					14
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					14
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					14
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					14

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					23
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					23
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					23
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					23
*04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CAMPBELL,MRS. UNIT WELL #: 1 RRCID -> 081224 COMPL. DATE 02/10/1979 TOTAL DEPTH 5504 PERF. 2745 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD (ATOKA UP.) //CONT.// 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
TARPON OIL COMPANY 836180
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ADAMI COMPRESSOR SERVICE 003974
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	620	N	86	-0-	-534	-0-	86	2			N	-0-					-0-

ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONCRIEF, C. B. 574775
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	41	1	118	2	N	-0-					-0-
01	217	N	149	-0-	-68	-0-	17	1	132	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	75	1	124	2	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	67	1	145	2	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	46	1	129	2	N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	42	1	191	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 3 RRCID -> 077284 COMPL. DATE 06/13/1978 TOTAL DEPTH 2854 PERF. 2726 - 2736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	64	1	181	2	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	2	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	94	1	156	2	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	104	1	224	2	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	65	1	183	2	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	51	1	227	2	N	-0-					-0-

WEATHERFORD (STRAWN) //CONT.// 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
MONCRIEF, C. B. //CONT.// 574775
MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	126	-0-	-91	-0-	33	1	93	2	N	-0-					-0-
01	186	N	98	-0-	-88	-0-	11	1	87	2	N	-0-					-0-
02	168	N	116	-0-	-52	-0-	44	1	72	2	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	52	1	112	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	27	1	75	2	N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	27	1	121	2	N	-0-					-0-

MONCRIEF RANCH WELL #: 4 RRCID -> 078575 COMPL. DATE 07/01/1978 TOTAL DEPTH 2850 PERF. 2258 - 2261

12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK, BOB 639525
CARTER WELL #: 1 RRCID -> 076885 COMPL. DATE 05/10/1978 TOTAL DEPTH 3000 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LILES WELL #: 1 C RRCID -> 084832 COMPL. DATE 09/26/1979 TOTAL DEPTH 4342 PERF. 2741 - 2754

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SE.(1900) //CONT.// 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERFORD, SW (ATOKA, LO) 95590 225 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
PORTER WELL #: 1 RRCID -> 138751 COMPL. DATE 01/03/1991 TOTAL DEPTH 4450 PERF. 4226 - 4256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217 N	215	-0-	-2	-0-	22	1	193	2	N	-0-					89
01	248 N	213	-0-	-35	-0-	46	1	167	2	N	-0-					89
02	196 N	194	-0-	-2	-0-	14	1	180	2	N	-0-					89
03	222 N	222	-0-	-0-	-0-	19	1	203	2	N	-0-					89
04	225 N	225	-0-	-0-	-0-	9	1	216	2	N	-0-					89
*05	244 N	244	-0-	-0-	-0-	60	1	184	2	N	-0-					89

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
MUIR WELL #: H 1 C RRCID -> 082430 COMPL. DATE 01/27/1979 TOTAL DEPTH 6100 PERF. 1985 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18 N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	217 N	34	-0-	-183 B	-0-	1	1	33	2	N	-0-					-0-
02	215 N	215	-0-	-0- B	-0-	4	1	211	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	440 N	440	-0-	-0- B	-0-	9	1	431	2	N	-0-					-0-
*04	481 N	481	-0-	-0- B	-0-	9	1	472	2	N	-0-					-0-
05	248 N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	391	N	391	-0-	-0- B	-0-	67	1	324	2	N	-0-			-0-
01	506	N	506	-0-	-0- B	-0-	506	2			N	-0-			-0-
02	514	N	514	-0-	-0- B	-0-	112	1	402	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	353	-0-	-50 B	-0-	2	1	351	2	N	-0-			-0-
04	480	N	314	-0-	-166 B	-0-	1	1	313	2	N	-0-			-0-
*05	707	N	707	-0-	-0- B	-0-	399	1	308	2	N	-0-			-0-

CLARK, RAY WELL #: 1 RRCID -> 086249 COMPL. DATE 01/03/1980 TOTAL DEPTH 3060 PERF. 1747 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-			-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-			-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	286	-0-	-86 B	-0-	286	2			N	-0-			-0-
04	237	N	237	-0-	-0- B	-0-	237	2			N	-0-			-0-
*05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-			-0-

CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	782	N	782	-0-	-0- B	-0-	3	1	779	2	N	-0-			-0-
01	775	N	775	-0-	-0- B	-0-	27	1	748	2	N	-0-			-0-
02	756	N	712	-0-	-44 B	-0-	92	1	620	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	817	N	817	-0-	-0- B	-0-	38	1	779	2	N	-0-			-0-
04	750	N	497	-0-	-253 B	-0-	53	1	444	2	N	-0-			-0-
05	775	N	769	-0-	-6 B	-0-	165	1	604	2	N	-0-			-0-

HESS, JERRY OPERATING CO. 381740
O'CONNOR,T.J. WELL #: 1 RRCID -> 081429 COMPL. DATE 08/01/1978 TOTAL DEPTH 3800 PERF. 2554 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	124	-0-	-0- B	-0-	12	1	112	2	N	-0-			-0-
01	125	N	125	-0-	-0- B	-0-	12	1	113	2	N	-0-			-0-
02	112	N	101	-0-	-11 B	-0-	7	1	94	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	142	N	142	-0-	-0- B	-0-	12	1	130	2	N	-0-			-0-
04	129	N	129	-0-	-0- B	-0-	9	1	120	2	N	-0-			-0-
*05	108	N	108	-0-	-0- B	-0-	8	1	100	2	N	-0-			-0-

MKS NATURAL GAS COMPANY 518491
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	14	-0-	-79 B	-0-	14	2			N	-0-			12
01	62	N	22	-0-	-40 B	-0-	22	2			N	-0-			12
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-			12
03/01 BALANCING DATE STATUS -> -0-															
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-			12
04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-			12
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-			12

PARADIGM PETROLEUM CORPORATION 638916
COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	380	-0-	-488 B	-0-	345	3	35	9	N	32	32	0	-0-
01	558	N	333	-0-	-225 B	-0-	302	3	31	9	N	28	28	0	-0-
02	504	N	370	-0-	-134 B	-0-	370	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-			-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-			-0-
05	403	N	390	-0-	-13 B	-0-	390	3			N	-0-			-0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
FULLER, J. GU WELL #: 1 RRCID -> 084287 COMPL. DATE 07/26/1978 TOTAL DEPTH 4000 PERF. 2315 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	242	N	242	-0-	-0- B	-0-	76	1	166	2	N	-0-			-0-
01	223	N	223	-0-	-0- B	-0-	95	1	128	2	N	-0-			-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	185	-0-	-63 B	-0-	12	1	173	2	N	-0-			-0-
04	210	N	193	-0-	-17 B	-0-	47	1	146	2	N	-0-			-0-
*05	168	N	168	-0-	-0- B	-0-	20	1	148	2	N	-0-			-0-

XTO ENERGY INC. 945936
ROARK, D. WELL #: 1 RRCID -> 081428 COMPL. DATE 08/06/1978 TOTAL DEPTH 3900 PERF. 2523 - 2532

12 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
W.B. BUCKLEY WELL #: 1 RRCID -> 135174 COMPL. DATE 02/10/1990 TOTAL DEPTH 3424 PERF. 3160 - 3272

