GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELL & KINLEY COMPANY 062783
PETTEY-KAHLA WELL #: 1 RRCID -> 175717 COMPL. DATE N/A TOTAL DEPTH 17185 PERF.12382 - 12132

12	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	2				N	-0-			-0-

BOMAR OIL & GAS, INC. 081550
DODGE, MARIE C. WELL #: 1D RRCID -> 170077 COMPL. DATE 06/02/1998 TOTAL DEPTH 11900 PERF. 6994 - 6996

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

12	14B2 EXT	-0-	-0-	-0-	7154					N	-0-					159
01	14B2 EXT	-0-	-0-	-0-	7154					N	-0-					159
02	14B2 EXT	-0-	-0-	-0-	7154					N	-0-					159
03	14B2 EXT	-0-	-0-	-0-	7154					N	-0-					159
04	14B2 EXT	-0-	-0-	-0-	7154					N	-0-					159
05	14B2 EXT	-0-	-0-	-0-	7154					N	-0-					159

CREST RESOURCES, INC. 189901
HOWARD, BEN WELL #: 1 RRCID -> 218849 COMPL. DATE 11/10/2005 TOTAL DEPTH 9200 PERF. 6368 - 8787

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PRODUCTION, INC. 197690
DONOVAN HENDERSON WELL #: 1 RRCID -> 272072 COMPL. DATE 07/16/2013 TOTAL DEPTH 7004 PERF. 3208 - 3224

12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCANA OIL & GAS(USA) INC. 251691
CLOAT WELL #: 1 RRCID -> 241140 COMPL. DATE 05/04/2007 TOTAL DEPTH 16415 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAWNICZ WELL #: 1 RRCID -> 243405 COMPL. DATE 05/03/2007 TOTAL DEPTH 16820 PERF.15153 - 16164

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SANDERS, LOREDA UNIT WELL #: 1 RRCID -> 253557 COMPL. DATE 04/02/2007 TOTAL DEPTH 17100 PERF.16737 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSSIL OPERATING, INC. 278846
FOSSIL-LONE OAK RANCH WELL #: 5H RRCID -> 241605 COMPL. DATE 08/03/2008 TOTAL DEPTH 13283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSSIL BRUNETTE WELL #: 1 RRCID -> 249220 COMPL. DATE 04/06/2008 TOTAL DEPTH 13527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
PRIME OPERATING COMPANY 677770
PAGE HEIRS WELL #: 1 RRCID -> 254076 COMPL. DATE 05/16/2009 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	28150					N	-0-					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
EAGLE ROCK OPERATING COMPANY,LLC 238710
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

12	39755	X	39755	-0-	-0-	-0-	39755	3			N	-0-					-0-
01	40766	X	40766	-0-	-0-	-0-	40766	3			N	-0-					-0-
02	39203	X	39203	-0-	-0-	-0-	39203	3			N	-0-					-0-
03	44986	X	44986	-0-	-0-	-0-	44986	3			N	-0-					-0-
04	39523	X	39523	-0-	-0-	-0-	39523	3			N	-0-					-0-
*05	40104	X	40104	-0-	-0-	-0-	40104	3			N	-0-					-0-

ENBRIDGE PIPELINES (E. TX) L.P. 251701
ANDERSON, JOE E. WELL #: 1 RRCID -> 092936 COMPL. DATE N/A TOTAL DEPTH 11784 PERF.11205 - 11460

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681
AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HILCORP ENERGY COMPANY 386310
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

12	0 #	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

12	916 R	916	-0-	-0-	-0-	895	2	21	9	N	19					124
01	715 R	715	-0-	-0-	-0-	704	2	11	9	N	10					134
02	861 R	861	-0-	-0-	-0-	841	2	20	9	N	18					152
03	862 R	862	-0-	-0-	-0-	848	2	14	9	N	13					165
04	802 R	802	-0-	-0-	-0-	785	2	17	9	N	15					180
05	558 #	NO RPT	-0-	-558	-0-					N	NO RPT					180

JETTA OPERATING COMPANY, INC. 432283
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

12	1767 #	1647	-0-	-120	-0-	1553	2	94	9	N	85					247
01	1767 #	1360	-0-	-407	-0-	1291	2	69	9	N	63	1	8			309
02	1587 R	1587	-0-	-0-	-0-	1495	2	92	9	N	84	191	1			202
03	1736 #	1547	-0-	-189	-0-	1461	2	86	9	N	78	185	1			95
04	1650 #	1512	-0-	-138	-0-	1428	2	84	9	N	76					171
05	1767 #	1595	-0-	-172	-0-	1510	2	85	9	N	77					248

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JETTA OPERATING COMPANY, INC. //CONT.// 432283
SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	906	-0-	-86	-0-	834	2	72	9	N	65					147
01	992	#	888	-0-	-104	-0-	831	2	57	9	N	52					199
02	896	#	868	-0-	-28	-0-	820	2	48	9	N	44					243
03	992	#	918	-0-	-74	-0-	870	2	48	9	N	44	191	1			96
04	919	R	919	-0-	-0-	-0-	862	2	57	9	N	52					148
05	961	#	878	-0-	-83	-0-	828	2	50	9	N	45					193

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

NEW GULF RESOURCES, LLC 606085
SEALE WARD NO. B-1 WELL #: B 1 RRCID -> 137932 COMPL. DATE 11/25/1990 TOTAL DEPTH 9552 PERF. 9169 - 9176

12	845	R	845	-0-	-0-	-0-	843	2	2	9	N	2					144
01	766	R	766	-0-	-0-	-0-	766	2			N	-0-					144
02	745	R	745	-0-	-0-	-0-	745	2			N	-0-					144
03	819	R	819	-0-	-0-	-0-	819	2			N	-0-					144
04	787	R	787	-0-	-0-	-0-	787	2			N	-0-					144
*05	810	R	810	-0-	-0-	-0-	810	2			N	-0-					144

PRIME OPERATING COMPANY 677770
KNIGHT, SAM WELL #: 1 RRCID -> 127608 COMPL. DATE 04/12/1988 TOTAL DEPTH 9410 PERF. 9042 - 9094

12	744	#	511	-0-	-233	-0-	479	2	32	9	N	29					211
01	713	#	479	-0-	-234	-0-	446	2	33	9	N	30					241
02	532	#	456	-0-	-76	-0-	452	2	4	9	N	4	165	1			80
03	742	R	742	-0-	-0-	-0-	667	2	75	9	N	68					148
04	777	R	777	-0-	-0-	-0-	710	2	67	9	N	61					209
*05	727	R	727	-0-	-0-	-0-	727	2			N	-0-					209

SHERMAN-WAKEFIELD WELL #: 2 RRCID -> 128300 COMPL. DATE 01/30/1988 TOTAL DEPTH 11350 PERF. 9128 - 9145

12	930	#	741	-0-	-189	-0-	702	2	39	9	N	35	162	1			74
01	899	#	804	-0-	-95	-0-	774	2	30	9	N	27					101
02	868	#	681	-0-	-187	-0-	658	2	23	9	N	21					122
03	899	#	854	-0-	-45	-0-	818	2	36	9	N	33					155
04	870	#	798	-0-	-72	-0-	765	2	33	9	N	30					185
*05	823	R	823	-0-	-0-	-0-	782	2	41	9	N	37					222

KNIGHT, SAM UNIT B WELL #: 3 RRCID -> 131096 COMPL. DATE 04/15/1989 TOTAL DEPTH 9150 PERF. 8978 - 8986

12	713	#	392	-0-	-321	-0-	372	2	20	9	N	18					105
01	905	R	905	-0-	-0-	-0-	826	2	79	9	N	72					177
02	976	R	976	-0-	-0-	-0-	954	2	22	9	N	20	161	1			36
03	1312	R	1312	-0-	-0-	-0-	1242	2	70	9	N	64					100
04	870	#	723	-0-	-147	-0-	698	2	25	9	N	23					123
05	1085	#	355	-0-	-730	-0-	333	2	22	9	N	20					143

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
SKLAR EXPLORATION COMPANY LLC 785940
HILL, V. K. WELL #: 1 RRCID -> 206071 COMPL. DATE 12/04/2004 TOTAL DEPTH 9600 PERF. 9266 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	311	-0-	-278	-0-	18	1	293	2	N	-0-					90
01	589	#	263	-0-	-326	-0-	15	1	248	2	N	-0-					90
02	420	#	222	-0-	-198	-0-	13	1	209	2	N	-0-					90
03	403	#	277	-0-	-126	-0-	16	1	261	2	N	-0-					90
04	330	#	211	-0-	-119	-0-	1	1	210	2	N	-0-					90
05	310	#	212	-0-	-98	-0-	16	1	196	2	N	-0-					90

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	-0-	-0-	-248	-0-					N	-0-					15
01	0	#	-0-	-0-	-0-	-0-					N	-0-					15
02	0	#	-0-	-0-	-0-	-0-					N	-0-					15
03	722	R	722	-0-	-0-	-0-	233	1	489	2	N	-0-					15
04	238	R	238	-0-	-0-	-0-	225	1	13	2	N	-0-					15
*05	404	R	404	-0-	-0-	-0-	233	1	171	2	N	-0-					15

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	529	N	529	-0-	-0-	-0-	233	1	290	2	N	5					52
							6	9									
04	1919	N	1919	-0-	-0-	-0-	225	1	1685	2	N	8					60
							9	9									
*05	606	N	606	-0-	-0-	-0-	233	1	373	2	N	-0-					60

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-
03	DLQ G-10		8	-0-	8	25	8	2			N	-0-					-0-
04	DLQ G-10		44	-0-	44	69	44	2			N	-0-					-0-
*05	71	N	2	-0-	-69	-0-	2	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	473	-0-	-85	-0-	473	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	600	N	476	-0-	-124	-0-	476	2			N	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
02	DLQ G-10		495	-0-	495	495	495	2			N	-0-					-0-
03	DLQ G-10		494	-0-	494	989	494	2			N	-0-					-0-
04	DLQ G-10		645	-0-	645	1634	645	2			N	-0-					-0-
*05	2089	N	455	-0-	-1634	-0-	455	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	DLQ G-10		270	-0-	270	270	270	2			N	-0-					-0-
03	DLQ G-10		257	-0-	257	527	257	2			N	-0-					-0-
04	DLQ G-10		251	-0-	251	778	251	2			N	-0-					-0-
*05	976	N	198	-0-	-778	-0-	198	2			N	-0-					-0-

RIFE ENERGY OPERATING, INC. 711370
CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

12	470	R	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	403	#	357	-0-	-46	-0-	357	2			N	-0-					-0-
02	344	R	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	465	#	380	-0-	-85	-0-	380	2			N	-0-					-0-
04	450	#	212	-0-	-238	-0-	212	2			N	-0-					-0-
05	465	#	146	-0-	-319	-0-	146	2			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
VAN DYKE WELL #: 1H RRCID -> 200841 COMPL. DATE 08/15/2003 TOTAL DEPTH 3686 PERF. 4107 - 4867

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTO SPRINGS (AUSTIN CHALK) 02091 500 ASSOCIATED EXEMPT CNTY: FALLS
IPACT 425810
GOLDEN ET AL WELL #: 2 RRCID -> 203734 COMPL. DATE 02/18/2004 TOTAL DEPTH 3449 PERF. 3106 - 3176

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTO SPRINGS (BUDA) 02091 600 ASSOCIATED ONE WELL CNTY: LIMESTONE
LACE OPERATING, INC. 480842
BASSETT FARM ET AL WELL #: 1 RRCID -> 125995 COMPL. DATE 10/17/1987 TOTAL DEPTH 3880 PERF. 3506 - 3534

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
J-W OPERATING CO. 427960
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1317	-0-	-574	-0-	1317	2			N	-0-					-0-
01	1736	X	956	-0-	-780	-0-	956	2			N	-0-					-0-
02	1148	X	782	-0-	-366	-0-	782	2			N	-0-					-0-
03	1302	X	374	-0-	-928	-0-	374	2			N	-0-					-0-
04	1260	X	459	-0-	-801	-0-	459	2			N	-0-					-0-
05	1302	X	374	-0-	-928	-0-	374	2			N	-0-					-0-

TERVITA, LLC 844072
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE N/A TOTAL DEPTH 10353 PERF. 8517 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASH, NORTH (JAMES LIME) 04008 350 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 171635 COMPL. DATE 12/15/1997 TOTAL DEPTH 8635 PERF. 8474 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
DALLAS PRODUCTION, INC. 197690
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1572	-0-	-753 B	-0-	277	1	1249	3	N	42					102
							46	9									
01	2263	N	1849	-0-	-414 B	-0-	300	1	1491	3	N	53					155
							58	9									
02	2266	N	2266	-0-	-0- B	-0-	289	1	1734	3	N	221	172	1			204
							243	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2042	N	2042	-0-	-0- B	-0-	289	1	1679	3	N	67					271
							74	9									
04	2252	N	2252	-0-	-0- B	-0-	333	1	1842	3	N	70					341
							77	9									
05	2511	N	2225	-0-	-286 B	-0-	344	1	1806	3	N	68					409
							75	9									

ELLIS EXPLORATION, INC. 248895
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					103
01	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					103
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					103
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					103
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					103
05	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					103

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC 020528
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8616	X	8616	-0-	-0-	-0-	85	1	8531	2	N	-0-					-0-
01	9073	X	9073	-0-	-0-	-0-	90	1	8983	2	N	-0-					-0-
02	7756	X	7756	-0-	-0-	-0-	77	1	7679	2	N	-0-					-0-
03	8724	X	8724	-0-	-0-	-0-	86	1	8638	2	N	-0-					-0-
04	8610	X	7382	-0-	-1228	-0-	73	1	7309	2	N	-0-					-0-
05	8897	X	7282	-0-	-1615	-0-	72	1	7210	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5712	-0-	-271	-0-	57	1	5655	2	N	-0-					-0-
01	6534	X	6534	-0-	-0-	-0-	65	1	6469	2	N	-0-					-0-
02	5684	X	4481	-0-	-1203	-0-	44	1	4437	2	N	-0-					-0-
03	6293	X	4713	-0-	-1580	-0-	47	1	4666	2	N	-0-					-0-
04	6330	X	5692	-0-	-638	-0-	56	1	5636	2	N	-0-					-0-
05	6541	X	6144	-0-	-397	-0-	61	1	6083	2	N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	821	-0-	-512	-0-	8	1	813	2	N	-0-					-0-
01	1178	N	916	-0-	-262	-0-	9	1	907	2	N	-0-					-0-
02	1988	X	876	-0-	-1112	-0-	9	1	867	2	N	-0-					-0-
03	1178	X	177	-0-	-1001	-0-	2	1	175	2	N	-0-					-0-
04	1105	X	1105	-0-	-0-	-0-	11	1	1094	2	N	-0-					-0-
05	961	X	491	-0-	-470	-0-	5	1	486	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4455	-0-	-195	-0-	44	1	4411	2	N	-0-					3
01	4650	X	4408	-0-	-242	-0-	44	1	4364	2	N	-0-					3
02	4200	X	3929	-0-	-271	-0-	39	1	3890	2	N	-0-					3
03	4588	X	4226	-0-	-362	-0-	42	1	4184	2	N	-0-					3
04	4320	X	4198	-0-	-122	-0-	42	1	4156	2	N	-0-					3
05	4464	X	4257	-0-	-207	-0-	42	1	4215	2	N	-0-					3

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3899	X	3899	-0-	-0-	-0-	39	1	3860	2	N	-0-					-0-
01	4190	X	4190	-0-	-0-	-0-	41	1	4149	2	N	-0-					-0-
02	3696	X	3669	-0-	-27	-0-	36	1	3633	2	N	-0-					-0-
03	4138	X	4138	-0-	-0-	-0-	41	1	4097	2	N	-0-					-0-
04	4570	X	4570	-0-	-0-	-0-	45	1	4525	2	N	-0-					-0-
*05	5556	X	5556	-0-	-0-	-0-	55	1	5501	2	N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	4	1	410	2	N	-0-					7
01	446	N	446	-0-	-0-	-0-	4	1	442	2	N	-0-					7
02	289	N	289	-0-	-0-	-0-	3	1	286	2	N	-0-					7
03	403	N	339	-0-	-64	-0-	3	1	336	2	N	-0-					7
04	442	N	442	-0-	-0-	-0-	4	1	438	2	N	-0-					7
*05	325	N	325	-0-	-0-	-0-	3	1	322	2	N	-0-					7

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2299	N	2299	-0-	-0-	-0-	23	1	2276	2	N	-0-					2
01	2315	N	2315	-0-	-0-	-0-	23	1	2292	2	N	-0-					2
02	2072	N	2039	-0-	-33	-0-	20	1	2019	2	N	-0-					2
03	2294	N	2247	-0-	-47	-0-	22	1	2225	2	N	-0-					2
04	2250	N	2177	-0-	-73	-0-	22	1	2155	2	N	-0-					2
05	2263	N	2207	-0-	-56	-0-	22	1	2185	2	N	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	N	-0-					-0-
01	3037	X	3037	-0-	-0-	-0-	30	1	3007	2	N	-0-					-0-
02	2940	X	2709	-0-	-231	-0-	27	1	2682	2	N	-0-					-0-
03	3570	X	3570	-0-	-0-	-0-	35	1	3535	2	N	-0-					-0-
04	3038	X	3038	-0-	-0-	-0-	30	1	3008	2	N	-0-					-0-
*05	3045	X	3045	-0-	-0-	-0-	30	1	3015	2	N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

12	2439	N	2439	-0-	-0-	-0-	24	1	2415	2	N	-0-					-0-
01	2653	X	2653	-0-	-0-	-0-	26	1	2627	2	N	-0-					-0-
02	2856	X	2283	-0-	-573	-0-	23	1	2260	2	N	-0-					-0-
03	3162	X	1989	-0-	-1173	-0-	20	1	1969	2	N	-0-					-0-
04	2670	X	2166	-0-	-504	-0-	21	1	2145	2	N	-0-					-0-
05	2666	X	2453	-0-	-213	-0-	24	1	2429	2	N	-0-					-0-

INGRAM, G. H. A-281 WELL #: 1R RRCID -> 184715 COMPL. DATE 01/06/2001 TOTAL DEPTH 17790 PERF.14438 - 14595

12	331	N	331	-0-	-0-	-0-	3	1	328	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	4	1	395	2	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	3	1	345	2	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	4	1	387	2	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	4	1	376	2	N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	4	1	389	2	N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

12	3106	X	3106	-0-	-0-	-0-	31	1	3075	2	N	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	34	1	3382	2	N	-0-					-0-
02	3187	X	3187	-0-	-0-	-0-	32	1	3155	2	N	-0-					-0-
03	3100	X	2865	-0-	-235	-0-	28	1	2837	2	N	-0-					-0-
04	3300	X	2876	-0-	-424	-0-	28	1	2848	2	N	-0-					-0-
05	3534	X	2512	-0-	-1022	-0-	25	1	2487	2	N	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

12	8122	X	7544	-0-	-578	-0-	75	1	7469	2	N	-0-					-0-
01	8122	X	7529	-0-	-593	-0-	75	1	7454	2	N	-0-					-0-
02	7224	X	6784	-0-	-440	-0-	67	1	6717	2	N	-0-					-0-
03	7998	X	7276	-0-	-722	-0-	72	1	7204	2	N	-0-					-0-
04	7470	X	5736	-0-	-1734	-0-	57	1	5679	2	N	-0-					-0-
05	7533	X	6444	-0-	-1089	-0-	64	1	6380	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

12	4392	X	4392	-0-	-0-	-0-	43	1	4349	2	N	-0-					12
01	4371	X	4066	-0-	-305	-0-	40	1	4026	2	N	-0-					12
02	3976	X	3709	-0-	-267	-0-	37	1	3672	2	N	-0-					12
03	4402	X	4250	-0-	-152	-0-	42	1	4208	2	N	-0-					12
04	4260	X	4037	-0-	-223	-0-	40	1	3997	2	N	-0-					12
05	4402	X	4147	-0-	-255	-0-	41	1	4106	2	N	-0-					12

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

12	6335	X	6335	-0-	-0-	-0-	63	1	6272	2	N	-0-					-0-
01	3646	X	3646	-0-	-0-	-0-	36	1	3610	2	N	-0-					-0-
02	2119	X	2119	-0-	-0-	-0-	21	1	2098	2	N	-0-					-0-
03	3472	X	3472	-0-	-0-	-0-	34	1	3438	2	N	-0-					-0-
04	2265	X	2265	-0-	-0-	-0-	22	1	2243	2	N	-0-					-0-
05	2077	X	763	-0-	-1314	-0-	8	1	755	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7626	X	6889	-0-	-737	-0-	68	1	6821	2	N	-0-			-0-
01	7378	X	6369	-0-	-1009	-0-	63	1	6306	2	N	-0-			-0-
02	6636	X	5960	-0-	-676	-0-	59	1	5901	2	N	-0-			-0-
03	7347	X	6516	-0-	-831	-0-	65	1	6451	2	N	-0-			-0-
04	6660	X	6103	-0-	-557	-0-	60	1	6043	2	N	-0-			-0-
05	6882	X	6269	-0-	-613	-0-	62	1	6207	2	N	-0-			-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7564	X	4928	-0-	-2636	-0-	49	1	4879	2	N	-0-			-0-
01	8246	X	3944	-0-	-4302	-0-	39	1	3905	2	N	-0-			-0-
02	7644	X	6191	-0-	-1453	-0-	61	1	6130	2	N	-0-			-0-
03	10730	X	10730	-0-	-0-	-0-	106	1	10624	2	N	-0-			-0-
04	9183	X	9183	-0-	-0-	-0-	91	1	9092	2	N	-0-			-0-
*05	8922	X	8922	-0-	-0-	-0-	88	1	8834	2	N	-0-			-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1922	N	1534	-0-	-388	-0-	15	1	1519	2	N	-0-			-0-
01	1005	N	1005	-0-	-0-	-0-	10	1	995	2	N	-0-			-0-
02	1260	N	1116	-0-	-144	-0-	11	1	1105	2	N	-0-			-0-
03	1395	N	1046	-0-	-349	-0-	10	1	1036	2	N	-0-			-0-
04	960	N	470	-0-	-490	-0-	5	1	465	2	N	-0-			-0-
05	1240	N	425	-0-	-815	-0-	4	1	421	2	N	-0-			-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1475	-0-	-137	-0-	15	1	1460	2	N	-0-			-0-
01	1581	N	1405	-0-	-176	-0-	14	1	1391	2	N	-0-			-0-
02	1372	N	1316	-0-	-56	-0-	13	1	1303	2	N	-0-			-0-
03	1488	N	1425	-0-	-63	-0-	14	1	1411	2	N	-0-			-0-
04	1382	N	1382	-0-	-0-	-0-	14	1	1368	2	N	-0-			-0-
05	1457	N	1313	-0-	-144	-0-	13	1	1300	2	N	-0-			-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1525	N	1525	-0-	-0-	-0-	15	1	1510	2	N	-0-			-0-
01	1236	N	1236	-0-	-0-	-0-	12	1	1224	2	N	-0-			-0-
02	1011	X	1011	-0-	-0-	-0-	10	1	1001	2	N	-0-			-0-
03	1541	X	1541	-0-	-0-	-0-	15	1	1526	2	N	-0-			-0-
04	1470	X	1011	-0-	-459	-0-	10	1	1001	2	N	-0-			-0-
05	1519	X	242	-0-	-1277	-0-	2	1	240	2	N	-0-			-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6255	X	6255	-0-	-0-	-0-	62	1	6193	2	N	-0-			-0-
01	6927	X	6927	-0-	-0-	-0-	69	1	6858	2	N	-0-			-0-
02	6384	X	5200	-0-	-1184	-0-	51	1	5149	2	N	-0-			-0-
03	7227	X	7227	-0-	-0-	-0-	72	1	7155	2	N	-0-			-0-
04	7042	X	7042	-0-	-0-	-0-	70	1	6972	2	N	-0-			-0-
05	6913	X	5926	-0-	-987	-0-	59	1	5867	2	N	-0-			-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	7	1	681	2	N	-0-			-0-
01	695	N	695	-0-	-0-	-0-	7	1	688	2	N	-0-			-0-
02	616	N	545	-0-	-71	-0-	5	1	540	2	N	-0-			-0-
03	682	N	629	-0-	-53	-0-	6	1	623	2	N	-0-			-0-
04	660	N	595	-0-	-65	-0-	6	1	589	2	N	-0-			-0-
*05	615	N	615	-0-	-0-	-0-	6	1	609	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6767	X	6767	-0-	-0-	-0-	67	1	6700	2	N	-0-					-0-
01	7063	X	7063	-0-	-0-	-0-	70	1	6993	2	N	-0-					-0-
02	6356	X	6100	-0-	-256	-0-	60	1	6040	2	N	-0-					-0-
03	6975	X	6852	-0-	-123	-0-	68	1	6784	2	N	-0-					-0-
04	6810	X	6550	-0-	-260	-0-	65	1	6485	2	N	-0-					-0-
05	7037	X	4641	-0-	-2396	-0-	46	1	4595	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6360	X	6360	-0-	-0-	-0-	63	1	6297	2	N	-0-					-0-
01	7746	X	7746	-0-	-0-	-0-	77	1	7669	2	N	-0-					-0-
02	5966	X	5966	-0-	-0-	-0-	59	1	5907	2	N	-0-					-0-
03	6417	X	6092	-0-	-325	-0-	60	1	6032	2	N	-0-					-0-
04	6870	X	5662	-0-	-1208	-0-	56	1	5606	2	N	-0-					-0-
05	7099	X	5934	-0-	-1165	-0-	59	1	5875	2	N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	9	1	857	2	N	-0-					1
01	1855	N	1855	-0-	-0-	-0-	18	1	1837	2	N	-0-					1
02	1354	X	1354	-0-	-0-	-0-	13	1	1341	2	N	-0-					1
03	1374	X	1374	-0-	-0-	-0-	14	1	1360	2	N	-0-					1
04	1800	X	567	-0-	-1233	-0-	6	1	561	2	N	-0-					1
05	1860	X	560	-0-	-1300	-0-	6	1	554	2	N	-0-					1

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3966	-0-	-529	-0-	39	1	3927	2	N	-0-					-0-
01	4495	X	4463	-0-	-32	-0-	44	1	4419	2	N	-0-					-0-
02	4060	X	3664	-0-	-396	-0-	36	1	3628	2	N	-0-					-0-
03	4495	X	1214	-0-	-3281	-0-	12	1	1202	2	N	-0-					-0-
04	4350	X	216	-0-	-4134	-0-	2	1	214	2	N	-0-					-0-
05	4464	X	188	-0-	-4276	-0-	2	1	186	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4792	X	4792	-0-	-0-	-0-	47	1	4745	2	Y	-0-					-0-
01	4666	X	4666	-0-	-0-	-0-	46	1	4620	2	Y	-0-					-0-
02	4088	X	3905	-0-	-183	-0-	39	1	3866	2	Y	-0-					-0-
03	4526	X	4517	-0-	-9	-0-	45	1	4472	2	Y	-0-					-0-
04	4380	X	4305	-0-	-75	-0-	43	1	4262	2	Y	-0-					-0-
05	4526	X	4268	-0-	-258	-0-	42	1	4226	2	Y	-0-					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3433	X	3433	-0-	-0-	-0-	34	1	3399	2	N	-0-					-0-
01	3512	X	3512	-0-	-0-	-0-	35	1	3477	2	N	-0-					-0-
02	3164	X	3015	-0-	-149	-0-	30	1	2985	2	N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	34	1	3441	2	N	-0-					-0-
04	3390	X	3332	-0-	-58	-0-	33	1	3299	2	N	-0-					-0-
05	3503	X	3251	-0-	-252	-0-	32	1	3219	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3193	X	1961	-0-	-1232	-0-	19	1	1942	2	N	-0-			-0-
01	3162	X	2118	-0-	-1044	-0-	21	1	2097	2	N	-0-			-0-
02	2744	X	1134	-0-	-1610	-0-	11	1	1123	2	N	-0-			-0-
03	3038	X	976	-0-	-2062	-0-	10	1	966	2	N	-0-			-0-
04	2040	X	1466	-0-	-574	-0-	15	1	1451	2	N	-0-			-0-
05	2108	X	1409	-0-	-699	-0-	14	1	1395	2	N	-0-			-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7186	X	7186	-0-	-0-	-0-	71	1	7115	2	N	-0-			-0-
01	6789	X	6336	-0-	-453	-0-	63	1	6273	2	N	-0-			-0-
02	6132	X	5347	-0-	-785	-0-	53	1	5294	2	N	-0-			-0-
03	7068	X	6540	-0-	-528	-0-	65	1	6475	2	N	-0-			-0-
04	6840	X	6145	-0-	-695	-0-	61	1	6084	2	N	-0-			-0-
05	7068	X	6282	-0-	-786	-0-	62	1	6220	2	N	-0-			-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5890	X	5715	-0-	-175	-0-	57	1	5658	2	N	-0-			-0-
01	6014	X	5593	-0-	-421	-0-	55	1	5538	2	N	-0-			-0-
02	5432	X	4823	-0-	-609	-0-	48	1	4775	2	N	-0-			-0-
03	6014	X	4184	-0-	-1830	-0-	41	1	4143	2	N	-0-			-0-
04	5520	X	4121	-0-	-1399	-0-	41	1	4080	2	N	-0-			-0-
05	5704	X	5373	-0-	-331	-0-	53	1	5320	2	N	-0-			-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3407	X	3407	-0-	-0-	-0-	34	1	3373	2	N	-0-			-0-
01	3038	X	2849	-0-	-189	-0-	28	1	2821	2	N	-0-			-0-
02	3220	X	2906	-0-	-314	-0-	29	1	2877	2	N	-0-			-0-
03	3565	X	3177	-0-	-388	-0-	31	1	3146	2	N	-0-			-0-
04	3450	X	3027	-0-	-423	-0-	30	1	2997	2	N	-0-			-0-
05	3410	X	2980	-0-	-430	-0-	30	1	2950	2	N	-0-			-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3197	X	3197	-0-	-0-	-0-	32	1	3165	2	N	-0-			-0-
01	3082	X	3082	-0-	-0-	-0-	31	1	3051	2	N	-0-			-0-
02	2716	X	2635	-0-	-81	-0-	26	1	2609	2	N	-0-			-0-
03	3193	X	2976	-0-	-217	-0-	29	1	2947	2	N	-0-			-0-
04	3090	X	2918	-0-	-172	-0-	29	1	2889	2	N	-0-			-0-
05	3193	X	2980	-0-	-213	-0-	30	1	2950	2	N	-0-			-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1430	N	1430	-0-	-0-	-0-	14	1	1416	2	N	-0-			-0-
01	1292	N	1292	-0-	-0-	-0-	13	1	1279	2	N	-0-			-0-
02	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-			-0-
03	1426	N	1079	-0-	-347	-0-	11	1	1068	2	N	-0-			-0-
04	1634	N	1634	-0-	-0-	-0-	16	1	1618	2	N	-0-			-0-
*05	1384	N	1384	-0-	-0-	-0-	14	1	1370	2	N	-0-			-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2732	X	2732	-0-	-0-	-0-	27	1	2705	2	N	-0-			-0-
01	2387	X	1743	-0-	-644	-0-	17	1	1726	2	N	-0-			-0-
02	3304	X	1737	-0-	-1567	-0-	17	1	1720	2	N	-0-			-0-
03	3286	X	2136	-0-	-1150	-0-	21	1	2115	2	N	-0-			-0-
04	3030	X	2055	-0-	-975	-0-	20	1	2035	2	N	-0-			-0-
05	2728	X	2257	-0-	-471	-0-	22	1	2235	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4619	X	4594	-0-	-25	-0-	45	1	4549	2	N	-0-			-0-
01	5498	X	5498	-0-	-0-	-0-	54	1	5444	2	N	-0-			-0-
02	4396	X	4340	-0-	-56	-0-	43	1	4297	2	N	-0-			-0-
03	4650	X	3029	-0-	-1621	-0-	30	1	2999	2	N	-0-			-0-
04	4800	X	828	-0-	-3972	-0-	8	1	820	2	N	-0-			-0-
05	4960	X	693	-0-	-4267	-0-	7	1	686	2	N	-0-			-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4837	X	4837	-0-	-0-	-0-	48	1	4789	2	N	-0-			174
01	4813	X	4813	-0-	-0-	-0-	48	1	4765	2	N	-0-			174
02	4508	X	4307	-0-	-201	-0-	43	1	4264	2	N	-0-			174
03	4960	X	4691	-0-	-269	-0-	46	1	4645	2	N	-0-			174
04	4740	X	4584	-0-	-156	-0-	45	1	4539	2	N	-0-			174
05	4836	X	4593	-0-	-243	-0-	45	1	4548	2	N	-0-			174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7776	X	7776	-0-	-0-	-0-	77	1	7699	2	N	-0-			-0-
01	7712	X	7712	-0-	-0-	-0-	76	1	7636	2	N	-0-			-0-
02	7364	X	6888	-0-	-476	-0-	68	1	6820	2	N	-0-			-0-
03	8060	X	7611	-0-	-449	-0-	75	1	7536	2	N	-0-			-0-
04	7800	X	7485	-0-	-315	-0-	74	1	7411	2	N	-0-			-0-
05	7781	X	7564	-0-	-217	-0-	75	1	7489	2	N	-0-			-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3323	X	3323	-0-	-0-	-0-	33	1	3290	2	N	-0-			10
01	3056	X	3056	-0-	-0-	-0-	30	1	3026	2	N	-0-			10
02	3024	X	2915	-0-	-109	-0-	29	1	2886	2	N	-0-			10
03	3348	X	3262	-0-	-86	-0-	32	1	3230	2	N	-0-			10
04	3240	X	3158	-0-	-82	-0-	31	1	3127	2	N	-0-			10
05	3317	X	3208	-0-	-109	-0-	32	1	3176	2	N	-0-			10

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6634	X	5710	-0-	-924	-0-	57	1	5653	2	N	-0-			-0-
01	6634	X	5540	-0-	-1094	-0-	55	1	5485	2	N	-0-			-0-
02	5628	X	4873	-0-	-755	-0-	48	1	4825	2	N	-0-			-0-
03	6231	X	5358	-0-	-873	-0-	53	1	5305	2	N	-0-			-0-
04	5940	X	5104	-0-	-836	-0-	51	1	5053	2	N	-0-			-0-
05	5704	X	5457	-0-	-247	-0-	54	1	5403	2	N	-0-			-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-			3
02	2	N	-0-	-0-	-2	-0-					N	-0-			3
03	0	N	-0-	-0-	-0-	-0-					N	-0-			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-			3
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-			3

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3659	X	3659	-0-	-0-	-0-	36	1	3623	2	Y	-0-			-0-
01	3555	X	3555	-0-	-0-	-0-	35	1	3520	2	Y	-0-			-0-
02	3276	X	3189	-0-	-87	-0-	32	1	3157	2	Y	-0-			-0-
03	3627	X	3317	-0-	-310	-0-	33	1	3284	2	Y	-0-			-0-
04	3510	X	3432	-0-	-78	-0-	34	1	3398	2	Y	-0-			-0-
05	3627	X	3215	-0-	-412	-0-	32	1	3183	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2157	N	2157	-0-	-0-	-0-	21	1	2136	2	Y	-0-					-0-
01	2179	N	2179	-0-	-0-	-0-	22	1	2157	2	Y	-0-					-0-
02	1848	N	1792	-0-	-56	-0-	18	1	1774	2	Y	-0-					-0-
03	2170	N	2035	-0-	-135	-0-	20	1	2015	2	Y	-0-					-0-
04	2132	N	2132	-0-	-0-	-0-	21	1	2111	2	Y	-0-					-0-
05	1984	N	1518	-0-	-466	-0-	15	1	1503	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

12	4464	X	3897	-0-	-567	-0-	39	1	3858	2	N	-0-					-0-
01	4464	X	4044	-0-	-420	-0-	40	1	4004	2	N	-0-					-0-
02	3920	X	3718	-0-	-202	-0-	37	1	3681	2	N	-0-					-0-
03	4340	X	4165	-0-	-175	-0-	41	1	4124	2	N	-0-					-0-
04	4080	X	4067	-0-	-13	-0-	40	1	4027	2	N	-0-					-0-
05	4123	X	3976	-0-	-147	-0-	39	1	3937	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

12	4703	X	4703	-0-	-0-	-0-	47	1	4656	2	N	-0-					-0-
01	4643	X	4643	-0-	-0-	-0-	46	1	4597	2	N	-0-					-0-
02	4368	X	3610	-0-	-758	-0-	36	1	3574	2	N	-0-					-0-
03	4836	X	3018	-0-	-1818	-0-	30	1	2988	2	N	-0-					-0-
04	4560	X	4359	-0-	-201	-0-	43	1	4316	2	N	-0-					-0-
05	4712	X	4146	-0-	-566	-0-	41	1	4105	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

12	7078	X	7078	-0-	-0-	-0-	70	1	7008	2	N	-0-					-0-
01	6177	X	6177	-0-	-0-	-0-	61	1	6116	2	N	-0-					-0-
02	4922	X	4922	-0-	-0-	-0-	49	1	4873	2	N	-0-					-0-
03	5394	X	5071	-0-	-323	-0-	50	1	5021	2	N	-0-					-0-
04	5220	X	4771	-0-	-449	-0-	47	1	4724	2	N	-0-					-0-
05	5394	X	4705	-0-	-689	-0-	47	1	4658	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

12	5800	X	5800	-0-	-0-	-0-	57	1	5743	2	N	-0-					-0-
01	5893	X	5893	-0-	-0-	-0-	58	1	5835	2	N	-0-					-0-
02	5650	X	5650	-0-	-0-	-0-	56	1	5594	2	N	-0-					-0-
03	5922	X	5922	-0-	-0-	-0-	59	1	5863	2	N	-0-					-0-
04	5700	X	5676	-0-	-24	-0-	56	1	5620	2	N	-0-					-0-
05	6138	X	6096	-0-	-42	-0-	60	1	6036	2	N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

12	385	N	385	-0-	-0-	-0-	4	1	381	2	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	2	1	218	2	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	1	1	146	2	N	-0-					-0-
03	372	N	234	-0-	-138	-0-	2	1	232	2	N	-0-					-0-
04	210	N	132	-0-	-78	-0-	1	1	131	2	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	2	1	153	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

12	1612	X	457	-0-	-1155	-0-	5	1	452	2	N	-0-					-0-
01	1612	X	301	-0-	-1311	-0-	3	1	298	2	N	-0-					-0-
02	8630	X	8630	-0-	-0-	-0-	85	1	8545	2	N	-0-					-0-
03	7564	X	7564	-0-	-0-	-0-	75	1	7489	2	N	-0-					-0-
04	6032	X	6032	-0-	-0-	-0-	60	1	5972	2	N	-0-					-0-
*05	5795	X	5795	-0-	-0-	-0-	57	1	5738	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2533	N	2533	-0-	-0-	-0-	25	1	2508	2	Y	-0-					18
01	2571	N	2571	-0-	-0-	-0-	25	1	2546	2	Y	-0-					18
02	2356	N	2356	-0-	-0-	-0-	23	1	2333	2	Y	-0-					18
03	2620	N	2620	-0-	-0-	-0-	26	1	2594	2	Y	-0-					18
04	2516	N	2516	-0-	-0-	-0-	25	1	2491	2	Y	-0-					18
*05	2618	N	2618	-0-	-0-	-0-	26	1	2592	2	Y	-0-					18

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

12	6169	X	5761	-0-	-408	-0-	57	1	5704	2	N	-0-					5
01	6169	X	5913	-0-	-256	-0-	59	1	5854	2	N	-0-					5
02	5572	X	5572	-0-	-0-	-0-	55	1	5517	2	N	-0-					5
03	6054	X	6054	-0-	-0-	-0-	60	1	5994	2	N	-0-					5
04	5790	X	5731	-0-	-59	-0-	57	1	5674	2	N	-0-					5
05	6169	X	5775	-0-	-394	-0-	57	1	5718	2	N	-0-					5

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

12	6324	X	6249	-0-	-75	-0-	62	1	6187	2	N	-0-					-0-
01	6362	X	6362	-0-	-0-	-0-	63	1	6299	2	N	-0-					-0-
02	5796	X	5538	-0-	-258	-0-	55	1	5483	2	N	-0-					-0-
03	6417	X	6040	-0-	-377	-0-	60	1	5980	2	N	-0-					-0-
04	6210	X	5857	-0-	-353	-0-	58	1	5799	2	N	-0-					-0-
05	6355	X	6063	-0-	-292	-0-	60	1	6003	2	N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

12	1085	N	951	-0-	-134	-0-	9	1	942	2	N	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	16	1	1645	2	N	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	15	1	1479	2	N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	15	1	1493	2	N	-0-					-0-
04	1620	N	1576	-0-	-44	-0-	16	1	1560	2	N	-0-					-0-
05	1643	N	1551	-0-	-92	-0-	15	1	1536	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

12	4766	X	4766	-0-	-0-	-0-	47	1	4719	2	N	-0-					-0-
01	4526	X	4526	-0-	-0-	-0-	45	1	4481	2	N	-0-					-0-
02	4592	X	4051	-0-	-541	-0-	40	1	4011	2	N	-0-					-0-
03	4960	X	4382	-0-	-578	-0-	43	1	4339	2	N	-0-					-0-
04	4740	X	4281	-0-	-459	-0-	42	1	4239	2	N	-0-					-0-
05	4774	X	4124	-0-	-650	-0-	41	1	4083	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

12	3269	X	3269	-0-	-0-	-0-	32	1	3237	2	N	-0-					-0-
01	3239	X	3239	-0-	-0-	-0-	32	1	3207	2	N	-0-					-0-
02	3192	X	3001	-0-	-191	-0-	30	1	2971	2	N	-0-					-0-
03	3534	X	3269	-0-	-265	-0-	32	1	3237	2	N	-0-					-0-
04	3240	X	3063	-0-	-177	-0-	30	1	3033	2	N	-0-					-0-
05	3317	X	2880	-0-	-437	-0-	29	1	2851	2	N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

12	3503	X	3199	-0-	-304	-0-	32	1	3167	2	N	-0-					-0-
01	3503	X	3376	-0-	-127	-0-	33	1	3343	2	N	-0-					-0-
02	3136	X	2952	-0-	-184	-0-	29	1	2923	2	N	-0-					-0-
03	3286	X	3260	-0-	-26	-0-	32	1	3228	2	N	-0-					-0-
04	3270	X	3172	-0-	-98	-0-	31	1	3141	2	N	-0-					-0-
05	3379	X	3215	-0-	-164	-0-	32	1	3183	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4154	X	3573	-0-	-581	-0-	35	1	3538	2	N	-0-			-0-
01	4154	X	2997	-0-	-1157	-0-	30	1	2967	2	N	-0-			-0-
02	3276	X	2848	-0-	-428	-0-	28	1	2820	2	N	-0-			-0-
03	3627	X	2801	-0-	-826	-0-	28	1	2773	2	N	-0-			-0-
04	3510	X	2521	-0-	-989	-0-	25	1	2496	2	N	-0-			-0-
05	3565	X	2547	-0-	-1018	-0-	25	1	2522	2	N	-0-			-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

12	13082	X	12277	-0-	-805	-0-	122	1	12155	2	N	-0-			-0-
01	13020	X	11810	-0-	-1210	-0-	117	1	11693	2	N	-0-			-0-
02	11256	X	10533	-0-	-723	-0-	104	1	10429	2	N	-0-			-0-
03	12462	X	11813	-0-	-649	-0-	117	1	11696	2	N	-0-			-0-
04	12060	X	11326	-0-	-734	-0-	112	1	11214	2	N	-0-			-0-
05	12276	X	11330	-0-	-946	-0-	112	1	11218	2	N	-0-			-0-

APPROACH OPERATING LLC 028625
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

12	1147	X	754	-0-	-393	-0-	754	2			N	-0-			-0-
01	1147	X	609	-0-	-538	-0-	609	2			N	-0-			-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-			-0-
03	744	N	500	-0-	-244	-0-	9	1	491	2	N	-0-			-0-
04	691	N	691	-0-	-0-	-0-	30	1	661	2	N	-0-			-0-
*05	721	N	721	-0-	-0-	-0-	31	1	690	2	N	-0-			-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

12	5279	X	5279	-0-	-0-	-0-	5279	2			N	-0-			-0-
01	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-			-0-
02	4845	X	4845	-0-	-0-	-0-	4845	2			N	-0-			-0-
03	5518	X	5010	-0-	-508	-0-	91	1	4919	2	N	-0-			-0-
04	5340	X	5076	-0-	-264	-0-	222	1	4854	2	N	-0-			-0-
*05	5344	X	5344	-0-	-0-	-0-	232	1	5112	2	N	-0-			-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

12	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-			-0-
01	3565	X	3451	-0-	-114	-0-	3451	2			N	-0-			-0-
02	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-			-0-
03	4318	X	4318	-0-	-0-	-0-	78	1	4240	2	N	-0-			-0-
04	3085	X	3085	-0-	-0-	-0-	135	1	2950	2	N	-0-			-0-
*05	3730	X	3730	-0-	-0-	-0-	162	1	3568	2	N	-0-			-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

12	740	N	740	-0-	-0-	-0-	740	2			N	-0-			-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-			-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-			-0-
03	759	N	759	-0-	-0-	-0-	14	1	745	2	N	-0-			-0-
04	840	N	830	-0-	-10	-0-	36	1	794	2	N	-0-			-0-
*05	920	N	920	-0-	-0-	-0-	40	1	880	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
APPROACH OPERATING LLC //CONT.// 028625
TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
01	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
02	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	45	1	2469	2	N	-0-					-0-
04	2632	N	2632	-0-	-0-	-0-	115	1	2517	2	N	-0-					-0-
*05	2443	N	2443	-0-	-0-	-0-	106	1	2337	2	N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
02	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
03	1953	X	1342	-0-	-611	-0-	24	1	1318	2	N	-0-					-0-
04	1680	X	1019	-0-	-661	-0-	45	1	974	2	N	-0-					-0-
05	1736	X	816	-0-	-920	-0-	35	1	781	2	N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

12	2753	N	1208	-0-	-1545	-0-	1208	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	22	1	1215	2	N	-0-					-0-
04	1230	N	1163	-0-	-67	-0-	51	1	1112	2	N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	48	1	1054	2	N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2790	X	273	-0-	-2517	-0-	273	2			N	-0-					-0-
02	2520	X	176	-0-	-2344	-0-	176	2			N	-0-					-0-
03	651	X	139	-0-	-512	-0-	3	1	136	2	N	-0-					-0-
04	630	X	352	-0-	-278	-0-	15	1	337	2	N	-0-					-0-
*05	715	X	715	-0-	-0-	-0-	31	1	684	2	N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

12	3255	X	2908	-0-	-347	-0-	2908	2			N	-0-					-0-
01	2883	X	2816	-0-	-67	-0-	2816	2			N	-0-					-0-
02	2604	X	2531	-0-	-73	-0-	2531	2			N	-0-					-0-
03	3007	X	2627	-0-	-380	-0-	47	1	2580	2	N	-0-					-0-
04	2910	X	2798	-0-	-112	-0-	122	1	2676	2	N	-0-					-0-
05	2914	X	715	-0-	-2199	-0-	31	1	684	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP 109333
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46500	X	40799	-0-	-5701	-0-	1119	1	39680	2	N	-0-					-0-
01	46500	X	35997	-0-	-10503	-0-	970	1	35027	2	N	-0-					-0-
02	40936	X	33253	-0-	-7683	-0-	943	1	32310	2	N	-0-					-0-
*03	45322	X	32958	-0-	-12364	-0-	899	1	32059	2	N	-0-					-0-
04	43440	X	30726	-0-	-12714	-0-	930	1	29796	2	N	-0-					-0-
05	40796	X	30094	-0-	-10702	-0-	821	1	29273	2	N	-0-					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1178	N	1088	-0-	-90	-0-	1088	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314313	X	314313	-0-	-0-	-0-	314279	2	34	9	N	31	31	8			-0-
01	310185	X	310185	-0-	-0-	-0-	310168	2	17	9	N	15	15	8			-0-
02	286134	X	286134	-0-	-0-	-0-	286104	2	30	9	N	27	27	8			-0-
03	314309	X	309868	-0-	-4441	-0-	309859	2	9	9	N	8	8	8			-0-
04	304170	X	300670	-0-	-3500	-0-	300670	2			N	-0-					-0-
05	316789	X	304797	-0-	-11992	-0-	304790	2	7	9	N	6	6	8			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0-	-0-	64	1	1202	2	Y	2	6	1			4
							2	9									
01	1240	N	580	-0-	-660	-0-	57	1	521	2	Y	2	5	1			1
							2	9									
02	784	N	-0-	-0-	-784	-0-					Y	3					4
03	1084	N	1084	-0-	-0-	-0-	59	1	1019	2	Y	5					9
							6	9									
04	761	N	761	-0-	-0-	-0-	40	1	719	2	Y	2	6	1			5
							2	9									
*05	589	N	589	-0-	-0-	-0-	32	1	554	2	Y	3	4	1			4
							3	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2330	-0-	-26	-0-	117	1	2207	2	Y	5	8	1			7
							6	9									
01	2325	N	1155	-0-	-1170	-0-	113	1	1036	2	Y	5	9	1			3
							6	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					6
03	2325	X	2201	-0-	-124	-0-	120	1	2073	2	Y	7					13
							8	9									
04	2250	X	1998	-0-	-252	-0-	107	1	1885	2	Y	5	8	1			10
							6	9									
05	2325	X	1994	-0-	-331	-0-	106	1	1886	2	Y	2	8	1			4
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	38	1	706	2	Y	1	3	1			1
							1	9									
01	713	N	389	-0-	-324	-0-	38	1	348	2	Y	3	2	1			2
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	744	N	684	-0-	-60	-0-	37	1	643	2	Y	4					9
							4	9									
04	1278	N	1278	-0-	-0-	-0-	69	1	1207	2	Y	2	5	1			6
							2	9									
*05	878	N	878	-0-	-0-	-0-	47	1	828	2	Y	3	5	1			4
							3	9									

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1106	-0-	-41	-0-	56	1	1050	2	Y	-0-					-0-
01	1116	N	622	-0-	-494	-0-	61	1	561	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	63	1	1078	2	Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	60	1	1053	2	Y	-0-					-0-
*05	1132	N	1132	-0-	-0-	-0-	61	1	1071	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2526	-0-	-47	-0-	127	1	2395	2	Y	4	7	1			6
							4	9									
01	2666	N	1385	-0-	-1281	-0-	136	1	1246	2	Y	3	7	1			2
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	2896	N	2896	-0-	-0-	-0-	159	1	2730	2	Y	6					11
							7	9									
04	1934	N	1934	-0-	-0-	-0-	104	1	1826	2	Y	4	7	1			8
							4	9									
*05	410	N	410	-0-	-0-	-0-	22	1	386	2	Y	2	7	1			3
							2	9									

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1453	N	1453	-0-	-0-	-0-	72	1	1379	2	Y	2	5	1			4
							2	9									
01	1488	N	826	-0-	-662	-0-	81	1	741	2	Y	4	6	1			2
							4	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	1733	N	1733	-0-	-0-	-0-	94	1	1631	2	Y	7					12
							8	9									
04	1632	N	1632	-0-	-0-	-0-	87	1	1543	2	Y	2	7	1			7
							2	9									
*05	1503	N	1503	-0-	-0-	-0-	81	1	1419	2	Y	3	6	1			4
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2152	N	2152	-0-	-0-	-0-	108	1	2043	2	Y	1	6	1			3
							1	9									
01	1736	N	1080	-0-	-656	-0-	105	1	971	2	Y	4	5	1			2
							4	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	2108	N	2016	-0-	-92	-0-	110	1	1902	2	Y	4					9
							4	9									
04	1921	N	1921	-0-	-0-	-0-	102	1	1816	2	Y	3	5	1			7
							3	9									
*05	2100	N	2100	-0-	-0-	-0-	113	1	1980	2	Y	6	6	1			7
							7	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1306	-0-	-523	-0-	66	1	1239	2	Y	1	5	1			2
							1	9									
01	1209	N	464	-0-	-745	-0-	46	1	417	2	Y	1	2	1			1
							1	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					4
03	1813	N	1813	-0-	-0-	-0-	99	1	1708	2	Y	5					9
							6	9									
04	2210	N	2210	-0-	-0-	-0-	119	1	2088	2	Y	3	5	1			7
							3	9									
*05	868	N	868	-0-	-0-	-0-	47	1	818	2	Y	3	6	1			4
							3	9									

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	5446	-0-	-1808	-0-	274	1	5171	2	Y	1	3	1			2
							1	9									
01	6541	X	2960	-0-	-3581	-0-	290	1	2669	2	Y	1	2	1			1
							1	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					4
03	6510	X	6510	-0-	-0-	-0-	357	1	6147	2	Y	5					9
							6	9									
04	5910	X	5685	-0-	-225	-0-	305	1	5377	2	Y	3	5	1			7
							3	9									
*05	5578	X	5578	-0-	-0-	-0-	299	1	5273	2	Y	5	6	1			6
							6	9									

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	5825	-0-	-499	-0-	293	1	5528	2	Y	4	7	1			6
							4	9									
01	6200	X	2981	-0-	-3219	-0-	292	1	2686	2	Y	3	7	1			2
							3	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					5
03	5744	X	5744	-0-	-0-	-0-	315	1	5421	2	Y	7					12
							8	9									
04	5439	X	5439	-0-	-0-	-0-	291	1	5144	2	Y	4	7	1			9
							4	9									
*05	5572	X	5572	-0-	-0-	-0-	299	1	5265	2	Y	7	8	1			8
							8	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1168	-0-	-134	-0-	59	1 2 9	1107	2	Y	2	3	1			3
01	1085	N	509	-0-	-576	-0-	49	1 1 9	459	2	Y	1	3	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	3					4
03	988	N	988	-0-	-0-	-0-	54	1 6 9	928	2	Y	5					9
04	968	N	968	-0-	-0-	-0-	52	1 2 9	914	2	Y	2	5	1			6
*05	1019	N	1019	-0-	-0-	-0-	55	1 2 9	962	2	Y	2	5	1			3

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2050	N	2050	-0-	-0-	-0-	102	1 4 9	1944	2	Y	4	4	1			5
01	1340	N	1340	-0-	-0-	-0-	131	1 3 9	1206	2	Y	3	6	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	2					4
03	2046	N	2046	-0-	-0-	-0-	113	1 6 9	1927	2	Y	5					9
04	2048	N	2048	-0-	-0-	-0-	111	1 3 9	1934	2	Y	3	5	1			7
*05	2174	N	2174	-0-	-0-	-0-	116	1 9 9	2049	2	Y	8	6	1			9

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	43	1 4 9	815	2	Y	4	6	1			5
01	775	N	449	-0-	-326	-0-	44	1 4 9	401	2	Y	4	7	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	734	N	734	-0-	-0-	-0-	40	1 7 9	687	2	Y	6					11
04	777	N	777	-0-	-0-	-0-	42	1 1 9	734	2	Y	1	7	1			5
*05	858	N	858	-0-	-0-	-0-	46	1 3 9	809	2	Y	3	5	1			3

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2584	N	2584	-0-	-0-	-0-	130	1 3 9	2451	2	Y	3	6	1			4
01	2666	N	1332	-0-	-1334	-0-	130	1 6 9	1196	2	Y	5	6	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	3					6
03	2573	N	2487	-0-	-86	-0-	136	1 8 9	2343	2	Y	7					13
04	2212	N	2212	-0-	-0-	-0-	119	1 2 9	2091	2	Y	2	8	1			7
*05	2374	N	2374	-0-	-0-	-0-	127	1 2 9	2245	2	Y	2	6	1			3

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2056	-0-	-21	-0-	103	1 6 9	1947	2	Y	5	8	1			7
01	1984	N	330	-0-	-1654	-0-	33	1	297	2	Y	-0-	7	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	3					3
03	2118	N	2118	-0-	-0-	-0-	116	1 7 9	1995	2	Y	6					9
04	1963	N	1963	-0-	-0-	-0-	105	1 3 9	1855	2	Y	3	5	1			7
*05	2045	N	2045	-0-	-0-	-0-	110	1	1935	2	Y	-0-	6	1			1

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6692	X	6692	-0-	-0-	-0-	335	1 6 9	6351	2	Y	5	6	1			7
01	6603	X	3944	-0-	-2659	-0-	388	1 1 9	3555	2	Y	1	7	1			1
02	0	X	-0-	-0-	-0-	-0-					Y	3					4
03	6666	X	6666	-0-	-0-	-0-	366	1 7 9	6293	2	Y	6					10
04	5999	X	5999	-0-	-0-	-0-	322	1 3 9	5674	2	Y	3	6	1			7
05	6138	X	5724	-0-	-414	-0-	307	1 3 9	5414	2	Y	3	6	1			4

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2394	N	2394	-0-	-0-	-0-	120	1 6 9	2268	2	Y	5	3	1			5
01	2077	N	1179	-0-	-898	-0-	115	1 3 9	1061	2	Y	3	6	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	2176	N	2176	-0-	-0-	-0-	119	1 4 9	2053	2	Y	4					9
04	1915	N	1915	-0-	-0-	-0-	102	1 2 9	1811	2	Y	2	5	1			6
*05	2051	N	2051	-0-	-0-	-0-	110	1	1941	2	Y	-0-	5	1			1

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	66	1 7 9	1249	2	Y	6	6	1			8
01	1302	N	651	-0-	-651	-0-	64	1 1 9	586	2	Y	1	8	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3
03	1333	N	1271	-0-	-62	-0-	69	1 7 9	1195	2	Y	6					9
04	1223	N	1223	-0-	-0-	-0-	65	1 4 9	1154	2	Y	4	6	1			7
*05	1208	N	1208	-0-	-0-	-0-	64	1 2 9	1142	2	Y	2	6	1			3

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4723	X	4723	-0-	-0-	-0-	237	1 2 9	4484	2	Y	2	6	1			4
01	4805	X	2205	-0-	-2600	-0-	216	1 2 9	1987	2	Y	2	5	1			1
02	0	X	-0-	-0-	-0-	-0-					Y	3					4
03	4805	X	4508	-0-	-297	-0-	247	1 4 9	4257	2	Y	4					8
04	4560	X	3957	-0-	-603	-0-	212	1 3 9	3742	2	Y	3	5	1			6
05	4712	X	4659	-0-	-53	-0-	249	1 7 9	4403	2	Y	6	5	1			7

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3112	X	3112	-0-	-0-	-0-	156	1 2 9	2954	2	Y	2	5	1			4
01	3100	X	1534	-0-	-1566	-0-	150	1 6 9	1378	2	Y	5	6	1			3
02	0	X	-0-	-0-	-0-	-0-					Y	3					6
03	3131	X	2635	-0-	-496	-0-	144	1 8 9	2483	2	Y	7					13
04	3000	X	2286	-0-	-714	-0-	122	1 2 9	2162	2	Y	2	8	1			7
05	3100	X	2017	-0-	-1083	-0-	108	1 3 9	1906	2	Y	3	6	1			4

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2412	N	2412	-0-	-0-	-0-	121	1 4 9	2287	2	Y	4	6	1			6
01	2325	N	1242	-0-	-1083	-0-	122	1 3 9	1117	2	Y	3	7	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	2405	N	2405	-0-	-0-	-0-	132	1 6 9	2267	2	Y	5					10
04	2293	N	2293	-0-	-0-	-0-	123	1 3 9	2167	2	Y	3	6	1			7
*05	2354	N	2354	-0-	-0-	-0-	126	1 9 9	2219	2	Y	8	6	1			9

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2469	X	2469	-0-	-0-	-0-	124	1 2 9	2343	2	Y	2	2	1			2
01	1186	X	1186	-0-	-0-	-0-	116	1 2 9	1068	2	Y	2	3	1			1
02	0	X	-0-	-0-	-0-	-0-					Y	2					3
03	2480	X	2329	-0-	-151	-0-	128	1 4 9	2197	2	Y	4					7
04	2400	X	1832	-0-	-568	-0-	99	1 1 9	1732	2	Y	1	4	1			4
05	2480	X	1758	-0-	-722	-0-	95	1 1 9	1662	2	Y	1	3	1			2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4193	X	4193	-0-	-0-	-0-	211	1	3978	2	Y	4	6	1			6
							4	9									
01	2511	X	2414	-0-	-97	-0-	237	1	2176	2	Y	1	6	1			1
							1	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					4
03	4185	X	3798	-0-	-387	-0-	208	1	3583	2	Y	6					10
							7	9									
04	4309	X	4309	-0-	-0-	-0-	231	1	4075	2	Y	3	6	1			7
							3	9									
*05	4555	X	4555	-0-	-0-	-0-	245	1	4308	2	Y	2	6	1			3
							2	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1858	N	1858	-0-	-0-	-0-	94	1	1760	2	Y	4	1	1			4
							4	9									
01	1023	N	728	-0-	-295	-0-	71	1	655	2	Y	2	5	1			1
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	1					2
03	1116	N	1056	-0-	-60	-0-	58	1	997	2	Y	1					3
							1	9									
04	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-	2	1			1
*05	802	N	802	-0-	-0-	-0-	43	1	759	2	Y	-0-	1	1			-0-

WHALEY, T.W. -A- WELL #: 3 RRCID -> 200196 COMPL. DATE 09/22/2003 TOTAL DEPTH 13119 PERF.10677 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3506	-0-	-121	-0-	176	1	3324	2	Y	5	7	1			7
							6	9									
01	3596	X	1846	-0-	-1750	-0-	181	1	1661	2	Y	4	8	1			3
							4	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					6
03	3472	X	3333	-0-	-139	-0-	183	1	3142	2	Y	7					13
							8	9									
04	3360	X	3351	-0-	-9	-0-	179	1	3166	2	Y	5	8	1			10
							6	9									
05	3472	X	3421	-0-	-51	-0-	183	1	3236	2	Y	2	8	1			4
							2	9									

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4973	-0-	-49	-0-	250	1	4717	2	Y	5	7	1			7
							6	9									
01	5022	X	2545	-0-	-2477	-0-	249	1	2292	2	Y	4	8	1			3
							4	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					6
03	5110	X	5110	-0-	-0-	-0-	280	1	4822	2	Y	7					13
							8	9									
04	4650	X	4572	-0-	-78	-0-	245	1	4321	2	Y	5	8	1			10
							6	9									
*05	4826	X	4826	-0-	-0-	-0-	259	1	4564	2	Y	3	8	1			5
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3060	-0-	-40	-0-	154	1 3 9	2903	2	Y	3	7	1			5
01	3100	X	1643	-0-	-1457	-0-	161	1 3 9	1479	2	Y	3	6	1			2
02	0	X	-0-	-0-	-0-	-0-					Y	3					5
03	3224	X	3069	-0-	-155	-0-	168	1 7 9	2894	2	Y	6					11
04	2970	X	2902	-0-	-68	-0-	156	1 4 9	2742	2	Y	4	7	1			8
*05	3073	X	3073	-0-	-0-	-0-	164	1 8 9	2901	2	Y	7	7	1			8

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2162	-0-	-39	-0-	109	1 2 9	2051	2	Y	2	5	1			4
01	2201	N	1128	-0-	-1073	-0-	110	1 2 9	1016	2	Y	2	5	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	3					4
03	2170	N	2093	-0-	-77	-0-	115	1 4 9	1974	2	Y	4					8
04	2025	N	2025	-0-	-0-	-0-	109	1 4 9	1912	2	Y	4	5	1			7
*05	2080	N	2080	-0-	-0-	-0-	111	1 6 9	1963	2	Y	5	6	1			6

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3719	X	3719	-0-	-0-	-0-	187	1 4 9	3528	2	Y	4	6	1			6
01	2604	X	1514	-0-	-1090	-0-	149	1 3 9	1362	2	Y	3	7	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	3					5
03	2852	X	2075	-0-	-777	-0-	113	1 3 9	1959	2	Y	3					8
04	3530	X	3530	-0-	-0-	-0-	189	1 2 9	3339	2	Y	2	5	1			5
*05	3579	X	3579	-0-	-0-	-0-	192	1 1 9	3386	2	Y	1	5	1			1

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1272	-0-	-836	-0-	64	1 2 9	1206	2	Y	2	1	1			3
01	1209	X	576	-0-	-633	-0-	56	1 2 9	518	2	Y	2	4	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	3					4
03	1271	N	967	-0-	-304	-0-	53	1 4 9	910	2	Y	4					8
04	991	N	991	-0-	-0-	-0-	53	1 4 9	934	2	Y	4	5	1			7
*05	1317	N	1317	-0-	-0-	-0-	71	1 4 9	1242	2	Y	4	6	1			5

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2510	-0-	-63	-0-	126	1	2381	2	Y	3	6	1			4
							3	9									
01	2604	N	1265	-0-	-1339	-0-	124	1	1139	2	Y	2	5	1			1
							2	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3					4
03	2511	N	2351	-0-	-160	-0-	128	1	2219	2	Y	4					8
							4	9									
04	2082	N	2082	-0-	-0-	-0-	112	1	1966	2	Y	4	5	1			7
							4	9									
*05	2418	N	2418	-0-	-0-	-0-	129	1	2283	2	Y	5	6	1			6
							6	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2583	-0-	-362	-0-	130	1	2451	2	Y	2	7	1			4
							2	9									
01	2945	X	1564	-0-	-1381	-0-	154	1	1407	2	Y	3	5	1			2
							3	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					5
03	3120	X	3120	-0-	-0-	-0-	171	1	2943	2	Y	5					10
							6	9									
04	3046	X	3046	-0-	-0-	-0-	164	1	2879	2	Y	3	6	1			7
							3	9									
*05	3097	X	3097	-0-	-0-	-0-	166	1	2925	2	Y	5	6	1			6
							6	9									

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2259	-0-	-4	-0-	114	1	2145	2	Y	-0-					-0-
01	2139	N	1169	-0-	-970	-0-	115	1	1054	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2260	N	2260	-0-	-0-	-0-	124	1	2136	2	Y	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	117	1	2070	2	Y	-0-					-0-
*05	2264	N	2264	-0-	-0-	-0-	122	1	2142	2	Y	-0-					-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1132	-0-	-0-	-0-	57	1	1075	2	Y	-0-					-0-
01	847	N	847	-0-	-0-	-0-	83	1	764	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1147	N	809	-0-	-338	-0-	44	1	765	2	Y	-0-					-0-
04	810	N	710	-0-	-100	-0-	38	1	672	2	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2752	N	2752	-0-	-0-	-0-	138	1	2614	2	Y	-0-					-0-
01	2728	N	1406	-0-	-1322	-0-	138	1	1268	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2697	N	2541	-0-	-156	-0-	139	1	2402	2	Y	-0-					-0-
04	2163	N	2163	-0-	-0-	-0-	116	1	2047	2	Y	-0-					-0-
*05	2644	N	2644	-0-	-0-	-0-	142	1	2501	2	Y	1					1
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2555	N	2555	-0-	-0-	-0-	128	1	2427	2	Y	-0-					-0-
01	2449	N	1347	-0-	-1102	-0-	133	1	1214	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2627	N	2627	-0-	-0-	-0-	144	1	2483	2	Y	-0-					-0-
04	2455	N	2455	-0-	-0-	-0-	132	1	2323	2	Y	-0-					-0-
*05	2506	N	2506	-0-	-0-	-0-	135	1	2370	2	Y	1					1
							1	9									

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2827	-0-	-25	-0-	142	1	2685	2	Y	-0-					-0-
01	2852	X	1448	-0-	-1404	-0-	142	1	1306	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2821	N	2626	-0-	-195	-0-	144	1	2482	2	Y	-0-					-0-
04	2552	N	2552	-0-	-0-	-0-	137	1	2415	2	Y	-0-					-0-
*05	2300	N	2300	-0-	-0-	-0-	124	1	2175	2	Y	1					1
							1	9									

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2634	N	2634	-0-	-0-	-0-	133	1	2501	2	Y	-0-					-0-
01	1953	N	1322	-0-	-631	-0-	130	1	1192	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2314	N	2314	-0-	-0-	-0-	127	1	2187	2	Y	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	130	1	2291	2	Y	-0-					-0-
*05	2402	N	2402	-0-	-0-	-0-	129	1	2273	2	Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3945	X	3945	-0-	-0-	-0-	197	1	3731	2	N	15					112
							17	9									
01	3410	X	2002	-0-	-1408	-0-	195	1	1788	2	N	17					129
							19	9									
02	0	X	-0-	-0-	-0-	-0-					N	6					135
03	3534	X	3321	-0-	-213	-0-	181	1	3130	2	N	9					144
							10	9									
04	3420	X	3242	-0-	-178	-0-	174	1	3060	2	N	7					151
							8	9									
05	3534	X	3225	-0-	-309	-0-	172	1	3044	2	N	8					159
							9	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4064	-0-	-90	-0-	204	1	3854	2	Y	5	7	1			7
							6	9									
01	4154	X	2096	-0-	-2058	-0-	205	1	1887	2	Y	4	8	1			3
							4	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					6
03	3913	X	3913	-0-	-0-	-0-	215	1	3690	2	Y	7					13
							8	9									
04	3767	X	3767	-0-	-0-	-0-	202	1	3562	2	Y	3	8	1			8
							3	9									
05	3875	X	3840	-0-	-35	-0-	206	1	3634	2	Y	-0-	7	1			1

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9703	X	9245	-0-	-458	-0-	465	1	8777	2	N	3					55
							3	9									
01	9517	X	5097	-0-	-4420	-0-	501	1	4596	2	N	-0-					55
02	0	X	-0-	-0-	-0-	-0-					N	20					75
03	9040	X	9040	-0-	-0-	-0-	496	1	8544	2	N	-0-					75
04	8900	X	8900	-0-	-0-	-0-	475	1	8391	2	N	31					106
							34	9									
*05	9099	X	9099	-0-	-0-	-0-	489	1	8607	2	N	3					109
							3	9									

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	4587	-0-	-1210	-0-	230	1	4357	2	Y	-0-					-0-
01	5797	X	2731	-0-	-3066	-0-	269	1	2462	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5079	X	5079	-0-	-0-	-0-	279	1	4800	2	Y	-0-					-0-
04	4230	X	3208	-0-	-1022	-0-	172	1	3036	2	Y	-0-					-0-
05	4371	X	2735	-0-	-1636	-0-	147	1	2588	2	Y	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3254	X	3254	-0-	-0-	-0-	164	1	3090	2	N	-0-					-0-
01	3131	X	815	-0-	-2316	-0-	80	1	735	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2759	X	1360	-0-	-1399	-0-	74	1	1286	2	N	-0-					-0-
04	3720	X	3720	-0-	-0-	-0-	199	1	3521	2	N	-0-					-0-
*05	3172	X	3172	-0-	-0-	-0-	171	1	3001	2	N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2138	-0-	-962	-0-	60	1	2078	2	N	-0-					-0-
01	3100	X	2008	-0-	-1092	-0-	41	1	1967	2	N	-0-					-0-
02	2660	X	1954	-0-	-706	-0-	27	1	1927	2	N	-0-					-0-
03	2635	X	2210	-0-	-425	-0-	57	1	2153	2	N	-0-					-0-
04	2280	X	2059	-0-	-221	-0-	56	1	2003	2	N	-0-					-0-
05	2170	N	1942	-0-	-228	-0-	123	1	1819	2	N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	680	-0-	-250	-0-	19	1	661	2	N	-0-					-0-
01	806	N	584	-0-	-222	-0-	12	1	572	2	N	-0-					-0-
02	644	N	465	-0-	-179	-0-	6	1	459	2	N	-0-					-0-
03	682	N	561	-0-	-121	-0-	15	1	546	2	N	-0-					-0-
04	570	N	471	-0-	-99	-0-	13	1	458	2	N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	33	1	496	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3802	X	3802	-0-	-0-	-0-	3795	2	7	9	N	6					115
01	3204	X	3204	-0-	-0-	-0-	154	1	3031	2	N	17	92	1			40
							19	9									
02	2933	X	2933	-0-	-0-	-0-	54	1	2875	2	N	4					44
							4	9									
03	3571	X	3571	-0-	-0-	-0-	73	1	3481	2	N	15					59
							17	9									
04	2975	X	2975	-0-	-0-	-0-	62	1	2906	2	N	6					65
							7	9									
05	3069	X	3019	-0-	-50	-0-	107	1	2905	2	N	6					71
							7	9									

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2003	-0-	-229	-0-	11	1	1988	2	N	4					39
							4	9									
01	2263	N	2145	-0-	-118	-0-	103	1	2035	2	N	6	32	1			13
							7	9									
02	2100	N	1839	-0-	-261	-0-	58	1	1778	2	N	3					16
							3	9									
03	2398	N	2398	-0-	-0-	-0-	81	1	2310	2	N	6					22
							7	9									
04	2137	N	2137	-0-	-0-	-0-	73	1	2060	2	N	4					26
							4	9									
*05	2155	N	2155	-0-	-0-	-0-	105	1	2046	2	N	4					30
							4	9									

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2410	N	2410	-0-	-0-	-0-	51	1	2359	2	N	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	128	1	2522	2	N	-0-					-0-
02	2339	N	2339	-0-	-0-	-0-	111	1	2227	2	N	1	1	8			-0-
							1	9									
03	2573	N	2573	-0-	-0-	-0-	127	1	2446	2	N	-0-					-0-
04	2524	N	2524	-0-	-0-	-0-	125	1	2398	2	N	1	1	8			-0-
							1	9									
*05	2582	N	2582	-0-	-0-	-0-	166	1	2416	2	N	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
01	1767	N	1649	-0-	-118	-0-	79	1	1570	2	N	-0-					-0-
02	1820	N	1228	-0-	-592	-0-	1228	2			N	-0-					-0-
03	2263	N	1288	-0-	-975	-0-	3	1	1285	2	N	-0-					-0-
04	1590	N	1494	-0-	-96	-0-	3	1	1491	2	N	-0-					-0-
*05	1413	N	1413	-0-	-0-	-0-	24	1	1389	2	N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8924	X	8924	-0-	-0-	-0-	8916	2	8	9	N	7					77
01	7477	X	7477	-0-	-0-	-0-	360	1	7100	2	N	15	63	1			29
							17	9									
02	6038	X	6038	-0-	-0-	-0-	159	1	5872	2	N	6					35
							7	9									
03	6920	X	6920	-0-	-0-	-0-	198	1	6708	2	N	13					48
							14	9									
04	6488	X	6488	-0-	-0-	-0-	187	1	6293	2	N	7					55
							8	9									
*05	6629	X	6629	-0-	-0-	-0-	289	1	6331	2	N	8					63
							9	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3474	-0-	-928	-0-	90	1	3384	2	N	-0-					-0-
01	4123	X	3463	-0-	-660	-0-	167	1	3296	2	N	-0-					-0-
02	3171	X	3171	-0-	-0-	-0-	163	1	3007	2	N	1	1	8			-0-
							1	9									
03	3751	X	3156	-0-	-595	-0-	170	1	2986	2	N	-0-					-0-
04	3540	X	3263	-0-	-277	-0-	176	1	3087	2	N	-0-					-0-
05	3503	X	3277	-0-	-226	-0-	223	1	3053	2	N	1	1	8			-0-
							1	9									

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	X	3920	-0-	-3458	-0-	3920	2			N	-0-					-0-
01	7378	X	2197	-0-	-5181	-0-	105	1	2091	2	N	1	1	8			-0-
							1	9									
02	2329	X	2329	-0-	-0-	-0-	10	1	2319	2	N	-0-					-0-
03	4898	X	2729	-0-	-2169	-0-	17	1	2712	2	N	-0-					-0-
04	4680	X	2683	-0-	-1997	-0-	17	1	2665	2	N	1	1	8			-0-
							1	9									
05	3906	X	3095	-0-	-811	-0-	67	1	3028	2	N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 07/14/2008 TOTAL DEPTH 15750 PERF.14665 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	493	-0-	-251	-0-	17	1	476	2	N	-0-					-0-
01	496	N	404	-0-	-92	-0-	19	1	385	2	N	-0-					-0-
02	448	N	280	-0-	-168	-0-	17	1	263	2	N	-0-					-0-
03	496	N	435	-0-	-61	-0-	27	1	408	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
05	310	N	182	-0-	-128	-0-	14	1	167	2	N	1	1	8			-0-
							1	9									

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	X	10495	-0-	-2029	-0-	266	1	10228	2	N	1	1	8			-0-
							1	9									
01	12183	X	10322	-0-	-1861	-0-	497	1	9823	2	N	2	2	8			-0-
							2	9									
02	9346	X	9346	-0-	-0-	-0-	477	1	8867	2	N	2	2	8			-0-
							2	9									
03	11067	X	9843	-0-	-1224	-0-	524	1	9318	2	N	1	1	8			-0-
							1	9									
04	10620	X	9381	-0-	-1239	-0-	501	1	8878	2	N	2	2	8			-0-
							2	9									
05	10509	X	9543	-0-	-966	-0-	648	1	8893	2	N	2	2	8			-0-
							2	9									

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5399	-0-	-708	-0-	133	1	5266	2	N	-0-					-0-
01	6076	X	5607	-0-	-469	-0-	270	1	5335	2	N	2	2	8			-0-
							2	9									
02	3784	X	3784	-0-	-0-	-0-	190	1	3593	2	N	1	1	8			-0-
							1	9									
03	5456	X	4053	-0-	-1403	-0-	172	1	3881	2	N	-0-					-0-
04	5430	X	4097	-0-	-1333	-0-	217	1	3880	2	N	-0-					-0-
05	5611	X	4371	-0-	-1240	-0-	294	1	4077	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5653	-0-	-268	-0-	182	1	5471	2	N	-0-					-0-
01	7262	X	7262	-0-	-0-	-0-	350	1	6912	2	N	-0-					-0-
02	6016	X	6016	-0-	-0-	-0-	347	1	5669	2	N	-0-					-0-
03	6500	X	6500	-0-	-0-	-0-	389	1	6111	2	N	-0-					-0-
04	7467	X	7467	-0-	-0-	-0-	449	1	7018	2	N	-0-					-0-
*05	9880	X	9880	-0-	-0-	-0-	735	1	9145	2	N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

12	23994	X	10686	-0-	-13308	-0-	10686	2			N	-0-					-0-
01	23994	X	9853	-0-	-14141	-0-	9853	2			N	-0-					-0-
02	10696	X	8165	-0-	-2531	-0-	8164	2	1	9	N	1	1	8			-0-
03	11842	X	10144	-0-	-1698	-0-	10144	2			N	-0-					-0-
04	11460	X	7158	-0-	-4302	-0-	7158	2			N	-0-					-0-
*05	16538	X	16538	-0-	-0-	-0-	16537	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
01	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
02	2800	X	2708	-0-	-92	-0-	2708	2			N	-0-					-0-
03	3100	X	2972	-0-	-128	-0-	2972	2			N	-0-					-0-
04	3000	X	2863	-0-	-137	-0-	2863	2			N	-0-					-0-
*05	3100	X	3017	-0-	-83	-0-	3017	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12183	X	9809	-0-	-2374	-0-	9808	2	1	9	N	1	1	8			-0-
01	12183	X	11840	-0-	-343	-0-	11840	2			N	-0-					-0-
02	11080	X	11080	-0-	-0-	-0-	11080	2			N	-0-					-0-
03	12068	X	12068	-0-	-0-	-0-	12067	2	1	9	N	1	1	8			-0-
04	11400	X	11126	-0-	-274	-0-	11125	2	1	9	N	1	1	8			-0-
*05	11780	X	11378	-0-	-402	-0-	11378	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10106	X	9490	-0-	-616	-0-	9489	2	1	9	N	1	1	8			-0-
01	9982	X	8839	-0-	-1143	-0-	8839	2			N	-0-					-0-
02	8708	X	8524	-0-	-184	-0-	8523	2	1	9	N	1	1	8			-0-
03	9641	X	9326	-0-	-315	-0-	9326	2			N	-0-					-0-
04	9330	X	8715	-0-	-615	-0-	8715	2			N	-0-					-0-
*05	9486	X	8582	-0-	-904	-0-	8580	2	2	9	N	2	2	8			-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17391	X	16492	-0-	-899	-0-	16492	2			N	-0-					-0-
01	17732	X	15696	-0-	-2036	-0-	15696	2			N	-0-					-0-
02	17507	X	17507	-0-	-0-	-0-	17505	2	2	9	N	2	2	8			-0-
03	18611	X	18611	-0-	-0-	-0-	18611	2			N	-0-					-0-
04	17726	X	17726	-0-	-0-	-0-	17725	2	1	9	N	1	1	8			-0-
*05	17388	X	17388	-0-	-0-	-0-	17387	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1829	N	1391	-0-	-438	-0-	1391	2			N	-0-					-0-
02	1204	N	431	-0-	-773	-0-	431	2			N	-0-					-0-
03	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
04	3000	N	3138	-0-	138	138	3138	2			N	-0-					-0-
*05	1819	N	1681	-0-	-138	-0-	1681	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	4736	-0-	-5711	-0-	4736	2			N	-0-					-0-
01	9548	X	3809	-0-	-5739	-0-	3809	2			N	-0-					-0-
02	5852	X	3440	-0-	-2412	-0-	3440	2			N	-0-					-0-
03	5735	X	414	-0-	-5321	-0-	414	2			N	-0-					-0-
04	5550	X	560	-0-	-4990	-0-	560	2			N	-0-					-0-
*05	4743	X	1401	-0-	-3342	-0-	1401	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62031	X	55292	-0-	-6739	-0-	55292	2			N	-0-					-0-
01	59830	X	53462	-0-	-6368	-0-	53461	2	1	9	N	1	1	8			-0-
02	52304	X	43462	-0-	-8842	-0-	43462	2			N	-0-					-0-
03	57908	X	54098	-0-	-3810	-0-	54098	2			N	-0-					-0-
04	57779	X	57779	-0-	-0-	-0-	57778	2	1	9	N	1	1	8			-0-
*05	59683	X	59683	-0-	-0-	-0-	59682	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	3100	N	4477	-0-	1377	1377	4476	2	1	9	N	1	1	8			-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25879	X	25879	-0-	-0-	-0-	25879	2			N	-0-					-0-
01	35272	X	35272	-0-	-0-	-0-	35272	2			N	-0-					-0-
02	33880	X	31220	-0-	-2660	-0-	31220	2			N	-0-					-0-
03	37510	X	26451	-0-	-11059	-0-	26451	2			N	-0-					-0-
04	33810	X	31689	-0-	-2121	-0-	31689	2			N	-0-					-0-
*05	35894	X	35894	-0-	-0-	-0-	35894	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271033	X	249893	-0-	-21140	-0-	249887	2	6	9	N	5	5	8			-0-
01	245303	X	240816	-0-	-4487	-0-	240816	2			N	-0-					-0-
02	212538	X	212538	-0-	-0-	-0-	212538	2			N	-0-					-0-
03	227354	X	203498	-0-	-23856	-0-	203498	2			N	-0-					-0-
04	220020	X	194933	-0-	-25087	-0-	194933	2			N	-0-					-0-
*05	227354	X	217813	-0-	-9541	-0-	217813	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2483	-0-	-865	-0-	2480	2	3	9	N	3	3	8			-0-
01	2697	X	2587	-0-	-110	-0-	2587	2			N	-0-					-0-
02	2212	X	2034	-0-	-178	-0-	2034	2			N	-0-					-0-
03	2449	X	1718	-0-	-731	-0-	1718	2			N	-0-					-0-
04	2370	N	1690	-0-	-680	-0-	1690	2			N	-0-					-0-
*05	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73589	X	73589	-0-	-0-	-0-	73585	2	4	9	N	4	4	8			-0-
01	110634	X	110634	-0-	-0-	-0-	110634	2			N	-0-					-0-
02	86184	X	69623	-0-	-16561	-0-	69623	2			N	-0-					-0-
03	90179	X	59576	-0-	-30603	-0-	59576	2			N	-0-					-0-
04	92340	X	61009	-0-	-31331	-0-	61009	2			N	-0-					-0-
*05	95418	X	71227	-0-	-24191	-0-	71226	2	1	9	N	1	1	8			-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1363566	X	1286955	-0-	-76611	-0-	1286902	2	53	9	N	48	48	8			-0-
01	1367658	X	1066820	-0-	-300838	-0-	1066820	2			N	-0-					-0-
02	1170389	X	1170389	-0-	-0-	-0-	1170389	2			N	-0-					-0-
03	1262947	X	1262947	-0-	-0-	-0-	1262947	2			N	-0-					-0-
04	1170876	X	1170876	-0-	-0-	-0-	1170876	2			N	-0-					-0-
*05	1100809	X	1100809	-0-	-0-	-0-	1100809	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27098	X	27098	-0-	-0-	-0-	27095	2	3	9	N	3	3	8			-0-
01	24645	X	18639	-0-	-6006	-0-	18639	2			N	-0-					-0-
02	21532	X	-0-	-0-	-21532	-0-					N	1	1	8			-0-
*03	23839	X	6889	-0-	-16950	-0-	6888	2	1	9	N	1	1	8			-0-
*04	28171	X	28171	-0-	-0-	-0-	28171	2			N	-0-					-0-
*05	25849	X	25849	-0-	-0-	-0-	25849	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81530	X	72991	-0-	-8539	-0-	72988	2	3	9	N	3	3	8			-0-
01	78585	X	75944	-0-	-2641	-0-	75944	2			N	-0-					-0-
02	68945	X	68945	-0-	-0-	-0-	68945	2			N	-0-					-0-
03	73408	X	72349	-0-	-1059	-0-	72349	2			N	-0-					-0-
04	71040	X	68360	-0-	-2680	-0-	68360	2			N	-0-					-0-
*05	73408	X	71952	-0-	-1456	-0-	71952	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

12	63395	X	3011	-0-	-60384	-0-	3011	2			N	-0-					-0-
01	54219	X	2518	-0-	-51701	-0-	2518	2			N	-0-					-0-
02	42448	X	1510	-0-	-40938	-0-	1510	2			N	-0-					-0-
03	29698	X	1519	-0-	-28179	-0-	1519	2			N	-0-					-0-
04	2910	X	1260	-0-	-1650	-0-	1260	2			N	-0-					-0-
*05	3007	X	1166	-0-	-1841	-0-	1166	2			N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

12	0	W	167569	-0-	167569	5158966	167569	2			N	-0-					-0-
01	0	W	152480	-0-	152480	5311446	152477	2	3	9	N	3	3	8			-0-
02	5440139	X	128693	-0-	-5311446	-0-	128691	2	2	9	N	2	2	8			-0-
03	207917	X	132400	-0-	-75517	-0-	132399	2	1	9	N	1	1	8			-0-
04	185760	X	114151	-0-	-71609	-0-	114149	2	2	9	N	2	2	8			-0-
*05	167555	X	116877	-0-	-50678	-0-	116873	2	4	9	N	4	4	8			-0-

FORTSON OIL COMPANY 278563
SIMMONS UNIT WELL #: 1 RRCID -> 181734 COMPL. DATE 02/15/2001 TOTAL DEPTH 11520 PERF.10880 - 11314

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2013 - P&A 12/17/13

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

12	2480	N	2280	-0-	-200	-0-	441	1	1839	2	N	-0-					-0-
01	2480	N	2391	-0-	-89	-0-	344	1	2047	2	N	-0-					-0-
02	2212	N	2081	-0-	-131	-0-	325	1	1756	2	N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	273	1	2037	2	N	-0-					-0-
04	2310	N	2212	-0-	-98	-0-	229	1	1983	2	N	-0-					-0-
05	2294	N	2133	-0-	-161	-0-	262	1	1871	2	N	-0-					-0-

AUTREY UNIT WELL #: 1 RRCID -> 185368 COMPL. DATE 09/11/2001 TOTAL DEPTH 11652 PERF.11475 - 11490

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 12/31/2013 - P&A 12/31/13

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

12	1953	N	1779	-0-	-174	-0-	50	1	1729	2	N	-0-					22
01	1953	N	1776	-0-	-177	-0-	113	1	1663	2	N	-0-					22
02	1764	N	1721	-0-	-43	-0-	93	1	1628	2	N	-0-					22
03	1860	N	1860	-0-	-0-	-0-	105	1	1755	2	N	-0-					22
04	1710	N	1399	-0-	-311	-0-	79	1	1320	2	N	-0-					22
05	1891	N	1873	-0-	-18	-0-	133	1	1740	2	N	-0-					22

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1559	-0-	-84	-0-	325	1	1234	2	N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	230	1	1371	2	N	-0-					-0-
02	1456	N	1360	-0-	-96	-0-	210	1	1150	2	N	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	187	1	1428	2	N	-0-					-0-
04	1560	N	1519	-0-	-41	-0-	154	1	1365	2	N	-0-					-0-
05	1519	N	1437	-0-	-82	-0-	174	1	1263	2	N	-0-					-0-

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1318	-0-	-294	-0-	49	1	1269	2	N	-0-					85
01	1741	N	1741	-0-	-0-	-0-	110	1	1631	2	N	-0-					85
02	1530	N	1530	-0-	-0-	-0-	93	1	1437	2	N	-0-					85
03	1333	N	1333	-0-	-0-	-0-	84	1	1249	2	N	-0-					85
04	1901	N	1901	-0-	-0-	-0-	120	1	1781	2	N	-0-					85
*05	2181	N	2181	-0-	-0-	-0-	169	1	2012	2	N	-0-					85

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1649	-0-	-428	-0-	319	1	1330	2	N	-0-					-0-
01	2046	N	1504	-0-	-542	-0-	216	1	1288	2	N	-0-					-0-
02	1876	N	1876	-0-	-0-	-0-	294	1	1582	2	N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	236	1	1755	2	N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	184	1	1584	2	N	-0-					-0-
05	2077	N	1779	-0-	-298	-0-	220	1	1559	2	N	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2702	-0-	-274	-0-	100	1	2602	2	N	-0-					77
01	2976	X	2452	-0-	-524	-0-	156	1	2296	2	N	-0-					77
02	2688	X	2461	-0-	-227	-0-	127	1	2334	2	N	-0-					77
03	2976	X	2733	-0-	-243	-0-	147	1	2586	2	N	-0-					77
04	2880	X	2855	-0-	-25	-0-	154	1	2701	2	N	-0-					77
*05	3770	X	3770	-0-	-0-	-0-	258	1	3512	2	N	-0-					77

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	473	-0-	-209	-0-	22	1	451	2	N	-0-					95
01	787	X	787	-0-	-0-	-0-	50	1	737	2	N	-0-					95
02	644	X	568	-0-	-76	-0-	41	1	527	2	N	-0-					95
03	650	N	650	-0-	-0-	-0-	48	1	602	2	N	-0-					95
04	750	N	559	-0-	-191	-0-	42	1	517	2	N	-0-					95
05	620	N	365	-0-	-255	-0-	32	1	333	2	N	-0-					95

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	487	-0-	-164	-0-	487	2			N	-0-					42
01	612	N	612	-0-	-0-	-0-	39	1	573	2	N	-0-					42
02	504	N	503	-0-	-1	-0-	12	1	488	2	N	3					45
							3	9									
03	496	N	379	-0-	-117	-0-	10	1	369	2	N	-0-					45
04	600	N	484	-0-	-116	-0-	13	1	471	2	N	-0-					45
05	558	N	462	-0-	-96	-0-	19	1	443	2	N	-0-					45

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					133
01	1647	N	1647	-0-	-0-	-0-	104	1	1533	2	N	9					142
							10	9									
02	1443	N	1443	-0-	-0-	-0-	17	1	1424	2	N	2	36	1			108
							2	9									
03	2040	N	2040	-0-	-0-	-0-	29	1	2009	2	N	2					110
							2	9									
04	1858	N	1858	-0-	-0-	-0-	27	1	1825	2	N	5					115
							6	9									
*05	1800	N	1800	-0-	-0-	-0-	53	1	1744	2	N	3					118
							3	9									

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2330	X	2330	-0-	-0-	-0-	21	1	2273	2	N	33					183
							36	9									
01	2384	X	2384	-0-	-0-	-0-	151	1	2233	2	N	-0-					183
02	1964	X	1964	-0-	-0-	-0-	69	1	1895	2	N	-0-					183
03	2312	X	2312	-0-	-0-	-0-	86	1	2213	2	N	12	135	1			60
							13	9									
04	2217	X	2217	-0-	-0-	-0-	83	1	2110	2	N	22					82
							24	9									
*05	3231	X	3231	-0-	-0-	-0-	189	1	3042	2	N	-0-					82

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2998	-0-	-40	-0-	132	1	2866	2	N	-0-					107
01	3038	X	2675	-0-	-363	-0-	170	1	2505	2	N	-0-					107
02	2744	X	2675	-0-	-69	-0-	185	1	2490	2	N	-0-					107
03	3007	X	2649	-0-	-358	-0-	189	1	2460	2	N	-0-					107
04	2910	X	2439	-0-	-471	-0-	175	1	2264	2	N	-0-					107
*05	3100	N	3104	-0-	4	4	266	1	2838	2	N	-0-					107

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1515	-0-	-345	-0-	1512	2	3	9	N	3					58
01	1860	N	1629	-0-	-231	-0-	103	1	1522	2	N	4					62
							4	9									
02	1789	N	1789	-0-	-0-	-0-	20	1	1769	2	N	-0-					62
03	1769	N	1769	-0-	-0-	-0-	24	1	1745	2	N	-0-					62
04	1858	N	1858	-0-	-0-	-0-	26	1	1832	2	N	-0-					62
*05	2192	N	2192	-0-	-0-	-0-	63	1	2129	2	N	-0-					62

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1633	N	1633	-0-	-0-	-0-	1600	2	33	9	N	30					179
01	2233	N	2233	-0-	-0-	-0-	141	1	2075	2	N	15					194
							17	9									
02	784	N	135	-0-	-649	-0-	133	2	2	9	N	2	169	1			27
03	2797	N	2797	-0-	-0-	-0-	2733	2	64	9	N	58					85
04	2325	N	2325	-0-	-0-	-0-	2314	2	11	9	N	10					95
*05	2347	N	2347	-0-	-0-	-0-	2334	2	13	9	N	12					107

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					76
01	2232	N	554	-0-	-1678	-0-	35	1	519	2	N	-0-					76
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					76
03	651	N	628	-0-	-23	-0-	628	2			N	-0-					76
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					76
05	775	N	742	-0-	-33	-0-	2	1	740	2	N	-0-					76

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					80
01	728	N	728	-0-	-0-	-0-	46	1	682	2	N	-0-					80
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					80
03	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3	61	1			22
04	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					22
*05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					22

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					59
01	1738	N	1738	-0-	-0-	-0-	110	1	1618	2	N	9					68
							10	9									
02	1676	N	1676	-0-	-0-	-0-	26	1	1650	2	N	-0-					68
03	1798	N	1798	-0-	-0-	-0-	32	1	1766	2	N	-0-					68
04	1781	N	1781	-0-	-0-	-0-	32	1	1749	2	N	-0-					68
*05	1859	N	1859	-0-	-0-	-0-	61	1	1798	2	N	-0-					68

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2874	X	2874	-0-	-0-	-0-	37	1	2829	2	N	7					123
							8	9									
01	2772	X	2772	-0-	-0-	-0-	176	1	2596	2	N	-0-					123
02	2436	X	2436	-0-	-0-	-0-	95	1	2340	2	N	1	84	1			40
							1	9									
03	2381	X	2381	-0-	-0-	-0-	98	1	2283	2	N	-0-					40
04	1290	X	596	-0-	-694	-0-	25	1	571	2	N	-0-					40
05	1333	X	1182	-0-	-151	-0-	66	1	1116	2	N	-0-					40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	657	-0-	-87	-0-	657	2			N	-0-					190
01	713	N	679	-0-	-34	-0-	43	1	634	2	N	2	172	1			20
							2	9									
02	616	N	562	-0-	-54	-0-	559	2	3	9	N	3					23
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					23
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					23
*05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					23

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2736	X	2736	-0-	-0-	-0-	29	1	2705	2	N	2					114
							2	9									
01	1860	X	1671	-0-	-189	-0-	105	1	1557	2	N	8					122
							9	9									
02	2107	X	2107	-0-	-0-	-0-	77	1	2027	2	N	3					125
							3	9									
03	1948	X	1948	-0-	-0-	-0-	76	1	1870	2	N	2					127
							2	9									
04	2612	X	2612	-0-	-0-	-0-	102	1	2510	2	N	-0-					127
*05	2663	N	2663	-0-	-0-	-0-	143	1	2520	2	N	-0-	79	1			48

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2575	-0-	-525	1142	2575	2			N	-0-					59
01	2752	X	1610	-0-	-1142	-0-	102	1	1508	2	N	-0-					59
02	2339	X	2339	-0-	-0-	-0-	32	1	2306	2	N	1	60	1			-0-
							1	9									
03	2417	X	2417	-0-	-0-	-0-	38	1	2333	2	N	42					42
							46	9									
04	2325	X	2325	-0-	-0-	-0-	37	1	2260	2	N	25					67
							28	9									
*05	2439	X	2439	-0-	-0-	-0-	76	1	2362	2	N	1					68
							1	9									

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1289	N	1289	-0-	-0-	-0-	1267	2	22	9	N	20					175
01	1829	N	1228	-0-	-601	-0-	75	1	1109	2	N	40					215
							44	9									
02	1428	N	752	-0-	-676	-0-	741	2	11	9	N	10	180	1			45
03	1547	N	1547	-0-	-0-	-0-	1528	2	19	9	N	17					62
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					62
*05	1497	N	1497	-0-	-0-	-0-	1490	2	7	9	N	6					68

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
01	3006	X	3006	-0-	-0-	-0-	6	1	3000	2	N	-0-					-0-
02	4671	X	4671	-0-	-0-	-0-	53	1	4618	2	N	-0-					-0-
03	3908	X	3908	-0-	-0-	-0-	143	1	3765	2	N	-0-					-0-
04	4612	X	4612	-0-	-0-	-0-	198	1	4414	2	N	-0-					-0-
*05	4445	X	4445	-0-	-0-	-0-	87	1	4358	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1315	-0-	-1382	-0-	21	1	1288	2	N	5					45
							6	9									
01	2697	X	573	-0-	-2124	-0-	36	1	537	2	N	-0-					45
02	812	N	405	-0-	-407	-0-	17	1	388	2	N	-0-					45
03	1408	N	1408	-0-	-0-	-0-	62	1	1346	2	N	-0-					45
04	1389	N	1389	-0-	-0-	-0-	61	1	1326	2	N	2					47
							2	9									
*05	2259	N	2259	-0-	-0-	-0-	133	1	2126	2	N	-0-					47

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3138	X	3138	-0-	-0-	-0-	23	1	3095	2	N	18					210
							20	9									
01	3214	X	3214	-0-	-0-	-0-	204	1	3010	2	N	-0-					210
02	2723	X	2723	-0-	-0-	-0-	91	1	2629	2	N	3	158	1			55
							3	9									
03	3053	X	3053	-0-	-0-	-0-	109	1	2944	2	N	-0-					55
04	3072	X	3072	-0-	-0-	-0-	109	1	2933	2	N	27					82
							30	9									
*05	1985	X	1985	-0-	-0-	-0-	63	1	1894	2	N	25					107
							28	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3130	-0-	-156	-0-	127	1	2997	2	N	5					82
							6	9									
01	3314	X	3314	-0-	-0-	-0-	210	1	3104	2	N	-0-					82
02	DLQ G-10		2355	-0-	2355	2355	155	1	2200	2	N	-0-					82
03	DLQ G-10		2973	-0-	2973	5328	203	1	2770	2	N	-0-					82
04	8542	X	3214	-0-	-5328	-0-	219	1	2981	2	N	13					95
							14	9									
*05	3900	X	3900	-0-	-0-	-0-	322	1	3578	2	N	-0-					95

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1277	-0-	-583	-0-	24	1	1253	2	N	-0-					112
01	1705	N	1416	-0-	-289	-0-	90	1	1326	2	N	-0-					112
02	1597	N	1597	-0-	-0-	-0-	71	1	1526	2	N	-0-					112
03	1271	N	1256	-0-	-15	-0-	59	1	1197	2	N	-0-					112
04	1760	N	1760	-0-	-0-	-0-	83	1	1677	2	N	-0-					112
05	1767	N	1634	-0-	-133	-0-	100	1	1534	2	N	-0-					112

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1366	-0-	-91	-0-	262	1	1104	2	N	-0-					-0-
01	1488	N	1390	-0-	-98	-0-	200	1	1190	2	N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	203	1	1110	2	N	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	155	1	1180	2	N	-0-					-0-
04	1478	N	1478	-0-	-0-	-0-	151	1	1327	2	N	-0-					-0-
05	1457	N	1380	-0-	-77	-0-	167	1	1213	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3030	-0-	-690	-0-	93	1	2937	2	N	-0-					160
01	3379	X	3334	-0-	-45	-0-	210	1	3094	2	N	27					187
							30	9									
02	DLQ G-10		2697	-0-	2697	2697	152	1	2545	2	N	-0-					187
03	DLQ G-10		3170	-0-	3170	5867	186	1	2984	2	N	-0-					187
04	9160	X	3293	-0-	-5867	-0-	194	1	3099	2	N	-0-					187
*05	3363	X	3363	-0-	-0-	-0-	246	1	3117	2	N	-0-					187

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2301	-0-	-148	-0-	75	1	2226	2	N	-0-					28
01	2418	N	2242	-0-	-176	-0-	142	1	2100	2	N	-0-					28
02	2128	N	2078	-0-	-50	-0-	121	1	1957	2	N	-0-					28
03	2294	N	2187	-0-	-107	-0-	132	1	2055	2	N	-0-					28
04	2160	N	1962	-0-	-198	-0-	119	1	1843	2	N	-0-					28
05	2294	N	2173	-0-	-121	-0-	163	1	2010	2	N	-0-					28

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1062	2	33	9	N	30					142
01	1161	N	1161	-0-	-0-	-0-	71	1	1055	2	N	32					174
							35	9									
02	920	N	920	-0-	-0-	-0-	914	2	6	9	N	5	104	1			75
03	851	N	851	-0-	-0-	-0-	826	2	25	9	N	23					98
04	922	N	922	-0-	-0-	-0-	878	2	44	9	N	40					138
*05	922	N	922	-0-	-0-	-0-	9	1	878	2	N	32					170
							35	9									

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2451	-0-	-990	-0-	140	1	2300	2	N	10					75
							11	9									
01	3348	X	2679	-0-	-669	-0-	170	1	2509	2	N	-0-					75
02	DLQ G-10		2404	-0-	2404	2404	198	1	2205	2	N	1					76
							1	9									
03	DLQ G-10		3184	-0-	3184	5588	269	1	2911	2	N	4					80
							4	9									
04	8620	X	3032	-0-	-5588	-0-	256	1	2763	2	N	12					92
							13	9									
*05	3486	X	3486	-0-	-0-	-0-	344	1	3139	2	N	3					95
							3	9									

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2919	N	1418	-0-	-1501	-0-	1390	2	28	9	N	25					125
01	1763	N	1763	-0-	-0-	-0-	110	1	1625	2	N	25					150
							28	9									
02	2072	X	916	-0-	-1156	-0-	912	2	4	9	N	4	126	1			28
03	2294	X	1653	-0-	-641	-0-	1632	2	21	9	N	19					47
04	2740	X	2740	-0-	-0-	-0-	2738	2	2	9	N	2					49
*05	2003	X	2003	-0-	-0-	-0-	25	1	1971	2	N	6					55
							7	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2065	N	2065	-0-	-0-	-0-	72	1	1971	2	N	20			90
							22	9							
01	2034	N	2034	-0-	-0-	-0-	129	1	1903	2	N	2			92
							2	9							
02	1654	N	1654	-0-	-0-	-0-	100	1	1545	2	N	8			100
							9	9							
03	2336	N	2336	-0-	-0-	-0-	147	1	2189	2	N	-0-			100
04	2101	N	2101	-0-	-0-	-0-	132	1	1948	2	N	19			119
							21	9							
*05	2094	N	2094	-0-	-0-	-0-	162	1	1922	2	N	9			128
							10	9							