12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-			-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-			-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8	N	-0-	-0-	-8 B	-0-					N	-0-			-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-			-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-

MCCULLOUGH "A" WELL #: 2 RRCID -> 140086 COMPL. DATE 10/14/1991 TOTAL DEPTH 2800 PERF. 2224 - 2238

12	13	N	12	-0-	-1 B	-0-	12	2			N	-0-			-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-			-0-
02	10	N	10	-0-	-0- B	-0-	10	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-			-0-
04	13	N	8	-0-	-5 B	-0-	8	2			N	-0-			-0-
*05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-			-0-

OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

12	403	N	370	-0-	-33 B	-0-	10	1	360	2	N	-0-			2
01	377	N	377	-0-	-0- B	-0-	13	1	364	2	N	-0-			2
02	347	N	347	-0-	-0- B	-0-	3	1	344	2	N	-0-			2
03/01 BALANCING DATE STATUS -> -0-															
03	421	N	421	-0-	-0- B	-0-	12	1	409	2	N	-0-			2
04	360	N	352	-0-	-8 B	-0-	5	1	347	2	N	-0-			2
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT			2

BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

12	220	N	220	-0-	-0- B	-0-	6	1	214	2	N	-0-			-0-
01	223	N	223	-0-	-0- B	-0-	8	1	215	2	N	-0-			-0-
02	215	N	215	-0-	-0- B	-0-	2	1	213	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	275	N	275	-0-	-0- B	-0-	8	1	267	2	N	-0-			-0-
*04	231	N	231	-0-	-0- B	-0-	4	1	227	2	N	-0-			-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT			-0-

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	327	-0-	-45 B	-0-	9	1	318	2	N	-0-			13
01	327	N	327	-0-	-0- B	-0-	11	1	316	2	N	-0-			13
02	308	N	304	-0-	-4 B	-0-	2	1	302	2	N	-0-			13
03/01 BALANCING DATE STATUS -> -0-															
03	343	N	343	-0-	-0- B	-0-	10	1	333	2	N	-0-			13
04	330	N	324	-0-	-6 B	-0-	5	1	319	2	N	-0-			13
05	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT			13

WITHERSPOON, T. R. WELL #: 1 RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	405	N	405	-0-	-0- B	-0-	11	1	394	2	N	-0-			7
01	342	N	342	-0-	-0- B	-0-	12	1	330	2	N	-0-			7
02	373	N	373	-0-	-0- B	-0-	3	1	370	2	N	-0-			7
03/01 BALANCING DATE STATUS -> -0-															
03	405	N	405	-0-	-0- B	-0-	11	1	394	2	N	-0-			7
*04	379	N	379	-0-	-0- B	-0-	6	1	373	2	N	-0-			7
05	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT			7

OXXN 630579
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	631	-0-	-51 B	-0-	631	2			N	-0-			-0-
01	682	N	604	-0-	-78 B	-0-	604	2			N	-0-			-0-
02	644	N	601	-0-	-43 B	-0-	601	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	630	N	630	-0-	-0- B	-0-	630	2			N	-0-			-0-
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-			-0-
*05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-			-0-

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	#	17	-0-	-14	-0-	17	3			N	-0-			15
01	31	#	21	-0-	-10	-0-	21	3			N	-0-			15
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-			15
03	31	#	30	-0-	-1	-0-	30	3			N	-0-			15
04	30	#	29	-0-	-1	-0-	29	3			N	-0-			15
05	31	#	26	-0-	-5	-0-	26	3			N	-0-			15

WINN, PAUL WELL #: 2 RRCID -> 128864 COMPL. DATE 10/25/1988 TOTAL DEPTH 2469 PERF. 2380 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	#	17	-0-	-14	-0-	17	3			N	-0-			-0-
01	31	#	21	-0-	-10	-0-	21	3			N	-0-			-0-
02	28	R	28	-0-	-0-	-0-	28	3			N	-0-			-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-			-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-			-0-
05	31	#	26	-0-	-5	-0-	26	3			N	-0-			-0-

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7	N	6	-0-	-1	-0-	6	2			N	-0-			-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-			-0-
02	6	N	4	-0-	-2	-0-	4	2			N	-0-			-0-
03	6	N	5	-0-	-1	-0-	5	2			N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-

WEED VALLEY (900) //CONT.// 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					40
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					40
02	360	N	360	-0-	-0-	-0-	354	2	6	9	N	5					45
03	439	N	439	-0-	-0-	-0-	433	2	6	9	N	5					50
04	501	N	501	-0-	-0-	-0-	497	2	4	9	N	4					54
*05	505	N	505	-0-	-0-	-0-	497	2	8	9	N	7					61

LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					23
01	434	N	353	-0-	-81	-0-	353	2			Y	-0-					23
02	336	N	278	-0-	-58	-0-	277	2	1	9	Y	1					24
03	403	N	340	-0-	-63	-0-	339	2	1	9	Y	1					25
04	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					27
*05	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					29

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18
01	403	N	336	-0-	-67	-0-	336	2			Y	-0-					18
02	336	N	265	-0-	-71	-0-	264	2	1	9	Y	1					19
03	403	N	324	-0-	-79	-0-	322	2	2	9	Y	2					21
04	372	N	372	-0-	-0-	-0-	370	2	2	9	Y	2					23
*05	372	N	372	-0-	-0-	-0-	370	2	2	9	Y	2					25

LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

WEED VALLEY (MARBLE FALLS) //CONT.// 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
BORDERLINE OPERATING CORP. 082999
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					53
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					53
02	168	N	125	-0-	-43	-0-	125	3			N	-0-					53
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					53
*04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					53
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

DRY FORK PRODUCTION CO., LLC 229319
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					11
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					11
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					11
03	614	N	614	-0-	-0-	-0-	568	2	46	9	N	42					53
*04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					53
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					14
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					14
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					14
03	572	N	572	-0-	-0-	-0-	568	2	4	9	N	4					18
*04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					18
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HILL OPERATING LLC 387979
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					62
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					62
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					62
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					62
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					62

WELDON (CONGLOMERATE) //CONT.// 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC //CONT.// 387979
WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					62
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					62
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					62
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					62
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					62

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	35	1	147	3	Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	42	1	119	3	Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	37	1	107	3	Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	45	1	117	3	Y	-0-					-0-
04	150	N	94	-0-	-56	-0-	18	1	76	3	Y	-0-					-0-
05	155	N	57	-0-	-98	-0-	10	1	47	3	Y	-0-					-0-

WESTSTAR (FRY) 96670 300 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTLAND PROPERTIES, LTD. 419401
MCIVER, GRADY WELL #: 1A RRCID -> 098322 COMPL. DATE N/A TOTAL DEPTH 1040 PERF.10061 - 14

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	145	-0-	-444	-0-	145	2			N	-0-					71
01	496	N	370	-0-	-126	-0-	370	2			N	-0-					71
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					71
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					71
04	360	N	113	-0-	-247	-0-	113	2			N	-0-					71
05	341	N	220	-0-	-121	-0-	220	2			N	-0-					71