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1221	-0-	-174	-0-	13	1	1194	2	N	13			135
							14	9							
01	1302	N	924	-0-	-378	-0-	57	1	848	2	N	17			152
							19	9							
02	1176	N	777	-0-	-399	-0-	28	1	749	2	N	-0-			152
03	1209	N	934	-0-	-275	-0-	36	1	887	2	N	10			162
							11	9							
04	1539	N	1539	-0-	-0-	-0-	60	1	1479	2	N	-0-			162
*05	1770	N	1770	-0-	-0-	-0-	95	1	1675	2	N	-0-	110 1		52

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	2788	-0-	-2	-0-	2775	2	13	9	N	12			57
01	2883	X	2530	-0-	-353	-0-	160	1	2361	2	N	8			65
							9	9							
02	DLQ G-10		2385	-0-	2385	2385	2376	2	9	9	N	8			73
03	DLQ G-10		2481	-0-	2481	4866	2481	2			N	-0-			73
04	7598	X	2732	-0-	-4866	-0-	2702	2	30	9	N	27			100
*05	2786	X	2786	-0-	-0-	-0-	43	1	2734	2	N	8			108
							9	9							

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	29	1	1335	2	N	-0-			133
01	1185	N	1185	-0-	-0-	-0-	75	1	1110	2	N	-0-			133
02	1464	N	1464	-0-	-0-	-0-	69	1	1395	2	N	-0-			133
03	1516	N	1516	-0-	-0-	-0-	75	1	1441	2	N	-0-			133
04	1407	N	1407	-0-	-0-	-0-	70	1	1337	2	N	-0-			133
*05	1409	N	1409	-0-	-0-	-0-	90	1	1319	2	N	-0-			133

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1502	N	1502	-0-	-0-	-0-	42	1	1460	2	N	-0-			90
01	1516	N	1516	-0-	-0-	-0-	96	1	1420	2	N	-0-			90
02	1350	N	1350	-0-	-0-	-0-	73	1	1277	2	N	-0-			90
03	1501	N	1501	-0-	-0-	-0-	84	1	1417	2	N	-0-			90
04	1454	N	1454	-0-	-0-	-0-	82	1	1372	2	N	-0-			90
*05	1367	N	1367	-0-	-0-	-0-	96	1	1271	2	N	-0-			90

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	X	1882	-0-	-939	-0-	74	1	1808	2	N	-0-			35
01	2821	X	2004	-0-	-817	-0-	127	1	1877	2	N	-0-			35
02	DLQ G-10		1855	-0-	1855	1855	120	1	1735	2	N	-0-			35
03	DLQ G-10		1918	-0-	1918	3773	128	1	1790	2	N	-0-			35
04	2500	N	964	-0-	-1536	2237	65	1	899	2	N	-0-			35
*05	3100	N	939	-0-	-2161	76	76	1	863	2	N	-0-			35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1816	N	1816	-0-	-0-	-0-	67	1	1749	2	N	-0-			78
01	1862	N	1862	-0-	-0-	-0-	118	1	1744	2	N	-0-			78
02	1512	N	1455	-0-	-57	-0-	91	1	1364	2	N	-0-			78
03	1829	N	1480	-0-	-349	-0-	96	1	1384	2	N	-0-			78
04	1800	N	1538	-0-	-262	-0-	100	1	1438	2	N	-0-			78
05	1612	N	1602	-0-	-10	-0-	127	1	1475	2	N	-0-			78

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13361	X	12858	-0-	-503	-0-	259	1	12599	2	N	-0-			-0-
01	13361	X	11776	-0-	-1585	-0-	22	1	11754	2	N	-0-			-0-
02	DLQ G-10		11369	-0-	11369	11369	11369	2			N	-0-			-0-
03	DLQ G-10		11462	-0-	11462	22831	279	1	11183	2	N	-0-			-0-
04	33577	X	10746	-0-	-22831	-0-	328	1	10418	2	N	-0-			-0-
*05	12501	X	12501	-0-	-0-	-0-	86	1	12415	2	N	-0-			-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8742	X	8721	-0-	-21	-0-	315	1	8406	2	N	-0-			5
01	9846	X	9846	-0-	-0-	-0-	625	1	9221	2	N	-0-			5
02	DLQ G-10		7997	-0-	7997	7997	492	1	7505	2	N	-0-			5
03	DLQ G-10		7753	-0-	7753	15750	494	1	7259	2	N	-0-			5
04	24307	X	8557	-0-	-15750	-0-	547	1	8007	2	N	3			8
							3	9							
*05	9207	X	9207	-0-	-0-	-0-	719	1	8476	2	N	11			19
							12	9							

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3286	X	1425	-0-	-1861	-0-	53	1	1372	2	N	-0-			-0-
01	4154	X	2654	-0-	-1500	-0-	168	1	2486	2	N	-0-			-0-
02	DLQ G-10		2020	-0-	2020	2020	127	1	1893	2	N	-0-			-0-
03	DLQ G-10		1252	-0-	1252	3272	81	1	1171	2	N	-0-			-0-
04	4748	X	1476	-0-	-3272	-0-	96	1	1380	2	N	-0-			-0-
*05	2167	X	2167	-0-	-0-	-0-	172	1	1995	2	N	-0-			-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5614	X	5614	-0-	-0-	-0-	163	1	5436	2	N	14			124
							15	9							
01	5396	X	5396	-0-	-0-	-0-	342	1	5054	2	N	-0-			124
02	4361	X	4361	-0-	-0-	-0-	238	1	4123	2	N	-0-			124
03	5075	X	5075	-0-	-0-	-0-	289	1	4786	2	N	-0-			124
04	5185	X	5185	-0-	-0-	-0-	296	1	4889	2	N	-0-			124
*05	5050	X	5050	-0-	-0-	-0-	361	1	4689	2	N	-0-			124

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2044	N	2044	-0-	-0-	-0-	43	1	2001	2	N	-0-			110
01	2009	N	2009	-0-	-0-	-0-	128	1	1881	2	N	-0-			110
02	1651	N	1651	-0-	-0-	-0-	78	1	1573	2	N	-0-			110
03	1363	N	1363	-0-	-0-	-0-	67	1	1296	2	N	-0-			110
04	3000	N	3650	-0-	650	650	180	1	3466	2	N	4			114
							4	9							
*05	3100	N	7662	-0-	4562	5212	489	1	7155	2	N	16			130
							18	9							

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1715	-0-	-1137	-0-	24	1	1691	2	N	-0-					72
01	2852	X	2250	-0-	-602	-0-	143	1	2107	2	N	-0-					72
02	DLQ G-10		2101	-0-	2101	2101	84	1	2017	2	N	-0-					72
03	DLQ G-10		2791	-0-	2791	4892	118	1	2673	2	N	-0-					72
04	2500	N	2812	-0-	312	5204	120	1	2681	2	N	10					82
							11	9									
*05	3100	N	3147	-0-	47	5251	180	1	2967	2	N	-0-					82

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	70	1	1671	2	N	-0-					-0-
01	2015	N	1761	-0-	-254	-0-	112	1	1649	2	N	-0-					-0-
02	1624	N	1554	-0-	-70	-0-	102	1	1452	2	N	-0-					-0-
03	1736	N	1706	-0-	-30	-0-	115	1	1591	2	N	-0-					-0-
04	1710	N	1655	-0-	-55	-0-	112	1	1543	2	N	-0-					-0-
05	1736	N	1704	-0-	-32	-0-	140	1	1564	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2734	-0-	-180	-0-	113	1	2621	2	N	-0-					45
01	2914	X	2835	-0-	-79	-0-	180	1	2655	2	N	-0-					45
02	DLQ G-10		2425	-0-	2425	2425	162	1	2263	2	N	-0-					45
03	DLQ G-10		2712	-0-	2712	5137	187	1	2525	2	N	-0-					45
04	8820	X	3683	-0-	-5137	-0-	190	1	3493	2	N	-0-					45
*05	2748	X	2748	-0-	-0-	-0-	229	1	2519	2	N	-0-					45

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	-0-	95	1	2022	2	N	-0-					50
01	3100	X	2117	-0-	-983	-0-	134	1	1983	2	N	-0-					50
02	2800	X	1994	-0-	-806	-0-	140	1	1854	2	N	-0-					50
03	3100	X	2262	-0-	-838	-0-	164	1	2098	2	N	-0-					50
04	2353	X	2353	-0-	-0-	-0-	171	1	2182	2	N	-0-					50
*05	2442	X	2442	-0-	-0-	-0-	212	1	2230	2	N	-0-					50

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1165	-0-	-416	-0-	31	1	1134	2	N	-0-					142
01	1696	N	1696	-0-	-0-	-0-	108	1	1588	2	N	-0-					142
02	1452	N	1452	-0-	-0-	-0-	76	1	1376	2	N	-0-					142
03	1457	N	1457	-0-	-0-	-0-	80	1	1377	2	N	-0-					142
04	1650	N	1334	-0-	-316	-0-	73	1	1261	2	N	-0-					142
05	1612	N	1482	-0-	-130	-0-	103	1	1379	2	N	-0-					142

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13082	X	11306	-0-	-1776	-0-	155	1	11151	2	N	-0-					-0-
01	13082	X	11194	-0-	-1888	-0-	21	1	11173	2	N	-0-					-0-
02	DLQ G-10		9872	-0-	9872	9872	9872	2			N	-0-					-0-
03	DLQ G-10		11021	-0-	11021	20893	198	1	10823	2	N	-0-					-0-
04	30857	X	9964	-0-	-20893	-0-	241	1	9723	2	N	-0-					-0-
*05	10656	X	10656	-0-	-0-	-0-	4	1	10652	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1147	-0-	-62	-0-	30	1	1117	2	N	-0-					45
01	1196	N	1196	-0-	-0-	-0-	76	1	1120	2	N	-0-					45
02	1024	N	1024	-0-	-0-	-0-	53	1	971	2	N	-0-					45
03	1147	N	1072	-0-	-75	-0-	58	1	1014	2	N	-0-					45
04	1170	N	1088	-0-	-82	-0-	59	1	1029	2	N	-0-					45
05	1147	N	1123	-0-	-24	-0-	77	1	1046	2	N	-0-					45

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

12	2852	N	2649	-0-	-203	-0-	2615	2	34	9	N	31					125
01	2666	N	2573	-0-	-93	-0-	161	1	2379	2	N	30					155
							33	9									
02	2800	X	2316	-0-	-484	-0-	2281	2	35	9	N	32					187
03	3100	X	2109	-0-	-991	-0-	2098	2	11	9	N	10					197
04	3000	X	1984	-0-	-1016	-0-	1982	2	2	9	N	2					199
05	2635	X	1898	-0-	-737	-0-	1894	2	4	9	N	4	168	1			35

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

12	10757	X	9631	-0-	-1126	-0-	338	1	9293	2	N	-0-					-0-
01	10757	X	9799	-0-	-958	-0-	18	1	9781	2	N	-0-					-0-
02	DLQ G-10		7759	-0-	7759	7759	107	1	7652	2	N	-0-					-0-
03	DLQ G-10		9383	-0-	9383	17142	368	1	9015	2	N	-0-					-0-
04	25177	X	8035	-0-	-17142	-0-	364	1	7671	2	N	-0-					-0-
*05	9983	X	9983	-0-	-0-	-0-	220	1	9763	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

12	3100	X	2517	-0-	-583	-0-	2439	2	78	9	N	71					165
01	3100	X	2335	-0-	-765	-0-	146	1	2161	2	N	25					190
							28	9									
02	2800	X	2650	-0-	-150	-0-	2583	2	67	9	N	61					251
03	3137	X	3137	-0-	-0-	-0-	2957	2	180	9	N	164	198	1			217
04	2759	X	2759	-0-	-0-	-0-	2680	2	79	9	N	72					289
05	2945	X	2835	-0-	-110	-0-	2718	2	117	9	N	106	195	1			200

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

12	6107	X	6032	-0-	-75	-0-	279	1	5753	2	N	-0-					42
01	6354	X	6354	-0-	-0-	-0-	403	1	5951	2	N	-0-					42
02	DLQ G-10		5719	-0-	5719	5719	408	1	5311	2	N	-0-					42
03	DLQ G-10		6486	-0-	6486	12205	477	1	6009	2	N	-0-					42
04	18241	X	6036	-0-	-12205	-0-	446	1	5590	2	N	-0-					42
*05	6449	X	6449	-0-	-0-	-0-	567	1	5882	2	N	-0-					42

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3503	X	2870	-0-	-633	-0-	139	1	2731	2	Y	-0-			8
01	3627	X	2678	-0-	-949	-0-	170	1	2508	2	Y	-0-			8
02	DLQ G-10		2714	-0-	2714	2714	199	1	2515	2	Y	-0-			8
03	DLQ G-10		3239	-0-	3239	5953	245	1	2994	2	Y	-0-			8
04	8476	X	2523	-0-	-5953	-0-	191	1	2332	2	Y	-0-			8
*05	3112	X	3112	-0-	-0-	-0-	280	1	2832	2	Y	-0-			8

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1146	-0-	-466	-0-	72	1	1074	2	N	-0-			-0-
01	1612	N	1266	-0-	-346	-0-	80	1	1186	2	N	-0-			-0-
02	1214	N	1214	-0-	-0-	-0-	106	1	1108	2	N	-0-			-0-
03	1329	N	1329	-0-	-0-	-0-	119	1	1210	2	N	-0-			-0-
04	1333	N	1333	-0-	-0-	-0-	119	1	1214	2	N	-0-			-0-
*05	1386	N	1386	-0-	-0-	-0-	143	1	1243	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11501	X	10679	-0-	-822	-0-	263	1	10416	2	N	-0-			-0-
01	11625	X	11561	-0-	-64	-0-	22	1	11539	2	N	-0-			-0-
02	DLQ G-10		9606	-0-	9606	9606	30	1	9576	2	N	-0-			-0-
03	DLQ G-10		9329	-0-	9329	18935	269	1	9060	2	N	-0-			-0-
04	29048	X	10113	-0-	-18935	-0-	354	1	9759	2	N	-0-			-0-
*05	9786	X	9786	-0-	-0-	-0-	112	1	9674	2	N	-0-			-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3875	X	3642	-0-	-233	-0-	153	1	3489	2	N	-0-			-0-
01	3875	X	3759	-0-	-116	-0-	239	1	3520	2	N	-0-			-0-
02	DLQ G-10		3444	-0-	3444	3444	232	1	3212	2	N	-0-			-0-
03	DLQ G-10		3551	-0-	3551	6995	247	1	3304	2	N	-0-			-0-
04	10388	X	3393	-0-	-6995	-0-	237	1	3156	2	N	-0-			-0-
*05	3455	X	3455	-0-	-0-	-0-	290	1	3165	2	N	-0-			-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1972	-0-	-136	-0-	92	1	1880	2	N	-0-			7
01	682	N	533	-0-	-149	-0-	34	1	499	2	N	-0-			7
02	1792	N	1494	-0-	-298	-0-	107	1	1387	2	N	-0-			7
03	1984	N	1281	-0-	-703	-0-	95	1	1186	2	N	-0-			7
04	1221	N	1221	-0-	-0-	-0-	90	1	1131	2	N	-0-			7
05	1643	N	1125	-0-	-518	-0-	99	1	1026	2	N	-0-			7

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5735	X	4369	-0-	-1366	-0-	152	1	4217	2	N	-0-			155
01	5735	X	4304	-0-	-1431	-0-	273	1	4031	2	N	-0-			155
02	DLQ G-10		4105	-0-	4105	4105	248	1	3857	2	N	-0-			155
03	DLQ G-10		4891	-0-	4891	8996	306	1	4585	2	N	-0-			155
04	13713	X	4717	-0-	-8996	-0-	296	1	4421	2	N	-0-			155
*05	5263	X	5263	-0-	-0-	-0-	406	1	4857	2	N	-0-			155

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4464	X	3577	-0-	-887	-0-	174	1	3403	2	N	-0-			-0-
01	4278	X	3864	-0-	-414	-0-	245	1	3619	2	N	-0-			-0-
02	DLQ G-10		3572	-0-	3572	3572	263	1	3309	2	N	-0-			-0-
03	DLQ G-10		4397	-0-	4397	7969	334	1	4063	2	N	-0-			-0-
04	11607	X	3638	-0-	-7969	-0-	277	1	3361	2	N	-0-			-0-
*05	4458	X	4458	-0-	-0-	-0-	402	1	4056	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3782	X	2657	-0-	-1125	-0-	114	1	2543	2	N	-0-			-0-
01	3348	X	2886	-0-	-462	-0-	183	1	2703	2	N	-0-			-0-
02	DLQ G-10		2685	-0-	2685	2685	183	1	2502	2	N	-0-			-0-
03	DLQ G-10		2900	-0-	2900	5585	204	1	2696	2	N	-0-			-0-
04	8409	X	2824	-0-	-5585	-0-	199	1	2625	2	N	-0-			-0-
*05	2774	X	2774	-0-	-0-	-0-	235	1	2539	2	N	-0-			-0-

LAW UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

12	1900	X	1900	-0-	-0-	-0-	91	1	1809	2	N	-0-			-0-
01	1568	X	1568	-0-	-0-	-0-	100	1	1468	2	N	-0-			-0-
02	1196	X	1196	-0-	-0-	-0-	87	1	1109	2	N	-0-			-0-
03	1302	X	1200	-0-	-102	-0-	90	1	1110	2	N	-0-			-0-
04	1540	X	1540	-0-	-0-	-0-	116	1	1424	2	N	-0-			-0-
*05	3100	N	4337	-0-	1237	1237	255	1	4082	2	N	-0-			-0-

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

12	20088	X	18280	-0-	-1808	-0-	813	1	17467	2	N	-0-			-0-
01	18972	X	17826	-0-	-1146	-0-	33	1	17793	2	N	-0-			-0-
02	DLQ G-10		15362	-0-	15362	15362	360	1	15002	2	N	-0-			-0-
03	DLQ G-10		15572	-0-	15572	30934	756	1	14816	2	N	-0-			-0-
04	47035	X	16101	-0-	-30934	-0-	880	1	15221	2	N	-0-			-0-
*05	17279	X	17279	-0-	-0-	-0-	545	1	16734	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

12	1984	N	1726	-0-	-258	-0-	81	1	1645	2	N	-0-			-0-
01	1860	N	1846	-0-	-14	-0-	117	1	1729	2	N	-0-			-0-
02	1652	N	1518	-0-	-134	-0-	110	1	1408	2	N	-0-			-0-
03	1736	N	1650	-0-	-86	-0-	123	1	1527	2	N	-0-			-0-
04	1800	N	1557	-0-	-243	-0-	116	1	1441	2	N	-0-			-0-
05	1674	N	1546	-0-	-128	-0-	137	1	1409	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

12	4991	X	4579	-0-	-412	-0-	166	1	4413	2	N	-0-			35
01	4991	X	4693	-0-	-298	-0-	298	1	4395	2	N	-0-			35
02	DLQ G-10		4107	-0-	4107	4107	253	1	3854	2	N	-0-			35
03	DLQ G-10		4143	-0-	4143	8250	265	1	3878	2	N	-0-			35
04	12400	X	4150	-0-	-8250	-0-	266	1	3884	2	N	-0-			35
*05	3441	X	3441	-0-	-0-	-0-	270	1	3171	2	N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

12	1696	N	1696	-0-	-0-	-0-	81	1	1615	2	N	-0-			-0-
01	1953	N	1577	-0-	-376	-0-	100	1	1477	2	N	-0-			-0-
02	1428	N	1246	-0-	-182	-0-	90	1	1156	2	N	-0-			-0-
03	2052	N	2052	-0-	-0-	-0-	153	1	1899	2	N	-0-			-0-
04	1530	N	939	-0-	-591	-0-	70	1	869	2	N	-0-			-0-
05	1395	N	1176	-0-	-219	-0-	105	1	1071	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2394	-0-	-55	-0-	79	1	2315	2	N	-0-					35
01	2449	N	2351	-0-	-98	-0-	149	1	2202	2	N	-0-					35
02	2206	N	2206	-0-	-0-	-0-	129	1	2077	2	N	-0-					35
03	2387	N	2365	-0-	-22	-0-	143	1	2222	2	N	-0-					35
04	2446	N	2446	-0-	-0-	-0-	149	1	2297	2	N	-0-					35
05	2449	N	2420	-0-	-29	-0-	182	1	2238	2	N	-0-					35

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3020	-0-	-1661	-0-	136	1	2884	2	N	-0-					-0-
01	4681	X	2746	-0-	-1935	-0-	174	1	2572	2	N	-0-					-0-
02	DLQ G-10		2844	-0-	2844	2844	200	1	2644	2	N	-0-					-0-
03	DLQ G-10		3899	-0-	3899	6743	221	1	3678	2	N	-0-					-0-
04	10347	X	3604	-0-	-6743	-0-	166	1	3438	2	N	-0-					-0-
*05	3794	X	3794	-0-	-0-	-0-	230	1	3564	2	N	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	35	1	719	2	N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	45	1	671	2	N	-0-					-0-
02	728	N	682	-0-	-46	-0-	49	1	633	2	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	50	1	630	2	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	48	1	608	2	N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	66	1	690	2	N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAW UNIT WELL #: 13 RRCID -> 241444 COMPL. DATE 06/13/2008 TOTAL DEPTH 12750 PERF.11925 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8083	X	8083	-0-	-0-	-0-	396	1	7687	2	N	-0-					-0-
01	8013	X	8013	-0-	-0-	-0-	509	1	7504	2	N	-0-					-0-
02	7620	X	7620	-0-	-0-	-0-	565	1	7055	2	N	-0-					-0-
03	8228	X	8228	-0-	-0-	-0-	627	1	7601	2	N	-0-					-0-
04	5996	X	5996	-0-	-0-	-0-	459	1	5537	2	N	-0-					-0-
*05	2934	X	2934	-0-	-0-	-0-	266	1	2668	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3063	X	3063	-0-	-0-	-0-	145	1	2918	2	N	-0-					-0-
01	2709	X	2709	-0-	-0-	-0-	172	1	2537	2	N	-0-					-0-
02	2212	X	2212	-0-	-0-	-0-	161	1	2051	2	N	-0-					-0-
03	2558	X	2558	-0-	-0-	-0-	191	1	2367	2	N	-0-					-0-
04	2559	X	2559	-0-	-0-	-0-	192	1	2367	2	N	-0-					-0-
*05	3069	X	3069	-0-	-0-	-0-	273	1	2796	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1906	-0-	-171	-0-	86	1	1820	2	N	-0-					-0-
01	2139	N	2106	-0-	-33	-0-	134	1	1972	2	N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	148	1	1960	2	N	-0-					-0-
03	2137	N	2137	-0-	-0-	-0-	155	1	1982	2	N	-0-					-0-
04	2094	N	2094	-0-	-0-	-0-	152	1	1942	2	N	-0-					-0-
05	2325	N	1674	-0-	-651	-0-	145	1	1529	2	N	-0-					-0-

HIBBARD ENERGY, LP 383757
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					45
01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					45
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					45
03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					45
*04	946	N	946	-0-	-0-	-0-	946	2			N	-0-					45
05	1085	N	863	-0-	-222	-0-	863	2			N	-0-					45

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 07/23/2002 TOTAL DEPTH 12633 PERF.12555 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					45
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					45
02	476	N	414	-0-	-62	-0-	414	2			N	-0-					45
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					45
*04	446	N	446	-0-	-0-	-0-	445	2	1	9	N	1	1	8			45
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					45

LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 2 RRCID -> 203881 COMPL. DATE 07/02/2004 TOTAL DEPTH 11543 PERF.10412 - 11299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LUMINANT MINING COMPANY LLC //CONT.// 512777
SHIPPER GAS UNIT WELL #: 3 RRCID -> 218113 COMPL. DATE 03/12/2006 TOTAL DEPTH 11440 PERF.10278 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4188	-0-	-586	-0-	4188	2			N	-0-					-0-
01	4464	X	4342	-0-	-122	-0-	4342	2			N	-0-					-0-
02	DLQ G-10		3963	-0-	3963	3963	3963	2			N	-0-					-0-
03	DLQ G-10		4342	-0-	4342	8305	4342	2			N	-0-					-0-
*04	12278	X	3973	-0-	-8305	-0-	3973	2			N	-0-					-0-
*05	4119	X	4119	-0-	-0-	-0-	4119	2			N	-0-					-0-

O'BENCO, INC. 617512
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
01	2573	N	2086	-0-	-487	-0-	2082	2	4	9	N	4	4	8			-0-
02	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	1979	2	4	9	N	4	4	8			-0-
04	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	N	1	1	8			-0-
*05	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	N	1	1	8			-0-

TXU WELL #: 2 RRCID -> 230248 COMPL. DATE 05/17/2006 TOTAL DEPTH 10595 PERF. 9480 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					26
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
02	224	N	129	-0-	-95	-0-	129	2			N	-0-					26
03	310	N	149	-0-	-161	-0-	149	2			N	-0-					26
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					26
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					26

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					15
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					15
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					15
03	310	N	150	-0-	-160	-0-	150	2			N	-0-					15
04	150	N	116	-0-	-34	-0-	116	2			N	-0-					15
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					15

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4379	X	4379	-0-	-0-	-0-	4378	2	1	9	N	1	1	8			155
01	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					155
02	5656	X	4479	-0-	-1177	-0-	4478	2	1	9	N	1	1	8			155
03	6262	X	4577	-0-	-1685	-0-	4575	2	2	9	N	2	2	8			155
04	6060	X	3414	-0-	-2646	-0-	3413	2	1	9	N	1	1	8			155
05	4960	X	3019	-0-	-1941	-0-	3019	2			N	-0-					155

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

12	7739	X	7739	-0-	-0-	-0-	7735	2	4	9	N	4	4	8			37
01	7519	X	7519	-0-	-0-	-0-	7518	2	1	9	N	1	1	8			37
02	6959	X	6959	-0-	-0-	-0-	6957	2	2	9	N	2	2	8			37
03	7750	X	7528	-0-	-222	-0-	7522	2	6	9	N	5	5	8			37
04	7500	X	7341	-0-	-159	-0-	7337	2	4	9	N	4	4	8			37
05	7750	X	7476	-0-	-274	-0-	7474	2	2	9	N	2	2	8			37

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

12	2356	X	1154	-0-	-1202	-0-	1154	2			N	-0-					-0-
01	2356	X	1787	-0-	-569	-0-	1786	2	1	9	N	1	1	8			-0-
02	2100	X	629	-0-	-1471	-0-	629	2			N	-0-					-0-
03	1147	N	748	-0-	-399	-0-	748	2			N	-0-					-0-
04	1740	N	299	-0-	-1441	-0-	298	2	1	9	N	1	1	8			-0-
05	682	N	226	-0-	-456	-0-	226	2			N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

12	1120	N	1120	-0-	-0-	-0-	1116	2	4	9	N	4	4	8			65
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					65
02	1820	X	419	-0-	-1401	-0-	419	2			N	-0-					65
03	2015	X	340	-0-	-1675	-0-	340	2			N	-0-					65
04	1950	X	280	-0-	-1670	-0-	280	2			N	-0-					65
05	1116	X	228	-0-	-888	-0-	228	2			N	-0-					65

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

12	3038	X	2866	-0-	-172	-0-	2866	2			N	-0-					-0-
01	2119	X	2119	-0-	-0-	-0-	2115	2	4	9	N	4	4	8			-0-
02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
03	1550	N	1449	-0-	-101	-0-	1449	2			N	-0-					-0-
04	1500	N	799	-0-	-701	-0-	799	2			N	-0-					-0-
*05	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

12	6381	X	6381	-0-	-0-	-0-	6373	2	8	9	N	7	7	8			103
01	6127	X	6127	-0-	-0-	-0-	6113	2	14	9	N	13	13	8			103
02	5628	X	5573	-0-	-55	-0-	5566	2	7	9	N	6	6	8			103
03	6386	X	6094	-0-	-292	-0-	6083	2	11	9	N	10	10	8			103
04	6180	X	5850	-0-	-330	-0-	5841	2	9	9	N	8	8	8			103
05	6386	X	6016	-0-	-370	-0-	6013	2	3	9	N	3	3	8			103

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2217	-0-	-945	-0-	2217	2			N	-0-					28
01	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					28
02	3085	X	3085	-0-	-0-	-0-	3084	2	1	9	N	1	1	8			28
03	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					28
04	2940	X	2174	-0-	-766	-0-	2173	2	1	9	N	1	1	8			28
05	3410	X	1702	-0-	-1708	-0-	1702	2			N	-0-					28

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6469	-0-	3369	5260	6469	2			N	-0-					-0-
01	11087	X	5827	-0-	-5260	-0-	5807	2	20	9	N	18	18	8			-0-
02	4209	X	4209	-0-	-0-	-0-	4203	2	6	9	N	5	5	8			-0-
03	6200	X	3182	-0-	-3018	-0-	3174	2	8	9	N	7	7	8			-0-
04	6000	X	3501	-0-	-2499	-0-	3489	2	12	9	N	11	11	8			-0-
05	6200	X	1808	-0-	-4392	-0-	1806	2	2	9	N	2	2	8			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	280	-0-	-216	-0-	280	2			N	-0-					58
01	496	N	253	-0-	-243	-0-	250	2	3	9	N	3	3	8			58
02	392	N	142	-0-	-250	-0-	142	2			N	-0-					58
03	391	N	391	-0-	-0-	-0-	387	2	4	9	N	4	4	8			58
04	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2	2	8			58
*05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					58

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5605	-0-	-1587	-0-	5605	2			N	-0-					22
01	7192	X	5476	-0-	-1716	-0-	5476	2			N	-0-					22
02	5236	X	5068	-0-	-168	-0-	5068	2			N	-0-					22
03	5642	X	5479	-0-	-163	-0-	5478	2	1	9	N	1	1	8			22
04	5430	X	5307	-0-	-123	-0-	5307	2			N	-0-					22
05	5611	X	5353	-0-	-258	-0-	5353	2			N	-0-					22

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3614	X	3614	-0-	-0-	-0-	3604	2	10	9	N	9	9	8			118
01	3538	X	3538	-0-	-0-	-0-	3512	2	26	9	N	24	24	8			118
02	3196	X	3196	-0-	-0-	-0-	3189	2	7	9	N	6	6	8			118
03	3627	X	3396	-0-	-231	-0-	3382	2	14	9	N	13	13	8			118
04	3510	X	1716	-0-	-1794	-0-	1708	2	8	9	N	7	7	8			118
05	3627	X	3143	-0-	-484	-0-	3139	2	4	9	N	4	4	8			118

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4281	X	4281	-0-	-0-	-0-	4280	2	1	9	N	1	1	8			57
01	3720	X	2813	-0-	-907	-0-	2813	2			N	-0-					57
02	5964	X	2104	-0-	-3860	-0-	2104	2			N	-0-					57
03	6603	X	2416	-0-	-4187	-0-	2416	2			N	-0-					57
04	6390	X	2280	-0-	-4110	-0-	2280	2			N	-0-					57
05	4278	X	4001	-0-	-277	-0-	3999	2	2	9	N	2	2	8			57

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5095	-0-	-516	-0-	5095	2			N	-0-					60
01	5611	X	4593	-0-	-1018	-0-	4593	2			N	-0-					60
02	4760	X	4179	-0-	-581	-0-	4179	2			N	-0-					60
03	5115	X	4517	-0-	-598	-0-	4517	2			N	-0-					60
04	4920	X	4276	-0-	-644	-0-	4276	2			N	-0-					60
05	5084	X	4403	-0-	-681	-0-	4403	2			N	-0-					60

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

12	3038	X	649	-0-	-2389	-0-	649	2			N	-0-					54
01	3038	X	73	-0-	-2965	-0-	73	2			N	-0-					54
02	672	N	218	-0-	-454	-0-	218	2			N	-0-					54
03	651	N	2	-0-	-649	-0-	2	2			N	-0-					54
04	60	N	17	-0-	-43	-0-	16	2	1	9	N	1	1	8			54
05	248	N	74	-0-	-174	-0-	74	2			N	-0-					54

TXU 3 GAS UNIT WELL #: 1 RRCID -> 245675 COMPL. DATE 06/17/2006 TOTAL DEPTH 10775 PERF. 9932 - 10290

12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					42
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					42
02	224	N	138	-0-	-86	-0-	138	2			N	-0-					42
03	310	N	163	-0-	-147	-0-	163	2			N	-0-					42
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					42
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					42

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

12	5487	X	5468	-0-	-19	-0-	5467	2	1	9	N	1	1	8			-0-
01	5301	X	4864	-0-	-437	-0-	4861	2	3	9	N	3	3	8			-0-
02	4788	X	4313	-0-	-475	-0-	4313	2			N	-0-					-0-
03	5456	X	4608	-0-	-848	-0-	4608	2			N	-0-					-0-
04	5280	X	4043	-0-	-1237	-0-	4042	2	1	9	N	1	1	8			-0-
05	5456	X	4005	-0-	-1451	-0-	4005	2			N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

12	6448	X	5112	-0-	-1336	-0-	5112	2			N	-0-					47
01	6045	X	4606	-0-	-1439	-0-	4606	2			N	-0-					47
02	5292	X	4013	-0-	-1279	-0-	4012	2	1	9	N	1	1	8			47
03	5425	X	4211	-0-	-1214	-0-	4211	2			N	-0-					47
04	5130	X	3718	-0-	-1412	-0-	3717	2	1	9	N	1	1	8			47
05	5115	X	3633	-0-	-1482	-0-	3633	2			N	-0-					47

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

12	324570	X	279524	-0-	-45046	-0-	279517	2	7	9	N	6	6	8			148
01	311333	X	263861	-0-	-47472	-0-	263848	2	13	9	N	12	12	8			148
02	266840	X	231542	-0-	-35298	-0-	231539	2	3	9	N	3	3	8			148
03	290687	X	247539	-0-	-43148	-0-	247530	2	9	9	N	8	8	8			148
04	270960	X	232493	-0-	-38467	-0-	232487	2	6	9	N	5	5	8			148
05	279527	X	225911	-0-	-53616	-0-	225907	2	4	9	N	4	4	8			148

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

12	3983	X	3983	-0-	-0-	-0-	3979	2	4	9	N	4	4	8			42
01	3803	X	3803	-0-	-0-	-0-	3802	2	1	9	N	1	1	8			42
02	3500	X	3452	-0-	-48	-0-	3452	2			N	-0-					42
03	3968	X	3697	-0-	-271	-0-	3693	2	4	9	N	4	3	8			43
04	3840	X	3659	-0-	-181	-0-	3658	2	1	9	N	1	1	8			43
05	3968	X	3802	-0-	-166	-0-	3800	2	2	9	N	2	2	8			43

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6016	X	6016	-0-	-0-	-0-	6015	2	1	9	N	1	1	8			242
01	5642	X	5476	-0-	-166	-0-	5476	2			N	-0-					242
02	5460	X	4937	-0-	-523	-0-	4937	2			N	-0-					242
03	6045	X	5471	-0-	-574	-0-	5469	2	2	9	N	2	2	8			242
04	5850	X	5101	-0-	-749	-0-	5100	2	1	9	N	1	1	8			242
05	6014	X	5187	-0-	-827	-0-	5187	2			N	-0-					242

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

12	3021	X	3021	-0-	-0-	-0-	3020	2	1	9	N	1	1	8			7
01	2926	X	2926	-0-	-0-	-0-	2925	2	1	9	N	1	1	8			7
02	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					7
03	3007	X	2919	-0-	-88	-0-	2919	2			N	-0-					7
04	2910	X	2473	-0-	-437	-0-	2472	2	1	9	N	1	1	8			7
05	3007	X	2263	-0-	-744	-0-	2263	2			N	-0-					7

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

12	4495	X	4004	-0-	-491	-0-	4003	2	1	9	N	1	1	8			70
01	4495	X	3153	-0-	-1342	-0-	3153	2			N	-0-					70
02	9044	X	5023	-0-	-4021	-0-	5020	2	3	9	N	3	3	8			70
03	10013	X	5563	-0-	-4450	-0-	5560	2	3	9	N	3	3	8			70
04	9690	X	4835	-0-	-4855	-0-	4833	2	2	9	N	2	2	8			70
05	5549	X	4321	-0-	-1228	-0-	4320	2	1	9	N	1	1	8			70

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

12	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					12
01	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					12
02	1036	N	938	-0-	-98	-0-	938	2			N	-0-					12
03	1116	N	989	-0-	-127	-0-	989	2			N	-0-					12
04	1020	N	887	-0-	-133	-0-	887	2			N	-0-					12
05	1054	N	902	-0-	-152	-0-	902	2			N	-0-					12

HUCKABEE GAS UNIT WELL #: 1 RRCID -> 255991 COMPL. DATE 07/23/2010 TOTAL DEPTH 11966 PERF.10000 - 10068

12	1178	N	128	-0-	-1050	-0-	128	2			N	-0-					43
01	279	N	-0-	-0-	-279	-0-					N	-0-					43
02	1064	X	848	-0-	-216	-0-	845	2	3	9	N	3	3	8			43
03	586	X	586	-0-	-0-	-0-	577	2	9	9	N	8	8	8			43
04	210	X	5	-0-	-205	-0-	4	2	1	9	N	1	1	8			43
05	930	X	3	-0-	-927	-0-	3	2			N	-0-					43

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 07/24/2010 TOTAL DEPTH 13012 PERF.12346 - 12386

12	10357	X	10357	-0-	-0-	-0-	10356	2	1	9	N	1	1	8			57
01	10168	X	9267	-0-	-901	-0-	9264	2	3	9	N	3	3	8			57
02	9156	X	7940	-0-	-1216	-0-	7939	2	1	9	N	1	1	8			57
03	10354	X	8889	-0-	-1465	-0-	8887	2	2	9	N	2	2	8			57
04	10020	X	8751	-0-	-1269	-0-	8750	2	1	9	N	1	1	8			57
05	10354	X	8972	-0-	-1382	-0-	8971	2	1	9	N	1	1	8			57

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

12	434	N	232	-0-	-202	-0-	232	2			N	-0-					95
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					95
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					95
03	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2	2	8			95
04	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2	2	8			95
*05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					95

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
LUMINANT GAS UNIT WELL #: 1 RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					5
01	447	N	447	-0-	-0-	-0-	444	2	3	9	N	3	3	8			5
02	308	N	290	-0-	-18	-0-	289	2	1	9	N	1	1	8			5
03	527	N	315	-0-	-212	-0-	314	2	1	9	N	1	1	8			5
04	420	N	257	-0-	-163	-0-	257	2			N	-0-					5
05	310	N	201	-0-	-109	-0-	201	2			N	-0-					5

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5065	-0-	-453	-0-	5064	2	1	9	N	1	1	8			53
01	5425	X	5100	-0-	-325	-0-	5096	2	4	9	N	4	4	8			53
02	4760	X	4686	-0-	-74	-0-	4683	2	3	9	N	3	3	8			53
03	0	W	5044	-0-	5044	5044	5041	2	3	9	N	3	3	8			53
04	0	W	4809	-0-	4809	9853	4807	2	2	9	N	2	2	8			53
*05	14736	X	4883	-0-	-9853	-0-	4882	2	1	9	N	1	1	8			53

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218426	X	208757	-0-	-9669	-0-	208755	2	2	9	N	2	2	8			133
01	217093	X	216189	-0-	-904	-0-	216182	2	7	9	N	6	6	8			133
02	196084	X	168615	-0-	-27469	-0-	168615	2			N	-0-					133
03	212164	X	189236	-0-	-22928	-0-	189230	2	6	9	N	5	5	8			133
04	209220	X	178932	-0-	-30288	-0-	178929	2	3	9	N	3	3	8			133
05	216194	X	176462	-0-	-39732	-0-	176462	2			N	-0-					133

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310996	X	310996	-0-	-0-	-0-	310993	2	3	9	N	3	3	8			185
01	305419	X	305419	-0-	-0-	-0-	305419	2			N	-0-					185
02	271208	X	266565	-0-	-4643	-0-	266563	2	2	9	N	2	2	8			185
03	310992	X	306429	-0-	-4563	-0-	306423	2	6	9	N	5	5	8			185
04	300960	X	281356	-0-	-19604	-0-	281352	2	4	9	N	4	4	8			185
05	310992	X	286601	-0-	-24391	-0-	286599	2	2	9	N	2	2	8			185

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 04/14/2011 TOTAL DEPTH 12230 PERF.11603 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4519	-0-	-782	-0-	4518	2	1	9	N	1	1	8			48
01	5603	X	5603	-0-	-0-	-0-	5603	2			N	-0-					48
02	214849	X	214849	-0-	-0-	-0-	214849	2			N	-0-					48
03	0	W	230042	-0-	230042	230042	230038	2	4	9	N	4	4	8			48
04	0	W	230924	-0-	230924	460966	230920	2	4	9	N	4	4	8			48
05	0	W	264459	-0-	264459	725425	264458	2	1	9	N	1	1	8			48

SCRUGGS WELL #: 1 RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	324	-0-	-1133	-0-	324	2			N	-0-					20
01	992	N	203	-0-	-789	-0-	203	2			N	-0-					20
02	1316	X	204	-0-	-1112	-0-	204	2			N	-0-					20
03	992	X	231	-0-	-761	-0-	231	2			N	-0-					20
04	450	X	263	-0-	-187	-0-	263	2			N	-0-					20
05	310	X	141	-0-	-169	-0-	141	2			N	-0-					20

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4552	-0-	-594	-0-	4551	2	1	9	N	1	1	8			10
01	4991	X	4358	-0-	-633	-0-	4358	2			N	-0-					10
02	4368	X	3836	-0-	-532	-0-	3835	2	1	9	N	1	1	8			10
03	4774	X	4246	-0-	-528	-0-	4245	2	1	9	N	1	1	8			10
04	4560	X	3972	-0-	-588	-0-	3971	2	1	9	N	1	1	8			10
05	4557	X	4094	-0-	-463	-0-	4094	2			N	-0-					10

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354330	X	315472	-0-	-38858	-0-	315469	2	3	9	N	3	3	8			155
01	336412	X	320372	-0-	-16040	-0-	320368	2	4	9	N	4	4	8			155
02	293692	X	276203	-0-	-17489	-0-	276201	2	2	9	N	2	2	8			155
03	325159	X	322657	-0-	-2502	-0-	322653	2	4	9	N	4	4	8			155
04	310050	X	303491	-0-	-6559	-0-	303487	2	4	9	N	4	4	8			155
05	320385	X	304856	-0-	-15529	-0-	304855	2	1	9	N	1	1	8			155

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	4670	-0-	-1003	-0-	4670	2			N	-0-					-0-
01	5146	X	4421	-0-	-725	-0-	4421	2			N	-0-					-0-
02	4312	X	3638	-0-	-674	-0-	3638	2			N	-0-					-0-
03	4681	X	4191	-0-	-490	-0-	4191	2			N	-0-					-0-
04	4530	X	3639	-0-	-891	-0-	3638	2	1	9	N	1	1	8			-0-
05	4681	X	3685	-0-	-996	-0-	3685	2			N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4	4	8			6
01	1364	N	-0-	-0-	-1364	-0-					N	2	2	8			6
02	1428	N	-0-	-0-	-1428	-0-					N	6	6	8			6
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					6
04	3000	N	6867	-0-	3867	3867	6858	2	9	9	N	8	8	8			6
*05	3100	N	4289	-0-	1189	5056	4289	2			N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*05	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 04/19/2005 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2309	-0-	-1225	-0-	49	1	2259	2	Y	1	1	8			28
							1	9									
01	3534	X	1933	-0-	-1601	-0-	30	1	1903	2	Y	-0-					28
02	3024	X	1257	-0-	-1767	-0-	29	1	1227	2	Y	1	1	8			28
							1	9									
03	2759	X	1556	-0-	-1203	-0-	32	1	1523	2	Y	1	1	8			28
							1	9									
04	2220	X	964	-0-	-1256	-0-	19	1	945	2	Y	-0-					28
05	2294	X	1385	-0-	-909	-0-	26	1	1358	2	Y	1	1	8			28
							1	9									

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	2951	-0-	-986	-0-	63	1	2887	2	Y	1	1	8			25
							1	9									
01	3937	X	2570	-0-	-1367	-0-	40	1	2530	2	Y	-0-					25
02	3332	X	2771	-0-	-561	-0-	63	1	2706	2	Y	2	2	8			25
							2	9									
03	3255	X	2816	-0-	-439	-0-	58	1	2757	2	Y	1	1	8			25
							1	9									
04	3150	X	2804	-0-	-346	-0-	57	1	2747	2	Y	-0-					25
*05	3491	X	3491	-0-	-0-	-0-	64	1	3427	2	Y	-0-					25

WILDHORSE RESOURCES, LLC 923451
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2992	-0-	-356	-0-	132	1	2860	2	Y	-0-					-0-
01	3317	X	2993	-0-	-324	-0-	134	1	2859	2	Y	-0-					-0-
02	2856	X	2570	-0-	-286	-0-	130	1	2440	2	Y	-0-					-0-
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-
04	2940	X	2675	-0-	-265	-0-	175	1			Y	-0-					-0-
*05	3372	X	3372	-0-	-0-	-0-	206	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4367	-0-	-593	-0-	192	1	4175	2	Y	-0-					-0-
01	4960	X	4026	-0-	-934	-0-	181	1	3845	2	Y	-0-					-0-
02	DLQ G-10		3513	-0-	3513	3513	178	1	3335	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	3513					Y	NO RPT					-0-
04	DLQ G-10		3903	-0-	3903	7416	256	1			Y	-0-					-0-
*05	11363	X	3947	-0-	-7416	-0-	241	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6898	X	6898	-0-	-0-	-0-	303	1	6595	2	Y	-0-					-0-
01	6541	X	5165	-0-	-1376	-0-	232	1	4933	2	Y	-0-					-0-
02	DLQ G-10		5402	-0-	5402	5402	274	1	5128	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	5402					Y	NO RPT					-0-
04	DLQ G-10		5717	-0-	5717	11119	375	1			Y	-0-					-0-
*05	17623	X	6504	-0-	-11119	-0-	397	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4620	-0-	-619	-0-	203	1	4417	2	Y	-0-					-0-
01	5239	X	5071	-0-	-168	-0-	228	1	4843	2	Y	-0-					-0-
02	DLQ G-10		4437	-0-	4437	4437	225	1	4212	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	4437					Y	NO RPT					-0-
04	DLQ G-10		4771	-0-	4771	9208	313	1			Y	-0-					-0-
*05	13271	X	4063	-0-	-9208	-0-	248	1			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	5388	-0-	-3850	-0-	237	1	5151	2	Y	-0-					-0-
01	9238	X	2895	-0-	-6343	-0-	130	1	2765	2	Y	-0-					-0-
02	DLQ G-10		1498	-0-	1498	1498	76	1	1422	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	1498					Y	NO RPT					-0-
04	DLQ G-10		1583	-0-	1583	3081	104	1			Y	-0-					-0-
*05	4692	X	1611	-0-	-3081	-0-	98	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3216	X	3216	-0-	-0-	-0-	141	1	3075	2	Y	-0-					-0-
01	1789	X	1789	-0-	-0-	-0-	80	1	1709	2	Y	-0-					-0-
02	DLQ G-10		3170	-0-	3170	3170	161	1	3009	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	3170					Y	NO RPT					-0-
04	DLQ G-10		2815	-0-	2815	5985	185	1			Y	-0-					-0-
*05	9161	X	3176	-0-	-5985	-0-	194	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6682	X	6682	-0-	-0-	-0-	294	1	6388	2	Y	-0-					-0-
01	4839	X	4839	-0-	-0-	-0-	217	1	4622	2	Y	-0-					-0-
02	DLQ G-10		4711	-0-	4711	4711	239	1	4472	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	4711					Y	NO RPT					-0-
04	DLQ G-10		5532	-0-	5532	10243	363	1			Y	-0-					-0-
*05	15084	X	4841	-0-	-10243	-0-	296	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 32 RRCID -> 235832 COMPL. DATE 01/26/2008 TOTAL DEPTH 13320 PERF.11268 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2037	-0-	-1063	8085	90	1	1947	2	Y	-0-					-0-
01	3100	N	1335	-0-	-1765	6320	60	1	1275	2	Y	-0-					-0-
02	2700	N	823	-0-	-1877	4443	42	1	781	2	Y	-0-					-0-
03	2046	N	NO RPT	-0-	-2046	2397					Y	NO RPT					-0-
*04	3000	N	881	-0-	-2119	278	58	1			Y	-0-					-0-
*05	3100	N	3373	-0-	273	551	206	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2702	-0-	-398	5174	119	1	2583	2	Y	-0-					-0-
01	6869	X	1695	-0-	-5174	-0-	76	1	1619	2	Y	-0-					-0-
02	691	X	691	-0-	-0-	-0-	35	1	656	2	Y	-0-					-0-
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-
04	2820	X	869	-0-	-1951	-0-	57	1			Y	-0-					-0-
05	2697	X	2518	-0-	-179	-0-	154	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11288	X	11288	-0-	-0-	-0-	496	1	10792	2	Y	-0-					-0-
01	8839	X	8839	-0-	-0-	-0-	397	1	8442	2	Y	-0-					-0-
02	DLQ G-10		7090	-0-	7090	7090	359	1	6731	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	7090					Y	NO RPT					-0-
04	DLQ G-10		7360	-0-	7360	14450	483	1			Y	-0-					-0-
*05	21840	X	7390	-0-	-14450	-0-	451	1			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3850	-0-	-738	-0-	169	1	3681	2	Y	-0-					-0-
01	4588	X	3781	-0-	-807	-0-	170	1	3611	2	Y	-0-					-0-
02	DLQ G-10		3272	-0-	3272	3272	166	1	3106	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	3272					Y	NO RPT					-0-
04	DLQ G-10		3460	-0-	3460	6732	227	1			Y	-0-					-0-
*05	10284	X	3552	-0-	-6732	-0-	217	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4527	X	4527	-0-	-0-	-0-	199	1	4328	2	Y	-0-					-0-
01	2604	X	1295	-0-	-1309	-0-	58	1	1237	2	Y	-0-					-0-
02	DLQ G-10		103	-0-	103	103	5	1	98	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	103					Y	NO RPT					-0-
04	DLQ G-10		5610	-0-	5610	5713	368	1			Y	-0-					-0-
*05	9934	X	4221	-0-	-5713	-0-	258	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4098	-0-	-583	-0-	180	1	3918	2	Y	-0-					-0-
01	4681	X	4043	-0-	-638	-0-	181	1	3862	2	Y	-0-					-0-
02	DLQ G-10		3488	-0-	3488	3488	177	1	3311	2	Y	-0-					-0-
03	DLQ G-10		3560	-0-	3560	7048	3560	1			Y	-0-					-0-
*04	DLQ G-10		3769	-0-	3769	10817	209	1	3560	3	Y	-0-					-0-
*05	14651	X	3834	-0-	-10817	-0-	234	1	3600	3	Y	-0-					-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5886	-0-	-1306	-0-	259	1	5627	2	Y	-0-					-0-
01	7192	X	5879	-0-	-1313	-0-	264	1	5615	2	Y	-0-					-0-
02	DLQ G-10		4805	-0-	4805	4805	244	1	4561	2	Y	-0-					-0-
03	DLQ G-10		5265	-0-	5265	10070	845	1	4420	3	Y	-0-					-0-
*04	DLQ G-10		3353	-0-	3353	13423	220	1	3133	3	Y	-0-					-0-
*05	17256	X	3833	-0-	-13423	-0-	234	1	3599	3	Y	-0-					-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	5394	-0-	-1209	-0-	237	1	5157	2	Y	-0-					-0-
01	6355	X	5499	-0-	-856	-0-	247	1	5252	2	Y	-0-					-0-
02	DLQ G-10		4265	-0-	4265	4265	216	1	4049	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	4265					Y	NO RPT					-0-
04	DLQ G-10		6846	-0-	6846	11111	449	1			Y	-0-					-0-
*05	21287	X	10176	-0-	-11111	-0-	621	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5624	X	5624	-0-	-0-	-0-	247	1	5377	2	Y	-0-					-0-
01	5724	X	5724	-0-	-0-	-0-	257	1	5467	2	Y	-0-					-0-
02	DLQ G-10		6175	-0-	6175	6175	313	1	5862	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	6175					Y	NO RPT					-0-
04	DLQ G-10		6482	-0-	6482	12657	425	1			Y	-0-					-0-
*05	19109	X	6452	-0-	-12657	-0-	394	1			Y	-0-					-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2787	-0-	-1274	-0-	123	1	2664	2	Y	-0-					-0-
01	4061	X	3563	-0-	-498	-0-	160	1	3403	2	Y	-0-					-0-
02	DLQ G-10		2309	-0-	2309	2309	117	1	2192	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	2309					Y	NO RPT					-0-
04	DLQ G-10		3652	-0-	3652	5961	239	1			Y	-0-					-0-
*05	9187	X	3226	-0-	-5961	-0-	197	1			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES, LLC //CONT.// 923451

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4402	X	3012	-0-	-1390	-0-	132	1	2880	2	Y	-0-			-0-
01	4278	X	2829	-0-	-1449	-0-	127	1	2702	2	Y	-0-			-0-
02	DLQ G-10		3137	-0-	3137	3137	159	1	2978	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	3137					Y	NO RPT			-0-
04	DLQ G-10		3933	-0-	3933	7070	258	1			Y	-0-			-0-
*05	10008	X	2938	-0-	-7070	-0-	179	1			Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8277	X	6015	-0-	-2262	-0-	265	1	5750	2	Y	-0-			-0-
01	8277	X	7381	-0-	-896	-0-	331	1	7050	2	Y	-0-			-0-
02	DLQ G-10		6512	-0-	6512	6512	330	1	6182	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	6512					Y	NO RPT			-0-
04	DLQ G-10		7198	-0-	7198	13710	472	1			Y	-0-			-0-
*05	21013	X	7303	-0-	-13710	-0-	446	1			Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4681	X	4482	-0-	-199	-0-	197	1	4285	2	Y	-0-			-0-
01	4774	X	4381	-0-	-393	-0-	197	1	4184	2	Y	-0-			-0-
02	DLQ G-10		3647	-0-	3647	3647	185	1	3462	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	3647					Y	NO RPT			-0-
04	DLQ G-10		3990	-0-	3990	7637	262	1			Y	-0-			-0-
*05	11690	X	4053	-0-	-7637	-0-	248	1			Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6415	X	6415	-0-	-0-	-0-	6415	2			Y	-0-			-0-
01	6826	X	6826	-0-	-0-	-0-	6826	2			Y	-0-			-0-
02	DLQ G-10		6727	-0-	6727	6727	6727	2			Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	6727					Y	NO RPT			-0-
04	DLQ G-10		5960	-0-	5960	12687	452	1			Y	-0-			-0-
*05	18782	X	6095	-0-	-12687	-0-	204	1			Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9858	X	8005	-0-	-1853	-0-	648	1	7357	2	Y	-0-			-0-
01	9858	X	8018	-0-	-1840	-0-	627	1	7391	2	Y	-0-			-0-
02	DLQ G-10		6820	-0-	6820	6820	326	1	6494	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	6820					Y	NO RPT			-0-
04	DLQ G-10		6841	-0-	6841	13661	519	1			Y	-0-			-0-
*05	20683	X	7022	-0-	-13661	-0-	234	1			Y	-0-			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4712	X	4194	-0-	-518	-0-	184	1	4010	2	Y	-0-			-0-
01	4712	X	3461	-0-	-1251	-0-	155	1	3306	2	Y	-0-			-0-
02	DLQ G-10		3439	-0-	3439	3439	174	1	3265	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	3439					Y	NO RPT			-0-
04	DLQ G-10		4414	-0-	4414	7853	289	1			Y	-0-			-0-
*05	11659	X	3806	-0-	-7853	-0-	232	1			Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7316	X	3705	-0-	-3611	-0-	300	1	3405	2	Y	-0-			-0-
01	7316	X	5751	-0-	-1565	-0-	450	1	5301	2	Y	-0-			-0-
02	DLQ G-10		5738	-0-	5738	5738	274	1	5464	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	5738					Y	NO RPT			-0-
04	DLQ G-10		5241	-0-	5241	10979	398	1			Y	-0-			-0-
*05	16173	X	5194	-0-	-10979	-0-	173	1			Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
01	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
03	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
04	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
05	2666	X	2563	-0-	-103	-0-	2563	2			N	-0-					-0-

DUNCAN GAS UNIT #2 WELL #: 1 RRCID -> 074730 COMPL. DATE 05/06/2001 TOTAL DEPTH 13150 PERF.11624 - 12843

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

12	2759	X	1978	-0-	-781	-0-	1978	2			N	-0-					-0-
01	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
02	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
03	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
04	3870	X	3622	-0-	-248	-0-	3622	2			N	-0-					-0-
05	4433	X	3618	-0-	-815	-0-	3618	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

12	2294	X	1393	-0-	-901	-0-	1393	2			N	-0-					-0-
01	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
02	3584	X	2765	-0-	-819	-0-	2765	2			N	-0-					-0-
03	3968	X	2999	-0-	-969	-0-	2999	2			N	-0-					-0-
04	3660	X	3654	-0-	-6	-0-	3654	2			N	-0-					-0-
*05	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

12	2511	X	1489	-0-	-1022	-0-	1489	2			N	-0-					-0-
01	2635	X	1576	-0-	-1059	-0-	1576	2			N	-0-					-0-
02	1988	X	889	-0-	-1099	-0-	889	2			N	-0-					-0-
03	2201	X	1606	-0-	-595	-0-	1606	2			N	-0-					-0-
04	1530	X	1523	-0-	-7	-0-	1523	2			N	-0-					-0-
*05	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 02/08/2001 TOTAL DEPTH 13100 PERF.10989 - 12852

12	3100	N	2255	-0-	-845	3082	2255	2			N	-0-					-0-
01	11039	X	7957	-0-	-3082	-0-	7957	2			N	-0-					-0-
02	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					-0-
03	1850	X	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	1707	X	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
*05	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 05/13/2005 TOTAL DEPTH 12950 PERF.10592 - 11616

12	2976	X	2886	-0-	-90	-0-	2886	2			N	-0-					-0-
01	2976	X	2615	-0-	-361	-0-	2615	2			N	-0-					-0-
02	1960	X	1824	-0-	-136	-0-	1824	2			N	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
05	2170	X	1	-0-	-2169	-0-	1	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 03/02/2001 TOTAL DEPTH 13196 PERF.10925 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20708	X	20708	-0-	-0-	-0-	20708	2			N	-0-					-0-
01	9351	X	9351	-0-	-0-	-0-	9351	2			N	-0-					-0-
02	13986	X	13986	-0-	-0-	-0-	13986	2			N	-0-					-0-
03	17352	X	17352	-0-	-0-	-0-	17352	2			N	-0-					-0-
04	16934	X	16934	-0-	-0-	-0-	16934	2			N	-0-					-0-
*05	16394	X	16394	-0-	-0-	-0-	16394	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

12	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
01	1891	N	1214	-0-	-677	-0-	1214	2			N	-0-					-0-
02	2408	N	1401	-0-	-1007	-0-	1401	2			N	-0-					-0-
03	2387	N	1788	-0-	-599	-0-	1788	2			N	-0-					-0-
04	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
05	1550	N	421	-0-	-1129	-0-	421	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

12	2852	N	2653	-0-	-199	-0-	2653	2			N	-0-					-0-
01	2790	N	2628	-0-	-162	-0-	2628	2			N	-0-					-0-
02	2464	N	2018	-0-	-446	-0-	2018	2			N	-0-					-0-
03	2666	N	2174	-0-	-492	-0-	2174	2			N	-0-					-0-
04	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
*05	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

12	2635	N	2475	-0-	-160	-0-	2475	2			N	-0-					-0-
01	2511	N	2354	-0-	-157	-0-	2354	2			N	-0-					-0-
02	2240	N	2150	-0-	-90	-0-	2150	2			N	-0-					-0-
03	2480	N	2122	-0-	-358	-0-	2122	2			N	-0-					-0-
04	2280	N	2187	-0-	-93	-0-	2187	2			N	-0-					-0-
05	2387	N	2196	-0-	-191	-0-	2196	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

12	899	N	840	-0-	-59	-0-	840	2			N	-0-					-0-
01	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

12	4325	X	4325	-0-	-0-	-0-	4325	2			N	-0-					-0-
01	6425	X	6425	-0-	-0-	-0-	6425	2			N	-0-					-0-
02	6636	X	2746	-0-	-3890	-0-	2746	2			N	-0-					-0-
03	7099	X	2474	-0-	-4625	-0-	2474	2			N	-0-					-0-
04	8996	X	8996	-0-	-0-	-0-	8996	2			N	-0-					-0-
*05	7756	X	7756	-0-	-0-	-0-	7756	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

12	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-
01	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
02	4592	X	4044	-0-	-548	-0-	4044	2			N	-0-					-0-
03	5084	X	1770	-0-	-3314	-0-	1770	2			N	-0-					-0-
04	4920	X	3013	-0-	-1907	-0-	3013	2			N	-0-					-0-
*05	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
01	2015	N	1687	-0-	-328	-0-	1687	2			N	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
04	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
05	1116	N	991	-0-	-125	-0-	991	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 12/11/2000 TOTAL DEPTH 12900 PERF.10900 - 12704

12	14342	X	14342	-0-	-0-	-0-	14342	2			N	-0-					-0-
01	8224	X	8224	-0-	-0-	-0-	8224	2			N	-0-					-0-
02	10883	X	10883	-0-	-0-	-0-	10883	2			N	-0-					-0-
03	15452	X	15452	-0-	-0-	-0-	15452	2			N	-0-					-0-
04	12589	X	12589	-0-	-0-	-0-	12589	2			N	-0-					-0-
*05	11338	X	11338	-0-	-0-	-0-	11338	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

12	2480	X	1616	-0-	-864	-0-	1616	2			N	-0-					-0-
01	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
02	868	X	252	-0-	-616	-0-	252	2			N	-0-					-0-
03	961	X	436	-0-	-525	-0-	436	2			N	-0-					-0-
04	930	X	454	-0-	-476	-0-	454	2			N	-0-					-0-
*05	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

12	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-
01	6705	X	6705	-0-	-0-	-0-	6705	2			N	-0-					-0-
02	6524	X	5922	-0-	-602	-0-	5922	2			N	-0-					-0-
03	7223	X	5834	-0-	-1389	-0-	5834	2			N	-0-					-0-
04	6990	X	6147	-0-	-843	-0-	6147	2			N	-0-					-0-
05	7130	X	6146	-0-	-984	-0-	6146	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

12	3875	X	3770	-0-	-105	-0-	3770	2			N	-0-					-0-
01	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
02	3528	X	3326	-0-	-202	-0-	3326	2			N	-0-					-0-
03	3906	X	3618	-0-	-288	-0-	3618	2			N	-0-					-0-
04	3960	X	3607	-0-	-353	-0-	3607	2			N	-0-					-0-
05	4092	X	3787	-0-	-305	-0-	3787	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

12	7130	X	6824	-0-	-306	-0-	6824	2			N	-0-					-0-
01	6479	X	5418	-0-	-1061	-0-	5418	2			N	-0-					-0-
02	7063	X	7063	-0-	-0-	-0-	7063	2			N	-0-					-0-
03	6820	X	3385	-0-	-3435	-0-	3385	2			N	-0-					-0-
04	6600	X	5719	-0-	-881	-0-	5719	2			N	-0-					-0-
05	7285	X	6197	-0-	-1088	-0-	6197	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

12	6947	X	6947	-0-	-0-	-0-	6947	2			N	-0-					-0-
01	3100	X	3015	-0-	-85	-0-	3015	2			N	-0-					-0-
02	6720	X	2626	-0-	-4094	-0-	2626	2			N	-0-					-0-
03	7285	X	2893	-0-	-4392	-0-	2893	2			N	-0-					-0-
04	7050	X	2286	-0-	-4764	-0-	2286	2			N	-0-					-0-
05	6944	X	4401	-0-	-2543	-0-	4401	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4294	-0-	1194	3076	4294	2			N	-0-					-0-
01	3100	N	3799	-0-	699	3775	3799	2			N	-0-					-0-
02	7077	X	3302	-0-	-3775	-0-	3302	2			N	-0-					-0-
03	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
04	2310	X	2253	-0-	-57	-0-	2253	2			N	-0-					-0-
05	2387	X	2339	-0-	-48	-0-	2339	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
01	2604	X	1213	-0-	-1391	-0-	1213	2			N	-0-					-0-
02	6636	X	6636	-0-	-0-	-0-	6636	2			N	-0-					-0-
03	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
04	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
*05	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16554	X	12789	-0-	-3765	-0-	12789	2			N	-0-					-0-
01	16554	X	10513	-0-	-6041	-0-	10513	2			N	-0-					-0-
02	10488	X	10488	-0-	-0-	-0-	10488	2			N	-0-					-0-
03	10646	X	10646	-0-	-0-	-0-	10646	2			N	-0-					-0-
04	9990	X	9619	-0-	-371	-0-	9619	2			N	-0-					-0-
*05	11478	X	11478	-0-	-0-	-0-	11478	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	5878	-0-	-756	-0-	5878	2			N	-0-					-0-
01	6231	X	5313	-0-	-918	-0-	5313	2			N	-0-					-0-
02	5460	X	4881	-0-	-579	-0-	4881	2			N	-0-					-0-
03	5890	X	5027	-0-	-863	-0-	5027	2			N	-0-					-0-
04	5700	X	4748	-0-	-952	-0-	4748	2			N	-0-					-0-
05	5890	X	5525	-0-	-365	-0-	5525	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7197	X	7197	-0-	-0-	-0-	7197	2			N	-0-					-0-
01	7459	X	7459	-0-	-0-	-0-	7459	2			N	-0-					-0-
02	7840	X	6486	-0-	-1354	-0-	6486	2			N	-0-					-0-
03	8463	X	7252	-0-	-1211	-0-	7252	2			N	-0-					-0-
04	7230	X	6597	-0-	-633	-0-	6597	2			N	-0-					-0-
05	7471	X	6644	-0-	-827	-0-	6644	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
01	3658	X	3624	-0-	-34	-0-	3624	2			N	-0-					-0-
02	3724	X	3346	-0-	-378	-0-	3346	2			N	-0-					-0-
03	4123	X	1723	-0-	-2400	-0-	1723	2			N	-0-					-0-
04	3690	X	3427	-0-	-263	-0-	3427	2			N	-0-					-0-
*05	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1663	-0-	-1065	-0-	1663	2			N	-0-					-0-
01	2728	X	1075	-0-	-1653	-0-	1075	2			N	-0-					-0-
02	1680	N	1016	-0-	-664	-0-	1016	2			N	-0-					-0-
03	1674	N	1271	-0-	-403	-0-	1271	2			N	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
05	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1339	-0-	-149	-0-	1339	2			N	-0-					-0-
01	1488	N	1210	-0-	-278	-0-	1210	2			N	-0-					-0-
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					-0-
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
05	1271	N	872	-0-	-399	-0-	872	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7817	X	7817	-0-	-0-	-0-	7817	2			N	-0-					-0-
01	11017	X	11017	-0-	-0-	-0-	11017	2			N	-0-					-0-
02	11032	X	8588	-0-	-2444	-0-	8588	2			N	-0-					-0-
03	10602	X	8276	-0-	-2326	-0-	8276	2			N	-0-					-0-
04	10650	X	7782	-0-	-2868	-0-	7782	2			N	-0-					-0-
05	11005	X	8119	-0-	-2886	-0-	8119	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
01	6964	X	6964	-0-	-0-	-0-	6964	2			N	-0-					-0-
02	5811	X	5811	-0-	-0-	-0-	5811	2			N	-0-					-0-
03	5023	X	5023	-0-	-0-	-0-	5023	2			N	-0-					-0-
04	5648	X	5648	-0-	-0-	-0-	5648	2			N	-0-					-0-
*05	8446	X	8446	-0-	-0-	-0-	8446	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-
01	5907	X	5907	-0-	-0-	-0-	5907	2			N	-0-					-0-
02	6328	X	5243	-0-	-1085	-0-	5243	2			N	-0-					-0-
03	7006	X	5291	-0-	-1715	-0-	5291	2			N	-0-					-0-
04	6690	X	4700	-0-	-1990	-0-	4700	2			N	-0-					-0-
05	5921	X	3257	-0-	-2664	-0-	3257	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
01	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
02	3500	X	1090	-0-	-2410	-0-	1090	2			N	-0-					-0-
03	6990	X	6990	-0-	-0-	-0-	6990	2			N	-0-					-0-
04	5049	X	5049	-0-	-0-	-0-	5049	2			N	-0-					-0-
*05	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	7836	-0-	-193	-0-	7836	2			N	-0-					-0-
01	8129	X	8129	-0-	-0-	-0-	8129	2			N	-0-					-0-
02	6720	X	6328	-0-	-392	-0-	6328	2			N	-0-					-0-
03	7843	X	7484	-0-	-359	-0-	7484	2			N	-0-					-0-
04	7830	X	7465	-0-	-365	-0-	7465	2			N	-0-					-0-
05	8091	X	6028	-0-	-2063	-0-	6028	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
01	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	2			N	-0-					-0-
03	899	N	840	-0-	-59	-0-	840	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	899	N	865	-0-	-34	-0-	865	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

12	7960	X	7960	-0-	-0-	-0-	7960	2			N	-0-					-0-
01	6611	X	6611	-0-	-0-	-0-	6611	2			N	-0-					-0-
02	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					-0-
03	5642	X	5619	-0-	-23	-0-	5619	2			N	-0-					-0-
04	5460	X	5191	-0-	-269	-0-	5191	2			N	-0-					-0-
05	5642	X	5151	-0-	-491	-0-	5151	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 09/14/2001 TOTAL DEPTH 13106 PERF.10882 - 12884

12	3052	N	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
01	3100	N	4887	-0-	1787	1787	4887	2			N	-0-					-0-
02	2800	N	7089	-0-	4289	6076	7089	2			N	-0-					-0-
03	3100	N	6118	-0-	3018	9094	6118	2			N	-0-					-0-
04	14278	X	5184	-0-	-9094	-0-	5184	2			N	-0-					-0-
*05	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

12	3100	N	4315	-0-	1215	1215	4315	2			N	-0-					-0-
01	2108	N	43	-0-	-2065	-0-	43	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	X	51	-0-	-9	-0-	51	2			N	-0-					-0-
*05	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	992	N	909	-0-	-83	-0-	909	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

12	3162	X	3128	-0-	-34	-0-	3128	2			N	-0-					-0-
01	3224	X	2799	-0-	-425	-0-	2799	2			N	-0-					-0-
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
03	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
04	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
*05	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
02	476	N	428	-0-	-48	-0-	428	2			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	2736	-0-	-1480	-0-	2736	2			N	-0-					-0-
01	3410	X	3205	-0-	-205	-0-	3205	2			N	-0-					-0-
02	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
04	2430	X	2372	-0-	-58	-0-	2372	2			N	-0-					-0-
*05	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8473	X	8473	-0-	-0-	-0-	8473	2			N	-0-					-0-
01	7908	X	7908	-0-	-0-	-0-	7908	2			N	-0-					-0-
02	7784	X	7521	-0-	-263	-0-	7521	2			N	-0-					-0-
03	8525	X	8223	-0-	-302	-0-	8223	2			N	-0-					-0-
04	8250	X	8122	-0-	-128	-0-	8122	2			N	-0-					-0-
05	8463	X	6897	-0-	-1566	-0-	6897	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	7497	-0-	-1772	-0-	7497	2			N	-0-					-0-
01	8804	X	7246	-0-	-1558	-0-	7246	2			N	-0-					-0-
02	7812	X	6640	-0-	-1172	-0-	6640	2			N	-0-					-0-
03	8277	X	7154	-0-	-1123	-0-	7154	2			N	-0-					-0-
04	7320	X	6890	-0-	-430	-0-	6890	2			N	-0-					-0-
05	7502	X	6970	-0-	-532	-0-	6970	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
01	4991	X	4687	-0-	-304	-0-	4687	2			N	-0-					-0-
02	4564	X	4141	-0-	-423	-0-	4141	2			N	-0-					-0-
03	5115	X	4308	-0-	-807	-0-	4308	2			N	-0-					-0-
04	4950	X	4303	-0-	-647	-0-	4303	2			N	-0-					-0-
05	5115	X	4477	-0-	-638	-0-	4477	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9021	X	5722	-0-	-3299	-0-	5722	2			N	-0-					-0-
01	7967	X	5322	-0-	-2645	-0-	5322	2			N	-0-					-0-
02	6188	X	4177	-0-	-2011	-0-	4177	2			N	-0-					-0-
03	6448	X	5011	-0-	-1437	-0-	5011	2			N	-0-					-0-
04	5580	X	5183	-0-	-397	-0-	5183	2			N	-0-					-0-
05	5735	X	5361	-0-	-374	-0-	5361	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	1493	-0-	-3529	-0-	1493	2			N	-0-					-0-
01	5425	X	2573	-0-	-2852	-0-	2573	2			N	-0-					-0-
02	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-					-0-
03	7619	X	7619	-0-	-0-	-0-	7619	2			N	-0-					-0-
04	6295	X	6295	-0-	-0-	-0-	6295	2			N	-0-					-0-
*05	6627	X	6627	-0-	-0-	-0-	6627	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
02	3304	X	3010	-0-	-294	-0-	3010	2			N	-0-					-0-
03	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
04	3540	X	3280	-0-	-260	-0-	3280	2			N	-0-					-0-
05	3658	X	3548	-0-	-110	-0-	3548	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1772	-0-	-88	-0-	1772	2			N	-0-					-0-
01	1984	N	1542	-0-	-442	-0-	1542	2			N	-0-					-0-
02	1764	N	1428	-0-	-336	-0-	1428	2			N	-0-					-0-
03	1767	N	1487	-0-	-280	-0-	1487	2			N	-0-					-0-
04	1500	N	1363	-0-	-137	-0-	1363	2			N	-0-					-0-
*05	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
01	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
02	2660	X	2595	-0-	-65	-0-	2595	2			N	-0-					-0-
03	2945	X	2691	-0-	-254	-0-	2691	2			N	-0-					-0-
04	2790	X	2773	-0-	-17	-0-	2773	2			N	-0-					-0-
05	2883	X	2706	-0-	-177	-0-	2706	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					-0-
01	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
02	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					-0-
03	5420	X	5420	-0-	-0-	-0-	5420	2			N	-0-					-0-
04	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					-0-
*05	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	310	N	52	-0-	-258	-0-	52	2			N	-0-					-0-
04	300	N	59	-0-	-241	-0-	59	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

CALDWELL WELL #: 1 RRCID -> 186894 COMPL. DATE 10/18/2001 TOTAL DEPTH 14360 PERF.13194 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	828	-0-	-9	-0-	828	2			N	-0-					-0-
01	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2628	-0-	-472	-0-	2628	2			N	-0-					-0-
01	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
02	3948	X	2277	-0-	-1671	-0-	2277	2			N	-0-					-0-
03	4371	X	2835	-0-	-1536	-0-	2835	2			N	-0-					-0-
04	4170	X	3091	-0-	-1079	-0-	3091	2			N	-0-					-0-
*05	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5399	X	5399	-0-	-0-	-0-	5399	2			N	-0-					-0-
01	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
02	5264	X	4808	-0-	-456	-0-	4808	2			N	-0-					-0-
03	5797	X	4283	-0-	-1514	-0-	4283	2			N	-0-					-0-
04	5430	X	4090	-0-	-1340	-0-	4090	2			N	-0-					-0-
05	5394	X	3044	-0-	-2350	-0-	3044	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-
01	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-
02	5320	X	4427	-0-	-893	-0-	4427	2			N	-0-					-0-
03	4960	X	4911	-0-	-49	-0-	4911	2			N	-0-					-0-
04	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
*05	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
01	2108	N	1967	-0-	-141	-0-	1967	2			N	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
03	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					-0-
04	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
*05	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	821	-0-	-3302	-0-	821	2			N	-0-					-0-
01	4123	X	2513	-0-	-1610	-0-	2513	2			N	-0-					-0-
02	3248	X	2571	-0-	-677	-0-	2571	2			N	-0-					-0-
03	3472	X	3322	-0-	-150	-0-	3322	2			N	-0-					-0-
04	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
*05	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7651	X	7651	-0-	-0-	-0-	7651	2			N	-0-					-0-
01	9455	X	9455	-0-	-0-	-0-	9455	2			N	-0-					-0-
02	7376	X	7376	-0-	-0-	-0-	7376	2			N	-0-					-0-
03	8131	X	8131	-0-	-0-	-0-	8131	2			N	-0-					-0-
04	7290	X	6963	-0-	-327	-0-	6963	2			N	-0-					-0-
05	7533	X	6356	-0-	-1177	-0-	6356	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11780	X	9832	-0-	-1948	-0-	9832	2			N	-0-					-0-
01	10912	X	9621	-0-	-1291	-0-	9621	2			N	-0-					-0-
02	9744	X	8927	-0-	-817	-0-	8927	2			N	-0-					-0-
03	10323	X	9132	-0-	-1191	-0-	9132	2			N	-0-					-0-
04	9510	X	5137	-0-	-4373	-0-	5137	2			N	-0-					-0-
05	9889	X	6911	-0-	-2978	-0-	6911	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4335	-0-	-594	-0-	4335	2			N	-0-					-0-
01	4898	X	4127	-0-	-771	-0-	4127	2			N	-0-					-0-
02	3920	X	3777	-0-	-143	-0-	3777	2			N	-0-					-0-
03	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
04	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
*05	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-
01	5804	X	5804	-0-	-0-	-0-	5804	2			N	-0-					-0-
02	4956	X	4519	-0-	-437	-0-	4519	2			N	-0-					-0-
03	5487	X	5406	-0-	-81	-0-	5406	2			N	-0-					-0-
04	5610	X	5215	-0-	-395	-0-	5215	2			N	-0-					-0-
05	5797	X	5317	-0-	-480	-0-	5317	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					-0-
01	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
02	4900	X	4514	-0-	-386	-0-	4514	2			N	-0-					-0-
03	5425	X	4960	-0-	-465	-0-	4960	2			N	-0-					-0-
04	5250	X	4508	-0-	-742	-0-	4508	2			N	-0-					-0-
05	5425	X	5338	-0-	-87	-0-	5338	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	6134	-0-	-1771	-0-	6134	2			N	-0-					-0-
01	7192	X	6621	-0-	-571	-0-	6621	2			N	-0-					-0-
02	6496	X	5775	-0-	-721	-0-	5775	2			N	-0-					-0-
03	7068	X	5049	-0-	-2019	-0-	5049	2			N	-0-					-0-
04	6420	X	3686	-0-	-2734	-0-	3686	2			N	-0-					-0-
05	6634	X	5800	-0-	-834	-0-	5800	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6389	-0-	3289	3289	6389	2			N	-0-					-0-
01	3100	N	8720	-0-	5620	8909	8720	2			N	-0-					-0-
02	12470	X	3561	-0-	-8909	-0-	3561	2			N	-0-					-0-
03	21022	X	21022	-0-	-0-	-0-	21022	2			N	-0-					-0-
04	14271	X	14271	-0-	-0-	-0-	14271	2			N	-0-					-0-
*05	10357	X	10357	-0-	-0-	-0-	10357	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
01	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
02	2352	N	2267	-0-	-85	-0-	2267	2			N	-0-					-0-
03	2573	N	2450	-0-	-123	-0-	2450	2			N	-0-					-0-
04	2460	N	2379	-0-	-81	-0-	2379	2			N	-0-					-0-
05	2511	N	2448	-0-	-63	-0-	2448	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 12/07/2001 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2320	-0-	-594	-0-	2320	2			N	-0-					-0-
01	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
02	2884	X	1901	-0-	-983	-0-	1901	2			N	-0-					-0-
03	3193	X	1804	-0-	-1389	-0-	1804	2			N	-0-					-0-
04	3090	X	90	-0-	-3000	-0-	90	2			N	-0-					-0-
*05	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
01	2976	X	2687	-0-	-289	-0-	2687	2			N	-0-					-0-
02	2912	X	2486	-0-	-426	-0-	2486	2			N	-0-					-0-
03	3038	X	2912	-0-	-126	-0-	2912	2			N	-0-					-0-
04	2940	X	2490	-0-	-450	-0-	2490	2			N	-0-					-0-
05	3038	X	1559	-0-	-1479	-0-	1559	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4610	-0-	1510	4013	4610	2			N	-0-					-0-
01	3100	N	3491	-0-	391	4404	3491	2			N	-0-					-0-
02	6968	X	2564	-0-	-4404	-0-	2564	2			N	-0-					-0-
03	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
04	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
*05	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
01	1829	X	917	-0-	-912	-0-	917	2			N	-0-					-0-
02	3248	X	720	-0-	-2528	-0-	720	2			N	-0-					-0-
03	3596	X	1124	-0-	-2472	-0-	1124	2			N	-0-					-0-
04	3480	X	1031	-0-	-2449	-0-	1031	2			N	-0-					-0-
05	3596	X	991	-0-	-2605	-0-	991	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

12	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					-0-
01	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
02	6776	X	5103	-0-	-1673	-0-	5103	2			N	-0-					-0-
03	6727	X	4695	-0-	-2032	-0-	4695	2			N	-0-					-0-
04	5970	X	3902	-0-	-2068	-0-	3902	2			N	-0-					-0-
05	6169	X	4360	-0-	-1809	-0-	4360	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

12	2263	X	849	-0-	-1414	-0-	849	2			N	-0-					-0-
01	2263	X	2212	-0-	-51	-0-	2212	2			N	-0-					-0-
02	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
04	1860	N	783	-0-	-1077	-0-	783	2			N	-0-					-0-
05	1922	N	847	-0-	-1075	-0-	847	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

12	5890	X	5609	-0-	-281	-0-	5609	2			N	-0-					-0-
01	5642	X	5445	-0-	-197	-0-	5445	2			N	-0-					-0-
02	5171	X	5171	-0-	-0-	-0-	5171	2			N	-0-					-0-
03	5611	X	5553	-0-	-58	-0-	5553	2			N	-0-					-0-
04	5430	X	5292	-0-	-138	-0-	5292	2			N	-0-					-0-
05	5735	X	5330	-0-	-405	-0-	5330	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1344	N	1282	-0-	-62	-0-	1282	2			N	-0-					-0-
03	1519	N	1370	-0-	-149	-0-	1370	2			N	-0-					-0-
04	1470	N	1257	-0-	-213	-0-	1257	2			N	-0-					-0-
*05	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

12	4154	X	3477	-0-	-677	-0-	3477	2			N	-0-					-0-
01	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
02	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					-0-
03	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					-0-
04	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					-0-
*05	5365	X	5365	-0-	-0-	-0-	5365	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

12	10889	X	10889	-0-	-0-	-0-	10889	2			N	-0-					177
01	10104	X	10104	-0-	-0-	-0-	10104	2			N	-0-					177
02	9512	X	9512	-0-	-0-	-0-	9512	2			N	-0-					177
03	9217	X	9217	-0-	-0-	-0-	9217	2			N	-0-					177
04	8285	X	8285	-0-	-0-	-0-	8285	2			N	-0-					177
*05	6693	X	6693	-0-	-0-	-0-	6693	2			N	-0-					177

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	5208	-0-	-1860	-0-	5208	2			N	-0-					-0-
01	7068	X	6271	-0-	-797	-0-	6271	2			N	-0-					-0-
02	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
03	7007	X	7007	-0-	-0-	-0-	7007	2			N	-0-					-0-
04	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					-0-
05	5983	X	5659	-0-	-324	-0-	5659	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

12	5833	X	5833	-0-	-0-	-0-	5833	2			N	-0-					-0-
01	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-
02	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					-0-
03	5828	X	5362	-0-	-466	-0-	5362	2			N	-0-					-0-
04	5640	X	5276	-0-	-364	-0-	5276	2			N	-0-					-0-
05	5828	X	5201	-0-	-627	-0-	5201	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

12	7409	X	6617	-0-	-792	-0-	6617	2			N	-0-					-0-
01	7409	X	6621	-0-	-788	-0-	6621	2			N	-0-					-0-
02	6804	X	5936	-0-	-868	-0-	5936	2			N	-0-					-0-
03	7409	X	6477	-0-	-932	-0-	6477	2			N	-0-					-0-
04	6840	X	6408	-0-	-432	-0-	6408	2			N	-0-					-0-
05	6634	X	6359	-0-	-275	-0-	6359	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

12	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					-0-
01	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-
02	9018	X	9018	-0-	-0-	-0-	9018	2			N	-0-					-0-
03	10127	X	10127	-0-	-0-	-0-	10127	2			N	-0-					-0-
04	8892	X	8892	-0-	-0-	-0-	8892	2			N	-0-					-0-
*05	5805	X	5805	-0-	-0-	-0-	5805	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

12	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
01	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
02	2772	X	1814	-0-	-958	-0-	1814	2			N	-0-					-0-
03	3069	X	1526	-0-	-1543	-0-	1526	2			N	-0-					-0-
04	2970	X	1826	-0-	-1144	-0-	1826	2			N	-0-					-0-
05	2294	X	1323	-0-	-971	-0-	1323	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

12	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
01	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
02	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
03	3937	X	3521	-0-	-416	-0-	3521	2			N	-0-					-0-
04	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
*05	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

12	3472	X	3413	-0-	-59	-0-	3413	2			N	-0-					-0-
01	3689	X	3260	-0-	-429	-0-	3260	2			N	-0-					-0-
02	2800	X	2692	-0-	-108	-0-	2692	2			N	-0-					-0-
03	3100	X	2548	-0-	-552	-0-	2548	2			N	-0-					-0-
04	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
05	3100	X	2722	-0-	-378	-0-	2722	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 09/19/2002 TOTAL DEPTH 13200 PERF.11144 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6308	-0-	3208	13680	6308	2			N	-0-					-0-
01	19772	X	6092	-0-	-13680	-0-	6092	2			N	-0-					-0-
02	4817	X	4817	-0-	-0-	-0-	4817	2			N	-0-					-0-
03	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
04	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
*05	6159	X	6159	-0-	-0-	-0-	6159	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2290	X	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
01	2263	X	1443	-0-	-820	-0-	1443	2			N	-0-					-0-
02	8876	X	1237	-0-	-7639	-0-	1237	2			N	-0-					-0-
03	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
04	11464	X	11464	-0-	-0-	-0-	11464	2			N	-0-					-0-
*05	11402	X	11402	-0-	-0-	-0-	11402	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3745	-0-	-843	-0-	3745	2			N	-0-					-0-
01	4588	X	4399	-0-	-189	-0-	4399	2			N	-0-					-0-
02	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
03	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
04	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
*05	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	1937	-0-	-1938	-0-	1937	2			N	-0-					-0-
01	3813	X	3544	-0-	-269	-0-	3544	2			N	-0-					-0-
02	3416	X	2467	-0-	-949	-0-	2467	2			N	-0-					-0-
03	3503	X	2512	-0-	-991	-0-	2512	2			N	-0-					-0-
04	3420	X	1968	-0-	-1452	-0-	1968	2			N	-0-					-0-
05	3534	X	3108	-0-	-426	-0-	3108	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	7262	-0-	-922	-0-	7262	2			N	-0-					-0-
01	8184	X	7584	-0-	-600	-0-	7584	2			N	-0-					-0-
02	7028	X	6622	-0-	-406	-0-	6622	2			N	-0-					-0-
03	7833	X	7833	-0-	-0-	-0-	7833	2			N	-0-					-0-
04	7530	X	6929	-0-	-601	-0-	6929	2			N	-0-					-0-
05	7595	X	6434	-0-	-1161	-0-	6434	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
01	2077	X	1920	-0-	-157	-0-	1920	2			N	-0-					-0-
02	2128	X	1235	-0-	-893	-0-	1235	2			N	-0-					-0-
03	2356	N	1777	-0-	-579	-0-	1777	2			N	-0-					-0-
04	1860	N	1099	-0-	-761	-0-	1099	2			N	-0-					-0-
*05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
01	2325	N	2105	-0-	-220	-0-	2105	2			N	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
03	3100	N	4228	-0-	1128	1128	4228	2			N	-0-					-0-
04	3000	N	5999	-0-	2999	4127	5999	2			N	-0-					-0-
*05	3100	N	5464	-0-	2364	6491	5464	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					-0-
01	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
02	4396	X	4329	-0-	-67	-0-	4329	2			N	-0-					-0-
03	4867	X	4790	-0-	-77	-0-	4790	2			N	-0-					-0-
04	4710	X	4528	-0-	-182	-0-	4528	2			N	-0-					-0-
05	4867	X	4209	-0-	-658	-0-	4209	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	2789	-0-	-3845	-0-	2789	2			N	-0-					-0-
01	6634	X	2883	-0-	-3751	-0-	2883	2			N	-0-					-0-
02	6104	X	2605	-0-	-3499	-0-	2605	2			N	-0-					-0-
03	4681	X	2789	-0-	-1892	-0-	2789	2			N	-0-					-0-
04	3840	X	2695	-0-	-1145	-0-	2695	2			N	-0-					-0-
05	2883	X	2831	-0-	-52	-0-	2831	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1950	-0-	-65	-0-	1950	2			N	-0-					-0-
01	2015	X	933	-0-	-1082	-0-	933	2			N	-0-					-0-
02	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
04	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
05	3007	X	2837	-0-	-170	-0-	2837	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4606	-0-	-1005	-0-	4599	2	7	9	N	6					115
01	5456	X	3824	-0-	-1632	-0-	3824	2			N	-0-					115
02	5571	X	5571	-0-	-0-	-0-	5496	2	75	9	N	68	156	1			27
03	5394	X	5254	-0-	-140	-0-	5254	2			N	-0-					27
04	5077	X	5077	-0-	-0-	-0-	5077	2			N	-0-					27
05	5549	X	5068	-0-	-481	-0-	5068	2			N	-0-					27

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4394	-0-	-845	-0-	4394	2			N	-0-					-0-
01	5084	X	4403	-0-	-681	-0-	4403	2			N	-0-					-0-
02	4508	X	3224	-0-	-1284	-0-	3224	2			N	-0-					-0-
03	4991	X	2976	-0-	-2015	-0-	2976	2			N	-0-					-0-
04	4590	X	3382	-0-	-1208	-0-	3382	2			N	-0-					-0-
05	4402	X	2985	-0-	-1417	-0-	2985	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
01	6417	X	6116	-0-	-301	-0-	6116	2			N	-0-					-0-
02	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
03	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
04	6598	X	6598	-0-	-0-	-0-	6598	2			N	-0-					-0-
05	3472	X	1805	-0-	-1667	-0-	1805	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	6629	-0-	-1803	-0-	6629	2			N	-0-					-0-
01	8091	X	7175	-0-	-916	-0-	7175	2			N	-0-					-0-
02	7028	X	5300	-0-	-1728	-0-	5300	2			N	-0-					-0-
03	7533	X	7271	-0-	-262	-0-	7271	2			N	-0-					-0-
04	6930	X	6579	-0-	-351	-0-	6579	2			N	-0-					-0-
05	7161	X	6253	-0-	-908	-0-	6253	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	7657	-0-	-465	-0-	7657	2			N	-0-					-0-
01	8122	X	6084	-0-	-2038	-0-	6084	2			N	-0-					-0-
02	6908	X	6908	-0-	-0-	-0-	6908	2			N	-0-					-0-
03	7595	X	7415	-0-	-180	-0-	7415	2			N	-0-					-0-
04	7476	X	7476	-0-	-0-	-0-	7476	2			N	-0-					-0-
*05	13423	X	13423	-0-	-0-	-0-	13423	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

12	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
01	5976	X	5976	-0-	-0-	-0-	5976	2			N	-0-					-0-
02	6272	X	5600	-0-	-672	-0-	5600	2			N	-0-					-0-
03	6944	X	6944	-0-	-0-	-0-	6944	2			N	-0-					-0-
04	6150	X	5428	-0-	-722	-0-	5428	2			N	-0-					-0-
05	6200	X	4714	-0-	-1486	-0-	4714	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

12	7750	X	6762	-0-	-988	-0-	6762	2			N	-0-					-0-
01	7750	X	2454	-0-	-5296	-0-	2454	2			N	-0-					-0-
02	6300	X	2340	-0-	-3960	-0-	2340	2			N	-0-					-0-
03	6975	X	2375	-0-	-4600	-0-	2375	2			N	-0-					-0-
04	6750	X	2069	-0-	-4681	-0-	2069	2			N	-0-					-0-
05	6758	X	1814	-0-	-4944	-0-	1814	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

12	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
01	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					-0-
02	3416	X	3383	-0-	-33	-0-	3383	2			N	-0-					-0-
03	3782	X	3472	-0-	-310	-0-	3472	2			N	-0-					-0-
04	3660	X	2729	-0-	-931	-0-	2729	2			N	-0-					-0-
05	3751	X	1717	-0-	-2034	-0-	1717	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

12	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
01	2635	N	2304	-0-	-331	-0-	2304	2			N	-0-					-0-
02	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
03	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
04	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
*05	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

12	3100	N	3154	-0-	54	54	3154	2			N	-0-					-0-
01	2790	N	2698	-0-	-92	-0-	2698	2			N	-0-					-0-
02	1988	N	1894	-0-	-94	-0-	1894	2			N	-0-					-0-
03	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
04	2610	X	2231	-0-	-379	-0-	2231	2			N	-0-					-0-
05	2697	X	1822	-0-	-875	-0-	1822	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

12	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-
01	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
02	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					-0-
03	5636	X	5636	-0-	-0-	-0-	5636	2			N	-0-					-0-
04	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
*05	5739	X	5739	-0-	-0-	-0-	5739	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
01	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
02	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
03	2387	N	1705	-0-	-682	-0-	1705	2			N	-0-					-0-
04	2310	N	1414	-0-	-896	-0-	1414	2			N	-0-					-0-
05	2387	N	701	-0-	-1686	-0-	701	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					-0-
01	5501	X	5501	-0-	-0-	-0-	5501	2			N	-0-					-0-
02	5684	X	5224	-0-	-460	-0-	5224	2			N	-0-					-0-
03	5859	X	2898	-0-	-2961	-0-	2898	2			N	-0-					-0-
04	5580	X	2959	-0-	-2621	-0-	2959	2			N	-0-					-0-
05	5797	X	5057	-0-	-740	-0-	5057	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1691	-0-	-634	-0-	1691	2			N	-0-					-0-
01	2325	X	1037	-0-	-1288	-0-	1037	2			N	-0-					-0-
02	3108	X	1246	-0-	-1862	-0-	1246	2			N	-0-					-0-
03	2728	X	1247	-0-	-1481	-0-	1247	2			N	-0-					-0-
04	2640	X	1459	-0-	-1181	-0-	1459	2			N	-0-					-0-
05	1705	X	1369	-0-	-336	-0-	1369	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3532	-0-	432	1496	3532	2			N	-0-					-0-
01	5544	X	4048	-0-	-1496	-0-	4048	2			N	-0-					-0-
02	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
03	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
04	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
*05	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-					-0-
01	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
02	6636	X	4192	-0-	-2444	-0-	4192	2			N	-0-					-0-
03	7347	X	5037	-0-	-2310	-0-	5037	2			N	-0-					-0-
04	6210	X	4425	-0-	-1785	-0-	4425	2			N	-0-					-0-
05	5177	X	3803	-0-	-1374	-0-	3803	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5518	-0-	-0-	-0-	5452	2	66	9	N	60					87
01	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					87
02	4658	X	4658	-0-	-0-	-0-	4658	2			N	-0-					87
03	4681	X	4144	-0-	-537	-0-	4144	2			N	-0-					87
04	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					87
05	4681	X	4094	-0-	-587	-0-	4094	2			N	-0-					87

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 07/27/2003 TOTAL DEPTH 12988 PERF.10831 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					-0-
01	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
02	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
03	3472	X	3360	-0-	-112	-0-	3360	2			N	-0-					-0-
04	3360	X	941	-0-	-2419	-0-	941	2			N	-0-					-0-
*05	11656	X	11656	-0-	-0-	-0-	11656	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
01	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
02	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
03	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*05	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

12	3968	X	3141	-0-	-827	-0-	3141	2			N	-0-					-0-
01	4061	X	3683	-0-	-378	-0-	3683	2			N	-0-					-0-
02	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
03	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
04	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
*05	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

12	11625	X	4400	-0-	-7225	-0-	4400	2			N	-0-					-0-
01	3937	X	2042	-0-	-1895	-0-	2042	2			N	-0-					-0-
02	3276	X	3212	-0-	-64	-0-	3212	2			N	-0-					-0-
03	4402	X	2970	-0-	-1432	-0-	2970	2			N	-0-					-0-
04	4260	X	3436	-0-	-824	-0-	3436	2			N	-0-					-0-
05	4402	X	3599	-0-	-803	-0-	3599	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

12	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					-0-
01	7001	X	7001	-0-	-0-	-0-	7001	2			N	-0-					-0-
02	5236	X	4803	-0-	-433	-0-	4803	2			N	-0-					-0-
03	6913	X	3850	-0-	-3063	-0-	3850	2			N	-0-					-0-
04	6690	X	1998	-0-	-4692	-0-	1998	2			N	-0-					-0-
05	6913	X	792	-0-	-6121	-0-	792	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	280	N	60	-0-	-220	-0-	60	2			N	-0-					-0-
03	341	N	117	-0-	-224	-0-	117	2			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 3 RRCID -> 197952 COMPL. DATE 08/30/2003 TOTAL DEPTH 13442 PERF.10648 - 11300

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

12	1984	N	1972	-0-	-12	-0-	1972	2			N	-0-					-0-
01	1953	N	1660	-0-	-293	-0-	1660	2			N	-0-					-0-
02	1624	N	1443	-0-	-181	-0-	1443	2			N	-0-					-0-
03	1798	N	1409	-0-	-389	-0-	1409	2			N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
*05	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
01	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
02	2044	N	1125	-0-	-919	-0-	1125	2			N	-0-					-0-
03	2573	N	827	-0-	-1746	-0-	827	2			N	-0-					-0-
04	2370	N	902	-0-	-1468	-0-	902	2			N	-0-					-0-
*05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1813	-0-	-698	-0-	1813	2			N	-0-					-0-
01	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
02	1652	N	1539	-0-	-113	-0-	1539	2			N	-0-					-0-
03	1798	N	1658	-0-	-140	-0-	1658	2			N	-0-					-0-
04	1710	N	1586	-0-	-124	-0-	1586	2			N	-0-					-0-
05	1705	N	1646	-0-	-59	-0-	1646	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
01	2852	X	2230	-0-	-622	-0-	2230	2			N	-0-					-0-
02	1808	X	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
03	1674	X	1122	-0-	-552	-0-	1122	2			N	-0-					-0-
04	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
*05	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	809	-0-	-400	-0-	809	2			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	1380	N	784	-0-	-596	-0-	784	2			N	-0-					-0-
05	1147	N	15	-0-	-1132	-0-	15	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2339	-0-	-172	-0-	2339	2			N	-0-					-0-
01	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-					-0-
02	2156	N	2108	-0-	-48	-0-	2108	2			N	-0-					-0-
03	2325	N	2118	-0-	-207	-0-	2118	2			N	-0-					-0-
04	2250	N	1958	-0-	-292	-0-	1958	2			N	-0-					-0-
05	2325	N	1968	-0-	-357	-0-	1968	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1409	-0-	-110	-0-	1409	2			N	-0-					-0-
01	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					-0-
02	1316	N	1146	-0-	-170	-0-	1146	2			N	-0-					-0-
03	1395	N	1349	-0-	-46	-0-	1349	2			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
*05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1711	-0-	-428	-0-	1711	2			N	-0-					-0-
01	1829	N	1688	-0-	-141	-0-	1688	2			N	-0-					-0-
02	1764	N	1360	-0-	-404	-0-	1360	2			N	-0-					-0-
03	1705	N	1046	-0-	-659	-0-	1046	2			N	-0-					-0-
04	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
05	1519	N	1410	-0-	-109	-0-	1410	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	2187	-0-	-2866	-0-	2187	2			N	-0-					-0-
01	3534	X	2352	-0-	-1182	-0-	2352	2			N	-0-					-0-
02	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-
03	8295	X	8295	-0-	-0-	-0-	8295	2			N	-0-					-0-
04	6215	X	6215	-0-	-0-	-0-	6215	2			N	-0-					-0-
*05	7622	X	7622	-0-	-0-	-0-	7622	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 1 RRCID -> 199647 COMPL. DATE 12/06/2003 TOTAL DEPTH 14500 PERF.10327 - 11273

12	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
01	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
02	3024	X	2350	-0-	-674	-0-	2350	2			N	-0-					-0-
03	3131	X	2810	-0-	-321	-0-	2810	2			N	-0-					-0-
04	3030	X	2558	-0-	-472	-0-	2558	2			N	-0-					-0-
05	3038	X	2656	-0-	-382	-0-	2656	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1426	N	793	-0-	-633	-0-	793	2			N	-0-					-0-
02	1260	N	906	-0-	-354	-0-	906	2			N	-0-					-0-
03	1581	N	1139	-0-	-442	-0-	1139	2			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
05	992	N	321	-0-	-671	-0-	321	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
03	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