WHISKEY FLAT (LOWER ATOKA) //CONT.// 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					38
01	14	N	-0-	-0-	-14	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WHISTLER BEND (CADDO) 96833 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
JACOBS, C. E., CO. 429435
NAIL WC WELL #: 1 RRCID -> 118562 COMPL. DATE 03/12/1985 TOTAL DEPTH 5240 PERF. 4693 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-
01	372	N	163	-0-	-209	-0-	4	1	159	2	N	-0-					-0-
02	476	N	238	-0-	-238	-0-	7	1	231	2	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	8	1	254	2	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-
05	279	N	215	-0-	-64	-0-	6	1	209	2	N	-0-					-0-

WHITE FLAT 96907 001 ASSOCIATED 49B CNTY: NOLAN
BOAZ ENERGY II OPERATING, LLC 078032
BEENE WELL #: 1 RRCID -> 221595 COMPL. DATE 10/13/2006 TOTAL DEPTH 5630 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	1124	-0-	-85	-0-	1076	2	48	9	N	44	178	1			78
01	1209	#	1134	-0-	-75	-0-	1075	2	59	9	N	54					132
02	1092	#	1002	-0-	-90	-0-	962	2	40	9	N	36	88	5			80
03	1178	#	1129	-0-	-49	-0-	1065	2	64	9	N	58					138
04	1110	#	1034	-0-	-76	-0-	1019	2	15	9	N	14					152
05	1147	#	1120	-0-	-27	-0-	1047	2	73	9	N	66					218

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: 1 RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
03	1891	N	1765	-0-	-126	-0-	1765	2			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
05	1891	N	1634	-0-	-257	-0-	1634	2			N	-0-					-0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
HUNT OPERATING, LLC 416525
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	1			N	-0-					45
01	899	N	464	-0-	-435	-0-	464	1			N	-0-					45
02	361	N	361	-0-	-0-	-0-	361	1			N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					45

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					14
01	10	N	-0-	-0-	-10	-0-					N	-0-					14
02	6	N	-0-	-0-	-6	-0-					N	-0-					14
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					14
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					14
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					14

OMEGA ENERGY, LLC 622657
HARDY L.E. WELL #: 1 RRCID -> 061716 COMPL. DATE 07/17/1974 TOTAL DEPTH 5365 PERF. 0 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	43	1	212	3	Y	-0-					16
01	332	N	332	-0-	-0-	-0-	88	1	244	3	Y	-0-					16
02	308	N	289	-0-	-19	-0-	30	1	259	3	Y	-0-					16
03	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					16
04	358	N	358	-0-	-0-	-0-	54	1	304	3	Y	-0-					16
*05	383	N	383	-0-	-0-	-0-	55	1	328	3	Y	-0-					16

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
HUNT OPERATING, LLC 416525
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MKS NATURAL GAS COMPANY 518491
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

WHITT (4000) //CONT.// 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
MKS NATURAL GAS COMPANY //CONT.// 518491
PETTYJOHN, J.P. WELL #: 1 RRCID -> 129494 COMPL. DATE 11/07/1988 TOTAL DEPTH 5183 PERF. 3950 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	780	-0-	-26	-0-	131	1	649	3	Y	-0-					-0-
01	837	N	703	-0-	-134	-0-	186	1	517	3	Y	-0-					-0-
02	784	N	723	-0-	-61	-0-	273	1	450	3	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	79	1	726	3	Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	104	1	581	3	Y	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	145	1	870	3	Y	-0-					-0-

WHITT, SW. (2150) 97126 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
A. F. BOYD UNIT NO. 2 WELL #: 2B RRCID -> 158372 COMPL. DATE 04/12/1996 TOTAL DEPTH 2800 PERF. 2139 - 2147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					63

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	216	-0-	-652	-0-	216	2			N	-0-					30
01	930	N	916	-0-	-14	-0-	916	2			N	-0-					30
02	784	N	742	-0-	-42	-0-	742	2			N	-0-					30
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					30
04	900	N	805	-0-	-95	-0-	805	2			N	-0-					30
05	837	N	775	-0-	-62	-0-	775	2			N	-0-					30

WILBAR (1600) 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 2 RRCID -> 067577 COMPL. DATE 04/01/1985 TOTAL DEPTH 3600 PERF. 1432 - 1444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR WELL #: 3 RRCID -> 069799 COMPL. DATE 04/01/1985 TOTAL DEPTH 3500 PERF. 1368 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR (1600) //CONT.// 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
WILBAR WELL #: 5 RRCID -> 079412 COMPL. DATE 07/19/1978 TOTAL DEPTH 3600 PERF. 1671 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR,HAZEL -A- WELL #: 3A RRCID -> 126149 COMPL. DATE 01/02/1988 TOTAL DEPTH 3300 PERF. 1708 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBAR, HAZEL -A- WELL #: 4A RRCID -> 137711 COMPL. DATE 11/02/1988 TOTAL DEPTH 1852 PERF. 1756 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

12	2077	N	1842	-0-	-235	-0-	93	1	1740	2	N	8					150
							9	9									
01	2108	N	1769	-0-	-339	-0-	93	1	1646	2	N	27					177
							30	9									
02	1691	N	1691	-0-	-0-	-0-	90	1	1593	2	N	7					184
							8	9									
03	1829	N	1743	-0-	-86	-0-	93	1	1626	2	N	22	164	1			42
							24	9									
04	1763	N	1763	-0-	-0-	-0-	90	1	1654	2	N	17					59
							19	9									
*05	1961	N	1961	-0-	-0-	-0-	93	1	1847	2	N	19					78
							21	9									

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
FOUNDATION ENERGY MANAGEMENT LLC 280875
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

12	1116	#	878	-0-	-238	-0-	878	2			N	-0-					-0-
01	1116	#	852	-0-	-264	-0-	852	2			N	-0-					-0-
02	1008	#	802	-0-	-206	-0-	802	2			N	-0-					-0-
03	1054	#	817	-0-	-237	-0-	817	2			N	-0-					-0-
04	840	#	714	-0-	-126	-0-	714	2			N	-0-					-0-
05	899	#	629	-0-	-270	-0-	629	2			N	-0-					-0-

WILES (CONGL. 3450) //CONT.// 97373 500 ASSOCIATED 49B CNTY: STEPHENS
WILSON, JERRY L. 929305
JENNINGS, EPPEY WELL #: 1 RRCID -> 131491 COMPL. DATE 07/28/1989 TOTAL DEPTH 3609 PERF. 3500 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	-0-	-0-	-961	-0-					N	31					153
01	1364	N	573	-0-	-791	-0-	551	2	22	9	N	20					173
02	1153	N	1153	-0-	-0-	-0-	1120	2	33	9	N	30	165	1			38
03	1200	N	1200	-0-	-0-	-0-	1167	2	33	9	N	30					68
04	1237	N	1237	-0-	-0-	-0-	1170	2	67	9	N	61					129
05	1271	N	1192	-0-	-79	-0-	1181	2	11	9	N	10					139

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	479	-0-	-17	-0-	479	2			Y	-0-					-0-
01	558	#	499	-0-	-59	-0-	499	2			Y	-0-					-0-
02	504	#	404	-0-	-100	-0-	404	2			Y	-0-					-0-
03	558	#	547	-0-	-11	-0-	547	2			Y	-0-					-0-
04	480	#	388	-0-	-92	-0-	388	2			Y	-0-					-0-
05	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	R	1382	-0-	-0-	-0-	1382	2			Y	-0-					32
01	1221	R	1221	-0-	-0-	-0-	1221	2			Y	-0-					32
02	990	R	990	-0-	-0-	-0-	990	2			Y	-0-					32
03	997	R	997	-0-	-0-	-0-	997	2			Y	-0-					32
04	960	#	908	-0-	-52	-0-	908	2			Y	-0-					32
05	992	#	NO RPT	-0-	-992	-0-					Y	NO RPT					32

SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2443	R	2443	-0-	-0-	-0-	2443	2			N	-0-					2
01	1983	R	1983	-0-	-0-	-0-	1983	2			N	-0-					2
02	1708	#	1608	-0-	-100	-0-	1608	2			N	-0-					2
03	2325	#	1622	-0-	-703	-0-	1622	2			N	-0-					2
04	2250	#	1577	-0-	-673	-0-	1577	2			N	-0-					2
05	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					2

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 07/23/1988 TOTAL DEPTH 3340 PERF. 2822 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	R	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	434	#	374	-0-	-60	-0-	374	2			N	-0-					-0-
04	420	#	371	-0-	-49	-0-	371	2			N	-0-					-0-
05	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 06/01/1985 TOTAL DEPTH 3308 PERF. 3050 - 3125

12	162	R	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	129	R	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
03	160	R	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	155	R	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ENERGYQUEST II, LLC 252020
STOVER WELL #: 2 RRCID -> 105186 COMPL. DATE 02/03/1983 TOTAL DEPTH 3355 PERF. 2811 - 2816

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		113	-0-	113	113	113	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	113					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	113					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	113					N	-0-					-0-

GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

12	620	#	371	-0-	-249	-0-	155	1	216	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	155	1	271	3	N	-0-					-0-
02	560	#	366	-0-	-194	-0-	155	1	211	3	N	-0-					-0-
03	589	#	237	-0-	-352	-0-	110	1	127	3	N	-0-					-0-
04	420	#	138	-0-	-282	-0-	63	1	75	3	N	-0-					-0-
*05	434	#	175	-0-	-259	-0-	44	1	131	3	N	-0-					-0-

GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

12	992	#	728	-0-	-264	-0-	155	1	573	3	N	-0-					19
01	930	#	918	-0-	-12	-0-	155	1	763	3	N	-0-					19
02	869	R	869	-0-	-0-	-0-	155	1	714	3	N	-0-					19
03	930	#	761	-0-	-169	-0-	355	1	406	3	N	-0-					19
04	900	#	781	-0-	-119	-0-	359	1	422	3	N	-0-					19
*05	961	#	824	-0-	-137	-0-	208	1	616	3	N	-0-					19

GARMS WELL #: 5 RRCID -> 124412 COMPL. DATE N/A TOTAL DEPTH 3357 PERF. 2840 - 2846

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
ENERGYQUEST II, LLC //CONT.// 252020
ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	#	2241	-0-	-549	-0-	620	1	1621	3	N	-0-					186
01	3256	R	3256	-0-	-0-	-0-	620	1	2636	3	N	-0-					186
02	3150	R	3150	-0-	-0-	-0-	620	1	2530	3	N	-0-					186
03	3018	R	3018	-0-	-0-	-0-	1402	1	1607	3	N	8	173	1			21
							9	9									
04	2882	R	2882	-0-	-0-	-0-	1322	1	1558	3	N	2					23
							2	9									
*05	3040	R	3040	-0-	-0-	-0-	682	1	2354	3	N	4					27
							4	9									

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

12	270	R	270	-0-	-0-	-0-	155	1	115	3	N	-0-					126
01	155	R	155	-0-	-0-	-0-	155	1			N	-0-					126
02	56	#	7	-0-	-49	-0-	7	3			N	-0-					126
03	279	#	-0-	-0-	-279	-0-					N	-0-					126
04	270	#	-0-	-0-	-270	-0-					N	-0-					126
05	279	#	-0-	-0-	-279	-0-					N	-0-					126

STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

12	465	#	331	-0-	-134	-0-	155	1	176	3	N	-0-					-0-
01	465	#	364	-0-	-101	-0-	155	1	209	3	N	-0-					-0-
02	364	#	328	-0-	-36	-0-	155	1	173	3	N	-0-					-0-
03	372	#	95	-0-	-277	-0-	95	3			N	-0-					-0-
04	360	#	145	-0-	-215	-0-	67	1	78	3	N	-0-					-0-
05	372	#	-0-	-0-	-372	-0-					N	-0-					-0-

STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

12	1519	#	1173	-0-	-346	-0-	310	1	863	3	N	-0-					23
01	1488	#	1471	-0-	-17	-0-	310	1	1161	3	N	-0-					23
02	1374	R	1374	-0-	-0-	-0-	310	1	1064	3	N	-0-					23
03	1426	#	1124	-0-	-302	-0-	524	1	600	3	N	-0-					23
04	1410	#	1008	-0-	-402	-0-	463	1	545	3	N	-0-					23
05	1519	#	951	-0-	-568	-0-	951	3			N	-0-					23

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

12	93	#	-0-	-0-	-93	-0-					N	-0-					77
01	0	#	-0-	-0-	-0-	-0-					N	-0-					77
02	0	#	-0-	-0-	-0-	-0-					N	-0-					77
03	0	#	-0-	-0-	-0-	-0-					N	-0-					77
04	0	#	-0-	-0-	-0-	-0-					N	-0-					77
*05	4	R	4	-0-	-0-	-0-	4	3			N	-0-					77

WILLIE MAE (2ND CONGL) 97655 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, HAROLD ET AL WELL #: 1 RRCID -> 094300 COMPL. DATE 03/02/1981 TOTAL DEPTH 4028 PERF. 3711 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
*09	150	N	118	-0-	-32	-0-	118	1			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	1			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS,W.M. WELL #: 1 RRCID -> 097807 COMPL. DATE 12/29/1981 TOTAL DEPTH 4000 PERF. 3616 - 3626

12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEMMONS, HAROLD WELL #: 2 D RRCID -> 135889 COMPL. DATE 12/10/1981 TOTAL DEPTH 1750 PERF. 928 - 946

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 1 RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

*10	870	X	870	-0-	-0-	-0-	870	2			N	-0-					64
*11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					64
*12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					64
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					64
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					64
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					64
04	450	N	100	-0-	-350	-0-	100	2			N	-0-					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SLEMMONS,HAROLD ETAL "A" WELL #: 1A RRCID -> 095817 COMPL. DATE 07/20/1981 TOTAL DEPTH 3950 PERF. 3658 - 3668

*10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					111
02	334	N	334	-0-	-0-	-0-	331	2	3	9	N	3					114
03	333	N	333	-0-	-0-	-0-	330	2	3	9	N	3					117
*04	266	N	266	-0-	-0-	-0-	264	2	2	9	N	2					119
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	651	N	563	-0-	-88	-0-	563	2			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	899	N	590	-0-	-309	-0-	590	2			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
05	682	N	580	-0-	-102	-0-	580	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	22	-0-	-567	-0-	22	2			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	591	-0-	-29	-0-	591	2			Y	-0-					24
01	651	N	643	-0-	-8	-0-	643	2			Y	-0-					24
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					24
03	589	N	546	-0-	-43	-0-	546	2			Y	-0-					24
04	630	N	604	-0-	-26	-0-	604	2			Y	-0-					24
05	682	N	575	-0-	-107	-0-	575	2			Y	-0-					24

DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	446	2			Y	-0-					17
01	496	N	485	-0-	-11	-0-	485	2			Y	-0-					17
02	DLQ G-10		471	-0-	471	471	471	2			Y	-0-					17
03	883	N	412	-0-	-471	-0-	412	2			Y	-0-					17
04	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					17
05	527	N	434	-0-	-93	-0-	434	2			Y	-0-					17

SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON EXPLORATION, INC. 643730
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY 561136
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	469	-0-	-58	-0-	463	2	6 9		Y	5	26	1			3
01	496	#	452	-0-	-44	-0-	444	2	8 9		Y	7					10
02	448	#	385	-0-	-63	-0-	383	2	2 9		Y	2					12
03	496	#	421	-0-	-75	-0-	418	2	3 9		Y	3					15
04	450	#	402	-0-	-48	-0-	402	2			Y	-0-					15
05	465	#	403	-0-	-62	-0-	403	2			Y	-0-					15

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	975	-0-	-141	-0-	971	2	4 9		Y	4	24	1			3
01	1085	#	938	-0-	-147	-0-	930	2	8 9		Y	7					10
02	980	#	805	-0-	-175	-0-	803	2	2 9		Y	2					12
03	1085	#	879	-0-	-206	-0-	876	2	3 9		Y	3					15
04	960	#	843	-0-	-117	-0-	843	2			Y	-0-					15
05	961	#	844	-0-	-117	-0-	843	2	1 9		Y	1					16

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	401	-0-	-684	-0-	389	2	12 9		Y	11					128
01	1085	#	404	-0-	-681	-0-	394	2	10 9		Y	9	118	1			19
02	980	#	357	-0-	-623	-0-	350	2	7 9		Y	6					25
03	620	#	403	-0-	-217	-0-	392	2	11 9		Y	10					35
04	390	#	381	-0-	-9	-0-	371	2	10 9		Y	9					44
*05	800	R	800	-0-	-0-	-0-	781	2	19 9		Y	17					61

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	579	-0-	-72	-0-	573	2	6 9		Y	5	25	1			3
01	620	#	557	-0-	-63	-0-	549	2	8 9		Y	7					10
02	560	#	476	-0-	-84	-0-	474	2	2 9		Y	2					12
03	620	#	520	-0-	-100	-0-	517	2	3 9		Y	3					15
04	570	#	498	-0-	-72	-0-	498	2			Y	-0-					15
05	589	#	498	-0-	-91	-0-	498	2			Y	-0-					15

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	205	-0-	-12	-0-	199	2	6	9	Y	5	25	1			3
01	217	#	198	-0-	-19	-0-	190	2	8	9	Y	7					10
02	196	#	166	-0-	-30	-0-	164	2	2	9	Y	2					12
03	217	#	182	-0-	-35	-0-	179	2	3	9	Y	3					15
04	210	#	173	-0-	-37	-0-	173	2			Y	-0-					15
05	217	#	174	-0-	-43	-0-	173	2	1	9	Y	1					16

DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	249	-0-	-30	-0-	243	2	6	9	Y	5	23	1			3
01	279	#	240	-0-	-39	-0-	232	2	8	9	Y	7					10
02	252	#	203	-0-	-49	-0-	201	2	2	9	Y	2					12
03	279	#	222	-0-	-57	-0-	219	2	3	9	Y	3					15
04	240	#	211	-0-	-29	-0-	211	2			Y	-0-					15
05	248	#	212	-0-	-36	-0-	211	2	1	9	Y	1					16

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	#	2097	-0-	-73	-0-	2097	2			Y	-0-					-0-
01	2139	#	2028	-0-	-111	-0-	2028	2			Y	-0-					-0-
02	1960	#	1778	-0-	-182	-0-	1778	2			Y	-0-					-0-
03	2170	#	96	-0-	-2074	-0-	96	2			Y	-0-					-0-
04	2010	#	1837	-0-	-173	-0-	1837	2			Y	-0-					-0-
05	2077	#	1871	-0-	-206	-0-	1871	2			Y	-0-					-0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	#	2261	-0-	-64	-0-	2261	2			Y	-0-					-0-
01	2325	#	2187	-0-	-138	-0-	2187	2			Y	-0-					-0-
02	2128	#	1917	-0-	-211	-0-	1917	2			Y	-0-					-0-
03	2356	#	103	-0-	-2253	-0-	103	2			Y	-0-					-0-
04	2160	#	1981	-0-	-179	-0-	1981	2			Y	-0-					-0-
05	2232	#	2018	-0-	-214	-0-	2018	2			Y	-0-					-0-

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	599	-0-	-83	-0-	595	2	4	9	Y	4	22	1			3
01	651	#	579	-0-	-72	-0-	571	2	8	9	Y	7					10
02	588	#	495	-0-	-93	-0-	493	2	2	9	Y	2					12
03	651	#	540	-0-	-111	-0-	537	2	3	9	Y	3					15
04	DLQ G-10		517	-0-	517	517	517	2			Y	-0-					15
05	DLQ G-10		517	-0-	517	1034	517	2			Y	-0-					15

DAVIS "B" WELL #: 7624 RRCID -> 232490 COMPL. DATE 07/20/2007 TOTAL DEPTH 4000 PERF. 3406 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	888	-0-	-135	-0-	882	2	6	9	Y	5	23	1			3
01	961	#	853	-0-	-108	-0-	845	2	8	9	Y	7					10
02	868	#	732	-0-	-136	-0-	730	2	2	9	Y	2					12
03	961	#	799	-0-	-162	-0-	796	2	3	9	Y	3					15
04	DLQ G-10		767	-0-	767	767	767	2			Y	-0-					15
05	DLQ G-10		768	-0-	768	1535	767	2	1	9	Y	1					16

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	1368	-0-	-27	-0-	1368	2			Y	-0-					-0-
01	1395	#	1322	-0-	-73	-0-	1322	2			Y	-0-					-0-
02	1260	#	1160	-0-	-100	-0-	1160	2			Y	-0-					-0-
03	1395	#	63	-0-	-1332	-0-	63	2			Y	-0-					-0-
04	DLQ G-10		1198	-0-	1198	1198	1198	2			Y	-0-					-0-
05	DLQ G-10		1221	-0-	1221	2419	1221	2			Y	-0-					-0-

DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

12	T. A.		737	-0-	737	2025	716	2	21	9	Y	19					54
01	2768	R	743	-0-	-2025	-0-	726	2	17	9	Y	15	50	1			19
02	672	#	658	-0-	-14	-0-	646	2	12	9	Y	11					30
03	744	#	742	-0-	-2	-0-	723	2	19	9	Y	17					47
04	720	#	699	-0-	-21	-0-	684	2	15	9	Y	14					61
*05	1448	R	1448	-0-	-0-	-0-	1430	2	18	9	Y	16					77

SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRIPLE SINGLETON, INC. 870459
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

12	124	N	85	-0-	-39	-0-	75	2	10	9	N	9					87
01	101	N	101	-0-	-0-	-0-	92	2	9	9	N	8					95
02	112	N	86	-0-	-26	-0-	66	2	20	9	N	18					113
03	143	N	143	-0-	-0-	-0-	100	2	43	9	N	39	140	1			12
04	90	N	79	-0-	-11	-0-	62	2	17	9	N	15					27
*05	74	N	74	-0-	-0-	-0-	60	2	14	9	N	13					40