12	1147	N	819	-0-	-328	-0-	819	2			N	-0-					-0-
01	3100	N	6631	-0-	3531	3531	6631	2			N	-0-					-0-
02	2800	N	5016	-0-	2216	5747	5016	2			N	-0-					-0-
03	3100	N	4487	-0-	1387	7134	4487	2			N	-0-					-0-
04	13126	X	5992	-0-	-7134	-0-	5992	2			N	-0-					-0-
*05	5637	X	5637	-0-	-0-	-0-	5637	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
04	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
*05	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
01	1984	N	1851	-0-	-133	-0-	1851	2			N	-0-					-0-
02	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
05	2573	N	2182	-0-	-391	-0-	2182	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*05	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4263	-0-	1163	1163	4263	2			N	-0-					-0-
01	3100	N	3919	-0-	819	1982	3919	2			N	-0-					-0-
02	2800	N	3338	-0-	538	2520	3338	2			N	-0-					-0-
03	5525	X	3005	-0-	-2520	-0-	3005	2			N	-0-					-0-
04	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
*05	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
01	7786	X	7786	-0-	-0-	-0-	7786	2			N	-0-					-0-
02	5264	X	5206	-0-	-58	-0-	5206	2			N	-0-					-0-
03	5828	X	5545	-0-	-283	-0-	5545	2			N	-0-					-0-
04	5640	X	5490	-0-	-150	-0-	5490	2			N	-0-					-0-
05	5828	X	4996	-0-	-832	-0-	4996	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5023	-0-	-960	-0-	5023	2			N	-0-					-0-
01	5890	X	4929	-0-	-961	-0-	4929	2			N	-0-					-0-
02	5292	X	3097	-0-	-2195	-0-	3097	2			N	-0-					-0-
03	5704	X	3348	-0-	-2356	-0-	3348	2			N	-0-					-0-
04	4890	X	3205	-0-	-1685	-0-	3205	2			N	-0-					-0-
05	5022	X	3307	-0-	-1715	-0-	3307	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	588	-0-	-466	-0-	588	2			N	-0-					-0-
01	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
02	588	N	541	-0-	-47	-0-	541	2			N	-0-					-0-
03	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2058	-0-	-205	-0-	2058	2			N	-0-					-0-
01	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
02	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
03	2046	N	1942	-0-	-104	-0-	1942	2			N	-0-					-0-
04	1890	N	1791	-0-	-99	-0-	1791	2			N	-0-					-0-
*05	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5995	X	5995	-0-	-0-	-0-	5995	2			N	-0-					-0-
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-
02	5348	X	4458	-0-	-890	-0-	4458	2			N	-0-					-0-
03	5921	X	4965	-0-	-956	-0-	4965	2			N	-0-					-0-
04	5730	X	4649	-0-	-1081	-0-	4649	2			N	-0-					-0-
05	5921	X	2857	-0-	-3064	-0-	2857	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4375	-0-	-1174	-0-	4375	2			N	-0-					-0-
01	3751	X	1868	-0-	-1883	-0-	1868	2			N	-0-					-0-
02	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					-0-
03	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					-0-
04	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
05	3844	X	1559	-0-	-2285	-0-	1559	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
01	4627	X	4627	-0-	-0-	-0-	4627	2			N	-0-					-0-
02	4340	X	4061	-0-	-279	-0-	4061	2			N	-0-					-0-
03	4650	X	4354	-0-	-296	-0-	4354	2			N	-0-					-0-
04	4500	X	4229	-0-	-271	-0-	4229	2			N	-0-					-0-
05	4619	X	4361	-0-	-258	-0-	4361	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7408	X	7408	-0-	-0-	-0-	7408	2			N	-0-					-0-
01	6718	X	6718	-0-	-0-	-0-	6718	2			N	-0-					-0-
02	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-
03	6324	X	6062	-0-	-262	-0-	6062	2			N	-0-					-0-
04	6120	X	5287	-0-	-833	-0-	5287	2			N	-0-					-0-
05	6324	X	5700	-0-	-624	-0-	5700	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	911	-0-	-546	-0-	911	2			N	-0-					-0-
01	1457	X	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
02	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
04	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
05	1612	N	1200	-0-	-412	-0-	1200	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1500	-0-	-19	-0-	1500	2			N	-0-					-0-
01	1550	N	1471	-0-	-79	-0-	1471	2			N	-0-					-0-
02	1316	N	1242	-0-	-74	-0-	1242	2			N	-0-					-0-
03	1488	N	1339	-0-	-149	-0-	1339	2			N	-0-					-0-
04	1410	N	1303	-0-	-107	-0-	1303	2			N	-0-					-0-
05	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
01	3069	X	2846	-0-	-223	-0-	2846	2			N	-0-					-0-
02	3276	X	2776	-0-	-500	-0-	2776	2			N	-0-					-0-
03	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
04	3510	X	3323	-0-	-187	-0-	3323	2			N	-0-					-0-
*05	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
01	7294	X	7294	-0-	-0-	-0-	7294	2			N	-0-					-0-
02	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					-0-
03	6696	X	2331	-0-	-4365	-0-	2331	2			N	-0-					-0-
04	6480	X	2377	-0-	-4103	-0-	2377	2			N	-0-					-0-
05	6696	X	2075	-0-	-4621	-0-	2075	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1876	-0-	-263	-0-	1876	2			N	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
03	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
04	2340	N	2125	-0-	-215	-0-	2125	2			N	-0-					-0-
*05	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5151	-0-	-615	-0-	5151	2			N	-0-					-0-
01	5766	X	4136	-0-	-1630	-0-	4136	2			N	-0-					-0-
02	4480	X	3902	-0-	-578	-0-	3902	2			N	-0-					-0-
03	4960	X	3966	-0-	-994	-0-	3966	2			N	-0-					-0-
04	4800	X	3834	-0-	-966	-0-	3834	2			N	-0-					-0-
05	4960	X	3753	-0-	-1207	-0-	3753	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
01	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
02	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
03	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
*05	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-
01	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
04	720	N	527	-0-	-193	-0-	527	2			N	-0-					-0-
05	744	N	590	-0-	-154	-0-	590	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
01	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
02	5908	X	4869	-0-	-1039	-0-	4869	2			N	-0-					-0-
03	6541	X	5126	-0-	-1415	-0-	5126	2			N	-0-					-0-
04	5460	X	4736	-0-	-724	-0-	4736	2			N	-0-					-0-
05	5394	X	4722	-0-	-672	-0-	4722	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35239	X	11938	-0-	-23301	-0-	11938	2			N	-0-					-0-
01	8794	X	8794	-0-	-0-	-0-	8794	2			N	-0-					-0-
02	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-
03	6822	X	6822	-0-	-0-	-0-	6822	2			N	-0-					-0-
04	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					-0-
*05	8457	X	8457	-0-	-0-	-0-	8457	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
01	3069	X	2798	-0-	-271	-0-	2798	2			N	-0-					-0-
02	3444	X	2436	-0-	-1008	-0-	2436	2			N	-0-					-0-
03	3379	X	2761	-0-	-618	-0-	2761	2			N	-0-					-0-
04	6738	X	6738	-0-	-0-	-0-	6738	2			N	-0-					-0-
*05	5635	X	5635	-0-	-0-	-0-	5635	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-
01	6618	X	6618	-0-	-0-	-0-	6618	2			N	-0-					-0-
02	5908	X	5727	-0-	-181	-0-	5727	2			N	-0-					-0-
03	6541	X	4015	-0-	-2526	-0-	4015	2			N	-0-					-0-
04	6330	X	4006	-0-	-2324	-0-	4006	2			N	-0-					-0-
05	6541	X	4275	-0-	-2266	-0-	4275	2			N	-0-					-0-

PRICHARD HEIRS GAS UNIT WELL #: 1 RRCID -> 203898 COMPL. DATE 07/30/2004 TOTAL DEPTH 13155 PERF.10506 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
01	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
02	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
03	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
04	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					-0-
*05	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2309	-0-	-47	-0-	2309	2			N	-0-					-0-
01	2325	N	1983	-0-	-342	-0-	1983	2			N	-0-					-0-
02	2100	N	1973	-0-	-127	-0-	1973	2			N	-0-					-0-
03	2294	N	2229	-0-	-65	-0-	2229	2			N	-0-					-0-
04	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
05	2170	N	2078	-0-	-92	-0-	2078	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	1737	-0-	-3657	-0-	1737	2			N	-0-					-0-
01	5394	X	233	-0-	-5161	-0-	233	2			N	-0-					-0-
02	18627	X	18627	-0-	-0-	-0-	18627	2			N	-0-					-0-
03	10837	X	10837	-0-	-0-	-0-	10837	2			N	-0-					-0-
04	7815	X	7815	-0-	-0-	-0-	7815	2			N	-0-					-0-
*05	5460	X	5460	-0-	-0-	-0-	5460	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
01	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
02	3640	X	3464	-0-	-176	-0-	3464	2			N	-0-					-0-
03	4030	X	3780	-0-	-250	-0-	3780	2			N	-0-					-0-
04	3900	X	3738	-0-	-162	-0-	3738	2			N	-0-					-0-
05	4030	X	3789	-0-	-241	-0-	3789	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1849	-0-	-755	-0-	1849	2			N	-0-					-0-
01	2604	X	1409	-0-	-1195	-0-	1409	2			N	-0-					-0-
02	4872	X	1467	-0-	-3405	-0-	1467	2			N	-0-					-0-
03	5394	X	1426	-0-	-3968	-0-	1426	2			N	-0-					-0-
04	3030	X	1037	-0-	-1993	-0-	1037	2			N	-0-					-0-
05	1860	X	1058	-0-	-802	-0-	1058	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	X	4827	-0-	-4938	-0-	4827	2			N	-0-					-0-
01	9765	X	5994	-0-	-3771	-0-	5994	2			N	-0-					-0-
02	7224	X	4412	-0-	-2812	-0-	4412	2			N	-0-					-0-
03	7998	X	5405	-0-	-2593	-0-	5405	2			N	-0-					-0-
04	7740	X	5465	-0-	-2275	-0-	5465	2			N	-0-					-0-
05	5983	X	4961	-0-	-1022	-0-	4961	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
01	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
02	3696	X	3604	-0-	-92	-0-	3604	2			N	-0-					-0-
03	4092	X	3905	-0-	-187	-0-	3905	2			N	-0-					-0-
04	3960	X	3464	-0-	-496	-0-	3464	2			N	-0-					-0-
05	3999	X	3129	-0-	-870	-0-	3129	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	5213	-0-	-181	-0-	5213	2			N	-0-					-0-
01	4991	X	4637	-0-	-354	-0-	4637	2			N	-0-					-0-
02	4452	X	4348	-0-	-104	-0-	4348	2			N	-0-					-0-
03	5537	X	5537	-0-	-0-	-0-	5537	2			N	-0-					-0-
04	4950	X	3501	-0-	-1449	-0-	3501	2			N	-0-					-0-
*05	7123	X	7123	-0-	-0-	-0-	7123	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	X	6899	-0-	-479	-0-	6899	2			N	-0-					-0-
01	7378	X	6870	-0-	-508	-0-	6870	2			N	-0-					-0-
02	6720	X	6072	-0-	-648	-0-	6072	2			N	-0-					-0-
03	7440	X	6612	-0-	-828	-0-	6612	2			N	-0-					-0-
04	6930	X	5663	-0-	-1267	-0-	5663	2			N	-0-					-0-
05	6913	X	6624	-0-	-289	-0-	6624	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2863	-0-	-640	-0-	2863	2			N	-0-					27
01	3286	X	2877	-0-	-409	-0-	2877	2			N	-0-					27
02	2968	X	2395	-0-	-573	-0-	2395	2			N	-0-					27
03	3286	X	2494	-0-	-792	-0-	2494	2			N	-0-					27
04	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					27
*05	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					27

PARKER, G. B. & SONS WELL #: 2 RRCID -> 205563 COMPL. DATE 10/20/2004 TOTAL DEPTH 11270 PERF.10121 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6969	X	6969	-0-	-0-	-0-	6969	2			N	-0-					-0-
01	6755	X	6755	-0-	-0-	-0-	6755	2			N	-0-					-0-
02	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-
03	5828	X	5366	-0-	-462	-0-	5366	2			N	-0-					-0-
04	5640	X	5050	-0-	-590	-0-	5050	2			N	-0-					-0-
05	5828	X	5369	-0-	-459	-0-	5369	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
01	6731	X	6731	-0-	-0-	-0-	6731	2			N	-0-					-0-
02	5618	X	5618	-0-	-0-	-0-	5618	2			N	-0-					-0-
03	6014	X	4773	-0-	-1241	-0-	4773	2			N	-0-					-0-
04	5820	X	5668	-0-	-152	-0-	5668	2			N	-0-					-0-
05	6014	X	5510	-0-	-504	-0-	5510	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2277	-0-	-265	-0-	2277	2			N	-0-					-0-
01	2542	N	2375	-0-	-167	-0-	2375	2			N	-0-					-0-
02	2240	N	2110	-0-	-130	-0-	2110	2			N	-0-					-0-
03	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
04	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
05	2325	N	2107	-0-	-218	-0-	2107	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
01	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
02	3472	X	2776	-0-	-696	-0-	2776	2			N	-0-					-0-
03	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
04	3600	X	3281	-0-	-319	-0-	3281	2			N	-0-					-0-
05	3596	X	3463	-0-	-133	-0-	3463	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4279	-0-	-464	-0-	4279	2			N	-0-					-0-
01	4743	X	3896	-0-	-847	-0-	3896	2			N	-0-					-0-
02	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
03	4278	X	3816	-0-	-462	-0-	3816	2			N	-0-					-0-
04	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					-0-
*05	5927	X	5927	-0-	-0-	-0-	5927	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
01	2883	X	2795	-0-	-88	-0-	2795	2			N	-0-					-0-
02	2688	X	2377	-0-	-311	-0-	2377	2			N	-0-					-0-
03	2976	X	2975	-0-	-1	-0-	2975	2			N	-0-					-0-
04	2880	X	2844	-0-	-36	-0-	2844	2			N	-0-					-0-
*05	2921	N	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1730	-0-	-99	-0-	1730	2			N	-0-					-0-
01	2077	N	794	-0-	-1283	-0-	794	2			N	-0-					-0-
02	1372	N	622	-0-	-750	-0-	622	2			N	-0-					-0-
03	1736	N	647	-0-	-1089	-0-	647	2			N	-0-					-0-
04	780	N	676	-0-	-104	-0-	676	2			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

12	2387	N	2037	-0-	-350	-0-	2037	2			N	-0-					-0-
01	2387	N	1958	-0-	-429	-0-	1958	2			N	-0-					-0-
02	1988	N	1730	-0-	-258	-0-	1730	2			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

12	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
02	1568	N	1563	-0-	-5	-0-	1563	2			N	-0-					-0-
03	1736	N	1317	-0-	-419	-0-	1317	2			N	-0-					-0-
04	1620	N	958	-0-	-662	-0-	958	2			N	-0-					-0-
05	1736	N	567	-0-	-1169	-0-	567	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

12	6386	X	6107	-0-	-279	-0-	6107	2			N	-0-					-0-
01	6386	X	6131	-0-	-255	-0-	6131	2			N	-0-					-0-
02	5768	X	5371	-0-	-397	-0-	5371	2			N	-0-					-0-
03	6231	X	5862	-0-	-369	-0-	5862	2			N	-0-					-0-
04	5970	X	5402	-0-	-568	-0-	5402	2			N	-0-					-0-
05	6138	X	3947	-0-	-2191	-0-	3947	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

12	6634	X	6003	-0-	-631	-0-	6003	2			N	-0-					-0-
01	6572	X	6156	-0-	-416	-0-	6156	2			N	-0-					-0-
02	5740	X	5507	-0-	-233	-0-	5507	2			N	-0-					-0-
03	6324	X	5937	-0-	-387	-0-	5937	2			N	-0-					-0-
04	6030	X	5441	-0-	-589	-0-	5441	2			N	-0-					-0-
05	6169	X	5749	-0-	-420	-0-	5749	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

12	2666	N	2219	-0-	-447	-0-	2219	2			N	-0-					-0-
01	2883	N	2172	-0-	-711	-0-	2172	2			N	-0-					-0-
02	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
03	2232	N	2149	-0-	-83	-0-	2149	2			N	-0-					-0-
04	2100	N	2037	-0-	-63	-0-	2037	2			N	-0-					-0-
*05	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

12	2046	N	1890	-0-	-156	-0-	1890	2			N	-0-					-0-
01	2170	N	2092	-0-	-78	-0-	2092	2			N	-0-					-0-
02	1624	N	1419	-0-	-205	-0-	1419	2			N	-0-					-0-
03	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
04	2010	N	1651	-0-	-359	-0-	1651	2			N	-0-					-0-
*05	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
01	1891	N	1270	-0-	-621	-0-	1270	2			N	-0-					-0-
02	2800	N	3748	-0-	948	948	3748	2			N	-0-					-0-
03	3100	N	2659	-0-	-441	507	2659	2			N	-0-					-0-
04	2833	N	2326	-0-	-507	-0-	2326	2			N	-0-					-0-
*05	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
01	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
02	3668	X	3423	-0-	-245	-0-	3423	2			N	-0-					-0-
03	4061	X	3710	-0-	-351	-0-	3710	2			N	-0-					-0-
04	3690	X	3220	-0-	-470	-0-	3220	2			N	-0-					-0-
05	3782	X	3028	-0-	-754	-0-	3028	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 02/12/2005 TOTAL DEPTH 12824 PERF.10850 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	10163	-0-	7063	17015	10163	2			N	-0-					-0-
01	3100	N	12578	-0-	9478	26493	12578	2			N	-0-					-0-
02	36793	X	10300	-0-	-26493	-0-	10300	2			N	-0-					-0-
03	11547	X	11547	-0-	-0-	-0-	11547	2			N	-0-					-0-
04	9488	X	9488	-0-	-0-	-0-	9488	2			N	-0-					-0-
*05	11300	X	11300	-0-	-0-	-0-	11300	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	1793	-0-	-997	-0-	1793	2			N	-0-					-0-
01	2604	N	1825	-0-	-779	-0-	1825	2			N	-0-					-0-
02	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
03	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
04	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*05	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 2 RRCID -> 209596 COMPL. DATE 03/16/2005 TOTAL DEPTH 11306 PERF.10218 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
01	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
02	1512	N	1498	-0-	-14	-0-	1498	2			N	-0-					-0-
03	2046	N	2042	-0-	-4	-0-	2042	2			N	-0-					-0-
04	2070	N	1115	-0-	-955	-0-	1115	2			N	-0-					-0-
*05	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10754	X	10754	-0-	-0-	-0-	10754	2			N	-0-					-0-
01	10618	X	10618	-0-	-0-	-0-	10618	2			N	-0-					-0-
02	9324	X	9324	-0-	-0-	-0-	9324	2			N	-0-					-0-
03	9211	X	9211	-0-	-0-	-0-	9211	2			N	-0-					-0-
04	8566	X	8566	-0-	-0-	-0-	8566	2			N	-0-					-0-
*05	8012	X	8012	-0-	-0-	-0-	8012	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
01	3441	X	3388	-0-	-53	-0-	3388	2			N	-0-					-0-
02	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
04	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
*05	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3955	-0-	-416	-0-	3955	2			N	-0-					-0-
01	4371	X	4095	-0-	-276	-0-	4095	2			N	-0-					-0-
02	3780	X	3557	-0-	-223	-0-	3557	2			N	-0-					-0-
03	4092	X	3031	-0-	-1061	-0-	3031	2			N	-0-					-0-
04	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
*05	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					-0-
01	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
02	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
03	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
04	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
*05	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					-0-
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
02	3472	X	3194	-0-	-278	-0-	3194	2			N	-0-					-0-
03	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
04	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
05	3844	X	3387	-0-	-457	-0-	3387	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9109	X	9109	-0-	-0-	-0-	9109	2			N	-0-					51
01	7683	X	7683	-0-	-0-	-0-	7547	2	136	9	N	124					175
02	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					175
03	5166	X	5166	-0-	-0-	-0-	5136	2	30	9	N	27					202
04	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-	184	1			18
*05	6791	X	6791	-0-	-0-	-0-	6791	2			N	-0-					18

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1918	-0-	-1151	-0-	1918	2			N	-0-					-0-
01	3069	X	2565	-0-	-504	-0-	2565	2			N	-0-					-0-
02	1092	X	921	-0-	-171	-0-	921	2			N	-0-					-0-
03	1662	X	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
04	1170	X	308	-0-	-862	-0-	308	2			N	-0-					-0-
05	1209	X	6	-0-	-1203	-0-	6	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
02	1204	N	1167	-0-	-37	-0-	1167	2			N	-0-					-0-
03	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-					-0-
04	1290	N	1228	-0-	-62	-0-	1228	2			N	-0-					-0-
05	1302	N	1244	-0-	-58	-0-	1244	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 06/15/2005 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5403	X	5403	-0-	-0-	-0-	5403	2			N	-0-					-0-
01	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					-0-
02	5040	X	4149	-0-	-891	-0-	4149	2			N	-0-					-0-
03	5580	X	4522	-0-	-1058	-0-	4522	2			N	-0-					-0-
04	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					-0-
05	5394	X	4806	-0-	-588	-0-	4806	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1622	-0-	-362	-0-	1622	2			N	-0-					-0-
01	1984	X	1637	-0-	-347	-0-	1637	2			N	-0-					-0-
02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
03	3193	X	2471	-0-	-722	-0-	2471	2			N	-0-					-0-
04	3090	X	2217	-0-	-873	-0-	2217	2			N	-0-					-0-
05	3193	X	2005	-0-	-1188	-0-	2005	2			N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
01	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
02	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
03	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
04	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
*05	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2515	-0-	-306	-0-	2515	2			N	-0-					-0-
01	2666	N	2426	-0-	-240	-0-	2426	2			N	-0-					-0-
02	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
03	2449	N	1825	-0-	-624	-0-	1825	2			N	-0-					-0-
04	2340	N	1643	-0-	-697	-0-	1643	2			N	-0-					-0-
*05	3019	N	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4438	-0-	-243	-0-	4438	2			N	-0-					-0-
01	4526	X	4090	-0-	-436	-0-	4090	2			N	-0-					-0-
02	3920	X	3726	-0-	-194	-0-	3726	2			N	-0-					-0-
03	4433	X	4150	-0-	-283	-0-	4150	2			N	-0-					-0-
04	4290	X	3842	-0-	-448	-0-	3842	2			N	-0-					-0-
05	4433	X	3977	-0-	-456	-0-	3977	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4650	-0-	-217	-0-	4650	2			N	-0-					-0-
01	4867	X	4338	-0-	-529	-0-	4338	2			N	-0-					-0-
02	4564	X	4105	-0-	-459	-0-	4105	2			N	-0-					-0-
03	4898	X	3430	-0-	-1468	-0-	3430	2			N	-0-					-0-
04	4650	X	3648	-0-	-1002	-0-	3648	2			N	-0-					-0-
05	4650	X	3776	-0-	-874	-0-	3776	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2221	-0-	-135	-0-	2221	2			N	-0-					-0-
01	2604	N	2573	-0-	-31	-0-	2573	2			N	-0-					-0-
02	2016	N	1367	-0-	-649	-0-	1367	2			N	-0-					-0-
03	2232	N	1294	-0-	-938	-0-	1294	2			N	-0-					-0-
04	2160	N	1305	-0-	-855	-0-	1305	2			N	-0-					-0-
05	1519	N	1485	-0-	-34	-0-	1485	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6616	X	6616	-0-	-0-	-0-	6616	2			N	-0-					-0-
01	6032	X	6032	-0-	-0-	-0-	6032	2			N	-0-					-0-
02	6692	X	5618	-0-	-1074	-0-	5618	2			N	-0-					-0-
03	7409	X	6018	-0-	-1391	-0-	6018	2			N	-0-					-0-
04	6390	X	6108	-0-	-282	-0-	6108	2			N	-0-					-0-
05	6603	X	6159	-0-	-444	-0-	6159	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3517	-0-	-606	-0-	3517	2			N	-0-					-0-
01	4123	X	3936	-0-	-187	-0-	3936	2			N	-0-					-0-
02	3332	X	3147	-0-	-185	-0-	3147	2			N	-0-					-0-
03	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
04	3570	X	3112	-0-	-458	-0-	3112	2			N	-0-					-0-
05	3689	X	2884	-0-	-805	-0-	2884	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

12	18135	X	6249	-0-	-11886	-0-	6249	2			N	-0-					-0-
01	11904	X	5520	-0-	-6384	-0-	5520	2			N	-0-					-0-
02	10752	X	5473	-0-	-5279	-0-	5473	2			N	-0-					-0-
03	9393	X	7137	-0-	-2256	-0-	7137	2			N	-0-					-0-
04	7860	X	6349	-0-	-1511	-0-	6349	2			N	-0-					-0-
05	6262	X	5676	-0-	-586	-0-	5676	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

12	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
01	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
02	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
03	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
04	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
*05	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

12	1953	N	1727	-0-	-226	-0-	1727	2			N	-0-					-0-
01	1922	N	1752	-0-	-170	-0-	1752	2			N	-0-					-0-
02	1680	N	1672	-0-	-8	-0-	1672	2			N	-0-					-0-
03	1736	N	1725	-0-	-11	-0-	1725	2			N	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
05	1860	N	1683	-0-	-177	-0-	1683	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

12	2015	N	1938	-0-	-77	-0-	1938	2			N	-0-					-0-
01	1891	N	1638	-0-	-253	-0-	1638	2			N	-0-					-0-
02	1680	N	1275	-0-	-405	-0-	1275	2			N	-0-					-0-
03	1953	N	1299	-0-	-654	-0-	1299	2			N	-0-					-0-
04	1590	N	1291	-0-	-299	-0-	1291	2			N	-0-					-0-
05	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

12	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	2072	X	865	-0-	-1207	-0-	865	2			N	-0-					-0-
03	2294	X	212	-0-	-2082	-0-	212	2			N	-0-					-0-
04	1590	N	996	-0-	-594	-0-	996	2			N	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 3 RRCID -> 217102 COMPL. DATE 11/11/2005 TOTAL DEPTH 11311 PERF.10146 - 11131

12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-					-0-
02	1036	N	993	-0-	-43	-0-	993	2			N	-0-					-0-
03	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					-0-
04	1110	N	1042	-0-	-68	-0-	1042	2			N	-0-					-0-
*05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-
01	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
03	4549	X	4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
04	4645	X	4645	-0-	-0-	-0-	4645	2			N	-0-					-0-
*05	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

12	10929	X	10929	-0-	-0-	-0-	10929	2			N	-0-					-0-
01	14761	X	14761	-0-	-0-	-0-	14761	2			N	-0-					-0-
02	9994	X	9994	-0-	-0-	-0-	9994	2			N	-0-					-0-
03	10414	X	10414	-0-	-0-	-0-	10414	2			N	-0-					-0-
04	11566	X	11566	-0-	-0-	-0-	11566	2			N	-0-					-0-
*05	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

12	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-
01	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
03	3131	X	3111	-0-	-20	-0-	3111	2			N	-0-					-0-
04	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
05	3317	X	3305	-0-	-12	-0-	3305	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

12	2325	N	2187	-0-	-138	-0-	2187	2			N	-0-					-0-
01	2294	N	1979	-0-	-315	-0-	1979	2			N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
03	2046	N	1930	-0-	-116	-0-	1930	2			N	-0-					-0-
04	1920	N	1281	-0-	-639	-0-	1281	2			N	-0-					-0-
05	2046	N	1362	-0-	-684	-0-	1362	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

12	5580	X	4165	-0-	-1415	-0-	4165	2			N	-0-					-0-
01	5580	X	3290	-0-	-2290	-0-	3290	2			N	-0-					-0-
02	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-
03	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
04	3720	X	3714	-0-	-6	-0-	3714	2			N	-0-					-0-
05	3844	X	3751	-0-	-93	-0-	3751	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

12	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
01	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
03	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
*05	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

12	4757	X	4757	-0-	-0-	-0-	4757	2			N	-0-					-0-
01	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
02	4984	X	3444	-0-	-1540	-0-	3444	2			N	-0-					-0-
03	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					-0-
04	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
05	4743	X	4522	-0-	-221	-0-	4522	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	883	-0-	-2837	-0-	883	2			N	-0-					-0-
01	3720	X	600	-0-	-3120	-0-	600	2			N	-0-					-0-
02	3556	X	2250	-0-	-1306	-0-	2250	2			N	-0-					-0-
03	3720	X	2982	-0-	-738	-0-	2982	2			N	-0-					-0-
04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
*05	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	7709	-0-	-1281	-0-	7709	2			N	-0-					-0-
01	8751	X	8751	-0-	-0-	-0-	8751	2			N	-0-					-0-
02	10999	X	10999	-0-	-0-	-0-	10999	2			N	-0-					-0-
03	10187	X	10187	-0-	-0-	-0-	10187	2			N	-0-					-0-
04	9131	X	9131	-0-	-0-	-0-	9131	2			N	-0-					-0-
*05	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
01	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
02	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
03	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
04	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
*05	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2337	-0-	-143	-0-	2337	2			N	-0-					-0-
01	2728	N	2285	-0-	-443	-0-	2285	2			N	-0-					-0-
02	2296	N	2069	-0-	-227	-0-	2069	2			N	-0-					-0-
03	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
*05	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	3107	-0-	-2132	-0-	3107	2			N	-0-					-0-
01	4960	X	3167	-0-	-1793	-0-	3167	2			N	-0-					-0-
02	3752	X	2978	-0-	-774	-0-	2978	2			N	-0-					-0-
03	4154	X	3887	-0-	-267	-0-	3887	2			N	-0-					-0-
04	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-
*05	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
01	2325	N	2184	-0-	-141	-0-	2184	2			N	-0-					-0-
02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
03	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
04	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
*05	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1201	-0-	-70	-0-	1201	2			N	-0-					-0-
01	1240	N	1181	-0-	-59	-0-	1181	2			N	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	1077	2			N	-0-					-0-
03	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
04	1140	N	1138	-0-	-2	-0-	1138	2			N	-0-					-0-
05	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-
01	1178	N	1016	-0-	-162	-0-	1016	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	1085	N	1012	-0-	-73	-0-	1012	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
01	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					-0-
02	4284	X	4073	-0-	-211	-0-	4073	2			N	-0-					-0-
03	4743	X	4136	-0-	-607	-0-	4136	2			N	-0-					-0-
04	4500	X	3887	-0-	-613	-0-	3887	2			N	-0-					-0-
05	4650	X	4123	-0-	-527	-0-	4123	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	2833	-0-	-3367	-0-	2833	2			N	-0-					-0-
01	4960	X	3015	-0-	-1945	-0-	3015	2			N	-0-					-0-
02	4480	X	2389	-0-	-2091	-0-	2389	2			N	-0-					-0-
03	3255	X	2469	-0-	-786	-0-	2469	2			N	-0-					-0-
04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
*05	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4202	-0-	-665	-0-	4202	2			N	-0-					-0-
01	4371	X	3971	-0-	-400	-0-	3971	2			N	-0-					-0-
02	3948	X	3351	-0-	-597	-0-	3351	2			N	-0-					-0-
03	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
04	4080	X	3423	-0-	-657	-0-	3423	2			N	-0-					-0-
05	4216	X	3962	-0-	-254	-0-	3962	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	95	-0-	-1362	-0-	95	2			N	-0-					-0-
01	1457	X	675	-0-	-782	-0-	675	2			N	-0-					-0-
02	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
03	340	X	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	270	X	43	-0-	-227	-0-	43	2			N	-0-					-0-
05	279	X	11	-0-	-268	-0-	11	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	701	-0-	-446	-0-	701	2			N	-0-					-0-
01	1147	X	595	-0-	-552	-0-	595	2			N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
*05	3055	N	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
01	1767	N	1748	-0-	-19	-0-	1748	2			N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
03	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
04	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
*05	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	616	N	560	-0-	-56	-0-	560	2			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

12	3782	X	3485	-0-	-297	-0-	3485	2			N	-0-					-0-
01	3689	X	3439	-0-	-250	-0-	3439	2			N	-0-					-0-
02	3332	X	3078	-0-	-254	-0-	3078	2			N	-0-					-0-
03	3689	X	3507	-0-	-182	-0-	3507	2			N	-0-					-0-
04	3510	X	3268	-0-	-242	-0-	3268	2			N	-0-					-0-
05	3472	X	3085	-0-	-387	-0-	3085	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

12	5735	X	5359	-0-	-376	-0-	5359	2			N	-0-					-0-
01	5735	X	4445	-0-	-1290	-0-	4445	2			N	-0-					-0-
02	3780	X	2059	-0-	-1721	-0-	2059	2			N	-0-					-0-
03	5504	X	5504	-0-	-0-	-0-	5504	2			N	-0-					-0-
04	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
05	4185	X	2210	-0-	-1975	-0-	2210	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 1 RRCID -> 222492 COMPL. DATE 01/19/2007 TOTAL DEPTH 15660 PERF.11354 - 13420

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

12	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
01	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
02	4060	X	3600	-0-	-460	-0-	3600	2			N	-0-					-0-
03	4464	X	3914	-0-	-550	-0-	3914	2			N	-0-					-0-
04	4260	X	3722	-0-	-538	-0-	3722	2			N	-0-					-0-
05	4402	X	3454	-0-	-948	-0-	3454	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

12	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
01	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
02	3136	X	2460	-0-	-676	-0-	2460	2			N	-0-					-0-
03	3162	X	3149	-0-	-13	-0-	3149	2			N	-0-					-0-
04	3060	X	2975	-0-	-85	-0-	2975	2			N	-0-					-0-
05	3162	X	2842	-0-	-320	-0-	2842	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

12	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-
01	3100	X	2757	-0-	-343	-0-	2757	2			N	-0-					-0-
02	3192	X	3074	-0-	-118	-0-	3074	2			N	-0-					-0-
03	3441	X	3243	-0-	-198	-0-	3243	2			N	-0-					-0-
04	3270	X	3079	-0-	-191	-0-	3079	2			N	-0-					-0-
05	3410	X	3156	-0-	-254	-0-	3156	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2530	-0-	-167	-0-	2530	2			N	-0-					-0-
01	2666	N	2389	-0-	-277	-0-	2389	2			N	-0-					-0-
02	2352	N	2219	-0-	-133	-0-	2219	2			N	-0-					-0-
03	2542	N	2209	-0-	-333	-0-	2209	2			N	-0-					-0-
04	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
*05	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

12	6572	X	4789	-0-	-1783	-0-	4789	2			N	-0-					-0-
01	6572	X	4648	-0-	-1924	-0-	4648	2			N	-0-					-0-
02	4536	X	4126	-0-	-410	-0-	4126	2			N	-0-					-0-
03	5022	X	4358	-0-	-664	-0-	4358	2			N	-0-					-0-
04	4770	X	3707	-0-	-1063	-0-	3707	2			N	-0-					-0-
05	4774	X	3749	-0-	-1025	-0-	3749	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

12	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
01	5225	X	5225	-0-	-0-	-0-	5225	2			N	-0-					-0-
02	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
03	3565	X	3229	-0-	-336	-0-	3229	2			N	-0-					-0-
04	3450	X	2867	-0-	-583	-0-	2867	2			N	-0-					-0-
05	3565	X	2909	-0-	-656	-0-	2909	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

12	1922	N	1844	-0-	-78	-0-	1844	2			N	-0-					-0-
01	1922	N	1785	-0-	-137	-0-	1785	2			N	-0-					-0-
02	1680	N	1620	-0-	-60	-0-	1620	2			N	-0-					-0-
03	1829	N	1798	-0-	-31	-0-	1798	2			N	-0-					-0-
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
*05	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

12	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
01	2294	N	1473	-0-	-821	-0-	1473	2			N	-0-					-0-
02	1876	N	1691	-0-	-185	-0-	1691	2			N	-0-					-0-
03	2077	N	1512	-0-	-565	-0-	1512	2			N	-0-					-0-
04	1440	N	1115	-0-	-325	-0-	1115	2			N	-0-					-0-
05	1860	N	638	-0-	-1222	-0-	638	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

12	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					-0-
01	6572	X	5625	-0-	-947	-0-	5625	2			N	-0-					-0-
02	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					-0-
03	5487	X	5484	-0-	-3	-0-	5484	2			N	-0-					-0-
04	5310	X	4325	-0-	-985	-0-	4325	2			N	-0-					-0-
05	5487	X	3286	-0-	-2201	-0-	3286	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

12	5841	X	5841	-0-	-0-	-0-	5841	2			N	-0-					-0-
01	5573	X	5573	-0-	-0-	-0-	5573	2			N	-0-					-0-
02	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
03	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
04	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
05	3100	X	2469	-0-	-631	-0-	2469	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3007	-0-	-93	18	3007	2			N	-0-					-0-
01	3100	N	3302	-0-	202	220	3302	2			N	-0-					-0-
02	2388	X	2168	-0-	-220	-0-	2168	2			N	-0-					-0-
03	2480	X	2394	-0-	-86	-0-	2394	2			N	-0-					-0-
04	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					-0-
*05	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1418	-0-	-659	-0-	1418	2			N	-0-					-0-
01	2077	N	882	-0-	-1195	-0-	882	2			N	-0-					-0-
02	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
04	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
*05	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3049	-0-	-1632	-0-	3049	2			N	-0-					-0-
01	4681	X	3233	-0-	-1448	-0-	3233	2			N	-0-					-0-
02	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
03	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
04	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*05	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
01	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
02	2744	X	2216	-0-	-528	-0-	2216	2			N	-0-					-0-
03	3038	X	3037	-0-	-1	-0-	3037	2			N	-0-					-0-
04	2940	X	2856	-0-	-84	-0-	2856	2			N	-0-					-0-
05	3038	X	2773	-0-	-265	-0-	2773	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8199	X	8199	-0-	-0-	-0-	8199	2			N	-0-					-0-
01	8277	X	8277	-0-	-0-	-0-	8277	2			N	-0-					-0-
02	7868	X	7377	-0-	-491	-0-	7377	2			N	-0-					-0-
03	8401	X	8200	-0-	-201	-0-	8200	2			N	-0-					-0-
04	8010	X	7885	-0-	-125	-0-	7885	2			N	-0-					-0-
05	8277	X	8017	-0-	-260	-0-	8017	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	N	2407	-0-	-507	-0-	2407	2			N	-0-					-0-
01	2480	N	2361	-0-	-119	-0-	2361	2			N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
03	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
*05	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
02	2156	N	1639	-0-	-517	-0-	1639	2			N	-0-					-0-
03	2418	N	1853	-0-	-565	-0-	1853	2			N	-0-					-0-
04	2340	N	1971	-0-	-369	-0-	1971	2			N	-0-					-0-
*05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

12	5332	X	3490	-0-	-1842	-0-	3490	2			N	-0-					-0-
01	5332	X	4283	-0-	-1049	-0-	4283	2			N	-0-					-0-
02	2884	X	2727	-0-	-157	-0-	2727	2			N	-0-					-0-
03	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
04	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
*05	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

12	3751	X	2631	-0-	-1120	-0-	2631	2			N	-0-					-0-
01	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-
02	3360	X	3357	-0-	-3	-0-	3357	2			N	-0-					-0-
03	3720	X	3495	-0-	-225	-0-	3495	2			N	-0-					-0-
04	3600	X	3044	-0-	-556	-0-	3044	2			N	-0-					-0-
05	3720	X	3164	-0-	-556	-0-	3164	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

12	5921	X	4384	-0-	-1537	-0-	4384	2			N	-0-					-0-
01	6018	X	6018	-0-	-0-	-0-	6018	2			N	-0-					-0-
02	4200	X	4013	-0-	-187	-0-	4013	2			N	-0-					-0-
03	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					-0-
04	5310	X	4244	-0-	-1066	-0-	4244	2			N	-0-					-0-
05	5487	X	2918	-0-	-2569	-0-	2918	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

12	14545	X	14545	-0-	-0-	-0-	14545	2			N	-0-					-0-
01	12462	X	11955	-0-	-507	-0-	11955	2			N	-0-					-0-
02	13776	X	7240	-0-	-6536	-0-	7240	2			N	-0-					-0-
03	15252	X	9163	-0-	-6089	-0-	9163	2			N	-0-					-0-
04	14070	X	8985	-0-	-5085	-0-	8985	2			N	-0-					-0-
05	14539	X	6757	-0-	-7782	-0-	6757	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

12	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
02	5964	X	2940	-0-	-3024	-0-	2940	2			N	-0-					-0-
03	4061	X	3122	-0-	-939	-0-	3122	2			N	-0-					-0-
04	3150	X	2665	-0-	-485	-0-	2665	2			N	-0-					-0-
05	3255	X	2672	-0-	-583	-0-	2672	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

12	4433	X	3083	-0-	-1350	-0-	3083	2			N	-0-					-0-
01	3906	X	2995	-0-	-911	-0-	2995	2			N	-0-					-0-
02	3388	X	3082	-0-	-306	-0-	3082	2			N	-0-					-0-
03	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					-0-
04	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-
05	3410	X	3005	-0-	-405	-0-	3005	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5334	-0-	-649	-0-	5334	2			N	-0-					-0-
01	5983	X	4403	-0-	-1580	-0-	4403	2			N	-0-					-0-
02	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-
03	5642	X	5328	-0-	-314	-0-	5328	2			N	-0-					-0-
04	5340	X	5103	-0-	-237	-0-	5103	2			N	-0-					-0-
05	5642	X	5395	-0-	-247	-0-	5395	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 03/22/2007 TOTAL DEPTH 11485 PERF.10272 - 11336

12	4650	X	4041	-0-	-609	-0-	4041	2			N	-0-					-0-
01	4588	X	3357	-0-	-1231	-0-	3357	2			N	-0-					-0-
02	4144	X	3980	-0-	-164	-0-	3980	2			N	-0-					-0-
03	4588	X	4082	-0-	-506	-0-	4082	2			N	-0-					-0-
04	4440	X	3608	-0-	-832	-0-	3608	2			N	-0-					-0-
05	4402	X	2514	-0-	-1888	-0-	2514	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

12	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					-0-
01	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					-0-
02	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
03	5239	X	5024	-0-	-215	-0-	5024	2			N	-0-					-0-
04	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
*05	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

12	7657	X	6896	-0-	-761	-0-	6896	2			N	-0-					-0-
01	7657	X	7110	-0-	-547	-0-	7110	2			N	-0-					-0-
02	7084	X	6555	-0-	-529	-0-	6555	2			N	-0-					-0-
03	8052	X	8052	-0-	-0-	-0-	8052	2			N	-0-					-0-
04	8208	X	8208	-0-	-0-	-0-	8208	2			N	-0-					-0-
05	7254	X	6265	-0-	-989	-0-	6265	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

12	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
02	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
03	2046	N	1509	-0-	-537	-0-	1509	2			N	-0-					-0-
04	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
*05	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

12	6038	X	6038	-0-	-0-	-0-	6038	2			N	-0-					-0-
01	8184	X	2605	-0-	-5579	-0-	2605	2			N	-0-					-0-
02	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
03	9036	X	9036	-0-	-0-	-0-	9036	2			N	-0-					-0-
04	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
*05	6431	X	6431	-0-	-0-	-0-	6431	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4116	-0-	-162	-0-	4116	2			N	-0-					-0-
01	4278	X	4080	-0-	-198	-0-	4080	2			N	-0-					-0-
02	3668	X	3546	-0-	-122	-0-	3546	2			N	-0-					-0-
03	4123	X	3000	-0-	-1123	-0-	3000	2			N	-0-					-0-
04	3990	X	-0-	-0-	-3990	-0-					N	-0-					-0-
*05	7073	X	7073	-0-	-0-	-0-	7073	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	2876	-0-	-3603	-0-	2876	2			N	-0-					-0-
01	32593	X	32593	-0-	-0-	-0-	32593	2			N	-0-					-0-
02	30911	X	30911	-0-	-0-	-0-	30911	2			N	-0-					-0-
03	21537	X	21537	-0-	-0-	-0-	21537	2			N	-0-					-0-
04	13157	X	13157	-0-	-0-	-0-	13157	2			N	-0-					-0-
*05	22748	X	22748	-0-	-0-	-0-	22748	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
01	6386	X	6144	-0-	-242	-0-	6144	2			N	-0-					-0-
02	7616	X	5438	-0-	-2178	-0-	5438	2			N	-0-					-0-
03	7564	X	5532	-0-	-2032	-0-	5532	2			N	-0-					-0-
04	7320	X	3261	-0-	-4059	-0-	3261	2			N	-0-					-0-
05	7564	X	3260	-0-	-4304	-0-	3260	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
01	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
02	3612	X	3139	-0-	-473	-0-	3139	2			N	-0-					-0-
03	3999	X	3806	-0-	-193	-0-	3806	2			N	-0-					-0-
04	3870	X	3578	-0-	-292	-0-	3578	2			N	-0-					-0-
05	3999	X	3898	-0-	-101	-0-	3898	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15785	X	15785	-0-	-0-	-0-	15785	2			N	-0-					-0-
01	16542	X	16542	-0-	-0-	-0-	16542	2			N	-0-					-0-
02	17248	X	13073	-0-	-4175	-0-	13073	2			N	-0-					-0-
03	15779	X	13408	-0-	-2371	-0-	13408	2			N	-0-					-0-
04	16020	X	6565	-0-	-9455	-0-	6565	2			N	-0-					-0-
05	16554	X	8	-0-	-16546	-0-	8	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2449	-0-	-31	-0-	2449	2			N	-0-					-0-
01	2480	N	2444	-0-	-36	-0-	2444	2			N	-0-					-0-
02	2296	N	2236	-0-	-60	-0-	2236	2			N	-0-					-0-
03	2449	N	2430	-0-	-19	-0-	2430	2			N	-0-					-0-
04	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
05	2480	N	2308	-0-	-172	-0-	2308	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	2873	-0-	-2459	-0-	2873	2			N	-0-					-0-
01	5332	X	2963	-0-	-2369	-0-	2963	2			N	-0-					-0-
02	4564	X	3131	-0-	-1433	-0-	3131	2			N	-0-					-0-
03	4650	X	2879	-0-	-1771	-0-	2879	2			N	-0-					-0-
04	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
05	3472	X	3127	-0-	-345	-0-	3127	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	6960	-0-	-46	-0-	6960	2			N	-0-					-0-
01	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-
02	6271	X	6271	-0-	-0-	-0-	6271	2			N	-0-					-0-
03	6975	X	6404	-0-	-571	-0-	6404	2			N	-0-					-0-
04	6810	X	6721	-0-	-89	-0-	6721	2			N	-0-					-0-
05	7037	X	6572	-0-	-465	-0-	6572	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

12	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
01	2387	N	2181	-0-	-206	-0-	2181	2			N	-0-					-0-
02	2128	N	2092	-0-	-36	-0-	2092	2			N	-0-					-0-
03	2356	N	2285	-0-	-71	-0-	2285	2			N	-0-					-0-
04	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
05	2325	N	2121	-0-	-204	-0-	2121	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

12	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
01	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
02	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
04	1380	N	1327	-0-	-53	-0-	1327	2			N	-0-					-0-
05	1426	N	1326	-0-	-100	-0-	1326	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
01	3100	N	3935	-0-	835	835	3935	2			N	-0-					-0-
02	2800	N	3073	-0-	273	1108	3073	2			N	-0-					-0-
03	3100	N	2827	-0-	-273	835	2827	2			N	-0-					-0-
04	3149	X	2314	-0-	-835	-0-	2314	2			N	-0-					-0-
*05	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
02	1792	N	1671	-0-	-121	-0-	1671	2			N	-0-					-0-
03	1984	N	1834	-0-	-150	-0-	1834	2			N	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
05	1860	N	1809	-0-	-51	-0-	1809	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

12	9326	X	9326	-0-	-0-	-0-	9326	2			N	-0-					-0-
01	8568	X	8568	-0-	-0-	-0-	8568	2			N	-0-					-0-
02	10752	X	7865	-0-	-2887	-0-	7865	2			N	-0-					-0-
03	11811	X	9203	-0-	-2608	-0-	9203	2			N	-0-					-0-
04	10830	X	7266	-0-	-3564	-0-	7266	2			N	-0-					-0-
05	9331	X	6458	-0-	-2873	-0-	6458	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

12	6851	X	6399	-0-	-452	-0-	6399	2			N	-0-					-0-
01	6665	X	5655	-0-	-1010	-0-	5655	2			N	-0-					-0-
02	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-
03	6386	X	6229	-0-	-157	-0-	6229	2			N	-0-					-0-
04	6180	X	5993	-0-	-187	-0-	5993	2			N	-0-					-0-
05	6386	X	5426	-0-	-960	-0-	5426	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	7027	-0-	-1033	-0-	7027	2			N	-0-					-0-
01	8122	X	5728	-0-	-2394	-0-	5728	2			N	-0-					-0-
02	6443	X	6443	-0-	-0-	-0-	6443	2			N	-0-					-0-
03	6245	X	6245	-0-	-0-	-0-	6245	2			N	-0-					-0-
04	6475	X	6475	-0-	-0-	-0-	6475	2			N	-0-					-0-
05	5890	X	4945	-0-	-945	-0-	4945	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

12	5549	X	4897	-0-	-652	-0-	4897	2			N	-0-					-0-
01	5456	X	4960	-0-	-496	-0-	4960	2			N	-0-					-0-
02	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
03	5115	X	4875	-0-	-240	-0-	4875	2			N	-0-					-0-
04	4950	X	4272	-0-	-678	-0-	4272	2			N	-0-					-0-
05	4960	X	3384	-0-	-1576	-0-	3384	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

12	4805	X	4382	-0-	-423	-0-	4382	2			N	-0-					-0-
01	4805	X	4461	-0-	-344	-0-	4461	2			N	-0-					-0-
02	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
03	4619	X	4368	-0-	-251	-0-	4368	2			N	-0-					-0-
04	4440	X	4238	-0-	-202	-0-	4238	2			N	-0-					-0-
05	4464	X	4357	-0-	-107	-0-	4357	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

12	7564	X	6194	-0-	-1370	-0-	6194	2			N	-0-					-0-
01	7564	X	6371	-0-	-1193	-0-	6371	2			N	-0-					-0-
02	6061	X	6061	-0-	-0-	-0-	6061	2			N	-0-					-0-
03	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
04	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
*05	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 04/23/2008 TOTAL DEPTH 13390 PERF.11118 - 13020

12	8742	X	7422	-0-	-1320	-0-	7422	2			N	-0-					-0-
01	8742	X	7351	-0-	-1391	-0-	7351	2			N	-0-					-0-
02	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					-0-
03	6690	X	6690	-0-	-0-	-0-	6690	2			N	-0-					-0-
04	6090	X	5901	-0-	-189	-0-	5901	2			N	-0-					-0-
05	6293	X	977	-0-	-5316	-0-	977	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

12	7068	X	6196	-0-	-872	-0-	6196	2			N	-0-					-0-
01	7068	X	5448	-0-	-1620	-0-	5448	2			N	-0-					-0-
02	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-
03	6943	X	6943	-0-	-0-	-0-	6943	2			N	-0-					-0-
04	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
05	6200	X	5315	-0-	-885	-0-	5315	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

12	7688	X	5571	-0-	-2117	-0-	5571	2			N	-0-					-0-
01	9553	X	9553	-0-	-0-	-0-	9553	2			N	-0-					-0-
02	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					-0-
03	9300	X	7614	-0-	-1686	-0-	7614	2			N	-0-					-0-
04	9000	X	6565	-0-	-2435	-0-	6565	2			N	-0-					-0-
05	9300	X	7174	-0-	-2126	-0-	7174	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2010	-0-	-1741	-0-	2010	2			N	-0-					-0-
01	3751	X	3107	-0-	-644	-0-	3107	2			N	-0-					-0-
02	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
03	3441	X	2287	-0-	-1154	-0-	2287	2			N	-0-					-0-
04	3330	X	1054	-0-	-2276	-0-	1054	2			N	-0-					-0-
05	3441	X	3241	-0-	-200	-0-	3241	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2293	-0-	-1	-0-	2293	2			N	-0-					-0-
01	2294	N	2266	-0-	-28	-0-	2266	2			N	-0-					-0-
02	2016	N	1792	-0-	-224	-0-	1792	2			N	-0-					-0-
03	2294	N	2058	-0-	-236	-0-	2058	2			N	-0-					-0-
04	2190	N	2122	-0-	-68	-0-	2122	2			N	-0-					-0-
*05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
01	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
02	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
03	2449	X	1951	-0-	-498	-0-	1951	2			N	-0-					-0-
04	2370	X	1197	-0-	-1173	-0-	1197	2			N	-0-					-0-
05	2449	X	1218	-0-	-1231	-0-	1218	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
02	1680	N	1558	-0-	-122	-0-	1558	2			N	-0-					-0-
03	2325	N	1913	-0-	-412	-0-	1913	2			N	-0-					-0-
04	1500	N	1269	-0-	-231	-0-	1269	2			N	-0-					-0-
05	1736	N	1698	-0-	-38	-0-	1698	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6971	X	6971	-0-	-0-	-0-	6971	2			N	-0-					-0-
01	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
02	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
03	6123	X	6123	-0-	-0-	-0-	6123	2			N	-0-					-0-
04	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
*05	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11042	X	11042	-0-	-0-	-0-	11042	2			N	-0-					-0-
01	10199	X	9199	-0-	-1000	-0-	9199	2			N	-0-					-0-
02	10899	X	10899	-0-	-0-	-0-	10899	2			N	-0-					-0-
03	10664	X	4140	-0-	-6524	-0-	4140	2			N	-0-					-0-
04	10320	X	225	-0-	-10095	-0-	224	2	1	9	N	1	1	8			-0-
05	10664	X	-0-	-0-	-10664	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 02/17/2007 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	7505	-0-	-679	-0-	7505	2			N	-0-					-0-
01	8184	X	7179	-0-	-1005	-0-	7179	2			N	-0-					-0-
02	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					-0-
03	7750	X	7065	-0-	-685	-0-	7065	2			N	-0-					-0-
04	7615	X	7615	-0-	-0-	-0-	7615	2			N	-0-					-0-
05	7502	X	6887	-0-	-615	-0-	6887	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8693	X	8693	-0-	-0-	-0-	8693	2			N	-0-					-0-
01	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					-0-
02	7966	X	7966	-0-	-0-	-0-	7966	2			N	-0-					-0-
03	8445	X	8445	-0-	-0-	-0-	8445	2			N	-0-					-0-
04	8274	X	8274	-0-	-0-	-0-	8274	2			N	-0-					-0-
*05	7141	X	7141	-0-	-0-	-0-	7141	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

12	2015	N	1836	-0-	-179	-0-	1836	2			N	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
03	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
04	1890	N	1841	-0-	-49	-0-	1841	2			N	-0-					-0-
05	1891	N	1347	-0-	-544	-0-	1347	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

12	1426	N	1275	-0-	-151	-0-	1275	2			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
02	952	N	840	-0-	-112	-0-	840	2			N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
*05	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

12	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
01	2046	N	1837	-0-	-209	-0-	1837	2			N	-0-					-0-
02	1652	N	1557	-0-	-95	-0-	1557	2			N	-0-					-0-
03	1984	N	1894	-0-	-90	-0-	1894	2			N	-0-					-0-
04	1770	N	1695	-0-	-75	-0-	1695	2			N	-0-					-0-
05	1736	N	1667	-0-	-69	-0-	1667	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

12	4185	X	3983	-0-	-202	-0-	3983	2			N	-0-					-0-
01	4061	X	3729	-0-	-332	-0-	3729	2			N	-0-					-0-
02	DLQ G-10		3536	-0-	3536	3536	3536	2			N	-0-					-0-
03	7338	X	3802	-0-	-3536	-0-	3802	2			N	-0-					-0-
04	3630	X	3135	-0-	-495	-0-	3135	2			N	-0-					-0-
05	3751	X	3608	-0-	-143	-0-	3608	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

12	5673	X	4926	-0-	-747	-0-	4926	2			N	-0-					-0-
01	5673	X	3781	-0-	-1892	-0-	3781	2			N	-0-					-0-
02	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					-0-
03	5642	X	4432	-0-	-1210	-0-	4432	2			N	-0-					-0-
04	5250	X	3547	-0-	-1703	-0-	3547	2			N	-0-					-0-
05	4929	X	4283	-0-	-646	-0-	4283	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

12	7440	X	6277	-0-	-1163	-0-	6277	2			N	-0-					-0-
01	7440	X	5862	-0-	-1578	-0-	5862	2			N	-0-					-0-
02	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
03	5009	X	5009	-0-	-0-	-0-	5009	2			N	-0-					-0-
04	4511	X	4511	-0-	-0-	-0-	4511	2			N	-0-					-0-
*05	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 07/18/2008 TOTAL DEPTH 15683 PERF.14832 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	106	-0-	-266	-0-	106	2			N	-0-					-0-
01	248	X	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	210	N	85	-0-	-125	-0-	85	2			N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

12	15114	X	15114	-0-	-0-	-0-	15114	2			N	-0-					-0-
01	13344	X	13344	-0-	-0-	-0-	13344	2			N	-0-					-0-
02	10865	X	10865	-0-	-0-	-0-	10865	2			N	-0-					-0-
03	10965	X	10965	-0-	-0-	-0-	10965	2			N	-0-					-0-
04	16290	X	9564	-0-	-6726	-0-	9564	2			N	-0-					-0-
05	15128	X	8831	-0-	-6297	-0-	8831	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

12	4774	X	2576	-0-	-2198	-0-	2576	2			N	-0-					-0-
01	4774	X	2117	-0-	-2657	-0-	2117	2			N	-0-					-0-
02	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
04	6689	X	6689	-0-	-0-	-0-	6689	2			N	-0-					-0-
*05	3100	N	5748	-0-	2648	2648	5748	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

12	2573	X	2345	-0-	-228	-0-	2345	2			N	-0-					-0-
01	3162	X	2267	-0-	-895	-0-	2267	2			N	-0-					-0-
02	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					-0-
03	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
04	2460	X	2037	-0-	-423	-0-	2037	2			N	-0-					-0-
05	2542	X	2135	-0-	-407	-0-	2135	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 09/20/2008 TOTAL DEPTH 13000 PERF.10500 - 12356

12	7347	X	6523	-0-	-824	-0-	6523	2			N	-0-					-0-
01	7347	X	6673	-0-	-674	-0-	6673	2			N	-0-					-0-
02	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
03	7316	X	5626	-0-	-1690	-0-	5626	2			N	-0-					-0-
04	7080	X	5551	-0-	-1529	-0-	5551	2			N	-0-					-0-
05	6665	X	3979	-0-	-2686	-0-	3979	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

12	9300	X	5376	-0-	-3924	-0-	5376	2			N	-0-					-0-
01	7812	X	7244	-0-	-568	-0-	7244	2			N	-0-					-0-
02	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
03	8607	X	8607	-0-	-0-	-0-	8607	2			N	-0-					-0-
04	8077	X	8077	-0-	-0-	-0-	8077	2			N	-0-					-0-
05	7254	X	6314	-0-	-940	-0-	6314	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

12	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
02	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
03	1922	N	1388	-0-	-534	-0-	1388	2			N	-0-					-0-
04	1860	N	1272	-0-	-588	-0-	1272	2			N	-0-					-0-
05	1922	N	1039	-0-	-883	-0-	1039	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
01	6603	X	6061	-0-	-542	-0-	6061	2			N	-0-					-0-
02	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					-0-
03	7750	X	5585	-0-	-2165	-0-	5585	2			N	-0-					-0-
04	7500	X	6508	-0-	-992	-0-	6508	2			N	-0-					-0-
05	7099	X	6750	-0-	-349	-0-	6750	2			N	-0-					-0-
FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126																	
12	7626	X	6306	-0-	-1320	-0-	6306	2			N	-0-					-0-
01	7471	X	6531	-0-	-940	-0-	6531	2			N	-0-					-0-
02	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					-0-
03	7471	X	5836	-0-	-1635	-0-	5836	2			N	-0-					-0-
04	6690	X	6142	-0-	-548	-0-	6142	2			N	-0-					-0-
*05	6562	X	6562	-0-	-0-	-0-	6562	2			N	-0-					-0-
BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722																	
12	7936	X	3289	-0-	-4647	-0-	3289	2			N	-0-					-0-
01	6355	X	4005	-0-	-2350	-0-	4005	2			N	-0-					-0-
02	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					-0-
03	12804	X	12804	-0-	-0-	-0-	12804	2			N	-0-					-0-
04	10943	X	10943	-0-	-0-	-0-	10943	2			N	-0-					-0-
*05	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754																	
12	7781	X	7124	-0-	-657	-0-	7124	2			N	-0-					-0-
01	7564	X	7204	-0-	-360	-0-	7204	2			N	-0-					-0-
02	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					-0-
03	7440	X	6847	-0-	-593	-0-	6847	2			N	-0-					-0-
04	7020	X	6714	-0-	-306	-0-	6714	2			N	-0-					-0-
05	7192	X	6870	-0-	-322	-0-	6870	2			N	-0-					-0-
INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860																	
12	3224	X	3059	-0-	-165	-0-	3059	2			N	-0-					-0-
01	3224	X	2853	-0-	-371	-0-	2853	2			N	-0-					-0-
02	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
03	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
04	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
05	3069	X	2979	-0-	-90	-0-	2979	2			N	-0-					-0-
GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760																	
12	5239	X	4603	-0-	-636	-0-	4603	2			N	-0-					-0-
01	4805	X	4183	-0-	-622	-0-	4183	2			N	-0-					-0-
02	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
03	4588	X	2152	-0-	-2436	-0-	2152	2			N	-0-					-0-
04	4440	X	3320	-0-	-1120	-0-	3320	2			N	-0-					-0-
05	4588	X	1473	-0-	-3115	-0-	1473	2			N	-0-					-0-
YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878																	
12	6789	X	4730	-0-	-2059	-0-	4730	2			N	-0-					-0-
01	6903	X	6903	-0-	-0-	-0-	6903	2			N	-0-					-0-
02	26505	X	26505	-0-	-0-	-0-	26505	2			N	-0-					-0-
03	27154	X	27154	-0-	-0-	-0-	27154	2			N	-0-					-0-
04	25021	X	25021	-0-	-0-	-0-	25021	2			N	-0-					-0-
*05	24028	X	24028	-0-	-0-	-0-	24028	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3275	-0-	-1065	-0-	3275	2			N	-0-					-0-
01	4340	X	4087	-0-	-253	-0-	4087	2			N	-0-					-0-
02	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
03	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
04	3960	X	3834	-0-	-126	-0-	3834	2			N	-0-					-0-
05	4309	X	3796	-0-	-513	-0-	3796	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

12	4123	X	3739	-0-	-384	-0-	3739	2			N	-0-					-0-
01	3999	X	3589	-0-	-410	-0-	3589	2			N	-0-					-0-
02	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
03	3751	X	3352	-0-	-399	-0-	3352	2			N	-0-					-0-
04	3630	X	3123	-0-	-507	-0-	3123	2			N	-0-					-0-
05	3751	X	3487	-0-	-264	-0-	3487	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

12	6789	X	6241	-0-	-548	-0-	6241	2			N	-0-					-0-
01	6758	X	6228	-0-	-530	-0-	6228	2			N	-0-					-0-
02	5590	X	5590	-0-	-0-	-0-	5590	2			N	-0-					-0-
03	6324	X	5964	-0-	-360	-0-	5964	2			N	-0-					-0-
04	6030	X	5483	-0-	-547	-0-	5483	2			N	-0-					-0-
05	6231	X	5553	-0-	-678	-0-	5553	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

12	9424	X	8858	-0-	-566	-0-	8858	2			N	-0-					-0-
01	9424	X	8720	-0-	-704	-0-	8720	2			N	-0-					-0-
02	8074	X	8074	-0-	-0-	-0-	8074	2			N	-0-					-0-
03	9424	X	8799	-0-	-625	-0-	8799	2			N	-0-					-0-
04	9060	X	8280	-0-	-780	-0-	8280	2			N	-0-					-0-
05	8928	X	7893	-0-	-1035	-0-	7893	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

12	1178	N	890	-0-	-288	-0-	890	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	924	N	505	-0-	-419	-0-	505	2			N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

12	7564	X	6917	-0-	-647	-0-	6917	2			N	-0-					-0-
01	7564	X	5972	-0-	-1592	-0-	5972	2			N	-0-					-0-
02	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
03	6417	X	5266	-0-	-1151	-0-	5266	2			N	-0-					-0-
04	6210	X	4641	-0-	-1569	-0-	4641	2			N	-0-					-0-
05	6417	X	3711	-0-	-2706	-0-	3711	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

12	2294	N	1215	-0-	-1079	-0-	1215	2			N	-0-					-0-
01	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
02	1988	N	1690	-0-	-298	-0-	1690	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
04	2340	N	1304	-0-	-1036	-0-	1304	2			N	-0-					-0-
05	1860	N	1650	-0-	-210	-0-	1650	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14260	X	13505	-0-	-755	-0-	13505	2			N	-0-					-0-
01	18817	X	13516	-0-	-5301	-0-	13516	2			N	-0-					-0-
02	12011	X	12011	-0-	-0-	-0-	12011	2			N	-0-					-0-
03	11931	X	11931	-0-	-0-	-0-	11931	2			N	-0-					-0-
04	5730	X	1566	-0-	-4164	-0-	1566	2			N	-0-					-0-
*05	10746	X	10746	-0-	-0-	-0-	10746	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

12	9241	X	9241	-0-	-0-	-0-	9241	2			N	-0-					-0-
01	7694	X	7694	-0-	-0-	-0-	7694	2			N	-0-					-0-
02	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					-0-
03	10447	X	6512	-0-	-3935	-0-	6512	2			N	-0-					-0-
04	10050	X	5758	-0-	-4292	-0-	5758	2			N	-0-					-0-
05	9238	X	5205	-0-	-4033	-0-	5205	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

12	5766	X	4589	-0-	-1177	-0-	4589	2			N	-0-					-0-
01	5766	X	4855	-0-	-911	-0-	4855	2			N	-0-					-0-
02	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
03	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					-0-
04	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
*05	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

12	7024	X	7024	-0-	-0-	-0-	7024	2			N	-0-					-0-
01	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
02	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
03	6654	X	6654	-0-	-0-	-0-	6654	2			N	-0-					-0-
04	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
*05	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

12	1302	N	965	-0-	-337	-0-	965	2			N	-0-					-0-
01	1178	N	878	-0-	-300	-0-	878	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	1023	N	878	-0-	-145	-0-	878	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

12	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
01	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
02	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
03	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
04	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
*05	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

12	10292	X	7030	-0-	-3262	-0-	7030	2			N	-0-					-0-
01	10292	X	7036	-0-	-3256	-0-	7036	2			N	-0-					-0-
02	6119	X	6119	-0-	-0-	-0-	6119	2			N	-0-					-0-
03	9424	X	6561	-0-	-2863	-0-	6561	2			N	-0-					-0-
04	7020	X	6832	-0-	-188	-0-	6832	2			N	-0-					-0-
05	7037	X	7027	-0-	-10	-0-	7027	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6918	X	6918	-0-	-0-	-0-	6918	2			N	-0-					-0-
01	6252	X	6252	-0-	-0-	-0-	6252	2			N	-0-					-0-
02	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
03	2139	X	2052	-0-	-87	-0-	2052	2			N	-0-					-0-
04	2070	X	1628	-0-	-442	-0-	1628	2			N	-0-					-0-
05	2139	X	1644	-0-	-495	-0-	1644	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2545	-0-	-121	-0-	2545	2			N	-0-					-0-
01	2573	N	2314	-0-	-259	-0-	2314	2			N	-0-					-0-
02	2296	N	2286	-0-	-10	-0-	2286	2			N	-0-					-0-
03	2542	N	2310	-0-	-232	-0-	2310	2			N	-0-					-0-
04	2250	N	2210	-0-	-40	-0-	2210	2			N	-0-					-0-
05	2542	N	1470	-0-	-1072	-0-	1470	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	10475	-0-	-344	-0-	10475	2			N	-0-					-0-
01	10602	X	10158	-0-	-444	-0-	10158	2			N	-0-					-0-
02	9249	X	9249	-0-	-0-	-0-	9249	2			N	-0-					-0-
03	11098	X	9259	-0-	-1839	-0-	9259	2			N	-0-					-0-
04	10740	X	10213	-0-	-527	-0-	10213	2			N	-0-					-0-
*05	10790	X	10790	-0-	-0-	-0-	10790	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 02/10/2009 TOTAL DEPTH 13325 PERF.10832 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6184	X	6184	-0-	-0-	-0-	6184	2			N	-0-					-0-
01	5974	X	5974	-0-	-0-	-0-	5974	2			N	-0-					-0-
02	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
03	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					-0-
04	5604	X	5604	-0-	-0-	-0-	5604	2			N	-0-					-0-
*05	5692	X	5692	-0-	-0-	-0-	5692	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5626	X	5626	-0-	-0-	-0-	5626	2			N	-0-					-0-
01	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					-0-
02	5020	X	5020	-0-	-0-	-0-	5020	2			N	-0-					-0-
03	5462	X	5462	-0-	-0-	-0-	5462	2			N	-0-					-0-
04	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
*05	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3955	-0-	-323	-0-	3955	2			N	-0-					-0-
01	4216	X	3924	-0-	-292	-0-	3924	2			N	-0-					-0-
02	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					-0-
03	4030	X	3881	-0-	-149	-0-	3881	2			N	-0-					-0-
04	3900	X	3774	-0-	-126	-0-	3774	2			N	-0-					-0-
05	3968	X	3811	-0-	-157	-0-	3811	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
02	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
03	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
04	2490	X	2287	-0-	-203	-0-	2287	2			N	-0-					-0-
05	2573	X	2437	-0-	-136	-0-	2437	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	5568	-0-	-1159	-0-	5568	2			N	-0-					-0-
01	6076	X	5965	-0-	-111	-0-	5965	2			N	-0-					-0-
02	5963	X	5963	-0-	-0-	-0-	5963	2			N	-0-					-0-
03	6335	X	6335	-0-	-0-	-0-	6335	2			N	-0-					-0-
04	5800	X	5800	-0-	-0-	-0-	5800	2			N	-0-					-0-
05	6293	X	6054	-0-	-239	-0-	6054	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

12	5425	X	3745	-0-	-1680	-0-	3745	2			N	-0-					-0-
01	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					-0-
02	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
03	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
04	5730	X	4787	-0-	-943	-0-	4787	2			N	-0-					-0-
05	5921	X	4651	-0-	-1270	-0-	4651	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

12	1550	X	455	-0-	-1095	-0-	455	2			N	-0-					-0-
01	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
02	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
03	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
04	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
*05	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

12	5146	X	4611	-0-	-535	-0-	4611	2			N	-0-					-0-
01	4960	X	4427	-0-	-533	-0-	4427	2			N	-0-					-0-
02	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
03	4712	X	4260	-0-	-452	-0-	4260	2			N	-0-					-0-
04	4560	X	4099	-0-	-461	-0-	4099	2			N	-0-					-0-
05	4619	X	4163	-0-	-456	-0-	4163	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

12	6275	X	6275	-0-	-0-	-0-	6275	2			N	-0-					-0-
01	5966	X	5966	-0-	-0-	-0-	5966	2			N	-0-					-0-
02	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					-0-
03	5694	X	5694	-0-	-0-	-0-	5694	2			N	-0-					-0-
04	5189	X	5189	-0-	-0-	-0-	5189	2			N	-0-					-0-
*05	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

12	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
01	4309	X	4275	-0-	-34	-0-	4275	2			N	-0-					-0-
02	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
03	4836	X	3652	-0-	-1184	-0-	3652	2			N	-0-					-0-
04	4680	X	3108	-0-	-1572	-0-	3108	2			N	-0-					-0-
05	4836	X	4196	-0-	-640	-0-	4196	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

12	16709	X	15284	-0-	-1425	-0-	15284	2			N	-0-					-0-
01	15748	X	15331	-0-	-417	-0-	15331	2			N	-0-					-0-
02	DLQ G-10		13594	-0-	13594	13594	13594	2			N	-0-					-0-
03	28292	X	14698	-0-	-13594	-0-	14698	2			N	-0-					-0-
04	14850	X	14381	-0-	-469	-0-	14381	2			N	-0-					-0-
05	15345	X	14948	-0-	-397	-0-	14948	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3973	-0-	-336	-0-	3973	2			N	-0-					-0-
01	4309	X	3973	-0-	-336	-0-	3973	2			N	-0-					-0-
02	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					-0-
03	4061	X	4060	-0-	-1	-0-	4060	2			N	-0-					-0-
04	3930	X	3883	-0-	-47	-0-	3883	2			N	-0-					-0-
05	3999	X	3962	-0-	-37	-0-	3962	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5185	-0-	-984	-0-	5185	2			N	-0-					-0-
01	6169	X	5896	-0-	-273	-0-	5896	2			N	-0-					-0-
02	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-
03	6386	X	5553	-0-	-833	-0-	5553	2			N	-0-					-0-
04	6120	X	5427	-0-	-693	-0-	5427	2			N	-0-					-0-
05	5890	X	5379	-0-	-511	-0-	5379	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9827	X	8450	-0-	-1377	-0-	8450	2			N	-0-					-0-
01	9827	X	7669	-0-	-2158	-0-	7669	2			N	-0-					-0-
02	7118	X	7118	-0-	-0-	-0-	7118	2			N	-0-					-0-
03	9269	X	6438	-0-	-2831	-0-	6438	2			N	-0-					-0-
04	8970	X	6243	-0-	-2727	-0-	6243	2			N	-0-					-0-
05	8463	X	6187	-0-	-2276	-0-	6187	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					-0-
01	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					-0-
02	6356	X	4640	-0-	-1716	-0-	4640	2			N	-0-					-0-
03	6541	X	6432	-0-	-109	-0-	6432	2			N	-0-					-0-
04	6450	X	6268	-0-	-182	-0-	6268	2			N	-0-					-0-
05	6665	X	6291	-0-	-374	-0-	6291	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71288	X	71288	-0-	-0-	-0-	71288	2			N	-0-					-0-
01	71684	X	71684	-0-	-0-	-0-	71684	2			N	-0-					-0-
02	79630	X	79630	-0-	-0-	-0-	79630	2			N	-0-					-0-
03	85469	X	85469	-0-	-0-	-0-	85469	2			N	-0-					-0-
04	74760	X	73866	-0-	-894	-0-	73866	2			N	-0-					-0-
05	82615	X	72817	-0-	-9798	-0-	72817	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
01	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
02	3780	X	3472	-0-	-308	-0-	3472	2			N	-0-					-0-
03	4030	X	3742	-0-	-288	-0-	3742	2			N	-0-					-0-
04	3840	X	3228	-0-	-612	-0-	3228	2			N	-0-					-0-
05	3968	X	2720	-0-	-1248	-0-	2720	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12493	X	12471	-0-	-22	-0-	12471	2			N	-0-					-0-
01	10528	X	10528	-0-	-0-	-0-	10528	2			N	-0-					-0-
02	11284	X	8911	-0-	-2373	-0-	8911	2			N	-0-					-0-
03	12493	X	341	-0-	-12152	-0-	341	2			N	-0-					-0-
04	12090	X	9059	-0-	-3031	-0-	9059	2			N	-0-					-0-
05	12462	X	9677	-0-	-2785	-0-	9677	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6655	X	6655	-0-	-0-	-0-	6655	2			N	-0-					-0-
01	6448	X	4936	-0-	-1512	-0-	4936	2			N	-0-					-0-
02	5208	X	3955	-0-	-1253	-0-	3955	2			N	-0-					-0-
03	5766	X	4423	-0-	-1343	-0-	4423	2			N	-0-					-0-
04	5580	X	3494	-0-	-2086	-0-	3494	2			N	-0-					-0-
05	5766	X	2829	-0-	-2937	-0-	2829	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

12	11160	X	4168	-0-	-6992	-0-	4168	2			N	-0-					-0-
01	9207	X	6903	-0-	-2304	-0-	6903	2			N	-0-					-0-
02	8316	X	7139	-0-	-1177	-0-	7139	2			N	-0-					-0-
03	8556	X	7621	-0-	-935	-0-	7621	2			N	-0-					-0-
04	7560	X	7269	-0-	-291	-0-	7269	2			N	-0-					-0-
05	7905	X	2643	-0-	-5262	-0-	2643	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

12	21514	X	12358	-0-	-9156	-0-	12358	2			N	-0-					-0-
01	19778	X	11585	-0-	-8193	-0-	11585	2			N	-0-					-0-
02	15372	X	9823	-0-	-5549	-0-	9823	2			N	-0-					-0-
03	14942	X	10370	-0-	-4572	-0-	10370	2			N	-0-					-0-
04	13380	X	10405	-0-	-2975	-0-	10405	2			N	-0-					-0-
05	12369	X	9453	-0-	-2916	-0-	9453	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

12	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
01	2232	N	1922	-0-	-310	-0-	1922	2			N	-0-					-0-
02	1960	N	1055	-0-	-905	-0-	1055	2			N	-0-					-0-
03	3100	N	18255	-0-	15155	15155	18255	2			N	-0-					-0-
04	3000	N	5711	-0-	2711	17866	5711	2			N	-0-					-0-
*05	28393	X	10527	-0-	-17866	-0-	10527	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

12	268	X	268	-0-	-0-	-0-	268	2			N	-0-					-0-
01	248	X	230	-0-	-18	-0-	230	2			N	-0-					-0-
02	224	N	89	-0-	-135	-0-	89	2			N	-0-					-0-
03	248	N	160	-0-	-88	-0-	160	2			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

12	16068	X	16068	-0-	-0-	-0-	16068	2			N	-0-					-0-
01	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
02	11704	X	11704	-0-	-0-	-0-	11704	2			N	-0-					-0-
03	20360	X	20360	-0-	-0-	-0-	20360	2			N	-0-					-0-
04	15888	X	15888	-0-	-0-	-0-	15888	2			N	-0-					-0-
05	12741	X	8379	-0-	-4362	-0-	8379	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	2871	-0-	-1717	-0-	2871	2			N	-0-					-0-
01	4588	X	3004	-0-	-1584	-0-	3004	2			N	-0-					-0-
02	3612	X	3079	-0-	-533	-0-	3079	2			N	-0-					-0-
03	3472	X	2689	-0-	-783	-0-	2689	2			N	-0-					-0-
04	3330	X	2415	-0-	-915	-0-	2415	2			N	-0-					-0-
05	3410	X	2332	-0-	-1078	-0-	2332	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9784	X	9784	-0-	-0-	-0-	9784	2			N	-0-					-0-
01	8742	X	7998	-0-	-744	-0-	7998	2			N	-0-					-0-
02	8540	X	8124	-0-	-416	-0-	8124	2			N	-0-					-0-
03	9742	X	9742	-0-	-0-	-0-	9742	2			N	-0-					-0-
04	9150	X	8352	-0-	-798	-0-	8352	2			N	-0-					-0-
*05	9531	X	9531	-0-	-0-	-0-	9531	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
02	3500	X	2883	-0-	-617	-0-	2883	2			N	-0-					-0-
03	3503	X	3362	-0-	-141	-0-	3362	2			N	-0-					-0-
04	3390	X	3185	-0-	-205	-0-	3185	2			N	-0-					-0-
05	3503	X	3254	-0-	-249	-0-	3254	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	3472	-0-	-2449	-0-	3472	2			N	-0-					-0-
01	5673	X	3977	-0-	-1696	-0-	3977	2			N	-0-					-0-
02	5068	X	3467	-0-	-1601	-0-	3467	2			N	-0-					-0-
03	5478	X	5478	-0-	-0-	-0-	5478	2			N	-0-					-0-
04	4560	X	3956	-0-	-604	-0-	3956	2			N	-0-					-0-
*05	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
02	392	N	349	-0-	-43	-0-	349	2			N	-0-					-0-
03	3100	N	3293	-0-	193	193	3293	2			N	-0-					-0-
04	2879	N	2686	-0-	-193	-0-	2686	2			N	-0-					-0-
*05	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	3085	-0-	-6339	-0-	3085	2			N	-0-					-0-
01	9424	X	7323	-0-	-2101	-0-	7323	2			N	-0-					-0-
02	11424	X	10430	-0-	-994	-0-	10430	2			N	-0-					-0-
03	14037	X	14037	-0-	-0-	-0-	14037	2			N	-0-					-0-
04	12559	X	12559	-0-	-0-	-0-	12559	2			N	-0-					-0-
*05	12233	X	12233	-0-	-0-	-0-	12233	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12984	X	12984	-0-	-0-	-0-	12984	2			N	-0-					-0-
01	9565	X	9565	-0-	-0-	-0-	9565	2			N	-0-					-0-
02	9520	X	8200	-0-	-1320	-0-	8200	2			N	-0-					-0-
03	10540	X	8477	-0-	-2063	-0-	8477	2			N	-0-					-0-
04	10200	X	8513	-0-	-1687	-0-	8513	2			N	-0-					-0-
05	10540	X	9360	-0-	-1180	-0-	9360	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10199	X	2797	-0-	-7402	-0-	2797	2			N	-0-					-0-
01	11238	X	11238	-0-	-0-	-0-	11238	2			N	-0-					-0-
02	8148	X	5961	-0-	-2187	-0-	5961	2			N	-0-					-0-
03	10985	X	10985	-0-	-0-	-0-	10985	2			N	-0-					-0-
04	9569	X	9569	-0-	-0-	-0-	9569	2			N	-0-					-0-
05	9021	X	8925	-0-	-96	-0-	8925	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

12	5208	X	4851	-0-	-357	-0-	4851	2			N	-0-					-0-
01	5208	X	4835	-0-	-373	-0-	4835	2			N	-0-					-0-
02	4788	X	4114	-0-	-674	-0-	4114	2			N	-0-					-0-
03	4898	X	4609	-0-	-289	-0-	4609	2			N	-0-					-0-
04	4680	X	4510	-0-	-170	-0-	4510	2			N	-0-					-0-
05	4836	X	4268	-0-	-568	-0-	4268	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

12	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
01	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
02	4256	X	3360	-0-	-896	-0-	3360	2			N	-0-					-0-
03	4712	X	3826	-0-	-886	-0-	3826	2			N	-0-					-0-
04	4560	X	3304	-0-	-1256	-0-	3304	2			N	-0-					-0-
05	4061	X	3457	-0-	-604	-0-	3457	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 07/21/2009 TOTAL DEPTH 15257 PERF.12322 - 13656

12	11838	X	11838	-0-	-0-	-0-	11838	2			N	-0-					-0-
01	9829	X	9829	-0-	-0-	-0-	9829	2			N	-0-					-0-
02	11032	X	9201	-0-	-1831	-0-	9201	2			N	-0-					-0-
03	11842	X	10983	-0-	-859	-0-	10983	2			N	-0-					-0-
04	11460	X	8926	-0-	-2534	-0-	8926	2			N	-0-					-0-
05	11842	X	10451	-0-	-1391	-0-	10451	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

12	899	N	287	-0-	-612	-0-	287	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	750	N	568	-0-	-182	-0-	568	2			N	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/07/2009 TOTAL DEPTH 14948 PERF.11756 - 14068

12	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					-0-
01	4836	X	4434	-0-	-402	-0-	4434	2			N	-0-					-0-
02	7644	X	2579	-0-	-5065	-0-	2579	2			N	-0-					-0-
03	13046	X	13046	-0-	-0-	-0-	13046	2			N	-0-					-0-
04	12069	X	12069	-0-	-0-	-0-	12069	2			N	-0-					-0-
*05	9135	X	9135	-0-	-0-	-0-	9135	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

12	11303	X	11303	-0-	-0-	-0-	11303	2			N	-0-					-0-
01	10757	X	10756	-0-	-1	-0-	10756	2			N	-0-					-0-
02	10472	X	9457	-0-	-1015	-0-	9457	2			N	-0-					-0-
03	11594	X	10524	-0-	-1070	-0-	10524	2			N	-0-					-0-
04	11220	X	9132	-0-	-2088	-0-	9132	2			N	-0-					-0-
05	11315	X	8537	-0-	-2778	-0-	8537	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	9176	-0-	-1643	-0-	9176	2			N	-0-					-0-
01	10416	X	8770	-0-	-1646	-0-	8770	2			N	-0-					-0-
02	9408	X	7786	-0-	-1622	-0-	7786	2			N	-0-					-0-
03	10044	X	9781	-0-	-263	-0-	9781	2			N	-0-					-0-
04	9720	X	9110	-0-	-610	-0-	9110	2			N	-0-					-0-
05	9176	X	7861	-0-	-1315	-0-	7861	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

12	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
01	4539	X	4539	-0-	-0-	-0-	4539	2			N	-0-					-0-
02	4480	X	4110	-0-	-370	-0-	4110	2			N	-0-					-0-
03	4929	X	4634	-0-	-295	-0-	4634	2			N	-0-					-0-
04	4500	X	2877	-0-	-1623	-0-	2877	2			N	-0-					-0-
05	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

12	5394	X	4702	-0-	-692	-0-	4702	2			N	-0-					-0-
01	5394	X	4583	-0-	-811	-0-	4583	2			N	-0-					-0-
02	4508	X	4005	-0-	-503	-0-	4005	2			N	-0-					-0-
03	4712	X	4340	-0-	-372	-0-	4340	2			N	-0-					-0-
04	4560	X	4178	-0-	-382	-0-	4178	2			N	-0-					-0-
05	4712	X	4163	-0-	-549	-0-	4163	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 08/18/2009 TOTAL DEPTH 13330 PERF.11164 - 13070

12	4798	X	4798	-0-	-0-	-0-	4798	2			N	-0-					-0-
01	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
02	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-
03	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
04	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					-0-
*05	9323	X	9323	-0-	-0-	-0-	9323	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

12	1736	N	1643	-0-	-93	-0-	1643	2			N	-0-					-0-
01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	1596	N	1292	-0-	-304	-0-	1292	2			N	-0-					-0-
03	1643	N	1481	-0-	-162	-0-	1481	2			N	-0-					-0-
04	1740	N	1576	-0-	-164	-0-	1576	2			N	-0-					-0-
*05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

12	3813	X	3618	-0-	-195	-0-	3618	2			N	-0-					-0-
01	3813	X	3690	-0-	-123	-0-	3690	2			N	-0-					-0-
02	6048	X	3507	-0-	-2541	-0-	3507	2			N	-0-					-0-
03	4867	X	3828	-0-	-1039	-0-	3828	2			N	-0-					-0-
04	3840	X	3024	-0-	-816	-0-	3024	2			N	-0-					-0-
05	3875	X	3103	-0-	-772	-0-	3103	2			N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

12	5270	X	4300	-0-	-970	-0-	4300	2			N	-0-					-0-
01	5270	X	4521	-0-	-749	-0-	4521	2			N	-0-					-0-
02	4480	X	3905	-0-	-575	-0-	3905	2			N	-0-					-0-
03	4650	X	4480	-0-	-170	-0-	4480	2			N	-0-					-0-
04	4380	X	4251	-0-	-129	-0-	4251	2			N	-0-					-0-
05	4526	X	3137	-0-	-1389	-0-	3137	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
02	1932	N	1924	-0-	-8	-0-	1924	2			N	-0-					-0-
03	2201	N	569	-0-	-1632	-0-	569	2			N	-0-					-0-
04	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
05	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

12	5115	X	4939	-0-	-176	-0-	4939	2			N	-0-					-0-
01	5115	X	4955	-0-	-160	-0-	4955	2			N	-0-					-0-
02	5124	X	4425	-0-	-699	-0-	4425	2			N	-0-					-0-
03	5580	X	4965	-0-	-615	-0-	4965	2			N	-0-					-0-
04	5040	X	4793	-0-	-247	-0-	4793	2			N	-0-					-0-
05	4960	X	4501	-0-	-459	-0-	4501	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

12	4185	X	3729	-0-	-456	-0-	3729	2			N	-0-					-0-
01	4061	X	3512	-0-	-549	-0-	3512	2			N	-0-					-0-
02	3640	X	3181	-0-	-459	-0-	3181	2			N	-0-					-0-
03	3937	X	3338	-0-	-599	-0-	3338	2			N	-0-					-0-
04	3780	X	3114	-0-	-666	-0-	3114	2			N	-0-					-0-
05	3720	X	3452	-0-	-268	-0-	3452	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

12	8297	X	8297	-0-	-0-	-0-	8297	2			N	-0-					-0-
01	7751	X	7751	-0-	-0-	-0-	7751	2			N	-0-					-0-
02	8848	X	6724	-0-	-2124	-0-	6724	2			N	-0-					-0-
03	9083	X	7554	-0-	-1529	-0-	7554	2			N	-0-					-0-
04	8280	X	6737	-0-	-1543	-0-	6737	2			N	-0-					-0-
05	8308	X	7700	-0-	-608	-0-	7700	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

12	10261	X	3928	-0-	-6333	-0-	3928	2			N	-0-					-0-
01	7688	X	2909	-0-	-4779	-0-	2909	2			N	-0-					-0-
02	14849	X	14849	-0-	-0-	-0-	14849	2			N	-0-					-0-
03	16898	X	16898	-0-	-0-	-0-	16898	2			N	-0-					-0-
04	15067	X	15067	-0-	-0-	-0-	15067	2			N	-0-					-0-
*05	14545	X	14545	-0-	-0-	-0-	14545	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

12	5735	X	3875	-0-	-1860	-0-	3875	2			N	-0-					-0-
01	5735	X	3540	-0-	-2195	-0-	3540	2			N	-0-					-0-
02	7768	X	7768	-0-	-0-	-0-	7768	2			N	-0-					-0-
03	6014	X	5280	-0-	-734	-0-	5280	2			N	-0-					-0-
04	5730	X	5165	-0-	-565	-0-	5165	2			N	-0-					-0-
05	6014	X	5471	-0-	-543	-0-	5471	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

12	3441	X	2944	-0-	-497	-0-	2944	2			N	-0-					-0-
01	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
02	4228	X	2543	-0-	-1685	-0-	2543	2			N	-0-					-0-
03	4681	X	2674	-0-	-2007	-0-	2674	2			N	-0-					-0-
04	3870	X	2747	-0-	-1123	-0-	2747	2			N	-0-					-0-
05	3999	X	2482	-0-	-1517	-0-	2482	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4210	-0-	-471	-0-	4210	2			N	-0-					-0-
01	4495	X	4184	-0-	-311	-0-	4184	2			N	-0-					-0-
02	4032	X	3594	-0-	-438	-0-	3594	2			N	-0-					-0-
03	4402	X	4047	-0-	-355	-0-	4047	2			N	-0-					-0-
04	4170	X	3696	-0-	-474	-0-	3696	2			N	-0-					-0-
05	4216	X	3883	-0-	-333	-0-	3883	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10855	X	10855	-0-	-0-	-0-	10855	2			N	-0-					-0-
01	9995	X	9995	-0-	-0-	-0-	9995	2			N	-0-					-0-
02	9408	X	7815	-0-	-1593	-0-	7815	2			N	-0-					-0-
03	10416	X	6707	-0-	-3709	-0-	6707	2			N	-0-					-0-
04	10080	X	6565	-0-	-3515	-0-	6565	2			N	-0-					-0-
05	10416	X	9078	-0-	-1338	-0-	9078	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	5149	-0-	-1299	-0-	5149	2			N	-0-					-0-
01	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
02	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					-0-
03	5813	X	5813	-0-	-0-	-0-	5813	2			N	-0-					-0-
04	5880	X	5313	-0-	-567	-0-	5313	2			N	-0-					-0-
05	6076	X	5463	-0-	-613	-0-	5463	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 05/14/2010 TOTAL DEPTH 14770 PERF.12402 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5742	-0-	-954	-0-	5742	2			N	-0-					-0-
01	6696	X	6288	-0-	-408	-0-	6288	2			N	-0-					-0-
02	5768	X	5143	-0-	-625	-0-	5143	2			N	-0-					-0-
03	6386	X	5848	-0-	-538	-0-	5848	2			N	-0-					-0-
04	6180	X	6067	-0-	-113	-0-	6067	2			N	-0-					-0-
05	6293	X	6276	-0-	-17	-0-	6276	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4300	-0-	-598	-0-	4300	2			N	-0-					-0-
01	5611	X	4594	-0-	-1017	-0-	4594	2			N	-0-					-0-
02	4228	X	3739	-0-	-489	-0-	3739	2			N	-0-					-0-
03	4681	X	4012	-0-	-669	-0-	4012	2			N	-0-					-0-
04	4440	X	4081	-0-	-359	-0-	4081	2			N	-0-					-0-
05	4588	X	4029	-0-	-559	-0-	4029	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11532	X	1654	-0-	-9878	-0-	1654	2			N	-0-					-0-
01	17651	X	17651	-0-	-0-	-0-	17651	2			N	-0-					-0-
02	14886	X	14886	-0-	-0-	-0-	14886	2			N	-0-					-0-
03	13234	X	13234	-0-	-0-	-0-	13234	2			N	-0-					-0-
04	11359	X	11359	-0-	-0-	-0-	11359	2			N	-0-					-0-
05	10385	X	3749	-0-	-6636	-0-	3749	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 01/22/2010 TOTAL DEPTH 13308 PERF.11110 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-					-0-
01	4154	X	3800	-0-	-354	-0-	3800	2			N	-0-					-0-
02	3724	X	3371	-0-	-353	-0-	3371	2			N	-0-					-0-
03	4123	X	4028	-0-	-95	-0-	4028	2			N	-0-					-0-
04	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					-0-
05	4123	X	2865	-0-	-1258	-0-	2865	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

12	3906	X	3398	-0-	-508	-0-	3398	2			N	-0-					-0-
01	3906	X	3257	-0-	-649	-0-	3257	2			N	-0-					-0-
02	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
03	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
04	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
05	2759	X	2479	-0-	-280	-0-	2479	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

12	17422	X	15932	-0-	-1490	-0-	15932	2			N	-0-					-0-
01	17081	X	16189	-0-	-892	-0-	16189	2			N	-0-					-0-
02	14756	X	14471	-0-	-285	-0-	14471	2			N	-0-					-0-
03	16301	X	16301	-0-	-0-	-0-	16301	2			N	-0-					-0-
04	16828	X	16828	-0-	-0-	-0-	16828	2			N	-0-					-0-
*05	16709	X	16709	-0-	-0-	-0-	16709	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

12	18848	X	11378	-0-	-7470	-0-	11378	2			N	-0-					-0-
01	15531	X	10636	-0-	-4895	-0-	10636	2			N	-0-					-0-
02	12152	X	9355	-0-	-2797	-0-	9355	2			N	-0-					-0-
03	12741	X	10123	-0-	-2618	-0-	10123	2			N	-0-					-0-
04	11190	X	9446	-0-	-1744	-0-	9446	2			N	-0-					-0-
05	11377	X	9216	-0-	-2161	-0-	9216	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

12	19949	X	19949	-0-	-0-	-0-	19949	2			N	-0-					-0-
01	19022	X	19022	-0-	-0-	-0-	19022	2			N	-0-					-0-
02	14883	X	14883	-0-	-0-	-0-	14883	2			N	-0-					-0-
03	14903	X	14903	-0-	-0-	-0-	14903	2			N	-0-					-0-
04	12744	X	12744	-0-	-0-	-0-	12744	2			N	-0-					-0-
*05	11220	X	11220	-0-	-0-	-0-	11220	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

12	7409	X	6709	-0-	-700	-0-	6709	2			N	-0-					-0-
01	7037	X	5970	-0-	-1067	-0-	5970	2			N	-0-					-0-
02	6244	X	6225	-0-	-19	-0-	6225	2			N	-0-					-0-
03	6913	X	6044	-0-	-869	-0-	6044	2			N	-0-					-0-
04	6480	X	5275	-0-	-1205	-0-	5275	2			N	-0-					-0-
05	6882	X	6371	-0-	-511	-0-	6371	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

12	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					-0-
01	6882	X	6852	-0-	-30	-0-	6852	2			N	-0-					-0-
02	5096	X	3904	-0-	-1192	-0-	3904	2			N	-0-					-0-
03	6281	X	6281	-0-	-0-	-0-	6281	2			N	-0-					-0-
04	5460	X	5351	-0-	-109	-0-	5351	2			N	-0-					-0-
05	5642	X	5454	-0-	-188	-0-	5454	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5020	-0-	-498	-0-	5020	2			N	-0-					-0-
01	5425	X	4655	-0-	-770	-0-	4655	2			N	-0-					-0-
02	4732	X	4443	-0-	-289	-0-	4443	2			N	-0-					-0-
03	5053	X	4832	-0-	-221	-0-	4832	2			N	-0-					-0-
04	4890	X	4478	-0-	-412	-0-	4478	2			N	-0-					-0-
05	5022	X	4448	-0-	-574	-0-	4448	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8959	X	8185	-0-	-774	-0-	8185	2			N	-0-					-0-
01	8959	X	8468	-0-	-491	-0-	8468	2			N	-0-					-0-
02	8036	X	7374	-0-	-662	-0-	7374	2			N	-0-					-0-
03	8897	X	8067	-0-	-830	-0-	8067	2			N	-0-					-0-
04	8400	X	7991	-0-	-409	-0-	7991	2			N	-0-					-0-
05	8463	X	8457	-0-	-6	-0-	8457	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 05/14/2010 TOTAL DEPTH 14400 PERF.12490 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11397	X	11397	-0-	-0-	-0-	11397	2			N	-0-					-0-
01	7550	X	7550	-0-	-0-	-0-	7550	2			N	-0-					-0-
02	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-
03	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					-0-
04	3030	X	2849	-0-	-181	-0-	2849	2			N	-0-					-0-
05	3131	X	1902	-0-	-1229	-0-	1902	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
01	341	N	22	-0-	-319	-0-	22	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4718	-0-	-397	-0-	4718	2			N	-0-					-0-
01	5115	X	4213	-0-	-902	-0-	4213	2			N	-0-					-0-
02	4564	X	3325	-0-	-1239	-0-	3325	2			N	-0-					-0-
03	4712	X	4057	-0-	-655	-0-	4057	2			N	-0-					-0-
04	4560	X	3870	-0-	-690	-0-	3870	2			N	-0-					-0-
05	4712	X	3862	-0-	-850	-0-	3862	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12896	X	12229	-0-	-667	-0-	12229	2			N	-0-					-0-
01	13051	X	13051	-0-	-0-	-0-	13051	2			N	-0-					-0-
02	12600	X	11375	-0-	-1225	-0-	11375	2			N	-0-					-0-
03	13423	X	12281	-0-	-1142	-0-	12281	2			N	-0-					-0-
04	12630	X	11284	-0-	-1346	-0-	11284	2			N	-0-					-0-
05	13051	X	12122	-0-	-929	-0-	12122	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2427	-0-	-673	-0-	2427	2			N	-0-					-0-
01	3007	X	2425	-0-	-582	-0-	2425	2			N	-0-					-0-
02	2604	X	1942	-0-	-662	-0-	1942	2			N	-0-					-0-
03	2418	N	1951	-0-	-467	-0-	1951	2			N	-0-					-0-
04	2340	N	1496	-0-	-844	-0-	1496	2			N	-0-					-0-
05	2139	N	1391	-0-	-748	-0-	1391	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1852	-0-	-163	-0-	1852	2			N	-0-					-0-
01	1984	N	1897	-0-	-87	-0-	1897	2			N	-0-					-0-
02	1736	N	1690	-0-	-46	-0-	1690	2			N	-0-					-0-
03	1860	N	1665	-0-	-195	-0-	1665	2			N	-0-					-0-
04	1830	N	1402	-0-	-428	-0-	1402	2			N	-0-					-0-
05	1860	N	1298	-0-	-562	-0-	1298	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
01	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
02	2548	N	2191	-0-	-357	-0-	2191	2			N	-0-					-0-
03	2821	N	2266	-0-	-555	-0-	2266	2			N	-0-					-0-
04	2490	N	2043	-0-	-447	-0-	2043	2			N	-0-					-0-
05	2418	N	2168	-0-	-250	-0-	2168	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	8935	-0-	-365	-0-	8935	2			N	-0-					-0-
01	9300	X	8662	-0-	-638	-0-	8662	2			N	-0-					-0-
02	7476	X	7384	-0-	-92	-0-	7384	2			N	-0-					-0-
03	8277	X	8113	-0-	-164	-0-	8113	2			N	-0-					-0-
04	8010	X	7484	-0-	-526	-0-	7484	2			N	-0-					-0-
05	8277	X	7588	-0-	-689	-0-	7588	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9064	X	9064	-0-	-0-	-0-	9064	2			N	-0-					-0-
01	10199	X	8273	-0-	-1926	-0-	8273	2			N	-0-					-0-
02	8270	X	8270	-0-	-0-	-0-	8270	2			N	-0-					-0-
03	8897	X	8200	-0-	-697	-0-	8200	2			N	-0-					-0-
04	8610	X	7034	-0-	-1576	-0-	7034	2			N	-0-					-0-
05	8897	X	7420	-0-	-1477	-0-	7420	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3408	-0-	-963	-0-	3408	2			N	-0-					-0-
01	4154	X	3392	-0-	-762	-0-	3392	2			N	-0-					-0-
02	3724	X	2762	-0-	-962	-0-	2762	2			N	-0-					-0-
03	4061	X	3276	-0-	-785	-0-	3276	2			N	-0-					-0-
04	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
*05	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
01	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
02	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
03	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
04	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					-0-
05	3968	X	3763	-0-	-205	-0-	3763	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
02	1624	N	1409	-0-	-215	-0-	1409	2			N	-0-					-0-
03	1612	N	1508	-0-	-104	-0-	1508	2			N	-0-					-0-
04	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
05	1550	N	1494	-0-	-56	-0-	1494	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5156	-0-	-889	-0-	5156	2			N	-0-					-0-
01	5859	X	4148	-0-	-1711	-0-	4148	2			N	-0-					-0-
02	5124	X	4785	-0-	-339	-0-	4785	2			N	-0-					-0-
03	5673	X	5026	-0-	-647	-0-	5026	2			N	-0-					-0-
04	5490	X	4760	-0-	-730	-0-	4760	2			N	-0-					-0-
05	5301	X	4376	-0-	-925	-0-	4376	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

12	13888	X	12348	-0-	-1540	-0-	12348	2			N	-0-					-0-
01	13485	X	11971	-0-	-1514	-0-	11971	2			N	-0-					-0-
02	11900	X	10672	-0-	-1228	-0-	10672	2			N	-0-					-0-
03	12865	X	11463	-0-	-1402	-0-	11463	2			N	-0-					-0-
04	11940	X	10962	-0-	-978	-0-	10962	2			N	-0-					-0-
05	12338	X	11123	-0-	-1215	-0-	11123	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

12	8928	X	7929	-0-	-999	-0-	7929	2			N	-0-					-0-
01	8339	X	7779	-0-	-560	-0-	7779	2			N	-0-					-0-
02	7532	X	6799	-0-	-733	-0-	6799	2			N	-0-					-0-
03	8215	X	7308	-0-	-907	-0-	7308	2			N	-0-					-0-
04	7890	X	6919	-0-	-971	-0-	6919	2			N	-0-					-0-
05	7936	X	6861	-0-	-1075	-0-	6861	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

12	7843	X	7162	-0-	-681	-0-	7162	2			N	-0-					-0-
01	7471	X	6992	-0-	-479	-0-	6992	2			N	-0-					-0-
02	6748	X	6342	-0-	-406	-0-	6342	2			N	-0-					-0-
03	7471	X	6153	-0-	-1318	-0-	6153	2			N	-0-					-0-
04	7230	X	6762	-0-	-468	-0-	6762	2			N	-0-					-0-
05	7161	X	6033	-0-	-1128	-0-	6033	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

12	5704	X	4800	-0-	-904	-0-	4800	2			N	-0-					-0-
01	5301	X	4864	-0-	-437	-0-	4864	2			N	-0-					-0-
02	4676	X	3793	-0-	-883	-0-	3793	2			N	-0-					-0-
03	5084	X	4068	-0-	-1016	-0-	4068	2			N	-0-					-0-
04	4800	X	3581	-0-	-1219	-0-	3581	2			N	-0-					-0-
05	4867	X	3617	-0-	-1250	-0-	3617	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

12	12338	X	10854	-0-	-1484	-0-	10854	2			N	-0-					-0-
01	12338	X	10157	-0-	-2181	-0-	10157	2			N	-0-					-0-
02	7812	X	5903	-0-	-1909	-0-	5903	2			N	-0-					-0-
03	9557	X	9557	-0-	-0-	-0-	9557	2			N	-0-					-0-
04	8370	X	4871	-0-	-3499	-0-	4871	2			N	-0-					-0-
*05	13942	X	13942	-0-	-0-	-0-	13942	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

12	8122	X	7092	-0-	-1030	-0-	7092	2			N	-0-					-0-
01	8122	X	7080	-0-	-1042	-0-	7080	2			N	-0-					-0-
02	6357	X	6357	-0-	-0-	-0-	6357	2			N	-0-					-0-
03	6531	X	6531	-0-	-0-	-0-	6531	2			N	-0-					-0-
04	6753	X	6753	-0-	-0-	-0-	6753	2			N	-0-					-0-
*05	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 12/11/2010 TOTAL DEPTH 14374 PERF.12270 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5115	X	64	-0-	-5051	-0-	64	2		N	-0-			-0-
01	5115	X	-0-	-0-	-5115	-0-				N	-0-			-0-
02	16009	X	16009	-0-	-0-	-0-	16009	2		N	-0-			-0-
03	13181	X	13181	-0-	-0-	-0-	13181	2		N	-0-			-0-
04	11103	X	11103	-0-	-0-	-0-	11103	2		N	-0-			-0-
05	9641	X	7800	-0-	-1841	-0-	7800	2		N	-0-			-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

12	7161	X	6323	-0-	-838	-0-	6323	2		N	-0-			-0-
01	7161	X	6448	-0-	-713	-0-	6448	2		N	-0-			-0-
02	4730	X	4730	-0-	-0-	-0-	4730	2		N	-0-			-0-
03	6428	X	6428	-0-	-0-	-0-	6428	2		N	-0-			-0-
04	5154	X	5154	-0-	-0-	-0-	5154	2		N	-0-			-0-
*05	3871	X	3871	-0-	-0-	-0-	3871	2		N	-0-			-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

12	5146	X	4042	-0-	-1104	-0-	4042	2		N	-0-			-0-
01	4557	X	4462	-0-	-95	-0-	4462	2		N	-0-			-0-
02	4116	X	3603	-0-	-513	-0-	3603	2		N	-0-			-0-
03	4371	X	3268	-0-	-1103	-0-	3268	2		N	-0-			-0-
04	4320	X	3737	-0-	-583	-0-	3737	2		N	-0-			-0-
05	4464	X	3671	-0-	-793	-0-	3671	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

12	8525	X	7544	-0-	-981	-0-	7544	2		N	-0-			-0-
01	7925	X	7925	-0-	-0-	-0-	7925	2		N	-0-			-0-
02	7392	X	7208	-0-	-184	-0-	7208	2		N	-0-			-0-
03	0	W	7375	-0-	7375	7375	7375	2		N	-0-			-0-
04	0	W	7001	-0-	7001	14376	7001	2		N	-0-			-0-
*05	20147	X	5771	-0-	-14376	-0-	5771	2		N	-0-			-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

12	3565	X	3076	-0-	-489	-0-	3076	2		N	-0-			-0-
01	3565	X	3171	-0-	-394	-0-	3171	2		N	-0-			-0-
02	3164	X	2893	-0-	-271	-0-	2893	2		N	-0-			-0-
03	3503	X	3287	-0-	-216	-0-	3287	2		N	-0-			-0-
04	3390	X	2877	-0-	-513	-0-	2877	2		N	-0-			-0-
05	3193	X	2480	-0-	-713	-0-	2480	2		N	-0-			-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

12	8184	X	5478	-0-	-2706	-0-	5478	2		N	-0-			-0-
01	6634	X	4814	-0-	-1820	-0-	4814	2		N	-0-			-0-
02	7168	X	3693	-0-	-3475	-0-	3693	2		N	-0-			-0-
03	7936	X	3729	-0-	-4207	-0-	3729	2		N	-0-			-0-
04	7680	X	5495	-0-	-2185	-0-	5495	2		N	-0-			-0-
*05	7136	X	7136	-0-	-0-	-0-	7136	2		N	-0-			-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

12	10836	X	10836	-0-	-0-	-0-	10836	2		N	-0-			-0-
01	10613	X	10613	-0-	-0-	-0-	10613	2		N	-0-			-0-
02	7616	X	5138	-0-	-2478	-0-	5138	2		N	-0-			-0-
03	8432	X	7107	-0-	-1325	-0-	7107	2		N	-0-			-0-
04	8160	X	7568	-0-	-592	-0-	7568	2		N	-0-			-0-
05	8432	X	6108	-0-	-2324	-0-	6108	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11377	X	9096	-0-	-2281	-0-	9096	2			N	-0-					-0-
01	11129	X	8917	-0-	-2212	-0-	8917	2			N	-0-					-0-
02	9772	X	7594	-0-	-2178	-0-	7594	2			N	-0-					-0-
03	10292	X	8202	-0-	-2090	-0-	8202	2			N	-0-					-0-
04	8790	X	6975	-0-	-1815	-0-	6975	2			N	-0-					-0-
05	9083	X	6958	-0-	-2125	-0-	6958	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13888	X	11615	-0-	-2273	-0-	11615	2			N	-0-					-0-
01	13237	X	11571	-0-	-1666	-0-	11571	2			N	-0-					-0-
02	11956	X	10372	-0-	-1584	-0-	10372	2			N	-0-					-0-
03	13082	X	11154	-0-	-1928	-0-	11154	2			N	-0-					-0-
*04	12300	X	10858	-0-	-1442	-0-	10858	2			N	-0-					-0-
*05	11625	X	10826	-0-	-799	-0-	10826	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36828	X	30768	-0-	-6060	-0-	30768	2			N	-0-					-0-
01	36828	X	28394	-0-	-8434	-0-	28394	2			N	-0-					-0-
02	30492	X	28262	-0-	-2230	-0-	28262	2			N	-0-					-0-
03	33759	X	28151	-0-	-5608	-0-	28151	2			N	-0-					-0-
04	32670	X	27666	-0-	-5004	-0-	27666	2			N	-0-					-0-
05	31279	X	27757	-0-	-3522	-0-	27757	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14663	X	13171	-0-	-1492	-0-	13171	2			N	-0-					-0-
01	14663	X	13430	-0-	-1233	-0-	13430	2			N	-0-					-0-
02	12908	X	10132	-0-	-2776	-0-	10132	2			N	-0-					-0-
03	0	W	11103	-0-	11103	11103	11103	2			N	-0-					-0-
04	0	W	9429	-0-	9429	20532	9429	2			N	-0-					-0-
05	0	W	10709	-0-	10709	31241	10709	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3485	-0-	-762	-0-	3485	2			N	-0-					-0-
01	4278	X	3587	-0-	-691	-0-	3587	2			N	-0-					-0-
02	3780	X	3105	-0-	-675	-0-	3105	2			N	-0-					-0-
03	4185	X	3705	-0-	-480	-0-	3705	2			N	-0-					-0-
04	3780	X	3005	-0-	-775	-0-	3005	2			N	-0-					-0-
05	3596	X	3154	-0-	-442	-0-	3154	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10044	X	7095	-0-	-2949	-0-	7095	2			N	-0-					-0-
01	9920	X	7450	-0-	-2470	-0-	7450	2			N	-0-					-0-
02	8540	X	5612	-0-	-2928	-0-	5612	2			N	-0-					-0-
03	9455	X	5488	-0-	-3967	-0-	5488	2			N	-0-					-0-
04	8700	X	5803	-0-	-2897	-0-	5803	2			N	-0-					-0-
05	7440	X	5975	-0-	-1465	-0-	5975	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6438	-0-	-413	-0-	6438	2			N	-0-					-0-
01	6479	X	5258	-0-	-1221	-0-	5258	2			N	-0-					-0-
02	5656	X	4629	-0-	-1027	-0-	4629	2			N	-0-					-0-
03	6448	X	4883	-0-	-1565	-0-	4883	2			N	-0-					-0-
04	6240	X	4969	-0-	-1271	-0-	4969	2			N	-0-					-0-
05	6448	X	4748	-0-	-1700	-0-	4748	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6543	X	6543	-0-	-0-	-0-	6543	2			N	-0-					-0-
01	5611	X	5314	-0-	-297	-0-	5314	2			N	-0-					-0-
02	5068	X	4569	-0-	-499	-0-	4569	2			N	-0-					-0-
03	6014	X	4308	-0-	-1706	-0-	4308	2			N	-0-					-0-
04	5820	X	3866	-0-	-1954	-0-	3866	2			N	-0-					-0-
05	6014	X	4373	-0-	-1641	-0-	4373	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21452	X	8214	-0-	-13238	-0-	8214	2			N	-0-					-0-
01	21452	X	8310	-0-	-13142	-0-	8310	2			N	-0-					-0-
02	20132	X	9215	-0-	-10917	-0-	9215	2			N	-0-					-0-
03	30150	X	30150	-0-	-0-	-0-	30150	2			N	-0-					-0-
04	23080	X	23080	-0-	-0-	-0-	23080	2			N	-0-					-0-
*05	20372	X	20372	-0-	-0-	-0-	20372	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10075	X	9256	-0-	-819	-0-	9256	2			N	-0-					-0-
01	9920	X	9040	-0-	-880	-0-	9040	2			N	-0-					-0-
02	8792	X	7992	-0-	-800	-0-	7992	2			N	-0-					-0-
03	9517	X	8592	-0-	-925	-0-	8592	2			N	-0-					-0-
04	9060	X	8053	-0-	-1007	-0-	8053	2			N	-0-					-0-
05	9269	X	7338	-0-	-1931	-0-	7338	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 02/26/2011 TOTAL DEPTH 14225 PERF.11954 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28396	X	26465	-0-	-1931	-0-	26465	2			N	-0-					-0-
01	28396	X	26807	-0-	-1589	-0-	26807	2			N	-0-					-0-
02	25340	X	23655	-0-	-1685	-0-	23655	2			N	-0-					-0-
03	28055	X	25804	-0-	-2251	-0-	25804	2			N	-0-					-0-
04	26490	X	11502	-0-	-14988	-0-	11502	2			N	-0-					-0-
05	26815	X	456	-0-	-26359	-0-	456	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11573	X	11573	-0-	-0-	-0-	11573	2			N	-0-					-0-
01	11686	X	11686	-0-	-0-	-0-	11686	2			N	-0-					-0-
02	13440	X	9310	-0-	-4130	-0-	9310	2			N	-0-					-0-
03	13919	X	10942	-0-	-2977	-0-	10942	2			N	-0-					-0-
04	11340	X	10770	-0-	-570	-0-	10770	2			N	-0-					-0-
05	11687	X	11195	-0-	-492	-0-	11195	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4757	-0-	-513	-0-	4757	2			N	-0-					-0-
01	5146	X	4524	-0-	-622	-0-	4524	2			N	-0-					-0-
02	4368	X	4143	-0-	-225	-0-	4143	2			N	-0-					-0-
03	4774	X	4371	-0-	-403	-0-	4371	2			N	-0-					-0-
04	4590	X	4423	-0-	-167	-0-	4423	2			N	-0-					-0-
05	4743	X	4427	-0-	-316	-0-	4427	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25110	X	15086	-0-	-10024	-0-	15086	2			N	-0-					-0-
01	20708	X	14692	-0-	-6016	-0-	14692	2			N	-0-					-0-
02	14560	X	12454	-0-	-2106	-0-	12454	2			N	-0-					-0-
03	16120	X	13942	-0-	-2178	-0-	13942	2			N	-0-					-0-
04	15600	X	15259	-0-	-341	-0-	15259	2			N	-0-					-0-
*05	21374	X	21374	-0-	-0-	-0-	21374	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17701	X	14155	-0-	-3546	-0-	14155	2			N	-0-					-0-
01	16120	X	13318	-0-	-2802	-0-	13318	2			N	-0-					-0-
02	14280	X	11496	-0-	-2784	-0-	11496	2			N	-0-					-0-
03	15531	X	12101	-0-	-3430	-0-	12101	2			N	-0-					-0-
04	14340	X	10599	-0-	-3741	-0-	10599	2			N	-0-					-0-
05	14167	X	10571	-0-	-3596	-0-	10571	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

12	10912	X	10317	-0-	-595	-0-	10317	2			N	-0-					-0-
01	11346	X	9898	-0-	-1448	-0-	9898	2			N	-0-					-0-
02	9604	X	8163	-0-	-1441	-0-	8163	2			N	-0-					-0-
03	10633	X	9402	-0-	-1231	-0-	9402	2			N	-0-					-0-
04	10290	X	9252	-0-	-1038	-0-	9252	2			N	-0-					-0-
05	10323	X	9515	-0-	-808	-0-	9515	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

12	20553	X	16263	-0-	-4290	-0-	16263	2			N	-0-					-0-
01	19282	X	15613	-0-	-3669	-0-	15613	2			N	-0-					-0-
02	16604	X	13672	-0-	-2932	-0-	13672	2			N	-0-					-0-
03	17546	X	14084	-0-	-3462	-0-	14084	2			N	-0-					-0-
04	16260	X	13609	-0-	-2651	-0-	13609	2			N	-0-					-0-
05	16275	X	11704	-0-	-4571	-0-	11704	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 06/08/2012 TOTAL DEPTH 13400 PERF.11340 - 13160

12	37665	X	33213	-0-	-4452	-0-	33213	2			N	-0-					-0-
01	37665	X	31233	-0-	-6432	-0-	31233	2			N	-0-					-0-
02	32424	X	27119	-0-	-5305	-0-	27119	2			N	-0-					-0-
03	34379	X	29177	-0-	-5202	-0-	29177	2			N	-0-					-0-
04	32130	X	26328	-0-	-5802	-0-	26328	2			N	-0-					-0-
05	33201	X	26595	-0-	-6606	-0-	26595	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

12	16833	X	12344	-0-	-4489	-0-	12344	2			N	-0-					-0-
01	15996	X	11813	-0-	-4183	-0-	11813	2			N	-0-					-0-
02	13580	X	10059	-0-	-3521	-0-	10059	2			N	-0-					-0-
03	14074	X	10503	-0-	-3571	-0-	10503	2			N	-0-					-0-
04	12450	X	9939	-0-	-2511	-0-	9939	2			N	-0-					-0-
05	12338	X	9626	-0-	-2712	-0-	9626	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

12	14415	X	9586	-0-	-4829	-0-	9586	2			N	-0-					-0-
01	14353	X	10884	-0-	-3469	-0-	10884	2			N	-0-					-0-
02	12096	X	10404	-0-	-1692	-0-	10404	2			N	-0-					-0-
03	12400	X	10626	-0-	-1774	-0-	10626	2			N	-0-					-0-
04	11432	X	11432	-0-	-0-	-0-	11432	2			N	-0-					-0-
05	11532	X	10336	-0-	-1196	-0-	10336	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

12	9207	X	7902	-0-	-1305	-0-	7902	2			N	-0-					-0-
01	9835	X	9835	-0-	-0-	-0-	9835	2			N	-0-					-0-
02	9550	X	9550	-0-	-0-	-0-	9550	2			N	-0-					-0-
03	8990	X	8255	-0-	-735	-0-	8255	2			N	-0-					-0-
04	10032	X	10032	-0-	-0-	-0-	10032	2			N	-0-					-0-
05	8990	X	4280	-0-	-4710	-0-	4280	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16275	X	13783	-0-	-2492	-0-	13783	2			N	-0-					-0-
01	16275	X	11479	-0-	-4796	-0-	11479	2			N	-0-					-0-
02	12656	X	7113	-0-	-5543	-0-	7113	2			N	-0-					-0-
03	13795	X	12043	-0-	-1752	-0-	12043	2			N	-0-					-0-
04	13350	X	10709	-0-	-2641	-0-	10709	2			N	-0-					-0-
05	13795	X	4507	-0-	-9288	-0-	4507	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

12	10168	X	8550	-0-	-1618	-0-	8550	2			N	-0-					-0-
01	10168	X	7905	-0-	-2263	-0-	7905	2			N	-0-					-0-
02	9772	X	6578	-0-	-3194	-0-	6578	2			N	-0-					-0-
03	9641	X	6317	-0-	-3324	-0-	6317	2			N	-0-					-0-
04	8880	X	5675	-0-	-3205	-0-	5675	2			N	-0-					-0-
05	8556	X	6190	-0-	-2366	-0-	6190	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

12	20305	X	18129	-0-	-2176	-0-	18129	2			N	-0-					-0-
01	20305	X	17066	-0-	-3239	-0-	17066	2			N	-0-					-0-
02	17360	X	15354	-0-	-2006	-0-	15354	2			N	-0-					-0-
03	19220	X	15671	-0-	-3549	-0-	15671	2			N	-0-					-0-
04	17820	X	14850	-0-	-2970	-0-	14850	2			N	-0-					-0-
05	18135	X	15883	-0-	-2252	-0-	15883	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

12	29140	X	6762	-0-	-22378	-0-	6762	2			N	-0-					-0-
01	7378	X	6708	-0-	-670	-0-	6708	2			N	-0-					-0-
02	6664	X	5618	-0-	-1046	-0-	5618	2			N	-0-					-0-
03	7378	X	5906	-0-	-1472	-0-	5906	2			N	-0-					-0-
04	6870	X	5817	-0-	-1053	-0-	5817	2			N	-0-					-0-
05	6758	X	6014	-0-	-744	-0-	6014	2			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

12	6045	X	5116	-0-	-929	-0-	257	1	4856	2	Y	3	8	1			5
							3	9									
01	5704	X	2613	-0-	-3091	-0-	256	1	2354	2	Y	3	6	1			2
							3	9									
02	0	X	-0-	-0-	-0-	-0-					Y	3					5
03	5425	X	4847	-0-	-578	-0-	265	1	4575	2	Y	6					11
							7	9									
04	5010	X	4578	-0-	-432	-0-	246	1	4328	2	Y	4	7	1			8
							4	9									
05	5115	X	4692	-0-	-423	-0-	252	1	4439	2	Y	1	7	1			2
							1	9									

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

12	3875	X	2988	-0-	-887	-0-	150	1	2838	2	N	-0-					-0-
01	3658	X	1542	-0-	-2116	-0-	151	1	1391	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3379	X	2863	-0-	-516	-0-	157	1	2706	2	N	-0-					-0-
04	3000	X	2425	-0-	-575	-0-	130	1	2295	2	N	-0-					-0-
*05	3283	X	3283	-0-	-0-	-0-	177	1	3106	2	N	-0-					-0-

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHALEY, T.W 'A' WELL #: 3 RRCID -> 272076 COMPL. DATE 05/21/2013 TOTAL DEPTH 13119 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	583					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	583					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	583					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	583					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	583					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	583					N	-0-					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
NEYLAND UNIT WELL #: 1 RRCID -> 230025 COMPL. DATE 02/06/2007 TOTAL DEPTH 13422 PERF. 8223 - 8258

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219
04	14B2 EXT		-0-	-0-	-0-	-0-					N	111	111	1			219
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					219

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

12	1488	N	1362	-0-	-126	-0-	1362	2			N	-0-					-0-
01	1457	N	1312	-0-	-145	-0-	1312	2			N	-0-					-0-
02	1260	N	1184	-0-	-76	-0-	1184	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*05	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. 617512
COMMANDER GAS UNIT WELL #: 1 RRCID -> 264867 COMPL. DATE 12/14/2011 TOTAL DEPTH 12197 PERF. 4924 - 4926

12	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	903					N	-0-					-0-

XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 07/01/2009 TOTAL DEPTH 12940 PERF. 8456 - 10184

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTZ GAS UNIT NO. 2 WELL #: 1 RRCID -> 261193 COMPL. DATE 01/25/2011 TOTAL DEPTH 13305 PERF. 8958 - 9660

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

12	319 X	319	-0-	-0-	-0-	25	1	294	2	N	-0-					-0-
01	403 X	403	-0-	-0-	-0-	35	1	368	2	N	-0-					-0-
02	336 X	272	-0-	-64	-0-	22	1	250	2	N	-0-					-0-
03	372 X	312	-0-	-60	-0-	26	1	286	2	N	-0-					-0-
04	390 X	257	-0-	-133	-0-	21	1	236	2	N	-0-					-0-
05	403 X	231	-0-	-172	-0-	20	1	211	2	N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

12	3131 X	2028	-0-	-1103	-0-	158	1	1866	2	N	4	1	1			56
						4	9									
01	3131 X	1694	-0-	-1437	-0-	147	1	1540	2	N	6	1	1			61
						7	9									
02	2632 X	1099	-0-	-1533	-0-	89	1	1009	2	N	1	1	1			61
						1	9									
03	2914 X	2536	-0-	-378	-0-	208	1	2327	2	N	1	1	1			61
						1	9									
04	2987 X	2987	-0-	-0-	-0-	247	1	2739	2	N	1	1	1			61
						1	9									
05	2015 X	1888	-0-	-127	-0-	161	1	1726	2	N	1					62
						1	9									

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

12	3663 X	3663	-0-	-0-	-0-	286	1	3377	2	N	-0-					15
01	620 X	588	-0-	-32	-0-	51	1	537	2	N	-0-					15
02	682 X	682	-0-	-0-	-0-	55	1	627	2	N	-0-					15
03	3658 X	483	-0-	-3175	-0-	40	1	443	2	N	-0-					15
04	3540 X	498	-0-	-3042	-0-	41	1	457	2	N	-0-					15
05	3658 X	473	-0-	-3185	-0-	40	1	433	2	N	-0-					15

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1066	-0-		-763	-0-	83	1	981	2	N	2	1	1			75
								2	9									
01	1488	X	955	-0-		-533	-0-	83	1	871	2	N	1	1	1			75
								1	9									
02	1344	X	835	-0-		-509	-0-	68	1	766	2	N	1	1	1			75
								1	9									
03	1426	X	797	-0-		-629	-0-	65	1	731	2	N	1	1	1			75
								1	9									
04	1380	X	895	-0-		-485	-0-	74	1	820	2	N	1	1	1			75
								1	9									
05	1054	X	963	-0-		-91	-0-	82	1	880	2	N	1					76
								1	9									

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6731	-0-		-461	-0-	522	1	6176	2	N	30	6	1			97
								33	9									
01	7192	X	5477	-0-		-1715	-0-	474	1	4982	2	N	19	6	1			110
								21	9									
02	6724	X	6724	-0-		-0-	-0-	545	1	6165	2	N	13	6	1			117
								14	9									
03	7192	X	6145	-0-		-1047	-0-	504	1	5635	2	N	5	6	1			116
								6	9									
04	6840	X	5853	-0-		-987	-0-	484	1	5365	2	N	4	6	1			114
								4	9									
05	7192	X	5994	-0-		-1198	-0-	511	1	5475	2	N	7					121
								8	9									

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	146	-0-		-40	-0-	11	1	133	2	N	2	1	1			50
								2	9									
01	186	X	92	-0-		-94	-0-	8	1	83	2	N	1	1	1			50
								1	9									
02	168	X	110	-0-		-58	-0-	9	1	100	2	N	1	1	1			50
								1	9									
03	155	X	150	-0-		-5	-0-	12	1	137	2	N	1	1	1			50
								1	9									
04	158	X	158	-0-		-0-	-0-	13	1	144	2	N	1	1	1			50
								1	9									
05	155	X	150	-0-		-5	-0-	13	1	136	2	N	1					51
								1	9									

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	2723	-0-	-1679	-0-	210	1	2482	2	N	28	12	1			171
							31	9									
01	4402	X	3640	-0-	-762	-0-	314	1	3304	2	N	20	12	1			179
							22	9									
02	3640	X	2959	-0-	-681	-0-	239	1	2700	2	N	18	12	1			185
							20	9									
03	3603	X	3603	-0-	-0-	-0-	295	1	3296	2	N	11	12	1			184
							12	9									
04	4370	X	4370	-0-	-0-	-0-	359	1	3977	2	N	31	12	1			203
							34	9									
*05	3697	X	3697	-0-	-0-	-0-	314	1	3370	2	N	12					215
							13	9									

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	735	-0-	-195	-0-	56	1	665	2	N	13	12	1			84
							14	9									
01	1792	X	1792	-0-	-0-	-0-	153	1	1610	2	N	26	12	1			98
							29	9									
02	3168	X	3168	-0-	-0-	-0-	256	1	2900	2	N	11	12	1			97
							12	9									
03	2510	X	2510	-0-	-0-	-0-	205	1	2292	2	N	12	12	1			97
							13	9									
04	1813	X	1813	-0-	-0-	-0-	149	1	1655	2	N	8	12	1			93
							9	9									
05	3503	X	1063	-0-	-2440	-0-	90	1	965	2	N	7					100
							8	9									

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4816	X	4816	-0-	-0-	-0-	373	1	4411	2	N	29	12	1			72
							32	9									
01	5569	X	5569	-0-	-0-	-0-	482	1	5066	2	N	19	12	1			79
							21	9									
02	4790	X	4790	-0-	-0-	-0-	388	1	4390	2	N	11	12	1			78
							12	9									
03	5021	X	5021	-0-	-0-	-0-	411	1	4598	2	N	11	12	1			77
							12	9									
04	5400	X	4969	-0-	-431	-0-	410	1	4541	2	N	16	12	1			81
							18	9									
05	5580	X	4728	-0-	-852	-0-	403	1	4317	2	N	7					88
							8	9									

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	X	290	-0-	-0-	-0-	23	1	267	2	N	-0-					57
01	341	X	210	-0-	-131	-0-	18	1	192	2	N	-0-					57
02	308	X	221	-0-	-87	-0-	18	1	203	2	N	-0-					57
03	341	X	257	-0-	-84	-0-	21	1	236	2	N	-0-					57
04	406	X	406	-0-	-0-	-0-	34	1	372	2	N	-0-					57
*05	646	X	646	-0-	-0-	-0-	55	1	585	2	N	5					62
							6	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	729	-0-	-201	-0-	55	1	655	2	N	17					37
							19	9									
01	908	X	908	-0-	-0-	-0-	78	1	818	2	N	11					48
							12	9									
02	1066	X	1066	-0-	-0-	-0-	86	1	969	2	N	10					58
							11	9									
03	1107	X	1107	-0-	-0-	-0-	90	1	1004	2	N	12					70
							13	9									
04	910	X	910	-0-	-0-	-0-	74	1	822	2	N	13					83
							14	9									
05	1178	X	872	-0-	-306	-0-	73	1	782	2	N	15					98
							17	9									

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

12	1219	X	1219	-0-	-0-	-0-	95	1	1123	2	N	1	1	1			188
							1	9									
01	1033	X	1033	-0-	-0-	-0-	90	1	942	2	N	1	1	1			188
							1	9									
02	934	X	934	-0-	-0-	-0-	76	1	857	2	N	1	1	1			188
							1	9									
03	1209	X	943	-0-	-266	-0-	77	1	865	2	N	1	1	1			188
							1	9									
04	1170	X	940	-0-	-230	-0-	78	1	862	2	N	-0-					188
05	1209	X	958	-0-	-251	-0-	82	1	876	2	N	-0-					188

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

12	600	X	600	-0-	-0-	-0-	47	1	553	2	N	-0-					40
01	549	X	549	-0-	-0-	-0-	48	1	501	2	N	-0-					40
02	504	X	286	-0-	-218	-0-	23	1	263	2	N	-0-					40
03	589	X	201	-0-	-388	-0-	16	1	185	2	N	-0-					40
04	570	X	258	-0-	-312	-0-	21	1	237	2	N	-0-					40
05	589	X	224	-0-	-365	-0-	19	1	205	2	N	-0-					40

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

12	1333	X	1235	-0-	-98	-0-	96	1	1138	2	N	1	1	1			53
							1	9									
01	1333	X	1297	-0-	-36	-0-	113	1	1183	2	N	1	1	1			53
							1	9									
02	1204	X	967	-0-	-237	-0-	78	1	888	2	N	1	1	1			53
							1	9									
03	1271	X	1164	-0-	-107	-0-	95	1	1068	2	N	1	1	1			53
							1	9									
04	1260	X	1190	-0-	-70	-0-	98	1	1091	2	N	1	1	1			53
							1	9									
05	1302	X	1214	-0-	-88	-0-	103	1	1110	2	N	1					54
							1	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2285	-0-	-71	-0-	177	1	2094	2	N	13	12	1			70
							14	9									
01	2512	X	2512	-0-	-0-	-0-	207	1	2171	2	N	122	12	1			180
							134	9									
02	2212	X	2090	-0-	-122	-0-	167	1	1889	2	N	31	12	1			199
							34	9									
03	2449	X	2160	-0-	-289	-0-	174	1	1949	2	N	34	12	1			221
							37	9									
04	2430	X	2180	-0-	-250	-0-	179	1	1981	2	N	18	12	1			227
							20	9									
05	2511	X	2191	-0-	-320	-0-	185	1	1989	2	N	15	177	1			65
							17	9									

ENCANA OIL & GAS(USA) INC. 251691
BASS WELL #: 1 RRCID -> 186413 COMPL. DATE 09/06/2001 TOTAL DEPTH 11822 PERF.10524 - 10975

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 09/07/2013 - PLUGGED 09/07/13

FOREST OIL CORPORATION 275740
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 112823 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.10670 - 10772

12	0	X	-0-	-0-	-0-	-0-					N	-0-					48
01	0	X	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

12	837	N	162	-0-	-675	-0-	35	1	127	3	N	-0-					-0-
01	837	N	35	-0-	-802	-0-	35	1			N	-0-					-0-
02	1901	N	1901	-0-	-0-	-0-	35	1	1866	3	N	-0-					-0-
03	1980	N	1980	-0-	-0-	-0-	35	1	1945	3	N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	35	1	1151	3	N	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	35	1	1107	3	N	-0-					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1955	-0-	-339	-0-	391	1	1564	2	N	-0-					25
01	2294	X	1648	-0-	-646	-0-	414	1	1234	2	N	-0-					25
02	2072	X	1271	-0-	-801	-0-	253	1	1018	2	N	-0-					25
03	2170	X	654	-0-	-1516	-0-	230	1	423	2	N	1	1	8			25
							1	9									
04	2100	X	884	-0-	-1216	-0-	207	1	677	2	N	-0-					25
05	1953	X	679	-0-	-1274	-0-	207	1	471	2	N	1	1	8			25
							1	9									

EDF TRADING RESOURCES, LLC 243195
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	245	-0-	-96	-0-	18	1	213	2	N	13	11	1			15
							14	9									
01	341	X	206	-0-	-135	-0-	17	1	176	2	N	12	12	1			15
							13	9									
02	308	X	192	-0-	-116	-0-	15	1	165	2	N	11	12	1			14
							12	9									
03	341	X	184	-0-	-157	-0-	14	1	159	2	N	10	12	1			12
							11	9									
04	270	X	225	-0-	-45	-0-	18	1	198	2	N	8	12	1			8
							9	9									
05	248	X	206	-0-	-42	-0-	17	1	181	2	N	7					15
							8	9									

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	583	-0-	-1804	-0-	43	1	511	2	N	26	11	1			164
							29	9									
01	2108	X	1049	-0-	-1059	-0-	88	1	926	2	N	32	12	1			184
							35	9									
02	1904	X	1390	-0-	-514	-0-	112	1	1264	2	N	13	12	1			185
							14	9									
03	1652	X	1652	-0-	-0-	-0-	134	1	1504	2	N	13	12	1			186
							14	9									
04	1020	X	961	-0-	-59	-0-	78	1	869	2	N	13	12	1			187
							14	9									
05	1550	X	1159	-0-	-391	-0-	98	1	1050	2	N	10					197
							11	9									

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2980	X	2980	-0-	-0-	-0-	140	1	2837	2	N	3	183	1			22
							3	9									
01	3355	X	3355	-0-	-0-	-0-	146	1	3207	2	N	2					24
							2	9									
02	2924	X	2924	-0-	-0-	-0-	146	1	2776	2	N	2					26
							2	9									
03	3253	X	3253	-0-	-0-	-0-	155	1	3097	2	N	1					27
							1	9									
04	3240	X	2871	-0-	-369	-0-	144	1	2727	2	N	-0-					27
05	3348	X	2950	-0-	-398	-0-	155	1	2795	2	N	-0-					27

ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 254860 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.10670 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON (WOODBINE) //CONT.// 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. //CONT.// 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, ETHEL "B" WELL #: 2 RRCID -> 104979 COMPL. DATE 12/21/1982 TOTAL DEPTH N/A PERF. 3090 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

12	1085	N	861	-0-	-224	B	-0-	13	1	848	2	N	-0-						-0-
01	1612	N	1084	-0-	-528	B	-0-	37	1	1047	2	N	-0-						-0-
02	1456	X	958	-0-	-498	B	-0-	2	1	956	2	N	-0-						-0-
03	1612	X	1028	-0-	-584	B	-0-	34	1	994	2	N	-0-						-0-
04	1170	X	956	-0-	-214	B	-0-	37	1	919	2	N	-0-						-0-
05	1085	X	1008	-0-	-77	B	-0-	43	1	965	2	N	-0-						-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

12	697	N	697	-0-	-0-	B	-0-	11	1	686	2	N	-0-						-0-
01	558	N	558	-0-	-0-	B	-0-	19	1	539	2	N	-0-						-0-
02	1387	N	1387	-0-	-0-	B	-0-	4	1	1383	2	N	-0-						-0-
03	1967	N	1967	-0-	-0-	B	-0-	66	1	1901	2	N	-0-						-0-
04	2093	N	2093	-0-	-0-	B	-0-	81	1	2012	2	N	-0-						-0-
*05	2452	N	2452	-0-	-0-	B	-0-	106	1	2346	2	N	-0-						-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

12	4009	X	4009	-0-	-0-	B	-0-	4009	2			N	-0-						-0-
01	3949	X	3949	-0-	-0-	B	-0-	3949	2			N	-0-						-0-
02	4060	X	3196	-0-	-864	B	-0-	3196	2			N	-0-						-0-
03	4495	X	2930	-0-	-1565	B	-0-	2930	2			N	-0-						-0-
04	4200	X	3615	-0-	-585	B	-0-	3615	2			N	-0-						-0-
05	3999	X	3490	-0-	-509	B	-0-	3490	2			N	-0-						-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3965	X	3965	-0-	-0- B	-0-	39	1	3926	3	N	-0-					-0-
01	4000	X	4000	-0-	-0- B	-0-	40	1	3960	3	N	-0-					-0-
02	3808	X	3472	-0-	-336 B	-0-	34	1	3438	3	N	-0-					-0-
03	3999	X	3273	-0-	-726 B	-0-	32	1	3241	3	N	-0-					-0-
04	3899	X	3899	-0-	-0- B	-0-	39	1	3860	3	N	-0-					-0-
05	3999	X	3907	-0-	-92 B	-0-	39	1	3868	3	N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8976	X	8976	-0-	-0- B	-0-	89	1	8887	2	N	-0-					-0-
01	7695	X	7695	-0-	-0- B	-0-	76	1	7619	2	N	-0-					-0-
02	11172	X	2985	-0-	-8187 B	-0-	30	1	2955	2	N	-0-					-0-
03	12369	X	-0-	-0-	-12369 B	-0-					N	-0-					-0-
04	11970	X	64	-0-	-11906 B	-0-	1	1	63	2	N	-0-					-0-
05	8990	X	51	-0-	-8939 B	-0-	1	1	50	2	N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5126	X	5126	-0-	-0- B	-0-	5126	2			N	-0-					-0-
01	5102	X	5102	-0-	-0- B	-0-	5102	2			N	-0-					-0-
02	5208	X	4671	-0-	-537 B	-0-	4671	2			N	-0-					-0-
03	5611	X	4650	-0-	-961 B	-0-	4650	2			N	-0-					-0-
04	5310	X	4561	-0-	-749 B	-0-	4561	2			N	-0-					-0-
05	5177	X	4726	-0-	-451 B	-0-	4726	2			N	-0-					-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4047	X	4047	-0-	-0- B	-0-	4047	2			N	-0-					-0-
01	3835	X	3835	-0-	-0- B	-0-	3835	2			N	-0-					-0-
02	4284	X	3645	-0-	-639 B	-0-	3645	2			N	-0-					-0-
03	4557	X	3789	-0-	-768 B	-0-	3789	2			N	-0-					-0-
04	3990	X	3657	-0-	-333 B	-0-	3657	2			N	-0-					-0-
05	4061	X	3539	-0-	-522 B	-0-	3539	2			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3285	X	3285	-0-	-0- B	-0-	33	1	3252	2	N	-0-					-0-
01	2666	X	1334	-0-	-1332 B	-0-	13	1	1321	2	N	-0-					-0-
02	7392	X	4389	-0-	-3003 B	-0-	43	1	4346	2	N	-0-					-0-
03	8184	X	3615	-0-	-4569 B	-0-	36	1	3579	2	N	-0-					-0-
04	5880	X	2464	-0-	-3416 B	-0-	24	1	2440	2	N	-0-					-0-
*05	5542	X	5542	-0-	-0- B	-0-	55	1	5487	2	N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-					-0-
01	2759	X	2163	-0-	-596 B	-0-	2163	2			N	-0-					-0-
02	3640	X	1954	-0-	-1686 B	-0-	1954	2			N	-0-					-0-
03	4030	X	2523	-0-	-1507 B	-0-	2523	2			N	-0-					-0-
04	3750	X	3182	-0-	-568 B	-0-	3182	2			N	-0-					-0-
*05	3646	X	3646	-0-	-0- B	-0-	3646	2			N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2099	-0-	-133 B	-0-	21	1	2078	2	N	-0-					-0-
01	2139	N	2008	-0-	-131 B	-0-	20	1	1988	2	N	-0-					-0-
02	2100	N	1763	-0-	-337 B	-0-	17	1	1746	2	N	-0-					-0-
03	2153	N	2153	-0-	-0- B	-0-	21	1	2132	2	N	-0-					-0-
04	2013	N	2013	-0-	-0- B	-0-	20	1	1993	2	N	-0-					-0-
05	1953	N	1939	-0-	-14 B	-0-	19	1	1920	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4650	X	3975	-0-	-675 B	-0-	39	1	3936	2	Y	-0-			-0-
01	4402	X	3607	-0-	-795 B	-0-	36	1	3571	2	Y	-0-			-0-
02	3836	X	3124	-0-	-712 B	-0-	31	1	3093	2	Y	-0-			-0-
03	4247	X	3953	-0-	-294 B	-0-	39	1	3914	2	Y	-0-			-0-
04	3840	X	3264	-0-	-576 B	-0-	32	1	3232	2	Y	-0-			-0-
05	3968	X	3399	-0-	-569 B	-0-	34	1	3365	2	Y	-0-			-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4108	X	4108	-0-	-0- B	-0-	41	1	4067	2	N	-0-			-0-
01	3550	X	3550	-0-	-0- B	-0-	35	1	3515	2	N	-0-			-0-
02	4590	X	4590	-0-	-0- B	-0-	45	1	4545	2	N	-0-			-0-
03	5593	X	5593	-0-	-0- B	-0-	55	1	5538	2	N	-0-			-0-
04	5086	X	5086	-0-	-0- B	-0-	50	1	5036	2	N	-0-			-0-
*05	5585	X	5585	-0-	-0- B	-0-	55	1	5530	2	N	-0-			-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 10/05/2000 TOTAL DEPTH 13500 PERF.12703 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	24	N	24	-0-	-0- B	-0-	24	2			Y	-0-			-0-
02	84	N	-0-	-0-	-84 B	-0-					Y	-0-			-0-
03	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-			-0-
*05	46	N	46	-0-	-0- B	-0-	46	2			Y	-0-			-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3937	X	3422	-0-	-515 B	-0-	34	1	3388	2	Y	-0-			90
01	3937	X	3363	-0-	-574 B	-0-	33	1	3330	2	Y	-0-			90
02	3556	X	2895	-0-	-661 B	-0-	29	1	2866	2	Y	-0-			90
03	3658	X	3382	-0-	-276 B	-0-	33	1	3349	2	Y	-0-			90
*04	3300	X	2877	-0-	-423 B	-0-	28	1	2849	2	Y	-0-			90
*05	3410	X	3309	-0-	-101 B	-0-	33	1	3276	2	Y	-0-			90

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 02/10/2001 TOTAL DEPTH 13482 PERF.12869 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	X	3424	-0-	-544 B	-0-	34	1	3390	2	Y	-0-			5
01	3968	X	3580	-0-	-388 B	-0-	35	1	3545	2	Y	-0-			5
02	3584	X	3469	-0-	-115 B	-0-	34	1	3435	2	Y	-0-			5
03	3627	X	3267	-0-	-360 B	-0-	32	1	3235	2	Y	-0-			5
04	3638	X	3638	-0-	-0- B	-0-	36	1	3602	2	Y	-0-			5
05	3844	X	3584	-0-	-260 B	-0-	35	1	3549	2	Y	-0-			5

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	524	N	524	-0-	-0- B	-0-	5	1	519	2	N	-0-			10
01	798	N	798	-0-	-0- B	-0-	8	1	790	2	N	-0-			10
02	588	X	-0-	-0-	-588 B	-0-					N	-0-			10
03	651	X	597	-0-	-54 B	-0-	6	1	591	2	N	-0-			10
04	1541	X	1541	-0-	-0- B	-0-	15	1	1526	2	N	-0-			10
*05	1032	X	1032	-0-	-0- B	-0-	10	1	1022	2	N	-0-			10

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2042	N	2042	-0-	-0- B	-0-	20	1	2022	3	N	-0-					109
01	1906	N	1906	-0-	-0- B	-0-	19	1	1887	3	N	-0-					109
02	1988	N	1695	-0-	-293 B	-0-	17	1	1678	3	N	-0-					109
03	2046	N	1032	-0-	-1014 B	-0-	10	1	1022	3	N	-0-					109
04	1830	N	741	-0-	-1089 B	-0-	7	1	734	3	N	-0-					109
05	1891	N	1118	-0-	-773 B	-0-	11	1	1107	3	N	-0-					109

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3878	-0-	-28 B	-0-	38	1	3840	2	Y	-0-					10
01	3906	X	3843	-0-	-63 B	-0-	38	1	3805	2	Y	-0-					10
02	3612	X	3234	-0-	-378 B	-0-	32	1	3202	2	Y	-0-					10
03	3999	X	3693	-0-	-306 B	-0-	37	1	3656	2	Y	-0-					10
04	3870	X	3581	-0-	-289 B	-0-	35	1	3546	2	Y	-0-					10
05	3875	X	3547	-0-	-328 B	-0-	35	1	3512	2	Y	-0-					10

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2930	X	2930	-0-	-0- B	-0-	29	1	2901	2	Y	-0-					33
01	3133	X	3133	-0-	-0- B	-0-	31	1	3102	2	Y	-0-					33
02	3696	X	2796	-0-	-900 B	-0-	28	1	2768	2	Y	-0-					33
03	4092	X	1574	-0-	-2518 B	-0-	16	1	1558	2	Y	-0-					33
04	3030	X	2147	-0-	-883 B	-0-	21	1	2126	2	Y	-0-					33
05	3131	X	1910	-0-	-1221 B	-0-	19	1	1891	2	Y	-0-					33

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1620	-0-	-147 B	-0-	16	1	1604	2	Y	-0-					106
01	1798	N	1718	-0-	-80 B	-0-	17	1	1701	2	Y	-0-					106
02	1627	N	1627	-0-	-0- B	-0-	16	1	1611	2	Y	-0-					106
03	1672	N	1672	-0-	-0- B	-0-	17	1	1655	2	Y	-0-					106
04	1690	N	1690	-0-	-0- B	-0-	17	1	1673	2	Y	-0-					106
05	1798	N	1716	-0-	-82 B	-0-	17	1	1699	2	Y	-0-					106

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3718	-0-	-374 B	-0-	37	1	3681	2	Y	-0-					70
01	3782	X	3646	-0-	-136 B	-0-	36	1	3610	2	Y	-0-					70
02	3640	X	3306	-0-	-334 B	-0-	33	1	3273	2	Y	-0-					70
03	4141	X	4141	-0-	-0- B	-0-	41	1	4100	2	Y	-0-					70
04	3900	X	3857	-0-	-43 B	-0-	38	1	3819	2	Y	-0-					70
05	3720	X	3464	-0-	-256 B	-0-	34	1	3430	2	Y	-0-					70

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6738	X	6738	-0-	-0- B	-0-	67	1	6671	2	N	-0-					-0-
01	6014	X	5499	-0-	-515 B	-0-	54	1	5445	2	N	-0-					-0-
02	5628	X	4823	-0-	-805 B	-0-	48	1	4775	2	N	-0-					-0-
03	6231	X	4785	-0-	-1446 B	-0-	47	1	4738	2	N	-0-					-0-
04	6030	X	4620	-0-	-1410 B	-0-	46	1	4574	2	N	-0-					-0-
05	6231	X	4721	-0-	-1510 B	-0-	47	1	4674	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4688	X	4688	-0-	-0- B	-0-	46	1	4642	2	Y	-0-					-0-
01	4495	X	4333	-0-	-162 B	-0-	43	1	4290	2	Y	-0-					-0-
02	4424	X	3720	-0-	-704 B	-0-	37	1	3683	2	Y	-0-					-0-
03	4898	X	3793	-0-	-1105 B	-0-	38	1	3755	2	Y	-0-					-0-
04	4740	X	3947	-0-	-793 B	-0-	39	1	3908	2	Y	-0-					-0-
05	4681	X	3676	-0-	-1005 B	-0-	36	1	3640	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4879	X	4879	-0-	-0- B	-0-	77	1	4802	2	N	-0-			-0-
01	4625	X	4625	-0-	-0- B	-0-	157	1	4468	2	N	-0-			-0-
02	6132	X	4510	-0-	-1622 B	-0-	12	1	4498	2	N	-0-			-0-
03	6789	X	6294	-0-	-495 B	-0-	209	1	6085	2	N	-0-			-0-
04	6570	X	6348	-0-	-222 B	-0-	245	1	6103	2	N	-0-			-0-
*05	6100	X	6100	-0-	-0- B	-0-	261	1	5839	2	N	-0-			-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

12	744	N	611	-0-	-133 B	-0-	10	1	601	2	N	-0-			-0-
01	513	N	513	-0-	-0- B	-0-	17	1	496	2	N	-0-			-0-
02	560	N	422	-0-	-138 B	-0-	1	1	421	2	N	-0-			-0-
03	620	N	541	-0-	-79 B	-0-	18	1	523	2	N	-0-			-0-
04	802	N	802	-0-	-0- B	-0-	31	1	771	2	N	-0-			-0-
*05	564	N	564	-0-	-0- B	-0-	24	1	540	2	N	-0-			-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

12	31	X	21	-0-	-10 B	-0-	21	2			Y	-0-			-0-
01	10	X	-0-	-0-	-10 B	-0-					Y	-0-			-0-
02	10	X	-0-	-0-	-10 B	-0-					Y	-0-			-0-
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
*05	855	N	855	-0-	-0- B	-0-	8	1	847	2	Y	-0-			-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

12	8122	X	6974	-0-	-1148 B	-0-	69	1	6905	2	Y	-0-			27
01	7905	X	7044	-0-	-861 B	-0-	70	1	6974	2	Y	-0-			27
02	7559	X	7559	-0-	-0- B	-0-	75	1	7484	2	Y	-0-			27
03	7688	X	7681	-0-	-7 B	-0-	76	1	7605	2	Y	-0-			27
04	7440	X	7374	-0-	-66 B	-0-	73	1	7301	2	Y	-0-			27
05	8370	X	7392	-0-	-978 B	-0-	73	1	7319	2	Y	-0-			27

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

12	4991	X	4170	-0-	-821 B	-165691	41	1	4129	2	Y	-0-			28
01	5084	X	4782	-0-	-302 B	-165691	47	1	4735	2	Y	-0-			28
02	4592	X	3882	-0-	-710 B	-165691	38	1	3844	2	Y	-0-			28
03	5084	X	4755	-0-	-329 B	-165691	47	1	4708	2	Y	-0-			28
04	4620	X	4387	-0-	-233 B	-165691	43	1	4344	2	Y	-0-			28
05	4774	X	4804	-0-	30 B	-165661	48	1	4756	2	Y	-0-			28

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

12	10447	X	8348	-0-	-2099 B	-0-	83	1	8265	2	Y	-0-			-0-
01	10075	X	7966	-0-	-2109 B	-0-	79	1	7887	2	Y	-0-			-0-
02	8204	X	6807	-0-	-1397 B	-0-	67	1	6740	2	Y	-0-			-0-
03	9083	X	7907	-0-	-1176 B	-0-	78	1	7829	2	Y	-0-			-0-
04	8730	X	7971	-0-	-759 B	-0-	79	1	7892	2	Y	-0-			-0-
05	8339	X	7237	-0-	-1102 B	-0-	72	1	7165	2	Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

12	3050	X	3050	-0-	-0- B	-0-	30	1	3020	2	N	-0-			-0-
01	3012	X	3012	-0-	-0- B	-0-	30	1	2982	2	N	-0-			-0-
02	2912	X	2783	-0-	-129 B	-0-	28	1	2755	2	N	-0-			-0-
03	3108	X	3108	-0-	-0- B	-0-	31	1	3077	2	N	-0-			-0-
04	3009	X	3009	-0-	-0- B	-0-	30	1	2979	2	N	-0-			-0-
05	3069	X	2852	-0-	-217 B	-0-	28	1	2824	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1101	-0-	-15 B	-0-	11	1	1090	2	N	-0-			-0-
01	1041	N	1041	-0-	-0- B	-0-	10	1	1031	2	N	-0-			-0-
02	1008	N	1008	-0-	-0- B	-0-	10	1	998	2	N	-0-			-0-
03	1059	N	1059	-0-	-0- B	-0-	10	1	1049	2	N	-0-			-0-
04	904	N	904	-0-	-0- B	-0-	9	1	895	2	N	-0-			-0-
05	930	N	559	-0-	-371 B	-0-	6	1	553	2	N	-0-			-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9238	X	8097	-0-	-1141 B	-72089	80	1	8017	2	Y	-0-			-0-
01	8773	X	7511	-0-	-1262 B	-72089	74	1	7437	2	Y	-0-			-0-
02	7448	X	7060	-0-	-388 B	-72089	70	1	6990	2	Y	-0-			-0-
03	8246	X	7608	-0-	-638 B	-72089	75	1	7533	2	Y	-0-			-0-
04	7830	X	7604	-0-	-226 B	-72089	75	1	7529	2	Y	-0-			-0-
05	8091	X	7652	-0-	-439 B	-72089	76	1	7576	2	Y	-0-			-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10416	X	10045	-0-	-371 B	-0-	99	1	9946	2	Y	-0-			-0-
01	10168	X	9725	-0-	-443 B	-0-	96	1	9629	2	Y	-0-			-0-
02	8960	X	8683	-0-	-277 B	-0-	86	1	8597	2	Y	-0-			-0-
03	10089	X	10089	-0-	-0- B	-0-	100	1	9989	2	Y	-0-			-0-
04	9600	X	9156	-0-	-444 B	-0-	91	1	9065	2	Y	-0-			-0-
05	9920	X	9508	-0-	-412 B	-0-	94	1	9414	2	Y	-0-			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7061	X	7061	-0-	-0- B	-0-	70	1	6991	2	N	-0-			-0-
01	6965	X	6965	-0-	-0- B	-0-	69	1	6896	2	N	-0-			-0-
02	6524	X	6085	-0-	-439 B	-0-	60	1	6025	2	N	-0-			-0-
03	7223	X	6504	-0-	-719 B	-0-	64	1	6440	2	N	-0-			-0-
04	6840	X	6230	-0-	-610 B	-0-	62	1	6168	2	N	-0-			-0-
05	7068	X	6586	-0-	-482 B	-0-	65	1	6521	2	N	-0-			-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7967	X	7414	-0-	-553 B	-0-	73	1	7341	2	Y	-0-			5
01	7812	X	7461	-0-	-351 B	-0-	74	1	7387	2	Y	-0-			5
02	6524	X	6249	-0-	-275 B	-0-	62	1	6187	2	Y	-0-			5
03	7223	X	7144	-0-	-79 B	-0-	71	1	7073	2	Y	-0-			5
04	6990	X	6751	-0-	-239 B	-0-	67	1	6684	2	Y	-0-			5
05	7223	X	7183	-0-	-40 B	-0-	71	1	7112	2	Y	-0-			5

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4061	X	2382	-0-	-1679 B	-0-	24	1	2358	2	N	-0-			-0-
01	4112	X	4112	-0-	-0- B	-0-	41	1	4071	2	N	-0-			-0-
02	3600	X	3600	-0-	-0- B	-0-	36	1	3564	2	N	-0-			-0-
03	3937	X	3592	-0-	-345 B	-0-	36	1	3556	2	N	-0-			-0-
04	3810	X	3376	-0-	-434 B	-0-	33	1	3343	2	N	-0-			-0-
05	3937	X	3559	-0-	-378 B	-0-	35	1	3524	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*05	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-			-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

12	3560	X	3560	-0-	-0-	B	-0-	35	1	3525	2	N	-0-			-0-
01	3760	X	3760	-0-	-0-	B	-0-	37	1	3723	2	N	-0-			-0-
02	3500	X	3341	-0-	-159	B	-0-	33	1	3308	2	N	-0-			-0-
03	3751	X	3592	-0-	-159	B	-0-	36	1	3556	2	N	-0-			-0-
04	3630	X	3518	-0-	-112	B	-0-	35	1	3483	2	N	-0-			-0-
05	3751	X	3571	-0-	-180	B	-0-	35	1	3536	2	N	-0-			-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

12	7095	X	7095	-0-	-0-	B	-0-	70	1	7025	2	Y	-0-			-0-
01	8146	X	8146	-0-	-0-	B	-0-	81	1	8065	2	Y	-0-			-0-
02	8540	X	7617	-0-	-923	B	-0-	75	1	7542	2	Y	-0-			-0-
03	9331	X	7188	-0-	-2143	B	-0-	71	1	7117	2	Y	-0-			-0-
04	9030	X	6897	-0-	-2133	B	-0-	68	1	6829	2	Y	-0-			-0-
05	8432	X	6171	-0-	-2261	B	-0-	61	1	6110	2	Y	-0-			-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

12	9300	X	8559	-0-	-741	B	-0-	85	1	8474	2	Y	-0-			-0-
01	9300	X	8840	-0-	-460	B	-0-	88	1	8752	2	Y	-0-			-0-
02	8372	X	7950	-0-	-422	B	-0-	79	1	7871	2	Y	-0-			-0-
03	8897	X	8195	-0-	-702	B	-0-	81	1	8114	2	Y	-0-			-0-
04	8550	X	7940	-0-	-610	B	-0-	79	1	7861	2	Y	-0-			-0-
05	8835	X	7542	-0-	-1293	B	-0-	75	1	7467	2	Y	-0-			-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

12	4030	X	2932	-0-	-1098	B	-0-	29	1	2903	2	Y	-0-			-0-
01	3968	X	3056	-0-	-912	B	-0-	30	1	3026	2	Y	-0-			-0-
02	3388	X	3322	-0-	-66	B	-0-	33	1	3289	2	Y	-0-			-0-
03	3751	X	3589	-0-	-162	B	-0-	36	1	3553	2	Y	-0-			-0-
04	3630	X	3576	-0-	-54	B	-0-	35	1	3541	2	Y	-0-			-0-
*05	3709	X	3709	-0-	-0-	B	-0-	37	1	3672	2	Y	-0-			-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

12	8922	X	8922	-0-	-0-	B	-0-	88	1	8834	2	N	-0-			-0-
01	8794	X	8794	-0-	-0-	B	-0-	87	1	8707	2	N	-0-			-0-
02	8652	X	7685	-0-	-967	B	-0-	76	1	7609	2	N	-0-			-0-
03	9579	X	8246	-0-	-1333	B	-0-	82	1	8164	2	N	-0-			-0-
04	8940	X	8138	-0-	-802	B	-0-	81	1	8057	2	N	-0-			-0-
05	8928	X	8396	-0-	-532	B	-0-	83	1	8313	2	N	-0-			-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

12	8143	X	8143	-0-	-0-	B	-0-	81	1	8062	2	Y	-0-			-0-
01	7570	X	7570	-0-	-0-	B	-0-	75	1	7495	2	Y	-0-			-0-
02	7532	X	6800	-0-	-732	B	-0-	67	1	6733	2	Y	-0-			-0-
03	8339	X	7533	-0-	-806	B	-0-	75	1	7458	2	Y	-0-			-0-
04	8040	X	7050	-0-	-990	B	-0-	70	1	6980	2	Y	-0-			-0-
05	8153	X	6961	-0-	-1192	B	-0-	69	1	6892	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4044	X	4044	-0-	-0- B	-0-	40	1	4004	2	N	-0-			-0-
01	4662	X	4662	-0-	-0- B	-0-	46	1	4616	2	N	-0-			-0-
02	4378	X	4378	-0-	-0- B	-0-	43	1	4335	2	N	-0-			-0-
03	4712	X	4440	-0-	-272 B	-0-	44	1	4396	2	N	-0-			-0-
04	4500	X	4295	-0-	-205 B	-0-	43	1	4252	2	N	-0-			-0-
05	4836	X	4297	-0-	-539 B	-0-	43	1	4254	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9052	X	7478	-0-	-1574 B	-0-	74	1	7404	2	N	-0-			-0-
01	9052	X	8407	-0-	-645 B	-0-	83	1	8324	2	N	-0-			-0-
02	7924	X	7476	-0-	-448 B	-0-	74	1	7402	2	N	-0-			-0-
03	8649	X	8333	-0-	-316 B	-0-	83	1	8250	2	N	-0-			-0-
04	8340	X	7915	-0-	-425 B	-0-	78	1	7837	2	N	-0-			-0-
05	8401	X	8274	-0-	-127 B	-0-	82	1	8192	2	N	-0-			-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3953	X	3953	-0-	-0- B	-0-	39	1	3914	2	N	-0-			-0-
01	3756	X	3756	-0-	-0- B	-0-	37	1	3719	2	N	-0-			-0-
02	4172	X	3534	-0-	-638 B	-0-	35	1	3499	2	N	-0-			-0-
03	4619	X	3725	-0-	-894 B	-0-	37	1	3688	2	N	-0-			-0-
04	4017	X	4017	-0-	-0- B	-0-	40	1	3977	2	N	-0-			-0-
*05	4013	X	4013	-0-	-0- B	-0-	40	1	3973	2	N	-0-			-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6795	X	6795	-0-	-0- B	-0-	67	1	6728	2	N	-0-			-0-
01	6854	X	6854	-0-	-0- B	-0-	68	1	6786	2	N	-0-			-0-
02	4284	X	4284	-0-	-0- B	-0-	42	1	4242	2	N	-0-			-0-
03	6827	X	6827	-0-	-0- B	-0-	68	1	6759	2	N	-0-			-0-
04	7225	X	7225	-0-	-0- B	-0-	72	1	7153	2	N	-0-			-0-
*05	7214	X	7214	-0-	-0- B	-0-	71	1	7143	2	N	-0-			-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5292	X	5292	-0-	-0- B	-0-	52	1	5240	2	N	-0-			-0-
01	5371	X	5371	-0-	-0- B	-0-	53	1	5318	2	N	-0-			-0-
02	4928	X	4364	-0-	-564 B	-0-	43	1	4321	2	N	-0-			-0-
03	5456	X	5108	-0-	-348 B	-0-	51	1	5057	2	N	-0-			-0-
04	5190	X	4993	-0-	-197 B	-0-	49	1	4944	2	N	-0-			-0-
05	5363	X	5153	-0-	-210 B	-0-	51	1	5102	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

12	2914	N	2686	-0-	-228	B	-0-	27	1	2659	2	Y	-0-					-0-
01	2952	N	2952	-0-	-0-	B	-0-	29	1	2923	2	Y	-0-					-0-
02	2632	N	2502	-0-	-130	B	-0-	25	1	2477	2	Y	-0-					-0-
03	2855	N	2855	-0-	-0-	B	-0-	28	1	2827	2	Y	-0-					-0-
04	2850	N	2650	-0-	-200	B	-0-	26	1	2624	2	Y	-0-					-0-
05	2759	N	2604	-0-	-155	B	-0-	26	1	2578	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

12	6882	X	6105	-0-	-777	B	-0-	60	1	6045	2	N	-0-					-0-
01	6696	X	5876	-0-	-820	B	-0-	58	1	5818	2	N	-0-					-0-
02	5460	X	5203	-0-	-257	B	-0-	52	1	5151	2	N	-0-					-0-
03	6045	X	5658	-0-	-387	B	-0-	56	1	5602	2	N	-0-					-0-
04	5850	X	5731	-0-	-119	B	-0-	57	1	5674	2	N	-0-					-0-
*05	7552	X	7552	-0-	-0-	B	-0-	75	1	7477	2	N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

12	6967	X	6967	-0-	-0-	B	-0-	69	1	6898	2	N	-0-					-0-
01	7293	X	7293	-0-	-0-	B	-0-	72	1	7221	2	N	-0-					-0-
02	7784	X	6536	-0-	-1248	B	-0-	65	1	6471	2	N	-0-					-0-
03	8401	X	-0-	-0-	-8401	B	-0-					N	-0-					-0-
04	7680	X	6309	-0-	-1371	B	-0-	62	1	6247	2	N	-0-					-0-
05	7285	X	6997	-0-	-288	B	-0-	69	1	6928	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

12	4278	X	4257	-0-	-21	B	-0-	42	1	4215	2	N	-0-					-0-
01	4290	X	4290	-0-	-0-	B	-0-	42	1	4248	2	N	-0-					-0-
02	3914	X	3914	-0-	-0-	B	-0-	39	1	3875	2	N	-0-					-0-
03	4247	X	4185	-0-	-62	B	-0-	41	1	4144	2	N	-0-					-0-
04	4140	X	4057	-0-	-83	B	-0-	40	1	4017	2	N	-0-					-0-
*05	4325	X	4325	-0-	-0-	B	-0-	43	1	4282	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

12	11421	X	11421	-0-	-0-	B	-0-	113	1	11308	2	Y	-0-					-0-
01	9731	X	9731	-0-	-0-	B	-0-	96	1	9635	2	Y	-0-					-0-
02	11312	X	8920	-0-	-2392	B	-0-	88	1	8832	2	Y	-0-					-0-
03	12524	X	9975	-0-	-2549	B	-0-	99	1	9876	2	Y	-0-					-0-
04	11400	X	9317	-0-	-2083	B	-0-	92	1	9225	2	Y	-0-					-0-
05	11408	X	9433	-0-	-1975	B	-0-	93	1	9340	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

12	8230	X	8230	-0-	-0-	B	-0-	81	1	8149	2	N	-0-					-0-
01	7216	X	7216	-0-	-0-	B	-0-	71	1	7145	2	N	-0-					-0-
02	6188	X	6022	-0-	-166	B	-0-	60	1	5962	2	N	-0-					-0-
03	8091	X	5963	-0-	-2128	B	-0-	59	1	5904	2	N	-0-					-0-
04	7830	X	5387	-0-	-2443	B	-0-	53	1	5334	2	N	-0-					-0-
05	8091	X	7254	-0-	-837	B	-0-	72	1	7182	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16025	X	16025	-0-	-0-	B	-0-	16025	2			Y	-0-			-0-
01	13660	X	13660	-0-	-0-	B	-0-	13660	2			Y	-0-			-0-
02	15344	X	14470	-0-	-874	B	-0-	14470	2			Y	-0-			-0-
03	16027	X	14904	-0-	-1123	B	-0-	14904	2			Y	-0-			-0-
04	15510	X	9281	-0-	-6229	B	-0-	9281	2			Y	-0-			-0-
05	16027	X	14455	-0-	-1572	B	-0-	14455	2			Y	-0-			-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

12	3627	X	3613	-0-	-14	B	-0-	36	1	3577	2	N	-0-			-0-
01	3627	X	3459	-0-	-168	B	-0-	34	1	3425	2	N	-0-			-0-
02	3248	X	3146	-0-	-102	B	-0-	31	1	3115	2	N	-0-			-0-
03	3596	X	3458	-0-	-138	B	-0-	34	1	3424	2	N	-0-			-0-
04	3480	X	3423	-0-	-57	B	-0-	34	1	3389	2	N	-0-			-0-
05	3596	X	3433	-0-	-163	B	-0-	34	1	3399	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

12	5301	X	4679	-0-	-622	B	-0-	4679	2			N	-0-			-0-
01	5177	X	5018	-0-	-159	B	-0-	5018	2			N	-0-			-0-
02	4827	X	4827	-0-	-0-	B	-0-	4827	2			N	-0-			-0-
03	5177	X	5133	-0-	-44	B	-0-	5133	2			N	-0-			-0-
04	4899	X	4899	-0-	-0-	B	-0-	4899	2			N	-0-			-0-
05	5332	X	5077	-0-	-255	B	-0-	5077	2			N	-0-			-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

12	8709	X	8709	-0-	-0-	B	-0-	86	1	8623	2	N	-0-			-0-
01	8653	X	8653	-0-	-0-	B	-0-	86	1	8567	2	N	-0-			-0-
02	8540	X	7364	-0-	-1176	B	-0-	73	1	7291	2	N	-0-			-0-
03	9455	X	8249	-0-	-1206	B	-0-	82	1	8167	2	N	-0-			-0-
04	8520	X	7789	-0-	-731	B	-0-	77	1	7712	2	N	-0-			-0-
05	8711	X	2336	-0-	-6375	B	-0-	23	1	2313	2	N	-0-			-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

12	8029	X	7616	-0-	-413	B	-0-	75	1	7541	2	N	-0-			-0-
01	8029	X	7657	-0-	-372	B	-0-	76	1	7581	2	N	-0-			-0-
02	7069	X	7069	-0-	-0-	B	-0-	70	1	6999	2	N	-0-			-0-
03	7688	X	7190	-0-	-498	B	-0-	71	1	7119	2	N	-0-			-0-
04	7440	X	6885	-0-	-555	B	-0-	68	1	6817	2	N	-0-			-0-
05	7812	X	2775	-0-	-5037	B	-0-	27	1	2748	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

12	4402	X	3917	-0-	-485	B	-0-	39	1	3878	2	N	-0-			-0-
01	4150	X	4150	-0-	-0-	B	-0-	41	1	4109	2	N	-0-			-0-
02	3724	X	3596	-0-	-128	B	-0-	36	1	3560	2	N	-0-			-0-
03	4123	X	3981	-0-	-142	B	-0-	39	1	3942	2	N	-0-			-0-
04	4020	X	3840	-0-	-180	B	-0-	38	1	3802	2	N	-0-			-0-
05	4154	X	3883	-0-	-271	B	-0-	38	1	3845	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

12	10044	X	7413	-0-	-2631	B	-0-	73	1	7340	2	N	-0-			-0-
01	10044	X	6620	-0-	-3424	B	-0-	66	1	6554	2	N	-0-			-0-
02	6440	X	4674	-0-	-1766	B	-0-	46	1	4628	2	N	-0-			-0-
03	8820	X	8820	-0-	-0-	B	-0-	87	1	8733	2	N	-0-			-0-
04	11287	X	11287	-0-	-0-	B	-0-	112	1	11175	2	N	-0-			-0-
*05	10375	X	10375	-0-	-0-	B	-0-	103	1	10272	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7283	-0-	-963 B	-0-	72	1	7211	2	N	-0-					-0-
01	7750	X	7100	-0-	-650 B	-0-	70	1	7030	2	N	-0-					-0-
02	6761	X	6761	-0-	-0- B	-0-	67	1	6694	2	N	-0-					-0-
03	7687	X	7687	-0-	-0- B	-0-	76	1	7611	2	N	-0-					-0-
04	7088	X	7088	-0-	-0- B	-0-	70	1	7018	2	N	-0-					-0-
*05	7204	X	7204	-0-	-0- B	-0-	71	1	7133	2	N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

12	2449	X	4580	-0-	2131 B	-20223	45	1	4535	2	N	-0-					-0-
01	2449	X	4422	-0-	1973 B	-18250	44	1	4378	2	N	-0-					-0-
02	4508	X	4045	-0-	-463 B	-18250	40	1	4005	2	N	-0-					-0-
03	4588	X	4339	-0-	-249 B	-18250	43	1	4296	2	N	-0-					-0-
04	4440	X	4195	-0-	-245 B	-18250	42	1	4153	2	N	-0-					-0-
05	4588	X	4201	-0-	-387 B	-18250	42	1	4159	2	N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

12	4724	X	4724	-0-	-0- B	-0-	47	1	4677	2	N	-0-					-0-
01	4855	X	4855	-0-	-0- B	-0-	48	1	4807	2	N	-0-					-0-
02	4284	X	3781	-0-	-503 B	-0-	37	1	3744	2	N	-0-					-0-
03	4743	X	4152	-0-	-591 B	-0-	41	1	4111	2	N	-0-					-0-
04	4710	X	4076	-0-	-634 B	-0-	40	1	4036	2	N	-0-					-0-
05	4867	X	4524	-0-	-343 B	-0-	45	1	4479	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

12	5177	X	4764	-0-	-413 B	-0-	47	1	4717	2	N	-0-					6
01	5177	X	4933	-0-	-244 B	-0-	49	1	4884	2	N	-0-					6
02	5086	X	5086	-0-	-0- B	-0-	50	1	5036	2	N	-0-					6
03	4960	X	4534	-0-	-426 B	-0-	45	1	4489	2	N	-0-					6
04	4800	X	3729	-0-	-1071 B	-0-	37	1	3692	2	N	-0-					6
05	5084	X	4269	-0-	-815 B	-0-	42	1	4227	2	N	-0-					6

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

12	9683	X	9683	-0-	-0- B	-0-	96	1	9587	2	N	-0-					-0-
01	9198	X	9198	-0-	-0- B	-0-	91	1	9107	2	N	-0-					-0-
02	9352	X	8511	-0-	-841 B	-0-	84	1	8427	2	N	-0-					-0-
03	10292	X	9714	-0-	-578 B	-0-	96	1	9618	2	N	-0-					-0-
*04	9363	X	9363	-0-	-0- B	-0-	93	1	9270	2	N	-0-					-0-
*05	9672	X	9549	-0-	-123 B	-0-	95	1	9454	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

12	7294	X	7294	-0-	-0- B	-0-	72	1	7222	2	Y	-0-					83
01	6899	X	6899	-0-	-0- B	-0-	68	1	6831	2	Y	-0-					83
02	5837	X	5837	-0-	-0- B	-0-	58	1	5779	2	Y	-0-					83
03	6487	X	6487	-0-	-0- B	-0-	64	1	6423	2	Y	-0-					83
04	5740	X	5740	-0-	-0- B	-0-	57	1	5683	2	Y	-0-					83
*05	5715	X	5715	-0-	-0- B	-0-	57	1	5658	2	Y	-0-					83

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

12	7316	X	5562	-0-	-1754 B	-0-	55	1	5507	2	N	-0-					-0-
01	7316	X	5288	-0-	-2028 B	-0-	52	1	5236	2	N	-0-					-0-
02	6076	X	5753	-0-	-323 B	-0-	57	1	5696	2	N	-0-					-0-
03	6727	X	5803	-0-	-924 B	-0-	57	1	5746	2	N	-0-					-0-
04	6510	X	5930	-0-	-580 B	-0-	59	1	5871	2	N	-0-					-0-
05	6355	X	6203	-0-	-152 B	-0-	61	1	6142	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8959	X	8162	-0-	-797 B	-0-	81	1	8081	2	N	-0-					30
01	8959	X	8305	-0-	-654 B	-0-	82	1	8223	2	N	-0-					30
02	7952	X	5781	-0-	-2171 B	-0-	57	1	5724	2	N	-0-					30
03	9115	X	9115	-0-	-0- B	-0-	90	1	9025	2	N	-0-					30
04	8303	X	8303	-0-	-0- B	-0-	82	1	8221	2	N	-0-					30
05	8308	X	5539	-0-	-2769 B	-0-	55	1	5484	2	N	-0-					30

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

12	4495	X	4495	-0-	-0- B	-0-	45	1	4450	2	N	-0-					-0-
01	4330	X	4330	-0-	-0- B	-0-	43	1	4287	2	N	-0-					-0-
02	4172	X	3721	-0-	-451 B	-0-	37	1	3684	2	N	-0-					-0-
03	4588	X	3940	-0-	-648 B	-0-	39	1	3901	2	N	-0-					-0-
04	4440	X	3956	-0-	-484 B	-0-	39	1	3917	2	N	-0-					-0-
05	4495	X	4298	-0-	-197 B	-0-	43	1	4255	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

12	248	N	157	-0-	-91 B	-717710	2	1	155	2	N	-0-					-0-
01	434	N	101	-0-	-333 B	-717710	1	1	100	2	N	-0-					-0-
02	392	N	360	-0-	-32 B	-717710	4	1	356	2	N	-0-					-0-
03	155	N	376	-0-	221 B	-717489	4	1	372	2	N	-0-					-0-
04	90	N	320	-0-	230 B	-717259	3	1	317	2	N	-0-					-0-
05	403	N	518	-0-	115 B	-717144	5	1	513	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

12	2405	N	2405	-0-	-0- B	-0-	24	1	2381	2	N	-0-					-0-
01	2325	N	2260	-0-	-65 B	-0-	22	1	2238	2	N	-0-					-0-
02	2072	N	1677	-0-	-395 B	-0-	17	1	1660	2	N	-0-					-0-
03	2418	N	2173	-0-	-245 B	-0-	22	1	2151	2	N	-0-					-0-
04	2489	N	2489	-0-	-0- B	-0-	25	1	2464	2	N	-0-					-0-
*05	2880	N	2880	-0-	-0- B	-0-	29	1	2851	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

12	8305	X	8305	-0-	-0- B	-0-	82	1	8223	2	N	-0-					-0-
01	8309	X	8309	-0-	-0- B	-0-	82	1	8227	2	N	-0-					-0-
02	7840	X	7324	-0-	-516 B	-0-	73	1	7251	2	N	-0-					-0-
03	8680	X	8342	-0-	-338 B	-0-	83	1	8259	2	N	-0-					-0-
04	8160	X	7740	-0-	-420 B	-0-	77	1	7663	2	N	-0-					-0-
05	8308	X	7722	-0-	-586 B	-0-	76	1	7646	2	N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

12	7166	X	7166	-0-	-0- B	-0-	71	1	7095	2	Y	-0-					-0-
01	6825	X	6825	-0-	-0- B	-0-	68	1	6757	2	Y	-0-					-0-
02	6048	X	5601	-0-	-447 B	-0-	55	1	5546	2	Y	-0-					-0-
03	6696	X	6556	-0-	-140 B	-0-	65	1	6491	2	Y	-0-					-0-
04	6598	X	6598	-0-	-0- B	-0-	65	1	6533	2	Y	-0-					-0-
05	6696	X	6559	-0-	-137 B	-0-	65	1	6494	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

12	15312	X	15312	-0-	-0- B	-0-	152	1	15160	2	N	-0-					1
01	14831	X	14831	-0-	-0- B	-0-	147	1	14684	2	N	-0-					1
02	13830	X	13830	-0-	-0- B	-0-	137	1	13693	2	N	-0-					1
03	14508	X	14153	-0-	-355 B	-0-	140	1	14013	2	N	-0-					1
04	14283	X	14283	-0-	-0- B	-0-	141	1	14142	2	N	-0-					1
05	14508	X	13470	-0-	-1038 B	-0-	133	1	13337	2	N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5149	X	5149	-0-	-0-	B	-0-	51	1	5098	2	N	-0-			-0-
01	2759	X	1390	-0-	-1369	B	-0-	14	1	1376	2	N	-0-			-0-
02	5572	X	1010	-0-	-4562	B	-0-	10	1	1000	2	N	-0-			-0-
03	6014	X	2325	-0-	-3689	B	-0-	23	1	2302	2	N	-0-			-0-
04	5640	X	3800	-0-	-1840	B	-0-	38	1	3762	2	N	-0-			-0-
05	5146	X	4677	-0-	-469	B	-0-	46	1	4631	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

12	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

12	4526	X	3882	-0-	-644	B	-0-	38	1	3844	2	N	-0-			-0-
01	4278	X	3714	-0-	-564	B	-0-	37	1	3677	2	N	-0-			-0-
02	4032	X	3335	-0-	-697	B	-0-	33	1	3302	2	N	-0-			-0-
03	4464	X	3452	-0-	-1012	B	-0-	34	1	3418	2	N	-0-			-0-
04	4320	X	3467	-0-	-853	B	-0-	34	1	3433	2	N	-0-			-0-
05	3875	X	3724	-0-	-151	B	-0-	37	1	3687	2	N	-0-			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

12	2665	X	2665	-0-	-0-	B	-0-	26	1	2639	2	N	-0-			-0-
01	5332	X	5332	-0-	-0-	B	-0-	53	1	5279	2	N	-0-			-0-
02	5674	X	5674	-0-	-0-	B	-0-	56	1	5618	2	N	-0-			-0-
03	5631	X	5631	-0-	-0-	B	-0-	56	1	5575	2	N	-0-			-0-
04	5160	X	5028	-0-	-132	B	-0-	50	1	4978	2	N	-0-			-0-
05	5332	X	4549	-0-	-783	B	-0-	45	1	4504	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

12	4085	X	4085	-0-	-0-	B	-0-	40	1	4045	2	N	-0-			-0-
01	4138	X	4138	-0-	-0-	B	-0-	41	1	4097	2	N	-0-			-0-
02	3650	X	3650	-0-	-0-	B	-0-	36	1	3614	2	N	-0-			-0-
03	3962	X	3962	-0-	-0-	B	-0-	39	1	3923	2	N	-0-			-0-
04	3630	X	3581	-0-	-49	B	-0-	35	1	3546	2	N	-0-			-0-
05	3751	X	3287	-0-	-464	B	-0-	33	1	3254	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

12	1137	N	1137	-0-	-0-	B	-0-	11	1	1126	2	N	-0-			-0-
01	1116	N	1075	-0-	-41	B	-0-	11	1	1064	2	N	-0-			-0-
02	1050	N	1050	-0-	-0-	B	-0-	10	1	1040	2	N	-0-			-0-
03	1147	N	1046	-0-	-101	B	-0-	10	1	1036	2	N	-0-			-0-
04	1050	N	894	-0-	-156	B	-0-	9	1	885	2	N	-0-			-0-
05	1178	N	1088	-0-	-90	B	-0-	11	1	1077	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

12	9734	X	9185	-0-	-549	B	-0-	91	1	9094	2	N	-0-			-0-
01	10137	X	8802	-0-	-1335	B	-0-	87	1	8715	2	N	-0-			-0-
02	9128	X	7998	-0-	-1130	B	-0-	79	1	7919	2	N	-0-			-0-
03	10106	X	9207	-0-	-899	B	-0-	91	1	9116	2	N	-0-			-0-
04	9300	X	9009	-0-	-291	B	-0-	89	1	8920	2	N	-0-			-0-
05	9176	X	9069	-0-	-107	B	-0-	90	1	8979	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6041	-0-	-810 B	-0-	60	1	5981	2	N	-0-					-0-
01	6510	X	6132	-0-	-378 B	-0-	61	1	6071	2	N	-0-					-0-
02	5796	X	5456	-0-	-340 B	-0-	54	1	5402	2	N	-0-					-0-
03	6386	X	6116	-0-	-270 B	-0-	61	1	6055	2	N	-0-					-0-
*04	5970	X	2365	-0-	-3605 B	-0-	23	1	2342	2	N	-0-					-0-
*05	12640	X	12640	-0-	-0- B	-0-	125	1	12515	2	N	-0-					-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

12	7179	X	7179	-0-	-0- B	-0-	71	1	7108	2	N	-0-					-0-
01	7681	X	7681	-0-	-0- B	-0-	76	1	7605	2	N	-0-					-0-
02	6496	X	6418	-0-	-78 B	-0-	64	1	6354	2	N	-0-					-0-
03	7192	X	7005	-0-	-187 B	-0-	69	1	6936	2	N	-0-					-0-
04	6960	X	6456	-0-	-504 B	-0-	64	1	6392	2	N	-0-					-0-
05	7192	X	6862	-0-	-330 B	-0-	68	1	6794	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

12	7403	X	7403	-0-	-0- B	-0-	73	1	7330	2	N	-0-					-0-
01	6771	X	6771	-0-	-0- B	-0-	67	1	6704	2	N	-0-					-0-
02	6916	X	6501	-0-	-415 B	-0-	64	1	6437	2	N	-0-					-0-
03	7657	X	4718	-0-	-2939 B	-0-	47	1	4671	2	N	-0-					-0-
04	7410	X	6101	-0-	-1309 B	-0-	60	1	6041	2	N	-0-					-0-
05	7409	X	5847	-0-	-1562 B	-0-	58	1	5789	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

12	15956	X	15956	-0-	-0- B	-0-	158	1	15798	2	N	-0-					29
01	14485	X	14485	-0-	-0- B	-0-	143	1	14342	2	N	-0-					29
02	11832	X	11832	-0-	-0- B	-0-	117	1	11715	2	N	-0-					29
03	12484	X	12484	-0-	-0- B	-0-	124	1	12360	2	N	-0-					29
04	11871	X	11871	-0-	-0- B	-0-	118	1	11753	2	N	-0-					29
*05	11787	X	11787	-0-	-0- B	-0-	117	1	11670	2	N	-0-					29

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

12	10168	X	9579	-0-	-589 B	-0-	95	1	9484	2	N	-0-					-0-
01	10044	X	9377	-0-	-667 B	-0-	93	1	9284	2	N	-0-					-0-
02	9836	X	9836	-0-	-0- B	-0-	97	1	9739	2	N	-0-					-0-
03	9729	X	9729	-0-	-0- B	-0-	96	1	9633	2	N	-0-					-0-
04	9360	X	8637	-0-	-723 B	-0-	86	1	8551	2	N	-0-					-0-
05	9796	X	8920	-0-	-876 B	-0-	88	1	8832	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

12	4464	X	3026	-0-	-1438 B	-0-	30	1	2996	2	N	-0-					-0-
01	4531	X	4531	-0-	-0- B	-0-	45	1	4486	2	N	-0-					-0-
02	4200	X	3349	-0-	-851 B	-0-	33	1	3316	2	N	-0-					-0-
03	4650	X	4552	-0-	-98 B	-0-	45	1	4507	2	N	-0-					-0-
04	4500	X	3347	-0-	-1153 B	-0-	33	1	3314	2	N	-0-					-0-
05	4526	X	2444	-0-	-2082 B	-0-	24	1	2420	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

12	2263	N	1865	-0-	-398 B	-0-	18	1	1847	2	N	-0-					-0-
01	2493	N	2493	-0-	-0- B	-0-	25	1	2468	2	N	-0-					-0-
02	2156	X	2156	-0-	-0- B	-0-	21	1	2135	2	N	-0-					-0-
03	2280	X	2280	-0-	-0- B	-0-	23	1	2257	2	N	-0-					-0-
04	2400	X	2035	-0-	-365 B	-0-	20	1	2015	2	N	-0-					-0-
05	2480	X	2189	-0-	-291 B	-0-	22	1	2167	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4256	X	4256	-0-	-0-	B	-0-	42	1	4214	2	N	-0-			-0-
01	3890	X	3890	-0-	-0-	B	-0-	39	1	3851	2	N	-0-			-0-
02	3752	X	3503	-0-	-249	B	-0-	35	1	3468	2	N	-0-			-0-
03	4247	X	3630	-0-	-617	B	-0-	36	1	3594	2	N	-0-			-0-
04	4110	X	3386	-0-	-724	B	-0-	34	1	3352	2	N	-0-			-0-
05	4247	X	3396	-0-	-851	B	-0-	34	1	3362	2	N	-0-			-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11935	X	6586	-0-	-5349	B	-0-	64	1	6387	2	N	123			123
								135	9							
01	12366	X	12366	-0-	-0-	B	-0-	122	1	12244	2	N	-0-			123
02	10511	X	10511	-0-	-0-	B	-0-	104	1	10407	2	N	-0-			123
03	11614	X	11614	-0-	-0-	B	-0-	115	1	11499	2	N	-0-			123
04	11610	X	9518	-0-	-2092	B	-0-	94	1	9424	2	N	-0-			123
05	11997	X	11978	-0-	-19	B	-0-	119	1	11859	2	N	-0-			123

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7626	X	7305	-0-	-321	B	-0-	72	1	7191	2	Y	38			57
								42	9							
01	7626	X	7148	-0-	-478	B	-0-	71	1	7077	2	Y	-0-			57
02	6440	X	6266	-0-	-174	B	-0-	62	1	6204	2	Y	-0-			57
03	7130	X	6578	-0-	-552	B	-0-	65	1	6513	2	Y	-0-			57
*04	6900	X	6294	-0-	-606	B	-0-	62	1	6232	2	Y	-0-			57
*05	7130	X	6190	-0-	-940	B	-0-	61	1	6129	2	Y	-0-			57

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	647	-0-	-159	B	-0-	6	1	641	2	Y	-0-			-0-
01	620	N	552	-0-	-68	B	-0-	5	1	547	2	Y	-0-			-0-
02	728	X	636	-0-	-92	B	-0-	6	1	630	2	Y	-0-			-0-
03	651	X	621	-0-	-30	B	-0-	6	1	615	2	Y	-0-			-0-
04	847	X	847	-0-	-0-	B	-0-	8	1	839	2	Y	-0-			-0-
*05	777	X	777	-0-	-0-	B	-0-	8	1	769	2	Y	-0-			-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10013	X	9364	-0-	-649	B	-0-	93	1	9271	2	N	-0-			-0-
01	10013	X	9492	-0-	-521	B	-0-	94	1	9398	2	N	-0-			-0-
02	9044	X	6572	-0-	-2472	B	-0-	65	1	6507	2	N	-0-			-0-
03	10013	X	7867	-0-	-2146	B	-0-	78	1	7789	2	N	-0-			-0-
04	9360	X	7707	-0-	-1653	B	-0-	76	1	7631	2	N	-0-			-0-
05	9486	X	4954	-0-	-4532	B	-0-	49	1	4905	2	N	-0-			-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9610	X	-0-	-0-	-9610	B	-0-					N	-0-			40
01	9652	X	9652	-0-	-0-	B	-0-	96	1	9556	2	N	-0-			40
02	15937	X	15937	-0-	-0-	B	-0-	158	1	15779	2	N	-0-			40
03	14661	X	14661	-0-	-0-	B	-0-	145	1	14516	2	N	-0-			40
04	12454	X	12454	-0-	-0-	B	-0-	123	1	12331	2	N	-0-			40
05	16988	X	12182	-0-	-4806	B	-0-	121	1	12061	2	N	-0-			40

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8007	X	8007	-0-	-0- B	-0-	79	1	7928	2	N	-0-					-0-
01	8128	X	8128	-0-	-0- B	-0-	80	1	8048	2	N	-0-					-0-
02	7542	X	7542	-0-	-0- B	-0-	75	1	7467	2	N	-0-					-0-
03	8361	X	8361	-0-	-0- B	-0-	83	1	8278	2	N	-0-					-0-
04	8040	X	7926	-0-	-114 B	-0-	78	1	7848	2	N	-0-					-0-
05	8339	X	7775	-0-	-564 B	-0-	77	1	7698	2	N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11129	X	9506	-0-	-1623 B	-0-	94	1	9412	2	N	-0-					-0-
01	10602	X	9630	-0-	-972 B	-0-	95	1	9535	2	N	-0-					-0-
02	9156	X	2158	-0-	-6998 B	-0-	21	1	2137	2	N	-0-					-0-
03	10137	X	3	-0-	-10134 B	-0-	3	2			N	-0-					-0-
04	9810	X	3356	-0-	-6454 B	-0-	33	1	3323	2	N	-0-					-0-
05	9641	X	9159	-0-	-482 B	-0-	91	1	9068	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9446	X	9446	-0-	-0- B	-0-	94	1	9352	2	N	-0-					21
01	8525	X	8525	-0-	-0- B	-0-	84	1	8441	2	N	-0-					21
02	9100	X	1221	-0-	-7879 B	-0-	12	1	1209	2	N	-0-					21
03	10075	X	6198	-0-	-3877 B	-0-	61	1	6137	2	N	-0-					21
04	9750	X	9427	-0-	-323 B	-0-	93	1	9334	2	N	-0-					21
*05	9541	X	9541	-0-	-0- B	-0-	94	1	9447	2	N	-0-					21

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11873	X	9845	-0-	-2028 B	-0-	97	1	9748	2	N	-0-					-0-
01	11873	X	10449	-0-	-1424 B	-0-	103	1	10346	2	N	-0-					-0-
02	9011	X	9011	-0-	-0- B	-0-	89	1	8922	2	N	-0-					-0-
03	11335	X	11335	-0-	-0- B	-0-	112	1	11223	2	N	-0-					-0-
04	10865	X	10865	-0-	-0- B	-0-	108	1	10757	2	N	-0-					-0-
*05	10763	X	10763	-0-	-0- B	-0-	107	1	10656	2	N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4779	-0-	-584 B	-0-	47 1	1 9	4731	2	N	1					108
01	5363	X	5276	-0-	-87 B	-0-	52 1	1 9	5223	2	N	1					109
02	5180	X	4690	-0-	-490 B	-0-	46	1	4644	2	N	-0-					109
03	5611	X	4619	-0-	-992 B	-0-	46	1	4573	2	N	-0-					109
*04	5430	X	4403	-0-	-1027 B	-0-	44	1	4359	2	N	-0-					109
*05	5270	X	4949	-0-	-321 B	-0-	49	1	4900	2	N	-0-					109

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6598	X	6598	-0-	-0- B	-0-	65	1	6533	2	N	-0-					-0-
01	6828	X	6828	-0-	-0- B	-0-	68	1	6760	2	N	-0-					-0-
02	7196	X	6451	-0-	-745 B	-0-	64	1	6387	2	N	-0-					-0-
03	7967	X	7093	-0-	-874 B	-0-	70	1	7023	2	N	-0-					-0-
04	7710	X	6847	-0-	-863 B	-0-	68	1	6779	2	N	-0-					-0-
05	7130	X	6412	-0-	-718 B	-0-	63	1	6349	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11037	X	11037	-0-	-0- B	-0-	109	1	10928	2	N	-0-			-0-
01	10264	X	10264	-0-	-0- B	-0-	102	1	10162	2	N	-0-			-0-
02	10360	X	9654	-0-	-706 B	-0-	96	1	9558	2	N	-0-			-0-
03	11470	X	10327	-0-	-1143 B	-0-	102	1	10225	2	N	-0-			-0-
04	11100	X	9594	-0-	-1506 B	-0-	95	1	9499	2	N	-0-			-0-
05	11036	X	10026	-0-	-1010 B	-0-	99	1	9927	2	N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7870	X	7870	-0-	-0- B	-0-	78	1	7792	2	N	-0-			-0-
01	7725	X	7725	-0-	-0- B	-0-	76	1	7649	2	N	-0-			-0-
02	6865	X	6865	-0-	-0- B	-0-	68	1	6797	2	N	-0-			-0-
03	7471	X	6966	-0-	-505 B	-0-	69	1	6897	2	N	-0-			-0-
04	7230	X	7060	-0-	-170 B	-0-	70	1	6990	2	N	-0-			-0-
05	7471	X	6249	-0-	-1222 B	-0-	62	1	6187	2	N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21642	X	21642	-0-	-0- B	-0-	134	1	13410	2	Y	-0-			2
							8098	3							
01	18143	X	18143	-0-	-0- B	-0-	111	1	11119	2	Y	-0-			2
							6913	3							
02	5628	X	3006	-0-	-2622 B	-0-	125	1	2881	3	Y	-0-			2
03	6231	X	3873	-0-	-2358 B	-0-	121	1	3752	3	Y	-0-			2
*04	6030	X	5115	-0-	-915 B	-0-	142	1	4973	3	Y	-0-			2
*05	6231	X	6166	-0-	-65 B	-0-	217	1	5949	3	Y	-0-			2

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	12958	X	12297	-0-	-661 B	-0-	122	1	12175	2	N	-0-			60
01	12648	X	11333	-0-	-1315 B	-0-	112	1	11221	2	N	-0-			60
02	11312	X	5510	-0-	-5802 B	-0-	55	1	5455	2	N	-0-			60
03	12462	X	11964	-0-	-498 B	-0-	118	1	11846	2	N	-0-			60
04	11910	X	11388	-0-	-522 B	-0-	113	1	11275	2	N	-0-			60
05	12307	X	11663	-0-	-644 B	-0-	115	1	11548	2	N	-0-			60

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8897	X	8723	-0-	-174 B	-0-	86	1	8637	2	Y	-0-			-0-
01	8897	X	8683	-0-	-214 B	-0-	86	1	8597	2	Y	-0-			-0-
02	8008	X	7887	-0-	-121 B	-0-	78	1	7809	2	Y	-0-			-0-
03	8866	X	8641	-0-	-225 B	-0-	86	1	8555	2	Y	-0-			-0-
04	8580	X	8236	-0-	-344 B	-0-	82	1	8154	2	Y	-0-			-0-
05	8742	X	8430	-0-	-312 B	-0-	83	1	8347	2	Y	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11532	X	7868	-0-	-3664 B	-0-	78	1	7790	2	N	-0-			-0-
01	11501	X	10077	-0-	-1424 B	-0-	100	1	9977	2	N	-0-			-0-
02	9716	X	8030	-0-	-1686 B	-0-	80	1	7950	2	N	-0-			-0-
03	10571	X	9789	-0-	-782 B	-0-	97	1	9692	2	N	-0-			-0-
*04	9750	X	8587	-0-	-1163 B	-0-	85	1	8502	2	N	-0-			-0-
*05	10075	X	7978	-0-	-2097 B	-0-	79	1	7899	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	9548	X	8739	-0-	-809	B	-0-	87	1	8652	2	N	-0-					-0-
01	9176	X	8806	-0-	-370	B	-0-	87	1	8719	2	N	-0-					-0-
02	8232	X	6363	-0-	-1869	B	-0-	63	1	6300	2	N	-0-					-0-
03	9114	X	7541	-0-	-1573	B	-0-	75	1	7466	2	N	-0-					-0-
04	8730	X	7434	-0-	-1296	B	-0-	74	1	7360	2	N	-0-					-0-
05	8804	X	7161	-0-	-1643	B	-0-	71	1	7090	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

12	21483	X	20138	-0-	-1345	B	-0-	199	1	19939	2	N	-0-					-0-
01	20956	X	19614	-0-	-1342	B	-0-	194	1	19420	2	N	-0-					-0-
02	17836	X	16705	-0-	-1131	B	-0-	165	1	16540	2	N	-0-					-0-
03	19747	X	17840	-0-	-1907	B	-0-	177	1	17663	2	N	-0-					-0-
04	19110	X	17447	-0-	-1663	B	-0-	173	1	17274	2	N	-0-					-0-
05	19747	X	17366	-0-	-2381	B	-0-	172	1	17194	2	N	-0-					-0-

BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

12	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
04	300	N	139	-0-	-161	B	-0-	139	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

12	124	N	69	-0-	-55	B	-0-	69	3			N	-0-					-0-
01	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
04	600	N	77	-0-	-523	B	-0-	77	3			N	-0-					-0-
05	527	N	33	-0-	-494	B	-0-	33	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

12	8278	X	8278	-0-	-0-	B	-0-	221	1	8057	2	N	-0-					52
01	7781	X	6414	-0-	-1367	B	-0-	96	1	6318	2	N	-0-					52
02	4897	X	4897	-0-	-0-	B	-0-	194	1	4703	2	N	-0-					52
03	8277	X	5420	-0-	-2857	B	-0-	175	1	5245	2	N	-0-					52
04	8010	X	5467	-0-	-2543	B	-0-	377	1	5090	2	N	-0-					52
05	8277	X	5826	-0-	-2451	B	-0-	482	1	5344	2	N	-0-					52

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
EDF TRADING RESOURCES, LLC //CONT.// 243195
RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	5630	-0-	732 B	-86043	151	1	5479	2	N	-0-					-0-
01	4960	X	2245	-0-	-2715 B	-86043	34	1	2211	2	N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-86043					N	-0-					-0-
03	5642	X	-0-	-0-	-5642 B	-86043					N	-0-					-0-
04	5460	X	-0-	-0-	-5460 B	-86043					N	-0-					-0-
05	5642	X	-0-	-0-	-5642 B	-86043					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

12	10881	X	-0-	-0-	-10881 B	-380868					N	-0-					28
01	10881	X	-0-	-0-	-10881 B	-380868					N	-0-					28
02	0	X	-0-	-0-	-0- B	-380868					N	-0-					28
03	10819	X	-0-	-0-	-10819 B	-380868					N	-0-					28
04	8100	X	-0-	-0-	-8100 B	-380868					N	-0-					28
05	0	X	-0-	-0-	-0- B	-380868					N	-0-					28

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

12	279	N	279	-0-	-0- B	-0-	7	1	272	2	N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	4	1	267	2	N	-0-					-0-
02	224	N	193	-0-	-31 B	-0-	8	1	185	2	N	-0-					-0-
03	279	N	229	-0-	-50 B	-0-	7	1	222	2	N	-0-					-0-
04	270	N	213	-0-	-57 B	-0-	15	1	198	2	N	-0-					-0-
*05	231	N	231	-0-	-0- B	-0-	19	1	212	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

12	8437	X	8437	-0-	-0- B	-0-	226	1	8211	2	N	-0-					57
01	7315	X	7315	-0-	-0- B	-0-	110	1	7205	2	N	-0-					57
02	6474	X	6474	-0-	-0- B	-0-	256	1	6218	2	N	-0-					57
03	6810	X	6810	-0-	-0- B	-0-	220	1	6590	2	N	-0-					57
04	6819	X	6819	-0-	-0- B	-0-	470	1	6349	2	N	-0-					57
*05	7208	X	7208	-0-	-0- B	-0-	596	1	6612	2	N	-0-					57

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

12	11997	X	-0-	-0-	-11997 B	-0-					N	-0-					52
01	12090	X	12090	-0-	-0- B	-0-	182	1	11908	2	N	-0-					52
02	12301	X	12301	-0-	-0- B	-0-	486	1	11815	2	N	-0-					52
03	11556	X	11556	-0-	-0- B	-0-	373	1	11183	2	N	-0-					52
04	11700	X	4744	-0-	-6956 B	-0-	327	1	4417	2	N	-0-					52
05	13609	X	277	-0-	-13332 B	-0-	23	1	254	2	N	-0-					52

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 08/19/2004 TOTAL DEPTH 14920 PERF.14516 - 14526

12	713	N	698	-0-	-15 B	-0-	19	1	679	2	N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	10	1	680	2	N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	26	1	639	2	N	-0-					-0-
03	713	N	649	-0-	-64 B	-0-	21	1	628	2	N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	46	1	622	2	N	-0-					-0-
05	744	N	632	-0-	-112 B	-0-	52	1	580	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

12	5456	X	4567	-0-	-889 B	-0-	122	1	4445	2	N	-0-					-0-
01	5298	X	5298	-0-	-0- B	-0-	80	1	5218	2	N	-0-					-0-
02	4376	X	4376	-0-	-0- B	-0-	173	1	4203	2	N	-0-					-0-
03	4898	X	4862	-0-	-36 B	-0-	157	1	4705	2	N	-0-					-0-
04	5130	X	4634	-0-	-496 B	-0-	320	1	4314	2	N	-0-					-0-
05	5301	X	4828	-0-	-473 B	-0-	399	1	4429	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
EDF TRADING RESOURCES, LLC //CONT.// 243195

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1978	X	1978	-0-	-0- B	-0-	53	1	1925	2	N	-0-					-0-
01	1887	X	1887	-0-	-0- B	-0-	28	1	1859	2	N	-0-					-0-
02	460	X	460	-0-	-0- B	-0-	18	1	442	2	N	-0-					-0-
03	496	N	349	-0-	-147 B	-0-	11	1	338	2	N	-0-					-0-
04	1546	N	1546	-0-	-0- B	-0-	107	1	1439	2	N	-0-					-0-
*05	1943	N	1943	-0-	-0- B	-0-	161	1	1782	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2149	-0-	-703 B	-0-	58	1	2091	2	N	-0-					-0-
01	2945	N	2225	-0-	-720 B	-0-	33	1	2192	2	N	-0-					-0-
02	2436	N	1913	-0-	-523 B	-0-	76	1	1837	2	N	-0-					-0-
03	2519	N	2519	-0-	-0- B	-0-	81	1	2438	2	N	-0-					-0-
04	2579	N	2579	-0-	-0- B	-0-	178	1	2401	2	N	-0-					-0-
*05	2720	N	2720	-0-	-0- B	-0-	225	1	2495	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2006	N	2006	-0-	-0- B	-0-	54	1	1952	2	N	-0-					-0-
01	1552	N	1552	-0-	-0- B	-0-	23	1	1529	2	N	-0-					-0-
02	1941	N	1941	-0-	-0- B	-0-	77	1	1864	2	N	-0-					-0-
03	1845	N	1845	-0-	-0- B	-0-	59	1	1786	2	N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	99	1	1340	2	N	-0-					-0-
*05	1370	N	1370	-0-	-0- B	-0-	113	1	1257	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2668	-0-	-60 B	-0-	71	1	2597	2	N	-0-					-0-
01	2728	X	2363	-0-	-365 B	-0-	36	1	2327	2	N	-0-					-0-
02	2464	X	1960	-0-	-504 B	-0-	77	1	1883	2	N	-0-					-0-
03	2728	X	2460	-0-	-268 B	-0-	79	1	2381	2	N	-0-					-0-
04	2580	X	722	-0-	-1858 B	-0-	50	1	672	2	N	-0-					-0-
05	2666	X	48	-0-	-2618 B	-0-	4	1	44	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.13326 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1682	-0-	-147 B	-0-	45	1	1637	2	N	-0-					-0-
01	1767	N	1767	-0-	-0- B	-0-	27	1	1740	2	N	-0-					-0-
02	1428	N	1424	-0-	-4 B	-0-	56	1	1368	2	N	-0-					-0-
03	1674	N	1606	-0-	-68 B	-0-	52	1	1554	2	N	-0-					-0-
04	1710	N	1542	-0-	-168 B	-0-	106	1	1436	2	N	-0-					-0-
05	1581	N	1335	-0-	-246 B	-0-	110	1	1225	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0- B	-0-	17	1	632	2	N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	9	1	582	2	N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	19	1	458	2	N	-0-					-0-
03	651	N	517	-0-	-134 B	-0-	17	1	500	2	N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	38	1	513	2	N	-0-					-0-
05	527	N	517	-0-	-10 B	-0-	43	1	474	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2169	X	2169	-0-	-0- B	-0-	58	1	2111	2	N	-0-					-0-
01	3717	X	3717	-0-	-0- B	-0-	56	1	3661	2	N	-0-					-0-
02	2656	N	2656	-0-	-0- B	-0-	105	1	2551	2	N	-0-					-0-
03	3092	N	3092	-0-	-0- B	-0-	100	1	2992	2	N	-0-					-0-
04	2842	X	2842	-0-	-0- B	-0-	196	1	2646	2	N	-0-					-0-
*05	2973	X	2973	-0-	-0- B	-0-	246	1	2727	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FINLEY RESOURCES, INC. 268602
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14120	X	14120	-0-	-0- B	-0-	14120	2			N	-0-					-0-
01	14898	X	14898	-0-	-0- B	-0-	14898	2			N	-0-					-0-
02	12656	X	-0-	-0-	-12656 B	-0-					N	-0-					-0-
*03	14105	X	8777	-0-	-5328 B	-0-	8777	2			N	-0-					-0-
*04	17696	X	17696	-0-	-0- B	-0-	17696	2			N	-0-					-0-
*05	16899	X	16899	-0-	-0- B	-0-	16899	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43555	X	30893	-0-	-12662 B	-0-	30893	2			N	-0-					-0-
01	35092	X	24229	-0-	-10863 B	-0-	24229	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	DLQ G-10		85	-0-	85 B	85	85	2			N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	85					N	-0-					-0-
05	DLQ G-10		21	-0-	21 B	106	21	2			N	-0-					-0-

IRONWOOD OIL & GAS LLC 426635
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1747	-0-	-547 B	-0-	71	1	1673	2	Y	3					29
							3	9									
01	2294	X	447	-0-	-1847 B	-0-	17	1	429	2	Y	1	26	1			4
							1	9									
02	1194	X	1194	-0-	-0- B	-0-	47	1	1147	2	Y	-0-					4
03	3999	X	745	-0-	-3254 B	-0-	29	1	715	2	Y	1					5
							1	9									
04	3870	X	2633	-0-	-1237 B	-0-	101	1	2532	2	Y	-0-					5
05	1736	X	360	-0-	-1376 B	-0-	13	1	346	2	Y	1					6
							1	9									

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	9593	-0-	-668 B	-0-	387	1	9185	2	Y	19					94
							21	9									
01	10137	X	9384	-0-	-753 B	-0-	361	1	9006	2	Y	15	97	1			12
							17	9									
02	8230	X	8230	-0-	-0- B	-0-	323	1	7907	2	Y	-0-					12
03	9703	X	8425	-0-	-1278 B	-0-	329	1	8088	2	Y	7					19
							8	9									
04	9390	X	8632	-0-	-758 B	-0-	333	1	8299	2	Y	-0-					19
05	9579	X	8498	-0-	-1081 B	-0-	310	1	8174	2	Y	13					32
							14	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
IRONWOOD OIL & GAS LLC //CONT.// 426635
MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5512	-0-	-68 B	-0-	223	1	5277	2	Y	11					49
							12	9									
01	5089	X	5089	-0-	-0- B	-0-	196	1	4883	2	Y	9	51	1	1	8	6
							10	9									
02	4836	X	4836	-0-	-0- B	-0-	189	1	4647	2	Y	-0-					6
03	5518	X	4656	-0-	-862 B	-0-	182	1	4470	2	Y	4					10
							4	9									
04	5340	X	4966	-0-	-374 B	-0-	191	1	4775	2	Y	-0-					10
05	5518	X	5113	-0-	-405 B	-0-	187	1	4916	2	Y	9	1	8			18
							10	9									

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5410	-0-	-852 B	-0-	5410	2			N	-0-					-0-
01	6262	X	5220	-0-	-1042 B	-0-	5220	2			N	-0-					-0-
02	4668	X	4668	-0-	-0- B	-0-	4644	2	24	9	N	22					22
03	0	W	4867	-0-	4867 B	4867	4823	2	44	9	N	40					62
04	0	W	4558	-0-	4558 B	9425	4558	2			N	-0-					62
*05	13736	X	4311	-0-	-9425 B	-0-	4311	2			N	-0-					62

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	7317	-0-	-2975 B	-0-	7296	2	21	9	N	19					167
01	9052	X	6927	-0-	-2125 B	-0-	6899	2	28	9	N	25					192
02	5585	X	5585	-0-	-0- B	-0-	5585	2			N	-0-					192
03	8401	X	6336	-0-	-2065 B	-0-	6336	2			N	-0-					192
04	7740	X	6205	-0-	-1535 B	-0-	6122	2	83	9	N	75					267
*05	7327	X	7327	-0-	-0- B	-0-	7324	2	3	9	N	3					270