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

12	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					162
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					162
02	58	N	58	-0-	-0-	-0-	52	3	6	9	N	5					167
03	229	N	229	-0-	-0-	-0-	223	3	6	9	N	5					172
04	330	N	304	-0-	-26	-0-	300	3	4	9	N	4					176
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					176

WINSTON (STRAWN 2340) //CONT.// 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
DEVON ENERGY PRODUCTION CO, L.P. 216378
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 09/12/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	841	N	841	-0-	-0-	-0-	18	1	823	3	Y	-0-					37
01	817	N	817	-0-	-0-	-0-	18	1	799	3	Y	-0-					37
02	756	N	597	-0-	-159	-0-	13	1	584	3	Y	-0-					37
03	837	N	529	-0-	-308	-0-	12	1	517	3	Y	-0-					37
04	780	N	618	-0-	-162	-0-	14	1	604	3	Y	-0-					37
05	651	N	584	-0-	-67	-0-	13	1	571	3	Y	-0-					37

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
PARAGON OIL & GAS, LLC 639006
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	66	-0-	-1484	-0-	66	2			N	-0-					-0-
01	1550	X	220	-0-	-1330	-0-	220	2			N	-0-					-0-
02	756	X	50	-0-	-706	-0-	50	2			N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	810	X	172	-0-	-638	-0-	172	2			N	-0-					-0-
*05	716	X	716	-0-	-0-	-0-	716	2			N	-0-					-0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	576	-0-	-478	-0-	533	2	43	9	N	39					104
01	1054	#	564	-0-	-490	-0-	556	2	8	9	N	7					111
02	924	#	447	-0-	-477	-0-	408	2	39	9	N	35					146
03	899	#	849	-0-	-50	-0-	813	2	36	9	N	33					179
04	974	R	974	-0-	-0-	-0-	943	2	31	9	N	28	168	1			39
*05	929	R	929	-0-	-0-	-0-	906	2	23	9	N	21					60

CHOLLA PETROLEUM, INC. 150683
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 03/25/2005 TOTAL DEPTH 4225 PERF. 3957 - 3964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
01	806	#	550	-0-	-256	-0-	550	2			N	-0-					-0-
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1291	N	1291	-0-	-0-	-0-	1266	2	25	9	N	23					64
01	1209	N	1200	-0-	-9	-0-	1171	2	29	9	N	26					90
02	1120	N	1014	-0-	-106	-0-	1002	2	12	9	N	11					101
03	1302	N	1302	-0-	-0-	-0-	1278	2	24	9	N	22					123
04	1170	N	1103	-0-	-67	-0-	1095	2	8	9	N	7					130
05	1116	N	584	-0-	-532	-0-	584	2			N	-0-					130

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	38					N	NO RPT					-0-

MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561

ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	224	1	249	2	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	148	1	155	2	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	143	1	163	2	N	-0-					-0-
04	450	N	108	-0-	-342	-0-	57	1	51	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	160	1	248	2	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	196	1	218	2	N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	184	1	194	2	N	-0-					-0-
03	403	N	386	-0-	-17	-0-	180	1	206	2	N	-0-					-0-
04	390	N	125	-0-	-265	-0-	66	1	59	2	N	-0-					-0-
05	434	N	14	-0-	-420	-0-	9	1	5	2	N	-0-					-0-

DENNISON, A. H. WELL #: 1 RRCID -> 018563 COMPL. DATE 08/20/1962 TOTAL DEPTH 3160 PERF. 3125 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	124	-0-	-124	-0-	49	1	75	2	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	62	1	70	2	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	74	1	79	2	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	55	1	62	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	134	1	122	2	N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	148	1	89	2	N	-0-					-0-

EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	348	1	538	2	N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	426	1	475	2	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	387	1	408	2	N	-0-					-0-
03	899	N	858	-0-	-41	-0-	400	1	458	2	N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	601	1	545	2	N	-0-					-0-
*05	1179	N	1179	-0-	-0-	-0-	734	1	445	2	N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 1 RRCID -> 018568 COMPL. DATE 06/25/1958 TOTAL DEPTH 3355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT2 WELL #: 2 RRCID -> 018569 COMPL. DATE 07/03/1959 TOTAL DEPTH 3357 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FULFER, W. T. WELL #: 5 RRCID -> 018571 COMPL. DATE 05/25/1960 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	134	-0-	-176	-0-	53	1	81	2	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	156	1	173	2	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	148	1	155	2	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	48	1	54	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	258	1	235	2	N	-0-					-0-
05	310	N	19	-0-	-291	-0-	12	1	7	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	719	-0-	-25	-0-	283	1	436	2	N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	346	1	385	2	N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	332	1	350	2	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	339	1	388	2	N	-0-					-0-
04	720	N	16	-0-	-704	-0-	8	1	8	2	N	-0-					-0-
05	744	N	58	-0-	-686	-0-	36	1	22	2	N	-0-					-0-

JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	135	1	208	2	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	86	1	91	2	N	-0-					-0-
03	341	N	183	-0-	-158	-0-	85	1	98	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	309	1	280	2	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	390	1	236	2	N	-0-					-0-

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	230	1	355	2	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	277	1	308	2	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	257	1	271	2	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	272	1	312	2	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	392	1	355	2	N	-0-					-0-
05	589	N	523	-0-	-66	-0-	326	1	197	2	N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 1A RRCID -> 018579 COMPL. DATE 05/26/1960 TOTAL DEPTH 3288 PERF. 3200 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	249	1	384	2	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	184	1	205	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	274	1	289	2	N	-0-					-0-
03	620	N	581	-0-	-39	-0-	271	1	310	2	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	278	1	252	2	N	-0-					-0-
05	620	N	404	-0-	-216	-0-	252	1	152	2	N	-0-					-0-

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	210	1	323	2	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	219	1	244	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	242	1	256	2	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	246	1	281	2	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	267	1	243	2	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	330	1	199	2	N	-0-					-0-

MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	166	1	257	2	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	154	1	172	2	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	149	1	157	2	N	-0-					-0-
03	434	N	239	-0-	-195	-0-	111	1	128	2	N	-0-					-0-
04	330	N	15	-0-	-315	-0-	8	1	7	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	199	1	308	2	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	237	1	263	2	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	198	1	208	2	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	215	1	245	2	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	441	1	400	2	N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	313	1	189	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	344	1	532	2	N	-0-			-0-
01	858	N	858	-0-	-0-	-0-	406	1	452	2	N	-0-			-0-
02	789	N	789	-0-	-0-	-0-	384	1	405	2	N	-0-			-0-
03	868	N	845	-0-	-23	-0-	394	1	451	2	N	-0-			-0-
04	840	N	554	-0-	-286	-0-	290	1	264	2	N	-0-			-0-
05	868	N	365	-0-	-503	-0-	227	1	138	2	N	-0-			-0-

WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	219	-0-	-339	-0-	86	1	133	2	N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	72	1	81	2	N	-0-			-0-
02	472	N	472	-0-	-0-	-0-	230	1	242	2	N	-0-			-0-
03	504	N	504	-0-	-0-	-0-	235	1	269	2	N	-0-			-0-
04	1006	N	1006	-0-	-0-	-0-	527	1	479	2	N	-0-			-0-
*05	1007	N	1007	-0-	-0-	-0-	627	1	380	2	N	-0-			-0-

WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	140	1	155	2	N	-0-			-0-
02	244	N	244	-0-	-0-	-0-	119	1	125	2	N	-0-			-0-
03	247	N	247	-0-	-0-	-0-	115	1	132	2	N	-0-			-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-			-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	570	1	879	2	N	-0-			-0-
01	1129	N	1129	-0-	-0-	-0-	534	1	595	2	N	-0-			-0-
02	1568	N	1010	-0-	-558	-0-	492	1	518	2	N	-0-			-0-
03	1457	N	898	-0-	-559	-0-	419	1	479	2	N	-0-			-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-			-0-
05	1116	N	-0-	-0-	-1116	-0-					N	-0-			-0-

CARY,W.B. WELL #: 1 RRCID -> 018593 COMPL. DATE 11/06/1960 TOTAL DEPTH 3250 PERF. 3224 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	353	-0-	-50	-0-	139	1	214	2	N	-0-			-0-
01	345	N	345	-0-	-0-	-0-	163	1	182	2	N	-0-			-0-
02	325	N	325	-0-	-0-	-0-	158	1	167	2	N	-0-			-0-
03	346	N	346	-0-	-0-	-0-	161	1	185	2	N	-0-			-0-
04	465	N	465	-0-	-0-	-0-	244	1	221	2	N	-0-			-0-
*05	483	N	483	-0-	-0-	-0-	301	1	182	2	N	-0-			-0-

MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	259	1	400	2	N	-0-			-0-
01	463	N	463	-0-	-0-	-0-	219	1	244	2	N	-0-			-0-
02	385	N	385	-0-	-0-	-0-	187	1	198	2	N	-0-			-0-
03	651	N	479	-0-	-172	-0-	223	1	256	2	N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-			-0-

BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-			-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-			-0-
03	434	N	332	-0-	-102	-0-	332	3			N	-0-			-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-			-0-
05	372	N	294	-0-	-78	-0-	294	3			N	-0-			-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561

CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
01	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1612	N	1068	-0-	-544	-0-	1068	3			N	-0-					-0-
04	1170	N	1030	-0-	-140	-0-	1030	3			N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	1054	N	597	-0-	-457	-0-	597	3			N	-0-					-0-
04	690	N	450	-0-	-240	-0-	450	3			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-

EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	744	N	420	-0-	-324	-0-	420	3			N	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
05	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-

MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	930	N	625	-0-	-305	-0-	625	3			N	-0-					-0-
04	660	N	586	-0-	-74	-0-	586	3			N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	682	N	369	-0-	-313	-0-	369	3			N	-0-					-0-
04	630	N	276	-0-	-354	-0-	276	3			N	-0-					-0-
05	496	N	273	-0-	-223	-0-	273	3			N	-0-					-0-

SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	79	-0-	-138	-0-	31	1	48	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	91	1	102	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	88	1	93	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	92	1	106	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	161	1	248	2	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	158	1	175	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	122	1	128	2	N	-0-					-0-
03	403	N	295	-0-	-108	-0-	138	1	157	2	N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	253	1	391	2	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	293	1	326	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	275	1	289	2	N	-0-					-0-
03	651	N	535	-0-	-116	-0-	249	1	286	2	N	-0-					-0-
04	600	N	223	-0-	-377	-0-	117	1	106	2	N	-0-					-0-
05	620	N	247	-0-	-373	-0-	154	1	93	2	N	-0-					-0-

STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

12	248	N	243	-0-	-5	-0-	96	1	147	2	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	120	1	134	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	115	1	122	2	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	112	1	128	2	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	115	1	104	2	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	126	1	76	2	N	-0-					-0-

FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 2A RRCID -> 036464 COMPL. DATE 05/27/1965 TOTAL DEPTH 3280 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	36	1	41	2	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	70	1	74	2	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	15	1	18	2	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	572	1	519	2	N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	497	1	301	2	N	-0-					-0-

MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

12	1426	N	804	-0-	-622	-0-	316	1	488	2	N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	311	1	346	2	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	301	1	317	2	N	-0-					-0-
03	806	N	658	-0-	-148	-0-	307	1	351	2	N	-0-					-0-
04	630	N	517	-0-	-113	-0-	271	1	246	2	N	-0-					-0-
05	682	N	437	-0-	-245	-0-	272	1	165	2	N	-0-					-0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	138	1	126	2	N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	172	1	104	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1063	-0-	-146	-0-	418	1	645	2	N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	588	1	654	2	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	573	1	605	2	N	-0-					-0-
03	1251	N	1251	-0-	-0-	-0-	583	1	668	2	N	-0-					-0-
04	1200	N	237	-0-	-963	-0-	124	1	113	2	N	-0-					-0-
05	1302	N	256	-0-	-1046	-0-	159	1	97	2	N	-0-					-0-

ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	324	1	361	2	N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	153	1	161	2	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	145	1	165	2	N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	558	-0-	-31	-0-	219	1	339	2	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	228	1	253	2	N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	215	1	227	2	N	-0-					-0-
03	558	N	479	-0-	-79	-0-	223	1	256	2	N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	193	1	299	2	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	233	1	259	2	N	-0-					-0-
02	392	N	264	-0-	-128	-0-	129	1	135	2	N	-0-					-0-
03	496	N	258	-0-	-238	-0-	120	1	138	2	N	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	849	1	770	2	N	-0-					-0-
*05	1867	N	1867	-0-	-0-	-0-	1163	1	704	2	N	-0-					-0-

MORING, C.S. GS UNIT WELL #: 2P RRCID -> 094085 COMPL. DATE 06/12/1981 TOTAL DEPTH 3485 PERF. 3255 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	234	1	213	2	N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	227	1	138	2	N	-0-					-0-

PARTEN, L.F. WELL #: 2P RRCID -> 094208 COMPL. DATE 05/28/1981 TOTAL DEPTH 3680 PERF. 3461 - 3517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	231	1	357	2	N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	275	1	306	2	N	-0-					-0-
02	644	N	547	-0-	-97	-0-	266	1	281	2	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	270	1	309	2	N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	371	1	337	2	N	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	461	1	279	2	N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1732	N	1732	-0-	-0-	-0-	681	1	1051	2	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	820	1	912	2	N	-0-					-0-
02	1652	N	1330	-0-	-322	-0-	647	1	683	2	N	-0-					-0-
03	1736	N	922	-0-	-814	-0-	430	1	492	2	N	-0-					-0-
04	1680	N	468	-0-	-1212	-0-	245	1	223	2	N	-0-					-0-
05	1488	N	384	-0-	-1104	-0-	239	1	145	2	N	-0-					-0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	197	1	304	2	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	237	1	263	2	N	-0-					-0-
02	616	N	469	-0-	-147	-0-	228	1	241	2	N	-0-					-0-
03	496	N	351	-0-	-145	-0-	164	1	187	2	N	-0-					-0-
04	480	N	296	-0-	-184	-0-	155	1	141	2	N	-0-					-0-
05	527	N	436	-0-	-91	-0-	272	1	164	2	N	-0-					-0-