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9858	X	7434	-0-	-2424 B	-0-	7412	2	22	9	N	20					20
01	9300	X	7103	-0-	-2197 B	-0-	7103	2			N	-0-					20
02	6266	X	6266	-0-	-0- B	-0-	6263	2	3	9	N	3					23
03	8897	X	7154	-0-	-1743 B	-0-	7154	2			N	-0-					23
04	7710	X	7263	-0-	-447 B	-0-	7197	2	66	9	N	60					83
*05	7531	X	7531	-0-	-0- B	-0-	7518	2	13	9	N	12					95

MARATHON OIL COMPANY 525380
PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1496	X	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
01	2600	X	2600	-0-	-0- B	-0-	2600	2			N	-0-					-0-
02	2198	X	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-
03	3503	X	2939	-0-	-564 B	-0-	2939	2			N	-0-					-0-
04	2550	X	1948	-0-	-602 B	-0-	1948	2			N	-0-					-0-
05	2604	X	1187	-0-	-1417 B	-0-	1187	2			N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5022	-0-	-806 B	-0-	5022	2			N	-0-					-0-
01	5828	X	3141	-0-	-2687 B	-0-	3141	2			N	-0-					-0-
02	DLQ G-10		4457	-0-	4457 B	4457	4457	2			N	-0-					-0-
03	DLQ G-10		4090	-0-	4090 B	8547	4090	2			N	-0-					-0-
04	13259	X	4712	-0-	-8547 B	-0-	4712	2			N	-0-					-0-
*05	2420	X	2420	-0-	-0- B	-0-	2420	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY //CONT.// 525380
MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	145	-0-	-444 B	-0-	145	2			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	240	N	150	-0-	-90 B	-0-	150	2			N	-0-					-0-
05	217	N	130	-0-	-87 B	-0-	130	2			N	-0-					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1590	N	1590	-0-	-0- B	-0-	1590	2			N	-0-					-0-
01	775	N	276	-0-	-499 B	-0-	276	2			N	-0-					-0-
02	784	N	341	-0-	-443 B	-0-	341	2			N	-0-					-0-
03	1581	N	1485	-0-	-96 B	-0-	1485	2			N	-0-					-0-
04	2624	N	2624	-0-	-0- B	-0-	2624	2			N	-0-					-0-
*05	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2434	-0-	-480 B	-0-	2434	2			Y	-0-					-0-
01	2573	X	2286	-0-	-287 B	-0-	2286	2			Y	-0-					-0-
02	1932	X	1156	-0-	-776 B	-0-	1156	2			Y	-0-					-0-
03	2179	X	2179	-0-	-0- B	-0-	2179	2			Y	-0-					-0-
04	2705	N	2705	-0-	-0- B	-0-	2705	2			Y	-0-					-0-
*05	2611	N	2611	-0-	-0- B	-0-	2611	2			Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1418	-0-	-566 B	-0-	1418	2			Y	-0-					-0-
01	1612	N	1433	-0-	-179 B	-0-	1433	2			Y	-0-					-0-
02	DLQ G-10		980	-0-	980 B	980	980	2			Y	-0-					-0-
03	DLQ G-10		1330	-0-	1330 B	2310	1330	2			Y	-0-					-0-
04	DLQ G-10		1308	-0-	1308 B	3618	1308	2			Y	-0-					-0-
*05	4762	X	1144	-0-	-3618 B	-0-	1144	2			Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3109	-0-	-208 B	-0-	3109	2			N	-0-					-0-
01	3193	X	2464	-0-	-729 B	-0-	2464	2			N	-0-					-0-
02	DLQ G-10		2255	-0-	2255 B	2255	2255	2			N	-0-					-0-
03	DLQ G-10		2407	-0-	2407 B	4662	2407	2			N	-0-					-0-
04	DLQ G-10		2205	-0-	2205 B	6867	2205	2			N	-0-					-0-
*05	9269	X	2402	-0-	-6867 B	-0-	2402	2			N	-0-					-0-

RED WILLOW PRODUCTION, LLC 697104
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24397	X	23832	-0-	-565 B	-0-	1912	1	21920	2	N	-0-					-0-
01	24397	X	23562	-0-	-835 B	-0-	11370	1	12192	2	N	-0-					-0-
02	DLQ G-10		21079	-0-	21079 B	21079	1629	1	19450	2	N	-0-					-0-
03	DLQ G-10		23351	-0-	23351 B	44430	1990	1	21360	2	N	1	1	8			-0-
							1	9									
04	66853	X	22423	-0-	-44430 B	-0-	1952	1	20470	2	N	1	1	8			-0-
							1	9									
*05	22302	X	22302	-0-	-0- B	-0-	1798	1	20504	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
RED WILLOW PRODUCTION, LLC //CONT.// 697104
EMIL WELL #: 1 RRCID -> 244313 COMPL. DATE 02/13/2008 TOTAL DEPTH 15301 PERF.13889 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	746	-0-	-432 B	-0-	22	1	724	2	N	-0-					-0-
01	713	N	612	-0-	-101 B	-0-	18	1	594	2	N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	18	1	832	2	N	-0-					-0-
03	1177	N	1177	-0-	-0- B	-0-	43	1	1134	2	N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	46	1	1189	2	N	-0-					-0-
*05	1360	N	1360	-0-	-0- B	-0-	40	1	1320	2	N	-0-					-0-

NEYLAND WELL #: 1 RRCID -> 246800 COMPL. DATE 11/23/2008 TOTAL DEPTH 13495 PERF.13076 - 13117

12	434	N	240	-0-	-194 B	-0-	7	1	233	2	N	-0-					-0-
01	62	N	32	-0-	-30 B	-0-	1	1	31	2	N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	7	1	357	2	N	1	1	8			-0-
							1	9									
03	518	N	518	-0-	-0- B	-0-	20	1	497	2	N	1	1	8			-0-
							1	9									
04	511	N	511	-0-	-0- B	-0-	19	1	491	2	N	1	1	8			-0-
							1	9									
05	403	N	312	-0-	-91 B	-0-	10	1	302	2	N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

12	2449	X	2427	-0-	-22 B	-0-	2427	3			N	-0-					-0-
01	3069	X	2686	-0-	-383 B	-0-	2686	3			N	-0-					-0-
02	2856	X	1861	-0-	-995 B	-0-	1861	3			N	-0-					-0-
03	3162	X	2636	-0-	-526 B	-0-	2636	3			N	-0-					-0-
04	2610	X	2335	-0-	-275 B	-0-	2335	3			N	-0-					-0-
05	2697	X	2377	-0-	-320 B	-0-	2377	3			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

12	2542	X	2387	-0-	-155 B	-0-	116	1	2271	2	Y	-0-					26
01	3131	X	1993	-0-	-1138 B	-0-	101	1	1875	2	Y	15					41
							17	9									
02	2828	X	1982	-0-	-846 B	-0-	98	1	1873	2	Y	10					51
							11	9									
03	3678	X	3678	-0-	-0- B	-0-	182	1	3484	2	Y	11	2	8			60
							12	9									
04	4041	X	4041	-0-	-0- B	-0-	211	1	3812	2	Y	16					76
							18	9									
05	2387	X	1782	-0-	-605 B	-0-	94	1	1673	2	Y	14	71	1	1	8	18
							15	9									

VERA KATHLEEN WELL #: 1 RRCID -> 186156 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 14670

12	3844	X	3322	-0-	-522 B	-0-	3321	2	1	9	N	1	1	8			110
01	5053	X	3277	-0-	-1776 B	-0-	3277	2			N	-0-					110
02	4564	X	1761	-0-	-2803 B	-0-	1760	2	1	9	N	1	1	8			110
03	5053	X	2120	-0-	-2933 B	-0-	2120	2			N	-0-					110
04	3210	X	1001	-0-	-2209 B	-0-	1001	2			N	-0-					110
*05	6359	X	6359	-0-	-0- B	-0-	6358	2	1	9	N	1	1	8			110

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-			-0-
01	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-			-0-
02	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-			-0-
03	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-			-0-
04	942	N	942	-0-	-0-	B	-0-	942	2			N	-0-			-0-
05	806	N	668	-0-	-138	B	-0-	668	2			N	-0-			-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

*12	6025	X	6025	-0-	-0-	B	-0-	6025	3			N	-0-			-0-
*01	5421	X	5421	-0-	-0-	B	-0-	5421	3			N	-0-			-0-
02	9184	X	4567	-0-	-4617	B	-0-	4567	3			N	-0-			-0-
03	10168	X	4921	-0-	-5247	B	-0-	4921	3			N	-0-			-0-
04	9840	X	4233	-0-	-5607	B	-0-	4233	3			N	-0-			-0-
05	6014	X	4424	-0-	-1590	B	-0-	4424	3			N	-0-			-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

12	15316	X	15316	-0-	-0-	B	-0-	15316	2			N	-0-			-0-
01	12536	X	12536	-0-	-0-	B	-0-	12536	2			N	-0-			-0-
02	6739	X	6739	-0-	-0-	B	-0-	6739	2			N	-0-			-0-
03	4723	X	4723	-0-	-0-	B	-0-	4723	2			N	-0-			-0-
04	810	X	42	-0-	-768	B	-0-	42	2			N	-0-			-0-
05	837	X	-0-	-0-	-837	B	-0-					N	-0-			-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

12	4538	X	4538	-0-	-0-	B	-0-	479	1	4059	2	N	-0-			-0-
01	5106	X	5106	-0-	-0-	B	-0-	563	1	4543	2	N	-0-			-0-
02	4844	X	4094	-0-	-750	B	-0-	478	1	3616	2	N	-0-			-0-
03	4526	X	4439	-0-	-87	B	-0-	4439	2			N	-0-			-0-
04	4950	X	4311	-0-	-639	B	-0-	4311	2			N	-0-			-0-
05	5115	X	4831	-0-	-284	B	-0-	4831	2			N	-0-			-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

12	186	N	89	-0-	-97	B	-0-	9	1	80	2	N	-0-			-0-
01	124	N	48	-0-	-76	B	-0-	5	1	43	2	N	-0-			-0-
02	43	N	43	-0-	-0-	B	-0-	5	1	38	2	N	-0-			-0-
03	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-			-0-
04	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-			-0-
*05	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-			-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

12	3230	X	3230	-0-	-0-	B	-0-	116	1	3114	2	N	-0-			-0-
01	7158	X	7158	-0-	-0-	B	-0-	221	1	6937	2	N	-0-			-0-
02	3777	X	3777	-0-	-0-	B	-0-	98	1	3679	2	N	-0-			-0-
03	5877	X	5877	-0-	-0-	B	-0-	158	1	5719	2	N	-0-			-0-
04	3194	X	3194	-0-	-0-	B	-0-	65	1	3129	2	N	-0-			-0-
*05	1146	X	1146	-0-	-0-	B	-0-	29	1	1117	2	N	-0-			-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

12	651	N	1015	-0-	364	B	-25841	1015	2			N	-0-			135
01	868	N	1018	-0-	150	B	-25691	1007	2	11	9	N	10			145
02	756	N	792	-0-	36	B	-25655	792	2			N	-0-			145
03	899	N	1264	-0-	365	B	-25290	1264	2			N	-0-			145
04	870	N	1200	-0-	330	B	-24960	1198	2	2	9	N	2			147
05	868	N	1080	-0-	212	B	-24748	1070	2	10	9	N	9			156

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 09/16/1999 TOTAL DEPTH 15073 PERF.13468 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2945	X	8	-0-	-2937 B	-0-	8	2			N	-0-			-0-
01	992	X	273	-0-	-719 B	-0-	17	1	256	2	N	-0-			-0-
02	196	X	-0-	-0-	-196 B	-0-					N	-0-			-0-
03	31	X	-0-	-0-	-31 B	-0-					N	-0-			-0-
04	270	X	-0-	-0-	-270 B	-0-					N	-0-			-0-
05	279	X	-0-	-0-	-279 B	-0-					N	-0-			-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

12	2015	X	2109	-0-	94 B	-54160	2109	2			N	-0-			148
01	2015	X	2114	-0-	99 B	-54061	2114	2			N	-0-			148
02	3864	X	2912	-0-	-952 B	-54061	2912	2			N	-0-			148
03	3875	X	1857	-0-	-2018 B	-54061	1857	2			N	-0-			148
04	2040	X	1250	-0-	-790 B	-54061	1250	2			N	-0-			148
05	3224	X	2542	-0-	-682 B	-54061	2542	2			N	-0-			148

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

12	2690	N	2690	-0-	-0- B	-0-	146	1	2544	2	N	-0-			37
01	737	N	737	-0-	-0- B	-0-	45	1	692	2	N	-0-			37
02	644	N	460	-0-	-184 B	-0-	29	1	431	2	N	-0-			37
03	713	N	361	-0-	-352 B	-0-	31	1	330	2	N	-0-			37
04	690	N	329	-0-	-361 B	-0-	31	1	298	2	N	-0-			37
05	496	N	17	-0-	-479 B	-0-	1	1	16	2	N	-0-			37

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

12	3833	X	3833	-0-	-0- B	-0-	3833	2			N	-0-			65
01	3822	X	3822	-0-	-0- B	-0-	3822	2			N	-0-			65
02	3500	X	3415	-0-	-85 B	-0-	3415	2			N	-0-			65
03	3844	X	3642	-0-	-202 B	-0-	3642	2			N	-0-			65
04	4176	X	4176	-0-	-0- B	-0-	4176	2			N	-0-			65
05	3844	X	3160	-0-	-684 B	-0-	3160	2			N	-0-			65

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

12	4960	X	4410	-0-	-550 B	-0-	4410	2			N	-0-			184
01	4836	X	4512	-0-	-324 B	-0-	4512	2			N	-0-			184
02	4312	X	3789	-0-	-523 B	-0-	3789	2			N	-0-			184
03	4650	X	4283	-0-	-367 B	-0-	4283	2			N	-0-			184
04	4410	X	4162	-0-	-248 B	-0-	4162	2			N	-0-			184
05	4526	X	4392	-0-	-134 B	-0-	4392	2			N	-0-			184

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

12	4867	X	2168	-0-	-2699 B	-0-	2168	2			N	-0-			215
01	4867	X	1750	-0-	-3117 B	-0-	1750	2			N	-0-			215
02	4368	X	1762	-0-	-2606 B	-0-	1762	2			N	-0-			215
03	7554	X	7554	-0-	-0- B	-0-	7554	2			N	-0-			215
04	5074	X	5074	-0-	-0- B	-0-	5074	2			N	-0-			215
*05	4856	X	4856	-0-	-0- B	-0-	4856	2			N	-0-			215

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

12	7192	X	4400	-0-	-2792 B	-0-	4400	2			N	-0-			124
01	7192	X	6938	-0-	-254 B	-0-	6938	2			N	-0-			124
02	7626	X	7626	-0-	-0- B	-0-	7626	2			N	-0-			124
03	7254	X	6415	-0-	-839 B	-0-	6415	2			N	-0-			124
04	6720	X	6288	-0-	-432 B	-0-	6288	2			N	-0-			124
*05	7431	X	7431	-0-	-0- B	-0-	7431	2			N	-0-			124

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8174	X	8174	-0-	-0-	B	-0-	8174	2			N	-0-					140
01	8122	X	6569	-0-	-1553	B	-0-	6569	2			N	-0-					140
02	6860	X	6624	-0-	-236	B	-0-	6624	2			N	-0-					140
03	7595	X	6448	-0-	-1147	B	-0-	6448	2			N	-0-					140
04	7467	X	7467	-0-	-0-	B	-0-	7467	2			N	-0-					140
05	7595	X	6506	-0-	-1089	B	-0-	6484	2	22	9	N	20					160

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

12	10942	X	10942	-0-	-0-	B	-0-	10942	2			N	-0-					169
01	10743	X	10743	-0-	-0-	B	-0-	10743	2			N	-0-					169
02	8517	X	8517	-0-	-0-	B	-0-	8517	2			N	-0-					169
03	9871	X	9871	-0-	-0-	B	-0-	9871	2			N	-0-					169
04	9726	X	9726	-0-	-0-	B	-0-	9726	2			N	-0-					169
05	9393	X	9234	-0-	-159	B	-0-	9234	2			N	-0-					169

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

12	6045	X	5062	-0-	-983	B	-0-	5062	2			N	-0-					48
01	5983	X	4353	-0-	-1630	B	-0-	4353	2			N	-0-					48
02	3931	X	3931	-0-	-0-	B	-0-	3931	2			N	-0-					48
03	5766	X	4527	-0-	-1239	B	-0-	4527	2			N	-0-					48
04	5220	X	4075	-0-	-1145	B	-0-	4075	2			N	-0-					48
05	5053	X	4608	-0-	-445	B	-0-	4608	2			N	-0-					48

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

12	5696	X	5696	-0-	-0-	B	-0-	5696	2			N	-0-					7
01	6173	X	6173	-0-	-0-	B	-0-	6173	2			N	-0-					7
02	5572	X	4889	-0-	-683	B	-0-	4889	2			N	-0-					7
03	6169	X	5271	-0-	-898	B	-0-	5271	2			N	-0-					7
04	5970	X	5241	-0-	-729	B	-0-	5241	2			N	-0-					7
05	6169	X	5546	-0-	-623	B	-0-	5546	2			N	-0-					7

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

12	8339	X	5177	-0-	-3162	B	-0-	5177	2			N	-0-					-0-
01	8339	X	4158	-0-	-4181	B	-0-	4158	2			N	-0-					-0-
02	5124	X	3843	-0-	-1281	B	-0-	3843	2			N	-0-					-0-
03	5673	X	2301	-0-	-3372	B	-0-	2301	2			N	-0-					-0-
04	6852	X	6852	-0-	-0-	B	-0-	6852	2			N	-0-					-0-
*05	8564	X	8564	-0-	-0-	B	-0-	8564	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

12	8153	X	1563	-0-	-6590	B	-0-	1563	2			N	-0-					-0-
01	8153	X	3169	-0-	-4984	B	-0-	3169	2			N	-0-					-0-
02	5544	X	3269	-0-	-2275	B	-0-	3269	2			N	-0-					-0-
03	9271	X	9271	-0-	-0-	B	-0-	9271	2			N	-0-					-0-
04	7418	X	7418	-0-	-0-	B	-0-	7418	2			N	-0-					-0-
*05	6253	X	6253	-0-	-0-	B	-0-	6253	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

12	6448	X	5493	-0-	-955	B	-0-	5493	2			N	-0-					105
01	6448	X	5937	-0-	-511	B	-0-	5937	2			N	-0-					105
02	5919	X	5919	-0-	-0-	B	-0-	5919	2			N	-0-					105
03	6355	X	6340	-0-	-15	B	-0-	6340	2			N	-0-					105
04	6150	X	6030	-0-	-120	B	-0-	6030	2			N	-0-					105
05	6541	X	6335	-0-	-206	B	-0-	6335	2			N	-0-					105

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5766	X	5360	-0-	-406 B	-0-	260	1	5100	2	N	-0-			-0-
01	6686	X	6686	-0-	-0- B	-0-	368	1	6318	2	N	-0-			-0-
02	4632	X	4632	-0-	-0- B	-0-	202	1	4430	2	N	-0-			-0-
03	7648	X	7648	-0-	-0- B	-0-	297	1	7351	2	N	-0-			-0-
04	5760	X	5473	-0-	-287 B	-0-	223	1	5250	2	N	-0-			-0-
05	6696	X	5536	-0-	-1160 B	-0-	232	1	5304	2	N	-0-			-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6200	X	4999	-0-	-1201 B	-0-	4999	2			N	-0-			-0-
01	6138	X	4894	-0-	-1244 B	-0-	4894	2			N	-0-			-0-
02	5180	X	4434	-0-	-746 B	-0-	4434	2			N	-0-			-0-
03	5332	X	5060	-0-	-272 B	-0-	5060	2			N	-0-			-0-
04	5323	X	5323	-0-	-0- B	-0-	5323	2			N	-0-			-0-
*05	5199	X	5199	-0-	-0- B	-0-	5199	2			N	-0-			-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7936	X	7040	-0-	-896 B	-0-	7040	2			N	-0-			-0-
01	7533	X	6494	-0-	-1039 B	-0-	6494	2			N	-0-			-0-
02	5887	X	5887	-0-	-0- B	-0-	5887	2			N	-0-			-0-
03	6466	X	6466	-0-	-0- B	-0-	6466	2			N	-0-			-0-
04	6335	X	6335	-0-	-0- B	-0-	6335	2			N	-0-			-0-
05	6448	X	6440	-0-	-8 B	-0-	6440	2			N	-0-			-0-

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4739	X	4739	-0-	-0- B	-0-	4739	2			N	-0-			-0-
01	4748	X	4748	-0-	-0- B	-0-	4748	2			N	-0-			-0-
02	4648	X	2400	-0-	-2248 B	-0-	2400	2			N	-0-			-0-
03	4836	X	3253	-0-	-1583 B	-0-	3253	2			N	-0-			-0-
04	4590	X	2870	-0-	-1720 B	-0-	2870	2			N	-0-			-0-
*05	5538	X	5538	-0-	-0- B	-0-	5538	2			N	-0-			-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5084	X	4887	-0-	-197 B	-0-	4887	2			N	-0-			29
01	5084	X	4668	-0-	-416 B	-0-	4668	2			N	-0-			29
02	4396	X	4235	-0-	-161 B	-0-	4235	2			N	-0-			29
03	4867	X	4603	-0-	-264 B	-0-	4603	2			N	-0-			29
04	4710	X	4379	-0-	-331 B	-0-	4379	2			N	-0-			29
05	4867	X	4058	-0-	-809 B	-0-	4058	2			N	-0-			29

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9920	X	6749	-0-	-3171 B	-0-	6749	2			N	-0-			-0-
01	10261	X	7595	-0-	-2666 B	-0-	7595	2			N	-0-			-0-
02	9548	X	2950	-0-	-6598 B	-0-	2950	2			N	-0-			-0-
03	10571	X	9450	-0-	-1121 B	-0-	9450	2			N	-0-			-0-
04	8190	X	6983	-0-	-1207 B	-0-	6983	2			N	-0-			-0-
05	7595	X	7508	-0-	-87 B	-0-	7508	2			N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12619 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4218	X	4218	-0-	-0- B	-0-	4218	2			Y	-0-			-0-
01	3729	X	3729	-0-	-0- B	-0-	3729	2			Y	-0-			-0-
02	3226	X	3226	-0-	-0- B	-0-	3226	2			Y	-0-			-0-
03	3565	X	3322	-0-	-243 B	-0-	3322	2			Y	-0-			-0-
04	3450	X	3112	-0-	-338 B	-0-	3112	2			Y	-0-			-0-
05	3565	X	3249	-0-	-316 B	-0-	3249	2			Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6076	X	2339	-0-	-3737 B	-0-	2339	2			N	-0-			60
01	6485	X	6485	-0-	-0- B	-0-	6485	2			N	-0-			60
02	5180	X	4647	-0-	-533 B	-0-	4647	2			N	-0-			60
03	5735	X	4799	-0-	-936 B	-0-	4799	2			N	-0-			60
04	5550	X	4528	-0-	-1022 B	-0-	4528	2			N	-0-			60
05	5735	X	4530	-0-	-1205 B	-0-	4530	2			N	-0-			60

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

12	6696	X	5334	-0-	-1362 B	-0-	5334	2			N	-0-			26
01	6603	X	5360	-0-	-1243 B	-0-	5360	2			N	-0-			26
02	5908	X	5009	-0-	-899 B	-0-	5009	2			N	-0-			26
03	6355	X	5276	-0-	-1079 B	-0-	5276	2			N	-0-			26
04	5730	X	5142	-0-	-588 B	-0-	5142	2			N	-0-			26
05	5549	X	5261	-0-	-288 B	-0-	5261	2			N	-0-			26

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

12	27408	X	27408	-0-	-0- B	-0-	1483	1	25925	2	N	-0-			103
01	30415	X	30415	-0-	-0- B	-0-	1853	1	28562	2	N	-0-			103
02	30184	X	25775	-0-	-4409 B	-0-	1615	1	24114	2	N	42			145
							46	9							
03	33418	X	21451	-0-	-11967 B	-0-	1822	1	19629	2	N	-0-			145
04	32340	X	19222	-0-	-13118 B	-0-	1808	1	17414	2	N	-0-			145
05	30411	X	24420	-0-	-5991 B	-0-	1390	1	23030	2	N	-0-			145

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

12	32674	X	11269	-0-	-21405 B	-0-	11269	2			Y	-0-			-0-
01	24366	X	9215	-0-	-15151 B	-0-	9215	2			Y	-0-			-0-
02	17052	X	6625	-0-	-10427 B	-0-	6625	2			Y	-0-			-0-
03	15593	X	8397	-0-	-7196 B	-0-	8397	2			Y	-0-			-0-
04	12990	X	7548	-0-	-5442 B	-0-	7548	2			Y	-0-			-0-
05	11284	X	4492	-0-	-6792 B	-0-	4492	2			Y	-0-			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

12	5239	X	4842	-0-	-397 B	-0-	4842	2			N	-0-			-0-
01	5239	X	4753	-0-	-486 B	-0-	4753	2			N	-0-			-0-
02	4592	X	4014	-0-	-578 B	-0-	4014	2			N	-0-			-0-
03	5084	X	4928	-0-	-156 B	-0-	4928	2			N	-0-			-0-
04	4680	X	4493	-0-	-187 B	-0-	4493	2			N	-0-			-0-
05	4836	X	3948	-0-	-888 B	-0-	3948	2			N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12565 - 13816

12	6521	X	6521	-0-	-0- B	-0-	6521	2			Y	-0-			-0-
01	6855	X	6855	-0-	-0- B	-0-	6855	2			Y	-0-			-0-
02	6048	X	5628	-0-	-420 B	-0-	5628	2			Y	-0-			-0-
03	6696	X	6128	-0-	-568 B	-0-	6128	2			Y	-0-			-0-
04	6480	X	5883	-0-	-597 B	-0-	5883	2			Y	-0-			-0-
05	6696	X	6199	-0-	-497 B	-0-	6199	2			Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8862	X	8862	-0-	-0-	B	-0-	8862	2			N	-0-					-0-
01	7996	X	7996	-0-	-0-	B	-0-	7996	2			N	-0-					-0-
02	7952	X	5772	-0-	-2180	B	-0-	5772	2			N	-0-					-0-
03	8804	X	7640	-0-	-1164	B	-0-	7640	2			N	-0-					-0-
04	8520	X	8347	-0-	-173	B	-0-	8347	2			N	-0-					-0-
05	8804	X	7376	-0-	-1428	B	-0-	7376	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

12	9517	X	9443	-0-	-74	B	-0-	9443	2			N	-0-					130
01	9610	X	8549	-0-	-1061	B	-0-	8538	2	11	9	N	10					140
02	8680	X	8541	-0-	-139	B	-0-	8541	2			N	-0-					140
03	9610	X	9217	-0-	-393	B	-0-	9217	2			N	-0-					140
04	9150	X	8715	-0-	-435	B	-0-	8715	2			N	-0-					140
05	9455	X	8575	-0-	-880	B	-0-	8575	2			N	-0-					140

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

12	34709	X	34709	-0-	-0-	B	-0-	34709	2			Y	-0-					-0-
01	32462	X	32462	-0-	-0-	B	-0-	32462	2			Y	-0-					-0-
02	26521	X	26521	-0-	-0-	B	-0-	26521	2			Y	-0-					-0-
03	34720	X	26307	-0-	-8413	B	-0-	26307	2			Y	-0-					-0-
04	33600	X	22771	-0-	-10829	B	-0-	22771	2			Y	-0-					-0-
05	34720	X	21383	-0-	-13337	B	-0-	21383	2			Y	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

12	1180	X	1180	-0-	-0-	B	-0-	1180	2			N	-0-					-0-
01	5737	X	5737	-0-	-0-	B	-0-	5737	2			N	-0-					-0-
02	4432	X	4432	-0-	-0-	B	-0-	4432	2			N	-0-					-0-
03	4044	X	4044	-0-	-0-	B	-0-	4044	2			N	-0-					-0-
04	4048	X	4048	-0-	-0-	B	-0-	4048	2			N	-0-					-0-
*05	2936	X	2936	-0-	-0-	B	-0-	2936	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

12	1922	N	1922	-0-	-0-	B	-0-	1922	2			N	-0-					-0-
01	1953	N	1950	-0-	-3	B	-0-	1950	2			N	-0-					-0-
02	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-
03	1900	N	1900	-0-	-0-	B	-0-	1900	2			N	-0-					-0-
04	1440	N	249	-0-	-1191	B	-0-	249	2			N	-0-					-0-
*05	2405	N	2405	-0-	-0-	B	-0-	2405	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

12	8043	X	8043	-0-	-0-	B	-0-	8043	2			Y	-0-					-0-
01	7011	X	7011	-0-	-0-	B	-0-	7011	2			Y	-0-					-0-
02	12488	X	5781	-0-	-6707	B	-0-	5781	2			Y	-0-					-0-
03	13826	X	6234	-0-	-7592	B	-0-	6234	2			Y	-0-					-0-
04	9150	X	5880	-0-	-3270	B	-0-	5880	2			Y	-0-					-0-
05	8029	X	5762	-0-	-2267	B	-0-	5762	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

12	3648	X	3648	-0-	-0-	B	-0-	3648	2			N	-0-					120
01	3583	X	3583	-0-	-0-	B	-0-	3566	2	17	9	N	15					135
02	3388	X	2790	-0-	-598	B	-0-	2790	2			N	-0-					135
03	3751	X	1506	-0-	-2245	B	-0-	1506	2			N	-0-					135
04	3540	X	1160	-0-	-2380	B	-0-	1160	2			N	-0-					135
05	3658	X	970	-0-	-2688	B	-0-	970	2			N	-0-					135

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7323	X	7323	-0-	-0- B	-0-	7312	2	11	9	N	10			90
01	6469	X	6469	-0-	-0- B	-0-	6447	2	22	9	N	20			110
02	6972	X	5686	-0-	-1286 B	-0-	5686	2			N	-0-			110
03	7719	X	5651	-0-	-2068 B	-0-	5651	2			N	-0-			110
04	7470	X	5176	-0-	-2294 B	-0-	5176	2			N	-0-			110
05	7316	X	5269	-0-	-2047 B	-0-	5225	2	44	9	N	40			150

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6541	X	5445	-0-	-1096 B	-0-	5445	2			N	-0-			-0-
01	6541	X	5974	-0-	-567 B	-0-	5974	2			N	-0-			-0-
02	5936	X	5598	-0-	-338 B	-0-	5598	2			N	-0-			-0-
03	6572	X	6002	-0-	-570 B	-0-	6002	2			N	-0-			-0-
04	6360	X	6050	-0-	-310 B	-0-	6050	2			N	-0-			-0-
*05	6428	X	6428	-0-	-0- B	-0-	6428	2			N	-0-			-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3619	X	3619	-0-	-0- B	-0-	3619	2			N	-0-			-0-
01	11077	X	11077	-0-	-0- B	-0-	11077	2			N	-0-			-0-
02	8820	X	6535	-0-	-2285 B	-0-	6535	2			N	-0-			-0-
03	9765	X	7253	-0-	-2512 B	-0-	7253	2			N	-0-			-0-
04	9450	X	9013	-0-	-437 B	-0-	9013	2			N	-0-			-0-
05	9765	X	1869	-0-	-7896 B	-0-	1869	2			N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3937	X	825	-0-	-3112 B	-0-	825	2			Y	-0-			-0-
01	3596	X	654	-0-	-2942 B	-0-	654	2			Y	-0-			-0-
02	3874	X	3874	-0-	-0- B	-0-	3874	2			Y	-0-			-0-
03	3596	X	2429	-0-	-1167 B	-0-	2429	2			Y	-0-			-0-
04	3390	X	1349	-0-	-2041 B	-0-	1349	2			Y	-0-			-0-
05	4247	X	2200	-0-	-2047 B	-0-	2200	2			Y	-0-			-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4396	X	4396	-0-	-0- B	-0-	4396	2			N	-0-			79
01	3833	X	3833	-0-	-0- B	-0-	3833	2			N	-0-			79
02	3811	X	3811	-0-	-0- B	-0-	3811	2			N	-0-			79
03	3102	X	3102	-0-	-0- B	-0-	3102	2			N	-0-			79
04	4004	X	4004	-0-	-0- B	-0-	4004	2			N	-0-			79
*05	3987	X	3987	-0-	-0- B	-0-	3962	2	25	9	N	23			102

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3046	N	3046	-0-	-0- B	-0-	3046	2			N	-0-			127
01	3180	X	3180	-0-	-0- B	-0-	3180	2			N	-0-			127
02	2352	N	2352	-0-	-0- B	-0-	2352	2			N	-0-			127
03	2775	N	2775	-0-	-0- B	-0-	2775	2			N	-0-			127
04	1830	X	1148	-0-	-682 B	-0-	1148	2			N	-0-			127
*05	1939	X	1939	-0-	-0- B	-0-	1939	2			N	-0-			127

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7099	X	6097	-0-	-1002 B	-0-	6097	2			Y	-0-			-0-
01	7099	X	6619	-0-	-480 B	-0-	6619	2			Y	-0-			-0-
02	5995	X	5995	-0-	-0- B	-0-	5995	2			Y	-0-			-0-
03	6391	X	6391	-0-	-0- B	-0-	6391	2			Y	-0-			-0-
04	4682	X	4682	-0-	-0- B	-0-	4682	2			Y	-0-			-0-
*05	6229	X	6229	-0-	-0- B	-0-	6229	2			Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6744	X	6744	-0-	-0-	B	-0-	6744	2			N	-0-					187
01	6294	X	6294	-0-	-0-	B	-0-	6294	2			N	-0-					187
02	6524	X	5895	-0-	-629	B	-0-	5895	2			N	-0-					187
03	7037	X	6082	-0-	-955	B	-0-	6082	2			N	-0-					187
04	6810	X	6331	-0-	-479	B	-0-	6331	2			N	-0-					187
05	6758	X	5917	-0-	-841	B	-0-	5917	2			N	-0-					187

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	2296	-0-	-2850	B	-0-	2296	2			N	-0-					-0-
01	4526	X	2103	-0-	-2423	B	-0-	2103	2			N	-0-					-0-
02	1988	X	1304	-0-	-684	B	-0-	1304	2			N	-0-					-0-
03	3996	X	3996	-0-	-0-	B	-0-	3996	2			N	-0-					-0-
04	6717	X	6717	-0-	-0-	B	-0-	6717	2			N	-0-					-0-
*05	3377	X	3377	-0-	-0-	B	-0-	3377	2			N	-0-					-0-

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3914	X	3914	-0-	-0-	B	-0-	190	1	3724	2	N	-0-					-0-
01	2716	X	2716	-0-	-0-	B	-0-	149	1	2567	2	N	-0-					-0-
02	3612	X	2210	-0-	-1402	B	-0-	96	1	2114	2	N	-0-					-0-
03	4381	X	4381	-0-	-0-	B	-0-	170	1	4211	2	N	-0-					-0-
04	3678	X	3678	-0-	-0-	B	-0-	150	1	3528	2	N	-0-					-0-
05	3906	X	3024	-0-	-882	B	-0-	127	1	2897	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12608 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5152	X	5152	-0-	-0-	B	-0-	5152	2			Y	-0-					-0-
01	4092	X	1951	-0-	-2141	B	-0-	1951	2			Y	-0-					-0-
02	12047	X	12047	-0-	-0-	B	-0-	12047	2			Y	-0-					-0-
03	6189	X	6189	-0-	-0-	B	-0-	6189	2			Y	-0-					-0-
04	5231	X	5231	-0-	-0-	B	-0-	5231	2			Y	-0-					-0-
*05	5556	X	5556	-0-	-0-	B	-0-	5556	2			Y	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6744	X	6744	-0-	-0-	B	-0-	6744	2			N	-0-					-0-
01	5830	X	5830	-0-	-0-	B	-0-	5830	2			N	-0-					-0-
02	6272	X	4970	-0-	-1302	B	-0-	4970	2			N	-0-					-0-
03	6944	X	6444	-0-	-500	B	-0-	6444	2			N	-0-					-0-
04	6540	X	6269	-0-	-271	B	-0-	6269	2			N	-0-					-0-
05	6758	X	6338	-0-	-420	B	-0-	6338	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5694	X	5694	-0-	-0-	B	-0-	5694	2			N	-0-					-0-
01	6253	X	6253	-0-	-0-	B	-0-	6253	2			N	-0-					-0-
02	5171	X	5171	-0-	-0-	B	-0-	5171	2			N	-0-					-0-
03	5494	X	5494	-0-	-0-	B	-0-	5494	2			N	-0-					-0-
04	5280	X	5113	-0-	-167	B	-0-	5113	2			N	-0-					-0-
05	5456	X	5178	-0-	-278	B	-0-	5178	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3281	-0-	-284	B	-0-	3281	2			N	-0-					32
01	3472	X	3419	-0-	-53	B	-0-	3419	2			N	-0-					32
02	4172	X	4172	-0-	-0-	B	-0-	4172	2			N	-0-					32
03	4676	X	4676	-0-	-0-	B	-0-	4676	2			N	-0-					32
04	4370	X	4370	-0-	-0-	B	-0-	4370	2			N	-0-					32
*05	4813	X	4813	-0-	-0-	B	-0-	4813	2			N	-0-					32

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4627	-0-	-457 B	-0-	4627	2			N	-0-					88
01	4836	X	4391	-0-	-445 B	-0-	4380	2	11	9	N	10					98
02	3966	X	3966	-0-	-0- B	-0-	3966	2			N	-0-					98
03	4681	X	4348	-0-	-333 B	-0-	4348	2			N	-0-					98
04	4530	X	4056	-0-	-474 B	-0-	4056	2			N	-0-					98
05	4619	X	4246	-0-	-373 B	-0-	4246	2			N	-0-					98

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

12	19189	X	8292	-0-	-10897 B	-0-	8292	2			N	-0-					117
01	19189	X	12579	-0-	-6610 B	-0-	12579	2			N	-0-					117
02	12271	X	12271	-0-	-0- B	-0-	12271	2			N	-0-					117
03	13485	X	11238	-0-	-2247 B	-0-	11238	2			N	-0-					117
04	15421	X	15421	-0-	-0- B	-0-	15421	2			N	-0-					117
05	13485	X	10771	-0-	-2714 B	-0-	10771	2			N	-0-					117

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

12	3720	X	3619	-0-	-101 B	-0-	3619	2			N	-0-					-0-
01	4268	X	4268	-0-	-0- B	-0-	4268	2			N	-0-					-0-
02	3596	X	3596	-0-	-0- B	-0-	3596	2			N	-0-					-0-
03	3689	X	3576	-0-	-113 B	-0-	3576	2			N	-0-					-0-
04	3570	X	3308	-0-	-262 B	-0-	3308	2			N	-0-					-0-
05	3689	X	3180	-0-	-509 B	-0-	3180	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

12	2883	X	2487	-0-	-396 B	-0-	2487	2			N	-0-					-0-
01	2883	X	2429	-0-	-454 B	-0-	2429	2			N	-0-					-0-
02	3164	X	2192	-0-	-972 B	-0-	2192	2			N	-0-					-0-
03	7844	X	7844	-0-	-0- B	-0-	7844	2			N	-0-					-0-
04	7035	X	7035	-0-	-0- B	-0-	7035	2			N	-0-					-0-
*05	5996	X	5996	-0-	-0- B	-0-	5996	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

12	10837	X	10837	-0-	-0- B	-0-	10837	2			Y	-0-					-0-
01	10095	X	10095	-0-	-0- B	-0-	10095	2			Y	-0-					-0-
02	10808	X	7390	-0-	-3418 B	-0-	7390	2			Y	-0-					-0-
03	11966	X	7846	-0-	-4120 B	-0-	7846	2			Y	-0-					-0-
04	10500	X	5447	-0-	-5053 B	-0-	5447	2			Y	-0-					-0-
05	10850	X	7250	-0-	-3600 B	-0-	7250	2			Y	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

12	4619	X	4355	-0-	-264 B	-0-	4355	2			N	-0-					105
01	5057	X	5057	-0-	-0- B	-0-	5057	2			N	-0-					105
02	4816	X	4440	-0-	-376 B	-0-	4440	2			N	-0-					105
03	5512	X	5512	-0-	-0- B	-0-	5501	2	11	9	N	10					115
04	5633	X	5633	-0-	-0- B	-0-	5633	2			N	-0-					115
*05	6046	X	6046	-0-	-0- B	-0-	6046	2			N	-0-					115

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

12	8990	X	7234	-0-	-1756 B	-0-	7234	2			N	-0-					135
01	8990	X	7585	-0-	-1405 B	-0-	7585	2			N	-0-					135
02	14390	X	14390	-0-	-0- B	-0-	14390	2			N	-0-					135
03	15920	X	15920	-0-	-0- B	-0-	15920	2			N	-0-					135
04	14194	X	14194	-0-	-0- B	-0-	14194	2			N	-0-					135
*05	14004	X	14004	-0-	-0- B	-0-	14004	2			N	-0-					135

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	6650	-0-	-1658 B	-0-	6650	2			N	-0-					100
01	8246	X	1879	-0-	-6367 B	-0-	1879	2			N	-0-					100
02	7448	X	6252	-0-	-1196 B	-0-	6252	2			N	-0-					100
03	9161	X	9161	-0-	-0- B	-0-	9161	2			N	-0-					100
04	8841	X	8841	-0-	-0- B	-0-	8841	2			N	-0-					100
*05	8265	X	8265	-0-	-0- B	-0-	8265	2			N	-0-					100

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12644 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	1577	-0-	-5677 B	-0-	1577	2			Y	-0-					-0-
01	8122	X	2317	-0-	-5805 B	-0-	2317	2			Y	-0-					-0-
02	5544	X	1496	-0-	-4048 B	-0-	1496	2			Y	-0-					-0-
03	6463	X	6463	-0-	-0- B	-0-	6463	2			Y	-0-					-0-
04	6095	X	6095	-0-	-0- B	-0-	6095	2			Y	-0-					-0-
05	2325	X	472	-0-	-1853 B	-0-	472	2			Y	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12369	X	10552	-0-	-1817 B	-0-	10552	2			N	-0-					157
01	12152	X	9999	-0-	-2153 B	-0-	9999	2			N	-0-					157
02	9215	X	9215	-0-	-0- B	-0-	9215	2			N	-0-					157
03	11222	X	9899	-0-	-1323 B	-0-	9899	2			N	-0-					157
04	10800	X	9931	-0-	-869 B	-0-	9931	2			N	-0-					157
05	10540	X	9238	-0-	-1302 B	-0-	9238	2			N	-0-					157

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10495	X	10495	-0-	-0- B	-0-	10495	2			N	-0-					70
01	10787	X	10787	-0-	-0- B	-0-	10787	2			N	-0-					70
02	10808	X	8900	-0-	-1908 B	-0-	8900	2			N	-0-					70
03	11780	X	8998	-0-	-2782 B	-0-	8998	2			N	-0-					70
04	11160	X	10573	-0-	-587 B	-0-	10573	2			N	-0-					70
05	10788	X	9883	-0-	-905 B	-0-	9883	2			N	-0-					70

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1022	-0-	-125 B	-0-	1022	2			N	-0-					-0-
01	1147	N	996	-0-	-151 B	-0-	996	2			N	-0-					-0-
02	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
04	960	N	945	-0-	-15 B	-0-	945	2			N	-0-					-0-
05	992	N	894	-0-	-98 B	-0-	894	2			N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3469	X	3469	-0-	-0- B	-0-	3456	2	13	9	N	12					40
01	3423	X	3423	-0-	-0- B	-0-	3384	2	39	9	N	35					75
02	2996	X	2887	-0-	-109 B	-0-	2887	2			N	-0-					75
03	3472	X	3057	-0-	-415 B	-0-	3057	2			N	-0-					75
04	3360	X	2822	-0-	-538 B	-0-	2787	2	35	9	N	32					107
05	3472	X	3159	-0-	-313 B	-0-	3159	2			N	-0-					107

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9393	X	6737	-0-	-2656 B	-0-	6737	2			N	-0-					80
01	7657	X	6610	-0-	-1047 B	-0-	6610	2			N	-0-					80
02	6496	X	5810	-0-	-686 B	-0-	5810	2			N	-0-					80
03	7068	X	6322	-0-	-746 B	-0-	6322	2			N	-0-					80
04	6510	X	6317	-0-	-193 B	-0-	6317	2			N	-0-					80
05	6727	X	6276	-0-	-451 B	-0-	6276	2			N	-0-					80

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22692	X	13668	-0-	-9024 B	-0-	13668	2			N	-0-					40
01	19127	X	13874	-0-	-5253 B	-0-	13874	2			N	-0-					40
02	12291	X	12291	-0-	-0- B	-0-	12291	2			N	-0-					40
03	15438	X	12797	-0-	-2641 B	-0-	12797	2			N	-0-					40
04	13920	X	12280	-0-	-1640 B	-0-	12280	2			N	-0-					40
05	13888	X	12341	-0-	-1547 B	-0-	12341	2			N	-0-					40

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	178	-0-	-2333 B	-0-	5	1	173	2	N	-0-					-0-
01	3100	X	11	-0-	-3089 B	-0-	11	2			N	-0-					-0-
02	44	X	44	-0-	-0- B	-0-	1	1	43	2	N	-0-					-0-
03	138	X	138	-0-	-0- B	-0-	4	1	134	2	N	-0-					-0-
04	3671	X	3671	-0-	-0- B	-0-	107	1	3564	2	N	-0-					-0-
*05	24046	X	24046	-0-	-0- B	-0-	700	1	23346	2	N	-0-					-0-

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5975	X	5975	-0-	-0- B	-0-	5884	2	91	9	N	83					140
01	5752	X	5752	-0-	-0- B	-0-	5752	2			N	-0-					140
02	5155	X	5155	-0-	-0- B	-0-	5155	2			N	-0-					140
03	5983	X	5595	-0-	-388 B	-0-	5595	2			N	-0-					140
04	5790	X	5398	-0-	-392 B	-0-	5398	2			N	-0-					140
05	5983	X	5545	-0-	-438 B	-0-	5545	2			N	-0-					140

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5497	X	5497	-0-	-0- B	-0-	5497	2			N	-0-					-0-
01	6050	X	6050	-0-	-0- B	-0-	6050	2			N	-0-					-0-
02	6160	X	5750	-0-	-410 B	-0-	5750	2			N	-0-					-0-
03	6820	X	6299	-0-	-521 B	-0-	6299	2			N	-0-					-0-
04	6210	X	5803	-0-	-407 B	-0-	5803	2			N	-0-					-0-
05	6355	X	6280	-0-	-75 B	-0-	6280	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48149	X	48149	-0-	-0- B	-0-	2337	1	45812	2	N	-0-					90
01	4931	X	4931	-0-	-0- B	-0-	271	1	4660	2	N	-0-					90
02	18018	X	18018	-0-	-0- B	-0-	786	1	17232	2	N	-0-					90
03	36845	X	36845	-0-	-0- B	-0-	1430	1	35415	2	N	-0-					90
04	23150	X	23150	-0-	-0- B	-0-	943	1	22207	2	N	-0-					90
*05	16227	X	16227	-0-	-0- B	-0-	680	1	15547	2	N	-0-					90

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	8084	-0-	-379 B	-0-	8084	2			N	-0-					87
01	8370	X	7891	-0-	-479 B	-0-	7891	2			N	-0-					87
02	7448	X	7012	-0-	-436 B	-0-	7012	2			N	-0-					87
03	8153	X	7542	-0-	-611 B	-0-	7542	2			N	-0-					87
04	7830	X	7217	-0-	-613 B	-0-	7217	2			N	-0-					87
05	8091	X	7206	-0-	-885 B	-0-	7206	2			N	-0-					87

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15407	X	12562	-0-	-2845 B	-0-	12562	2			Y	-0-					-0-
01	15283	X	12028	-0-	-3255 B	-0-	12028	2			Y	-0-					-0-
02	12880	X	10464	-0-	-2416 B	-0-	10464	2			Y	-0-					-0-
03	13485	X	11120	-0-	-2365 B	-0-	11120	2			Y	-0-					-0-
04	12540	X	10393	-0-	-2147 B	-0-	10393	2			Y	-0-					-0-
05	12555	X	10448	-0-	-2107 B	-0-	10448	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	7307	-0-	-815 B	-0-	7307	2			N	-0-					27
01	8122	X	7920	-0-	-202 B	-0-	7920	2			N	-0-					27
02	8232	X	6425	-0-	-1807 B	-0-	6425	2			N	-0-					27
03	9114	X	7170	-0-	-1944 B	-0-	7170	2			N	-0-					27
04	8040	X	6291	-0-	-1749 B	-0-	6291	2			N	-0-					27
05	7905	X	6202	-0-	-1703 B	-0-	6202	2			N	-0-					27

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

12	10447	X	9890	-0-	-557 B	-0-	9890	2			N	-0-					-0-
01	10354	X	8614	-0-	-1740 B	-0-	8614	2			N	-0-					-0-
02	8960	X	8776	-0-	-184 B	-0-	8776	2			N	-0-					-0-
03	9920	X	7854	-0-	-2066 B	-0-	7854	2			N	-0-					-0-
04	9570	X	9098	-0-	-472 B	-0-	9098	2			N	-0-					-0-
05	9889	X	8194	-0-	-1695 B	-0-	8194	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

12	7378	X	6549	-0-	-829 B	-0-	6549	2			N	-0-					19
01	7223	X	4665	-0-	-2558 B	-0-	4665	2			N	-0-					19
02	6524	X	4071	-0-	-2453 B	-0-	4071	2			N	-0-					19
03	7223	X	3279	-0-	-3944 B	-0-	3279	2			N	-0-					19
04	6330	X	4643	-0-	-1687 B	-0-	4643	2			N	-0-					19
05	6541	X	4007	-0-	-2534 B	-0-	4007	2			N	-0-					19

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

12	7626	X	6155	-0-	-1471 B	-0-	6155	2			N	-0-					30
01	7626	X	6616	-0-	-1010 B	-0-	6616	2			N	-0-					30
02	6089	X	6089	-0-	-0- B	-0-	6089	2			N	-0-					30
03	7037	X	5797	-0-	-1240 B	-0-	5797	2			N	-0-					30
04	6810	X	5184	-0-	-1626 B	-0-	5184	2			N	-0-					30
05	6727	X	6193	-0-	-534 B	-0-	6193	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

12	8897	X	7502	-0-	-1395 B	-0-	7502	2			Y	-0-					-0-
01	8897	X	4826	-0-	-4071 B	-0-	4826	2			Y	-0-					-0-
02	5410	X	5410	-0-	-0- B	-0-	5410	2			Y	-0-					-0-
03	4966	X	4966	-0-	-0- B	-0-	4966	2			Y	-0-					-0-
04	5129	X	5129	-0-	-0- B	-0-	5129	2			Y	-0-					-0-
*05	5138	X	5138	-0-	-0- B	-0-	5138	2			Y	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

12	6014	X	5559	-0-	-455 B	-0-	5559	2			N	-0-					85
01	5859	X	5554	-0-	-305 B	-0-	5554	2			N	-0-					85
02	5236	X	4966	-0-	-270 B	-0-	4966	2			N	-0-					85
03	5580	X	5093	-0-	-487 B	-0-	5093	2			N	-0-					85
04	5400	X	4949	-0-	-451 B	-0-	4949	2			N	-0-					85
05	5549	X	5160	-0-	-389 B	-0-	5160	2			N	-0-					85

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

12	9889	X	8921	-0-	-968 B	-0-	8921	2			N	-0-					90
01	9703	X	8934	-0-	-769 B	-0-	8934	2			N	-0-					90
02	8652	X	7871	-0-	-781 B	-0-	7871	2			N	-0-					90
03	9362	X	8812	-0-	-550 B	-0-	8812	2			N	-0-					90
04	8910	X	8281	-0-	-629 B	-0-	8281	2			N	-0-					90
05	8928	X	8756	-0-	-172 B	-0-	8756	2			N	-0-					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16802	X	1333	-0-	-15469 B	-0-	1333	2			N	-0-					-0-
01	16895	X	3008	-0-	-13887 B	-0-	3008	2			N	-0-					-0-
02	11760	X	1917	-0-	-9843 B	-0-	1917	2			N	-0-					-0-
03	13020	X	3017	-0-	-10003 B	-0-	3017	2			N	-0-					-0-
04	9060	X	3303	-0-	-5757 B	-0-	3303	2			N	-0-					-0-
*05	3654	X	3654	-0-	-0- B	-0-	3654	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	31	-0-	-8680 B	-0-	31	2			N	-0-					-0-
01	8711	X	153	-0-	-8558 B	-0-	153	2			N	-0-					-0-
02	20563	X	20563	-0-	-0- B	-0-	20563	2			N	-0-					-0-
03	22684	X	22684	-0-	-0- B	-0-	22684	2			N	-0-					-0-
04	16759	X	16759	-0-	-0- B	-0-	16759	2			N	-0-					-0-
*05	15777	X	15777	-0-	-0- B	-0-	15777	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19437	X	16255	-0-	-3182 B	-0-	16255	2			Y	-0-					50
01	19437	X	15579	-0-	-3858 B	-0-	15579	2			Y	-0-					50
02	13736	X	13736	-0-	-0- B	-0-	13736	2			Y	-0-					50
03	19189	X	15816	-0-	-3373 B	-0-	15816	2			Y	-0-					50
04	18570	X	15238	-0-	-3332 B	-0-	15238	2			Y	-0-					50
05	16244	X	15172	-0-	-1072 B	-0-	15044	2	128	9	Y	116					166

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16182	X	15135	-0-	-1047 B	-0-	15135	2			N	-0-					100
01	15190	X	11753	-0-	-3437 B	-0-	11753	2			N	-0-					100
02	13384	X	10445	-0-	-2939 B	-0-	10445	2			N	-0-					100
03	15128	X	13090	-0-	-2038 B	-0-	13090	2			N	-0-					100
04	14640	X	12457	-0-	-2183 B	-0-	12457	2			N	-0-					100
05	15128	X	12961	-0-	-2167 B	-0-	12961	2			N	-0-					100

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13516	X	12240	-0-	-1276 B	-0-	12240	2			N	-0-					61
01	13454	X	10690	-0-	-2764 B	-0-	10690	2			N	-0-					61
02	11256	X	10471	-0-	-785 B	-0-	10460	2	11	9	N	10					71
03	12245	X	9976	-0-	-2269 B	-0-	9970	2	6	9	N	5					76
04	11850	X	8249	-0-	-3601 B	-0-	8249	2			N	-0-					76
05	12245	X	10611	-0-	-1634 B	-0-	10611	2			N	-0-					76

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	X	10977	-0-	-1857 B	-0-	10977	2			N	-0-					152
01	11997	X	10024	-0-	-1973 B	-0-	10024	2			N	-0-					152
02	10640	X	6603	-0-	-4037 B	-0-	6603	2			N	-0-					152
03	11625	X	9785	-0-	-1840 B	-0-	9785	2			N	-0-					152
04	10620	X	9546	-0-	-1074 B	-0-	9546	2			N	-0-					152
05	10974	X	9966	-0-	-1008 B	-0-	9966	2			N	-0-					152

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10199	X	10030	-0-	-169 B	-0-	10030	2			N	-0-					29
01	10199	X	9079	-0-	-1120 B	-0-	9079	2			N	-0-					29
02	8176	X	6888	-0-	-1288 B	-0-	6888	2			N	-0-					29
03	9052	X	7757	-0-	-1295 B	-0-	7745	2	12	9	N	11					40
04	8760	X	7981	-0-	-779 B	-0-	7981	2			N	-0-					40
05	9052	X	7637	-0-	-1415 B	-0-	7615	2	22	9	N	20					60

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8618	X	6998	-0-	-1620 B	-0-	6998	2			N	-0-					43
01	8256	X	8256	-0-	-0- B	-0-	8256	2			N	-0-					43
02	7308	X	6908	-0-	-400 B	-0-	6908	2			N	-0-					43
03	8091	X	7738	-0-	-353 B	-0-	7725	2	13	9	N	12					55
04	7980	X	7114	-0-	-866 B	-0-	7114	2			N	-0-					55
05	8246	X	7042	-0-	-1204 B	-0-	7042	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5739	-0-	-647 B	-0-	5739	2			N	-0-					-0-
01	6231	X	5543	-0-	-688 B	-0-	5543	2			N	-0-					-0-
02	5404	X	4911	-0-	-493 B	-0-	4911	2			N	-0-					-0-
03	5797	X	5338	-0-	-459 B	-0-	5338	2			N	-0-					-0-
04	5610	X	5079	-0-	-531 B	-0-	5079	2			N	-0-					-0-
05	5735	X	5033	-0-	-702 B	-0-	5033	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9896	X	9896	-0-	-0- B	-0-	9841	2	55	9	N	50					160
01	9486	X	8482	-0-	-1004 B	-0-	8482	2			N	-0-					160
02	9604	X	7634	-0-	-1970 B	-0-	7634	2			N	-0-					160
03	10044	X	8463	-0-	-1581 B	-0-	8463	2			N	-0-					160
04	9570	X	8945	-0-	-625 B	-0-	8945	2			N	-0-					160
05	9889	X	6704	-0-	-3185 B	-0-	6704	2			N	-0-					160

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5358	-0-	-1152 B	-0-	5358	2			N	-0-					-0-
01	6510	X	5931	-0-	-579 B	-0-	5931	2			N	-0-					-0-
02	5600	X	5348	-0-	-252 B	-0-	5348	2			N	-0-					-0-
03	6545	X	6545	-0-	-0- B	-0-	6545	2			N	-0-					-0-
04	6000	X	4362	-0-	-1638 B	-0-	4362	2			N	-0-					-0-
*05	9465	X	9465	-0-	-0- B	-0-	9465	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3356	X	3356	-0-	-0- B	-0-	3356	2			N	-0-					75
01	4251	X	4251	-0-	-0- B	-0-	4251	2			N	-0-					75
02	3087	X	3087	-0-	-0- B	-0-	3087	2			N	-0-					75
03	3261	X	3261	-0-	-0- B	-0-	3261	2			N	-0-					75
04	3333	X	3333	-0-	-0- B	-0-	3333	2			N	-0-					75
*05	3450	X	3450	-0-	-0- B	-0-	3450	2			N	-0-					75

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19282	X	15963	-0-	-3319 B	-0-	15963	2			N	-0-					40
01	19282	X	18366	-0-	-916 B	-0-	18366	2			N	-0-					40
02	16275	X	16275	-0-	-0- B	-0-	16275	2			N	-0-					40
03	17651	X	17651	-0-	-0- B	-0-	17651	2			N	-0-					40
04	17249	X	17249	-0-	-0- B	-0-	17249	2			N	-0-					40
05	17608	X	16148	-0-	-1460 B	-0-	16148	2			N	-0-					40

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5041	X	5041	-0-	-0- B	-0-	5041	2			N	-0-					-0-
01	5102	X	5102	-0-	-0- B	-0-	5102	2			N	-0-					-0-
02	6384	X	4987	-0-	-1397 B	-0-	4987	2			N	-0-					-0-
03	6231	X	3997	-0-	-2234 B	-0-	3997	2			N	-0-					-0-
04	5850	X	3614	-0-	-2236 B	-0-	3614	2			N	-0-					-0-
05	5518	X	4490	-0-	-1028 B	-0-	4490	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	6630	-0-	-1926 B	-0-	6630	2			N	-0-					145
01	8370	X	6219	-0-	-2151 B	-0-	6219	2			N	-0-					145
02	7364	X	5635	-0-	-1729 B	-0-	5635	2			N	-0-					145
03	7502	X	6055	-0-	-1447 B	-0-	6055	2			N	-0-					145
04	6960	X	5413	-0-	-1547 B	-0-	5413	2			N	-0-					145
05	6634	X	4506	-0-	-2128 B	-0-	4506	2			N	-0-					145

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 01/08/2009 TOTAL DEPTH 14390 PERF.14775 - 16977

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14451	X	14451	-0-	-0- B	-0-	14451	2			N	-0-					-0-
02	33258	X	33258	-0-	-0- B	-0-	33258	2			N	-0-					-0-
03	26973	X	26973	-0-	-0- B	-0-	26973	2			N	-0-					-0-
04	19099	X	19099	-0-	-0- B	-0-	19099	2			N	-0-					-0-
*05	20122	X	20122	-0-	-0- B	-0-	20122	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

12	11036	X	10529	-0-	-507 B	-0-	10529	2			N	-0-					24
01	11036	X	5997	-0-	-5039 B	-0-	5997	2			N	-0-					24
02	7644	X	7527	-0-	-117 B	-0-	7527	2			N	-0-					24
03	8463	X	8007	-0-	-456 B	-0-	8007	2			N	-0-					24
04	8190	X	7756	-0-	-434 B	-0-	7756	2			N	-0-					24
05	8463	X	8438	-0-	-25 B	-0-	8438	2			N	-0-					24

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

12	9672	X	8327	-0-	-1345 B	-0-	8327	2			N	-0-					69
01	10326	X	10326	-0-	-0- B	-0-	10326	2			N	-0-					69
02	8708	X	7189	-0-	-1519 B	-0-	7189	2			N	-0-					69
03	9641	X	8291	-0-	-1350 B	-0-	8291	2			N	-0-					69
04	9330	X	7697	-0-	-1633 B	-0-	7697	2			N	-0-					69
05	9641	X	8172	-0-	-1469 B	-0-	8172	2			N	-0-					69

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

12	17216	X	17216	-0-	-0- B	-0-	17216	2			N	-0-					25
01	11749	X	8875	-0-	-2874 B	-0-	8875	2			N	-0-					25
02	8344	X	5897	-0-	-2447 B	-0-	5897	2			N	-0-					25
03	9238	X	4999	-0-	-4239 B	-0-	4999	2			N	-0-					25
04	19965	X	19965	-0-	-0- B	-0-	19965	2			N	-0-					25
*05	17383	X	17383	-0-	-0- B	-0-	17383	2			N	-0-					25

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

12	8866	X	1560	-0-	-7306 B	-0-	1560	2			N	-0-					30
01	13596	X	13596	-0-	-0- B	-0-	13596	2			N	-0-					30
02	11914	X	11914	-0-	-0- B	-0-	11914	2			N	-0-					30
03	12267	X	12267	-0-	-0- B	-0-	12267	2			N	-0-					30
04	11423	X	11423	-0-	-0- B	-0-	11423	2			N	-0-					30
*05	11285	X	11285	-0-	-0- B	-0-	11285	2			N	-0-					30

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

12	3782	X	3460	-0-	-322 B	-0-	3460	2			N	-0-					90
01	3658	X	3362	-0-	-296 B	-0-	3362	2			N	-0-					90
02	3304	X	3021	-0-	-283 B	-0-	3021	2			N	-0-					90
03	3596	X	3082	-0-	-514 B	-0-	3082	2			N	-0-					90
04	3360	X	3216	-0-	-144 B	-0-	3216	2			N	-0-					90
05	3472	X	3184	-0-	-288 B	-0-	3184	2			N	-0-					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12493	X	9285	-0-	-3208 B	-0-	9285	2			N	-0-					130
01	11811	X	9646	-0-	-2165 B	-0-	9646	2			N	-0-					130
02	10052	X	7933	-0-	-2119 B	-0-	7933	2			N	-0-					130
03	11129	X	8720	-0-	-2409 B	-0-	8720	2			N	-0-					130
04	9330	X	7468	-0-	-1862 B	-0-	7468	2			N	-0-					130
05	9641	X	6974	-0-	-2667 B	-0-	6974	2			N	-0-					130

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5133	X	5133	-0-	-0- B	-0-	249	1	4884	2	N	-0-					20
01	5070	X	5070	-0-	-0- B	-0-	279	1	4791	2	N	-0-					20
02	4732	X	4337	-0-	-395 B	-0-	189	1	4148	2	N	-0-					20
03	5239	X	1382	-0-	-3857 B	-0-	54	1	1328	2	N	-0-					20
04	4980	X	2197	-0-	-2783 B	-0-	234	1	1963	2	N	-0-					20
*05	7994	X	7994	-0-	-0- B	-0-	707	1	7287	2	N	-0-					20

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13789	X	13789	-0-	-0- B	-0-	13789	2			N	-0-					95
01	14061	X	14061	-0-	-0- B	-0-	14061	2			N	-0-					95
02	12936	X	9824	-0-	-3112 B	-0-	9752	2	72	9	N	65					160
03	15409	X	15409	-0-	-0- B	-0-	15409	2			N	-0-					160
04	14700	X	14700	-0-	-0- B	-0-	14700	2			N	-0-					160
05	14074	X	9046	-0-	-5028 B	-0-	9046	2			N	-0-					160

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10850	X	9109	-0-	-1741 B	-0-	9109	2			N	-0-					33
01	10416	X	8421	-0-	-1995 B	-0-	8421	2			N	-0-					33
02	8876	X	7899	-0-	-977 B	-0-	7899	2			N	-0-					33
03	9796	X	8986	-0-	-810 B	-0-	8986	2			N	-0-					33
04	9300	X	8558	-0-	-742 B	-0-	8558	2			N	-0-					33
05	9114	X	8504	-0-	-610 B	-0-	8504	2			N	-0-					33

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1416	-0-	-165 B	-0-	1416	2			N	-0-					-0-
01	1767	N	872	-0-	-895 B	-0-	872	2			N	-0-					-0-
02	1056	N	1056	-0-	-0- B	-0-	22	1	1034	2	N	-0-					-0-
03	1732	N	1732	-0-	-0- B	-0-	43	1	1689	2	N	-0-					-0-
04	1392	N	1392	-0-	-0- B	-0-	31	1	1361	2	N	-0-					-0-
*05	2290	N	2290	-0-	-0- B	-0-	55	1	2235	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	6081	-0-	-801 B	-0-	6081	2			N	-0-					26
01	6882	X	5942	-0-	-940 B	-0-	5942	2			N	-0-					26
02	6020	X	5553	-0-	-467 B	-0-	5553	2			N	-0-					26
03	6417	X	5659	-0-	-758 B	-0-	5659	2			N	-0-					26
04	6060	X	5511	-0-	-549 B	-0-	5511	2			N	-0-					26
05	6138	X	5615	-0-	-523 B	-0-	5615	2			N	-0-					26

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	7192	-0-	-434 B	-0-	7192	2			N	-0-					57
01	7471	X	7188	-0-	-283 B	-0-	7188	2			N	-0-					57
02	6524	X	6103	-0-	-421 B	-0-	6103	2			N	-0-					57
03	7223	X	6739	-0-	-484 B	-0-	6739	2			N	-0-					57
04	6990	X	6607	-0-	-383 B	-0-	6607	2			N	-0-					57
05	7192	X	6687	-0-	-505 B	-0-	6687	2			N	-0-					57

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5325	X	5325	-0-	-0-	B	-0-	5325	2			N	-0-					-0-
01	4557	X	4027	-0-	-530	B	-0-	4027	2			N	-0-					-0-
02	3749	X	3749	-0-	-0-	B	-0-	3749	2			N	-0-					-0-
03	3844	X	3819	-0-	-25	B	-0-	3819	2			N	-0-					-0-
04	4847	X	4847	-0-	-0-	B	-0-	4847	2			N	-0-					-0-
*05	4417	X	4417	-0-	-0-	B	-0-	4417	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1824	-0-	-873	B	-0-	1824	2			N	-0-					-0-
01	2697	X	1574	-0-	-1123	B	-0-	1574	2			N	-0-					-0-
02	3696	X	1353	-0-	-2343	B	-0-	1353	2			N	-0-					-0-
03	4092	X	1352	-0-	-2740	B	-0-	1352	2			N	-0-					-0-
04	2430	X	1215	-0-	-1215	B	-0-	1215	2			N	-0-					-0-
05	1829	X	1175	-0-	-654	B	-0-	1175	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	6820	-0-	-1426	B	-0-	6820	2			N	-0-					50
01	8060	X	6531	-0-	-1529	B	-0-	6531	2			N	-0-					50
02	7280	X	5159	-0-	-2121	B	-0-	5159	2			N	-0-					50
03	7688	X	5462	-0-	-2226	B	-0-	5462	2			N	-0-					50
04	7080	X	6180	-0-	-900	B	-0-	6180	2			N	-0-					50
05	6820	X	5438	-0-	-1382	B	-0-	5438	2			N	-0-					50

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9858	X	9134	-0-	-724	B	-0-	9134	2			N	-0-					114
01	9610	X	8940	-0-	-670	B	-0-	8940	2			N	-0-					114
02	8624	X	7936	-0-	-688	B	-0-	7936	2			N	-0-					114
03	9486	X	8639	-0-	-847	B	-0-	8639	2			N	-0-					114
04	9180	X	8241	-0-	-939	B	-0-	8241	2			N	-0-					114
05	9145	X	8460	-0-	-685	B	-0-	8460	2			N	-0-					114

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9690	X	9690	-0-	-0-	B	-0-	9690	2			N	-0-					157
01	5084	X	2790	-0-	-2294	B	-0-	2790	2			N	-0-					157
02	5628	X	2338	-0-	-3290	B	-0-	2338	2			N	-0-					157
03	8751	X	8751	-0-	-0-	B	-0-	8751	2			N	-0-					157
04	16244	X	16244	-0-	-0-	B	-0-	16244	2			N	-0-					157
*05	17594	X	17594	-0-	-0-	B	-0-	17594	2			N	-0-					157

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	9018	-0-	-871	B	-0-	9018	2			N	-0-					100
01	9703	X	8686	-0-	-1017	B	-0-	8686	2			N	-0-					100
02	8540	X	7625	-0-	-915	B	-0-	7625	2			N	-0-					100
03	9269	X	8597	-0-	-672	B	-0-	8597	2			N	-0-					100
04	8850	X	8204	-0-	-646	B	-0-	8204	2			N	-0-					100
05	9021	X	8352	-0-	-669	B	-0-	8352	2			N	-0-					100

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	4068	-0-	-1977	B	-0-	4068	2			N	-0-					-0-
01	6770	X	6770	-0-	-0-	B	-0-	6770	2			N	-0-					-0-
02	5112	X	5112	-0-	-0-	B	-0-	5079	2	33	9	N	30					30
03	5243	X	5243	-0-	-0-	B	-0-	5243	2			N	-0-					30
04	5190	X	4278	-0-	-912	B	-0-	4278	2			N	-0-					30
*05	7933	X	7933	-0-	-0-	B	-0-	7933	2			N	-0-					30

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/22/2009 TOTAL DEPTH 14400 PERF.12602 - 13982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35253	X	35253	-0-	-0- B	-0-	35253	2			N	-0-					35
01	79324	X	79324	-0-	-0- B	-0-	79324	2			N	-0-					35
02	55476	X	55476	-0-	-0- B	-0-	55476	2			N	-0-					35
03	41112	X	41112	-0-	-0- B	-0-	41112	2			N	-0-					35
04	43589	X	43589	-0-	-0- B	-0-	43589	2			N	-0-					35
*05	33185	X	33185	-0-	-0- B	-0-	33185	2			N	-0-					35

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7871	X	7871	-0-	-0- B	-0-	7871	2			N	-0-					-0-
01	8015	X	8015	-0-	-0- B	-0-	8015	2			N	-0-					-0-
02	6778	X	6778	-0-	-0- B	-0-	6778	2			N	-0-					-0-
03	7611	X	7611	-0-	-0- B	-0-	7611	2			N	-0-					-0-
04	7270	X	7270	-0-	-0- B	-0-	7270	2			N	-0-					-0-
05	8029	X	7544	-0-	-485 B	-0-	7544	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10237	X	10237	-0-	-0- B	-0-	497	1	9740	2	N	-0-					-0-
01	9933	X	9933	-0-	-0- B	-0-	547	1	9386	2	N	-0-					-0-
02	6237	X	6237	-0-	-0- B	-0-	272	1	5965	2	N	-0-					-0-
03	9858	X	5664	-0-	-4194 B	-0-	220	1	5444	2	N	-0-					-0-
04	9450	X	8447	-0-	-1003 B	-0-	344	1	8103	2	N	-0-					-0-
05	10230	X	8899	-0-	-1331 B	-0-	373	1	8526	2	N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25358	X	20921	-0-	-4437 B	-0-	20921	2			N	-0-					-0-
01	26877	X	11896	-0-	-14981 B	-0-	11896	2			N	-0-					-0-
02	24276	X	12866	-0-	-11410 B	-0-	12866	2			N	-0-					-0-
03	26877	X	16017	-0-	-10860 B	-0-	16017	2			N	-0-					-0-
04	20250	X	16345	-0-	-3905 B	-0-	16345	2			N	-0-					-0-
05	20925	X	14596	-0-	-6329 B	-0-	14596	2			N	-0-					-0-

GAIL KING WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8151	X	8151	-0-	-0- B	-0-	396	1	7755	2	N	-0-					-0-
01	9413	X	9413	-0-	-0- B	-0-	518	1	8895	2	N	-0-					-0-
02	5460	X	2172	-0-	-3288 B	-0-	95	1	2077	2	N	-0-					-0-
03	11573	X	11573	-0-	-0- B	-0-	449	1	11124	2	N	-0-					-0-
04	6136	X	6136	-0-	-0- B	-0-	250	1	5886	2	N	-0-					-0-
*05	7818	X	7818	-0-	-0- B	-0-	328	1	7490	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8627	X	8627	-0-	-0- B	-0-	8627	2			N	-0-					70
01	9062	X	9062	-0-	-0- B	-0-	9062	2			N	-0-					70
02	12208	X	7730	-0-	-4478 B	-0-	7730	2			N	-0-					70
03	11563	X	8045	-0-	-3518 B	-0-	8045	2			N	-0-					70
04	12329	X	12329	-0-	-0- B	-0-	12329	2			N	-0-					70
*05	16273	X	16273	-0-	-0- B	-0-	16273	2			N	-0-					70

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34286	X	18154	-0-	-16132 B	-0-	881	1	17273	2	N	-0-					-0-
01	28140	X	28140	-0-	-0- B	-0-	1548	1	26592	2	N	-0-					-0-
02	22571	X	22571	-0-	-0- B	-0-	985	1	21586	2	N	-0-					-0-
03	22346	X	22346	-0-	-0- B	-0-	867	1	21479	2	N	-0-					-0-
04	24180	X	19460	-0-	-4720 B	-0-	792	1	18668	2	N	-0-					-0-
05	28148	X	19304	-0-	-8844 B	-0-	809	1	18495	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 03/02/2010 TOTAL DEPTH 14770 PERF.11877 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18052	X	18052	-0-	-0- B	-0-	18052	2			N	-0-					15
01	15764	X	15764	-0-	-0- B	-0-	15743	2	21	9	N	19					34
02	17070	X	17070	-0-	-0- B	-0-	17070	2			N	-0-					34
03	16408	X	16408	-0-	-0- B	-0-	16408	2			N	-0-					34
04	16693	X	16693	-0-	-0- B	-0-	16693	2			N	-0-					34
*05	15826	X	15826	-0-	-0- B	-0-	15826	2			N	-0-					34

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

12	12865	X	10926	-0-	-1939 B	-0-	10926	2			N	-0-					115
01	12555	X	11240	-0-	-1315 B	-0-	11240	2			N	-0-					115
02	10808	X	10133	-0-	-675 B	-0-	10133	2			N	-0-					115
03	11904	X	10598	-0-	-1306 B	-0-	10598	2			N	-0-					115
04	11130	X	10181	-0-	-949 B	-0-	10181	2			N	-0-					115
05	11253	X	10690	-0-	-563 B	-0-	10690	2			N	-0-					115

GAIL KING WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

12	24490	X	18644	-0-	-5846 B	-0-	18644	2			N	-0-					-0-
01	21607	X	20331	-0-	-1276 B	-0-	20331	2			N	-0-					-0-
02	18480	X	16092	-0-	-2388 B	-0-	16092	2			N	-0-					-0-
03	20460	X	14223	-0-	-6237 B	-0-	14223	2			N	-0-					-0-
04	19680	X	17008	-0-	-2672 B	-0-	17008	2			N	-0-					-0-
05	20336	X	14395	-0-	-5941 B	-0-	14395	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

12	6324	X	5942	-0-	-382 B	-0-	5942	2			N	-0-					48
01	6324	X	5605	-0-	-719 B	-0-	5605	2			N	-0-					48
02	5600	X	4982	-0-	-618 B	-0-	4982	2			N	-0-					48
03	6200	X	5943	-0-	-257 B	-0-	5943	2			N	-0-					48
04	5910	X	5498	-0-	-412 B	-0-	5498	2			N	-0-					48
05	5952	X	5386	-0-	-566 B	-0-	5386	2			N	-0-					48

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

12	16027	X	14884	-0-	-1143 B	-0-	14884	2			N	-0-					140
01	15686	X	14556	-0-	-1130 B	-0-	14556	2			N	-0-					140
02	13832	X	12374	-0-	-1458 B	-0-	12360	2	14	9	N	13					153
03	15221	X	14456	-0-	-765 B	-0-	14456	2			N	-0-					153
04	14730	X	13750	-0-	-980 B	-0-	13750	2			N	-0-					153
05	14880	X	13758	-0-	-1122 B	-0-	13758	2			N	-0-					153

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

12	8153	X	6707	-0-	-1446 B	-0-	6707	2			N	-0-					101
01	8153	X	5974	-0-	-2179 B	-0-	5957	2	17	9	N	15					116
02	6362	X	6362	-0-	-0- B	-0-	6172	2	190	9	N	173	176	1			113
03	7502	X	6463	-0-	-1039 B	-0-	6463	2			N	-0-					113
04	6930	X	6415	-0-	-515 B	-0-	6415	2			N	-0-					113
05	7037	X	6375	-0-	-662 B	-0-	6375	2			N	-0-					113

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

12	7285	X	5802	-0-	-1483 B	-0-	5802	2			N	-0-					80
01	7285	X	6531	-0-	-754 B	-0-	6531	2			N	-0-					80
02	5208	X	4755	-0-	-453 B	-0-	4755	2			N	-0-					80
03	5766	X	3808	-0-	-1958 B	-0-	3808	2			N	-0-					80
04	6845	X	6845	-0-	-0- B	-0-	6845	2			N	-0-					80
05	5766	X	5439	-0-	-327 B	-0-	5439	2			N	-0-					80

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27508	X	27508	-0-	-0-	B	-0-	1335	1	26173	2	N	-0-					85
01	25137	X	25137	-0-	-0-	B	-0-	1383	1	23754	2	N	-0-					85
02	29344	X	22048	-0-	-7296	B	-0-	962	1	21086	2	N	-0-					85
03	28458	X	23038	-0-	-5420	B	-0-	894	1	22144	2	N	-0-					85
04	26430	X	22694	-0-	-3736	B	-0-	924	1	21770	2	N	-0-					85
05	27497	X	16160	-0-	-11337	B	-0-	678	1	15482	2	N	-0-					85

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3199	-0-	-1823	B	-0-	3199	2			N	-0-					23
01	5766	X	3672	-0-	-2094	B	-0-	3672	2			N	-0-					23
02	3213	X	3213	-0-	-0-	B	-0-	3213	2			N	-0-					23
03	4836	X	3781	-0-	-1055	B	-0-	3781	2			N	-0-					23
04	4530	X	3738	-0-	-792	B	-0-	3738	2			N	-0-					23
*05	3793	X	3793	-0-	-0-	B	-0-	3793	2			N	-0-					23

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42098	X	31723	-0-	-10375	B	-0-	31723	2			N	-0-					-0-
01	33077	X	28999	-0-	-4078	B	-0-	28999	2			N	-0-					-0-
02	29904	X	24477	-0-	-5427	B	-0-	24387	2	90	9	N	82					82
03	33108	X	25127	-0-	-7981	B	-0-	25127	2			N	-0-					82
04	32040	X	23076	-0-	-8964	B	-0-	22866	2	210	9	N	191					273
05	31713	X	22370	-0-	-9343	B	-0-	22368	2	2	9	N	2	172	1			103

GAIL KING WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20646	X	19480	-0-	-1166	B	-0-	19480	2			N	-0-					-0-
01	20439	X	20439	-0-	-0-	B	-0-	20439	2			N	-0-					-0-
02	16431	X	16431	-0-	-0-	B	-0-	16431	2			N	-0-					-0-
03	19251	X	16815	-0-	-2436	B	-0-	16815	2			N	-0-					-0-
04	18630	X	14247	-0-	-4383	B	-0-	14247	2			N	-0-					-0-
05	19251	X	14249	-0-	-5002	B	-0-	14249	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	6101	-0-	-4718	B	-0-	6101	2			N	-0-					40
01	10106	X	5480	-0-	-4626	B	-0-	5480	2			N	-0-					40
02	6710	X	6710	-0-	-0-	B	-0-	6710	2			N	-0-					40
03	7130	X	4124	-0-	-3006	B	-0-	4124	2			N	-0-					40
04	11618	X	11618	-0-	-0-	B	-0-	11618	2			N	-0-					40
*05	11150	X	11150	-0-	-0-	B	-0-	11150	2			N	-0-					40

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3689	-0-	-0-	B	-0-	3689	2			N	-0-					35
01	4768	X	4768	-0-	-0-	B	-0-	4768	2			N	-0-					35
02	4825	X	4825	-0-	-0-	B	-0-	4825	2			N	-0-					35
03	4805	X	3994	-0-	-811	B	-0-	3994	2			N	-0-					35
04	4650	X	4438	-0-	-212	B	-0-	4438	2			N	-0-					35
05	4805	X	4625	-0-	-180	B	-0-	4625	2			N	-0-					35

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12772	X	11328	-0-	-1444	B	-0-	11328	2			N	-0-					155
01	12462	X	11051	-0-	-1411	B	-0-	11051	2			N	-0-					155
02	11060	X	7563	-0-	-3497	B	-0-	7563	2			N	-0-					155
03	11873	X	11425	-0-	-448	B	-0-	11425	2			N	-0-					155
04	11190	X	10327	-0-	-863	B	-0-	10327	2			N	-0-					155
05	11315	X	10030	-0-	-1285	B	-0-	10030	2			N	-0-					155

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	12621	-0-	-1515 B	-0-	12621	2			N	-0-					50
01	13764	X	12301	-0-	-1463 B	-0-	12301	2			N	-0-					50
02	12124	X	10755	-0-	-1369 B	-0-	10755	2			N	-0-					50
03	13237	X	11748	-0-	-1489 B	-0-	11748	2			N	-0-					50
04	12540	X	11062	-0-	-1478 B	-0-	11062	2			N	-0-					50
05	12617	X	11145	-0-	-1472 B	-0-	11145	2			N	-0-					50

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	24210	-0-	21699 B	-501910	1175	1	23035	2	N	-0-					100
01	2511	X	27788	-0-	25277 B	-476633	1529	1	26259	2	N	-0-					100
02	19012	X	17624	-0-	-1388 B	-476633	769	1	16855	2	N	-0-					100
03	21049	X	7039	-0-	-14010 B	-476633	273	1	6766	2	N	-0-					100
04	20370	X	12365	-0-	-8005 B	-476633	503	1	11862	2	N	-0-					100
05	21049	X	30139	-0-	9090 B	-467543	1264	1	28875	2	N	-0-					100

GAIL KING WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	5602	-0-	-1683 B	-0-	5602	2			N	-0-					-0-
01	6448	X	5925	-0-	-523 B	-0-	5925	2			N	-0-					-0-
02	5292	X	4653	-0-	-639 B	-0-	4653	2			N	-0-					-0-
03	5611	X	5489	-0-	-122 B	-0-	5489	2			N	-0-					-0-
04	5730	X	5200	-0-	-530 B	-0-	5200	2			N	-0-					-0-
05	5921	X	5160	-0-	-761 B	-0-	5160	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3670	-0-	-1414 B	-0-	3670	2			N	-0-					75
01	4557	X	3690	-0-	-867 B	-0-	3690	2			N	-0-					75
02	3528	X	3082	-0-	-446 B	-0-	3082	2			N	-0-					75
03	3906	X	3636	-0-	-270 B	-0-	3636	2			N	-0-					75
04	3660	X	3481	-0-	-179 B	-0-	3481	2			N	-0-					75
*05	4728	X	4728	-0-	-0- B	-0-	4728	2			N	-0-					75

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	9339	-0-	-1542 B	-0-	9339	2			N	-0-					140
01	10075	X	8681	-0-	-1394 B	-0-	8681	2			N	-0-					140
02	9100	X	7698	-0-	-1402 B	-0-	7698	2			N	-0-					140
03	9734	X	8456	-0-	-1278 B	-0-	8456	2			N	-0-					140
04	9030	X	7086	-0-	-1944 B	-0-	7086	2			N	-0-					140
05	9331	X	8447	-0-	-884 B	-0-	8447	2			N	-0-					140

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 12/18/2010 TOTAL DEPTH 14068 PERF.12662 - 13871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1151	-0-	-2259 B	-0-	1151	2			N	-0-					60
01	4910	X	4910	-0-	-0- B	-0-	4910	2			N	-0-					60
02	2864	X	2864	-0-	-0- B	-0-	2864	2			N	-0-					60
03	2945	X	1369	-0-	-1576 B	-0-	1369	2			N	-0-					60
04	3570	X	2650	-0-	-920 B	-0-	2650	2			N	-0-					60
05	3689	X	563	-0-	-3126 B	-0-	563	2			N	-0-					60

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 10/05/2010 TOTAL DEPTH 15291 PERF.14347 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6218	X	6218	-0-	-0- B	-0-	6218	2			N	-0-					-0-
01	4886	X	4886	-0-	-0- B	-0-	4886	2			N	-0-					-0-
02	5964	X	5554	-0-	-410 B	-0-	5554	2			N	-0-					-0-
03	6603	X	2883	-0-	-3720 B	-0-	2883	2			N	-0-					-0-
04	6390	X	4926	-0-	-1464 B	-0-	4926	2			N	-0-					-0-
05	6231	X	3684	-0-	-2547 B	-0-	3684	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12121	X	11410	-0-	-711 B	-0-	11410	2			N	-0-					75
01	12121	X	10613	-0-	-1508 B	-0-	10613	2			N	-0-					75
02	9912	X	7090	-0-	-2822 B	-0-	7090	2			N	-0-					75
03	10975	X	10975	-0-	-0- B	-0-	10975	2			N	-0-					75
04	11018	X	11018	-0-	-0- B	-0-	11018	2			N	-0-					75
05	10974	X	10009	-0-	-965 B	-0-	10009	2			N	-0-					75

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	8425	-0-	-1309 B	-0-	8425	2			N	-0-					195
01	9331	X	8316	-0-	-1015 B	-0-	8316	2			N	-0-					195
02	7245	X	7245	-0-	-0- B	-0-	7245	2			N	-0-					195
03	8804	X	8313	-0-	-491 B	-0-	8278	2	35	9	N	32					227
04	8400	X	7794	-0-	-606 B	-0-	7739	2	55	9	N	50	184	1			93
05	8432	X	7870	-0-	-562 B	-0-	7870	2			N	-0-					93

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	4795	-0-	-2180 B	-0-	4795	2			N	-0-					23
01	6975	X	3994	-0-	-2981 B	-0-	3994	2			N	-0-					23
02	5628	X	5370	-0-	-258 B	-0-	5370	2			N	-0-					23
03	6231	X	4955	-0-	-1276 B	-0-	4955	2			N	-0-					23
04	5310	X	4940	-0-	-370 B	-0-	4940	2			N	-0-					23
05	5952	X	5617	-0-	-335 B	-0-	5617	2			N	-0-					23

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20460	X	19300	-0-	-1160 B	-0-	19300	2			N	-0-					15
01	20460	X	18757	-0-	-1703 B	-0-	18757	2			N	-0-					15
02	16647	X	16647	-0-	-0- B	-0-	16647	2			N	-0-					15
03	19747	X	17891	-0-	-1856 B	-0-	17891	2			N	-0-					15
04	18750	X	16789	-0-	-1961 B	-0-	16789	2			N	-0-					15
05	19313	X	17359	-0-	-1954 B	-0-	17359	2			N	-0-					15

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5338	-0-	-1017 B	-0-	5338	2			N	-0-					-0-
01	6231	X	4578	-0-	-1653 B	-0-	4578	2			N	-0-					-0-
02	5460	X	4324	-0-	-1136 B	-0-	4324	2			N	-0-					-0-
03	0	W	5350	-0-	5350 B	5350	5350	2			N	-0-					-0-
04	0	W	4442	-0-	4442 B	9792	4442	2			N	-0-					-0-
05	0	W	4539	-0-	4539 B	14331	4539	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	8160	-0-	-954 B	-0-	8160	2			N	-0-					27
01	8897	X	8128	-0-	-769 B	-0-	8128	2			N	-0-					27
02	7324	X	7324	-0-	-0- B	-0-	7324	2			N	-0-					27
03	8525	X	8059	-0-	-466 B	-0-	8059	2			N	-0-					27
04	8070	X	7796	-0-	-274 B	-0-	7796	2			N	-0-					27
05	8153	X	7972	-0-	-181 B	-0-	7972	2			N	-0-					27

GAIL KING WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13330	X	13330	-0-	-0- B	-0-	647	1	12683	2	N	-0-					-0-
01	8578	X	8578	-0-	-0- B	-0-	472	1	8106	2	N	-0-					-0-
02	10749	X	10749	-0-	-0- B	-0-	469	1	10280	2	N	-0-					-0-
03	9154	X	9154	-0-	-0- B	-0-	355	1	8799	2	N	-0-					-0-
04	8589	X	8589	-0-	-0- B	-0-	350	1	8239	2	N	-0-					-0-
*05	8385	X	8385	-0-	-0- B	-0-	352	1	8033	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	X	-0-	-0-	-1550 B	-0-					N	-0-			-0-
01	1550	X	-0-	-0-	-1550 B	-0-					N	-0-			-0-
02	54236	X	4005	-0-	-50231 B	-0-	4005	2			N	-0-			-0-
03	57970	X	40939	-0-	-17031 B	-0-	40939	2			N	-0-			-0-
04	54439	X	54439	-0-	-0- B	-0-	54439	2			N	-0-			-0-
*05	54867	X	54867	-0-	-0- B	-0-	54867	2			N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10819	X	7533	-0-	-3286 B	-0-	7533	2			N	-0-			85
01	10385	X	9029	-0-	-1356 B	-0-	9029	2			N	-0-			85
02	8764	X	7299	-0-	-1465 B	-0-	7299	2			N	-0-			85
03	9703	X	7065	-0-	-2638 B	-0-	7065	2			N	-0-			85
04	9390	X	7090	-0-	-2300 B	-0-	7090	2			N	-0-			85
05	9021	X	4905	-0-	-4116 B	-0-	4905	2			N	-0-			85

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 12/29/2010 TOTAL DEPTH 14933 PERF.12915 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	54870	X	46374	-0-	-8496 B	-0-	46374	2			N	-0-			-0-
01	50499	X	44439	-0-	-6060 B	-0-	44439	2			N	-0-			-0-
02	40040	X	39438	-0-	-602 B	-0-	39438	2			N	-0-			-0-
03	41757	X	37287	-0-	-4470 B	-0-	1447	1	35840	2	N	-0-			-0-
04	40410	X	25527	-0-	-14883 B	-0-	1039	1	24488	2	N	-0-			-0-
05	46376	X	26059	-0-	-20317 B	-0-	1093	1	24966	2	N	-0-			-0-

GAIL KING WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	46624	X	29125	-0-	-17499 B	-0-	29125	2			N	-0-			60
01	37665	X	28233	-0-	-9432 B	-0-	28233	2			N	-0-			60
02	34020	X	26349	-0-	-7671 B	-0-	26349	2			N	-0-			60
03	34069	X	27425	-0-	-6644 B	-0-	27425	2			N	-0-			60
04	32970	X	26358	-0-	-6612 B	-0-	26358	2			N	-0-			60
*05	29425	X	29425	-0-	-0- B	-0-	29425	2			N	-0-			60

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6758	X	4892	-0-	-1866 B	-0-	4892	2			N	-0-			120
01	6572	X	5630	-0-	-942 B	-0-	5630	2			N	-0-			120
02	5908	X	5784	-0-	-124 B	-0-	5784	2			N	-0-			120
03	6541	X	5737	-0-	-804 B	-0-	5737	2			N	-0-			120
04	6120	X	5463	-0-	-657 B	-0-	5463	2			N	-0-			120
05	6417	X	6023	-0-	-394 B	-0-	6023	2			N	-0-			120

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9951	X	8143	-0-	-1808 B	-0-	8143	2			N	-0-			-0-
01	9951	X	7324	-0-	-2627 B	-0-	7324	2			N	-0-			-0-
02	8400	X	8138	-0-	-262 B	-0-	8138	2			N	-0-			-0-
03	9083	X	8013	-0-	-1070 B	-0-	8013	2			N	-0-			-0-
04	8430	X	7158	-0-	-1272 B	-0-	7158	2			N	-0-			-0-
05	9021	X	6151	-0-	-2870 B	-0-	6151	2			N	-0-			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11811	X	8530	-0-	-3281 B	-0-	8460	2	70	9	N	64			187
01	10633	X	7851	-0-	-2782 B	-0-	7825	2	26	9	N	24	183 1		28
02	9604	X	6876	-0-	-2728 B	-0-	6802	2	74	9	N	67			95
03	14004	X	14004	-0-	-0- B	-0-	14004	2			N	-0-			95
04	25755	X	25755	-0-	-0- B	-0-	25689	2	66	9	N	60			155
*05	22376	X	22376	-0-	-0- B	-0-	22376	2			N	-0-			155

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SWANSON GAS UNIT WELL #: 1 RRCID -> 261549 COMPL. DATE 04/08/2011 TOTAL DEPTH 17177 PERF.14491 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1926	-0-	-492 B	-0-	104	1	1822	2	N	-0-					-0-
01	2170	N	1922	-0-	-248 B	-0-	117	1	1805	2	N	-0-					-0-
02	0	W	1583	-0-	1583 B	1583	99	1	1484	2	N	-0-					-0-
03	0	W	2297	-0-	2297 B	3880	195	1	2102	2	N	-0-					-0-
04	0	W	1954	-0-	1954 B	5834	184	1	1770	2	N	-0-					-0-
*05	6969	X	1135	-0-	-5834 B	-0-	65	1	1070	2	N	-0-					-0-

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31465	X	14415	-0-	-17050 B	-0-	700	1	13715	2	N	-0-					-0-
01	31465	X	14520	-0-	-16945 B	-0-	799	1	13721	2	N	-0-					-0-
02	35196	X	12580	-0-	-22616 B	-0-	549	1	12031	2	N	-0-					-0-
03	24707	X	24120	-0-	-587 B	-0-	936	1	23184	2	N	-0-					-0-
04	21196	X	21196	-0-	-0- B	-0-	863	1	20333	2	N	-0-					-0-
*05	22115	X	22115	-0-	-0- B	-0-	927	1	21188	2	N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39473	X	39473	-0-	-0- B	-0-	1916	1	37557	2	N	-0-					-0-
01	35728	X	35728	-0-	-0- B	-0-	1966	1	33762	2	N	-0-					-0-
02	38304	X	9968	-0-	-28336 B	-0-	435	1	9533	2	N	-0-					-0-
03	35495	X	24	-0-	-35471 B	-0-	1	1	23	2	N	-0-					-0-
04	33810	X	18661	-0-	-15149 B	-0-	760	1	17901	2	N	-0-					-0-
05	39463	X	14240	-0-	-25223 B	-0-	597	1	13643	2	N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52733	X	52733	-0-	-0- B	-0-	2559	1	50174	2	N	-0-					-0-
01	48249	X	48249	-0-	-0- B	-0-	2655	1	45594	2	N	-0-					-0-
02	50708	X	41481	-0-	-9227 B	-0-	1810	1	39671	2	N	-0-					-0-
03	51088	X	41283	-0-	-9805 B	-0-	1602	1	39681	2	N	-0-					-0-
04	47430	X	35467	-0-	-11963 B	-0-	1444	1	34023	2	N	-0-					-0-
05	52731	X	34615	-0-	-18116 B	-0-	1451	1	33164	2	N	-0-					-0-

GAIL KING WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5495	-0-	-1201 B	-0-	5495	2			N	-0-					-0-
01	6324	X	5092	-0-	-1232 B	-0-	5092	2			N	-0-					-0-
02	5404	X	4349	-0-	-1055 B	-0-	4349	2			N	-0-					-0-
03	0	W	4207	-0-	4207 B	4207	4207	2			N	-0-					-0-
04	0	W	4613	-0-	4613 B	8820	4613	2			N	-0-					-0-
*05	13548	X	4728	-0-	-8820 B	-0-	4728	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47924	X	47924	-0-	-0- B	-0-	2326	1	45598	2	N	-0-					-0-
01	42594	X	42594	-0-	-0- B	-0-	2344	1	40250	2	N	-0-					-0-
02	36229	X	36229	-0-	-0- B	-0-	1581	1	34648	2	N	-0-					-0-
03	35309	X	33943	-0-	-1366 B	-0-	1317	1	32626	2	N	-0-					-0-
04	34170	X	33407	-0-	-763 B	-0-	1360	1	32047	2	N	-0-					-0-
05	35309	X	30651	-0-	-4658 B	-0-	1285	1	29366	2	N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	7621	-0-	-1493 B	-0-	7621	2			N	-0-					32
01	8339	X	6984	-0-	-1355 B	-0-	6984	2			N	-0-					32
02	6273	X	6273	-0-	-0- B	-0-	6273	2			N	-0-					32
03	7936	X	6419	-0-	-1517 B	-0-	6419	2			N	-0-					32
04	7680	X	5965	-0-	-1715 B	-0-	5965	2			N	-0-					32
05	7626	X	5723	-0-	-1903 B	-0-	5723	2			N	-0-					32

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25513	X	21253	-0-	-4260 B	-0-	21217	2	36	9	N	33					83
01	25513	X	20377	-0-	-5136 B	-0-	20377	2			N	-0-					83
02	17468	X	17468	-0-	-0- B	-0-	17468	2			N	-0-					83
03	18551	X	18551	-0-	-0- B	-0-	18376	2	175	9	N	159	178	1			64
04	17787	X	17787	-0-	-0- B	-0-	17787	2			N	-0-					64
*05	17638	X	17638	-0-	-0- B	-0-	17638	2			N	-0-					64

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5524	-0-	-738 B	-0-	5524	2			N	-0-					-0-
01	6262	X	4583	-0-	-1679 B	-0-	4583	2			N	-0-					-0-
02	5404	X	4720	-0-	-684 B	-0-	198	1	4522	2	N	-0-					-0-
03	6051	X	6051	-0-	-0- B	-0-	245	1	5806	2	N	-0-					-0-
04	5340	X	4735	-0-	-605 B	-0-	181	1	4554	2	N	-0-					-0-
05	5518	X	4776	-0-	-742 B	-0-	219	1	4557	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-
01	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
02	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
03	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
04	2157	N	2157	-0-	-0- B	-0-	2157	2			N	-0-					-0-
*05	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-

GAIL KING WELL #: 51H RRCID -> 262841 COMPL. DATE 01/28/2011 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48546	X	35193	-0-	-13353 B	-0-	35193	2			N	-0-					-0-
01	45291	X	34479	-0-	-10812 B	-0-	34479	2			N	-0-					-0-
02	35840	X	25274	-0-	-10566 B	-0-	25274	2			N	-0-					-0-
03	38316	X	26497	-0-	-11819 B	-0-	26497	2			N	-0-					-0-
04	34296	X	34296	-0-	-0- B	-0-	34296	2			N	-0-					-0-
05	35185	X	15028	-0-	-20157 B	-0-	15028	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5835	-0-	-1357 B	-0-	5835	2			N	-0-					45
01	6820	X	5992	-0-	-828 B	-0-	5992	2			N	-0-					45
02	6160	X	5798	-0-	-362 B	-0-	5798	2			N	-0-					45
03	6820	X	5513	-0-	-1307 B	-0-	5513	2			N	-0-					45
04	5790	X	5668	-0-	-122 B	-0-	5668	2			N	-0-					45
05	6417	X	5764	-0-	-653 B	-0-	5764	2			N	-0-					45

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10137	X	7020	-0-	-3117 B	-0-	7020	2			N	-0-					60
01	9517	X	8322	-0-	-1195 B	-0-	8322	2			N	-0-					60
02	7924	X	7745	-0-	-179 B	-0-	7745	2			N	-0-					60
03	8398	X	8398	-0-	-0- B	-0-	8398	2			N	-0-					60
04	8123	X	8123	-0-	-0- B	-0-	8123	2			N	-0-					60
05	8587	X	8184	-0-	-403 B	-0-	8184	2			N	-0-					60

GAIL KING WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	6040	-0-	-5058 B	-0-	293	1	5747	2	N	-0-					-0-
01	11098	X	4312	-0-	-6786 B	-0-	237	1	4075	2	N	-0-					-0-
02	9324	X	830	-0-	-8494 B	-0-	36	1	794	2	N	-0-					-0-
03	9052	X	113	-0-	-8939 B	-0-	4	1	109	2	N	-0-					-0-
04	5130	X	83	-0-	-5047 B	-0-	3	1	80	2	N	-0-					-0-
05	6045	X	50	-0-	-5995 B	-0-	2	1	48	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5332	-0-	-558 B	-0-	5332	2			N	-0-					-0-
01	5890	X	5086	-0-	-804 B	-0-	5086	2			N	-0-					-0-
02	5180	X	4506	-0-	-674 B	-0-	4506	2			N	-0-					-0-
03	5673	X	4872	-0-	-801 B	-0-	4872	2			N	-0-					-0-
04	5340	X	4645	-0-	-695 B	-0-	4645	2			N	-0-					-0-
05	5332	X	4728	-0-	-604 B	-0-	4728	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16523	X	3529	-0-	-12994 B	-0-	171	1	3358	2	N	-0-					-0-
01	16523	X	5319	-0-	-11204 B	-0-	293	1	5026	2	N	-0-					-0-
02	15232	X	12707	-0-	-2525 B	-0-	554	1	12153	2	N	-0-					-0-
03	28806	X	28806	-0-	-0- B	-0-	1118	1	27688	2	N	-0-					-0-
04	16142	X	16142	-0-	-0- B	-0-	657	1	15485	2	N	-0-					-0-
05	14074	X	4339	-0-	-9735 B	-0-	182	1	4157	2	N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19810	X	19810	-0-	-0- B	-0-	19810	2			N	-0-					45
01	14995	X	14995	-0-	-0- B	-0-	14995	2			N	-0-					45
02	16184	X	6298	-0-	-9886 B	-0-	6298	2			N	-0-					45
03	19809	X	10085	-0-	-9724 B	-0-	10085	2			N	-0-					45
04	19170	X	15721	-0-	-3449 B	-0-	15721	2			N	-0-					45
05	19809	X	18760	-0-	-1049 B	-0-	18760	2			N	-0-					45

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	4904	-0-	-3311 B	-0-	4904	2			N	-0-					60
01	8215	X	4178	-0-	-4037 B	-0-	4178	2			N	-0-					60
02	7896	X	3954	-0-	-3942 B	-0-	3954	2			N	-0-					60
03	0	W	3491	-0-	3491 B	3491	3491	2			N	-0-					60
04	0	W	4056	-0-	4056 B	7547	4056	2			N	-0-					60
*05	11773	X	4226	-0-	-7547 B	-0-	4226	2			N	-0-					60

GAIL KING WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25268	X	25268	-0-	-0- B	-0-	25268	2			N	-0-					-0-
01	23312	X	14099	-0-	-9213 B	-0-	14099	2			N	-0-					-0-
02	20104	X	18970	-0-	-1134 B	-0-	18970	2			N	-0-					-0-
03	25203	X	18754	-0-	-6449 B	-0-	18754	2			N	-0-					-0-
04	24390	X	14350	-0-	-10040 B	-0-	14350	2			N	-0-					-0-
05	25203	X	15737	-0-	-9466 B	-0-	15737	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70413	X	70413	-0-	-0- B	-0-	70413	2			N	-0-					40
01	67020	X	67020	-0-	-0- B	-0-	67020	2			N	-0-					40
02	85652	X	26070	-0-	-59582 B	-0-	26070	2			N	-0-					40
03	86304	X	68034	-0-	-18270 B	-0-	68034	2			N	-0-					40
04	75630	X	56177	-0-	-19453 B	-0-	56155	2	22	9	N	20					60
05	70401	X	53054	-0-	-17347 B	-0-	53054	2			N	-0-					60

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40079	X	40079	-0-	-0- B	-0-	1945	1	38134	2	N	-0-					-0-
01	36003	X	36003	-0-	-0- B	-0-	1981	1	34022	2	N	-0-					-0-
02	31237	X	31237	-0-	-0- B	-0-	1363	1	29874	2	N	-0-					-0-
03	31031	X	30787	-0-	-244 B	-0-	1195	1	29592	2	N	-0-					-0-
04	30030	X	27860	-0-	-2170 B	-0-	1134	1	26726	2	N	-0-					-0-
05	31031	X	26872	-0-	-4159 B	-0-	1127	1	25745	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39711	X	34865	-0-	-4846	B	-0-	34865	2			N	-0-					-0-
01	37913	X	31648	-0-	-6265	B	-0-	31648	2			N	-0-					-0-
02	32872	X	27741	-0-	-5131	B	-0-	27741	2			N	-0-					-0-
03	34875	X	28254	-0-	-6621	B	-0-	28254	2			N	-0-					-0-
04	33750	X	27917	-0-	-5833	B	-0-	27917	2			N	-0-					-0-
05	34875	X	27874	-0-	-7001	B	-0-	27874	2			N	-0-					-0-

GAIL KING WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62961	X	49164	-0-	-13797	B	-0-	49164	2			N	-0-					-0-
01	62961	X	44097	-0-	-18864	B	-0-	44097	2			N	-0-					-0-
02	29428	X	13373	-0-	-16055	B	-0-	13373	2			N	-0-					-0-
03	49166	X	6051	-0-	-43115	B	-0-	6051	2			N	-0-					-0-
04	47580	X	47345	-0-	-235	B	-0-	47345	2			N	-0-					-0-
05	49166	X	48048	-0-	-1118	B	-0-	48048	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11129	X	6437	-0-	-4692	B	-0-	6437	2			N	-0-					-0-
01	9424	X	8123	-0-	-1301	B	-0-	8123	2			N	-0-					-0-
02	8316	X	6819	-0-	-1497	B	-0-	6819	2			N	-0-					-0-
03	7706	X	7706	-0-	-0-	B	-0-	7706	2			N	-0-					-0-
04	7860	X	6616	-0-	-1244	B	-0-	6616	2			N	-0-					-0-
05	8122	X	6299	-0-	-1823	B	-0-	6299	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287894	X	287894	-0-	-0-	B	-0-	287894	2			N	-0-					-0-
01	279881	X	279881	-0-	-0-	B	-0-	279881	2			N	-0-					-0-
02	148985	X	148985	-0-	-0-	B	-0-	148985	2			N	-0-					-0-
03	265139	X	265139	-0-	-0-	B	-0-	265139	2			N	-0-					-0-
04	270343	X	270343	-0-	-0-	B	-0-	270288	2	55	9	N	50					50
*05	265417	X	265417	-0-	-0-	B	-0-	265417	2			N	-0-					50

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76587	X	76587	-0-	-0-	B	-0-	76587	2			N	-0-					-0-
01	60393	X	60393	-0-	-0-	B	-0-	60393	2			N	-0-					-0-
02	25116	X	9103	-0-	-16013	B	-0-	9103	2			N	-0-					-0-
03	50023	X	50023	-0-	-0-	B	-0-	50023	2			N	-0-					-0-
04	45424	X	45424	-0-	-0-	B	-0-	45424	2			N	-0-					-0-
*05	46247	X	46247	-0-	-0-	B	-0-	46247	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14508	X	9944	-0-	-4564	B	-0-	9944	2			N	-0-					-0-
01	13640	X	9696	-0-	-3944	B	-0-	9696	2			N	-0-					-0-
02	11144	X	8326	-0-	-2818	B	-0-	8326	2			N	-0-					-0-
03	11532	X	9112	-0-	-2420	B	-0-	9112	2			N	-0-					-0-
04	9780	X	8397	-0-	-1383	B	-0-	8397	2			N	-0-					-0-
05	9951	X	8910	-0-	-1041	B	-0-	8910	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 01/22/2013 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158857	X	158857	-0-	-0-	B	-0-	158857	2			N	-0-					-0-
01	141012	X	141012	-0-	-0-	B	-0-	141012	2			N	-0-					-0-
02	208348	X	79115	-0-	-129233	B	-0-	79115	2			N	-0-					-0-
03	189658	X	128049	-0-	-61609	B	-0-	128049	2			N	-0-					-0-
04	173550	X	117557	-0-	-55993	B	-0-	117557	2			N	-0-					-0-
05	158844	X	109221	-0-	-49623	B	-0-	109221	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14353	X	12032	-0-	-2321 B	-0-	12032	2			N	-0-					120
01	14353	X	11721	-0-	-2632 B	-0-	11721	2			N	-0-					120
02	12432	X	9506	-0-	-2926 B	-0-	9451	2	55	9	N	50					170
03	13764	X	10451	-0-	-3313 B	-0-	10352	2	99	9	N	90					260
04	12270	X	8772	-0-	-3498 B	-0-	8759	2	13	9	N	12	169	1			103
05	12028	X	8908	-0-	-3120 B	-0-	8908	2			N	-0-					103

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

12	242234	X	135988	-0-	-106246 B	-0-	135988	2			N	-0-					-0-
01	190185	X	124929	-0-	-65256 B	-0-	124929	2			N	-0-					-0-
02	132776	X	101397	-0-	-31379 B	-0-	101397	2			N	-0-					-0-
03	134881	X	110772	-0-	-24109 B	-0-	110772	2			N	-0-					-0-
04	121080	X	97083	-0-	-23997 B	-0-	97083	2			N	-0-					-0-
05	135997	X	94200	-0-	-41797 B	-0-	94200	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 09/30/2011 TOTAL DEPTH 14427 PERF.14742 - 17445

12	29636	X	25185	-0-	-4451 B	-0-	25185	2			N	-0-					-0-
01	29636	X	16342	-0-	-13294 B	-0-	16342	2			N	-0-					-0-
02	25984	X	13629	-0-	-12355 B	-0-	13629	2			N	-0-					-0-
03	25172	X	16012	-0-	-9160 B	-0-	16012	2			N	-0-					-0-
04	29478	X	29478	-0-	-0- B	-0-	29478	2			N	-0-					-0-
*05	28094	X	28094	-0-	-0- B	-0-	28094	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

12	8711	X	6991	-0-	-1720 B	-0-	6991	2			N	-0-					-0-
01	8711	X	7782	-0-	-929 B	-0-	7782	2			N	-0-					-0-
02	8176	X	6792	-0-	-1384 B	-0-	308	1	6484	2	N	-0-					-0-
03	8928	X	6277	-0-	-2651 B	-0-	275	1	6002	2	N	-0-					-0-
04	8280	X	5024	-0-	-3256 B	-0-	228	1	4796	2	N	-0-					-0-
05	7781	X	5242	-0-	-2539 B	-0-	241	1	5001	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

12	144832	X	86416	-0-	-58416 B	-0-	86416	2			N	-0-					-0-
01	133238	X	74452	-0-	-58786 B	-0-	74452	2			N	-0-					-0-
02	64236	X	64236	-0-	-0- B	-0-	64236	2			N	-0-					-0-
03	90055	X	64205	-0-	-25850 B	-0-	64205	2			N	-0-					-0-
04	78480	X	57196	-0-	-21284 B	-0-	57196	2			N	-0-					-0-
05	86428	X	55424	-0-	-31004 B	-0-	55424	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

12	23715	X	18184	-0-	-5531 B	-0-	18184	2			N	-0-					30
01	20541	X	20541	-0-	-0- B	-0-	20541	2			N	-0-					30
02	17232	X	17232	-0-	-0- B	-0-	17232	2			N	-0-					30
03	18197	X	17474	-0-	-723 B	-0-	17474	2			N	-0-					30
04	19890	X	15820	-0-	-4070 B	-0-	15820	2			N	-0-					30
05	20553	X	16217	-0-	-4336 B	-0-	16217	2			N	-0-					30

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

12	16337	X	10912	-0-	-5425 B	-0-	10912	2			N	-0-					-0-
01	16337	X	12306	-0-	-4031 B	-0-	12306	2			N	-0-					-0-
02	14056	X	11557	-0-	-2499 B	-0-	11557	2			N	-0-					-0-
03	15562	X	15071	-0-	-491 B	-0-	15071	2			N	-0-					-0-
04	13590	X	13474	-0-	-116 B	-0-	13474	2			N	-0-					-0-
05	12803	X	8998	-0-	-3805 B	-0-	8998	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179242	X	107814	-0-	-71428	B	-0-	107814	2			N	-0-					-0-
01	160642	X	92738	-0-	-67904	B	-0-	92738	2			N	-0-					-0-
02	80904	X	80904	-0-	-0-	B	-0-	80904	2			N	-0-					-0-
03	107508	X	81312	-0-	-26196	B	-0-	81312	2			N	-0-					-0-
04	97110	X	72157	-0-	-24953	B	-0-	72157	2			N	-0-					-0-
05	107818	X	68290	-0-	-39528	B	-0-	68290	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

12	276861	X	67622	-0-	-209239	B	-0-	67622	2			N	-0-					-0-
01	211110	X	126589	-0-	-84521	B	-0-	126589	2			N	-0-					-0-
02	162484	X	154941	-0-	-7543	B	-0-	154941	2			N	-0-					-0-
03	159309	X	149793	-0-	-9516	B	-0-	149793	2			N	-0-					-0-
04	146340	X	129623	-0-	-16717	B	-0-	129623	2			N	-0-					-0-
05	171554	X	123820	-0-	-47734	B	-0-	123820	2			N	-0-					-0-

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

12	207898	X	207898	-0-	-0-	B	-0-	207898	2			N	-0-					-0-
01	192355	X	192355	-0-	-0-	B	-0-	192355	2			N	-0-					-0-
02	149240	X	100826	-0-	-48414	B	-0-	100826	2			N	-0-					-0-
03	165230	X	154031	-0-	-11199	B	-0-	154031	2			N	-0-					-0-
04	162495	X	162495	-0-	-0-	B	-0-	162495	2			N	-0-					-0-
05	165230	X	157753	-0-	-7477	B	-0-	157753	2			N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

12	31248	X	21436	-0-	-9812	B	-0-	21436	2			N	-0-					-0-
01	23276	X	23276	-0-	-0-	B	-0-	23276	2			N	-0-					-0-
02	17332	X	16390	-0-	-942	B	-0-	16390	2			N	-0-					-0-
03	21421	X	18908	-0-	-2513	B	-0-	18905	2	3	9	N	3					3
04	22530	X	17102	-0-	-5428	B	-0-	17083	2	19	9	N	17					20
05	23281	X	15430	-0-	-7851	B	-0-	15430	2			N	-0-					20

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

12	9575	X	9575	-0-	-0-	B	-0-	9575	2			N	-0-					-0-
01	9621	X	9621	-0-	-0-	B	-0-	9621	2			N	-0-					-0-
02	8343	X	8343	-0-	-0-	B	-0-	8343	2			N	-0-					-0-
03	8246	X	7680	-0-	-566	B	-0-	7680	2			N	-0-					-0-
04	22612	X	22612	-0-	-0-	B	-0-	22612	2			N	-0-					-0-
*05	30739	X	30739	-0-	-0-	B	-0-	30739	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

12	22691	X	22691	-0-	-0-	B	-0-	22691	2			N	-0-					-0-
01	30357	X	30357	-0-	-0-	B	-0-	30357	2			N	-0-					-0-
02	27830	X	27830	-0-	-0-	B	-0-	1214	1	26616	2	N	-0-					-0-
03	36283	X	36283	-0-	-0-	B	-0-	1408	1	34875	2	N	-0-					-0-
04	38147	X	38147	-0-	-0-	B	-0-	1553	1	36594	2	N	-0-					-0-
*05	34268	X	34268	-0-	-0-	B	-0-	1437	1	32831	2	N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

12	195672	X	110407	-0-	-85265	B	-0-	110407	2			N	-0-					-0-
01	177909	X	65064	-0-	-112845	B	-0-	65064	2			N	-0-					-0-
02	149968	X	59359	-0-	-90609	B	-0-	2590	1	56769	2	N	-0-					-0-
03	130634	X	73294	-0-	-57340	B	-0-	2844	1	70450	2	N	-0-					-0-
04	109380	X	72436	-0-	-36944	B	-0-	2949	1	69487	2	N	-0-					-0-
05	110422	X	74867	-0-	-35555	B	-0-	3139	1	71728	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37262	X	12137	-0-	-25125 B	-0-	12137	2			N	-0-					-0-
01	37262	X	9219	-0-	-28043 B	-0-	9200	2	19	9	N	17					17
02	21280	X	5823	-0-	-15457 B	-0-	5816	2	7	9	N	6					23
03	23560	X	8485	-0-	-15075 B	-0-	8455	2	30	9	N	27					50
04	13860	X	11085	-0-	-2775 B	-0-	11074	2	11	9	N	10					60
05	0	W	10542	-0-	10542 B	10542	10539	2	3	9	N	3					63

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29822	X	13233	-0-	-16589 B	-0-	13233	2			N	-0-					-0-
01	29822	X	12562	-0-	-17260 B	-0-	12562	2			N	-0-					-0-
02	26936	X	8901	-0-	-18035 B	-0-	8901	2			N	-0-					-0-
03	29822	X	8586	-0-	-21236 B	-0-	8586	2			N	-0-					-0-
04	12810	X	7934	-0-	-4876 B	-0-	7934	2			N	-0-					-0-
05	13237	X	7480	-0-	-5757 B	-0-	7480	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38099	X	36228	-0-	-1871 B	-0-	36228	2			N	-0-					-0-
01	38099	X	28632	-0-	-9467 B	-0-	28632	2			N	-0-					-0-
02	34412	X	26056	-0-	-8356 B	-0-	26056	2			N	-0-					-0-
03	38099	X	28144	-0-	-9955 B	-0-	28144	2			N	-0-					-0-
04	36870	X	24692	-0-	-12178 B	-0-	24692	2			N	-0-					-0-
05	36239	X	23233	-0-	-13006 B	-0-	23233	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201345	X	153619	-0-	-47726 B	-0-	153619	2			N	-0-					-0-
01	201345	X	127783	-0-	-73562 B	-0-	127783	2			N	-0-					-0-
02	181860	X	50771	-0-	-131089 B	-0-	50771	2			N	-0-					-0-
03	201345	X	114908	-0-	-86437 B	-0-	114908	2			N	-0-					-0-
04	159450	X	85227	-0-	-74223 B	-0-	85227	2			N	-0-					-0-
05	153605	X	79361	-0-	-74244 B	-0-	79295	2	66	9	N	60					60

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		141629	-0-	141629 B	141629	141629	2			N	-0-					-0-
*04	292441	X	150812	-0-	-141629 B	-0-	150812	2			N	-0-					-0-
*05	189875	X	32912	-0-	-156963 B	-0-	32912	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 03/07/2013 TOTAL DEPTH 14715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SHUT IN		83398	-0-	83398 B	83398	83398	2			N	-0-					-0-
04	SHUT IN		95323	-0-	95323 B	178721	95323	2			N	-0-					-0-
05	SHUT IN		21414	-0-	21414 B	200135	21414	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 05/12/2013 TOTAL DEPTH 13072 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		174713	-0-	174713 B	174713	174713	2			N	-0-					-0-
04	SHUT IN		261074	-0-	261074 B	435787	261074	2			N	-0-					-0-
05	SHUT IN		243783	-0-	243783 B	679570	243783	2			N	-0-					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

12	5300	X	5300	-0-	-0-	-0-	52	1	5248	2	Y	-0-					-0-
01	4433	X	-0-	-0-	-4433	-0-					Y	-0-					-0-
02	5320	X	4820	-0-	-500	-0-	48	1	4772	2	Y	-0-					-0-
03	5890	X	4933	-0-	-957	-0-	49	1	4884	2	Y	-0-					-0-
04	5400	X	4874	-0-	-526	-0-	48	1	4826	2	Y	-0-					-0-
05	5332	X	4111	-0-	-1221	-0-	41	1	4070	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

12	10584	X	10584	-0-	-0-	-0-	105	1	10478	2	N	1	93	1			-0-
							1	9									
01	9362	X	9362	-0-	-0-	-0-	93	1	9269	2	N	-0-					-0-
02	9940	X	9022	-0-	-918	-0-	89	1	8933	2	N	-0-					-0-
03	11005	X	9651	-0-	-1354	-0-	96	1	9555	2	N	-0-					-0-
04	10650	X	8073	-0-	-2577	-0-	80	1	7993	2	N	-0-					-0-
05	10571	X	9750	-0-	-821	-0-	97	1	9653	2	N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

12	1484	N	1484	-0-	-0-	-0-	1478	2	6	9	N	5					129
01	1426	N	1426	-0-	-0-	-0-	1419	2	7	9	N	6					135
02	1206	N	1206	-0-	-0-	-0-	1203	2	3	9	N	3					138
03	1488	N	1364	-0-	-124	-0-	1364	2			N	-0-					138
*04	1386	N	1386	-0-	-0-	-0-	1382	2	4	9	N	4					142
*05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					142

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

12	378	N	378	-0-	-0-	-0-	374	2	4	9	Y	4	5	1			2
01	399	N	399	-0-	-0-	-0-	392	2	7	9	Y	6	3	1			5
02	403	X	403	-0-	-0-	-0-	399	2	4	9	Y	4	7	1			2
03	374	N	374	-0-	-0-	-0-	368	2	6	9	Y	5	6	1			1
04	452	N	452	-0-	-0-	-0-	444	2	8	9	Y	7	7	1			1
05	434	N	299	-0-	-135	-0-	299	2			Y	-0-	1	1			-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCO RESOURCES, INC. 923330
WALKER GAS UNIT 1 WELL #: 3 RRCID -> 209652 COMPL. DATE 01/02/2005 TOTAL DEPTH 9800 PERF. 9164 - 9168

12	2542 X	1915	-0-	-627	-0-	1907	2	8	9	N	7					167
01	2542 X	1365	-0-	-1177	-0-	1342	2	23	9	N	21					188
02	DLQ G-10	1322	-0-	1322	1322	1312	2	10	9	N	9					197
03	DLQ G-10	2624	-0-	2624	3946	2614	2	10	9	N	9					206
04	DLQ G-10	2007	-0-	2007	5953	2007	2			N	-0-					206
*05	8432 X	2479	-0-	-5953	-0-	2471	2	8	9	N	7					213

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

12	2036 N	2036	-0-	-0-	-0-	2036	2			N	-0-					133
01	1991 N	1991	-0-	-0-	-0-	1991	2			N	-0-					133
02	1763 N	1763	-0-	-0-	-0-	1763	2			N	-0-					133
03	2015 N	1952	-0-	-63	-0-	1952	2			N	-0-					133
04	1920 N	1045	-0-	-875	-0-	1045	2			N	-0-					133
05	1953 N	1210	-0-	-743	-0-	1210	2			N	-0-					133

REED "E" WELL #: 2 RRCID -> 148918 COMPL. DATE 01/31/1994 TOTAL DEPTH 9500 PERF. 8850 - 9237

12	217 N	210	-0-	-7	-0-	210	2			N	-0-					160
01	217 N	190	-0-	-27	-0-	190	2			N	-0-					160
02	175 N	175	-0-	-0-	-0-	175	2			N	-0-					160
03	217 N	168	-0-	-49	-0-	168	2			N	-0-					160
04	180 N	137	-0-	-43	-0-	137	2			N	-0-					160
05	186 N	135	-0-	-51	-0-	135	2			N	-0-					160

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

12	68 N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					72
01	62 N	60	-0-	-2	-0-	4	1	56	2	N	-0-					72
02	56 N	52	-0-	-4	-0-	3	1	49	2	N	-0-					72
03	62 N	59	-0-	-3	-0-	5	1	54	2	N	-0-					72
04	60 N	57	-0-	-3	-0-	5	1	52	2	N	-0-					72
05	62 N	6	-0-	-56	-0-	6	2			N	-0-					72

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

12	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					80
01	1798	N	1720	-0-	-78	-0-	1720	2			N	-0-					80
02	1596	N	1571	-0-	-25	-0-	1571	2			N	-0-					80
03	1767	N	1635	-0-	-132	-0-	1635	2			N	-0-					80
04	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					80
*05	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					80

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

12	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	2	N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

12	4123	X	3737	-0-	-386	-0-	201	1	3516	2	N	18	182	1			31
							20	9									
01	4092	X	3199	-0-	-893	-0-	193	1	2981	2	N	23					54
							25	9									
02	3668	X	2864	-0-	-804	-0-	179	1	2667	2	N	16					70
							18	9									
03	3751	X	3039	-0-	-712	-0-	258	1	2781	2	N	-0-					70
04	3630	X	3224	-0-	-406	-0-	299	1	2883	2	N	38					108
							42	9									
05	3751	X	2984	-0-	-767	-0-	169	1	2795	2	N	18					126
							20	9									

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2083	N	2083	-0-	-0-	-0-	112	1	1961	2	N	9					62
							10	9									
01	1975	N	1975	-0-	-0-	-0-	118	1	1820	2	N	34					96
							37	9									
02	1778	N	1778	-0-	-0-	-0-	108	1	1617	2	N	48					144
							53	9									
03	2046	N	1532	-0-	-514	-0-	130	1	1402	2	N	-0-					144
04	2054	N	2054	-0-	-0-	-0-	193	1	1861	2	N	-0-					144
05	1984	N	1711	-0-	-273	-0-	96	1	1593	2	N	20					164
							22	9									

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	49	-0-	-323	-0-	3	1	46	2	N	-0-					160
01	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					160
02	94	N	94	-0-	-0-	-0-	6	1	88	2	N	-0-					160
03	187	N	187	-0-	-0-	-0-	16	1	171	2	N	-0-					160
04	429	N	429	-0-	-0-	-0-	40	1	389	2	N	-0-					160
05	93	N	31	-0-	-62	-0-	2	1	29	2	N	-0-					160

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	51	1	892	2	N	22	182	1			13
							24	9									
01	904	N	904	-0-	-0-	-0-	54	1	831	2	N	17					30
							19	9									
02	796	N	796	-0-	-0-	-0-	49	1	728	2	N	17					47
							19	9									
03	1101	N	1101	-0-	-0-	-0-	93	1	1007	2	N	1					48
							1	9									
04	988	N	988	-0-	-0-	-0-	93	1	895	2	N	-0-					48
05	868	N	792	-0-	-76	-0-	45	1	747	2	N	-0-					48

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	92	1	1606	2	N	-0-					47
01	1150	N	1150	-0-	-0-	-0-	70	1	1080	2	N	-0-					47
02	1568	N	565	-0-	-1003	-0-	34	1	500	2	N	28					75
							31	9									
03	2048	N	2048	-0-	-0-	-0-	170	1	1830	2	N	44					119
							48	9									
04	2612	N	2612	-0-	-0-	-0-	246	1	2366	2	N	-0-					119
*05	851	N	851	-0-	-0-	-0-	48	1	803	2	N	-0-					119

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	69	1	1208	2	N	-0-					235
01	1426	N	1167	-0-	-259	-0-	71	1	1093	2	N	3					238
							3	9									
02	1827	N	1827	-0-	-0-	-0-	111	1	1664	2	N	47	195	1			90
							52	9									
03	1858	N	1858	-0-	-0-	-0-	158	1	1700	2	N	-0-					90
04	1767	N	1767	-0-	-0-	-0-	163	1	1571	2	N	30					120
							33	9									
05	1705	N	654	-0-	-1051	-0-	34	1	559	2	N	55					175
							61	9									

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	7559	-0-	-2361	-0-	408	1	7139	2	Y	11	52	1			5
							12	9									
01	9920	X	9597	-0-	-323	-0-	584	1	8996	2	Y	15					20
							17	9									
02	9828	X	8214	-0-	-1614	-0-	513	1	7653	2	Y	44					64
							48	9									
03	10881	X	8912	-0-	-1969	-0-	755	1	8131	2	Y	24	58	1			30
							26	9									
04	9300	X	8209	-0-	-1091	-0-	770	1	7419	2	Y	18					48
							20	9									
05	9610	X	6726	-0-	-2884	-0-	381	1	6319	2	Y	24	60	1			12
							26	9									

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	31	N	-0-	-0-	-31	-0-					N	-0-					110

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					64
01	1285	N	1285	-0-	-0-	-0-	1156	2	129	9	N	117					181
02	1064	N	1058	-0-	-6	-0-	1017	2	41	9	N	37	191	1			27
03	1178	N	1105	-0-	-73	-0-	1105	2			N	-0-					27
04	1230	N	1082	-0-	-148	-0-	1082	2			N	-0-					27
05	1178	N	1105	-0-	-73	-0-	1105	2			N	-0-					27

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2738	-0-	-145	-0-	2726	2	12	9	N	11					83
01	2883	X	2675	-0-	-208	-0-	2675	2			N	-0-					83
02	2408	X	2388	-0-	-20	-0-	2388	2			N	-0-					83
03	2666	X	2611	-0-	-55	-0-	2611	2			N	-0-					83
04	2580	X	2487	-0-	-93	-0-	2468	2	19	9	N	17					100
05	2635	N	2521	-0-	-114	-0-	2510	2	11	9	N	10					110

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

12	6791	X	4064	-0-	-2727	-0-	4064	2			N	-0-					177
01	3069	X	1358	-0-	-1711	-0-	1358	2			N	-0-					177
02	445	X	445	-0-	-0-	-0-	445	2			N	-0-					177
03	649	X	649	-0-	-0-	-0-	649	2			N	-0-					177
04	769	X	769	-0-	-0-	-0-	738	2	31	9	N	28					205
*05	565	X	565	-0-	-0-	-0-	563	2	2	9	N	2	177	1			30

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2976	X	1959	-0-	-1017	-0-	1959	2		N	-0-			27
01	2077	X	2077	-0-	-0-	-0-	2077	2		N	-0-			27
02	1932	X	1838	-0-	-94	-0-	1838	2		N	-0-			27
03	2139	X	1750	-0-	-389	-0-	1750	2		N	-0-			27
04	2070	X	13	-0-	-2057	-0-	13	2		N	-0-			27
05	2077	X	21	-0-	-2056	-0-	21	2		N	-0-			27

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

12	872	N	872	-0-	-0-	-0-	872	2		N	-0-			20
01	930	N	819	-0-	-111	-0-	819	2		N	-0-			20
02	812	N	347	-0-	-465	-0-	347	2		N	-0-			20
03	868	N	310	-0-	-558	-0-	310	2		N	-0-			20
04	780	N	498	-0-	-282	-0-	498	2		N	-0-			20
*05	498	N	498	-0-	-0-	-0-	498	2		N	-0-			20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 8894

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED ONE WELL CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

12	1209 #	497	-0-	-712	-0-	475	2	22	9	N	20					224
01	1209 #	472	-0-	-737	-0-	454	2	18	9	N	16					240
02	1092 #	302	-0-	-790	-0-	280	2	22	9	N	20					260
03	620 #	263	-0-	-357	-0-	227	2	36	9	N	33					293
04	510 #	434	-0-	-76	-0-	390	2	44	9	N	40					333
05	496 #	350	-0-	-146	-0-	328	2	22	9	N	20	180	1			173

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3515	-0-	-608	-0-	3452	3	63	9	Y	57	57	1			20
01	3875	X	3144	-0-	-731	-0-	3144	3			Y	-0-					20
02	3388	X	3222	-0-	-166	-0-	3222	3			Y	-0-					20
03	3720	X	3411	-0-	-309	-0-	3411	3			Y	-0-					20
04	3480	X	3366	-0-	-114	-0-	3366	3			Y	-0-					20
05	3565	X	3424	-0-	-141	-0-	3424	3			Y	-0-					20

WORTHY WELL #: 1 RRCID -> 140128 COMPL. DATE 10/31/1991 TOTAL DEPTH 10250 PERF. 9315 - 10100

12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

12	2881	N	2881	-0-	-0-	-0-	29	1	2852	2	N	-0-					77
01	2616	N	2616	-0-	-0-	-0-	26	1	2590	2	N	-0-					77
02	2306	X	2306	-0-	-0-	-0-	23	1	2283	2	N	-0-					77
03	2883	X	2656	-0-	-227	-0-	26	1	2630	2	N	-0-					77
04	2790	X	2410	-0-	-380	-0-	24	1	2386	2	N	-0-					77
05	2883	X	2299	-0-	-584	-0-	23	1	2276	2	N	-0-					77

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

12	2202	N	2202	-0-	-0-	-0-	22	1	2180	2	Y	-0-					33
01	2076	N	2076	-0-	-0-	-0-	21	1	2055	2	Y	-0-					33
02	1848	N	1848	-0-	-0-	-0-	18	1	1830	2	Y	-0-					33
03	2201	N	2115	-0-	-86	-0-	21	1	2094	2	Y	-0-					33
*04	2139	N	2139	-0-	-0-	-0-	21	1	2118	2	Y	-0-					33
*05	2399	N	2399	-0-	-0-	-0-	24	1	2375	2	Y	-0-					33

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	1	1	99	2	N	-0-					-0-
02	5		5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	T. A.		481	-0-	481	481	5	1	476	2	N	-0-					-0-
04	T. A.		-0-	-0-	-0-	481					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	481					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

12	2046	N	1961	-0-	-85	-0-	1961	3			Y	-0-					25
01	2500	N	2500	-0-	-0-	-0-	2500	3			Y	-0-					25
02	1932	N	1524	-0-	-408	-0-	1524	3			Y	-0-					25
03	2463	N	2463	-0-	-0-	-0-	2463	3			Y	-0-					25
04	2430	N	2275	-0-	-155	-0-	2275	3			Y	-0-					25
*05	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					25

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

12	2073	N	2073	-0-	-0-	-0-	21	1	2052	2	N	-0-					2
01	2046	N	1865	-0-	-181	-0-	18	1	1847	2	N	-0-					2
02	1848	X	1640	-0-	-208	-0-	16	1	1624	2	N	-0-					2
03	2077	X	584	-0-	-1493	-0-	6	1	578	2	N	-0-					2
04	2010	X	267	-0-	-1743	-0-	3	1	264	2	N	-0-					2
05	2077	X	96	-0-	-1981	-0-	1	1	95	2	N	-0-					2

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

12	6696	X	5761	-0-	-935	-0-	57	1	5704	2	Y	-0-					-0-
01	6696	X	6351	-0-	-345	-0-	63	1	6288	2	Y	-0-					-0-
02	6216	X	5863	-0-	-353	-0-	58	1	5805	2	Y	-0-					-0-
03	6820	X	6260	-0-	-560	-0-	62	1	6198	2	Y	-0-					-0-
04	6330	X	6063	-0-	-267	-0-	60	1	6003	2	Y	-0-					-0-
05	6479	X	5831	-0-	-648	-0-	58	1	5773	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

12	5022	X	4529	-0-	-493	-0-	4529	3			Y	-0-					-0-
01	4650	X	4332	-0-	-318	-0-	4332	3			Y	-0-					-0-
02	4200	X	3705	-0-	-495	-0-	3705	3			Y	-0-					-0-
03	4916	X	4916	-0-	-0-	-0-	4916	3			Y	-0-					-0-
04	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
05	4526	X	4505	-0-	-21	-0-	4505	3			Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

12	248	N	157	-0-	-91	-0-	2	1	155	2	Y	-0-					45
01	248	N	116	-0-	-132	-0-	1	1	115	2	Y	-0-					45
02	352	N	352	-0-	-0-	-0-	3	1	349	2	Y	-0-					45
03	709	N	709	-0-	-0-	-0-	7	1	702	2	Y	-0-					45
04	120	N	-0-	-0-	-120	-0-					Y	-0-					45
*05	518	N	518	-0-	-0-	-0-	5	1	513	2	Y	-0-					45

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	112	N	-0-	-0-	-112	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	328	-0-	-478	-0-	328	3			N	-0-					168
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					168
02	616	N	470	-0-	-146	-0-	470	3			N	-0-					168
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					168
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					168
*05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					168

T BAR X CORBY WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

12	186	N	61	-0-	-125	-0-	61	3			N	-0-					20
01	93	N	54	-0-	-39	-0-	54	3			N	-0-					20
02	224	N	108	-0-	-116	-0-	108	3			N	-0-					20
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					20
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					20
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					20

T BAR X CORBY WELL #: 3 T RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

12	248	N	58	-0-	-190	-0-	58	3			N	-0-					127
01	248	N	86	-0-	-162	-0-	86	3			N	-0-					127
02	224	N	108	-0-	-116	-0-	108	3			N	-0-					127
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					127
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					127
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					127

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

12	8409	X	8409	-0-	-0-	-0-	8229	3	180	9	Y	164					340
01	8370	X	7520	-0-	-850	-0-	7255	3	265	9	Y	241	382	1			199
02	6920	X	6920	-0-	-0-	-0-	6656	3	264	9	Y	240	197	1			242
03	7667	X	7667	-0-	-0-	-0-	7549	3	118	9	Y	107					349
04	7841	X	7841	-0-	-0-	-0-	7724	3	117	9	Y	106	188	1			267
*05	7980	X	7980	-0-	-0-	-0-	7709	3	271	9	Y	246	198	1			315

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

12	4920	X	4920	-0-	-0-	-0-	4897	3	23	9	Y	21					135
01	3944	X	3944	-0-	-0-	-0-	3926	3	18	9	Y	16					151
02	4020	X	4020	-0-	-0-	-0-	4020	3			Y	-0-					151
03	4960	X	4460	-0-	-500	-0-	4452	3	8	9	Y	7					158
04	4800	X	4296	-0-	-504	-0-	4296	3			Y	-0-					158
05	4929	X	4528	-0-	-401	-0-	4528	3			Y	-0-					158

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

12	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					242
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					242
02	1008	N	661	-0-	-347	-0-	661	3			N	-0-					242
03	1085	N	376	-0-	-709	-0-	376	3			N	-0-					242
04	960	N	219	-0-	-741	-0-	219	3			N	-0-					242
05	744	N	320	-0-	-424	-0-	320	3			N	-0-					242

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

12	2042	X	2042	-0-	-0-	-0-	1988	3	54	9	N	49					97
01	3103	X	3103	-0-	-0-	-0-	2964	3	139	9	N	126					223
02	2314	X	2314	-0-	-0-	-0-	2314	3			N	-0-					223
03	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					223
04	2462	X	2462	-0-	-0-	-0-	2432	3	30	9	N	27					250
*05	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					250

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	15	-0-	-450	-0-	15	3			N	-0-					123
01	234	N	234	-0-	-0-	-0-	50	3	184	9	N	167					290
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-	188	1			102
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					102
04	240	N	120	-0-	-120	-0-	120	3			N	-0-					102
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					102

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

12	13950	X	11554	-0-	-2396	-0-	11215	3	339	9	N	308	186	1			325
01	13950	X	8612	-0-	-5338	-0-	8558	3	54	9	N	49	189	1			185
02	4218	X	4218	-0-	-0-	-0-	4154	3	64	9	N	58					243
03	10075	X	2634	-0-	-7441	-0-	2449	3	185	9	N	168	193	1			218
04	9750	X	146	-0-	-9604	-0-	146	3			N	-0-					218
05	10075	X	130	-0-	-9945	-0-	130	3			N	-0-					218

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

12	2810	N	2810	-0-	-0-	-0-	2746	3	64	9	N	58					125
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					125
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					125
03	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					125
04	1501	N	1501	-0-	-0-	-0-	1488	3	13	9	N	12					137
*05	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					137

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

12	4022	X	4022	-0-	-0-	-0-	3891	3	131	9	N	119	199	1			202
01	3720	X	3318	-0-	-402	-0-	3318	3			N	-0-					202
02	3578	X	3578	-0-	-0-	-0-	3162	3	416	9	N	378	365	1			215
03	3559	X	3559	-0-	-0-	-0-	3537	3	22	9	N	20					235
04	3748	X	3748	-0-	-0-	-0-	3630	3	118	9	N	107					342
*05	4000	X	4000	-0-	-0-	-0-	3982	3	18	9	N	16	190	1			168

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

12	1736	X	1691	-0-	-45	-0-	1691	3			N	-0-					52
01	2015	N	1637	-0-	-378	-0-	1637	3			N	-0-					52
02	2800	N	3125	-0-	325	325	3125	3			N	-0-					52
03	3100	N	4525	-0-	1425	1750	4502	3	23	9	N	21					73
04	3000	N	3990	-0-	990	2740	3977	3	13	9	N	12					85
*05	5611	X	2871	-0-	-2740	-0-	2871	3			N	-0-					85

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

12	155	N	45	-0-	-110	-0-	45	3			N	-0-					13
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					13
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					13
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					13
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					13

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

12	3100	N	4120	-0-	1020	1020	3968	3	152	9	N	138					290
01	6440	X	5420	-0-	-1020	-0-	5258	3	162	9	N	147	197	1			240
02	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-					240
03	6464	X	6464	-0-	-0-	-0-	6357	3	107	9	N	97	200	1			137
04	5969	X	5969	-0-	-0-	-0-	5862	3	107	9	N	97	191	1			43
*05	4112	X	4112	-0-	-0-	-0-	4088	3	24	9	N	22					65

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6277	X	6277	-0-	-0-	-0-	6277	3			N	-0-					192
01	5627	X	5627	-0-	-0-	-0-	5627	3			N	-0-					192
02	5247	X	5247	-0-	-0-	-0-	5183	3	64	9	N	58	195	1			55
03	6572	X	4520	-0-	-2052	-0-	4520	3			N	-0-					55
04	6270	X	4521	-0-	-1749	-0-	4521	3			N	-0-					55
05	6262	X	4835	-0-	-1427	-0-	4835	3			N	-0-					55

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	722	-0-	-115	-0-	658	3	64	9	N	58					75
01	651	X	651	-0-	-0-	-0-	638	3	13	9	N	12					87
02	T. A.		1521	-0-	1521	1521	1521	3			N	-0-					87
03	T. A.		2431	-0-	2431	3952	2431	3			N	-0-					87
04	T. A.		2106	-0-	2106	6058	2106	3			N	-0-					87
05	T. A.		1970	-0-	1970	8028	1970	3			N	-0-					87

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	4092	-0-	-0-	-0-	4059	3	33	9	N	30					65
01	4816	X	4816	-0-	-0-	-0-	4810	3	6	9	N	5					70
02	5295	X	5295	-0-	-0-	-0-	5281	3	14	9	N	13					83
03	6028	X	6028	-0-	-0-	-0-	6028	3			N	-0-					83
04	6414	X	6414	-0-	-0-	-0-	6392	3	22	9	N	20					103
*05	5875	X	5875	-0-	-0-	-0-	5869	3	6	9	N	5					108

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5331	-0-	-94	-0-	5165	3	166	9	N	151	194	1			32
01	6728	X	6728	-0-	-0-	-0-	6678	3	50	9	N	45					77
02	5750	X	5750	-0-	-0-	-0-	5521	3	229	9	N	208	195	1			90
03	5149	X	5149	-0-	-0-	-0-	5108	3	41	9	N	37					127
04	5074	X	5074	-0-	-0-	-0-	4906	3	168	9	N	153					280
*05	5777	X	5777	-0-	-0-	-0-	5735	3	42	9	N	38	198	1			120

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3277	-0-	-133	-0-	3222	3	55	9	N	50					108
01	3410	X	2832	-0-	-578	-0-	2808	3	24	9	N	22					130
02	2404	X	2404	-0-	-0-	-0-	2395	3	9	9	N	8					138
03	3675	X	3675	-0-	-0-	-0-	3636	3	39	9	N	35					173
04	3720	X	3720	-0-	-0-	-0-	3694	3	26	9	N	24					197
*05	3983	X	3983	-0-	-0-	-0-	3977	3	6	9	N	5					202

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4655	X	4655	-0-	-0-	-0-	4589	3	66	9	N	60	188	1			55
01	6251	X	6251	-0-	-0-	-0-	6238	3	13	9	N	12					67
02	4515	X	4515	-0-	-0-	-0-	4515	3			N	-0-					67
03	4950	X	4950	-0-	-0-	-0-	4950	3			N	-0-					67
04	5237	X	5237	-0-	-0-	-0-	5237	3			N	-0-					67
*05	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-					67

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	1497	-0-	-3029	-0-	1357	3	140	9	N	127					230
01	4526	X	3769	-0-	-757	-0-	3761	3	8	9	N	7					237
02	4106	X	4106	-0-	-0-	-0-	4071	3	35	9	N	32	182	1			87
03	5230	X	5230	-0-	-0-	-0-	5224	3	6	9	N	5					92
04	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					92
*05	4630	X	4630	-0-	-0-	-0-	4630	3			N	-0-					92

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1862	-0-	-308	-0-	1777	3	85	9	N	77					202
01	3634	X	3634	-0-	-0-	-0-	3591	3	43	9	N	39	198	1			43
02	3464	X	3464	-0-	-0-	-0-	3434	3	30	9	N	27					70
03	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					70
04	2941	X	2941	-0-	-0-	-0-	2883	3	58	9	N	53					123
05	2170	X	1736	-0-	-434	-0-	1706	3	30	9	N	27					150

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4054	X	4054	-0-	-0-	-0-	3963	3	91	9	N	83	195	1			53
01	2914	X	1459	-0-	-1455	-0-	1431	3	28	9	N	25					78
02	2614	X	2614	-0-	-0-	-0-	2595	3	19	9	N	17					95
03	2480	X	1233	-0-	-1247	-0-	1198	3	35	9	N	32					127
04	2400	X	1883	-0-	-517	-0-	1863	3	20	9	N	18					145
05	2480	X	1526	-0-	-954	-0-	1526	3			N	-0-					145

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2346	N	2346	-0-	-0-	-0-	2332	3	14	9	N	13					55
01	1949	N	1949	-0-	-0-	-0-	1907	3	42	9	N	38					93
02	1960	N	1934	-0-	-26	-0-	1919	3	15	9	N	14					107
03	2325	N	1976	-0-	-349	-0-	1976	3			N	-0-					107
04	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					107
*05	2151	N	2151	-0-	-0-	-0-	2065	3	86	9	N	78					185

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3713	-0-	-534	-0-	3512	3	201	9	N	183					260
01	4247	X	3412	-0-	-835	-0-	3377	3	35	9	N	32					292
02	23773	X	23773	-0-	-0-	-0-	23415	3	358	9	N	325	387	1			230
03	36281	X	36281	-0-	-0-	-0-	35538	3	743	9	N	675	750	1			155
04	33174	X	33174	-0-	-0-	-0-	32409	3	765	9	N	695	572	1			278
*05	37279	X	37279	-0-	-0-	-0-	36591	3	688	9	N	625	568	1			335

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	809	-0-	-121	-0-	741	3	68	9	N	62					222
01	1741	N	1741	-0-	-0-	-0-	1729	3	12	9	N	11					233
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					233
03	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					233
04	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					233
05	1147	N	648	-0-	-499	-0-	648	3			N	-0-					233

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4332	X	4332	-0-	-0-	-0-	4154	3	178	9	N	162					272
01	4151	X	4151	-0-	-0-	-0-	4032	3	119	9	N	108	190	1			190
02	4522	X	4522	-0-	-0-	-0-	4453	3	69	9	N	63	192	1			61
03	5197	X	5197	-0-	-0-	-0-	5092	3	105	9	N	95					156
04	4017	X	4017	-0-	-0-	-0-	3894	3	123	9	N	112	196	1			72
*05	3795	X	3795	-0-	-0-	-0-	3733	3	62	9	N	56					128

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	X	1499	-0-	-0-	-0-	1460	3	39	9	N	35					150
01	1720	X	1720	-0-	-0-	-0-	1717	3	3	9	N	3					153
02	3956	X	3956	-0-	-0-	-0-	3948	3	8	9	N	7					160
03	4582	X	4582	-0-	-0-	-0-	4573	3	9	9	N	8					168
04	2918	N	2918	-0-	-0-	-0-	2914	3	4	9	N	4					172
*05	3533	X	3533	-0-	-0-	-0-	3522	3	11	9	N	10					182

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	X	1266	-0-	-0-	-0-	1185	3	81	9	N	74					137
01	4422	X	4422	-0-	-0-	-0-	4383	3	39	9	N	35					172
02	2814	X	2814	-0-	-0-	-0-	2796	3	18	9	N	16					188
03	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					188
04	3718	X	3718	-0-	-0-	-0-	3690	3	28	9	N	25					213
*05	4704	X	4704	-0-	-0-	-0-	4685	3	19	9	N	17					230

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6698	X	6698	-0-	-0-	-0-	6564	3	134	9	N	122					232
01	8293	X	8293	-0-	-0-	-0-	8238	3	55	9	N	50	194	1			88
02	6710	X	6710	-0-	-0-	-0-	6432	3	278	9	N	253	184	1			157
03	8106	X	8106	-0-	-0-	-0-	7951	3	155	9	N	141					298
04	7232	X	7232	-0-	-0-	-0-	7222	3	10	9	N	9	187	1			120
*05	8056	X	8056	-0-	-0-	-0-	8043	3	13	9	N	12					132

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3070	-0-	-2138	-0-	3055	3	15	9	N	14					142
01	5208	X	2914	-0-	-2294	-0-	2914	3			N	-0-					142
02	4204	X	4204	-0-	-0-	-0-	4190	3	14	9	N	13					155
03	4247	X	4247	-0-	-0-	-0-	4092	3	155	9	N	141	186	1			110
04	4117	X	4117	-0-	-0-	-0-	4117	3			N	-0-					110
*05	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					110

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17887	X	6936	-0-	-10951	-0-	6793	3	143	9	N	130	183	1			202
01	17887	X	4800	-0-	-13087	-0-	4760	3	40	9	N	36					238
02	4652	X	4652	-0-	-0-	-0-	4641	3	11	9	N	10					248
03	6510	X	3734	-0-	-2776	-0-	3677	3	57	9	N	52					300
04	6300	X	4898	-0-	-1402	-0-	4898	3			N	-0-	185	1			115
05	6510	X	2178	-0-	-4332	-0-	2178	3			N	-0-					115

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15128	X	9269	-0-	-5859	-0-	9188	3	81	9	N	74					122
01	14756	X	8392	-0-	-6364	-0-	8306	3	86	9	N	78					200
02	5947	X	5947	-0-	-0-	-0-	5870	3	77	9	N	70					270
03	6200	X	5551	-0-	-649	-0-	5486	3	65	9	N	59	199	1			130
04	6000	X	4558	-0-	-1442	-0-	4481	3	77	9	N	70					200
05	6200	X	4259	-0-	-1941	-0-	4259	3			N	-0-					200

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18228	X	9626	-0-	-8602	-0-	9370	3	256	9	N	233	182	1			193
01	15748	X	9896	-0-	-5852	-0-	9783	3	113	9	N	103	198	1			98
02	6321	X	6321	-0-	-0-	-0-	6209	3	112	9	N	102					200
03	8835	X	6625	-0-	-2210	-0-	6523	3	102	9	N	93	193	1			100
04	8550	X	5599	-0-	-2951	-0-	5524	3	75	9	N	68					168
05	8835	X	6010	-0-	-2825	-0-	5901	3	109	9	N	99	185	1			82

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9475	X	9475	-0-	-0-	-0-	9103	3	372	9	N	338	188	1			277
01	10515	X	10515	-0-	-0-	-0-	10364	3	151	9	N	137	186	1			228
02	8595	X	8595	-0-	-0-	-0-	8443	3	152	9	N	138	189	1			177
03	8525	X	7048	-0-	-1477	-0-	6942	3	106	9	N	96					273
04	8250	X	8012	-0-	-238	-0-	7893	3	119	9	N	108	198	1			183
*05	9000	X	9000	-0-	-0-	-0-	8778	3	222	9	N	202	187	1			198

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25172	X	12163	-0-	-13009	-0-	11992	3	171	9	N	155	187	1			140
01	19747	X	13366	-0-	-6381	-0-	13311	3	55	9	N	50					190
02	13888	X	10377	-0-	-3511	-0-	10375	3	2	9	N	2					192
03	13640	X	10854	-0-	-2786	-0-	10757	3	97	9	N	88					280
04	13200	X	9024	-0-	-4176	-0-	8951	3	73	9	N	66	189	1			157
05	13361	X	9124	-0-	-4237	-0-	8992	3	132	9	N	120	185	1			92

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70240	X	18923	-0-	-51317	-0-	18757	3	166	9	N	151	189	1			157
01	18917	X	18917	-0-	-0-	-0-	18883	3	34	9	N	31					188
02	15940	X	15940	-0-	-0-	-0-	15940	3			N	-0-					188
03	17360	X	14932	-0-	-2428	-0-	14932	3			N	-0-					188
04	16800	X	13108	-0-	-3692	-0-	13108	3			N	-0-					188
05	17360	X	12800	-0-	-4560	-0-	12800	3			N	-0-					188

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12191	X	7163	-0-	-5028	-0-	7066	3	97	9	N	88					91
01	17205	X	8187	-0-	-9018	-0-	8187	3			N	-0-					91
02	15540	X	7649	-0-	-7891	-0-	7641	3	8	9	N	7					98
03	17205	X	5979	-0-	-11226	-0-	5979	3			N	-0-					98
04	16650	X	6765	-0-	-9885	-0-	6765	3			N	-0-					98
05	17205	X	4291	-0-	-12914	-0-	4291	3			N	-0-					98

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		35024	-0-	35024	35024	34622	3	402	9	N	365					365
01	58300	X	23276	-0-	-35024	-0-	22940	3	336	9	N	305	392	1			278
02	29135	X	29135	-0-	-0-	-0-	28692	3	443	9	N	403	568	1			113
03	28016	X	28016	-0-	-0-	-0-	27570	3	446	9	N	405	190	1			328
04	32807	X	32807	-0-	-0-	-0-	32425	3	382	9	N	347	392	1			283
*05	33678	X	33678	-0-	-0-	-0-	33291	3	387	9	N	352	393	1			242

BROOKS PETROLEUM COMPANY 097323
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
IRONWOOD OIL & GAS LLC 426635
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	98	-0-	-57	-0-	98	2			Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2226	-0-	-1556	-0-	2226	2			Y	-0-					-0-
01	4278	X	2262	-0-	-2016	-0-	2262	2			Y	-0-					-0-
02	2455	X	2455	-0-	-0-	-0-	2454	2	1	9	Y	1	1	8			-0-
03	3706	X	3706	-0-	-0-	-0-	3706	2			Y	-0-					-0-
04	4329	X	4329	-0-	-0-	-0-	4329	2			Y	-0-					-0-
*05	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

12	4092	X	2313	-0-	-1779	-0-	74	1	2229	2	Y	9					22
							10	9									
01	4092	X	1574	-0-	-2518	-0-	40	1	1517	2	Y	15					37
							17	9									
02	3696	X	2707	-0-	-989	-0-	76	1	2613	2	Y	16	39	1			14
							18	9									
03	3193	X	2707	-0-	-486	-0-	62	1	2622	2	Y	21					35
							23	9									
04	3090	X	2806	-0-	-284	-0-	72	1	2710	2	Y	22	45	1	1	8	11
							24	9									
*05	3459	X	3459	-0-	-0-	-0-	96	1	3352	2	Y	10	1	8			20
							11	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

12	1519	N	427	-0-	-1092	-0-	14	1	411	2	Y	2					6
							2	9									
01	1953	N	988	-0-	-965	-0-	25	1	953	2	Y	9					15
							10	9									
02	924	N	282	-0-	-642	-0-	8	1	272	2	Y	2	15	1			2
							2	9									
03	1815	N	1815	-0-	-0-	-0-	41	1	1759	2	Y	14					16
							15	9									
04	3000	N	3011	-0-	11	11	77	1	2908	2	Y	24	27	1	1	8	12
							26	9									
*05	2018	N	2007	-0-	-11	-0-	56	1	1951	2	Y	-0-					12

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

12	2635	N	2482	-0-	-153	-0-	80	1	2391	2	Y	10					22
							11	9									
01	2492	N	2492	-0-	-0-	-0-	63	1	2403	2	Y	24					46
							26	9									
02	2762	N	2762	-0-	-0-	-0-	77	1	2667	2	Y	16	48	1			14
							18	9									
03	2704	N	2704	-0-	-0-	-0-	62	1	2619	2	Y	21					35
							23	9									
04	2509	N	2509	-0-	-0-	-0-	64	1	2423	2	Y	20	44	1	1	8	10
							22	9									
*05	2593	N	2593	-0-	-0-	-0-	72	1	2521	2	Y	-0-					10

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

12	9424	X	9181	-0-	-243	-0-	9082	2	99	9	Y	90	171	1			1
01	9424	X	7245	-0-	-2179	-0-	7128	2	117	9	Y	106	24	1			83
02	8232	X	7574	-0-	-658	-0-	7485	2	89	9	Y	81	164	1			-0-
03	9114	X	8429	-0-	-685	-0-	8308	2	121	9	Y	110	109	1			1
04	9866	X	9866	-0-	-0-	-0-	9716	2	150	9	Y	136	135	1	2	8	-0-
05	9114	X	8251	-0-	-863	-0-	8251	2			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	859	-0-	-9	-0-	850	2	9	9	Y	8	14	1			3
01	930	N	720	-0-	-210	-0-	708	2	12	9	Y	11	5	1			9
02	840	N	735	-0-	-105	-0-	726	2	9	9	Y	8	13	1			4
03	870	N	870	-0-	-0-	-0-	858	2	12	9	Y	11	13	1			2
04	1008	N	1008	-0-	-0-	-0-	990	2	18	9	Y	16	15	1			3
*05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-	3	1			-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3636	-0-	-239	-0-	117	1	3502	2	Y	15					35
							17	9									
01	3813	X	3515	-0-	-298	-0-	89	1	3390	2	Y	33					68
							36	9									
02	4178	X	4178	-0-	-0-	-0-	117	1	4033	2	Y	25	71	1			22
							28	9									
03	3774	X	3774	-0-	-0-	-0-	86	1	3654	2	Y	31					53
							34	9									
04	3600	X	3378	-0-	-222	-0-	86	1	3263	2	Y	26	65	1	1	8	13
							29	9									
*05	4209	X	4209	-0-	-0-	-0-	117	1	4081	2	Y	10	2	8			21
							11	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	286	-0-	-86	-0-	11	1	275	2	N	-0-					-0-
01	496	N	275	-0-	-221	-0-	11	1	264	2	N	-0-					-0-
02	308	N	224	-0-	-84	-0-	9	1	215	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	11	1	269	2	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	13	1	287	2	N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	298	2	4	9	Y	4	3	1			1
04	37	N	37	-0-	-0-	-0-	36	2	1	9	Y	1	1	1			1
*05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-	1	1			-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8959	X	4102	-0-	-4857	-0-	4102	2			Y	-0-					-0-
01	8029	X	4124	-0-	-3905	-0-	4023	2	101	9	Y	92	34	1			58
02	5376	X	3663	-0-	-1713	-0-	3587	2	76	9	Y	69	112	1			15
03	5495	X	5495	-0-	-0-	-0-	5423	2	72	9	Y	65	57	1			23
04	5257	X	5257	-0-	-0-	-0-	5168	2	89	9	Y	81	53	1			51
*05	5780	X	5780	-0-	-0-	-0-	5689	2	91	9	Y	83	114	1			20

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	1885	-0-	-6175	-0-	1885	2			Y	-0-					-0-
01	8060	X	1258	-0-	-6802	-0-	1227	2	31	9	Y	28	10	1			18
02	6300	X	243	-0-	-6057	-0-	237	2	6	9	Y	5	7	1			16
03	6696	X	253	-0-	-6443	-0-	250	2	3	9	Y	3	3	1			16
04	5760	X	123	-0-	-5637	-0-	121	2	2	9	Y	2	1	1			17
05	1891	X	90	-0-	-1801	-0-	89	2	1	9	Y	1	2	1			15

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	3128	-0-	-3940	-0-	2847	2	281	9	Y	255	187	1			265
01	7068	X	2878	-0-	-4190	-0-	2808	2	70	9	Y	64	290	1			39
02	5180	X	3475	-0-	-1705	-0-	3401	2	74	9	Y	67	106	1			-0-
03	5735	X	4569	-0-	-1166	-0-	4494	2	75	9	Y	68	60	1			8
04	5308	X	5308	-0-	-0-	-0-	5190	2	118	9	Y	107	68	1	4	8	43
*05	6237	X	6237	-0-	-0-	-0-	6129	2	108	9	Y	98	128	1	4	8	9

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6325	X	6325	-0-	-0-	-0-	6325	2			Y	-0-					-0-
01	6728	X	6728	-0-	-0-	-0-	6562	2	166	9	Y	151	56	1			95
02	8680	X	5398	-0-	-3282	-0-	5286	2	112	9	Y	102	164	1			33
03	9610	X	6710	-0-	-2900	-0-	6624	2	86	9	Y	78	69	1			42
04	9300	X	6678	-0-	-2622	-0-	6566	2	112	9	Y	102	68	1			76
05	6727	X	6307	-0-	-420	-0-	6210	2	97	9	Y	88	122	1			42

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	5638	-0-	-3941	-0-	5580	2	58	9	Y	53	80	1			21
01	8525	X	5402	-0-	-3123	-0-	5315	2	87	9	Y	79	39	1			61
02	5628	X	4895	-0-	-733	-0-	4838	2	57	9	Y	52	88	1			25
03	6231	X	5432	-0-	-799	-0-	5354	2	78	9	Y	71	83	1			13
04	5499	X	5499	-0-	-0-	-0-	5404	2	95	9	Y	86	85	1	1	8	13
*05	5938	X	5938	-0-	-0-	-0-	5916	2	22	9	Y	20	22	1			11

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10168	X	10168	-0-	-0-	-0-	10066	2	102	9	Y	93	105	1			36
01	9114	X	9056	-0-	-58	-0-	8910	2	146	9	Y	133	104	1			65
02	9156	X	8566	-0-	-590	-0-	8465	2	101	9	Y	92	112	1			45
03	10137	X	9270	-0-	-867	-0-	9138	2	132	9	Y	120	162	1			3
04	9810	X	8265	-0-	-1545	-0-	8101	2	164	9	Y	149	145	1	2	8	5
05	10137	X	8995	-0-	-1142	-0-	8703	2	292	9	Y	265	167	1	4	8	99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	4739	-0-	-1244	-0-	4724	2	15	9	N	14					174
01	5983	X	4413	-0-	-1570	-0-	4400	2	13	9	N	12					186
02	DLQ G-10		4301	-0-	4301	4301	4301	2			N	-0-					186
03	DLQ G-10		4933	-0-	4933	9234	4916	2	17	9	N	15					201
04	DLQ G-10		5784	-0-	5784	15018	5772	2	12	9	N	11					212
*05	19682	X	4664	-0-	-15018	-0-	4646	2	18	9	N	16					228

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2903	-0-	-507	-0-	2893	2	10	9	N	9					206
01	3875	X	2686	-0-	-1189	-0-	2678	2	8	9	N	7					213
02	DLQ G-10		1772	-0-	1772	1772	1772	2			N	-0-					213
03	DLQ G-10		1578	-0-	1578	3350	1576	2	2	9	N	2					215
04	DLQ G-10		1398	-0-	1398	4748	1398	2			N	-0-					215
*05	6235	X	1487	-0-	-4748	-0-	1487	2			N	-0-					215

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2452	-0-	-524	-0-	2452	2			N	-0-					151
01	2976	X	1715	-0-	-1261	-0-	1715	2			N	-0-					151
02	2688	X	1676	-0-	-1012	-0-	1676	2			N	-0-					151
03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					151
04	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					151
*05	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					151

WALKER WELL #: 3 RRCID -> 200852 COMPL. DATE 10/03/2003 TOTAL DEPTH 9800 PERF. 9448 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	1425	-0-	-2109	-0-	1425	2			N	-0-					-0-
01	3534	X	1361	-0-	-2173	-0-	1361	2			N	-0-					-0-
02	DLQ G-10		840	-0-	840	840	840	2			N	-0-					-0-
03	DLQ G-10		679	-0-	679	1519	679	2			N	-0-					-0-
04	DLQ G-10		1169	-0-	1169	2688	1169	2			N	-0-					-0-
*05	3670	X	982	-0-	-2688	-0-	982	2			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	2871	-0-	-2957	-0-	2849	2	22	9	N	20					369
01	5828	X	3718	-0-	-2110	-0-	3687	2	31	9	N	28					397
02	DLQ G-10		2898	-0-	2898	2898	2878	2	20	9	N	18					415
03	DLQ G-10		2496	-0-	2496	5394	2446	2	50	9	N	45	180	1			280
04	DLQ G-10		3332	-0-	3332	8726	3314	2	18	9	N	16					296
*05	12098	X	3372	-0-	-8726	-0-	3372	2			N	-0-					296

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					19
01	3822	X	3822	-0-	-0-	-0-	3658	2	164	9	N	149	160	1			8
02	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					8
03	3317	X	3293	-0-	-24	-0-	3293	2			N	-0-					8
04	3210	X	3206	-0-	-4	-0-	3206	2			N	-0-					8
*05	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					8

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

12	1203	N	1203	-0-	-0-	-0-	49	1	1154	2	N	-0-					45
01	1135	N	1135	-0-	-0-	-0-	52	1	1083	2	N	-0-					45
02	1246	N	1246	-0-	-0-	-0-	50	1	1157	2	N	35					80
							39	9									
03	1209	N	1001	-0-	-208	-0-	53	1	948	2	N	-0-					80
04	1110	N	945	-0-	-165	-0-	48	1	897	2	N	-0-					80
05	1395	N	767	-0-	-628	-0-	50	1	717	2	N	-0-					80

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

12	2790	X	1183	-0-	-1607	-0-	1164	2	19	9	N	17	181	1			55
01	2790	X	1028	-0-	-1762	-0-	1028	2			N	-0-					55
02	2464	X	758	-0-	-1706	-0-	758	2			N	-0-					55
03	2418	X	729	-0-	-1689	-0-	729	2			N	-0-					55
04	2160	X	692	-0-	-1468	-0-	692	2			N	-0-					55
05	1178	X	720	-0-	-458	-0-	712	2	8	9	N	7					62

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

12	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					23
01	3689	X	3305	-0-	-384	-0-	3305	2			N	-0-					23
02	3304	X	2801	-0-	-503	-0-	2801	2			N	-0-					23
03	3441	X	3236	-0-	-205	-0-	3236	2			N	-0-					23
04	3330	X	2498	-0-	-832	-0-	2498	2			N	-0-					23
*05	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

12	3323	X	3323	-0-	-0-	-0-	117	1	3206	2	N	-0-					28
01	3027	X	3027	-0-	-0-	-0-	162	1	2846	2	N	17					45
							19	9									
02	3256	X	3256	-0-	-0-	-0-	162	1	3032	2	N	56					101
							62	9									
03	3498	X	3498	-0-	-0-	-0-	163	1	3335	2	N	-0-					101
04	3513	X	3513	-0-	-0-	-0-	164	1	3349	2	N	-0-					101
05	3286	X	3041	-0-	-245	-0-	150	1	2891	2	N	-0-					101

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 1 RRCID -> 129946 COMPL. DATE 11/05/1988 TOTAL DEPTH 9900 PERF. 9134 - 9153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

12	1283	N	1283	-0-	-0-	-0-	45	1	1238	2	N	-0-					37
01	1333	N	606	-0-	-727	-0-	33	1	573	2	N	-0-					37
02	398	N	398	-0-	-0-	-0-	18	1	333	2	N	43					80
							47	9									
03	478	N	478	-0-	-0-	-0-	22	1	456	2	N	-0-					80
04	431	N	431	-0-	-0-	-0-	20	1	411	2	N	-0-					80
*05	567	N	567	-0-	-0-	-0-	28	1	539	2	N	-0-					80

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

12	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					27
01	5091	X	5091	-0-	-0-	-0-	5091	2			N	-0-					27
02	5880	X	5693	-0-	-187	-0-	5693	2			N	-0-					27
03	6510	X	5998	-0-	-512	-0-	5998	2			N	-0-					27
04	5970	X	5362	-0-	-608	-0-	5362	2			N	-0-					27
05	6293	X	5310	-0-	-983	-0-	5310	2			N	-0-					27

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

12	992	N	988	-0-	-4	-0-	988	2			N	-0-					102
01	1085	N	797	-0-	-288	-0-	797	2			N	-0-					102
02	952	N	568	-0-	-384	-0-	565	2	3	9	N	3					105
03	992	N	841	-0-	-151	-0-	841	2			N	-0-					105
04	780	N	562	-0-	-218	-0-	562	2			N	-0-					105
05	620	N	507	-0-	-113	-0-	507	2			N	-0-					105

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

12	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					140
01	649	N	649	-0-	-0-	-0-	616	2	33	9	N	30					170
02	1036	N	1010	-0-	-26	-0-	990	2	20	9	N	18	169	1			19
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					19
04	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					19
*05	1268	N	1268	-0-	-0-	-0-	1258	2	10	9	N	9					28

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6735	X	6735	-0-	-0-	-0-	302	1	6433	2	N	-0-					108
01	6076	X	5142	-0-	-934	-0-	236	1	4894	2	N	11					119
							12	9									
02	6566	X	6566	-0-	-0-	-0-	298	1	6176	2	N	84					203
							92	9									
03	6727	X	6470	-0-	-257	-0-	291	1	6172	2	N	6	183	1			26
							7	9									
04	6510	X	6177	-0-	-333	-0-	276	1	5838	2	N	57					83
							63	9									
05	7099	X	6288	-0-	-811	-0-	283	1	5975	2	N	27					110
							30	9									

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6382	X	6382	-0-	-0-	-0-	6365	2	17	9	N	15					95
01	6400	X	6400	-0-	-0-	-0-	6345	2	55	9	N	50					145
02	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					145
03	6129	X	6129	-0-	-0-	-0-	6129	2			N	-0-					145
04	6171	X	6171	-0-	-0-	-0-	6131	2	40	9	N	36					181
*05	6285	X	6285	-0-	-0-	-0-	6255	2	30	9	N	27	179	1			29

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3827	X	3827	-0-	-0-	-0-	133	1	3653	2	N	37					162
							41	9									
01	2741	X	2741	-0-	-0-	-0-	145	1	2551	2	N	41					203
							45	9									
02	4046	X	4046	-0-	-0-	-0-	205	1	3841	2	N	-0-	178	1			25
03	4371	X	3954	-0-	-417	-0-	185	1	3769	2	N	-0-					25
04	4271	X	4271	-0-	-0-	-0-	198	1	4056	2	N	15					40
							17	9									
05	4495	X	4080	-0-	-415	-0-	201	1	3879	2	N	-0-					40

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7272	X	7272	-0-	-0-	-0-	7272	2			N	-0-					30
01	7222	X	7222	-0-	-0-	-0-	7222	2			N	-0-					30
02	6132	X	5614	-0-	-518	-0-	5614	2			N	-0-					30
03	6789	X	6564	-0-	-225	-0-	6542	2	22	9	N	20					50
04	6571	X	6571	-0-	-0-	-0-	6525	2	46	9	N	42					92
05	6789	X	4604	-0-	-2185	-0-	4604	2			N	-0-					92

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					154
01	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					154
02	2772	X	2640	-0-	-132	-0-	2609	2	31	9	N	28					182
03	3131	X	2621	-0-	-510	-0-	2621	2			N	-0-	161	1			21
04	3030	X	2965	-0-	-65	-0-	2965	2			N	-0-					21
05	3131	X	3006	-0-	-125	-0-	3006	2			N	-0-					21

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					64
01	2046	N	1644	-0-	-402	-0-	1644	2			N	-0-					64
02	1932	N	1516	-0-	-416	-0-	1516	2			N	-0-					64
03	1860	N	1750	-0-	-110	-0-	1750	2			N	-0-					64
04	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					64
05	1674	N	1420	-0-	-254	-0-	1420	2			N	-0-					64

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2946	-0-	-619	-0-	158	1	2768	2	N	18					138
							20	9									
01	3565	X	3021	-0-	-544	-0-	184	1	2837	2	N	-0-					138
02	2871	X	2871	-0-	-0-	-0-	179	1	2668	2	N	22					160
							24	9									
03	3025	X	3025	-0-	-0-	-0-	257	1	2768	2	N	-0-					160
04	2958	X	2958	-0-	-0-	-0-	278	1	2680	2	N	-0-					160
05	2914	X	2505	-0-	-409	-0-	141	1	2340	2	N	22					182
							24	9									

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

12	775	N	587	-0-	-188	-0-	587	2			N	-0-					100
01	682	N	562	-0-	-120	-0-	562	2			N	-0-					100
02	560	N	452	-0-	-108	-0-	452	2			N	-0-					100
03	589	N	459	-0-	-130	-0-	459	2			N	-0-					100
04	540	N	445	-0-	-95	-0-	445	2			N	-0-					100
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					100

SAMET GAS UNIT WELL #: 2 RRCID -> 142071 COMPL. DATE 07/03/1992 TOTAL DEPTH 10117 PERF.10043 - 10049

12	963	N	963	-0-	-0-	-0-	52	1	911	2	N	-0-					29
01	972	N	972	-0-	-0-	-0-	59	1	913	2	N	-0-					29
02	849	N	849	-0-	-0-	-0-	53	1	796	2	N	-0-					29
03	682	N	670	-0-	-12	-0-	57	1	613	2	N	-0-					29
04	660	N	76	-0-	-584	-0-	4	1	39	2	N	30					59
							33	9									
*05	3100	N	41269	-0-	38169	38169	2308	1	38249	2	N	647	561	1			145
							712	9									

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

12	4371	X	4182	-0-	-189	-0-	4182	2			N	-0-					154
01	4371	X	4152	-0-	-219	-0-	4152	2			N	-0-					154
02	3808	X	3749	-0-	-59	-0-	3749	2			N	-0-					154
03	4216	X	4085	-0-	-131	-0-	4085	2			N	-0-					154
04	4050	X	3359	-0-	-691	-0-	3359	2			N	-0-					154
05	4185	X	2735	-0-	-1450	-0-	2735	2			N	-0-					154

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8480	X	8480	-0-	-0-	-0-	242	1	8066	2	N	156	192	1			147
							172	9									
01	7173	X	7173	-0-	-0-	-0-	204	1	6804	2	N	150	192	1			105
							165	9									
02	7612	X	7612	-0-	-0-	-0-	219	1	7310	2	N	75					180
							83	9									
03	7778	X	7778	-0-	-0-	-0-	219	1	7313	2	N	224	372	1			32
							246	9									
04	6693	X	6693	-0-	-0-	-0-	190	1	6343	2	N	145					177
							160	9									
*05	2456	X	2456	-0-	-0-	-0-	70	1	2332	2	N	49	190	1			36
							54	9									

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1619	N	1619	-0-	-0-	-0-	65	1	1528	2	N	24					189
							26	9									
01	1298	N	1298	-0-	-0-	-0-	59	1	1239	2	N	-0-					189
02	1667	N	1667	-0-	-0-	-0-	69	1	1598	2	N	-0-					189
03	1612	N	1437	-0-	-175	-0-	76	1	1361	2	N	-0-					189
04	1386	N	1386	-0-	-0-	-0-	70	1	1316	2	N	-0-					189
05	1829	N	1158	-0-	-671	-0-	76	1	1082	2	N	-0-					189

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	4094	-0-	-2726	-0-	4094	2			N	-0-					40
01	6417	X	6115	-0-	-302	-0-	6115	2			N	-0-					40
02	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					40
03	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					40
04	5910	X	5394	-0-	-516	-0-	5394	2			N	-0-					40
05	6107	X	5453	-0-	-654	-0-	5453	2			N	-0-					40

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1116	-0-	-93	-0-	1116	2			N	-0-					105
01	1116	N	996	-0-	-120	-0-	996	2			N	-0-					105
02	1064	N	908	-0-	-156	-0-	908	2			N	-0-					105
03	1116	N	989	-0-	-127	-0-	989	2			N	-0-					105
04	960	N	955	-0-	-5	-0-	955	2			N	-0-					105
05	992	N	957	-0-	-35	-0-	957	2			N	-0-					105

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					18
01	1302	N	198	-0-	-1104	-0-	198	2			N	-0-					18
02	280	N	195	-0-	-85	-0-	195	2			N	-0-					18
03	310	N	178	-0-	-132	-0-	178	2			N	-0-					18
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					18
05	217	N	200	-0-	-17	-0-	200	2			N	-0-					18

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3429	-0-	-632	-0-	3367	2	62	9	N	56					200
01	3937	X	3531	-0-	-406	-0-	3530	2	1	9	N	1	182	1			19
02	3472	X	3184	-0-	-288	-0-	3173	2	11	9	N	10					29
03	3782	X	3751	-0-	-31	-0-	3711	2	40	9	N	36					65
04	3776	X	3776	-0-	-0-	-0-	3737	2	39	9	N	35					100
*05	3878	X	3878	-0-	-0-	-0-	3819	2	59	9	N	54					154

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					28
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					28
03	31	N	-0-	-0-	-31	-0-					N	-0-					28
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					28
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					28

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 01/17/1999 TOTAL DEPTH 14880 PERF. 10068 - 10164

12	385	N	385	-0-	-0-	-0-	16	1	369	2	N	-0-					52
01	448	N	448	-0-	-0-	-0-	20	1	428	2	N	-0-					52
02	620	N	620	-0-	-0-	-0-	21	1	491	2	N	98					150
							108	9									
03	410	N	410	-0-	-0-	-0-	22	1	388	2	N	-0-					150
04	530	N	530	-0-	-0-	-0-	27	1	503	2	N	-0-					150
05	682	N	202	-0-	-480	-0-	13	1	189	2	N	-0-					150

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

12	3224	X	2468	-0-	-756	-0-	2468	2			N	-0-					29
01	3224	X	3046	-0-	-178	-0-	3046	2			N	-0-					29
02	3248	X	2819	-0-	-429	-0-	2819	2			N	-0-					29
03	3596	X	3032	-0-	-564	-0-	3032	2			N	-0-					29
04	3480	X	2884	-0-	-596	-0-	2884	2			N	-0-					29
05	3131	X	3038	-0-	-93	-0-	3038	2			N	-0-					29

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					50
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					50
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					50
03	62	N	4	-0-	-58	-0-	4	2			N	-0-					50
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					50
05	62	N	-0-	-0-	-62	-0-					N	-0-					50

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

12	4774	X	4219	-0-	-555	-0-	4219	2			N	-0-	180	1			49
01	4557	X	3920	-0-	-637	-0-	3917	2	3	9	N	3					52
02	3948	X	3374	-0-	-574	-0-	3346	2	28	9	N	25					77
03	4216	X	3666	-0-	-550	-0-	3655	2	11	9	N	10					87
04	4080	X	3421	-0-	-659	-0-	3421	2			N	-0-					87
05	4216	X	3435	-0-	-781	-0-	3415	2	20	9	N	18					105

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2861	-0-	-549	-0-	2861	2			N	-0-					18
01	3410	X	2686	-0-	-724	-0-	2686	2			N	-0-					18
02	3304	X	2605	-0-	-699	-0-	2605	2			N	-0-					18
03	3565	X	2377	-0-	-1188	-0-	2377	2			N	-0-					18
04	3060	X	1990	-0-	-1070	-0-	1990	2			N	-0-					18
05	2883	X	1545	-0-	-1338	-0-	1545	2			N	-0-					18

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					160
01	620	N	403	-0-	-217	-0-	403	2			N	-0-					160
02	392	N	348	-0-	-44	-0-	331	2	17	9	N	15					175
03	403	N	314	-0-	-89	-0-	314	2			N	-0-					175
04	390	N	383	-0-	-7	-0-	383	2			N	-0-					175
05	372	N	243	-0-	-129	-0-	243	2			N	-0-					175

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1104	-0-	-322	-0-	1104	2			N	-0-					121
01	1395	N	1216	-0-	-179	-0-	1216	2			N	-0-					121
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					121
03	1116	N	605	-0-	-511	-0-	605	2			N	-0-					121
04	1170	N	259	-0-	-911	-0-	259	2			N	-0-					121
05	1240	N	168	-0-	-1072	-0-	168	2			N	-0-					121

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6015	X	6015	-0-	-0-	-0-	325	1	5677	2	Y	12	72	1			7
							13	9									
01	6359	X	6359	-0-	-0-	-0-	386	1	5956	2	Y	15					22
							17	9									
02	3983	X	3983	-0-	-0-	-0-	247	1	3689	2	Y	43					65
							47	9									
03	4870	X	4870	-0-	-0-	-0-	411	1	4433	2	Y	24	58	1			31
							26	9									
04	4440	X	3794	-0-	-646	-0-	355	1	3418	2	Y	19					50
							21	9									
05	4588	X	2899	-0-	-1689	-0-	164	1	2710	2	Y	23	60	1			13
							25	9									

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELMCAMP WELL #: 2 RRCID -> 251188 COMPL. DATE 04/21/2009 TOTAL DEPTH 16733 PERF. 9872 - 10386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1734	-0-	-64	-0-	1734	2			N	-0-					-0-
01	1767	N	1674	-0-	-93	-0-	1674	2			N	-0-					-0-
02	1568	N	1546	-0-	-22	-0-	1546	2			N	-0-					-0-
03	1736	N	1672	-0-	-64	-0-	1672	2			N	-0-					-0-
04	1620	N	854	-0-	-766	-0-	854	2			N	-0-					-0-
05	1705	N	1477	-0-	-228	-0-	1477	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					81
01	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					81
02	2380	N	2344	-0-	-36	-0-	2344	2			N	-0-					81
03	2635	N	2573	-0-	-62	-0-	2573	2			N	-0-					81
04	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					81
05	2604	N	2444	-0-	-160	-0-	2444	2			N	-0-					81

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8268	X	8268	-0-	-0-	-0-	8244	2	24	9	N	22					180
01	8029	X	8029	-0-	-0-	-0-	7999	2	30	9	N	27	182	1			25
02	8344	X	7114	-0-	-1230	-0-	217	1	6897	2	N	-0-					25
03	9238	X	7676	-0-	-1562	-0-	233	1	7443	2	N	-0-					25
04	8370	X	7186	-0-	-1184	-0-	214	1	6972	2	N	-0-					25
05	8277	X	7094	-0-	-1183	-0-	211	1	6883	2	N	-0-					25

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4232	X	4232	-0-	-0-	-0-	4157	2	75	9	N	68	194	1			52
01	4025	X	4025	-0-	-0-	-0-	3967	2	58	9	N	53					105
02	3332	X	3272	-0-	-60	-0-	3198	2	74	9	N	67					172
03	4248	X	4248	-0-	-0-	-0-	4186	2	62	9	N	56	193	1			35
04	3868	X	3868	-0-	-0-	-0-	3807	2	61	9	N	55					90
05	3689	X	2968	-0-	-721	-0-	2924	2	44	9	N	40					130

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3046	X	3046	-0-	-0-	-0-	3024	2	22	9	N	20					110
01	3103	X	3103	-0-	-0-	-0-	3048	2	55	9	N	50					160
02	2884	X	2642	-0-	-242	-0-	2642	2			N	-0-					160
03	3131	X	2519	-0-	-612	-0-	2519	2			N	-0-					160
04	3000	X	2517	-0-	-483	-0-	2517	2			N	-0-					160
05	3100	X	2530	-0-	-570	-0-	2530	2			N	-0-					160

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 07/24/2010 TOTAL DEPTH 12965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4067	-0-	-1110	-0-	3954	2	113	9	N	103					228
01	4495	X	3557	-0-	-938	-0-	3536	2	21	9	N	19	187	1			60
02	4032	X	3081	-0-	-951	-0-	3081	2			N	-0-					60
03	4092	X	3337	-0-	-755	-0-	3337	2			N	-0-					60
04	3930	X	3315	-0-	-615	-0-	3315	2			N	-0-					60
05	4061	X	3533	-0-	-528	-0-	3533	2			N	-0-					60

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 9076 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE (BOSSIER) 06479 490 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
VERA KATHLEEN WELL #: 1 RRCID -> 195625 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

12	806	X	476	-0-	-330	-0-	411	2	65	9	N	59	172	1			42
01	1268	X	1268	-0-	-0-	-0-	1259	2	9	9	N	8					50
02	917	N	917	-0-	-0-	-0-	831	2	86	9	N	78					128
03	999	N	999	-0-	-0-	-0-	999	2			N	-0-					128
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					128
*05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					128

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
FORTUNE RESOURCES LLC 278755
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

12	775	X	514	-0-	-261	-0-	514	2			N	-0-					118
01	806	X	453	-0-	-353	-0-	453	2			N	-0-					118
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					118
03	589	N	416	-0-	-173	-0-	416	2			N	-0-					118
*04	570	N	406	-0-	-164	-0-	406	2			N	-0-					118
05	558	N	500	-0-	-58	-0-	500	2			N	-0-					118

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

12	667	N	667	-0-	-0-	-0-	643	2	24	9	Y	22					87
01	992	N	580	-0-	-412	-0-	566	2	14	9	Y	13					100
02	561	N	561	-0-	-0-	-0-	550	2	11	9	Y	10					110
03	806	N	543	-0-	-263	-0-	521	2	22	9	Y	20					130
*04	780	N	524	-0-	-256	-0-	507	2	17	9	Y	15					145
05	682	N	606	-0-	-76	-0-	600	2	6	9	Y	5					150

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					20
01	248	N	113	-0-	-135	-0-	113	2			Y	-0-					20
02	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					20
03	155	N	104	-0-	-51	-0-	104	2			Y	-0-					20
*04	150	N	101	-0-	-49	-0-	101	2			Y	-0-					20
05	155	N	125	-0-	-30	-0-	125	2			Y	-0-					20

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY FLETCH (BOSSIER SAND) 08239 050 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
LIGHTNING WELL #: 1 RRCID -> 168987 COMPL. DATE 04/08/1998 TOTAL DEPTH 16865 PERF.13550 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		12501	-0-	12501	12501	12501	2			N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	12501					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	12501					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	12501					N	-0-					27

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRTHRIGHT (SMACKOVER) 08381 666 ASSOCIATED ONE WELL CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
HARGRAVE UNIT WELL #: 1 RRCID -> 102002 COMPL. DATE 07/06/1967 TOTAL DEPTH 9595 PERF. 9478 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	#	3734	-0-	-2621	-0-	3734	3			N	-0-					-0-
01	6355	#	4767	-0-	-1588	-0-	4767	3			N	-0-					-0-
02	DLQ	G-10	4195	-0-	4195	4195	4195	3			N	-0-					-0-
03	DLQ	G-10	4952	-0-	4952	9147	4952	3			N	-0-					-0-
*04	5150		4748	-0-	-402	8745	4748	3			N	-0-					-0-
*05	6386		4916	-0-	-1470	7275	4916	3			N	-0-					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5602	R	5602	-0-	-0-	-0-	5602	2			N	-0-					-0-
01	2965	R	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
02	3388	#	1611	-0-	-1777	-0-	1611	2			N	-0-					-0-
03	5611	#	1529	-0-	-4082	-0-	1529	2			N	-0-					-0-
*04	5430	#	1261	-0-	-4169	-0-	1261	2			N	-0-					-0-
05	5611	#	1148	-0-	-4463	-0-	1148	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC 020528
CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62772	X	62772	-0-	-0-	-0-	62772	2			N	-0-					-0-
01	61053	X	61053	-0-	-0-	-0-	61053	2			N	-0-					-0-
02	58940	X	56661	-0-	-2279	-0-	56661	2			N	-0-					-0-
03	65255	X	63659	-0-	-1596	-0-	63659	2			N	-0-					-0-
04	65814	X	65814	-0-	-0-	-0-	65814	2			N	-0-					-0-
*05	66185	X	66185	-0-	-0-	-0-	66185	2			N	-0-					-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30864	X	30864	-0-	-0-	-0-	30864	2			N	-0-					-0-
01	30492	X	30492	-0-	-0-	-0-	30492	2			N	-0-					-0-
02	28532	X	27640	-0-	-892	-0-	27640	2			N	-0-					-0-
03	31310	X	30328	-0-	-982	-0-	30328	2			N	-0-					-0-
04	30090	X	29261	-0-	-829	-0-	29261	2			N	-0-					-0-
05	30876	X	30081	-0-	-795	-0-	30081	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	49321	X	43119	-0-	-6202	-0-	2638	1	40481	2	N	-0-			-0-
01	49321	X	44333	-0-	-4988	-0-	2732	1	41601	2	N	-0-			-0-
02	DLQ G-10		39188	-0-	39188	39188	2443	1	36745	2	N	-0-			-0-
03	DLQ G-10		40419	-0-	40419	79607	2773	1	37646	2	N	-0-			-0-
*04	118151	X	38544	-0-	-79607	-0-	2700	1	35844	2	N	-0-			-0-
*05	38547	X	38547	-0-	-0-	-0-	2782	1	35765	2	N	-0-			-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21390	X	16243	-0-	-5147	-0-	1955	1	14288	2	N	-0-			-0-
01	20119	X	16943	-0-	-3176	-0-	2048	1	14895	2	N	-0-			-0-
02	DLQ G-10		14907	-0-	14907	14907	1809	1	13098	2	N	-0-			-0-
03	DLQ G-10		13108	-0-	13108	28015	1653	1	11455	2	N	-0-			-0-
*04	41691	X	13676	-0-	-28015	-0-	1906	1	11770	2	N	-0-			-0-
*05	12566	X	12566	-0-	-0-	-0-	1866	1	10700	2	N	-0-			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	X	1	-0-	-371	-0-	1	2			N	-0-			-0-
01	217	X	41	-0-	-176	-0-	41	2			N	-0-			-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-			-0-
03	746	X	746	-0-	-0-	-0-	746	2			N	-0-			-0-
*04	416	X	416	-0-	-0-	-0-	416	2			N	-0-			-0-
*05	512	X	512	-0-	-0-	-0-	512	2			N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-			-0-
01	4991	X	3932	-0-	-1059	-0-	3932	2			N	-0-			-0-
02	DLQ G-10		4415	-0-	4415	4415	4415	2			N	-0-			-0-
03	DLQ G-10		4058	-0-	4058	8473	4058	2			N	-0-			-0-
*04	13170	X	4697	-0-	-8473	-0-	4697	2			N	-0-			-0-
*05	4511	X	4511	-0-	-0-	-0-	4511	2			N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6014	X	3307	-0-	-2707	-0-	3307	2			N	-0-			-0-
01	6014	X	2331	-0-	-3683	-0-	2331	2			N	-0-			-0-
02	5432	X	2613	-0-	-2819	-0-	2613	2			N	-0-			-0-
03	5642	X	3941	-0-	-1701	-0-	3941	2			N	-0-			-0-
*04	4980	X	3538	-0-	-1442	-0-	3538	2			N	-0-			-0-
*05	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-			-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RED WILLOW PRODUCTION, LLC 697104
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15372 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34410	X	28900	-0-	-5510	-0-	1536	1	27186	2	N	-0-					-0-
							178	4									
01	34410	X	25617	-0-	-8793	-0-	1389	1	24228	2	N	-0-					-0-
02	DLQ G-10		29316	-0-	29316	29316	1284	1	28032	2	N	-0-					-0-
03	DLQ G-10		29367	-0-	29367	58683	1749	1	27258	2	N	-0-					-0-
							360	4									
04	89476	X	30793	-0-	-58683	-0-	1815	1	28066	2	N	1	1	8			-0-
							911	4	1	9							
*05	29209	X	29209	-0-	-0-	-0-	2286	1	26923	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15325 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2091	X	2091	-0-	-0-	-0-	262	1	1829	2	N	-0-					-0-
01	2106	X	2106	-0-	-0-	-0-	267	1	1839	2	N	-0-					-0-
02	1881	X	1881	-0-	-0-	-0-	222	1	1659	2	N	-0-					-0-
03	2077	X	1778	-0-	-299	-0-	234	1	1544	2	N	-0-					-0-
04	2040	X	1837	-0-	-203	-0-	246	1	1591	2	N	-0-					-0-
*05	2118	X	2118	-0-	-0-	-0-	261	1	1857	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15450 PERF.14912 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3610	X	3610	-0-	-0-	-0-	457	1	3153	2	N	-0-					-0-
01	3995	X	3995	-0-	-0-	-0-	514	1	3481	2	N	-0-					-0-
02	3257	X	3257	-0-	-0-	-0-	388	1	2868	2	N	1	1	8			-0-
							1	9									
03	3352	X	3352	-0-	-0-	-0-	445	1	2907	2	N	-0-					-0-
04	3779	X	3779	-0-	-0-	-0-	511	1	3267	2	N	1	1	8			-0-
							1	9									
*05	3387	X	3387	-0-	-0-	-0-	422	1	2965	2	N	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	369	-0-	-65	-0-	20	1	349	2	N	-0-					-0-
01	496	N	424	-0-	-72	-0-	23	1	401	2	N	-0-					-0-
02	448	N	406	-0-	-42	-0-	18	1	388	2	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	27	1	414	2	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	29	1	448	2	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	24	1	423	2	N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74152	X	63589	-0-	-10563	-0-	5322	1	58267	2	N	-0-					-0-
01	71207	X	67008	-0-	-4199	-0-	30357	1	36645	2	N	5	5	8			-0-
							6	9									
02	DLQ G-10		60444	-0-	60444	60444	4887	1	55555	2	N	2	2	8			-0-
							2	9									
03	DLQ G-10		66004	-0-	66004	126448	5881	1	60120	2	N	3	3	8			-0-
							3	9									
04	188918	X	62470	-0-	-126448	-0-	5685	1	56784	2	N	1	1	8			-0-
							1	9									
*05	63623	X	63623	-0-	-0-	-0-	5357	1	58265	2	N	1	1	8			-0-
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15276 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	28	-0-	-34	-0-	3	1	25	2	N	-0-					-0-
01	62	X	39	-0-	-23	-0-	5	1	34	2	N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	5	1	35	2	N	-0-					-0-
03	41	X	41	-0-	-0-	-0-	5	1	36	2	N	-0-					-0-
04	32	X	32	-0-	-0-	-0-	4	1	28	2	N	-0-					-0-
*05	47	X	47	-0-	-0-	-0-	7	1	40	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RED WILLOW PRODUCTION, LLC //CONT.// 697104
BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	935	-0-	-88	-0-	116	1	819	2	N	-0-					-0-
01	1023	X	741	-0-	-282	-0-	94	1	647	2	N	-0-					-0-
02	1031	X	1031	-0-	-0-	-0-	121	1	910	2	N	-0-					-0-
03	961	X	767	-0-	-194	-0-	101	1	666	2	N	-0-					-0-
04	1037	X	1037	-0-	-0-	-0-	138	1	899	2	N	-0-					-0-
05	1147	X	1135	-0-	-12	-0-	139	1	996	2	N	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16330 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64573	X	60668	-0-	-3905	-0-	3467	1	57201	2	N	-0-					-0-
01	64573	X	55761	-0-	-8812	-0-	3294	1	52466	2	N	1	1	8			-0-
							1	9									
02	DLQ G-10		51628	-0-	51628	51628	2516	1	49112	2	N	-0-					-0-
03	DLQ G-10		53294	-0-	53294	104922	3477	1	49814	2	N	3	3	8			-0-
							3	9									
04	158982	X	54060	-0-	-104922	-0-	3562	1	50497	2	N	1	1	8			-0-
							1	9									
*05	56247	X	56247	-0-	-0-	-0-	3216	1	53031	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LP 170040
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2368	-0-	-267	-0-	107	1	2261	2	N	-0-					-0-
01	1891	X	1548	-0-	-343	-0-	69	1	1479	2	N	-0-					-0-
02	1736	X	1210	-0-	-526	-0-	54	1	1156	2	N	-0-					-0-
03	3021	X	3021	-0-	-0-	-0-	136	1	2885	2	N	-0-					-0-
04	2280	X	1712	-0-	-568	-0-	77	1	1635	2	N	-0-					-0-
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

HUNT, VIRGINIA WELL #: 2 RRCID -> 182340 COMPL. DATE 04/09/2001 TOTAL DEPTH 10750 PERF.10344 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY 788997
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1283	N	1283	-0-	-0-	-0-	69	1	1211	2	Y	3	3	1			27
							3	9									
01	1426	N	1344	-0-	-82	-0-	78	1	1266	2	Y	-0-					27
02	1356	N	1356	-0-	-0-	-0-	94	1	1261	2	Y	1					28
							1	9									
03	1271	N	1211	-0-	-60	-0-	106	1	1105	2	Y	-0-					28
04	1260	N	955	-0-	-305	-0-	68	1	886	2	Y	1	1	1			28
							1	9									
05	1302	N	1123	-0-	-179	-0-	75	1	1047	2	Y	1					29
							1	9									

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1728	-0-	-504	-0-	93	1	1632	2	Y	3	3	1			19
							3	9									
01	2524	X	2524	-0-	-0-	-0-	147	1	2377	2	Y	-0-					19
02	1709	N	1709	-0-	-0-	-0-	119	1	1590	2	Y	-0-					19
03	2590	N	2590	-0-	-0-	-0-	226	1	2364	2	Y	-0-					19
04	2430	N	2081	-0-	-349	-0-	149	1	1931	2	Y	1	1	1			19
							1	9									
*05	2329	N	2329	-0-	-0-	-0-	156	1	2171	2	Y	2					21
							2	9									

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1365	-0-	-805	-0-	73	1	1290	2	Y	2	3	1			23
							2	9									
01	2077	X	1782	-0-	-295	-0-	104	1	1678	2	Y	-0-					23
02	1695	N	1695	-0-	-0-	-0-	118	1	1576	2	Y	1					24
							1	9									
03	1859	N	1859	-0-	-0-	-0-	162	1	1697	2	Y	-0-					24
04	1710	N	1287	-0-	-423	-0-	92	1	1194	2	Y	1	1	1			24
							1	9									
05	1891	N	1265	-0-	-626	-0-	85	1	1179	2	Y	1					25
							1	9									

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	46	1	818	2	Y	2	2	1			13
							2	9									
01	1116	N	1116	-0-	-0-	-0-	65	1	1051	2	Y	-0-					13
02	1210	N	1210	-0-	-0-	-0-	84	1	1126	2	Y	-0-					13
03	1261	N	1261	-0-	-0-	-0-	110	1	1151	2	Y	-0-					13
04	1080	N	1078	-0-	-2	-0-	77	1	1000	2	Y	1	1	1			13
							1	9									
05	1333	N	1290	-0-	-43	-0-	87	1	1202	2	Y	1					14
							1	9									

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2891	X	2891	-0-	-0-	-0-	155	1	2729	2	N	6	5	1			46
							7	9									
01	4154	X	2936	-0-	-1218	-0-	171	1	2765	2	N	-0-					46
02	3640	X	2307	-0-	-1333	-0-	161	1	2146	2	N	-0-					46
03	4030	X	2523	-0-	-1507	-0-	220	1	2303	2	N	-0-					46
04	3723	X	3723	-0-	-0-	-0-	266	1	3455	2	N	2	2	1			46
							2	9									
*05	3888	X	3888	-0-	-0-	-0-	261	1	3623	2	N	4					50
							4	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1325	-0-	-1465	-0-	71	1	1252	2	N	2	3	1			22
							2	9									
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					22
02	2240	X	1387	-0-	-853	-0-	97	1	1289	2	N	1					23
							1	9									
03	2054	X	2054	-0-	-0-	-0-	179	1	1875	2	N	-0-					23
04	1290	X	198	-0-	-1092	-0-	14	1	184	2	N	-0-					23
05	1550	X	-0-	-0-	-1550	-0-					N	-0-					23

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1584	-0-	-772	-0-	85	1	1496	2	Y	3	3	1			19
							3	9									
01	2294	X	1344	-0-	-950	-0-	78	1	1266	2	Y	-0-					19
02	1746	N	1746	-0-	-0-	-0-	122	1	1623	2	Y	1					20
							1	9									
03	2009	N	2009	-0-	-0-	-0-	175	1	1834	2	Y	-0-					20
04	1596	N	1596	-0-	-0-	-0-	114	1	1481	2	Y	1	1	1			20
							1	9									
05	1922	N	1401	-0-	-521	-0-	94	1	1306	2	Y	1					21
							1	9									

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1687	-0-	-1661	-0-	90	1	1594	2	N	3	3	1			23
							3	9									
01	3193	X	2161	-0-	-1032	-0-	126	1	2035	2	N	-0-					23
02	2674	X	2674	-0-	-0-	-0-	186	1	2488	2	N	-0-					23
03	1891	X	1533	-0-	-358	-0-	134	1	1399	2	N	-0-					23
04	2100	X	1603	-0-	-497	-0-	114	1	1488	2	N	1	1	1			23
							1	9									
05	2883	N	2013	-0-	-870	-0-	135	1	1876	2	N	2					25
							2	9									

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	42	1	749	2	Y	2	2	1			4
							2	9									
01	1054	N	721	-0-	-333	-0-	42	1	679	2	Y	-0-					4
02	1400	N	598	-0-	-802	-0-	42	1	556	2	Y	-0-					4
03	815	N	815	-0-	-0-	-0-	71	1	744	2	Y	-0-					4
04	1489	N	1489	-0-	-0-	-0-	104	1	1351	2	Y	31	25	1			10
							34	9									
*05	782	N	782	-0-	-0-	-0-	52	1	729	2	Y	1					11
							1	9									

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		1395	-0-	1395	1395	122	1	1273	2	N	-0-					27
04	T. A.		2639	-0-	2639	4034	188	1	2449	2	N	2	1	1	1	8	27
							2	9									
05	T. A.		2537	-0-	2537	6571	170	1	2365	2	N	2					29
							2	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	X	897	-0-	-0-	-0-	48	1	847	2	N	2	2	1			53
							2	9									
01	992	X	742	-0-	-250	-0-	43	1	699	2	N	-0-					53
02	673	N	673	-0-	-0-	-0-	47	1	625	2	N	1	1	8			53
							1	9									
03	899	N	578	-0-	-321	-0-	50	1	528	2	N	-0-					53
04	720	N	669	-0-	-51	-0-	48	1	621	2	N	-0-					53
05	744	N	706	-0-	-38	-0-	47	1	659	2	N	-0-					53

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4480	X	4480	-0-	-0-	-0-	240	1	4229	2	N	10	8	1	1	8	90
							11	9									
01	4988	X	4988	-0-	-0-	-0-	290	1	4698	2	N	-0-					90
02	5208	X	3819	-0-	-1389	-0-	266	1	3552	2	N	1					91
							1	9									
03	5766	X	3347	-0-	-2419	-0-	292	1	3055	2	N	-0-	62	1			29
04	5580	X	2443	-0-	-3137	-0-	174	1	2268	2	N	1	2	1			28
							1	9									
05	4991	X	4407	-0-	-584	-0-	296	1	4107	2	N	4					32
							4	9									

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1522	-0-	-493	-0-	82	1	1437	2	N	3	3	1			2
							3	9									
01	3816	X	3816	-0-	-0-	-0-	222	1	3594	2	N	-0-					2
02	3220	X	1444	-0-	-1776	-0-	101	1	1343	2	N	-0-					2
03	2976	X	1498	-0-	-1478	-0-	131	1	1367	2	N	-0-					2
04	3851	X	3851	-0-	-0-	-0-	275	1	3573	2	N	3	2	1			3
							3	9									
05	3813	X	3097	-0-	-716	-0-	208	1	2887	2	N	2					5
							2	9									

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	X	648	-0-	-0-	-0-	35	1	611	2	N	2	1	1			19
							2	9									
*01	527	X	477	-0-	-50	-0-	28	1	449	2	N	-0-					19
*02	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					19
*03	651	N	305	-0-	-346	-0-	27	1	278	2	N	-0-					19
*04	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					19
*05	197	N	197	-0-	-0-	-0-	13	1	184	2	N	-0-					18

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1706	-0-	-1115	-0-	91	1	1611	2	Y	4	3	1	1	8	29
							4	9									
01	2387	X	1077	-0-	-1310	-0-	63	1	1014	2	Y	-0-					29
02	1764	X	741	-0-	-1023	-0-	52	1	689	2	Y	-0-					29
03	1953	X	921	-0-	-1032	-0-	80	1	841	2	Y	-0-					29
04	2024	X	2024	-0-	-0-	-0-	144	1	1868	2	Y	11	1	1			39
							12	9									
05	1705	X	989	-0-	-716	-0-	66	1	922	2	Y	1					40
							1	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0-	-0-	54	1	948	2	Y	2	2	1			2
							2	9									
01	2573	X	882	-0-	-1691	-0-	51	1	831	2	Y	-0-					2
02	3388	X	35	-0-	-3353	-0-	2	1	33	2	Y	-0-					2
03	3751	X	1021	-0-	-2730	-0-	89	1	929	2	Y	3	3	8			2
							3	9									
04	1440	X	404	-0-	-1036	-0-	29	1	375	2	Y	-0-					2
05	992	X	926	-0-	-66	-0-	62	1	864	2	Y	-0-					2

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1046	-0-	-597	-0-	56	1	988	2	N	2	2	1			45
							2	9									
01	1860	X	843	-0-	-1017	-0-	49	1	794	2	N	-0-					45
02	1484	N	748	-0-	-736	-0-	52	1	696	2	N	-0-					45
03	1054	N	127	-0-	-927	-0-	11	1	116	2	N	-0-					45
04	1228	N	1228	-0-	-0-	-0-	88	1	1139	2	N	1	1	1			45
							1	9									
*05	1418	N	1418	-0-	-0-	-0-	95	1	1321	2	N	2					47
							2	9									

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3790	X	3790	-0-	-0-	-0-	203	1	3580	2	N	6	6	1			15
							7	9									
01	3393	X	3393	-0-	-0-	-0-	197	1	3196	2	N	-0-					15
02	3129	X	3129	-0-	-0-	-0-	218	1	2910	2	N	1					16
							1	9									
03	3720	X	3542	-0-	-178	-0-	309	1	3233	2	N	-0-					16
04	3600	X	3321	-0-	-279	-0-	237	1	3082	2	N	2	2	1			16
							2	9									
05	3720	X	3440	-0-	-280	-0-	231	1	3206	2	N	3					19
							3	9									

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2209	X	2209	-0-	-0-	-0-	118	1	2087	2	N	4	4	1			39
							4	9									
01	2387	X	1999	-0-	-388	-0-	116	1	1883	2	N	-0-					39
02	2156	X	1895	-0-	-261	-0-	132	1	1763	2	N	-0-					39
03	2201	X	1964	-0-	-237	-0-	171	1	1793	2	N	-0-					39
04	2277	X	2277	-0-	-0-	-0-	163	1	2113	2	N	1	1	1			39
							1	9									
05	2201	X	2069	-0-	-132	-0-	139	1	1928	2	N	2					41
							2	9									

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1793	-0-	-501	-0-	96	1	1694	2	N	3	3	1			37
							3	9									
01	2728	X	1593	-0-	-1135	-0-	93	1	1500	2	N	-0-					37
02	2464	X	2135	-0-	-329	-0-	149	1	1985	2	N	1					38
							1	9									
03	2728	X	1529	-0-	-1199	-0-	133	1	1396	2	N	-0-					38
04	2639	X	2639	-0-	-0-	-0-	188	1	2449	2	N	2	2	1			38
							2	9									
05	2356	X	1787	-0-	-569	-0-	120	1	1665	2	N	2					40
							2	9									

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	11	1 3 9	408	2	Y	3			22
01	326	N	326	-0-	-0-	-0-	10	1 2 9	314	2	Y	2			24
02	308	N	249	-0-	-59	-0-	7	1 1 9	241	2	Y	1			25
03	434	N	195	-0-	-239	-0-	5	1 1 9	189	2	Y	1			26
04	330	N	193	-0-	-137	-0-	5	1 1 9	187	2	Y	1			27
05	279	N	193	-0-	-86	-0-	5	1 1 9	187	2	Y	1			28