FULFER, W.T. MRS. ETAL GAS UNIT2 WELL #: 9P RRCID -> 095414 COMPL. DATE 08/25/1981 TOTAL DEPTH 3330 PERF. 3170 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELBY,D.A.GAS UNIT WELL #: 2P RRCID -> 096048 COMPL. DATE 10/01/1981 TOTAL DEPTH 3410 PERF. 3227 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	473	-0-	-23	-0-	186	1	287	2	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	225	1	250	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	205	1	216	2	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	223	1	255	2	N	-0-					-0-
04	450	N	177	-0-	-273	-0-	93	1	84	2	N	-0-					-0-
05	465	N	178	-0-	-287	-0-	111	1	67	2	N	-0-					-0-

WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	329	-0-	-43	-0-	129	1	200	2	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	113	1	126	2	N	-0-					-0-
02	308	N	178	-0-	-130	-0-	87	1	91	2	N	-0-					-0-
03	341	N	149	-0-	-192	-0-	69	1	80	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	258	1	235	2	N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	333	1	202	2	N	-0-					-0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	114	1	175	2	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	150	1	166	2	N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	139	1	147	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	134	1	153	2	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MILLS, JAY 569255
BOYLE, H. M. WELL #: 1 RRCID -> 032805 COMPL. DATE 02/11/1964 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	589	N	303	-0-	-286	-0-	303	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	434	N	93	-0-	-341	-0-	93	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
RODESSA OPERATING COMPANY 723592
DORRIS WELL #: 2 RRCID -> 173173 COMPL. DATE 05/22/1999 TOTAL DEPTH 3477 PERF. 3168 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE, H. T. WELL #: 2 RRCID -> 173569 COMPL. DATE 05/05/1999 TOTAL DEPTH 3504 PERF. 3204 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBS WELL #: 3 RRCID -> 173570 COMPL. DATE 05/05/1999 TOTAL DEPTH 3462 PERF. 3138 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP OIL & GAS COMPANY 809930
DAVIS WELL #: 1 RRCID -> 085233 COMPL. DATE 04/10/1979 TOTAL DEPTH 4001 PERF. 3261 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1126	N	1126	-0-	-0-	-0-	1104	2	22	9	N	20					140
01	1336	N	1336	-0-	-0-	-0-	1314	2	22	9	N	20					160
02	1493	N	1493	-0-	-0-	-0-	1471	2	22	9	N	20					180
03	1774	N	1774	-0-	-0-	-0-	1768	2	6	9	N	5					185
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					185
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					185

WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	213					N	NO RPT					-0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
RICHEY, RAY MANAGEMENT CO., INC. 709694
STOWE WELL #: 3 RRCID -> 151136 COMPL. DATE 06/20/1994 TOTAL DEPTH 4301 PERF. 3324 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWE, J. H. ET AL WELL #: 4 RRCID -> 170604 COMPL. DATE 07/20/1998 TOTAL DEPTH 3587 PERF. 1628 - 1634

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXXOL OPERATING COMPANY, INC. 850964
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

12	775	N	440	-0-	-335	-0-	440	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITIS GAS UNIT #1 WELL #: 1 RRCID -> 152849 COMPL. DATE 12/29/1994 TOTAL DEPTH 3649 PERF. 3562 - 3564

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRONS GAS UNIT #1 WELL #: 1 RRCID -> 155301 COMPL. DATE 08/15/1995 TOTAL DEPTH 3700 PERF. 3612 - 3615

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

X-RAY S.(MARBLE FALLS) //CONT.// 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION //CONT.// 682038
WHITIS UNIT WELL #: 1 RRCID -> 159694 COMPL. DATE 02/08/1996 TOTAL DEPTH 3692 PERF. 3578 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
GYPSY OIL CO. 339696
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					195
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					195
02	253	N	253	-0-	-0-	-0-	187	2	66	9	N	60					255
03	404	N	404	-0-	-0-	-0-	308	2	96	9	N	87	163	1			179
04	237	N	237	-0-	-0-	-0-	196	2	41	9	N	37					216
05	279	N	240	-0-	-39	-0-	223	2	17	9	N	15					231

STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					29
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					29
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					29
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					29
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					29
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					29

COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

12	186	N	159	-0-	-27	-0-	159	2			N	-0-					30
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					30
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					30
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					30
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					30
*05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					30

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					63
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					63
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					63
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					63
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					63
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					63

STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	141	-0-	-45	-0-	141	2			N	-0-					-0-
01	155	X	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	196	X	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-

TREY RESOURCES INC. 868529
STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	124	-0-	-155	-0-	115	2	9	9	Y	8					13
01	279	N	134	-0-	-145	-0-	123	2	11	9	Y	10					23
02	DLQ G-10		107	-0-	107	107	99	2	8	9	Y	7					30
03	DLQ G-10		128	-0-	128	235	120	2	8	9	Y	7					37
04	380	N	145	-0-	-235	-0-	136	2	9	9	Y	8					45
*05	164	N	164	-0-	-0-	-0-	152	2	12	9	Y	11	36	1			20

STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	125	-0-	-154	-0-	121	2	4	9	Y	4					9
01	279	N	129	-0-	-150	-0-	123	2	6	9	Y	5					14
02	DLQ G-10		103	-0-	103	103	99	2	4	9	Y	4					18
03	DLQ G-10		124	-0-	124	227	120	2	4	9	Y	4					22
04	367	N	140	-0-	-227	-0-	136	2	4	9	Y	4					26
*05	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	18	1			14

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	#	3046	-0-	-364	-0-	3012	2	34	9	N	31	180	1			47
01	3503	#	3123	-0-	-380	-0-	2941	2	182	9	N	165	184	1			28
02	3164	#	2550	-0-	-614	-0-	2448	2	102	9	N	93					121
03	3348	#	2686	-0-	-662	-0-	2588	2	98	9	N	89	182	1			28
04	2940	#	2589	-0-	-351	-0-	2475	2	114	9	N	104					132
05	3131	#	NO RPT	-0-	-3131	-0-					N	NO RPT					132

YOUNG (MISS.) 99465 500 ASSOCIATED 49B CNTY: SHACKELFORD
HILLTEX OPERATING COMPANY, LLC 388861
BUCKLER WALKER B WELL #: 4B RRCID -> 059451 COMPL. DATE 06/14/1974 TOTAL DEPTH 4718 PERF. 4564 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZENO (MORRIS) 99779 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
MORRIS 30 WELL #: A 3 RRCID -> 022804 COMPL. DATE 09/00/1955 TOTAL DEPTH 2645 PERF. 2620 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

ZOURETTE (MARBLE FALLS //CONT.// 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
MISSION ENERGY INC. 570410
SPARKMAN "A" WELL #: 5 RRCID -> 079687 COMPL. DATE 11/11/1978 TOTAL DEPTH 2850 PERF. 2710 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKMAN WELL #: 4 RRCID -> 079770 COMPL. DATE 11/02/1978 TOTAL DEPTH 2855 PERF. 2722 - 2728

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

ZOURETTE, N (MARBLE FALLS) //CONT.// 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
MISSION ENERGY INC. 570410
SPARKMAN "A" WELL #: 6 RRCID -> 094701 COMPL. DATE 07/09/1981 TOTAL DEPTH 2869 PERF. 2708 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINLAN OPERATIONS, INC. 685438
LINDLEY, HENRY WELL #: 1 RRCID -> 111744 COMPL. DATE 12/30/1983 TOTAL DEPTH 3048 PERF. 2771 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-