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	10	1 3 9	366	2	Y	3			15
01	297	N	297	-0-	-0-	-0-	9	1 1 9	287	2	Y	1			16
02	227	N	227	-0-	-0-	-0-	6	1 1 9	220	2	Y	1			17
03	372	N	227	-0-	-145	-0-	6	1 1 9	220	2	Y	1			18
04	300	N	257	-0-	-43	-0-	7	1 1 9	249	2	Y	1			19
*05	299	N	299	-0-	-0-	-0-	8	1 2 9	289	2	Y	2			21

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2945	X	2437	-0-	-508	-0-	63	1 21 9	2353	2	Y	19			155
01	2945	X	2432	-0-	-513	-0-	71	1 13 9	2348	2	Y	12			167
02	2604	X	2130	-0-	-474	-0-	56	1 9 9	2065	2	Y	8			175
03	2883	X	2192	-0-	-691	-0-	54	1 14 9	2124	2	Y	13			188
04	2430	X	2315	-0-	-115	-0-	65	1 8 9	2242	2	Y	7	1 8		194
05	2449	X	1845	-0-	-604	-0-	49	1 11 9	1785	2	Y	10	1 8		203

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	10	1	320	2	Y	-0-			37
01	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-	27 1		10
02	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-			10
03	217	N	191	-0-	-26	-0-	10	1	181	2	Y	-0-			10
04	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-			10
05	217	N	200	-0-	-17	-0-	10	1	190	2	Y	-0-			10

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1750	N	1750	-0-	-0-	-0-	51	1	1699	2	Y	-0-			107
01	1499	N	1499	-0-	-0-	-0-	78	1	1421	2	Y	-0-	79 1		28
02	1428	N	655	-0-	-773	-0-	42	1	613	2	Y	-0-			28
03	1674	N	1416	-0-	-258	-0-	72	1	1344	2	Y	-0-			28
04	1623	N	1623	-0-	-0-	-0-	79	1	1544	2	Y	-0-			28
*05	1551	N	1551	-0-	-0-	-0-	78	1	1473	2	Y	-0-			28

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	27	1			9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	7	1	242	2	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	37	1	681	2	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1171	N	1171	-0-	-0-	-0-	34	1	1137	2	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	34	1	622	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	27	1	507	2	Y	-0-					-0-
04	420	N	369	-0-	-51	-0-	18	1	351	2	Y	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	41	1	766	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1616	N	1616	-0-	-0-	-0-	48	1	1568	2	Y	-0-					49
01	1506	N	1506	-0-	-0-	-0-	78	1	1428	2	Y	-0-	36	1			13
02	1232	N	1018	-0-	-214	-0-	65	1	953	2	Y	-0-					13
03	1488	N	1340	-0-	-148	-0-	68	1	1272	2	Y	-0-					13
04	1440	N	1305	-0-	-135	-0-	64	1	1241	2	Y	-0-					13
*05	1213	N	1213	-0-	-0-	-0-	61	1	1152	2	Y	-0-					13

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SM ENERGY COMPANY 788997
WILSON WELL #: 14 RRCID -> 268537 COMPL. DATE 05/11/2013 TOTAL DEPTH 9414 PERF. 6616 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	T. A.		-0-	-0-	-0-	169					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	169					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	169					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	169					N	-0-					-0-
*10	622		-0-	-0-	-622	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	4830		-0-	-0-	-4830	-0-					N	-0-					-0-
*05	4991		-0-	-0-	-4991	-0-					N	-0-					-0-

WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

12	0	W	41766	-0-	41766	52701	2222	1	39161	2	Y	348	227	1	1	8	201
							383	9									
01	0	W	40905	-0-	40905	93606	2362	1	38258	2	Y	259	344	1			116
							285	9									
02	0	W	32611	-0-	32611	126217	2261	1	30198	2	Y	138					254
							152	9									
03	0	W	29981	-0-	29981	156198	2602	1	27235	2	Y	131	181	1			204
							144	9									
04	0	W	24704	-0-	24704	180902	1755	1	22824	2	Y	114	196	1			122
							125	9									
05	0	W	22887	-0-	22887	203789	1530	1	21256	2	Y	92					214
							101	9									

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY 788997
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LP 170040
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

12	5456	X	1461	-0-	-3995	-0-	53	1	1408	2	Y	-0-					12
01	5456	X	1198	-0-	-4258	-0-	44	1	1154	2	Y	-0-					12
02	3696	X	727	-0-	-2969	-0-	36	1	691	2	Y	-0-					12
03	3255	X	933	-0-	-2322	-0-	51	1	882	2	Y	-0-					12
04	1920	X	956	-0-	-964	-0-	43	1	913	2	Y	-0-					12
05	1457	X	551	-0-	-906	-0-	19	1	532	2	Y	-0-					12

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/09/2013 TOTAL DEPTH 9420 PERF. 6796 - 7110

12	682	N	427	-0-	-255	-0-	16	1	411	2	Y	-0-					17
01	744	N	375	-0-	-369	-0-	14	1	361	2	Y	-0-					17
02	INC G-10		221	-0-	221	221	11	1	210	2	Y	-0-					17
03	INC G-10		246	-0-	246	467	13	1	233	2	Y	-0-					17
04	719	N	252	-0-	-467	-0-	12	1	240	2	Y	-0-					17
*05	169	N	169	-0-	-0-	-0-	6	1	163	2	Y	-0-					17

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

12	6868	X	6868	-0-	-0-	-0-	249	1	6619	2	Y	-0-					33
01	4863	X	4863	-0-	-0-	-0-	177	1	4686	2	Y	-0-					33
02	10108	X	2432	-0-	-7676	-0-	120	1	2312	2	Y	-0-					33
03	11191	X	3050	-0-	-8141	-0-	165	1	2885	2	Y	-0-					33
04	7380	X	3126	-0-	-4254	-0-	141	1	2985	2	Y	-0-					33
05	6882	X	1287	-0-	-5595	-0-	43	1	1244	2	Y	-0-					33

SM ENERGY COMPANY 788997
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

12	1305	N	1305	-0-	-0-	-0-	70	1	1233	2	Y	2	2	1			26
							2	9									
01	1450	N	1450	-0-	-0-	-0-	84	1	1366	2	Y	-0-					26
02	806	N	806	-0-	-0-	-0-	56	1	750	2	Y	-0-					26
03	1209	N	1111	-0-	-98	-0-	97	1	1014	2	Y	-0-					26
04	1170	N	991	-0-	-179	-0-	71	1	919	2	Y	1	1	1			26
							1	9									
*05	1359	N	1359	-0-	-0-	-0-	91	1	1267	2	Y	1					27
							1	9									

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

12	3850	X	3850	-0-	-0-	-0-	206	1	3635	2	Y	8	7	1			22
							9	9									
01	3410	X	1921	-0-	-1489	-0-	112	1	1809	2	Y	-0-					22
*02	3944	X	3944	-0-	-0-	-0-	275	1	3668	2	Y	1					23
							1	9									
*03	4027	X	4027	-0-	-0-	-0-	351	1	3676	2	Y	-0-					23
*04	3409	X	3409	-0-	-0-	-0-	243	1	3164	2	Y	2	2	1			23
							2	9									
05	3348	X	3274	-0-	-74	-0-	220	1	3051	2	Y	3					26
							3	9									

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	2	N	2	-0-	-0-	-0-	1	1	1	2	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	2	N	-0-	-0-	-2	-0-					Y	-0-					2

WHITE WELL #: 8 RRCID -> 166096 COMPL. DATE 09/02/2007 TOTAL DEPTH 8350 PERF. 6876 - 6904

12	1207	N	1207	-0-	-0-	-0-	65 2	1 9	1140	2	N	2	2	1			51
01	1085	N	876	-0-	-209	-0-	51	1	825	2	N	-0-					51
02	1172	N	1172	-0-	-0-	-0-	82 1	1 9	1089	2	N	1					52
03	1209	N	664	-0-	-545	-0-	58	1	606	2	N	-0-					52
04	840	N	-0-	-0-	-840	-0-					N	-0-					52
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					52

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

12	3072	X	3072	-0-	-0-	-0-	165 8	1 9	2899	2	Y	7	7	1	1	8	1
01	2631	X	2631	-0-	-0-	-0-	153	1	2478	2	Y	-0-					1
02	2408	X	2141	-0-	-267	-0-	149	1	1992	2	Y	-0-					1
03	2790	X	2112	-0-	-678	-0-	184	1	1928	2	Y	-0-					1
04	2700	X	1804	-0-	-896	-0-	129 1	1 9	1674	2	Y	1	1	1			1
05	2356	N	1688	-0-	-668	-0-	113 1	1 9	1574	2	Y	1					2

WHITE WELL #: 9 RRCID -> 168490 COMPL. DATE 09/16/2007 TOTAL DEPTH 8350 PERF. 7078 - 7139

12	6741	X	6741	-0-	-0-	-0-	361 14	1 9	6366	2	N	13	13	1			32
01	7555	X	7555	-0-	-0-	-0-	437 36	1 9	7082	2	N	33					65
02	6832	X	1916	-0-	-4916	-0-	133 1	1 9	1782	2	N	1					66
03	7378	X	1861	-0-	-5517	-0-	162	1	1699	2	N	-0-					66
04	7320	X	4026	-0-	-3294	-0-	287 2	1 9	3737	2	N	2	3	1			65
05	7564	X	5384	-0-	-2180	-0-	361 6	1 9	5017	2	N	5					70

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

12	3658	X	889	-0-	-2769	-0-	48	1	841	2	N	-0-					-0-
01	992	X	329	-0-	-663	-0-	19	1	310	2	N	-0-					-0-
02	868	X	24	-0-	-844	-0-	2	1	22	2	N	-0-					-0-
03	1310	X	1310	-0-	-0-	-0-	114	1	1196	2	N	-0-					-0-
04	870	X	100	-0-	-770	-0-	7	1	93	2	N	-0-					-0-
05	899	X	-0-	-0-	-899	-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

WHITE WELL #: 12 RRCID -> 179493 COMPL. DATE 11/16/2003 TOTAL DEPTH 8350 PERF. 6782 - 6848

12	1178	N	1178	-0-	-0-	-0-	63	1	1113	2	Y	2	2	1			16
							2	9									
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					16
02	1344	X	109	-0-	-1235	-0-	8	1	101	2	Y	-0-					16
03	2016	X	2016	-0-	-0-	-0-	176	1	1838	2	Y	2	2	8			16
							2	9									
04	10318	X	10318	-0-	-0-	-0-	734	1	9544	2	Y	36	40	1			12
							40	9									
*05	12592	X	12592	-0-	-0-	-0-	845	1	11735	2	Y	11					23
							12	9									

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

12	10044	X	276	-0-	-9768	-0-	15	1	259	2	Y	2	3	1	2	8	15
							2	9									
01	6014	X	360	-0-	-5654	-0-	21	1	339	2	Y	-0-					15
02	1176	X	48	-0-	-1128	-0-	3	1	45	2	Y	-0-					15
03	1271	X	240	-0-	-1031	-0-	21	1	219	2	Y	-0-					15
04	900	X	304	-0-	-596	-0-	22	1	282	2	Y	-0-					15
*05	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					15

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

12	930	X	659	-0-	-271	-0-	35	1	623	2	N	1	1	1			31
							1	9									
01	930	X	249	-0-	-681	-0-	14	1	235	2	N	-0-					31
02	845	N	845	-0-	-0-	-0-	59	1	786	2	N	-0-					31
03	2350	N	2350	-0-	-0-	-0-	204	1	2140	2	N	5	5	8			31
							6	9									
04	3000	N	15459	-0-	12459	12459	1103	1	14346	2	N	9	7	1			33
							10	9									
*05	3100	N	12490	-0-	9390	21849	838	1	11640	2	N	11					44
							12	9									

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

12	6696	X	4775	-0-	-1921	-0-	256	1	4509	2	N	9	9	1			19
							10	9									
01	6696	X	5113	-0-	-1583	-0-	297	1	4816	2	N	-0-					19
02	5292	X	4507	-0-	-785	-0-	314	1	4192	2	N	1					20
							1	9									
03	5552	X	5552	-0-	-0-	-0-	484	1	5068	2	N	-0-					20
04	6289	X	6289	-0-	-0-	-0-	449	1	5836	2	N	4	4	1			20
							4	9									
*05	6412	X	6412	-0-	-0-	-0-	430	1	5975	2	N	6					26
							7	9									

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	-0-	-0-	-1953	-0-					N	-0-	1	1			1
01	2325	X	83	-0-	-2242	-0-	5	1	78	2	N	-0-					1
02	T. A.		18	-0-	18	18	1	1	17	2	N	-0-					1
03	T. A.		1160	-0-	1160	1178	101	1	1059	2	N	-0-					1
04	T. A.		3069	-0-	3069	4247	219	1	2848	2	N	2	1	1			2
							2	9									
05	T. A.		3799	-0-	3799	8046	255	1	3541	2	N	3					5
							3	9									

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	1600	-0-	-2988	-0-	85	1	1490	2	N	23	3	1			121
							25	9									
*01	4588	X	141	-0-	-4447	-0-	8	1	133	2	N	-0-					121
*02	1596	X	1036	-0-	-560	-0-	61	1	818	2	N	143	165	1			99
							157	9									
*03	1617	X	1617	-0-	-0-	-0-	141	1	1476	2	N	-0-					99
*04	1560	X	-0-	-0-	-1560	-0-					N	-0-					99
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					99

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2830	-0-	-84	-0-	152	1	2671	2	N	6	5	1			90
							7	9									
01	2976	X	2671	-0-	-305	-0-	155	1	2516	2	N	-0-					90
*02	2688	X	2677	-0-	-11	-0-	186	1	2490	2	N	1					91
							1	9									
*03	2976	X	2578	-0-	-398	-0-	222	1	2319	2	N	34	91	1			34
							37	9									
*04	2730	X	2671	-0-	-59	-0-	191	1	2478	2	N	2	2	1			34
							2	9									
05	2976	X	2634	-0-	-342	-0-	177	1	2454	2	N	3					37
							3	9									

KERIS WELL #: 12 RRCID -> 233947 COMPL. DATE 11/25/2007 TOTAL DEPTH 7545 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*02	T. A.		6	-0-	6	6	1	1	5	2	N	-0-					31
*03	T. A.		4	-0-	4	10	1	1	3	2	N	-0-					31
*04	T. A.		43	-0-	43	53	3	1	40	2	N	-0-					31
05	T. A.		2	-0-	2	55	1	1	1	2	N	-0-					31

WILSON WELL #: 14 RRCID -> 241790 COMPL. DATE 08/09/2008 TOTAL DEPTH 9414 PERF. 6938 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	PRTL PLG		136	-0-	136	136	10	1	126	2	N	-0-					5
*07	PRTL PLG		159	-0-	159	295	11	1	148	2	N	-0-					5
*08	PRTL PLG		100	-0-	100	395	8	1	92	2	N	-0-					5
*09	PRTL PLG		47	-0-	47	442	4	1	43	2	N	-0-					5
*10	PRTL PLG		11	-0-	11	453	1	1	10	2	N	-0-					5
*11	PRTL PLG		-0-	-0-	-0-	453					N	-0-					5
*12	PRTL PLG		220	-0-	220	673	12	1	208	2	N	-0-					5
*01	PRTL PLG		-0-	-0-	-0-	673					N	-0-					5
*02	PRTL PLG		-0-	-0-	-0-	673					N	-0-					5
*03	PRTL PLG		-0-	-0-	-0-	673					N	-0-					5
*04	PRTL PLG		578	-0-	578	1251	41	1	537	2	N	-0-					5
05	PRTL PLG		-0-	-0-	-0-	1251					N	-0-					5

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SM ENERGY COMPANY //CONT.// 788997
WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 03/27/2007 TOTAL DEPTH 8146 PERF. 6865 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

12	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	13	N	5	-0-	-8	-0-	5	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI DRILLING & SERVICE CO. 505341
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10380	X	10084	-0-	-296	-0-	10084	2			N	-0-					-0-
12	10571	X	10413	-0-	-158	-0-	10413	2			N	-0-					-0-
01	10571	X	9949	-0-	-622	-0-	9949	2			N	-0-					-0-
02	DLQ G-10		9205	-0-	9205	9205	9205	2			N	-0-					-0-
03	DLQ G-10		10308	-0-	10308	19513	10308	2			N	-0-					-0-
*04	29642	X	10129	-0-	-19513	-0-	10129	2			N	-0-					-0-
*05	10495	X	10495	-0-	-0-	-0-	10495	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CHESAPEAKE OPERATING, INC. 147715
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2358	-0-	-556	-0-	2358	2			N	-0-					-0-
01	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					-0-
02	INC G-10		4900	-0-	4900	4900	4899	2	1	9	N	1	1	8			-0-
03	INC G-10		3610	-0-	3610	8510	3610	2			N	-0-					-0-
04	11033	X	2523	-0-	-8510	-0-	2523	2			N	-0-					-0-
*05	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22134	X	19638	-0-	-2496	-0-	19638	2			N	-0-					-0-
01	22406	X	22406	-0-	-0-	-0-	22406	2			N	-0-					-0-
02	21644	X	20002	-0-	-1642	-0-	20001	2	1	9	N	1	1	8			-0-
03	21638	X	17869	-0-	-3769	-0-	17869	2			N	-0-					-0-
04	21690	X	16771	-0-	-4919	-0-	16771	2			N	-0-					-0-
05	22413	X	16692	-0-	-5721	-0-	16692	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	1622	-0-	-4206	-0-	1622	2			N	-0-					-0-
01	5611	X	58	-0-	-5553	-0-	58	2			N	-0-					-0-
02	DLQ G-10		2214	-0-	2214	2214	2214	2			N	-0-					-0-
03	DLQ G-10		13090	-0-	13090	15304	13090	2			N	-0-					-0-
*04	21636	X	6332	-0-	-15304	-0-	6332	2			N	-0-					-0-
*05	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	8039	-0-	-393	-0-	8039	2			N	-0-					-0-
01	8928	X	8928	-0-	-0-	-0-	8928	2			N	-0-					-0-
02	7627	X	7627	-0-	-0-	-0-	7627	2			N	-0-					-0-
03	8742	X	8307	-0-	-435	-0-	8307	2			N	-0-					-0-
*04	8640	X	7891	-0-	-749	-0-	7891	2			N	-0-					-0-
05	8928	X	8394	-0-	-534	-0-	8394	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14170	X	14170	-0-	-0-	-0-	14170	2			N	-0-					-0-
01	15363	X	15363	-0-	-0-	-0-	15363	2			N	-0-					-0-
02	14591	X	14591	-0-	-0-	-0-	14591	2			N	-0-					-0-
03	15717	X	15717	-0-	-0-	-0-	15717	2			N	-0-					-0-
*04	13306	X	13306	-0-	-0-	-0-	13306	2			N	-0-					-0-
*05	14172	X	14172	-0-	-0-	-0-	14172	2			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20460	X	18755	-0-	-1705	-0-	18755	2			N	-0-					-0-
01	19437	X	18956	-0-	-481	-0-	18956	2			N	-0-					-0-
02	DLQ G-10		19542	-0-	19542	19542	19542	2			N	-0-					-0-
03	DLQ G-10		20285	-0-	20285	39827	20285	2			N	-0-					-0-
*04	57134	X	17307	-0-	-39827	-0-	17307	2			N	-0-					-0-
*05	18943	X	18943	-0-	-0-	-0-	18943	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31039	X	31039	-0-	-0-	-0-	31039	2			N	-0-					-0-
01	30907	X	29879	-0-	-1028	-0-	29879	2			N	-0-					-0-
02	DLQ G-10		26973	-0-	26973	26973	26973	2			N	-0-					-0-
03	DLQ G-10		30682	-0-	30682	57655	30682	2			N	-0-					-0-
*04	86140	X	28485	-0-	-57655	-0-	28485	2			N	-0-					-0-
*05	30839	X	30839	-0-	-0-	-0-	30839	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
PREMIER NATURAL RESOURCES II,LLC 676024
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	6839	-0-	-2089	-0-	6839	2			N	-0-					-0-
01	8928	X	7568	-0-	-1360	-0-	7568	2			N	-0-					-0-
02	DLQ G-10		6668	-0-	6668	6668	6668	2			N	-0-					-0-
03	DLQ G-10		7675	-0-	7675	14343	7675	2			N	-0-					-0-
04	DLQ G-10		7479	-0-	7479	21822	7479	2			N	-0-					-0-
*05	30727	X	8905	-0-	-21822	-0-	8905	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

12	16802	X	15052	-0-	-1750	-0-	15052	2			N	-0-					-0-
01	15996	X	13860	-0-	-2136	-0-	13860	2			N	-0-					-0-
02	12936	X	12501	-0-	-435	-0-	12501	2			N	-0-					-0-
03	14322	X	12658	-0-	-1664	-0-	12658	2			N	-0-					-0-
04	13860	X	13472	-0-	-388	-0-	13472	2			N	-0-					-0-
05	14322	X	13314	-0-	-1008	-0-	13314	2			N	-0-					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

12	26106	X	26106	-0-	-0-	-0-	26106	3			N	-0-					80
01	19011	X	19011	-0-	-0-	-0-	19011	3			N	-0-					80
02	16710	X	16710	-0-	-0-	-0-	16677	3	33	9	N	30					110
03	20150	X	14796	-0-	-5354	-0-	14479	3	317	9	N	288					398
04	19500	X	17416	-0-	-2084	-0-	17073	3	343	9	N	312	378	1			332
05	20150	X	16895	-0-	-3255	-0-	16634	3	261	9	N	237	196	1			373

C. W. RESOURCES, INC. 121085
SANDERS WELL #: 1 RRCID -> 192513 COMPL. DATE 11/18/2002 TOTAL DEPTH N/A PERF. 8300 - 9682

12	4898	X	3495	-0-	-1403	-0-	3423	2	72	9	Y	65					113
01	3844	X	3474	-0-	-370	-0-	3432	2	42	9	Y	38					151
02	4062	X	4062	-0-	-0-	-0-	3946	2	116	9	Y	105	196	1			60
03	3764	X	3764	-0-	-0-	-0-	3654	2	110	9	Y	100					160
04	3390	X	1542	-0-	-1848	-0-	1454	2	88	9	Y	80	183	1			57
05	4495	X	578	-0-	-3917	-0-	542	2	36	9	Y	33					90

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
C. W. RESOURCES, INC. //CONT.// 121085
CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1467	N	1467	-0-	-0-	-0-	1450	2	17	9	Y	15					166
01	961	N	951	-0-	-10	-0-	930	2	21	9	Y	19					185
02	648	N	648	-0-	-0-	-0-	636	2	12	9	Y	11					196
03	1457	N	165	-0-	-1292	-0-	153	2	12	9	Y	11					207
04	1351	N	1351	-0-	-0-	-0-	1338	2	13	9	Y	12					219
*05	1542	N	1542	-0-	-0-	-0-	1499	2	43	9	Y	39					258

KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	5			83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	5			81
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	5			79
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	5			77
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	2	5			75
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	5			74

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREMOND (TRAVIS PEAK) 11776 385 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
SDG OPERATING COMPANY, INC 740176
FOWLER, JESSE WELL #: 1 RRCID -> 174592 COMPL. DATE 02/11/1999 TOTAL DEPTH 7440 PERF. 7128 - 7138

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC 238710
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF. 14190 - 14378

12	5983	#	5335	-0-	-648	-0-	5335	3			N	-0-					-0-
01	5983	#	5166	-0-	-817	-0-	5166	3			N	-0-					-0-
02	5404	#	4084	-0-	-1320	-0-	4084	3			N	-0-					-0-
03	5332	#	5054	-0-	-278	-0-	5054	3			N	-0-					-0-
04	5160	#	5055	-0-	-105	-0-	5055	3			N	-0-					-0-
*05	5811	R	5811	-0-	-0-	-0-	5811	3			N	-0-					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
MAXIMUS OPERATING, LTD. 534465
PRICE WELL #: 1 RRCID -> 217714 COMPL. DATE 09/22/2005 TOTAL DEPTH 6202 PERF. 6146 - 6150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN ENERGY GROUP, LLC 911874
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

12	2077 #	1912	-0-	-165	-0-	1912	2			N	-0-					-0-
01	2077 #	1422	-0-	-655	-0-	1422	2			N	-0-					-0-
02	1848 #	839	-0-	-1009	-0-	839	2			N	-0-					-0-
03	2015 #	1018	-0-	-997	-0-	1018	2			N	-0-					-0-
04	1860 #	1715	-0-	-145	-0-	1715	2			N	-0-					-0-
05	1922 #	1683	-0-	-239	-0-	1683	2			N	-0-					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

12	961 N	889	-0-	-72	-0-	889	2			N	-0-					-0-
01	930 N	661	-0-	-269	-0-	661	2			N	-0-					-0-
02	700 N	390	-0-	-310	-0-	390	2			N	-0-					-0-
03	899 N	474	-0-	-425	-0-	474	2			N	-0-					-0-
*04	798 N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*05	783 N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

12	9760 R	9760	-0-	-0-	-0-	9710	2	50	9	N	45	1	8			75
01	9672 #	9356	-0-	-316	-0-	9330	2	26	9	N	24					99
02	DLQ G-10	8457	-0-	8457	8457	8437	2	20	9	N	18					117
03	DLQ G-10	10912	-0-	10912	19369	10865	2	47	9	N	43	1	8			159
04	11844	10059	-0-	-1785	17584	10047	2	12	9	N	11	2	8			168
*05	17484	9991	-0-	-7493	10091	9958	2	33	9	N	30	1	8			197

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A., -B- WELL #: 3 RRCID -> 015403 COMPL. DATE 02/12/1960 TOTAL DEPTH N/A PERF. 5929 - 5939

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) //CONT.// 13066 710 ASSOCIATED CAPACITY CNTY: LEON
WESTERN ENERGY GROUP, LLC 911874
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
01	744	N	529	-0-	-215	-0-	529	2			N	-0-					-0-
02	560	N	312	-0-	-248	-0-	312	2			N	-0-					-0-
03	713	N	379	-0-	-334	-0-	379	2			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

12	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
01	992	N	694	-0-	-298	-0-	694	2			N	-0-					-0-
02	728	N	410	-0-	-318	-0-	410	2			N	-0-					-0-
03	930	N	497	-0-	-433	-0-	497	2			N	-0-					-0-
*04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*05	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

12	4247	X	4090	-0-	-157	-0-	615	1	3475	2	N	-0-					-0-
01	3906	X	3243	-0-	-663	-0-	287	1	2956	2	N	-0-					-0-
02	3108	X	2980	-0-	-128	-0-	175	1	2805	2	N	-0-					-0-
03	4092	X	3585	-0-	-507	-0-	238	1	3347	2	N	-0-					-0-
04	3960	X	3674	-0-	-286	-0-	356	1	3318	2	N	-0-					-0-
05	4092	X	3186	-0-	-906	-0-	323	1	2863	2	N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

12	620	X	293	-0-	-327	-0-	44	1	249	2	N	-0-					-0-
01	283	X	283	-0-	-0-	-0-	25	1	258	2	N	-0-					-0-
02	224	N	143	-0-	-81	-0-	9	1	134	2	N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18

BURLESON HILL (PETTIT) //CONT.// 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	158	-0-	-152	-0-	1	1	151	2	Y	5					41
							6	9									
01	283	N	283	-0-	-0-	-0-	2	1	281	2	Y	-0-					41
02	252	N	101	-0-	-151	-0-	101	2			Y	-0-					41
03	171	N	171	-0-	-0-	-0-	1	1	166	2	Y	4					45
							4	9									
04	270	N	190	-0-	-80	-0-	1	1	189	2	Y	-0-					45
*05	162	N	162	-0-	-0-	-0-	150	2	12	9	Y	11					56

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	190	-0-	-89	-0-	1	1	183	2	Y	5	1	8			62
							6	9									
01	307	N	307	-0-	-0-	-0-	2	1	305	2	Y	-0-					62
02	280	N	192	-0-	-88	-0-	192	2			Y	-0-					62
03	268	N	268	-0-	-0-	-0-	1	1	260	2	Y	6					68
							7	9									
04	300	N	271	-0-	-29	-0-	1	1	270	2	Y	-0-					68
05	217	N	166	-0-	-51	-0-	153	2	13	9	Y	12	1	8			79

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
01	1674	N	1191	-0-	-483	-0-	1191	2			N	-0-					-0-
02	1932	N	1352	-0-	-580	-0-	1352	2			N	-0-					-0-
03	2604	N	1200	-0-	-1404	-0-	1200	2			N	-0-					-0-
04	1140	N	1073	-0-	-67	-0-	1073	2			N	-0-					-0-
05	1488	N	1096	-0-	-392	-0-	1096	2			N	-0-					-0-

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	6997	-0-	-2582	-0-	6997	2			Y	-0-					-0-
01	9579	X	8470	-0-	-1109	-0-	8470	2			Y	-0-					-0-
02	8209	X	8209	-0-	-0-	-0-	8209	2			Y	-0-					-0-
03	8854	X	8854	-0-	-0-	-0-	8854	2			Y	-0-					-0-
04	8520	X	7631	-0-	-889	-0-	7631	2			Y	-0-					-0-
05	9083	X	7953	-0-	-1130	-0-	7953	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13857	X	11301	-0-	-2556	-0-	11301	2			Y	-0-					-0-
01	13857	X	12206	-0-	-1651	-0-	12206	2			Y	-0-					-0-
02	13775	X	13775	-0-	-0-	-0-	13775	2			Y	-0-					-0-
03	14307	X	14307	-0-	-0-	-0-	14307	2			Y	-0-					-0-
04	14012	X	14012	-0-	-0-	-0-	14012	2			Y	-0-					-0-
05	15252	X	13965	-0-	-1287	-0-	13965	2			Y	-0-					-0-

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
CLASSIC OPERATING CO. LLC 158288
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

12	1023	#	224	-0-	-799	-0-	224	2			N	-0-					43
01	1023	#	83	-0-	-940	-0-	83	2			N	-0-					43
02	112	N	-0-	-0-	-112	-0-					N	-0-					43
03	217	N	-0-	-0-	-217	-0-					N	-0-					43
04	90	N	-0-	-0-	-90	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
SKILES GAS UNIT NO. 2 WELL #: 1 RRCID -> 251290 COMPL. DATE 08/12/2009 TOTAL DEPTH 14250 PERF.11432 - 14031

12	3596	X	849	-0-	-2747	B	-52912	849	2		N	-0-					-0-
01	3596	X	3956	-0-	360	B	-52552	3956	2		N	-0-					-0-
02	3276	X	2812	-0-	-464	B	-52552	2812	2		N	-0-					-0-
03	3627	X	3817	-0-	190	B	-52362	3817	2		N	-0-					-0-
04	3510	X	2425	-0-	-1085	B	-52362	2425	2		N	-0-					-0-
05	3627	X	1765	-0-	-1862	B	-52362	1765	2		N	-0-					-0-

LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

12	2852	N	2765	-0-	-87	B	-20937	2765	2		N	-0-					-0-
01	2697	N	2693	-0-	-4	B	-20937	2693	2		N	-0-					-0-
02	2408	N	2470	-0-	62	B	-20875	2470	2		N	-0-					-0-
03	2759	N	2695	-0-	-64	B	-20875	2695	2		N	-0-					-0-
04	2610	N	2592	-0-	-18	B	-20875	2592	2		N	-0-					-0-
05	2728	N	2608	-0-	-120	B	-20875	2608	2		N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

12	4774	X	4217	-0-	-557	B	-14536	4217	2		N	-0-					-0-
01	4464	X	4475	-0-	11	B	-14525	4475	2		N	-0-					-0-
02	0	X	3820	-0-	3820	B	-10705	3820	2		N	-0-					-0-
03	4247	X	4083	-0-	-164	B	-10705	4083	2		N	-0-					-0-
04	4140	X	3670	-0-	-470	B	-10705	3670	2		N	-0-					-0-
05	4278	X	2320	-0-	-1958	B	-10705	2320	2		N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

12	1364	N	558	-0-	-806	B	-0-	558	2		N	-0-					-0-
01	1860	N	588	-0-	-1272	B	-0-	588	2		N	-0-					-0-
02	896	N	546	-0-	-350	B	-0-	546	2		N	-0-					-0-
03	558	N	520	-0-	-38	B	-0-	520	2		N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	2		N	-0-					-0-
*05	675	N	675	-0-	-0-	B	-0-	675	2		N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2261	-0-	-1769 B	-352875	2261	2			N	-0-					-0-
01	4154	X	1457	-0-	-2697 B	-352875	1457	2			N	-0-					-0-
02	3472	X	945	-0-	-2527 B	-352875	945	2			N	-0-					-0-
03	3844	X	471	-0-	-3373 B	-352875	471	2			N	-0-					-0-
04	3420	X	446	-0-	-2974 B	-352875	446	2			N	-0-					-0-
05	2263	X	475	-0-	-1788 B	-352875	475	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

12	2635	X	2799	-0-	164 B	-9576	2799	2			N	-0-					-0-
01	2635	X	2745	-0-	110 B	-9466	2745	2			N	-0-					-0-
02	2744	X	2561	-0-	-183 B	-9466	2561	2			N	-0-					-0-
03	3038	X	2615	-0-	-423 B	-9466	2615	2			N	-0-					-0-
04	2940	X	2665	-0-	-275 B	-9466	2665	2			N	-0-					-0-
05	2821	X	2633	-0-	-188 B	-9466	2633	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

12	1829	N	1437	-0-	-392 B	-0-	1437	2			N	-0-					-0-
01	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-
02	1596	N	1484	-0-	-112 B	-0-	1484	2			N	-0-					-0-
03	1426	N	1353	-0-	-73 B	-0-	1353	2			N	-0-					-0-
04	1710	N	1158	-0-	-552 B	-0-	1158	2			N	-0-					-0-
05	1643	N	1471	-0-	-172 B	-0-	1471	2			N	-0-					-0-

SKILES WELL #: 1 RRCID -> 253024 COMPL. DATE 06/19/2009 TOTAL DEPTH 15300 PERF.11668 - 14410

12	1860	N	601	-0-	-1259 B	-38324	601	2			N	-0-					-0-
01	1736	N	496	-0-	-1240 B	-38324	496	2			N	-0-					-0-
02	952	N	370	-0-	-582 B	-38324	370	2			N	-0-					-0-
03	589	N	378	-0-	-211 B	-38324	378	2			N	-0-					-0-
04	480	N	421	-0-	-59 B	-38324	421	2			N	-0-					-0-
05	403	N	488	-0-	85 B	-38239	488	2			N	-0-					-0-

SKILES GAS UNIT NO. 4 WELL #: 1 RRCID -> 253241 COMPL. DATE 08/01/2011 TOTAL DEPTH 13658 PERF.10854 - 13486

12	2418	N	2245	-0-	-173 B	-0-	2245	2			N	-0-					-0-
01	2325	N	2061	-0-	-264 B	-0-	2061	2			N	-0-					-0-
02	1932	N	1896	-0-	-36 B	-0-	1896	2			N	-0-					-0-
03	2232	N	1884	-0-	-348 B	-0-	1884	2			N	-0-					-0-
04	1980	N	1650	-0-	-330 B	-0-	1650	2			N	-0-					-0-
05	2108	N	1511	-0-	-597 B	-0-	1511	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

12	3193	X	2874	-0-	-319 B	-0-	2874	2			N	-0-					-0-
01	3131	X	2812	-0-	-319 B	-0-	2812	2			N	-0-					-0-
02	2716	X	2511	-0-	-205 B	-0-	2511	2			N	-0-					-0-
03	2976	X	2762	-0-	-214 B	-0-	2762	2			N	-0-					-0-
04	2880	X	2485	-0-	-395 B	-0-	2485	2			N	-0-					-0-
05	2883	X	2616	-0-	-267 B	-0-	2616	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

12	2604	N	2373	-0-	-231 B	-1442	2373	2			N	-0-					-0-
01	2387	N	2364	-0-	-23 B	-1442	2364	2			N	-0-					-0-
02	2212	N	1809	-0-	-403 B	-1442	1809	2			N	-0-					-0-
03	2387	N	2299	-0-	-88 B	-1442	2299	2			N	-0-					-0-
04	2280	N	2045	-0-	-235 B	-1442	2045	2			N	-0-					-0-
05	2015	N	2272	-0-	257 B	-1185	2272	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1591	-0-	-827 B	-0-	1591	2			N	-0-					-0-
01	2356	N	1325	-0-	-1031 B	-0-	1325	2			N	-0-					-0-
02	1596	N	1059	-0-	-537 B	-0-	1059	2			N	-0-					-0-
03	1581	N	895	-0-	-686 B	-0-	895	2			N	-0-					-0-
04	1290	N	610	-0-	-680 B	-0-	610	2			N	-0-					-0-
05	1178	N	182	-0-	-996 B	-0-	182	2			N	-0-					-0-

SKILES GAS UNIT NO. 3 WELL #: 1 RRCID -> 255183 COMPL. DATE 01/27/2010 TOTAL DEPTH 14175 PERF.11174 - 12910

12	3627	X	2742	-0-	-885 B	-0-	2742	2			N	-0-					-0-
01	3627	X	2484	-0-	-1143 B	-0-	2484	2			N	-0-					-0-
02	2308	X	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-
03	3224	X	2529	-0-	-695 B	-0-	2529	2			N	-0-					-0-
04	3120	X	2327	-0-	-793 B	-0-	2327	2			N	-0-					-0-
05	2728	X	2700	-0-	-28 B	-0-	2700	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

12	2387	N	2058	-0-	-329 B	-0-	2058	2			N	-0-					-0-
01	1984	N	1797	-0-	-187 B	-0-	1797	2			N	-0-					-0-
02	1344	N	1309	-0-	-35 B	-0-	1309	2			N	-0-					-0-
03	2046	N	1495	-0-	-551 B	-0-	1495	2			N	-0-					-0-
04	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-
*05	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

12	6382	X	6382	-0-	-0- B	-0-	6382	2			N	-0-					-0-
01	6262	X	5556	-0-	-706 B	-0-	5556	2			N	-0-					-0-
02	5824	X	5062	-0-	-762 B	-0-	5062	2			N	-0-					-0-
03	6386	X	5905	-0-	-481 B	-0-	5905	2			N	-0-					-0-
04	6180	X	5895	-0-	-285 B	-0-	5895	2			N	-0-					-0-
05	6386	X	6320	-0-	-66 B	-0-	6320	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: 1 RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32829	X	27087	-0-	-5742	-0-	540	1	26500	3	N	43	1	8			112
							47	9									
01	32829	X	27531	-0-	-5298	-0-	522	1	26922	3	N	79					191
							87	9									
02	28672	X	28214	-0-	-458	-0-	504	1	27657	3	N	48	164	1			75
							53	9									
03	31744	X	8534	-0-	-23210	-0-	198	1	8319	3	N	15	1	8			89
							17	9									
04	30540	X	28665	-0-	-1875	-0-	540	1	28079	3	N	42					131
							46	9									
*05	32708	X	32708	-0-	-0-	-0-	558	1	32119	3	N	28					159
							31	9									

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2166	N	2166	-0-	-0-	-0-	172	1	1994	2	N	-0-					107
01	2265	N	2265	-0-	-0-	-0-	180	1	2085	2	N	-0-					107
02	1820	N	1756	-0-	-64	-0-	135	1	1621	2	N	-0-					107
03	2077	N	1830	-0-	-247	-0-	117	1	1713	2	N	-0-					107
04	2010	N	1893	-0-	-117	-0-	160	1	1727	2	N	5					112
							6	9									
05	1953	N	1679	-0-	-274	-0-	138	1	1541	2	N	-0-					112

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	233	-0-	-294	-0-	18	1	215	2	N	-0-					64
01	496	N	407	-0-	-89	-0-	33	1	374	2	N	-0-					64
02	364	N	358	-0-	-6	-0-	27	1	331	2	N	-0-					64
03	425	N	425	-0-	-0-	-0-	27	1	398	2	N	-0-					64
04	410	N	410	-0-	-0-	-0-	35	1	375	2	N	-0-					64
*05	473	N	473	-0-	-0-	-0-	39	1	434	2	N	-0-					64

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LUNDY WELL #: 1H RRCID -> 271081 COMPL. DATE 12/16/2012 TOTAL DEPTH 9544 PERF.10190 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERITAS ENERGY, LLC 884589
MILLER-BALCOM GAS UNIT WELL #: 1 RRCID -> 135793 COMPL. DATE 12/21/1979 TOTAL DEPTH 10391 PERF. 9881 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
VERITAS ENERGY, LLC //CONT.// 884589
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		332	-0-	332	3750	322	2	10	9	Y	9					82
01	DLQ G-10		246	-0-	246	3996	239	2	7	9	Y	6					88
02	DLQ G-10		279	-0-	279	4275	275	2	4	9	Y	4					92
03	1900	N	326	-0-	-1574	2701	318	2	8	9	Y	7	15	1			84
04	3000	N	310	-0-	-2690	11	303	2	7	9	Y	6	16	1			74
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					74

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		23	-0-	23	217	23	2			Y	-0-					-0-
01	DLQ G-10		21	-0-	21	238	21	2			Y	-0-					-0-
02	DLQ G-10		20	-0-	20	258	20	2			Y	-0-					-0-
03	279	N	21	-0-	-258	-0-	21	2			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1318	-0-	1318	16130	1277	2	41	9	Y	37					38
01	DLQ G-10		1341	-0-	1341	17471	1298	2	43	9	Y	39					77
02	DLQ G-10		1062	-0-	1062	18533	1041	2	21	9	Y	19					96
03	1900	N	1499	-0-	-401	18132	1456	2	43	9	Y	39	68	1			67
04	3000	N	1180	-0-	-1820	16312	1154	2	26	9	Y	24	60	1			31
05	1178	N	NO RPT	-0-	-1178	15134					Y	NO RPT					31

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1410	-0-	-16	-0-	61	1	1349	2	N	-0-					180
01	2201	X	1702	-0-	-499	-0-	71	1	1587	2	N	40					220
							44	9									
02	2072	X	1909	-0-	-163	-0-	79	1	1764	2	N	60	182	1			98
							66	9									
03	2449	X	2449	-0-	-0-	-0-	102	1	2259	2	N	80					178
							88	9									
04	2412	X	2412	-0-	-0-	-0-	101	1	2243	2	N	62	178	1			62
							68	9									
*05	2798	X	2798	-0-	-0-	-0-	117	1	2593	2	N	80					142
							88	9									

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1734	-0-	-1273	-0-	75	1	1659	2	N	-0-					67
01	3007	X	2635	-0-	-372	-0-	113	1	2522	2	N	-0-					67
02	3042	X	3042	-0-	-0-	-0-	131	1	2910	2	N	1					68
							1	9									
03	3426	X	3426	-0-	-0-	-0-	141	1	3140	2	N	132					200
							145	9									
04	3362	X	3362	-0-	-0-	-0-	139	1	3093	2	N	118	178	1			140
							130	9									
*05	4155	X	4155	-0-	-0-	-0-	172	1	3828	2	N	141	184	1			97
							155	9									

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					75
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					75
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					75
03	8	N	-0-	-0-	-8	-0-					N	-0-					75
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					75
05	10	N	-0-	-0-	-10	-0-					N	-0-					75

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3162	X	2345	-0-	-817	-0-	98	1	2170	2	N	70			157
							77	9							
01	3162	X	3105	-0-	-57	-0-	131	1	2918	2	N	51			208
							56	9							
02	2991	X	2991	-0-	-0-	-0-	129	1	2860	2	N	2	185	1	25
							2	9							
03	3041	X	3041	-0-	-0-	-0-	131	1	2907	2	N	3			28
							3	9							
04	3106	X	3106	-0-	-0-	-0-	130	1	2880	2	N	87			115
							96	9							
*05	3787	X	3787	-0-	-0-	-0-	158	1	3519	2	N	100			215
							110	9							

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

12	961	N	536	-0-	-425	-0-	23	1	513	2	N	-0-			30
01	882	N	882	-0-	-0-	-0-	38	1	844	2	N	-0-			30
02	730	N	730	-0-	-0-	-0-	31	1	699	2	N	-0-			30
03	940	N	940	-0-	-0-	-0-	40	1	900	2	N	-0-			30
04	1049	N	1049	-0-	-0-	-0-	45	1	1004	2	N	-0-			30
*05	1293	N	1293	-0-	-0-	-0-	56	1	1237	2	N	-0-			30

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

12	155	N	100	-0-	-55	-0-	4	1	96	2	N	-0-			30
01	217	N	158	-0-	-59	-0-	7	1	151	2	N	-0-			30
02	140	N	115	-0-	-25	-0-	5	1	110	2	N	-0-			30
03	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-			30
04	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-			30
*05	183	N	183	-0-	-0-	-0-	8	1	175	2	N	-0-			30

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

12	14B2 EXT		-0-	-0-	-0-	-0-					N	2			108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			108

EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

12	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-			120
01	31	N	-0-	-0-	-31	-0-					N	-0-			120
02	56	N	37	-0-	-19	-0-	2	1	35	2	N	-0-			120
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-			120
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-			120
05	31	N	-0-	-0-	-31	-0-					N	-0-			120

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1366	-0-	-556	-0-	57	1	1268	2	N	37					120
							41	9									
01	1860	N	1698	-0-	-162	-0-	71	1	1588	2	N	35					155
							39	9									
02	1657	N	1657	-0-	-0-	-0-	71	1	1583	2	N	3					158
							3	9									
03	1874	N	1874	-0-	-0-	-0-	80	1	1781	2	N	12					170
							13	9									
04	1791	N	1791	-0-	-0-	-0-	77	1	1705	2	N	8					178
							9	9									
*05	2046	N	2046	-0-	-0-	-0-	88	1	1950	2	N	7					185
							8	9									

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

12	1705	X	312	-0-	-1393	-0-	312	2			N	-0-					137
01	1829	X	726	-0-	-1103	-0-	726	2			N	-0-					137
02	252	N	196	-0-	-56	-0-	7	1	189	2	N	-0-					137
03	644	N	644	-0-	-0-	-0-	20	1	624	2	N	-0-					137
04	690	N	626	-0-	-64	-0-	25	1	601	2	N	-0-					137
*05	678	N	678	-0-	-0-	-0-	25	1	653	2	N	-0-					137

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

12	4464	X	2935	-0-	-1529	-0-	126	1	2809	2	N	-0-					77
01	4464	X	3767	-0-	-697	-0-	162	1	3599	2	N	5					82
							6	9									
02	3892	X	3753	-0-	-139	-0-	159	1	3532	2	N	56					138
							62	9									
03	4309	X	4025	-0-	-284	-0-	167	1	3717	2	N	128	179	1			87
							141	9									
04	4170	X	3950	-0-	-220	-0-	165	1	3657	2	N	116					203
							128	9									
*05	4391	X	4391	-0-	-0-	-0-	184	1	4078	2	N	117	177	1			143
							129	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					5
02	14B DENY		-0-	-0-	-0-	48					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-					5

VERITAS ENERGY, LLC 884589
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VERITAS ENERGY, LLC 884589
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B DENY		11	-0-	11	30	11	2			N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	30					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	30					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-

BONNER, H. P. GAS UNIT B WELL #: 1 RRCID -> 090808 COMPL. DATE 11/18/1980 TOTAL DEPTH 10300 PERF. 9818 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	21					N	NO RPT					-0-

HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	199	2	7	9	N	6					106
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					106
02	231	N	231	-0-	-0-	-0-	221	2	10	9	N	9					115
03	217	N	202	-0-	-15	-0-	194	2	8	9	N	7					122
04	221	N	221	-0-	-0-	-0-	213	2	8	9	N	7	92	1			37
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					37

CLARK, DOROTHY TRUSTEE UNIT B WELL #: 1 RRCID -> 091253 COMPL. DATE 11/26/1980 TOTAL DEPTH 10100 PERF. 9582 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	663	2	23	9	N	21					126
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					126
02	205	N	205	-0-	-0-	-0-	196	2	9	9	N	8					134
03	310	N	272	-0-	-38	-0-	263	2	9	9	N	8					142
04	240	N	215	-0-	-25	-0-	207	2	8	9	N	7	89	1			60
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					60

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	370	2	30	9	Y	27					129
01	459	N	459	-0-	-0-	-0-	438	2	21	9	Y	19					148
02	DLQ G-10		294	-0-	294	294	290	2	4	9	Y	4	141	1			11
03	DLQ G-10		389	-0-	389	683	389	2			Y	-0-					11
04	DLQ G-10		338	-0-	338	1021	338	2			Y	-0-					11
05	0	N	NO RPT	-0-	-0-	1021					Y	NO RPT					11

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	149	-0-	-1091	-0-	149	2			N	-0-					-0-
01	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CITY OF CLEBURNE WELL #: 1 RRCID -> 193545 COMPL. DATE 02/14/2003 TOTAL DEPTH 7448 PERF. 6960 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

12	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS DRIVE SWD WELL #: 1 RRCID -> 198320 COMPL. DATE 10/05/2003 TOTAL DEPTH 9134 PERF. 7509 - 9134

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

12	5476	X	5476	-0-	-0-	-0-	5149	2	327	5	N	-0-					-0-
01	4650	X	3784	-0-	-866	-0-	3784	2			N	-0-					-0-
02	3696	X	3595	-0-	-101	-0-	3595	2			N	-0-					-0-
03	5487	X	580	-0-	-4907	-0-	580	2			N	-0-					-0-
04	6900	X	391	-0-	-6509	-0-	391	2			N	-0-					-0-
*05	8591	X	8591	-0-	-0-	-0-	8591	2			N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	595	-0-	-149	-0-	10	1	585	2	N	-0-					-0-
01	806	X	669	-0-	-137	-0-	11	1	658	2	N	-0-					-0-
02	728	X	479	-0-	-249	-0-	8	1	471	2	N	-0-					-0-
03	806	X	579	-0-	-227	-0-	10	1	569	2	N	-0-					-0-
04	690	X	541	-0-	-149	-0-	9	1	532	2	N	-0-					-0-
05	682	X	549	-0-	-133	-0-	10	1	539	2	N	-0-					-0-

EOG RESOURCES, INC. 253162
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1458	-0-	-123	-0-	1458	2			N	-0-					-0-
01	1581	X	1472	-0-	-109	-0-	1472	2			N	-0-					-0-
02	1428	X	1169	-0-	-259	-0-	1169	2			N	-0-					-0-
03	1581	X	3	-0-	-1578	-0-	3	2			N	-0-					-0-
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1457	X	1	-0-	-1456	-0-	1	2			N	-0-					-0-

TERVITA, LLC 844072
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 09/08/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CHESAPEAKE OPERATING, INC. 147715
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COIT (NACATOCH) 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION 230765
MCDAVID, DAWN Q. WELL #: 2 RRCID -> 066210 COMPL. DATE 03/15/1976 TOTAL DEPTH 1300 PERF. 1096 - 1103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 1 RRCID -> 072366 COMPL. DATE 07/16/1977 TOTAL DEPTH 867 PERF. 724 - 729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COIT (NACATOCH) //CONT.// 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION //CONT.// 230765
MCDAVID WELL #: 3 RRCID -> 092234 COMPL. DATE 01/17/1981 TOTAL DEPTH 1204 PERF. 1111 - 1116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUETT WELL #: 2 RRCID -> 092882 COMPL. DATE 03/19/1981 TOTAL DEPTH 1176 PERF. 1111 - 1114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTLE WELL #: 1 RRCID -> 096433 COMPL. DATE 11/27/1981 TOTAL DEPTH 1205 PERF. 1106 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUNTER WELL #: 2 RRCID -> 120651 COMPL. DATE 03/21/1986 TOTAL DEPTH 1276 PERF. 1174 - 1182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

GUNTER WELL #: 5 RRCID -> 120652 COMPL. DATE 03/21/1986 TOTAL DEPTH 1203 PERF. 1139 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

GUNTER WELL #: 3 RRCID -> 120653 COMPL. DATE 03/21/1986 TOTAL DEPTH 1186 PERF. 1178 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

COIT (NACATOCH) //CONT.// 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
IPACT 425810
KILPATRICK WELL #: 5 RRCID -> 133031 COMPL. DATE 10/21/1989 TOTAL DEPTH 961 PERF. 893 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COIT (TEHUACANA) 19367 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DUKE GAS CORPORATION 230765
GUNTER WELL #: 6 RRCID -> 119834 COMPL. DATE 03/25/1985 TOTAL DEPTH 425 PERF. 421 - 425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

COMO (SMACKOVER) 19947 710 NON-ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
COKER, W. H., GAS UNIT WELL #: 1 RRCID -> 015426 COMPL. DATE N/A TOTAL DEPTH 12497 PERF. 12428 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
DIMOCK OPERATING COMPANY 220696
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	20	-0-	-290	-0-	20	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	280	N	48	-0-	-232	-0-	48	1			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF. 15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9787		9787	-0-	-0-	-0-	9787	3			N	-0-					-0-
01	9788		9788	-0-	-0-	-0-	9788	3			N	-0-					-0-
02	8343		8343	-0-	-0-	-0-	8343	3			N	-0-					-0-
03	4641		4641	-0-	-0-	-0-	4641	3			N	-0-					-0-
04	6467		6467	-0-	-0-	-0-	6467	3			N	-0-					-0-
*05	6702		6702	-0-	-0-	-0-	6702	3			N	-0-					-0-

COTTON GIN (TRAVIS PEAK) 20974 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS ENERGY, INC. 663478
ALDERMAN, J. ROGER WELL #: 1 RRCID -> 162257 COMPL. DATE 11/23/1996 TOTAL DEPTH 10346 PERF. 7378 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	120	-0-	-376	-0-	43	1	77	2	N	-0-					48
01	341	N	271	-0-	-70	-0-	107	1	164	2	N	-0-					48
02	224	N	12	-0-	-212	-0-	7	1	5	2	N	-0-					48
03	640	N	640	-0-	-0-	-0-	136	1	504	2	N	-0-					48
04	270	N	247	-0-	-23	-0-	114	1	133	2	N	-0-					48
*05	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-					48

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8879		8879	-0-	-0-	-0-	8879	3			N	-0-					-0-
01	10169		10169	-0-	-0-	-0-	10169	3			N	-0-					-0-
02	DLQ G-10		7944	-0-	7944	7944	7944	3			N	-0-					-0-
03	DLQ G-10		12714	-0-	12714	20658	12714	3			N	-0-					-0-
04	DLQ G-10		10432	-0-	10432	31090	10432	3			N	-0-					-0-
*05	11820		11105	-0-	-715	30375	11105	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3167	-0-	-894	-0-	31	1	3136	2	Y	-0-					39
01	4061	X	3434	-0-	-627	-0-	34	1	3400	2	Y	-0-					39
02	3836	X	3623	-0-	-213	-0-	36	1	3587	2	Y	-0-					39
03	3998	X	3998	-0-	-0-	-0-	40	1	3958	2	Y	-0-					39
04	4049	X	4049	-0-	-0-	-0-	40	1	4009	2	Y	-0-					39
05	3999	X	3459	-0-	-540	-0-	34	1	3425	2	Y	-0-					39

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1844	-0-	-667	-0-	18	1	1826	2	Y	-0-					78
01	2759	X	2755	-0-	-4	-0-	27	1	2728	2	Y	-0-					78
02	2492	X	2287	-0-	-205	-0-	23	1	2264	2	Y	-0-					78
03	2870	X	2870	-0-	-0-	-0-	28	1	2842	2	Y	-0-					78
*04	2670	X	2424	-0-	-246	-0-	24	1	2400	2	Y	-0-					78
*05	2759	X	1866	-0-	-893	-0-	18	1	1848	2	Y	-0-					78

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	1513	-0-	-2114	-0-	15	1	1498	2	Y	-0-					72
01	3224	X	1830	-0-	-1394	-0-	18	1	1812	2	Y	-0-					72
02	2248	X	2248	-0-	-0-	-0-	22	1	2226	2	Y	-0-					72
03	2968	X	2968	-0-	-0-	-0-	29	1	2939	2	Y	-0-					72
*04	2892	X	2892	-0-	-0-	-0-	29	1	2863	2	Y	-0-					72
*05	3028	N	3028	-0-	-0-	-0-	30	1	2998	2	Y	-0-					72

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3922	X	3922	-0-	-0-	-0-	39	1	3883	2	Y	-0-					-0-
01	3778	X	3778	-0-	-0-	-0-	37	1	3741	2	Y	-0-					-0-
02	3528	X	3371	-0-	-157	-0-	33	1	3338	2	Y	-0-					-0-
03	3937	X	3329	-0-	-608	-0-	33	1	3296	2	Y	-0-					-0-
04	3810	X	3370	-0-	-440	-0-	33	1	3337	2	Y	-0-					-0-
05	3937	X	3305	-0-	-632	-0-	33	1	3272	2	Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4559	X	4559	-0-	-0-	-0-	45	1	4514	2	Y	-0-					16
01	4734	X	4734	-0-	-0-	-0-	47	1	4687	2	Y	-0-					16
02	4620	X	4115	-0-	-505	-0-	41	1	4073	2	Y	1					17
							1	9									
03	5115	X	4241	-0-	-874	-0-	42	1	4199	2	Y	-0-					17
04	4830	X	4425	-0-	-405	-0-	44	1	4381	2	Y	-0-					17
05	4743	X	4157	-0-	-586	-0-	41	1	4116	2	Y	-0-					17

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3486	X	3486	-0-	-0-	-0-	35	1	3451	2	Y	-0-					-0-
01	3224	X	3043	-0-	-181	-0-	30	1	3013	2	Y	-0-					-0-
02	2772	X	2081	-0-	-691	-0-	21	1	2060	2	Y	-0-					-0-
03	3472	X	2027	-0-	-1445	-0-	20	1	2007	2	Y	-0-					-0-
04	3360	X	1813	-0-	-1547	-0-	18	1	1795	2	Y	-0-					-0-
05	3472	X	2233	-0-	-1239	-0-	22	1	2211	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5723	X	5723	-0-	-0-	-0-	57	1	5666	2	Y	-0-					52
01	6119	X	6119	-0-	-0-	-0-	61	1	6058	2	Y	-0-					52
02	5460	X	5412	-0-	-48	-0-	54	1	5358	2	Y	-0-					52
03	5869	X	5869	-0-	-0-	-0-	58	1	5811	2	Y	-0-					52
04	5910	X	5065	-0-	-845	-0-	50	1	5015	2	Y	-0-					52
05	6107	X	4795	-0-	-1312	-0-	47	1	4748	2	Y	-0-					52

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	X	-0-	-0-	-78	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		2	-0-	2	2	2	2			Y	-0-					2
05	T. A.		-0-	-0-	-0-	2					Y	-0-					2

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4070	-0-	-239	-0-	40	1	4030	2	Y	-0-					112
01	4278	X	3821	-0-	-457	-0-	38	1	3783	2	Y	-0-					112
02	3864	X	3375	-0-	-489	-0-	33	1	3342	2	Y	-0-					112
03	4154	X	3595	-0-	-559	-0-	36	1	3559	2	Y	-0-					112
04	3930	X	3461	-0-	-469	-0-	34	1	3427	2	Y	-0-					112
05	4061	X	3296	-0-	-765	-0-	33	1	3263	2	Y	-0-					112

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6	-0-					Y	-0-					22
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	4	N	-0-	-0-	-4	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3746	X	3746	-0-	-0-	-0-	37	1	3709	2	Y	-0-					92
01	3794	X	3794	-0-	-0-	-0-	38	1	3756	2	Y	-0-					92
02	3752	X	2520	-0-	-1232	-0-	25	1	2495	2	Y	-0-					92
03	4061	X	687	-0-	-3374	-0-	7	1	680	2	Y	-0-					92
04	3780	X	1013	-0-	-2767	-0-	10	1	1003	2	Y	-0-					92
05	3782	X	3414	-0-	-368	-0-	34	1	3380	2	Y	-0-					92

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	1	1	55	2	Y	-0-					12
01	62	N	57	-0-	-5	-0-	1	1	56	2	Y	-0-					12
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					12
03	62	N	42	-0-	-20	-0-	42	2			Y	-0-					12
04	62	N	62	-0-	-0-	-0-	1	1	61	2	Y	-0-					12
*05	66	N	66	-0-	-0-	-0-	1	1	65	2	Y	-0-					12

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2756	N	2756	-0-	-0-	-0-	27	1	2729	2	Y	-0-					18
01	2960	N	2960	-0-	-0-	-0-	29	1	2931	2	Y	-0-					18
02	2500	X	2500	-0-	-0-	-0-	25	1	2475	2	Y	-0-					18
03	2759	X	2566	-0-	-193	-0-	25	1	2541	2	Y	-0-					18
04	2850	X	1102	-0-	-1748	-0-	11	1	1091	2	Y	-0-					18
05	2945	X	2447	-0-	-498	-0-	24	1	2423	2	Y	-0-					18

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2969	-0-	-69	-0-	29	1	2940	2	Y	-0-					115
01	3069	X	2962	-0-	-107	-0-	29	1	2932	2	Y	1					116
							1	9									
02	2772	X	2650	-0-	-122	-0-	26	1	2624	2	Y	-0-					116
03	3069	X	2884	-0-	-185	-0-	29	1	2855	2	Y	-0-					116
04	2970	X	2733	-0-	-237	-0-	27	1	2706	2	Y	-0-					116
05	2976	X	2797	-0-	-179	-0-	28	1	2769	2	Y	-0-					116

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3909	-0-	-400	-0-	39	1	3870	2	Y	-0-					58
01	4216	X	3920	-0-	-296	-0-	39	1	3881	2	Y	-0-					58
02	3808	X	1407	-0-	-2401	-0-	14	1	1393	2	Y	-0-					58
03	4030	X	3106	-0-	-924	-0-	31	1	3075	2	Y	-0-					58
04	3840	X	3176	-0-	-664	-0-	31	1	3145	2	Y	-0-					58
05	3906	X	989	-0-	-2917	-0-	10	1	978	2	Y	1					59
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4885	X	4885	-0-	-0-	-0-	48	1	4837	2	Y	-0-					16
01	4588	X	2492	-0-	-2096	-0-	25	1	2467	2	Y	-0-					16
02	3724	X	1892	-0-	-1832	-0-	19	1	1873	2	Y	-0-					16
03	4898	X	4753	-0-	-145	-0-	47	1	4706	2	Y	-0-					16
04	4740	X	3584	-0-	-1156	-0-	35	1	3549	2	Y	-0-					16
05	4898	X	1689	-0-	-3209	-0-	17	1	1672	2	Y	-0-					16

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	826	-0-	-73	-0-	8	1	818	2	Y	-0-					20
01	899	N	482	-0-	-417	-0-	5	1	477	2	Y	-0-					20
02	2800	N	2912	-0-	112	112	29	1	2883	2	Y	-0-					20
03	3100	N	3219	-0-	119	231	32	1	3187	2	Y	-0-					20
04	3000	N	2779	-0-	-221	10	28	1	2751	2	Y	-0-					20
*05	2531	X	2521	-0-	-10	-0-	25	1	2496	2	Y	-0-					20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3099	-0-	-32	-0-	31	1	3068	2	Y	-0-					19
01	3131	X	2169	-0-	-962	-0-	21	1	2148	2	Y	-0-					19
02	2940	X	272	-0-	-2668	-0-	3	1	269	2	Y	-0-					19
03	3100	X	375	-0-	-2725	-0-	4	1	371	2	Y	-0-					19
04	3000	X	276	-0-	-2724	-0-	3	1	273	2	Y	-0-					19
05	3100	X	2065	-0-	-1035	-0-	20	1	2045	2	Y	-0-					19

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2996	-0-	-104	-0-	30	1	2966	2	Y	-0-					58
01	3100	X	2950	-0-	-150	-0-	29	1	2921	2	Y	-0-					58
02	2716	N	2666	-0-	-50	-0-	26	1	2640	2	Y	-0-					58
03	3007	N	2913	-0-	-94	-0-	29	1	2884	2	Y	-0-					58
04	2850	N	2808	-0-	-42	-0-	28	1	2780	2	Y	-0-					58
05	2945	N	2854	-0-	-91	-0-	28	1	2826	2	Y	-0-					58

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2403	N	2403	-0-	-0-	-0-	24	1	2379	2	Y	-0-					3
01	2558	N	2558	-0-	-0-	-0-	25	1	2533	2	Y	-0-					3
02	2129	N	2129	-0-	-0-	-0-	21	1	2108	2	Y	-0-					3
03	2418	N	2086	-0-	-332	-0-	21	1	2065	2	Y	-0-					3
04	2490	N	1861	-0-	-629	-0-	18	1	1843	2	Y	-0-					3
05	2356	N	1690	-0-	-666	-0-	17	1	1673	2	Y	-0-					3

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	340	-0-	-1551	-0-	3	1	337	2	Y	-0-					-0-
01	1643	X	251	-0-	-1392	-0-	2	1	249	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	4	1	410	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	7	1	726	2	Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	9	1	856	2	Y	-0-					-0-
*05	1718	N	1718	-0-	-0-	-0-	17	1	1701	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2635	-0-	-713	-0-	26	1	2609	2	Y	-0-					10
01	2728	X	2679	-0-	-49	-0-	27	1	2652	2	Y	-0-					10
02	2520	X	2197	-0-	-323	-0-	22	1	2175	2	Y	-0-					10
03	2790	X	2457	-0-	-333	-0-	24	1	2433	2	Y	-0-					10
04	3000	N	3102	-0-	102	102	31	1	3071	2	Y	-0-					10
*05	2856	N	2754	-0-	-102	-0-	27	1	2727	2	Y	-0-					10

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	530	-0-	-2632	-0-	5	1	525	2	Y	-0-					30
01	3131	X	391	-0-	-2740	-0-	4	1	387	2	Y	-0-					30
02	2977	X	2977	-0-	-0-	-0-	29	1	2948	2	Y	-0-					30
03	3472	X	3472	-0-	-0-	-0-	34	1	3438	2	Y	-0-					30
04	3270	X	3270	-0-	-0-	-0-	32	1	3238	2	Y	-0-					30
*05	3190	X	3190	-0-	-0-	-0-	32	1	3158	2	Y	-0-					30

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	446	-0-	-949	-0-	4	1	442	2	Y	-0-					-0-
01	1420	N	1420	-0-	-0-	-0-	14	1	1406	2	Y	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	13	1	1299	2	Y	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	13	1	1317	2	Y	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	15	1	1464	2	Y	-0-					-0-
*05	1597	N	1597	-0-	-0-	-0-	16	1	1581	2	Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	2	1	176	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4684	X	4684	-0-	-0-	-0-	46	1	4638	2	Y	-0-					49
01	4575	X	4575	-0-	-0-	-0-	45	1	4530	2	Y	-0-					49
02	4452	X	4101	-0-	-351	-0-	41	1	4060	2	Y	-0-					49
03	4805	X	4448	-0-	-357	-0-	44	1	4404	2	Y	-0-					49
04	4530	X	4101	-0-	-429	-0-	41	1	4060	2	Y	-0-					49
05	4681	X	3671	-0-	-1010	-0-	36	1	3635	2	Y	-0-					49

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3401	-0-	-939	-0-	34	1	3367	2	Y	-0-					67
01	4340	X	3015	-0-	-1325	-0-	30	1	2985	2	Y	-0-					67
02	4183	X	4183	-0-	-0-	-0-	41	1	4142	2	Y	-0-					67
03	4185	X	4114	-0-	-71	-0-	41	1	4073	2	Y	-0-					67
04	3844	X	3844	-0-	-0-	-0-	38	1	3806	2	Y	-0-					67
05	4340	X	4212	-0-	-128	-0-	42	1	4170	2	Y	-0-					67

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5200	X	5200	-0-	-0-	-0-	51	1	5149	2	Y	-0-					23
01	5115	X	4926	-0-	-189	-0-	49	1	4877	2	Y	-0-					23
02	4844	X	4466	-0-	-378	-0-	44	1	4422	2	Y	-0-					23
03	5363	X	4643	-0-	-720	-0-	46	1	4593	2	Y	4					27
							4	9									
04	5190	X	4589	-0-	-601	-0-	45	1	4544	2	Y	-0-					27
05	5208	X	4624	-0-	-584	-0-	46	1	4578	2	Y	-0-					27

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3584	X	3584	-0-	-0-	-0-	35	1	3549	2	Y	-0-					5
01	3627	X	3627	-0-	-0-	-0-	36	1	3591	2	Y	-0-					5
02	3388	X	3196	-0-	-192	-0-	32	1	3164	2	Y	-0-					5
03	3751	X	3543	-0-	-208	-0-	35	1	3508	2	Y	-0-					5
*04	3630	X	3506	-0-	-124	-0-	35	1	3471	2	Y	-0-					5
*05	3627	X	3395	-0-	-232	-0-	34	1	3361	2	Y	-0-					5

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

12	1860	N	1777	-0-	-83	-0-	18	1	1759	2	Y	-0-					3
01	2011	N	2011	-0-	-0-	-0-	20	1	1991	2	Y	-0-					3
02	1618	N	1618	-0-	-0-	-0-	16	1	1602	2	Y	-0-					3
03	1767	N	1468	-0-	-299	-0-	15	1	1453	2	Y	-0-					3
04	1800	N	439	-0-	-1361	-0-	4	1	435	2	Y	-0-					3
*05	1801	N	1801	-0-	-0-	-0-	18	1	1783	2	Y	-0-					3

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

12	2670	N	2670	-0-	-0-	-0-	26	1	2644	2	Y	-0-					18
01	2563	N	2563	-0-	-0-	-0-	25	1	2538	2	Y	-0-					18
02	2436	X	2236	-0-	-200	-0-	22	1	2214	2	Y	-0-					18
03	2697	X	2278	-0-	-419	-0-	23	1	2255	2	Y	-0-					18
04	2610	X	1631	-0-	-979	-0-	16	1	1615	2	Y	-0-					18
05	2666	X	2406	-0-	-260	-0-	24	1	2382	2	Y	-0-					18

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

12	4526	X	4089	-0-	-437	-0-	40	1	4049	2	Y	-0-					20
01	4526	X	4150	-0-	-376	-0-	41	1	4109	2	Y	-0-					20
02	4060	X	3630	-0-	-430	-0-	36	1	3594	2	Y	-0-					20
03	4464	X	3986	-0-	-478	-0-	39	1	3947	2	Y	-0-					20
04	4455	X	4455	-0-	-0-	-0-	43	1	4291	2	Y	110					130
							121	9									
*05	4321	X	4321	-0-	-0-	-0-	43	1	4278	2	Y	-0-					130

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

12	4697	X	4697	-0-	-0-	-0-	47	1	4650	2	Y	-0-					12
01	4685	X	4685	-0-	-0-	-0-	46	1	4639	2	Y	-0-					12
02	4340	X	4182	-0-	-158	-0-	41	1	4141	2	Y	-0-					12
03	4712	X	4709	-0-	-3	-0-	47	1	4662	2	Y	-0-					12
04	4560	X	4267	-0-	-293	-0-	42	1	4225	2	Y	-0-					12
05	4712	X	4431	-0-	-281	-0-	44	1	4387	2	Y	-0-					12

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

12	849	N	849	-0-	-0-	-0-	8	1	841	2	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	8	1	785	2	N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	9	1	910	2	N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	10	1	956	2	N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	9	1	865	2	N	-0-					-0-
05	899	N	861	-0-	-38	-0-	9	1	852	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4465	X	4465	-0-	-0-	-0-	44	1	4421	2	Y	-0-			17
01	4411	X	4411	-0-	-0-	-0-	44	1	4367	2	Y	-0-			17
02	3883	X	3883	-0-	-0-	-0-	38	1	3845	2	Y	-0-			17
03	4464	X	4068	-0-	-396	-0-	40	1	4028	2	Y	-0-			17
04	4320	X	4045	-0-	-275	-0-	40	1	4005	2	Y	-0-			17
05	4464	X	4081	-0-	-383	-0-	40	1	4041	2	Y	-0-			17

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1443	N	1443	-0-	-0-	-0-	14	1	1429	2	Y	-0-			-0-
01	1833	N	1833	-0-	-0-	-0-	18	1	1815	2	Y	-0-			-0-
02	1484	N	1414	-0-	-70	-0-	14	1	1400	2	Y	-0-			-0-
03	1457	N	1413	-0-	-44	-0-	14	1	1399	2	Y	-0-			-0-
04	1770	N	1405	-0-	-365	-0-	14	1	1391	2	Y	-0-			-0-
05	1581	N	958	-0-	-623	-0-	9	1	949	2	Y	-0-			-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3596	X	2989	-0-	-607	-0-	30	1	2959	2	Y	-0-			23
01	3637	X	3637	-0-	-0-	-0-	36	1	3601	2	Y	-0-			23
02	3836	X	2555	-0-	-1281	-0-	25	1	2530	2	Y	-0-			23
03	4123	X	3061	-0-	-1062	-0-	30	1	3031	2	Y	-0-			23
04	3660	X	3367	-0-	-293	-0-	33	1	3334	2	Y	-0-			23
*05	3671	X	3671	-0-	-0-	-0-	36	1	3635	2	Y	-0-			23

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	X	-0-	-0-	-2542	-0-					Y	-0-			-0-
01	2542	X	-0-	-0-	-2542	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1960	N	1960	-0-	-0-	-0-	19	1	1941	2	Y	-0-			-0-
*05	3100	N	4251	-0-	1151	1151	42	1	4209	2	Y	-0-			-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	N	2069	-0-	-752	-0-	20	1	2049	2	Y	-0-			33
01	2970	N	2970	-0-	-0-	-0-	29	1	2941	2	Y	-0-			33
02	2642	X	2642	-0-	-0-	-0-	26	1	2616	2	Y	-0-			33
03	2790	X	2736	-0-	-54	-0-	27	1	2709	2	Y	-0-			33
04	2880	X	2794	-0-	-86	-0-	28	1	2766	2	Y	-0-			33
05	2976	X	2866	-0-	-110	-0-	28	1	2838	2	Y	-0-			33

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3926	-0-	826	2190	39	1	3887	2	Y	-0-			10
01	3100	N	3921	-0-	821	3011	39	1	3882	2	Y	-0-			10
02	6363	X	3352	-0-	-3011	-0-	33	1	3319	2	Y	-0-			10
03	4495	X	3072	-0-	-1423	-0-	30	1	3042	2	Y	-0-			10
04	4350	X	3502	-0-	-848	-0-	35	1	3467	2	Y	-0-			10
05	3937	X	3435	-0-	-502	-0-	34	1	3401	2	Y	-0-			10

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	373	-0-	-247	-0-	4	1	369	2	Y	-0-			-0-
01	1377	N	1377	-0-	-0-	-0-	14	1	1363	2	Y	-0-			-0-
02	1175	N	1175	-0-	-0-	-0-	12	1	1163	2	Y	-0-			-0-
03	1512	N	1512	-0-	-0-	-0-	15	1	1497	2	Y	-0-			-0-
04	1542	N	1542	-0-	-0-	-0-	15	1	1527	2	Y	-0-			-0-
*05	1253	N	1253	-0-	-0-	-0-	12	1	1241	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	31	X	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	1	1	54	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	1	1	61	2	N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

12	1333	N	1290	-0-	-43	-0-	13	1	1277	2	Y	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
02	1988	N	-0-	-0-	-1988	-0-					Y	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

12	10416	X	6535	-0-	-3881	-0-	65	1	6470	2	Y	-0-					-0-
01	10509	X	10501	-0-	-8	-0-	104	1	10397	2	Y	-0-					-0-
02	9772	X	8293	-0-	-1479	-0-	82	1	8211	2	Y	-0-					-0-
03	10819	X	9749	-0-	-1070	-0-	97	1	9652	2	Y	-0-					-0-
04	10170	X	9309	-0-	-861	-0-	92	1	9217	2	Y	-0-					-0-
05	10509	X	9663	-0-	-846	-0-	96	1	9567	2	Y	-0-					-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

12	1678	N	1678	-0-	-0-	-0-	17	1	1661	2	Y	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	12	1	1167	2	Y	-0-					-0-
02	1064	N	577	-0-	-487	-0-	6	1	571	2	Y	-0-					-0-
03	1674	N	488	-0-	-1186	-0-	5	1	483	2	Y	-0-					-0-
04	1140	N	201	-0-	-939	-0-	2	1	199	2	Y	-0-					-0-
05	651	N	292	-0-	-359	-0-	3	1	289	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

12	5363	X	5347	-0-	-16	-0-	53	1	5294	2	Y	-0-					-0-
01	5596	X	5596	-0-	-0-	-0-	55	1	5541	2	Y	-0-					-0-
02	4992	X	4992	-0-	-0-	-0-	49	1	4943	2	Y	-0-					-0-
03	5363	X	5272	-0-	-91	-0-	52	1	5220	2	Y	-0-					-0-
04	5190	X	5032	-0-	-158	-0-	50	1	4982	2	Y	-0-					-0-
05	5363	X	5344	-0-	-19	-0-	53	1	5291	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

12	3720	X	3565	-0-	-155	-0-	35	1	3530	2	Y	-0-					17
01	3689	X	3574	-0-	-115	-0-	35	1	3539	2	Y	-0-					17
02	3304	X	3219	-0-	-85	-0-	32	1	3187	2	Y	-0-					17
03	3627	X	2613	-0-	-1014	-0-	26	1	2587	2	Y	-0-					17
04	3763	X	3763	-0-	-0-	-0-	37	1	3726	2	Y	-0-					17
*05	3583	X	3583	-0-	-0-	-0-	35	1	3548	2	Y	-0-					17

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

12	3782	X	3555	-0-	-227	-0-	35	1	3520	2	Y	-0-					18
01	3720	X	2582	-0-	-1138	-0-	26	1	2556	2	Y	-0-					18
02	3360	X	3307	-0-	-53	-0-	33	1	3274	2	Y	-0-					18
03	3720	X	3264	-0-	-456	-0-	32	1	3232	2	Y	-0-					18
04	3450	X	3258	-0-	-192	-0-	32	1	3226	2	Y	-0-					18
05	3658	X	3449	-0-	-209	-0-	34	1	3415	2	Y	-0-					18

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11625	X	10009	-0-	-1616	-0-	99	1	9910	2	Y	-0-					-0-
01	11625	X	9713	-0-	-1912	-0-	96	1	9617	2	Y	-0-					-0-
02	8652	X	4625	-0-	-4027	-0-	46	1	4579	2	Y	-0-					-0-
03	9579	X	2062	-0-	-7517	-0-	20	1	2042	2	Y	-0-					-0-
*04	12324	X	12324	-0-	-0-	-0-	122	1	12202	2	Y	-0-					-0-
*05	15671	X	15671	-0-	-0-	-0-	155	1	15516	2	Y	-0-					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

12	6745	X	6745	-0-	-0-	-0-	67	1	6678	2	Y	-0-					-0-
01	6821	X	6821	-0-	-0-	-0-	68	1	6753	2	Y	-0-					-0-
02	6496	X	5923	-0-	-573	-0-	59	1	5864	2	Y	-0-					-0-
03	6758	X	6198	-0-	-560	-0-	61	1	6137	2	Y	-0-					-0-
04	6600	X	6386	-0-	-214	-0-	63	1	6323	2	Y	-0-					-0-
05	6820	X	6606	-0-	-214	-0-	65	1	6541	2	Y	-0-					-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

12	3286	X	2988	-0-	-298	-0-	30	1	2958	2	Y	-0-					34
01	3038	X	2160	-0-	-878	-0-	21	1	2138	2	Y	1					35
							1	9									
02	2744	X	2641	-0-	-103	-0-	26	1	2615	2	Y	-0-					35
03	2976	X	2062	-0-	-914	-0-	20	1	2041	2	Y	1					36
							1	9									
04	2880	X	2809	-0-	-71	-0-	28	1	2781	2	Y	-0-					36
05	2976	X	2841	-0-	-135	-0-	28	1	2813	2	Y	-0-					36

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

12	1787	N	1787	-0-	-0-	-0-	18	1	1769	2	Y	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	22	1	2215	2	Y	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	13	1	1318	2	Y	-0-					-0-
03	1798	N	1010	-0-	-788	-0-	10	1	1000	2	Y	-0-					-0-
04	2100	N	794	-0-	-1306	-0-	8	1	786	2	Y	-0-					-0-
05	1488	N	727	-0-	-761	-0-	7	1	720	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

12	1333	N	981	-0-	-352	-0-	10	1	971	2	Y	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	18	1	1765	2	Y	-0-					-0-
02	1241	X	1241	-0-	-0-	-0-	12	1	1229	2	Y	-0-					-0-
03	1364	X	764	-0-	-600	-0-	8	1	756	2	Y	-0-					-0-
04	1740	X	731	-0-	-1009	-0-	7	1	724	2	Y	-0-					-0-
05	1798	X	669	-0-	-1129	-0-	7	1	662	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	N	2491	-0-	-51	-0-	25	1	2466	2	Y	-0-			27
01	2480	N	2340	-0-	-140	-0-	23	1	2317	2	Y	-0-			27
02	2296	N	1912	-0-	-384	-0-	19	1	1893	2	Y	-0-			27
03	2485	N	2485	-0-	-0-	-0-	25	1	2460	2	Y	-0-			27
04	2293	N	2293	-0-	-0-	-0-	23	1	2270	2	Y	-0-			27
*05	2384	N	2384	-0-	-0-	-0-	24	1	2360	2	Y	-0-			27

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3503	X	3403	-0-	-100	-0-	34	1	3369	2	Y	-0-			-0-
01	3503	X	3287	-0-	-216	-0-	33	1	3254	2	Y	-0-			-0-
02	3304	X	2943	-0-	-361	-0-	29	1	2914	2	Y	-0-			-0-
03	3503	X	3163	-0-	-340	-0-	31	1	3132	2	Y	-0-			-0-
04	3390	X	1968	-0-	-1422	-0-	19	1	1949	2	Y	-0-			-0-
05	3410	X	2226	-0-	-1184	-0-	22	1	2204	2	Y	-0-			-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	348	-0-	-148	-0-	3	1	345	2	N	-0-			-0-
01	868	N	255	-0-	-613	-0-	3	1	252	2	N	-0-			-0-
02	560	N	202	-0-	-358	-0-	2	1	200	2	N	-0-			-0-
03	341	N	152	-0-	-189	-0-	2	1	150	2	N	-0-			-0-
04	240	N	175	-0-	-65	-0-	2	1	173	2	N	-0-			-0-
05	217	N	186	-0-	-31	-0-	2	1	184	2	N	-0-			-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2945	X	2867	-0-	-78	-0-	28	1	2839	2	Y	-0-			27
01	3051	X	3051	-0-	-0-	-0-	30	1	3021	2	Y	-0-			27
02	2660	N	2647	-0-	-13	-0-	26	1	2621	2	Y	-0-			27
03	2852	N	2816	-0-	-36	-0-	28	1	2788	2	Y	-0-			27
04	2853	N	2853	-0-	-0-	-0-	28	1	2825	2	Y	-0-			27
05	2945	N	2805	-0-	-140	-0-	28	1	2777	2	Y	-0-			27

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3596	X	3035	-0-	-561	-0-	30	1	3005	2	Y	-0-			-0-
01	3596	X	489	-0-	-3107	-0-	5	1	484	2	Y	-0-			-0-
02	3248	X	767	-0-	-2481	-0-	8	1	759	2	Y	-0-			-0-
03	3038	X	781	-0-	-2257	-0-	8	1	773	2	Y	-0-			-0-
04	2940	X	585	-0-	-2355	-0-	6	1	579	2	Y	-0-			-0-
05	3038	X	526	-0-	-2512	-0-	5	1	521	2	Y	-0-			-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	2	1	184	2	Y	-0-			-0-
01	218	N	218	-0-	-0-	-0-	2	1	216	2	Y	-0-			-0-
02	224	N	181	-0-	-43	-0-	2	1	179	2	Y	-0-			-0-
03	209	N	209	-0-	-0-	-0-	2	1	207	2	Y	-0-			-0-
04	210	N	189	-0-	-21	-0-	2	1	187	2	Y	-0-			-0-
*05	196	N	196	-0-	-0-	-0-	2	1	194	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2648	N	2648	-0-	-0-	-0-	26	1	2622	2	Y	-0-					54
01	2251	N	2251	-0-	-0-	-0-	22	1	2229	2	Y	-0-					54
02	2268	X	1649	-0-	-619	-0-	16	1	1633	2	Y	-0-					54
03	2635	X	1926	-0-	-709	-0-	19	1	1907	2	Y	-0-					54
04	2550	X	1871	-0-	-679	-0-	19	1	1852	2	Y	-0-					54
05	2635	X	2427	-0-	-208	-0-	24	1	2403	2	Y	-0-					54

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2726	N	2726	-0-	-0-	-0-	27	1	2699	2	Y	-0-					18
01	2732	N	2732	-0-	-0-	-0-	27	1	2705	2	Y	-0-					18
02	2436	X	2228	-0-	-208	-0-	22	1	2206	2	Y	-0-					18
03	2728	X	2377	-0-	-351	-0-	24	1	2353	2	Y	-0-					18
04	2640	X	2291	-0-	-349	-0-	23	1	2268	2	Y	-0-					18
05	2728	X	2341	-0-	-387	-0-	23	1	2318	2	Y	-0-					18

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3531	-0-	-251	-0-	35	1	3496	2	Y	-0-					-0-
01	3782	X	1914	-0-	-1868	-0-	19	1	1895	2	Y	-0-					-0-
02	3360	X	2217	-0-	-1143	-0-	22	1	2195	2	Y	-0-					-0-
03	3935	X	3935	-0-	-0-	-0-	39	1	3896	2	Y	-0-					-0-
04	3610	X	3610	-0-	-0-	-0-	36	1	3574	2	Y	-0-					-0-
*05	3661	X	3661	-0-	-0-	-0-	36	1	3625	2	Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3545	X	3545	-0-	-0-	-0-	35	1	3510	2	Y	-0-					95
01	3489	X	3489	-0-	-0-	-0-	35	1	3454	2	Y	-0-					95
02	3836	X	3045	-0-	-791	-0-	30	1	3015	2	Y	-0-					95
03	4247	X	3322	-0-	-925	-0-	33	1	3289	2	Y	-0-					95
04	3960	X	3153	-0-	-807	-0-	31	1	3122	2	Y	-0-	94	1			1
05	3534	X	3115	-0-	-419	-0-	31	1	3084	2	Y	-0-					1

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2870	N	2870	-0-	-0-	-0-	28	1	2842	2	Y	-0-					27
01	2730	N	2730	-0-	-0-	-0-	27	1	2703	2	Y	-0-					27
02	2716	N	2565	-0-	-151	-0-	25	1	2540	2	Y	-0-					27
03	2883	N	2807	-0-	-76	-0-	28	1	2779	2	Y	-0-					27
04	2640	N	2609	-0-	-31	-0-	26	1	2583	2	Y	-0-					27
05	2852	N	2826	-0-	-26	-0-	28	1	2798	2	Y	-0-					27

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8901	X	8901	-0-	-0-	-0-	88	1	8813	2	Y	-0-					-0-
01	9037	X	9037	-0-	-0-	-0-	89	1	8948	2	Y	-0-					-0-
02	8232	X	7656	-0-	-576	-0-	76	1	7580	2	Y	-0-					-0-
03	9114	X	9106	-0-	-8	-0-	90	1	9016	2	Y	-0-					-0-
04	8820	X	8641	-0-	-179	-0-	86	1	8555	2	Y	-0-					-0-
05	9052	X	8751	-0-	-301	-0-	87	1	8664	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2812	X	2812	-0-	-0-	-0-	28	1	2784	2	Y	-0-					28
01	2516	X	2516	-0-	-0-	-0-	25	1	2491	2	Y	-0-					28
02	3287	X	3287	-0-	-0-	-0-	33	1	3254	2	Y	-0-					28
03	2821	X	2467	-0-	-354	-0-	24	1	2443	2	Y	-0-					28
04	2730	X	1625	-0-	-1105	-0-	16	1	1609	2	Y	-0-					28
05	3627	X	1584	-0-	-2043	-0-	16	1	1568	2	Y	-0-					28

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2855	-0-	-183	-0-	28	1	2827	2	Y	-0-					53
01	2883	X	2845	-0-	-38	-0-	28	1	2817	2	Y	-0-					53
02	2604	X	2555	-0-	-49	-0-	25	1	2530	2	Y	-0-					53
03	2852	N	2792	-0-	-60	-0-	28	1	2764	2	Y	-0-					53
04	2760	N	2679	-0-	-81	-0-	27	1	2652	2	Y	-0-					53
05	2821	N	2745	-0-	-76	-0-	27	1	2718	2	Y	-0-					53

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	5197	-0-	-166	-0-	51	1	5146	2	Y	-0-					33
01	5301	X	4989	-0-	-312	-0-	49	1	4940	2	Y	-0-					33
02	4984	X	4954	-0-	-30	-0-	49	1	4905	2	Y	-0-					33
03	5518	X	5438	-0-	-80	-0-	54	1	5384	2	Y	-0-					33
04	5340	X	4862	-0-	-478	-0-	48	1	4814	2	Y	-0-					33
05	5487	X	4477	-0-	-1010	-0-	44	1	4433	2	Y	-0-					33

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3841	-0-	-189	-0-	38	1	3803	2	Y	-0-					15
01	3999	X	3167	-0-	-832	-0-	31	1	3136	2	Y	-0-					15
02	3594	X	3594	-0-	-0-	-0-	36	1	3558	2	Y	-0-					15
03	3906	X	3517	-0-	-389	-0-	35	1	3482	2	Y	-0-					15
04	3750	X	3336	-0-	-414	-0-	33	1	3303	2	Y	-0-					15
05	3906	X	3699	-0-	-207	-0-	37	1	3662	2	Y	-0-					15

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2293	-0-	-528	-0-	23	1	2270	2	Y	-0-					1
01	2821	X	1729	-0-	-1092	-0-	17	1	1712	2	Y	-0-					1
02	2940	X	2869	-0-	-71	-0-	28	1	2841	2	Y	-0-					1
03	3255	X	3170	-0-	-85	-0-	31	1	3139	2	Y	-0-					1
04	3009	X	3009	-0-	-0-	-0-	30	1	2979	2	Y	-0-					1
05	3162	X	2982	-0-	-180	-0-	30	1	2952	2	Y	-0-					1

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3766	-0-	-2124	-0-	37	1	3729	2	Y	-0-					-0-
01	6014	X	3211	-0-	-2803	-0-	32	1	3179	2	Y	-0-					-0-
02	5432	X	3854	-0-	-1578	-0-	38	1	3816	2	Y	-0-					-0-
03	6014	X	3280	-0-	-2734	-0-	32	1	3248	2	Y	-0-					-0-
04	4080	X	3457	-0-	-623	-0-	34	1	3423	2	Y	-0-					-0-
05	4278	X	3661	-0-	-617	-0-	36	1	3625	2	Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1461	-0-	-1422	-0-	14	1	1447	2	Y	-0-					11
01	2759	X	2036	-0-	-723	-0-	20	1	2016	2	Y	-0-					11
02	2492	X	1275	-0-	-1217	-0-	13	1	1262	2	Y	-0-					11
03	1984	X	798	-0-	-1186	-0-	8	1	790	2	Y	-0-					11
*04	1980	X	694	-0-	-1286	-0-	7	1	687	2	Y	-0-					11
*05	2046	X	713	-0-	-1333	-0-	7	1	706	2	Y	-0-					11

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1173	-0-	-1338	-0-	12	1	1161	2	Y	-0-					33
01	2511	X	2116	-0-	-395	-0-	21	1	2095	2	Y	-0-					33
02	2016	X	1439	-0-	-577	-0-	14	1	1425	2	Y	-0-					33
03	2170	X	1378	-0-	-792	-0-	14	1	1364	2	Y	-0-					33
04	2040	X	1768	-0-	-272	-0-	18	1	1750	2	Y	-0-					33
05	2108	X	1889	-0-	-219	-0-	19	1	1870	2	Y	-0-					33

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	112	X	-0-	-0-	-112	-0-					Y	-0-					2
03	124	X	15	-0-	-109	-0-	15	2			Y	-0-					2
04	120	X	10	-0-	-110	-0-	10	2			Y	-0-					2
*05	11	X	11	-0-	-0-	-0-	11	2			Y	-0-					2

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	8	1	817	2	Y	-0-					23
01	374	N	374	-0-	-0-	-0-	4	1	370	2	Y	-0-					23
02	1036	N	171	-0-	-865	-0-	2	1	169	2	Y	-0-					23
03	837	N	305	-0-	-532	-0-	3	1	302	2	Y	-0-					23
04	521	N	521	-0-	-0-	-0-	5	1	516	2	Y	-0-					23
*05	737	N	737	-0-	-0-	-0-	7	1	730	2	Y	-0-					23

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					27
01	248	N	142	-0-	-106	-0-	1	1	141	2	Y	-0-					27
02	768	N	768	-0-	-0-	-0-	8	1	760	2	Y	-0-					27
03	583	N	583	-0-	-0-	-0-	6	1	577	2	Y	-0-					27
04	441	N	441	-0-	-0-	-0-	4	1	437	2	Y	-0-					27
05	837	N	366	-0-	-471	-0-	4	1	362	2	Y	-0-					27

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4321	-0-	-236	-0-	43	1	4278	2	Y	-0-					-0-
01	4526	X	3761	-0-	-765	-0-	37	1	3724	2	Y	-0-					-0-
02	4004	X	3848	-0-	-156	-0-	38	1	3810	2	Y	-0-					-0-
03	4433	X	4360	-0-	-73	-0-	43	1	4317	2	Y	-0-					-0-
04	4290	X	4032	-0-	-258	-0-	40	1	3992	2	Y	-0-					-0-
*05	4394	X	4394	-0-	-0-	-0-	44	1	4350	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1493	N	1493	-0-	-0-	-0-	15	1	1478	2	Y	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	15	1	1530	2	Y	-0-					-0-
02	1344	N	1294	-0-	-50	-0-	13	1	1281	2	Y	-0-					-0-
03	1561	N	1561	-0-	-0-	-0-	15	1	1546	2	Y	-0-					-0-
04	1500	N	1243	-0-	-257	-0-	12	1	1231	2	Y	-0-					-0-
05	1426	N	1395	-0-	-31	-0-	14	1	1381	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3598	X	3598	-0-	-0-	-0-	36	1	3562	2	Y	-0-					-0-
01	3720	X	3393	-0-	-327	-0-	34	1	3359	2	Y	-0-					-0-
02	3360	X	2978	-0-	-382	-0-	29	1	2949	2	Y	-0-					-0-
03	4049	X	4049	-0-	-0-	-0-	40	1	4009	2	Y	-0-					-0-
04	3747	X	3747	-0-	-0-	-0-	37	1	3710	2	Y	-0-					-0-
05	3596	X	3325	-0-	-271	-0-	33	1	3292	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2503	-0-	-132	-0-	25	1	2478	2	Y	-0-					-0-
01	2635	N	2399	-0-	-236	-0-	24	1	2375	2	Y	-0-					-0-
02	2380	X	2225	-0-	-155	-0-	22	1	2203	2	Y	-0-					-0-
03	2635	X	2447	-0-	-188	-0-	24	1	2423	2	Y	-0-					-0-
04	2490	X	2332	-0-	-158	-0-	23	1	2309	2	Y	-0-					-0-
05	2511	X	2391	-0-	-120	-0-	24	1	2367	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	344	-0-	-59	-0-	3	1	341	2	N	-0-			-0-
01	372	N	239	-0-	-133	-0-	2	1	237	2	N	-0-			-0-
02	400	N	400	-0-	-0-	-0-	4	1	396	2	N	-0-			-0-
03	341	N	338	-0-	-3	-0-	3	1	335	2	N	-0-			-0-
04	316	N	316	-0-	-0-	-0-	3	1	313	2	N	-0-			-0-
05	403	N	358	-0-	-45	-0-	4	1	354	2	N	-0-			-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2076	N	2076	-0-	-0-	-0-	21	1	2055	2	Y	-0-			18
01	2135	N	2135	-0-	-0-	-0-	21	1	2114	2	Y	-0-			18
02	1792	N	1368	-0-	-424	-0-	14	1	1354	2	Y	-0-			18
03	2077	N	1119	-0-	-958	-0-	11	1	1108	2	Y	-0-			18
04	2117	N	2117	-0-	-0-	-0-	21	1	2096	2	Y	-0-			18
*05	2257	N	2257	-0-	-0-	-0-	22	1	2235	2	Y	-0-			18

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3906	X	3906	-0-	-0-	-0-	39	1	3867	2	Y	-0-			-0-
01	3976	X	3976	-0-	-0-	-0-	39	1	3937	2	Y	-0-			-0-
02	3640	X	3012	-0-	-628	-0-	30	1	2982	2	Y	-0-			-0-
03	4030	X	3852	-0-	-178	-0-	38	1	3814	2	Y	-0-			-0-
04	3900	X	3706	-0-	-194	-0-	37	1	3669	2	Y	-0-			-0-
05	3968	X	3576	-0-	-392	-0-	35	1	3541	2	Y	-0-			-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3124	X	3124	-0-	-0-	-0-	31	1	3093	2	Y	-0-			11
01	3131	X	2924	-0-	-207	-0-	29	1	2895	2	Y	-0-			11
02	2996	X	2128	-0-	-868	-0-	21	1	2107	2	Y	-0-			11
03	3317	X	2036	-0-	-1281	-0-	20	1	2016	2	Y	-0-			11
*04	3030	X	2392	-0-	-638	-0-	24	1	2368	2	Y	-0-			11
*05	3131	X	1529	-0-	-1602	-0-	15	1	1514	2	Y	-0-			11

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1135	-0-	-694	-0-	11	1	1124	2	Y	-0-			7
01	2618	N	2618	-0-	-0-	-0-	26	1	2592	2	Y	-0-			7
02	1985	N	1985	-0-	-0-	-0-	20	1	1965	2	Y	-0-			7
03	1851	N	1851	-0-	-0-	-0-	18	1	1833	2	Y	-0-			7
04	2400	N	1925	-0-	-475	-0-	19	1	1906	2	Y	-0-			7
*05	2265	N	2265	-0-	-0-	-0-	22	1	2243	2	Y	-0-			7

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3860	X	3860	-0-	-0-	-0-	38	1	3822	2	Y	-0-			-0-
01	3813	X	3737	-0-	-76	-0-	37	1	3700	2	Y	-0-			-0-
02	3584	X	3244	-0-	-340	-0-	32	1	3212	2	Y	-0-			-0-
03	3968	X	3625	-0-	-343	-0-	36	1	3589	2	Y	-0-			-0-
04	3840	X	3434	-0-	-406	-0-	34	1	3400	2	Y	-0-			-0-
05	3875	X	3563	-0-	-312	-0-	35	1	3528	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3596	X	3353	-0-	-243	-0-	33	1	3320	2	Y	-0-			-0-
01	3596	X	3502	-0-	-94	-0-	35	1	3467	2	Y	-0-			-0-
02	3130	X	3130	-0-	-0-	-0-	31	1	3099	2	Y	-0-			-0-
03	3441	X	2982	-0-	-459	-0-	30	1	2952	2	Y	-0-			-0-
04	3390	X	3293	-0-	-97	-0-	33	1	3260	2	Y	-0-			-0-
05	3503	X	3380	-0-	-123	-0-	33	1	3347	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2022	-0-	-1574	-0-	20	1	2002	2	Y	-0-					18
01	3596	X	9	-0-	-3587	-0-	9	2			Y	-0-					18
02	7947	X	7947	-0-	-0-	-0-	79	1	7868	2	Y	-0-					18
03	6694	X	6694	-0-	-0-	-0-	66	1	6628	2	Y	-0-					18
04	5529	X	5529	-0-	-0-	-0-	55	1	5474	2	Y	-0-					18
05	7657	X	6346	-0-	-1311	-0-	63	1	6283	2	Y	-0-					18

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1474	X	1474	-0-	-0-	-0-	15	1	1459	2	N	-0-					154
01	1845	X	1845	-0-	-0-	-0-	18	1	1827	2	N	-0-					154
02	2080	X	2080	-0-	-0-	-0-	21	1	2059	2	N	-0-					154
03	2334	X	2334	-0-	-0-	-0-	23	1	2311	2	N	-0-					154
*04	1800	X	1014	-0-	-786	-0-	10	1	1004	2	N	-0-					154
*05	2294	X	1142	-0-	-1152	-0-	11	1	1131	2	N	-0-					154

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2835	-0-	-482	-0-	28	1	2807	2	Y	-0-					85
01	3317	X	2935	-0-	-382	-0-	29	1	2906	2	Y	-0-					85
02	2996	X	2670	-0-	-326	-0-	26	1	2644	2	Y	-0-					85
03	3100	X	2923	-0-	-177	-0-	29	1	2894	2	Y	-0-					85
04	3000	X	2622	-0-	-378	-0-	26	1	2596	2	Y	-0-					85
05	2945	X	2644	-0-	-301	-0-	26	1	2618	2	Y	-0-					85

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0-	-0-	9	1	925	2	Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	9	1	862	2	Y	-0-					-0-
02	840	N	761	-0-	-79	-0-	8	1	753	2	Y	-0-					-0-
03	930	N	915	-0-	-15	-0-	9	1	906	2	Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	8	1	845	2	Y	-0-					-0-
*05	1194	N	1194	-0-	-0-	-0-	12	1	1182	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4164	-0-	-300	-0-	41	1	4123	2	Y	-0-					13
01	4464	X	4053	-0-	-411	-0-	40	1	4013	2	Y	-0-					13
02	3808	X	3219	-0-	-589	-0-	32	1	3187	2	Y	-0-					13
03	4154	X	3998	-0-	-156	-0-	40	1	3958	2	Y	-0-					13
04	4020	X	3873	-0-	-147	-0-	38	1	3835	2	Y	-0-					13
05	4154	X	4050	-0-	-104	-0-	40	1	4010	2	Y	-0-					13

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1345	-0-	-577	-0-	13	1	1332	2	Y	-0-					10
01	1922	N	1319	-0-	-603	-0-	13	1	1306	2	Y	-0-					10
02	1848	N	414	-0-	-1434	-0-	4	1	410	2	Y	-0-					10
03	1333	N	973	-0-	-360	-0-	10	1	963	2	Y	-0-					10
04	1290	N	380	-0-	-910	-0-	4	1	376	2	Y	-0-					10
05	465	N	458	-0-	-7	-0-	5	1	453	2	Y	-0-					10

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	79	-0-	-12848	-0-	1	1	78	2	Y	-0-					2
01	12152	X	694	-0-	-11458	-0-	7	1	687	2	Y	-0-					2
02	10976	X	5011	-0-	-5965	-0-	50	1	4961	2	Y	-0-					2
03	12152	X	7848	-0-	-4304	-0-	78	1	7770	2	Y	-0-					2
04	9046	X	9046	-0-	-0-	-0-	90	1	8956	2	Y	-0-					2
*05	8592	X	8592	-0-	-0-	-0-	85	1	8507	2	Y	-0-					2

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4650	X	3778	-0-	-872	-0-	37	1	3741	2	Y	-0-			6
01	4650	X	4571	-0-	-79	-0-	45	1	4526	2	Y	-0-			6
02	4172	X	4088	-0-	-84	-0-	40	1	4048	2	Y	-0-			6
03	4588	X	3950	-0-	-638	-0-	39	1	3911	2	Y	-0-			6
04	4621	X	4621	-0-	-0-	-0-	46	1	4575	2	Y	-0-			6
05	4557	X	4523	-0-	-34	-0-	45	1	4478	2	Y	-0-			6

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2604	X	2286	-0-	-318	-0-	23	1	2263	2	Y	-0-			15
01	2065	X	2065	-0-	-0-	-0-	20	1	2045	2	Y	-0-			15
02	1932	N	1928	-0-	-4	-0-	19	1	1909	2	Y	-0-			15
03	2294	N	2179	-0-	-115	-0-	22	1	2157	2	Y	-0-			15
04	2010	N	1894	-0-	-116	-0-	19	1	1875	2	Y	-0-			15
*05	2148	N	2148	-0-	-0-	-0-	21	1	2127	2	Y	-0-			15

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3441	X	2857	-0-	-584	-0-	28	1	2829	2	Y	-0-			25
01	3441	X	3131	-0-	-310	-0-	31	1	3100	2	Y	-0-			25
02	3052	X	2184	-0-	-868	-0-	22	1	2162	2	Y	-0-			25
03	3224	X	2632	-0-	-592	-0-	26	1	2606	2	Y	-0-			25
04	3030	X	2822	-0-	-208	-0-	28	1	2794	2	Y	-0-			25
05	3131	X	2959	-0-	-172	-0-	29	1	2930	2	Y	-0-			25

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 11/26/2012 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	3716	-0-	-500	-0-	37	1	3679	2	Y	-0-			49
01	4092	X	3851	-0-	-241	-0-	38	1	3813	2	Y	-0-			49
02	3668	X	3288	-0-	-380	-0-	33	1	3255	2	Y	-0-			49
03	4030	X	3692	-0-	-338	-0-	37	1	3655	2	Y	-0-			49
04	3900	X	3596	-0-	-304	-0-	36	1	3560	2	Y	-0-			49
05	3844	X	3589	-0-	-255	-0-	36	1	3553	2	Y	-0-			49

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5059	X	5059	-0-	-0-	-0-	50	1	5009	2	Y	-0-			44
01	5627	X	5627	-0-	-0-	-0-	56	1	5571	2	Y	-0-			44
02	4820	X	4820	-0-	-0-	-0-	48	1	4772	2	Y	-0-			44
03	5732	X	5732	-0-	-0-	-0-	57	1	5675	2	Y	-0-			44
04	4770	X	4221	-0-	-549	-0-	42	1	4179	2	Y	-0-			44
05	4929	X	4742	-0-	-187	-0-	47	1	4695	2	Y	-0-			44

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6924	X	6924	-0-	-0-	-0-	69	1	6855	2	Y	-0-			13
01	6272	X	6272	-0-	-0-	-0-	56	1	5586	2	Y	-0-			13
							630	3							
02	7462	X	7462	-0-	-0-	-0-	74	1	7388	2	Y	-0-			13
03	8767	X	8767	-0-	-0-	-0-	87	1	8680	2	Y	-0-			13
04	8171	X	8171	-0-	-0-	-0-	81	1	8090	2	Y	-0-			13
*05	8084	X	8084	-0-	-0-	-0-	80	1	8004	2	Y	-0-			13

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2073	-0-	-252	-0-	21	1	2052	2	Y	-0-					-0-
01	2232	N	2003	-0-	-229	-0-	20	1	1983	2	Y	-0-					-0-
02	1848	N	1646	-0-	-202	-0-	16	1	1630	2	Y	-0-					-0-
03	2077	N	1399	-0-	-678	-0-	14	1	1385	2	Y	-0-					-0-
04	1950	N	1506	-0-	-444	-0-	15	1	1491	2	Y	-0-					-0-
05	1829	N	1343	-0-	-486	-0-	13	1	1330	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	4670	-0-	-910	-0-	46	1	4624	2	Y	-0-					54
01	5580	X	5299	-0-	-281	-0-	52	1	5247	2	Y	-0-					54
02	4824	X	4824	-0-	-0-	-0-	48	1	4776	2	Y	-0-					54
03	5319	X	5319	-0-	-0-	-0-	53	1	5266	2	Y	-0-					54
04	6219	X	6219	-0-	-0-	-0-	62	1	6157	2	Y	-0-					54
*05	6159	X	6159	-0-	-0-	-0-	61	1	6098	2	Y	-0-					54

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2485	X	2485	-0-	-0-	-0-	25	1	2460	2	Y	-0-					-0-
01	2046	X	831	-0-	-1215	-0-	8	1	823	2	Y	-0-					-0-
02	2884	X	1596	-0-	-1288	-0-	16	1	1580	2	Y	-0-					-0-
03	2573	X	2573	-0-	-0-	-0-	25	1	2548	2	Y	-0-					-0-
04	2400	X	2025	-0-	-375	-0-	20	1	2005	2	Y	-0-					-0-
05	2480	X	2038	-0-	-442	-0-	20	1	2018	2	Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	-0-	-0-	-5270	-0-					Y	-0-					51
01	5084	X	-0-	-0-	-5084	-0-					Y	-0-					51
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-					51
03	4929	X	-0-	-0-	-4929	-0-					Y	-0-					51
04	3120	X	3029	-0-	-91	-0-	30	1	2999	2	Y	-0-					51
*05	7883	X	7883	-0-	-0-	-0-	78	1	7804	2	Y	1					52
							1	9									

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8643	X	8643	-0-	-0-	-0-	86	1	8557	2	Y	-0-					28
01	8605	X	8605	-0-	-0-	-0-	85	1	8520	2	Y	-0-					28
02	7756	X	6781	-0-	-975	-0-	67	1	6714	2	Y	-0-					28
03	8587	X	7383	-0-	-1204	-0-	73	1	7310	2	Y	-0-					28
04	8310	X	7269	-0-	-1041	-0-	72	1	7197	2	Y	-0-					28
05	8587	X	7534	-0-	-1053	-0-	75	1	7459	2	Y	-0-					28

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	4	1	358	2	Y	-0-					15
01	155	N	140	-0-	-15	-0-	1	1	139	2	Y	-0-					15
02	896	N	626	-0-	-270	-0-	6	1	620	2	Y	-0-					15
03	741	N	741	-0-	-0-	-0-	7	1	734	2	Y	-0-					15
04	821	N	821	-0-	-0-	-0-	8	1	813	2	Y	-0-					15
05	682	N	202	-0-	-480	-0-	2	1	200	2	Y	-0-					15

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	8366	-0-	-66	-0-	83	1	8283	2	Y	-0-					13
01	8432	X	8348	-0-	-84	-0-	83	1	8265	2	Y	-0-					13
02	7672	X	7204	-0-	-468	-0-	71	1	7133	2	Y	-0-					13
03	8581	X	8581	-0-	-0-	-0-	85	1	8496	2	Y	-0-					13
04	8220	X	8012	-0-	-208	-0-	79	1	7933	2	Y	-0-					13
05	8370	X	7746	-0-	-624	-0-	77	1	7669	2	Y	-0-					13

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2304	N	2304	-0-	-0-	-0-	23	1	2281	2	Y	-0-					2
01	2459	N	2459	-0-	-0-	-0-	24	1	2435	2	Y	-0-					2
02	1820	N	1721	-0-	-99	-0-	17	1	1704	2	Y	-0-					2
03	2294	N	2188	-0-	-106	-0-	22	1	2166	2	Y	-0-					2
04	2370	N	1957	-0-	-413	-0-	19	1	1938	2	Y	-0-					2
*05	2153	N	2153	-0-	-0-	-0-	21	1	2132	2	Y	-0-					2

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2226	N	2226	-0-	-0-	-0-	22	1	2204	2	Y	-0-					42
01	2201	N	1220	-0-	-981	-0-	12	1	1208	2	Y	-0-					42
02	1596	N	1573	-0-	-23	-0-	16	1	1557	2	Y	-0-					42
03	2232	N	1893	-0-	-339	-0-	19	1	1874	2	Y	-0-					42
04	1890	N	1890	-0-	-0-	-0-	19	1	1871	2	Y	-0-					42
*05	1935	N	1935	-0-	-0-	-0-	19	1	1916	2	Y	-0-					42

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4209	X	4209	-0-	-0-	-0-	42	1	4167	2	Y	-0-					-0-
01	4109	X	4109	-0-	-0-	-0-	41	1	4068	2	Y	-0-					-0-
02	4256	X	3726	-0-	-530	-0-	37	1	3689	2	Y	-0-					-0-
03	4216	X	3866	-0-	-350	-0-	38	1	3828	2	Y	-0-					-0-
04	4080	X	3578	-0-	-502	-0-	35	1	3543	2	Y	-0-					-0-
05	4216	X	3434	-0-	-782	-0-	34	1	3400	2	Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4443	-0-	-269	-0-	44	1	4399	2	Y	-0-					15
01	4712	X	4434	-0-	-278	-0-	44	1	4390	2	Y	-0-					15
02	4172	X	3479	-0-	-693	-0-	34	1	3445	2	Y	-0-					15
03	4526	X	3862	-0-	-664	-0-	38	1	3824	2	Y	-0-					15
*04	4290	X	2711	-0-	-1579	-0-	27	1	2684	2	Y	-0-					15
*05	4433	X	3525	-0-	-908	-0-	35	1	3490	2	Y	-0-					15

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	732	-0-	-3639	-0-	7	1	725	2	Y	-0-					24
01	4517	X	4517	-0-	-0-	-0-	45	1	4472	2	Y	-0-					24
02	4744	X	4744	-0-	-0-	-0-	47	1	4697	2	Y	-0-					24
03	4216	X	3902	-0-	-314	-0-	39	1	3863	2	Y	-0-					24
04	4497	X	4497	-0-	-0-	-0-	45	1	4452	2	Y	-0-					24
05	4402	X	4350	-0-	-52	-0-	43	1	4307	2	Y	-0-					24

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	5311	-0-	-1509	-0-	53	1	5258	2	Y	-0-					7
01	6820	X	4922	-0-	-1898	-0-	49	1	4873	2	Y	-0-					7
02	6160	X	4369	-0-	-1791	-0-	43	1	4326	2	Y	-0-					7
03	6758	X	5460	-0-	-1298	-0-	54	1	5406	2	Y	-0-					7
04	6060	X	5029	-0-	-1031	-0-	50	1	4979	2	Y	-0-					7
*05	5602	X	5602	-0-	-0-	-0-	55	1	5547	2	Y	-0-					7

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	77	-0-	77	77	1	1	76	2	Y	-0-					-0-
01	14B2	EXT	218	-0-	218	295	2	1	216	2	Y	-0-					-0-
02	14B2	EXT	190	-0-	190	485	2	1	188	2	Y	-0-					-0-
03	14B2	EXT	276	-0-	276	761	3	1	273	2	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	761					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	761					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

12	2325	N	2233	-0-	-92	-0-	22	1	2211	2	Y	-0-					152
01	2294	N	2128	-0-	-166	-0-	21	1	2107	2	Y	-0-					152
02	2073	N	2073	-0-	-0-	-0-	21	1	2052	2	Y	-0-					152
03	2217	N	2217	-0-	-0-	-0-	22	1	2195	2	Y	-0-					152
*04	2297	N	2297	-0-	-0-	-0-	23	1	2274	2	Y	-0-					152
*05	2299	N	2299	-0-	-0-	-0-	23	1	2276	2	Y	-0-					152

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

12	76	N	76	-0-	-0-	-0-	1	1	75	2	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	1	1	130	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

12	4688	X	4688	-0-	-0-	-0-	46	1	4642	2	Y	-0-					-0-
01	4971	X	4971	-0-	-0-	-0-	49	1	4922	2	Y	-0-					-0-
02	4508	X	4151	-0-	-357	-0-	41	1	4110	2	Y	-0-					-0-
03	4991	X	4339	-0-	-652	-0-	43	1	4296	2	Y	-0-					-0-
04	4830	X	4298	-0-	-532	-0-	43	1	4255	2	Y	-0-					-0-
05	4960	X	4195	-0-	-765	-0-	42	1	4153	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

12	70	N	70	-0-	-0-	-0-	1	1	69	2	Y	-0-					2
01	31	N	-0-	-0-	-31	-0-					Y	-0-					2
02	2	N	-0-	-0-	-2	-0-					Y	-0-					2
03	62	N	-0-	-0-	-62	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*05	360	N	360	-0-	-0-	-0-	4	1	356	2	Y	-0-					2

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

12	3596	X	3401	-0-	-195	-0-	34	1	3367	2	Y	-0-					40
01	3596	X	3368	-0-	-228	-0-	33	1	3335	2	Y	-0-					40
02	3248	X	2910	-0-	-338	-0-	29	1	2881	2	Y	-0-					40
03	3503	X	1210	-0-	-2293	-0-	12	1	1198	2	Y	-0-					40
*04	3360	X	2396	-0-	-964	-0-	24	1	2372	2	Y	-0-					40
*05	3455	X	3455	-0-	-0-	-0-	34	1	3421	2	Y	-0-					40

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

12	5983	X	5485	-0-	-498	-0-	54	1	5431	2	Y	-0-					5
01	5983	X	4574	-0-	-1409	-0-	45	1	4529	2	Y	-0-					5
02	5348	X	3944	-0-	-1404	-0-	39	1	3905	2	Y	-0-					5
03	5962	X	5962	-0-	-0-	-0-	59	1	5903	2	Y	-0-					5
04	5856	X	5856	-0-	-0-	-0-	58	1	5798	2	Y	-0-					5
*05	5731	X	5731	-0-	-0-	-0-	57	1	5674	2	Y	-0-					5

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7440	X	6404	-0-	-1036	-0-	63	1	6341	2	Y	-0-			-0-
01	7347	X	6597	-0-	-750	-0-	65	1	6532	2	Y	-0-			-0-
02	6636	X	6180	-0-	-456	-0-	61	1	6119	2	Y	-0-			-0-
03	6820	X	6673	-0-	-147	-0-	66	1	6607	2	Y	-0-			-0-
04	6627	X	6627	-0-	-0-	-0-	66	1	6561	2	Y	-0-			-0-
05	6851	X	3930	-0-	-2921	-0-	39	1	3891	2	Y	-0-			-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4588	X	4399	-0-	-189	-0-	44	1	4355	2	Y	-0-			12
01	4588	X	4555	-0-	-33	-0-	45	1	4510	2	Y	-0-			12
02	4675	X	4675	-0-	-0-	-0-	46	1	4629	2	Y	-0-			12
03	4875	X	4875	-0-	-0-	-0-	48	1	4827	2	Y	-0-			12
04	4560	X	4438	-0-	-122	-0-	44	1	4394	2	Y	-0-			12
05	5177	X	4807	-0-	-370	-0-	48	1	4759	2	Y	-0-			12

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8587	X	7914	-0-	-673	-0-	78	1	7836	2	Y	-0-			-0-
01	8587	X	6450	-0-	-2137	-0-	64	1	6386	2	Y	-0-			-0-
02	7168	X	6558	-0-	-610	-0-	65	1	6493	2	Y	-0-			-0-
03	7936	X	7231	-0-	-705	-0-	72	1	7159	2	Y	-0-			-0-
04	7680	X	6401	-0-	-1279	-0-	63	1	6338	2	Y	-0-			-0-
05	7905	X	7539	-0-	-366	-0-	75	1	7464	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5208	X	4664	-0-	-544	-0-	46	1	4618	2	Y	-0-			-0-
01	5146	X	4795	-0-	-351	-0-	47	1	4748	2	Y	-0-			-0-
02	4618	X	4618	-0-	-0-	-0-	46	1	4572	2	Y	-0-			-0-
03	5000	X	5000	-0-	-0-	-0-	50	1	4950	2	Y	-0-			-0-
*04	4889	X	4889	-0-	-0-	-0-	48	1	4841	2	Y	-0-			-0-
*05	5022	X	4965	-0-	-57	-0-	49	1	4916	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1739	N	1739	-0-	-0-	-0-	17	1	1722	2	Y	-0-			27
01	1674	N	1527	-0-	-147	-0-	15	1	1512	2	Y	-0-			27
02	1736	N	505	-0-	-1231	-0-	5	1	500	2	Y	-0-			27
03	1736	N	813	-0-	-923	-0-	8	1	805	2	Y	-0-			27
04	1470	N	1432	-0-	-38	-0-	14	1	1418	2	Y	-0-			27
*05	1192	N	1192	-0-	-0-	-0-	12	1	1180	2	Y	-0-			27

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	4036	-0-	-180	-0-	40	1	3996	2	Y	-0-			-0-
01	3968	X	3643	-0-	-325	-0-	36	1	3607	2	Y	-0-			-0-
02	3584	X	3468	-0-	-116	-0-	34	1	3434	2	Y	-0-			-0-
03	4030	X	3773	-0-	-257	-0-	37	1	3736	2	Y	-0-			-0-
04	3900	X	3542	-0-	-358	-0-	35	1	3507	2	Y	-0-			-0-
05	4030	X	3723	-0-	-307	-0-	37	1	3686	2	Y	-0-			-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	N	1203	-0-	-1339	-0-	12	1	1191	2	Y	-0-			61
01	2356	N	1349	-0-	-1007	-0-	13	1	1336	2	Y	-0-			61
02	1279	N	1279	-0-	-0-	-0-	13	1	1266	2	Y	-0-			61
03	1209	N	949	-0-	-260	-0-	9	1	940	2	Y	-0-			61
04	1320	N	1099	-0-	-221	-0-	11	1	1088	2	Y	-0-			61
05	1426	N	1138	-0-	-288	-0-	11	1	1127	2	Y	-0-			61

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	7187	-0-	-2268	-0-	71	1	7116	2	Y	-0-					8
01	8959	X	4449	-0-	-4510	-0-	44	1	4405	2	Y	-0-					8
02	7896	X	4520	-0-	-3376	-0-	45	1	4475	2	Y	-0-					8
03	8308	X	6979	-0-	-1329	-0-	69	1	6910	2	Y	-0-					8
04	8040	X	6689	-0-	-1351	-0-	66	1	6623	2	Y	-0-					8
05	7192	X	7021	-0-	-171	-0-	70	1	6951	2	Y	-0-					8

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2744	-0-	-604	-0-	27	1	2717	2	Y	-0-					36
01	3348	X	2883	-0-	-465	-0-	29	1	2854	2	Y	-0-					36
02	2744	X	2212	-0-	-532	-0-	22	1	2190	2	Y	-0-					36
03	2759	X	1914	-0-	-845	-0-	19	1	1895	2	Y	-0-					36
04	2790	X	2398	-0-	-392	-0-	24	1	2374	2	Y	-0-					36
05	2883	X	2375	-0-	-508	-0-	24	1	2351	2	Y	-0-					36

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3017	-0-	-827	-0-	30	1	2987	2	Y	-0-					8
01	4844	X	4844	-0-	-0-	-0-	48	1	4796	2	Y	-0-					8
02	3304	X	2461	-0-	-843	-0-	24	1	2437	2	Y	-0-					8
03	3379	X	3310	-0-	-69	-0-	33	1	3277	2	Y	-0-					8
04	3870	X	2168	-0-	-1702	-0-	21	1	2147	2	Y	-0-					8
*05	4666	X	4666	-0-	-0-	-0-	46	1	4620	2	Y	-0-					8

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8280	X	8280	-0-	-0-	-0-	82	1	8198	2	Y	-0-					85
01	8339	X	8191	-0-	-148	-0-	81	1	8110	2	Y	-0-					85
02	7812	X	7399	-0-	-413	-0-	73	1	7326	2	Y	-0-					85
03	8649	X	8085	-0-	-564	-0-	80	1	8005	2	Y	-0-					85
04	8130	X	7798	-0-	-332	-0-	77	1	7721	2	Y	-0-					85
05	8277	X	7877	-0-	-400	-0-	78	1	7799	2	Y	-0-					85

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	500	-0-	-3158	-0-	5	1	495	2	Y	-0-					-0-
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
02	3976	X	-0-	-0-	-3976	-0-					Y	-0-					-0-
03	4123	X	97	-0-	-4026	-0-	1	1	96	2	Y	-0-					-0-
04	3840	X	427	-0-	-3413	-0-	4	1	423	2	Y	-0-					-0-
*05	786	X	786	-0-	-0-	-0-	8	1	778	2	Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	1	1	122	2	N	-0-					-0-
01	372	N	72	-0-	-300	-0-	1	1	71	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	1	1	117	2	N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	664	-0-	-80	-0-	7	1	657	2	N	-0-					-0-
01	620	N	578	-0-	-42	-0-	6	1	572	2	N	-0-					-0-
02	616	N	537	-0-	-79	-0-	5	1	532	2	N	-0-					-0-
03	651	N	542	-0-	-109	-0-	5	1	537	2	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	6	1	593	2	N	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	7	1	722	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2459	N	2459	-0-	-0-	-0-	24	1	2435	2	Y	-0-			63
01	2583	X	2583	-0-	-0-	-0-	26	1	2557	2	Y	-0-			63
02	3108	X	2226	-0-	-882	-0-	22	1	2204	2	Y	-0-			63
03	3441	X	2108	-0-	-1333	-0-	21	1	2087	2	Y	-0-			63
04	2520	X	2301	-0-	-219	-0-	23	1	2278	2	Y	-0-			63
*05	2719	X	2719	-0-	-0-	-0-	27	1	2692	2	Y	-0-			63

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6572	X	4886	-0-	-1686	-0-	48	1	4838	2	N	-0-			-0-
01	6572	X	5029	-0-	-1543	-0-	50	1	4979	2	N	-0-			-0-
02	4732	X	4369	-0-	-363	-0-	43	1	4326	2	N	-0-			-0-
03	5832	X	5832	-0-	-0-	-0-	58	1	5774	2	N	-0-			-0-
04	4860	X	4532	-0-	-328	-0-	45	1	4487	2	N	-0-			-0-
05	5022	X	4347	-0-	-675	-0-	43	1	4304	2	N	-0-			-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3813	X	3800	-0-	-13	-0-	38	1	3762	2	Y	-0-			-0-
01	3797	X	3797	-0-	-0-	-0-	38	1	3759	2	Y	-0-			-0-
02	3457	X	3457	-0-	-0-	-0-	34	1	3423	2	Y	-0-			-0-
03	3915	X	3915	-0-	-0-	-0-	39	1	3876	2	Y	-0-			-0-
04	3785	X	3785	-0-	-0-	-0-	37	1	3748	2	Y	-0-			-0-
*05	4089	X	4089	-0-	-0-	-0-	40	1	4049	2	Y	-0-			-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	924	-0-	-68	-0-	9	1	915	2	Y	-0-			25
01	837	N	827	-0-	-10	-0-	8	1	819	2	Y	-0-			25
02	779	N	779	-0-	-0-	-0-	8	1	771	2	Y	-0-			25
03	930	N	831	-0-	-99	-0-	8	1	823	2	Y	-0-			25
04	819	N	819	-0-	-0-	-0-	8	1	811	2	Y	-0-			25
05	868	N	554	-0-	-314	-0-	5	1	549	2	Y	-0-			25

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1016	N	1016	-0-	-0-	-0-	10	1	1006	2	Y	-0-			-0-
01	957	N	957	-0-	-0-	-0-	9	1	948	2	Y	-0-			-0-
02	924	N	904	-0-	-20	-0-	9	1	895	2	Y	-0-			-0-
03	1064	N	1064	-0-	-0-	-0-	11	1	1053	2	Y	-0-			-0-
04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	Y	-0-			-0-
*05	1056	N	1056	-0-	-0-	-0-	10	1	1046	2	Y	-0-			-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7657	X	6980	-0-	-677	-0-	69	1	6911	2	Y	-0-			23
01	7657	X	7054	-0-	-603	-0-	70	1	6984	2	Y	-0-			23
02	6996	X	6996	-0-	-0-	-0-	69	1	6927	2	Y	-0-			23
03	7657	X	7533	-0-	-124	-0-	75	1	7458	2	Y	-0-			23
04	7170	X	7079	-0-	-91	-0-	70	1	7009	2	Y	-0-			23
05	7750	X	7288	-0-	-462	-0-	72	1	7216	2	Y	-0-			23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4691	-0-	-145	-0-	46	1	4645	2	Y	-0-					2
01	4890	X	4890	-0-	-0-	-0-	48	1	4842	2	Y	-0-					2
02	4396	X	4358	-0-	-38	-0-	43	1	4315	2	Y	-0-					2
03	4867	X	4717	-0-	-150	-0-	47	1	4670	2	Y	-0-					2
04	4740	X	4504	-0-	-236	-0-	45	1	4459	2	Y	-0-					2
05	4898	X	4597	-0-	-301	-0-	46	1	4551	2	Y	-0-					2

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5267	-0-	-251	-0-	52	1	5215	2	Y	-0-					-0-
01	5425	X	4994	-0-	-431	-0-	49	1	4945	2	Y	-0-					-0-
02	4900	X	4301	-0-	-599	-0-	43	1	4258	2	Y	-0-					-0-
03	5270	X	4752	-0-	-518	-0-	47	1	4705	2	Y	-0-					-0-
04	5100	X	4394	-0-	-706	-0-	44	1	4350	2	Y	-0-					-0-
05	5270	X	4486	-0-	-784	-0-	44	1	4442	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3876	-0-	-371	-0-	38	1	3838	2	Y	-0-					3
01	4247	X	3756	-0-	-491	-0-	37	1	3719	2	Y	-0-					3
02	3836	X	3125	-0-	-711	-0-	31	1	3094	2	Y	-0-					3
03	4061	X	3411	-0-	-650	-0-	34	1	3377	2	Y	-0-					3
04	3930	X	3663	-0-	-267	-0-	36	1	3627	2	Y	-0-					3
05	3875	X	3768	-0-	-107	-0-	37	1	3731	2	Y	-0-					3

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 08/22/2001 TOTAL DEPTH 13504 PERF.13232 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	4810	-0-	-1483	-0-	48	1	4762	2	Y	-0-					-0-
01	7192	X	4003	-0-	-3189	-0-	40	1	3963	2	Y	-0-					-0-
02	6496	X	4536	-0-	-1960	-0-	45	1	4491	2	Y	-0-					-0-
03	7192	X	6096	-0-	-1096	-0-	60	1	6036	2	Y	-0-					-0-
04	6840	X	6186	-0-	-654	-0-	61	1	6125	2	Y	-0-					-0-
*05	5826	X	5826	-0-	-0-	-0-	58	1	5768	2	Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3855	X	3855	-0-	-0-	-0-	38	1	3817	2	Y	-0-					40
01	3550	X	3550	-0-	-0-	-0-	35	1	3515	2	Y	-0-					40
02	3864	X	3520	-0-	-344	-0-	35	1	3485	2	Y	-0-					40
03	4278	X	3972	-0-	-306	-0-	39	1	3933	2	Y	-0-					40
04	3810	X	3577	-0-	-233	-0-	35	1	3542	2	Y	-0-					40
05	3906	X	3731	-0-	-175	-0-	37	1	3694	2	Y	-0-					40

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5496	-0-	-239	-0-	54	1	5420	2	Y	20					20
							22	9									
01	5735	X	5037	-0-	-698	-0-	50	1	4987	2	Y	-0-					20
02	5205	X	5205	-0-	-0-	-0-	52	1	5153	2	Y	-0-					20
03	5642	X	5528	-0-	-114	-0-	55	1	5473	2	Y	-0-					20
04	5430	X	5334	-0-	-96	-0-	53	1	5281	2	Y	-0-					20
05	5735	X	5279	-0-	-456	-0-	52	1	5227	2	Y	-0-					20

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3574	X	3574	-0-	-0-	-0-	35	1	3539	2	Y	-0-					-0-
01	3596	X	3516	-0-	-80	-0-	35	1	3481	2	Y	-0-					-0-
02	3248	X	2686	-0-	-562	-0-	27	1	2659	2	Y	-0-					-0-
03	3596	X	3560	-0-	-36	-0-	35	1	3525	2	Y	-0-					-0-
04	3480	X	3459	-0-	-21	-0-	34	1	3425	2	Y	-0-					-0-
05	3565	X	3503	-0-	-62	-0-	35	1	3468	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	9174	-0-	-95	-0-	91	1	9083	2	Y	-0-					-0-
01	9300	X	8253	-0-	-1047	-0-	82	1	8171	2	Y	-0-					-0-
02	8428	X	23	-0-	-8405	-0-	23	2			Y	-0-					-0-
03	9331	X	10	-0-	-9321	-0-	10	2			Y	-0-					-0-
04	8940	X	5	-0-	-8935	-0-	5	2			Y	-0-					-0-
05	9176	X	2354	-0-	-6822	-0-	23	1	2331	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3651	X	3651	-0-	-0-	-0-	36	1	3615	2	Y	-0-					37
01	3812	X	3812	-0-	-0-	-0-	38	1	3774	2	Y	-0-					37
02	4200	X	795	-0-	-3405	-0-	8	1	787	2	Y	-0-					37
03	4619	X	4057	-0-	-562	-0-	40	1	4017	2	Y	-0-					37
04	4210	X	4210	-0-	-0-	-0-	41	1	4130	2	Y	35					72
							39	9									
05	3813	X	1493	-0-	-2320	-0-	15	1	1478	2	Y	-0-					72

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	419	-0-	-480	-0-	4	1	415	2	Y	-0-					-0-
01	806	N	513	-0-	-293	-0-	5	1	508	2	Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	5	1	530	2	Y	-0-					-0-
03	833	N	833	-0-	-0-	-0-	8	1	825	2	Y	-0-					-0-
04	911	N	911	-0-	-0-	-0-	9	1	902	2	Y	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	7	1	736	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	6941	-0-	-1305	-0-	69	1	6872	2	Y	-0-					-0-
01	8153	X	7749	-0-	-404	-0-	77	1	7672	2	Y	-0-					-0-
02	7700	X	6877	-0-	-823	-0-	68	1	6809	2	Y	-0-					-0-
03	8525	X	7512	-0-	-1013	-0-	74	1	7438	2	Y	-0-					-0-
04	8250	X	7434	-0-	-816	-0-	74	1	7360	2	Y	-0-					-0-
05	7750	X	7360	-0-	-390	-0-	73	1	7287	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3134	-0-	-431	-0-	31	1	3103	2	Y	-0-					-0-
01	3565	X	3137	-0-	-428	-0-	31	1	3106	2	Y	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	36	1	3566	2	Y	-0-					-0-
03	4092	X	4092	-0-	-0-	-0-	41	1	4051	2	Y	-0-					-0-
04	3450	X	3223	-0-	-227	-0-	32	1	3191	2	Y	-0-					-0-
05	3906	X	3093	-0-	-813	-0-	31	1	3062	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3382	-0-	-276	-0-	33	1	3349	2	Y	-0-					33
01	3534	X	3446	-0-	-88	-0-	34	1	3412	2	Y	-0-					33
02	3164	X	3042	-0-	-122	-0-	30	1	3012	2	Y	-0-					33
03	3503	X	3491	-0-	-12	-0-	35	1	3456	2	Y	-0-					33
04	3390	X	3334	-0-	-56	-0-	33	1	3301	2	Y	-0-					33
05	3441	X	3403	-0-	-38	-0-	34	1	3369	2	Y	-0-					33

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	468	-0-	-90	-0-	5	1	463	2	Y	-0-					10
01	594	N	594	-0-	-0-	-0-	6	1	588	2	Y	-0-					10
02	476	N	248	-0-	-228	-0-	2	1	246	2	Y	-0-					10
03	465	N	-0-	-0-	-465	-0-					Y	-0-					10
04	624	N	624	-0-	-0-	-0-	6	1	618	2	Y	-0-					10
*05	678	N	678	-0-	-0-	-0-	7	1	671	2	Y	-0-					10

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	4	1	387	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	3	1	338	2	Y	-0-					-0-
02	476	N	159	-0-	-317	-0-	2	1	157	2	Y	-0-					-0-
03	403	N	326	-0-	-77	-0-	3	1	323	2	Y	-0-					-0-
04	330	N	231	-0-	-99	-0-	2	1	229	2	Y	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	4	1	368	2	Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6870	-0-	-570	-0-	68	1	6802	2	Y	-0-					28
01	7639	X	7639	-0-	-0-	-0-	76	1	7563	2	Y	-0-					28
02	6988	X	6988	-0-	-0-	-0-	69	1	6919	2	Y	-0-					28
03	7731	X	7731	-0-	-0-	-0-	77	1	7654	2	Y	-0-					28
04	7466	X	7466	-0-	-0-	-0-	74	1	7392	2	Y	-0-					28
*05	7295	X	7295	-0-	-0-	-0-	72	1	7223	2	Y	-0-					28

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2813	N	2813	-0-	-0-	-0-	28	1	2785	2	Y	-0-					13
01	2163	N	2163	-0-	-0-	-0-	21	1	2142	2	Y	-0-					13
02	2436	X	2228	-0-	-208	-0-	22	1	2206	2	Y	-0-					13
03	2821	X	2091	-0-	-730	-0-	21	1	2070	2	Y	-0-					13
04	2730	X	2248	-0-	-482	-0-	22	1	2226	2	Y	-0-					13
05	2821	X	2269	-0-	-552	-0-	22	1	2247	2	Y	-0-					13

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4343	-0-	-400	-0-	43	1	4300	2	Y	-0-					13
01	4743	X	4367	-0-	-376	-0-	43	1	4324	2	Y	-0-					13
02	4088	X	3617	-0-	-471	-0-	36	1	3581	2	Y	-0-					13
03	4526	X	4286	-0-	-240	-0-	42	1	4244	2	Y	-0-					13
04	4230	X	3982	-0-	-248	-0-	39	1	3943	2	Y	-0-					13
05	4371	X	4100	-0-	-271	-0-	41	1	4059	2	Y	-0-					13

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	3	1	298	2	Y	-0-			5
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
03	62	N	62	-0-	-0-	-0-	1	1	61	2	Y	-0-			5
04	11	N	-0-	-0-	-11	-0-					Y	-0-			5
*05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			5

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

12	1767	N	915	-0-	-852	-0-	9	1	906	2	Y	-0-			-0-
01	1864	N	1864	-0-	-0-	-0-	18	1	1846	2	Y	-0-			-0-
02	1660	N	1660	-0-	-0-	-0-	16	1	1644	2	Y	-0-			-0-
03	1794	N	1794	-0-	-0-	-0-	18	1	1776	2	Y	-0-			-0-
04	1560	N	1534	-0-	-26	-0-	15	1	1519	2	Y	-0-			-0-
05	1612	N	1351	-0-	-261	-0-	13	1	1338	2	Y	-0-			-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

12	2419	N	2419	-0-	-0-	-0-	24	1	2395	2	Y	-0-			-0-
01	2159	N	2159	-0-	-0-	-0-	21	1	2138	2	Y	-0-			-0-
02	2520	X	2124	-0-	-396	-0-	21	1	2103	2	Y	-0-			-0-
03	2790	X	2162	-0-	-628	-0-	21	1	2141	2	Y	-0-			-0-
04	2400	X	2072	-0-	-328	-0-	21	1	2051	2	Y	-0-			-0-
05	2418	X	2085	-0-	-333	-0-	21	1	2064	2	Y	-0-			-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

12	502	N	502	-0-	-0-	-0-	5	1	497	2	Y	-0-			-0-
01	775	N	253	-0-	-522	-0-	3	1	250	2	Y	-0-			-0-
02	392	N	254	-0-	-138	-0-	3	1	251	2	Y	-0-			-0-
03	511	N	511	-0-	-0-	-0-	5	1	506	2	Y	-0-			-0-
04	507	N	507	-0-	-0-	-0-	5	1	502	2	Y	-0-			-0-
*05	1507	N	1507	-0-	-0-	-0-	15	1	1492	2	Y	-0-			-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

12	5797	X	5510	-0-	-287	-0-	55	1	5455	2	Y	-0-			145
01	5673	X	5570	-0-	-103	-0-	55	1	5515	2	Y	-0-			145
02	4925	X	4925	-0-	-0-	-0-	49	1	4876	2	Y	-0-			145
03	5432	X	5432	-0-	-0-	-0-	54	1	5378	2	Y	-0-			145
04	5188	X	5188	-0-	-0-	-0-	51	1	5137	2	Y	-0-			145
*05	5295	X	5295	-0-	-0-	-0-	52	1	5243	2	Y	-0-			145

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

12	5921	X	5517	-0-	-404	-0-	55	1	5462	2	Y	-0-			7
01	5921	X	5673	-0-	-248	-0-	56	1	5617	2	Y	-0-			7
02	5488	X	5024	-0-	-464	-0-	50	1	4974	2	Y	-0-			7
03	6014	X	5718	-0-	-296	-0-	57	1	5661	2	Y	-0-			7
04	5797	X	5797	-0-	-0-	-0-	57	1	5740	2	Y	-0-			7
*05	5766	X	5766	-0-	-0-	-0-	57	1	5709	2	Y	-0-			7

MORRIS LAZY K WELL #: 1 RRCID -> 189891 COMPL. DATE 12/09/2006 TOTAL DEPTH 17952 PERF.13455 - 14564

12	3038	X	153	-0-	-2885	-0-	2	1	151	2	N	-0-			-0-
01	3038	X	81	-0-	-2957	-0-	1	1	80	2	N	-0-			-0-
02	924	N	79	-0-	-845	-0-	1	1	78	2	N	-0-			-0-
03	155	N	89	-0-	-66	-0-	1	1	88	2	N	-0-			-0-
04	90	N	67	-0-	-23	-0-	1	1	66	2	N	-0-			-0-
05	93	N	42	-0-	-51	-0-	42	2			N	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2775	X	2775	-0-	-0-	-0-	27	1	2748	2	N	-0-					-0-
01	3379	X	1958	-0-	-1421	-0-	19	1	1939	2	N	-0-					-0-
02	3052	X	1192	-0-	-1860	-0-	12	1	1180	2	N	-0-					-0-
03	3379	X	2013	-0-	-1366	-0-	20	1	1993	2	N	-0-					-0-
04	2700	X	2394	-0-	-306	-0-	24	1	2370	2	N	-0-					-0-
05	2790	X	1660	-0-	-1130	-0-	16	1	1644	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9213	X	9213	-0-	-0-	-0-	91	1	9122	2	Y	-0-					20
01	6994	X	6994	-0-	-0-	-0-	69	1	6925	2	Y	-0-					20
02	7513	X	7513	-0-	-0-	-0-	74	1	7439	2	Y	-0-					20
03	9207	X	6208	-0-	-2999	-0-	61	1	6147	2	Y	-0-					20
04	8910	X	5962	-0-	-2948	-0-	59	1	5903	2	Y	-0-					20
05	9207	X	5535	-0-	-3672	-0-	55	1	5480	2	Y	-0-					20

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	9804	-0-	-209	-0-	97	1	9707	2	Y	-0-					-0-
01	10013	X	9075	-0-	-938	-0-	90	1	8985	2	Y	-0-					-0-
02	8736	X	8291	-0-	-445	-0-	82	1	8209	2	Y	-0-					-0-
03	9796	X	9056	-0-	-740	-0-	90	1	8966	2	Y	-0-					-0-
04	9480	X	8248	-0-	-1232	-0-	82	1	8166	2	Y	-0-					-0-
05	9796	X	5094	-0-	-4702	-0-	50	1	5044	2	Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3906	-0-	-434	-0-	39	1	3867	2	Y	-0-					-0-
01	4278	X	3695	-0-	-583	-0-	37	1	3658	2	Y	-0-					-0-
02	3780	X	3647	-0-	-133	-0-	36	1	3611	2	Y	-0-					-0-
03	4061	X	3975	-0-	-86	-0-	39	1	3936	2	Y	-0-					-0-
*04	3930	X	3750	-0-	-180	-0-	37	1	3713	2	Y	-0-					-0-
*05	4030	X	3874	-0-	-156	-0-	38	1	3836	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3297	X	3297	-0-	-0-	-0-	33	1	3264	2	Y	-0-					-0-
01	3162	X	2985	-0-	-177	-0-	30	1	2955	2	Y	-0-					-0-
02	2744	X	2369	-0-	-375	-0-	23	1	2346	2	Y	-0-					-0-
03	3286	X	1964	-0-	-1322	-0-	19	1	1945	2	Y	-0-					-0-
04	3180	X	2969	-0-	-211	-0-	29	1	2940	2	Y	-0-					-0-
05	3286	X	2324	-0-	-962	-0-	23	1	2301	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4874	X	4874	-0-	-0-	-0-	48	1	4826	2	N	-0-					5
01	4936	X	4936	-0-	-0-	-0-	49	1	4887	2	N	-0-					5
02	4502	X	4502	-0-	-0-	-0-	45	1	4457	2	N	-0-					5
03	4867	X	4254	-0-	-613	-0-	42	1	4212	2	N	-0-					5
04	4710	X	4053	-0-	-657	-0-	40	1	4013	2	N	-0-					5
05	4867	X	3590	-0-	-1277	-0-	36	1	3554	2	N	-0-					5

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1372	-0-	-85	-0-	14	1	1358	2	N	-0-					-0-
01	1519	X	1332	-0-	-187	-0-	13	1	1319	2	N	-0-					-0-
02	1372	N	1189	-0-	-183	-0-	12	1	1177	2	N	-0-					-0-
03	1364	N	1272	-0-	-92	-0-	13	1	1259	2	N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	14	1	1441	2	N	-0-					-0-
*05	1523	N	1523	-0-	-0-	-0-	15	1	1508	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	2727	-0-	-5209	-0-	27	1	2700	2	Y	-0-					12
01	7936	X	1603	-0-	-6333	-0-	16	1	1587	2	Y	-0-					12
02	6776	X	3249	-0-	-3527	-0-	32	1	3217	2	Y	-0-					12
03	7099	X	5208	-0-	-1891	-0-	52	1	5156	2	Y	-0-					12
*04	6006	X	6006	-0-	-0-	-0-	59	1	5947	2	Y	-0-					12
*05	6743	X	6743	-0-	-0-	-0-	67	1	6676	2	Y	-0-					12

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3110	X	3110	-0-	-0-	-0-	31	1	3079	2	Y	-0-					-0-
01	3170	X	3170	-0-	-0-	-0-	31	1	3139	2	Y	-0-					-0-
02	2996	X	2826	-0-	-170	-0-	28	1	2798	2	Y	-0-					-0-
03	3286	X	2942	-0-	-344	-0-	29	1	2913	2	Y	-0-					-0-
04	3060	X	2968	-0-	-92	-0-	29	1	2939	2	Y	-0-					-0-
05	3162	X	3076	-0-	-86	-0-	30	1	3046	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3897	-0-	-195	-0-	39	1	3858	2	Y	-0-					28
01	4092	X	3838	-0-	-254	-0-	38	1	3800	2	Y	-0-					28
02	3556	X	3408	-0-	-148	-0-	34	1	3374	2	Y	-0-					28
03	3937	X	2916	-0-	-1021	-0-	29	1	2887	2	Y	-0-					28
04	3810	X	2600	-0-	-1210	-0-	26	1	2574	2	Y	-0-					28
*05	4015	X	4015	-0-	-0-	-0-	40	1	3975	2	Y	-0-					28

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2098	X	2098	-0-	-0-	-0-	21	1	2077	2	Y	-0-					117
01	2029	X	2029	-0-	-0-	-0-	20	1	2009	2	Y	-0-					117
02	2799	X	2799	-0-	-0-	-0-	28	1	2771	2	Y	-0-					117
03	3079	X	3079	-0-	-0-	-0-	30	1	3049	2	Y	-0-					117
04	2130	X	2018	-0-	-112	-0-	20	1	1998	2	Y	-0-					117
*05	4229	X	4229	-0-	-0-	-0-	42	1	4187	2	Y	-0-					117

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	11	1	1124	2	Y	-0-					-0-
01	1116	N	662	-0-	-454	-0-	7	1	655	2	Y	-0-					-0-
02	868	N	756	-0-	-112	-0-	7	1	749	2	Y	-0-					-0-
03	1147	N	1054	-0-	-93	-0-	10	1	1044	2	Y	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	12	1	1193	2	Y	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	10	1	1036	2	Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1925	-0-	-28	-0-	19	1	1906	2	Y	-0-					5
01	1767	N	1453	-0-	-314	-0-	14	1	1439	2	Y	-0-					5
02	1512	N	373	-0-	-1139	-0-	4	1	369	2	Y	-0-					5
03	1860	N	331	-0-	-1529	-0-	3	1	328	2	Y	-0-					5
04	1440	N	1440	-0-	-0-	-0-	14	1	1426	2	Y	-0-					5
*05	1580	N	1580	-0-	-0-	-0-	16	1	1564	2	Y	-0-					5

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7427	X	7427	-0-	-0-	-0-	74	1	7353	2	N	-0-					-0-
01	8840	X	8840	-0-	-0-	-0-	88	1	8752	2	N	-0-					-0-
02	8400	X	7518	-0-	-882	-0-	74	1	7444	2	N	-0-					-0-
03	9114	X	8376	-0-	-738	-0-	83	1	8293	2	N	-0-					-0-
04	8550	X	8074	-0-	-476	-0-	80	1	7994	2	N	-0-					-0-
05	8835	X	8326	-0-	-509	-0-	82	1	8244	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3038	X	1352	-0-	-1686	-0-	13	1	1339	2	Y	-0-			5
01	3038	X	1498	-0-	-1540	-0-	15	1	1483	2	Y	-0-			5
02	2744	X	1667	-0-	-1077	-0-	17	1	1650	2	Y	-0-			5
03	2573	X	2104	-0-	-469	-0-	21	1	2083	2	Y	-0-			5
04	2355	X	2355	-0-	-0-	-0-	23	1	2332	2	Y	-0-			5
*05	2778	X	2778	-0-	-0-	-0-	28	1	2750	2	Y	-0-			5

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	333	-0-	-287	-0-	3	1	330	2	Y	-0-			-0-
01	1052	N	1052	-0-	-0-	-0-	10	1	1042	2	Y	-0-			-0-
02	791	N	791	-0-	-0-	-0-	8	1	783	2	Y	-0-			-0-
03	728	N	728	-0-	-0-	-0-	7	1	721	2	Y	-0-			-0-
04	1020	N	452	-0-	-568	-0-	4	1	448	2	Y	-0-			-0-
*05	1167	N	1167	-0-	-0-	-0-	12	1	1155	2	Y	-0-			-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4710	X	4710	-0-	-0-	-0-	47	1	4663	2	Y	-0-			17
01	4225	X	4225	-0-	-0-	-0-	42	1	4183	2	Y	-0-			17
02	4816	X	3728	-0-	-1088	-0-	37	1	3691	2	Y	-0-			17
03	5332	X	4397	-0-	-935	-0-	44	1	4353	2	Y	-0-			17
04	5160	X	3971	-0-	-1189	-0-	39	1	3932	2	Y	-0-			17
05	4712	X	4019	-0-	-693	-0-	40	1	3979	2	Y	-0-			17

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7276	X	7276	-0-	-0-	-0-	72	1	7204	2	Y	-0-			27
01	6826	X	6826	-0-	-0-	-0-	68	1	6758	2	Y	-0-			27
02	6608	X	6180	-0-	-428	-0-	61	1	6119	2	Y	-0-			27
03	7285	X	6783	-0-	-502	-0-	67	1	6716	2	Y	-0-			27
*04	7050	X	6534	-0-	-516	-0-	65	1	6469	2	Y	-0-			27
*05	7285	X	6782	-0-	-503	-0-	67	1	6715	2	Y	-0-			27

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3255	X	3075	-0-	-180	-0-	30	1	3045	2	Y	-0-			18
01	3224	X	2866	-0-	-358	-0-	28	1	2838	2	Y	-0-			18
02	2884	X	2756	-0-	-128	-0-	27	1	2729	2	Y	-0-			18
03	3069	X	3061	-0-	-8	-0-	30	1	3031	2	Y	-0-			18
04	2970	X	2925	-0-	-45	-0-	29	1	2896	2	Y	-0-			18
05	3069	X	3040	-0-	-29	-0-	30	1	3010	2	Y	-0-			18

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4030	X	3993	-0-	-37	-0-	40	1	3953	2	Y	-0-			-0-
01	4030	X	3964	-0-	-66	-0-	39	1	3925	2	Y	-0-			-0-
02	3416	X	3416	-0-	-0-	-0-	34	1	3382	2	Y	-0-			-0-
03	3844	X	3594	-0-	-250	-0-	36	1	3558	2	Y	-0-			-0-
04	4098	X	4098	-0-	-0-	-0-	41	1	4057	2	Y	-0-			-0-
*05	4035	X	4035	-0-	-0-	-0-	40	1	3995	2	Y	-0-			-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4650	X	1302	-0-	-3348	-0-	13	1	1289	2	N	-0-			15
01	4650	X	1165	-0-	-3485	-0-	12	1	1153	2	N	-0-			15
02	3500	X	3260	-0-	-240	-0-	32	1	3228	2	N	-0-			15
03	3255	X	1799	-0-	-1456	-0-	18	1	1781	2	N	-0-			15
04	1735	X	1735	-0-	-0-	-0-	17	1	1718	2	N	-0-			15
05	3596	X	1959	-0-	-1637	-0-	19	1	1940	2	N	-0-			15

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4502	-0-	-427	-0-	45	1	4457	2	Y	-0-					20
01	4929	X	4311	-0-	-618	-0-	43	1	4268	2	Y	-0-					20
02	4340	X	3284	-0-	-1056	-0-	33	1	3251	2	Y	-0-					20
03	4557	X	4108	-0-	-449	-0-	41	1	4067	2	Y	-0-					20
04	4350	X	3939	-0-	-411	-0-	39	1	3900	2	Y	-0-					20
*05	4625	X	4625	-0-	-0-	-0-	46	1	4579	2	Y	-0-					20

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1762	N	1762	-0-	-0-	-0-	17	1	1745	2	Y	-0-					8
01	2219	N	2219	-0-	-0-	-0-	22	1	2197	2	Y	-0-					8
02	1904	N	1904	-0-	-0-	-0-	19	1	1885	2	Y	-0-					8
03	2130	N	2130	-0-	-0-	-0-	21	1	2109	2	Y	-0-					8
04	2259	N	2259	-0-	-0-	-0-	22	1	2237	2	Y	-0-					8
*05	2267	N	2267	-0-	-0-	-0-	22	1	2245	2	Y	-0-					8

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2702	-0-	-26	-0-	27	1	2675	2	Y	-0-					145
01	2635	X	1992	-0-	-643	-0-	20	1	1972	2	Y	-0-					145
02	2380	X	1977	-0-	-403	-0-	20	1	1957	2	Y	-0-					145
03	2697	X	2181	-0-	-516	-0-	22	1	2159	2	Y	-0-					145
*04	2610	X	1801	-0-	-809	-0-	18	1	1783	2	Y	-0-					145
*05	2697	X	2626	-0-	-71	-0-	26	1	2600	2	Y	-0-					145

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	3872	-0-	-840	-0-	38	1	3834	2	Y	-0-					-0-
01	4712	X	4330	-0-	-382	-0-	43	1	4287	2	Y	-0-					-0-
02	4256	X	3316	-0-	-940	-0-	33	1	3283	2	Y	-0-					-0-
03	4619	X	4328	-0-	-291	-0-	43	1	4285	2	Y	-0-					-0-
04	4470	X	4057	-0-	-413	-0-	40	1	4017	2	Y	-0-					-0-
05	4340	X	4234	-0-	-106	-0-	42	1	4192	2	Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11067	X	10665	-0-	-402	-0-	106	1	10559	2	Y	-0-					-0-
01	11067	X	10916	-0-	-151	-0-	108	1	10808	2	Y	-0-					-0-
02	9996	X	9433	-0-	-563	-0-	93	1	9340	2	Y	-0-					-0-
03	11067	X	9254	-0-	-1813	-0-	92	1	9162	2	Y	-0-					-0-
04	11655	X	11655	-0-	-0-	-0-	115	1	11540	2	Y	-0-					-0-
05	10912	X	9752	-0-	-1160	-0-	97	1	9655	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2755	N	2755	-0-	-0-	-0-	27	1	2728	2	Y	-0-					10
01	2495	N	2495	-0-	-0-	-0-	25	1	2470	2	Y	-0-					10
02	2128	N	1966	-0-	-162	-0-	19	1	1947	2	Y	-0-					10
03	2697	N	2107	-0-	-590	-0-	21	1	2086	2	Y	-0-					10
04	2400	N	851	-0-	-1549	-0-	8	1	843	2	Y	-0-					10
05	2170	N	2150	-0-	-20	-0-	21	1	2129	2	Y	-0-					10

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	786	-0-	-2469	-0-	8	1	778	2	Y	-0-					2
01	3224	X	966	-0-	-2258	-0-	10	1	956	2	Y	-0-					2
02	1932	X	266	-0-	-1666	-0-	3	1	263	2	Y	-0-					2
03	2139	X	1195	-0-	-944	-0-	12	1	1183	2	Y	-0-					2
04	3614	X	3614	-0-	-0-	-0-	36	1	3578	2	Y	-0-					2
*05	2601	X	2601	-0-	-0-	-0-	26	1	2575	2	Y	-0-					2

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2246	-0-	-358	-0-	22	1	2224	2	Y	-0-					4
01	2663	N	2663	-0-	-0-	-0-	26	1	2636	2	Y	1					5
							1	9									
02	2358	N	2358	-0-	-0-	-0-	23	1	2335	2	Y	-0-					5
03	2560	N	2560	-0-	-0-	-0-	25	1	2535	2	Y	-0-					5
04	2580	N	2465	-0-	-115	-0-	24	1	2441	2	Y	-0-					5
05	2604	N	2489	-0-	-115	-0-	25	1	2464	2	Y	-0-					5

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2750	N	2750	-0-	-0-	-0-	27	1	2723	2	Y	-0-					13
01	2615	N	2615	-0-	-0-	-0-	26	1	2589	2	Y	-0-					13
02	2604	X	2387	-0-	-217	-0-	24	1	2363	2	Y	-0-					13
03	2759	X	2542	-0-	-217	-0-	25	1	2517	2	Y	-0-					13
04	2670	X	2422	-0-	-248	-0-	24	1	2398	2	Y	-0-					13
05	2759	X	2259	-0-	-500	-0-	22	1	2237	2	Y	-0-					13

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2451	X	2451	-0-	-0-	-0-	24	1	2427	2	N	-0-					1
01	2201	X	1846	-0-	-355	-0-	18	1	1828	2	N	-0-					1
02	2128	N	1441	-0-	-687	-0-	14	1	1427	2	N	-0-					1
03	2418	N	1407	-0-	-1011	-0-	14	1	1393	2	N	-0-					1
04	1800	N	1026	-0-	-774	-0-	10	1	1016	2	N	-0-					1
*05	3001	N	3001	-0-	-0-	-0-	30	1	2971	2	N	-0-					1

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	5976	-0-	-906	-0-	59	1	5917	2	Y	-0-					71
01	6510	X	5969	-0-	-541	-0-	59	1	5910	2	Y	-0-					71
02	5656	X	4404	-0-	-1252	-0-	44	1	4360	2	Y	-0-					71
03	6200	X	3521	-0-	-2679	-0-	35	1	3486	2	Y	-0-					71
04	5790	X	5729	-0-	-61	-0-	57	1	5672	2	Y	-0-					71
05	5983	X	5736	-0-	-247	-0-	57	1	5679	2	Y	-0-					71

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4087	-0-	-222	-0-	40	1	4047	2	Y	-0-					32
01	5287	X	5287	-0-	-0-	-0-	52	1	5235	2	Y	-0-					32
02	5486	X	5486	-0-	-0-	-0-	54	1	5432	2	Y	-0-					32
03	4433	X	3993	-0-	-440	-0-	40	1	3953	2	Y	-0-					32
04	4290	X	3720	-0-	-570	-0-	37	1	3683	2	Y	-0-					32
05	4433	X	4171	-0-	-262	-0-	41	1	4130	2	Y	-0-					32

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5365	-0-	-370	-0-	137	1	5228	2	Y	-0-					9
01	5642	X	5177	-0-	-465	-0-	176	1	5001	2	Y	-0-					9
02	4816	X	4683	-0-	-133	-0-	121	1	4562	2	Y	-0-					9
03	5332	X	4496	-0-	-836	-0-	152	1	4344	2	Y	-0-					9
04	5178	X	5178	-0-	-0-	-0-	147	1	5031	2	Y	-0-					9
05	5332	X	5257	-0-	-75	-0-	168	1	5089	2	Y	-0-					9

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3797	-0-	-543	-0-	38	1	3759	2	Y	-0-					38
01	4340	X	3887	-0-	-453	-0-	38	1	3848	2	Y	1					39
							1	9									
02	4032	X	3215	-0-	-817	-0-	32	1	3183	2	Y	-0-					39
03	4464	X	3440	-0-	-1024	-0-	34	1	3406	2	Y	-0-					39
04	4170	X	2646	-0-	-1524	-0-	26	1	2620	2	Y	-0-					39
05	3875	X	3659	-0-	-216	-0-	36	1	3623	2	Y	-0-					39

CHESAPEAKE OPERATING, INC. 147715
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2331	-0-	-583	-0-	350	1	1981	2	N	-0-					-0-
01	2697	X	2046	-0-	-651	-0-	181	1	1865	2	N	-0-					-0-
02	2436	X	2032	-0-	-404	-0-	119	1	1913	2	N	-0-					-0-
03	2511	X	2333	-0-	-178	-0-	155	1	2178	2	N	-0-					-0-
04	2443	X	2443	-0-	-0-	-0-	237	1	2206	2	N	-0-					-0-
*05	2649	X	2649	-0-	-0-	-0-	269	1	2380	2	N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3186	-0-	-7	-0-	174	1	3010	2	Y	2	9	1			3
							2	9									
01	3193	X	3153	-0-	-40	-0-	156	1	2997	2	Y	-0-					3
02	2884	X	-0-	-0-	-2884	-0-					Y	13					16
03	3193	X	3023	-0-	-170	-0-	121	1	2902	2	Y	-0-					16
04	3090	X	2585	-0-	-505	-0-	100	1	2485	2	Y	-0-					16
05	3193	X	1738	-0-	-1455	-0-	75	1	1662	2	Y	1					17
							1	9									

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4170	-0-	1070	2207	228	1	3939	2	Y	3	17	1			4
							3	9									
01	5390	X	3183	-0-	-2207	-0-	157	1	3026	2	Y	-0-					4
02	0	X	-0-	-0-	-0-	-0-					Y	18					22
03	4526	X	2838	-0-	-1688	-0-	114	1	2724	2	Y	-0-					22
04	4050	X	3131	-0-	-919	-0-	122	1	3009	2	Y	-0-					22
05	4185	X	2824	-0-	-1361	-0-	122	1	2700	2	Y	2					24
							2	9									

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3771	-0-	-383	-0-	206	1	3561	2	Y	4	22	1			5
							4	9									
01	4061	X	1184	-0-	-2877	-0-	58	1	1126	2	Y	-0-					5
02	3444	X	-0-	-0-	-3444	-0-					Y	-0-					5
03	3782	X	773	-0-	-3009	-0-	31	1	742	2	Y	-0-					5
04	3660	X	141	-0-	-3519	-0-	5	1	136	2	Y	-0-					5
05	3782	X	141	-0-	-3641	-0-	6	1	135	2	Y	-0-					5

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3499	-0-	-35	-0-	191	1	3304	2	Y	4	22	1			5
							4	9									
01	3594	X	3594	-0-	-0-	-0-	177	1	3417	2	Y	-0-					5
02	3108	X	-0-	-0-	-3108	-0-					Y	18					23
03	3503	X	2973	-0-	-530	-0-	119	1	2854	2	Y	-0-					23
04	3480	X	2955	-0-	-525	-0-	115	1	2840	2	Y	-0-					23
05	3596	X	2812	-0-	-784	-0-	122	1	2687	2	Y	3					26
							3	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2831	-0-	-1013	-0-	155	1	2676	2	Y	-0-					-0-
01	3813	X	2541	-0-	-1272	-0-	125	1	2416	2	Y	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					Y	-0-					-0-
03	2821	X	2773	-0-	-48	-0-	111	1	2662	2	Y	-0-					-0-
04	2730	X	2684	-0-	-46	-0-	104	1	2580	2	Y	-0-					-0-
*05	3115	X	3115	-0-	-0-	-0-	135	1	2980	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2453	-0-	-461	-0-	134	1	2316	2	Y	3	22	1			4
							3	9									
01	2914	X	2622	-0-	-292	-0-	129	1	2493	2	Y	-0-					4
02	2688	X	-0-	-0-	-2688	-0-					Y	16					20
03	2976	X	2245	-0-	-731	-0-	90	1	2155	2	Y	-0-					20
04	2880	X	2422	-0-	-458	-0-	94	1	2328	2	Y	-0-					20
05	2635	X	2420	-0-	-215	-0-	105	1	2312	2	Y	3					23
							3	9									

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	664	-0-	-390	-0-	36	1	628	2	Y	-0-					-0-
01	1437	X	1437	-0-	-0-	-0-	71	1	1366	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2697	X	1068	-0-	-1629	-0-	43	1	1025	2	Y	-0-					-0-
04	2610	X	964	-0-	-1646	-0-	37	1	927	2	Y	-0-					-0-
05	1426	X	553	-0-	-873	-0-	24	1	529	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1190	-0-	-81	-0-	65	1	1124	2	Y	1	22	1			2
							1	9									
01	1891	N	1891	-0-	-0-	-0-	93	1	1798	2	Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	17					19
03	2209	N	2209	-0-	-0-	-0-	88	1	2121	2	Y	-0-					19
04	1911	N	1911	-0-	-0-	-0-	74	1	1837	2	Y	-0-					19
*05	2100	N	2100	-0-	-0-	-0-	91	1	2007	2	Y	2					21
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2930	X	2930	-0-	-0-	-0-	160	1	2767	2	Y	3	2	1			3
							3	9									
01	2438	X	2438	-0-	-0-	-0-	120	1	2318	2	Y	-0-					3
02	2156	X	-0-	-0-	-2156	-0-					Y	18					21
03	2387	X	2264	-0-	-123	-0-	91	1	2173	2	Y	-0-					21
04	2310	X	2304	-0-	-6	-0-	89	1	2215	2	Y	-0-					21
05	2387	X	2127	-0-	-260	-0-	92	1	2033	2	Y	2					23
							2	9									

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3784	-0-	-246	-0-	206	1	3572	2	Y	5	20	1			5
							6	9									
01	3937	X	3616	-0-	-321	-0-	178	1	3438	2	Y	-0-					5
02	3556	X	-0-	-0-	-3556	-0-					Y	18					23
03	3906	X	3685	-0-	-221	-0-	147	1	3538	2	Y	-0-					23
04	3780	X	3211	-0-	-569	-0-	125	1	3086	2	Y	-0-					23
05	3782	X	3472	-0-	-310	-0-	150	1	3320	2	Y	2					25
							2	9									

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4729	-0-	-603	-0-	258	1	4471	2	Y	-0-					-0-
01	5301	X	4784	-0-	-517	-0-	236	1	4548	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5239	X	4449	-0-	-790	-0-	178	1	4271	2	Y	-0-					-0-
04	5070	X	3867	-0-	-1203	-0-	150	1	3717	2	Y	-0-					-0-
05	4774	X	4293	-0-	-481	-0-	186	1	4107	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	5039	-0-	-231	-0-	275	1	4764	2	Y	-0-					-0-
01	5208	X	5022	-0-	-186	-0-	248	1	4774	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5146	X	5027	-0-	-119	-0-	201	1	4826	2	Y	-0-					-0-
04	4890	X	4805	-0-	-85	-0-	187	1	4618	2	Y	-0-					-0-
05	5053	X	4877	-0-	-176	-0-	211	1	4666	2	Y	-0-					-0-

EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1375	-0-	-609	-0-	75	1	1300	2	N	-0-					-0-
01	2255	X	2255	-0-	-0-	-0-	111	1	2144	2	N	-0-					-0-
02	1316	X	-0-	-0-	-1316	-0-					N	-0-					-0-
03	1975	X	1975	-0-	-0-	-0-	79	1	1896	2	N	-0-					-0-
04	2224	X	2224	-0-	-0-	-0-	86	1	2138	2	N	-0-					-0-
05	2263	X	1629	-0-	-634	-0-	71	1	1558	2	N	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
01	3472	X	1434	-0-	-2038	-0-	71	1	1363	2	N	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					N	-0-					-0-
03	3472	X	2581	-0-	-891	-0-	103	1	2478	2	N	-0-					-0-
04	2850	X	1601	-0-	-1249	-0-	62	1	1539	2	N	-0-					-0-
*05	2255	X	2255	-0-	-0-	-0-	98	1	2157	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6320	X	6320	-0-	-0-	-0-	345	1	5975	2	Y	-0-					-0-
01	7930	X	7930	-0-	-0-	-0-	391	1	7539	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6704	X	6704	-0-	-0-	-0-	268	1	6436	2	Y	-0-					-0-
04	6112	X	6112	-0-	-0-	-0-	237	1	5875	2	Y	-0-					-0-
*05	6541	X	6541	-0-	-0-	-0-	283	1	6258	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1196	-0-	-1315	-0-	65	1	1131	2	Y	-0-					-0-
01	2418	N	1150	-0-	-1268	-0-	57	1	1093	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1209	N	1158	-0-	-51	-0-	46	1	1112	2	Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	44	1	1082	2	Y	-0-					-0-
*05	1188	N	1188	-0-	-0-	-0-	51	1	1137	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3087	-0-	-354	-0-	169	1	2918	2	Y	-0-					-0-
01	3317	X	3089	-0-	-228	-0-	152	1	2937	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3224	X	2778	-0-	-446	-0-	111	1	2667	2	Y	-0-					-0-
04	3120	X	2682	-0-	-438	-0-	104	1	2578	2	Y	-0-					-0-
05	3100	X	3039	-0-	-61	-0-	132	1	2907	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	71	1	1223	2	Y	-0-					-0-
01	3100	N	3387	-0-	287	287	167	1	3220	2	Y	-0-					-0-
02	287	N	-0-	-0-	-287	-0-					Y	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	114	1	2733	2	Y	-0-					-0-
04	2486	X	2486	-0-	-0-	-0-	96	1	2390	2	Y	-0-					-0-
*05	2635	X	2635	-0-	-0-	-0-	114	1	2521	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	2484	N	2484	-0-	-0-	-0-	123	1	2361	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3100	N	3540	-0-	440	440	142	1	3398	2	Y	-0-					-0-
04	3000	N	3489	-0-	489	929	135	1	3354	2	Y	-0-					-0-
*05	3100	N	3608	-0-	508	1437	156	1	3452	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2560	-0-	-1005	-0-	140	1	2420	2	Y	-0-					-0-
01	3286	X	2810	-0-	-476	-0-	139	1	2671	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3255	X	2612	-0-	-643	-0-	105	1	2507	2	Y	-0-					-0-
04	3150	X	1808	-0-	-1342	-0-	70	1	1738	2	Y	-0-					-0-
05	2821	X	2447	-0-	-374	-0-	106	1	2341	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2419	-0-	-681	5959	132	1	2283	2	Y	4	21	1			5
							4	9									
01	3100	N	2393	-0-	-707	5252	118	1	2275	2	Y	-0-					5
02	2800	N	-0-	-0-	-2800	2452					Y	18					23
03	3100	N	1022	-0-	-2078	374	41	1	981	2	Y	-0-					23
04	2310	N	1029	-0-	-1281	-0-	40	1	989	2	Y	-0-					23
*05	2054	N	2054	-0-	-0-	-0-	89	1	1963	2	Y	2					25
							2	9									

WILBURN WELL #: 6 RRCID -> 202989 COMPL. DATE 02/11/2004 TOTAL DEPTH 13300 PERF.12143 - 12884

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

12	3844	X	3625	-0-	-219	-0-	198	1	3427	2	Y	-0-					-0-
01	4061	X	3412	-0-	-649	-0-	168	1	3244	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4433	X	3182	-0-	-1251	-0-	127	1	3055	2	Y	-0-					-0-
04	3660	X	3012	-0-	-648	-0-	117	1	2895	2	Y	-0-					-0-
05	3627	X	3049	-0-	-578	-0-	132	1	2917	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

12	4992	X	4992	-0-	-0-	-0-	273	1	4719	2	Y	-0-					-0-
01	4275	X	4275	-0-	-0-	-0-	211	1	4064	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3224	X	584	-0-	-2640	-0-	23	1	561	2	Y	-0-					-0-
04	3120	X	473	-0-	-2647	-0-	18	1	455	2	Y	-0-					-0-
05	3224	X	3216	-0-	-8	-0-	139	1	3077	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

12	4185	X	3588	-0-	-597	-0-	196	1	3392	2	N	-0-					221
01	3503	X	3122	-0-	-381	-0-	154	1	2968	2	N	-0-					221
02	3164	X	-0-	-0-	-3164	-0-					N	-0-					221
03	3596	X	3259	-0-	-337	-0-	130	1	3116	2	N	12	196	1			37
							13	9									
04	3480	X	2504	-0-	-976	-0-	97	1	2407	2	N	-0-					37
05	3596	X	2059	-0-	-1537	-0-	89	1	1970	2	N	-0-					37

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

12	713	N	647	-0-	-66	-0-	35	1	612	2	Y	-0-					-0-
01	713	N	664	-0-	-49	-0-	33	1	631	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	27	1	658	2	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	25	1	612	2	Y	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	28	1	621	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1582	-0-	-247	-0-	86	1	1496	2	Y	-0-					-0-
01	1798	N	1585	-0-	-213	-0-	78	1	1507	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1592	N	1592	-0-	-0-	-0-	64	1	1528	2	Y	-0-					-0-
04	1530	N	1512	-0-	-18	-0-	59	1	1453	2	Y	-0-					-0-
*05	1695	N	1695	-0-	-0-	-0-	73	1	1622	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3248	-0-	-131	-0-	178	1	3070	2	N	-0-					146
01	3379	X	3077	-0-	-302	-0-	152	1	2925	2	N	-0-					146
02	3052	X	-0-	-0-	-3052	-0-					N	-0-					146
03	3255	X	2481	-0-	-774	-0-	100	1	2381	2	N	-0-					146
04	3150	X	2295	-0-	-855	-0-	90	1	2205	2	N	-0-					146
05	3255	X	2466	-0-	-789	-0-	107	1	2359	2	N	-0-					146

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3715	-0-	-284	-0-	203	1	3508	2	Y	4	22	1			5
							4	9									
01	3844	X	3555	-0-	-289	-0-	175	1	3380	2	Y	-0-					5
02	3500	X	-0-	-0-	-3500	-0-					Y	18					23
03	3875	X	3283	-0-	-592	-0-	131	1	3152	2	Y	-0-					23
04	3750	X	3227	-0-	-523	-0-	125	1	3102	2	Y	-0-					23
05	3720	X	3379	-0-	-341	-0-	146	1	3230	2	Y	3					26
							3	9									

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3944	-0-	-24	-0-	215	1	3729	2	N	-0-					-0-
01	3937	X	3808	-0-	-129	-0-	188	1	3620	2	N	-0-					-0-
02	3640	X	-0-	-0-	-3640	-0-					N	-0-					-0-
03	4030	X	3654	-0-	-376	-0-	146	1	3508	2	N	-0-					-0-
04	3900	X	3614	-0-	-286	-0-	140	1	3474	2	N	-0-					-0-
05	3937	X	3724	-0-	-213	-0-	161	1	3563	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3766	-0-	-574	-0-	206	1	3560	2	N	-0-					37
01	4340	X	3927	-0-	-413	-0-	194	1	3733	2	N	-0-					37
02	3864	X	-0-	-0-	-3864	-0-					N	1					38
03	4030	X	3810	-0-	-220	-0-	152	1	3658	2	N	-0-					38
04	3840	X	3673	-0-	-167	-0-	143	1	3530	2	N	-0-					38
05	3937	X	3714	-0-	-223	-0-	161	1	3553	2	N	-0-					38

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	5	-0-	-4273	-0-	5	2			N	-0-					-0-
01	6324	X	-0-	-0-	-6324	-0-					N	-0-					-0-
02	5712	X	-0-	-0-	-5712	-0-					N	-0-					-0-
03	6324	X	-0-	-0-	-6324	-0-					N	-0-					-0-
04	4980	X	-0-	-0-	-4980	-0-					N	-0-					-0-
05	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4049	-0-	-384	-0-	221	1	3828	2	N	-0-					20
01	4433	X	2686	-0-	-1747	-0-	133	1	2553	2	N	-0-					20
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					20
03	4061	X	3246	-0-	-815	-0-	130	1	3116	2	N	-0-					20
04	3930	X	3676	-0-	-254	-0-	143	1	3533	2	N	-0-					20
05	4061	X	1690	-0-	-2371	-0-	73	1	1617	2	N	-0-					20

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4229	-0-	-762	-0-	231	1	3998	2	N	-0-					27
01	4774	X	3558	-0-	-1216	-0-	176	1	3382	2	N	-0-					27
02	4032	X	-0-	-0-	-4032	-0-					N	-0-					27
03	4216	X	3337	-0-	-879	-0-	134	1	3203	2	N	-0-					27
04	4080	X	2424	-0-	-1656	-0-	94	1	2330	2	N	-0-					27
05	4216	X	3814	-0-	-402	-0-	165	1	3649	2	N	-0-					27

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4832	-0-	-283	-0-	264	1	4568	2	N	-0-					-0-
01	4960	X	4727	-0-	-233	-0-	233	1	4494	2	N	-0-					-0-
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					-0-
03	4836	X	4658	-0-	-178	-0-	186	1	4472	2	N	-0-					-0-
04	4680	X	4434	-0-	-246	-0-	172	1	4262	2	N	-0-					-0-
05	4836	X	4506	-0-	-330	-0-	195	1	4311	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2062	-0-	-1100	-0-	113	1	1949	2	N	-0-					37
01	3131	X	2154	-0-	-977	-0-	106	1	2048	2	N	-0-					37
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					37
03	2759	X	1935	-0-	-824	-0-	77	1	1858	2	N	-0-					37
04	2670	X	1479	-0-	-1191	-0-	58	1	1421	2	N	-0-					37
05	2139	X	1553	-0-	-586	-0-	67	1	1486	2	N	-0-					37

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4770	-0-	-190	-0-	261	1	4509	2	N	-0-					-0-
01	4836	X	4120	-0-	-716	-0-	203	1	3917	2	N	-0-					-0-
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					-0-
03	4774	X	1723	-0-	-3051	-0-	69	1	1654	2	N	-0-					-0-
04	4620	X	2183	-0-	-2437	-0-	85	1	2098	2	N	-0-					-0-
05	4774	X	2405	-0-	-2369	-0-	104	1	2301	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3522	-0-	-911	-0-	192	1	3330	2	N	-0-					-0-
01	4309	X	3912	-0-	-397	-0-	193	1	3719	2	N	-0-					-0-
02	3892	X	-0-	-0-	-3892	-0-					N	-0-					-0-
03	4185	X	1869	-0-	-2316	-0-	75	1	1794	2	N	-0-					-0-
04	3780	X	1469	-0-	-2311	-0-	57	1	1412	2	N	-0-					-0-
05	3906	X	1506	-0-	-2400	-0-	65	1	1441	2	N	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5537	-0-	-353	-0-	302	1	5235	2	N	-0-					-0-
01	5890	X	5388	-0-	-502	-0-	266	1	5122	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5121	X	5121	-0-	-0-	-0-	205	1	4916	2	N	-0-					-0-
04	5093	X	5093	-0-	-0-	-0-	198	1	4895	2	N	-0-					-0-
*05	5061	X	5061	-0-	-0-	-0-	219	1	4842	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1233	X	1233	-0-	-0-	-0-	67	1	1166	2	Y	-0-					-0-
01	1412	X	1412	-0-	-0-	-0-	70	1	1342	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1550	X	1100	-0-	-450	-0-	44	1	1056	2	Y	-0-					-0-
04	1610	X	1610	-0-	-0-	-0-	63	1	1547	2	Y	-0-					-0-
*05	1318	N	1318	-0-	-0-	-0-	57	1	1261	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	832	-0-	-129	-0-	45	1	787	2	N	-0-					27
01	961	X	830	-0-	-131	-0-	41	1	789	2	N	-0-					27
02	840	X	-0-	-0-	-840	-0-					N	-0-					27
03	868	X	805	-0-	-63	-0-	32	1	773	2	N	-0-					27
04	883	X	883	-0-	-0-	-0-	34	1	849	2	N	-0-					27
05	837	X	832	-0-	-5	-0-	36	1	796	2	N	-0-					27

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7456	X	7456	-0-	-0-	-0-	407	1	7049	2	N	-0-					-0-
01	6107	X	6017	-0-	-90	-0-	297	1	5720	2	N	-0-					-0-
02	5516	X	-0-	-0-	-5516	-0-					N	-0-					-0-
03	7164	X	7164	-0-	-0-	-0-	287	1	6877	2	N	-0-					-0-
04	6626	X	6626	-0-	-0-	-0-	257	1	6369	2	N	-0-					-0-
*05	6718	X	6718	-0-	-0-	-0-	291	1	6427	2	N	-0-					-0-

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3148	-0-	-510	-0-	172	1	2976	2	N	-0-					-0-
01	3658	X	2967	-0-	-691	-0-	146	1	2821	2	N	-0-					-0-
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					-0-
03	3503	X	2828	-0-	-675	-0-	113	1	2715	2	N	-0-					-0-
04	3150	X	2606	-0-	-544	-0-	101	1	2505	2	N	-0-					-0-
05	3162	X	2667	-0-	-495	-0-	115	1	2552	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	852	-0-	-543	-0-	852	2			N	-0-					23
01	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					23
02	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					23
03	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					23
04	1230	N	1051	-0-	-179	-0-	1051	2			N	-0-					23
05	1271	N	1035	-0-	-236	-0-	1035	2			N	-0-					23

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
LAMBERT -B- WELL #: 1 RRCID -> 093562 COMPL. DATE 01/22/1981 TOTAL DEPTH 15100 PERF.13336 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	597	-0-	-178	-0-	597	2			N	-0-			-0-
01	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
02	1202	N	1202	-0-	-0-	-0-	13	1	1189	2	N	-0-			-0-
03	1116	N	1116	-0-	-0-	-0-	11	1	1105	2	N	-0-			-0-
04	842	N	842	-0-	-0-	-0-	6	1	836	2	N	-0-			-0-
05	310	N	206	-0-	-104	-0-	6	1	200	2	N	-0-			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

12	7898	X	7898	-0-	-0-	-0-	7898	2			N	-0-			-0-
01	10141	X	10141	-0-	-0-	-0-	10141	2			N	-0-			-0-
02	8041	X	8041	-0-	-0-	-0-	8041	2			N	-0-			-0-
03	8022	X	8022	-0-	-0-	-0-	8022	2			N	-0-			-0-
04	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-			-0-
*05	7078	X	7078	-0-	-0-	-0-	7078	2			N	-0-			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

12	4650	X	4460	-0-	-190	-0-	4460	2			N	-0-			-0-
01	4588	X	3801	-0-	-787	-0-	3801	2			N	-0-			-0-
02	4144	X	3109	-0-	-1035	-0-	3109	2			N	-0-			-0-
03	4588	X	4186	-0-	-402	-0-	4186	2			N	-0-			-0-
04	4320	X	3692	-0-	-628	-0-	3692	2			N	-0-			-0-
05	4464	X	3378	-0-	-1086	-0-	3378	2			N	-0-			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

12	1984	N	1722	-0-	-262	-0-	1722	2			Y	-0-			26
01	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-			26
02	2800	N	3467	-0-	667	667	3467	2			Y	-0-			26
03	3100	N	2596	-0-	-504	163	2596	2			Y	-0-			26
04	3000	N	4086	-0-	1086	1249	4086	2			Y	-0-			26
*05	3354	X	2105	-0-	-1249	-0-	2105	2			Y	-0-			26

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

12	6076	X	4298	-0-	-1778	-0-	4298	2			N	-0-			-0-
01	9430	X	9430	-0-	-0-	-0-	9430	2			N	-0-			-0-
02	6150	X	6150	-0-	-0-	-0-	6150	2			N	-0-			-0-
03	6565	X	6565	-0-	-0-	-0-	6565	2			N	-0-			-0-
04	6237	X	6237	-0-	-0-	-0-	6237	2			N	-0-			-0-
05	5766	X	4700	-0-	-1066	-0-	4700	2			N	-0-			-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

12	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-			-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-			-0-
03	744	N	718	-0-	-26	-0-	718	2			N	-0-			-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-			-0-
05	775	N	758	-0-	-17	-0-	758	2			N	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	403	N	135	-0-	-268	-0-	135	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	279	N	197	-0-	-82	-0-	197	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
01	930	N	763	-0-	-167	-0-	763	2			N	-0-					-0-
02	924	N	473	-0-	-451	-0-	473	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*05	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3109	-0-	-177	-0-	3109	2			N	-0-					-0-
01	3844	X	3580	-0-	-264	-0-	3580	2			N	-0-					-0-
02	2436	X	2078	-0-	-358	-0-	2078	2			N	-0-					-0-
03	4448	X	4448	-0-	-0-	-0-	4448	2			N	-0-					-0-
04	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
05	2697	X	2636	-0-	-61	-0-	2636	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2766	N	2766	-0-	-0-	-0-	2766	2			Y	-0-					17
01	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					17
02	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					17
03	2015	N	1525	-0-	-490	-0-	1525	2			Y	-0-					17
04	3000	N	4328	-0-	1328	1328	4328	2			Y	-0-					17
*05	3100	N	3393	-0-	293	1621	3393	2			Y	-0-					17

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1785	X	1785	-0-	-0-	-0-	1785	2			Y	-0-					33
01	1519	X	1391	-0-	-128	-0-	1391	2			Y	-0-					33
02	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					33
03	4302	X	4302	-0-	-0-	-0-	4302	2			Y	-0-					33
04	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					33
*05	3100	N	4358	-0-	1258	1258	4358	2			Y	-0-					33

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4588	-0-	-341	-0-	4588	2			Y	-0-					17
01	4929	X	3293	-0-	-1636	-0-	3293	2			Y	-0-					17
02	4648	X	4273	-0-	-375	-0-	4273	2			Y	-0-					17
03	5053	X	4979	-0-	-74	-0-	4979	2			Y	-0-					17
04	4890	X	4705	-0-	-185	-0-	4705	2			Y	-0-					17
05	4743	X	4275	-0-	-468	-0-	4275	2			Y	-0-					17

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3884	-0-	-394	-0-	3884	2			Y	-0-					17
01	4278	X	4055	-0-	-223	-0-	4055	2			Y	-0-					17
02	4256	X	3585	-0-	-671	-0-	3585	2			Y	-0-					17
03	4371	X	4081	-0-	-290	-0-	4081	2			Y	-0-					17
04	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					17
*05	4130	X	4130	-0-	-0-	-0-	4129	2	1	9	Y	1					18

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2620	N	2620	-0-	-0-	-0-	2620	2			Y	-0-					-0-
01	2791	N	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
02	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
03	2542	N	2322	-0-	-220	-0-	2322	2			Y	-0-					-0-
04	2619	N	2619	-0-	-0-	-0-	2619	2			Y	-0-					-0-
*05	2750	N	2750	-0-	-0-	-0-	2750	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

12	1178	N	1073	-0-	-105	-0-	1073	2			Y	-0-					1
01	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					1
02	812	N	465	-0-	-347	-0-	465	2			Y	-0-					1
03	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					1
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					1
05	527	N	-0-	-0-	-527	-0-					Y	-0-					1

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

12	2113	X	2113	-0-	-0-	-0-	113	1	1980	2	N	18					78
							20	9									
01	1922	X	1525	-0-	-397	-0-	86	1	1329	2	N	100					178
							110	9									
02	2110	X	2110	-0-	-0-	-0-	130	1	1939	2	N	37					215
							41	9									
03	2015	X	1183	-0-	-832	-0-	97	1	1044	2	N	38	185	1			68
							42	9									
04	2718	X	2718	-0-	-0-	-0-	251	1	2417	2	N	45					113
							50	9									
05	2015	N	1617	-0-	-398	-0-	92	1	1525	2	N	-0-					113

BEST UNIT WELL #: 3 RRCID -> 180358 COMPL. DATE 10/15/2000 TOTAL DEPTH 14300 PERF.13288 - 13754

12	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

12	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	429	X	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 08/28/2000 TOTAL DEPTH 12630 PERF.12317 - 12412

12	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
*05	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	6164	-0-	-625	-0-	6164	2			Y	-0-					1
01	6541	X	6041	-0-	-500	-0-	6041	2			Y	-0-					1
02	5796	X	5457	-0-	-339	-0-	5457	2			Y	-0-					1
03	6355	X	5882	-0-	-473	-0-	5882	2			Y	-0-					1
04	6090	X	5806	-0-	-284	-0-	5806	2			Y	-0-					1
05	6169	X	5901	-0-	-268	-0-	5901	2			Y	-0-					1

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 10/15/2000 TOTAL DEPTH 12850 PERF.12698 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					1
01	403	N	398	-0-	-5	-0-	398	2			Y	-0-					1
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					1
03	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					1
04	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					1
*05	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					1

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					6
01	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					6
02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					6
03	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					6
04	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					6
05	651	N	538	-0-	-113	-0-	538	2			Y	-0-					6

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	7218	-0-	-656	-0-	7218	2			Y	-0-					-0-
01	7874	X	7459	-0-	-415	-0-	7459	2			Y	-0-					-0-
02	7084	X	6471	-0-	-613	-0-	6471	2			Y	-0-					-0-
03	7950	X	7950	-0-	-0-	-0-	7950	2			Y	-0-					-0-
04	7590	X	7068	-0-	-522	-0-	7068	2			Y	-0-					-0-
05	7471	X	7424	-0-	-47	-0-	7424	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	328	-0-	-447	-0-	328	2			N	-0-					-0-
01	620	X	48	-0-	-572	-0-	48	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

12	2763	X	2763	-0-	-0-	-0-	2763	2			Y	-0-			13
01	1894	X	1894	-0-	-0-	-0-	1894	2			Y	-0-			13
02	3024	X	2733	-0-	-291	-0-	2733	2			Y	-0-			13
03	2759	X	1324	-0-	-1435	-0-	1324	2			Y	-0-			13
04	2670	X	2466	-0-	-204	-0-	2466	2			Y	-0-			13
05	3038	X	2861	-0-	-177	-0-	2861	2			Y	-0-			13

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

12	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 02/01/2001 TOTAL DEPTH 12530 PERF.12042 - 12347

12	1457	N	19	-0-	-1438	-0-	19	2			Y	-0-			16
01	9	N	-0-	-0-	-9	-0-					Y	-0-			16
02	326	N	326	-0-	-0-	-0-	326	2			Y	-0-			16
03	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-			16
04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-			16
05	372	N	24	-0-	-348	-0-	24	2			Y	-0-			16

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 06/19/2001 TOTAL DEPTH 15798 PERF.13316 - 13539

12	1674	X	367	-0-	-1307	-0-	367	2			N	-0-			-0-
01	1674	X	1310	-0-	-364	-0-	1310	2			N	-0-			-0-
02	1168	N	1168	-0-	-0-	-0-	56	1	1112	2	N	-0-			-0-
03	1189	N	1189	-0-	-0-	-0-	51	1	1138	2	N	-0-			-0-
04	1260	N	1147	-0-	-113	-0-	46	1	1101	2	N	-0-			-0-
05	1302	N	1209	-0-	-93	-0-	48	1	1161	2	N	-0-			-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

12	3007	X	2434	-0-	-573	-0-	2434	2			Y	-0-			17
01	2914	X	2383	-0-	-531	-0-	2383	2			Y	-0-			17
02	2268	N	1439	-0-	-829	-0-	1439	2			Y	-0-			17
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-			17
04	3000	N	3124	-0-	124	124	3124	2			Y	-0-			17
*05	2443	N	2319	-0-	-124	-0-	2319	2			Y	-0-			17

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

12	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-			1
01	3666	X	3666	-0-	-0-	-0-	3666	2			Y	-0-			1
02	2466	X	2466	-0-	-0-	-0-	2466	2			Y	-0-			1
03	2948	X	2948	-0-	-0-	-0-	2948	2			Y	-0-			1
04	2663	X	2663	-0-	-0-	-0-	2663	2			Y	-0-			1
*05	1692	X	1692	-0-	-0-	-0-	1692	2			Y	-0-			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4863	-0-	-4	-0-	4863	2			Y	-0-					-0-
01	4898	X	3040	-0-	-1858	-0-	3040	2			Y	-0-					-0-
02	4116	X	3155	-0-	-961	-0-	3155	2			Y	-0-					-0-
03	4557	X	4200	-0-	-357	-0-	4200	2			Y	-0-					-0-
04	4410	X	2798	-0-	-1612	-0-	2798	2			Y	-0-					-0-
*05	4630	X	4630	-0-	-0-	-0-	4630	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2802	X	2802	-0-	-0-	-0-	2802	2			Y	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
02	2352	X	2120	-0-	-232	-0-	2120	2			Y	-0-					-0-
03	2604	X	2070	-0-	-534	-0-	2070	2			Y	-0-					-0-
04	2520	X	2355	-0-	-165	-0-	2355	2			Y	-0-					-0-
*05	2611	N	2611	-0-	-0-	-0-	2611	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2449	-0-	-155	-0-	2449	2			Y	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
02	2184	N	2047	-0-	-137	-0-	2047	2			Y	-0-					-0-
03	2418	N	1987	-0-	-431	-0-	1987	2			Y	-0-					-0-
04	2220	N	2161	-0-	-59	-0-	2161	2			Y	-0-					-0-
05	2263	N	2263	-0-	-0-	-0-	2263	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3383	-0-	283	786	3383	2			Y	-0-					1
01	4349	X	3563	-0-	-786	-0-	3563	2			Y	-0-					1
02	3275	X	3275	-0-	-0-	-0-	3275	2			Y	-0-					1
03	3610	X	3610	-0-	-0-	-0-	3610	2			Y	-0-					1
04	3637	X	3637	-0-	-0-	-0-	3637	2			Y	-0-					1
*05	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					1

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3428	-0-	-509	-0-	3428	2			Y	-0-					-0-
01	3937	X	3218	-0-	-719	-0-	3218	2			Y	-0-					-0-
02	3724	X	2993	-0-	-731	-0-	2993	2			Y	-0-					-0-
03	3875	X	3414	-0-	-461	-0-	3414	2			Y	-0-					-0-
04	3510	X	3488	-0-	-22	-0-	3488	2			Y	-0-					-0-
*05	3712	X	3712	-0-	-0-	-0-	3712	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1649	-0-	-242	-0-	1649	2			Y	-0-					-0-
01	1891	N	1512	-0-	-379	-0-	1512	2			Y	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	2404	2			Y	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					-0-
04	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					-0-
05	1147	N	428	-0-	-719	-0-	428	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3321	-0-	-1174	-0-	3321	2			Y	-0-					-0-
01	4495	X	4345	-0-	-150	-0-	4345	2			Y	-0-					-0-
02	4368	X	2442	-0-	-1926	-0-	2442	2			Y	-0-					-0-
03	4836	X	4191	-0-	-645	-0-	4191	2			Y	-0-					-0-
04	4500	X	4372	-0-	-128	-0-	4372	2			Y	-0-					-0-
*05	4903	X	4903	-0-	-0-	-0-	4903	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6850	X	6850	-0-	-0-	-0-	6850	2			Y	-0-					-0-
01	6192	X	6192	-0-	-0-	-0-	6192	2			Y	-0-					-0-
02	5590	X	5590	-0-	-0-	-0-	5590	2			Y	-0-					-0-
03	5966	X	5966	-0-	-0-	-0-	5966	2			Y	-0-					-0-
04	5763	X	5763	-0-	-0-	-0-	5763	2			Y	-0-					-0-
*05	5825	X	5825	-0-	-0-	-0-	5825	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
05	558	N	500	-0-	-58	-0-	500	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	-0-	-0-	-3844	-0-					Y	-0-					2
01	3658	X	-0-	-0-	-3658	-0-					Y	-0-					2
02	3248	X	-0-	-0-	-3248	-0-					Y	-0-					2
03	3317	X	-0-	-0-	-3317	-0-					Y	-0-					2
04	480	X	-0-	-0-	-480	-0-					Y	-0-					2
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
01	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
02	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
03	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
04	3270	X	3246	-0-	-24	-0-	3246	2			N	-0-					-0-
*05	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3677	-0-	577	577	3677	2			N	-0-					-0-
01	4541	X	3964	-0-	-577	-0-	3964	2			N	-0-					-0-
02	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					-0-
03	5060	X	5060	-0-	-0-	-0-	5060	2			N	-0-					-0-
04	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
*05	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	660	-0-	-1138	-0-	660	2			Y	-0-					17
01	1085	N	984	-0-	-101	-0-	984	2			Y	-0-					17
02	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					17
03	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					17
04	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					17
05	1054	N	1022	-0-	-32	-0-	1022	2			Y	-0-					17

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

12	6200	X	3945	-0-	-2255	-0-	3945	2			Y	-0-					-0-
01	6514	X	6514	-0-	-0-	-0-	6514	2			Y	-0-					-0-
02	5124	X	4293	-0-	-831	-0-	4293	2			Y	-0-					-0-
03	5673	X	4332	-0-	-1341	-0-	4332	2			Y	-0-					-0-
04	6024	X	6024	-0-	-0-	-0-	6024	2			Y	-0-					-0-
05	5673	X	5280	-0-	-393	-0-	5280	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

12	2666	X	1771	-0-	-895	-0-	1771	2			N	-0-					-0-
01	2356	X	1689	-0-	-667	-0-	1689	2			N	-0-					-0-
02	1848	N	1027	-0-	-821	-0-	1027	2			N	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
04	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
05	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

12	2759	X	1550	-0-	-1209	-0-	1550	2			N	-0-					-0-
01	2759	X	1721	-0-	-1038	-0-	1721	2			N	-0-					-0-
02	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
*05	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

12	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
05	1023	N	891	-0-	-132	-0-	891	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

12	4061	X	3979	-0-	-82	-0-	3979	2			Y	-0-					15
01	4793	X	4793	-0-	-0-	-0-	4793	2			Y	-0-					15
02	4100	X	4100	-0-	-0-	-0-	4100	2			Y	-0-					15
03	4338	X	4338	-0-	-0-	-0-	4338	2			Y	-0-					15
04	4592	X	4592	-0-	-0-	-0-	4592	2			Y	-0-					15
*05	5333	X	5333	-0-	-0-	-0-	5333	2			Y	-0-					15

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					12
01	2294	N	2115	-0-	-179	-0-	2115	2			Y	-0-					12
02	1960	N	1892	-0-	-68	-0-	1892	2			Y	-0-					12
03	2139	N	250	-0-	-1889	-0-	250	2			Y	-0-					12
04	3000	N	3029	-0-	29	29	3029	2			Y	-0-					12
*05	2696	N	2667	-0-	-29	-0-	2667	2			Y	-0-					12

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
04	1980	N	1799	-0-	-181	-0-	1799	2			N	-0-					-0-
*05	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2429	-0-	-547	-0-	2429	2			Y	-0-					-0-
01	2976	X	2490	-0-	-486	-0-	2490	2			Y	-0-					-0-
02	2548	X	1968	-0-	-580	-0-	1968	2			Y	-0-					-0-
03	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
04	2400	N	1567	-0-	-833	-0-	1567	2			Y	-0-					-0-
*05	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 12/01/2001 TOTAL DEPTH 13600 PERF.13344 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
02	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-					-0-
03	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					-0-
04	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
*05	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
01	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
02	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
03	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
04	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
*05	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
01	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
02	1848	N	1810	-0-	-38	-0-	1810	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
04	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
*05	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1740	-0-	-1980	-0-	1740	2			Y	-0-					-0-
01	3959	X	3959	-0-	-0-	-0-	3959	2			Y	-0-					-0-
02	3453	X	3453	-0-	-0-	-0-	3453	2			Y	-0-					-0-
03	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					-0-
04	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					-0-
05	3658	X	3555	-0-	-103	-0-	3555	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5490	X	5490	-0-	-0-	-0-	5490	2			Y	-0-					16
01	4828	X	4828	-0-	-0-	-0-	4828	2			Y	-0-					16
02	4704	X	4135	-0-	-569	-0-	4135	2			Y	-0-					16
03	5487	X	4172	-0-	-1315	-0-	4172	2			Y	-0-					16
04	5310	X	5031	-0-	-279	-0-	5031	2			Y	-0-					16
05	5487	X	4701	-0-	-786	-0-	4701	2			Y	-0-					16

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

12	3286	X	2724	-0-	-562	-0-	2724	2			N	-0-					-0-
01	3286	X	2967	-0-	-319	-0-	2967	2			N	-0-					-0-
02	2632	X	2495	-0-	-137	-0-	2495	2			N	-0-					-0-
03	2914	X	2262	-0-	-652	-0-	2262	2			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
05	2976	X	2903	-0-	-73	-0-	2903	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

12	3814	X	3814	-0-	-0-	-0-	3814	2			Y	-0-					-0-
01	3186	X	3186	-0-	-0-	-0-	3186	2			Y	-0-					-0-
02	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	3365	2			Y	-0-					-0-
04	2275	X	2275	-0-	-0-	-0-	2275	2			Y	-0-					-0-
*05	1948	X	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

12	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
02	1120	N	1013	-0-	-107	-0-	1013	2			Y	-0-					-0-
03	1240	N	900	-0-	-340	-0-	900	2			Y	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
05	1116	N	861	-0-	-255	-0-	861	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

12	4092	X	4029	-0-	-63	-0-	4029	2			Y	-0-					-0-
01	4092	X	3873	-0-	-219	-0-	3873	2			Y	-0-					-0-
02	3668	X	3318	-0-	-350	-0-	3318	2			Y	-0-					-0-
03	4030	X	3940	-0-	-90	-0-	3940	2			Y	-0-					-0-
04	3900	X	3866	-0-	-34	-0-	3866	2			Y	-0-					-0-
05	4030	X	3833	-0-	-197	-0-	3833	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

12	4092	X	3840	-0-	-252	-0-	3840	2			Y	-0-					-0-
01	4092	X	3645	-0-	-447	-0-	3645	2			Y	-0-					-0-
02	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-
03	3731	X	3731	-0-	-0-	-0-	3731	2			Y	-0-					-0-
04	3801	X	3801	-0-	-0-	-0-	3801	2			Y	-0-					-0-
*05	3854	X	3854	-0-	-0-	-0-	3854	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	2			Y	-0-					-0-
02	588	N	432	-0-	-156	-0-	432	2			Y	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13113	X	12670	-0-	-443	-0-	12670	2			Y	-0-					17
01	12896	X	12620	-0-	-276	-0-	12620	2			Y	-0-					17
02	11648	X	11069	-0-	-579	-0-	11069	2			Y	-0-					17
03	12896	X	12067	-0-	-829	-0-	12067	2			Y	-0-					17
04	12480	X	11667	-0-	-813	-0-	11667	2			Y	-0-					17
05	12679	X	11832	-0-	-847	-0-	11832	2			Y	-0-					17

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

12	4123	X	4068	-0-	-55	-0-	4068	2			Y	-0-					15
01	4123	X	4059	-0-	-64	-0-	4059	2			Y	-0-					15
02	3780	X	3593	-0-	-187	-0-	3593	2			Y	-0-					15
03	4185	X	3956	-0-	-229	-0-	3956	2			Y	-0-					15
04	3990	X	3844	-0-	-146	-0-	3844	2			Y	-0-					15
05	4061	X	3905	-0-	-156	-0-	3905	2			Y	-0-					15

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	2			Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
04	180	N	81	-0-	-99	-0-	81	2			Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

12	3100	N	2273	-0-	-827	10720	2273	2			Y	-0-					-0-
01	13764	X	3044	-0-	-10720	-0-	3044	2			Y	-0-					-0-
02	8952	X	8952	-0-	-0-	-0-	8952	2			Y	-0-					-0-
03	7720	X	7720	-0-	-0-	-0-	7720	2			Y	-0-					-0-
04	6390	X	6390	-0-	-0-	-0-	6390	2			Y	-0-					-0-
*05	6147	X	6147	-0-	-0-	-0-	6147	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

12	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
01	3813	X	3107	-0-	-706	-0-	3107	2			N	-0-					-0-
02	4513	X	4513	-0-	-0-	-0-	4513	2			N	-0-					-0-
03	8673	X	8673	-0-	-0-	-0-	8673	2			N	-0-					-0-
04	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					-0-
*05	6058	X	6058	-0-	-0-	-0-	6058	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

12	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					-0-
01	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
02	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
03	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
04	4915	X	4915	-0-	-0-	-0-	4915	2			N	-0-					-0-
*05	4659	X	4659	-0-	-0-	-0-	4659	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

12	7285	X	6375	-0-	-910	-0-	6375	2			Y	-0-					25
01	7285	X	6554	-0-	-731	-0-	6554	2			Y	-0-					25
02	6356	X	5290	-0-	-1066	-0-	5290	2			Y	-0-					25
03	6758	X	5593	-0-	-1165	-0-	5593	2			Y	-0-					25
04	6540	X	5316	-0-	-1224	-0-	5316	2			Y	-0-					25
05	6541	X	5565	-0-	-976	-0-	5565	2			Y	-0-					25

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	5545	-0-	-1926	-0-	5545	2			N	-0-					-0-
01	7471	X	4911	-0-	-2560	-0-	4911	2			N	-0-					-0-
02	6832	X	1342	-0-	-5490	-0-	1342	2			N	-0-					-0-
03	6727	X	3997	-0-	-2730	-0-	3997	2			N	-0-					-0-
04	6150	X	5609	-0-	-541	-0-	5609	2			N	-0-					-0-
05	5549	X	3492	-0-	-2057	-0-	3492	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

12	5797	X	5604	-0-	-193	-0-	5604	2			N	-0-					-0-
01	5735	X	5443	-0-	-292	-0-	5443	2			N	-0-					-0-
02	4844	X	3245	-0-	-1599	-0-	3245	2			N	-0-					-0-
03	5611	X	5235	-0-	-376	-0-	5235	2			N	-0-					-0-
04	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					-0-
05	5611	X	4873	-0-	-738	-0-	4873	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

12	12441	X	12441	-0-	-0-	-0-	12441	2			Y	-0-					15
01	12522	X	12522	-0-	-0-	-0-	12522	2			Y	-0-					15
02	10533	X	10533	-0-	-0-	-0-	10533	2			Y	-0-					15
03	11510	X	11510	-0-	-0-	-0-	11510	2			Y	-0-					15
04	11132	X	11132	-0-	-0-	-0-	11132	2			Y	-0-					15
*05	10731	X	10731	-0-	-0-	-0-	10731	2			Y	-0-					15

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

12	3286	X	2944	-0-	-342	-0-	2944	2			Y	-0-					-0-
01	3286	X	2982	-0-	-304	-0-	2982	2			Y	-0-					-0-
02	2968	X	2682	-0-	-286	-0-	2682	2			Y	-0-					-0-
03	3224	X	2879	-0-	-345	-0-	2879	2			Y	-0-					-0-
04	2970	X	2808	-0-	-162	-0-	2808	2			Y	-0-					-0-
05	2976	X	2666	-0-	-310	-0-	2666	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

12	5390	X	5390	-0-	-0-	-0-	5390	2			Y	-0-					-0-
01	4805	X	4805	-0-	-0-	-0-	4805	2			Y	-0-					-0-
02	4284	X	2096	-0-	-2188	-0-	2096	2			Y	-0-					-0-
03	5394	X	4728	-0-	-666	-0-	4728	2			Y	-0-					-0-
04	5220	X	-0-	-0-	-5220	-0-					Y	-0-					-0-
05	5394	X	-0-	-0-	-5394	-0-					Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

12	2573	X	2394	-0-	-179	-0-	2394	2			Y	-0-					1
01	2573	X	2271	-0-	-302	-0-	2271	2			Y	-0-					1
02	2009	X	2009	-0-	-0-	-0-	2009	2			Y	-0-					1
03	2352	X	2352	-0-	-0-	-0-	2352	2			Y	-0-					1
04	2312	X	2312	-0-	-0-	-0-	2312	2			Y	-0-					1
*05	2405	X	2405	-0-	-0-	-0-	2401	2	4	9	Y	4					5

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

12	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					-0-
01	2139	N	1562	-0-	-577	-0-	1562	2			Y	-0-					-0-
02	1792	N	1570	-0-	-222	-0-	1570	2			Y	-0-					-0-
03	2015	N	1359	-0-	-656	-0-	1359	2			Y	-0-					-0-
04	2268	N	2268	-0-	-0-	-0-	2268	2			Y	-0-					-0-
*05	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	6957	-0-	-1165	-0-	6957	2			Y	-0-					17
01	8122	X	4814	-0-	-3308	-0-	4814	2			Y	-0-					17
02	7084	X	5987	-0-	-1097	-0-	5987	2			Y	-0-					17
03	8025	X	8025	-0-	-0-	-0-	8025	2			Y	-0-					17
04	7559	X	7559	-0-	-0-	-0-	7559	2			Y	-0-					17
*05	7522	X	7522	-0-	-0-	-0-	7522	2			Y	-0-					17

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5069	X	5069	-0-	-0-	-0-	5069	2			Y	-0-					1
01	4421	X	4421	-0-	-0-	-0-	4421	2			Y	-0-					1
02	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					1
03	3720	X	2330	-0-	-1390	-0-	2330	2			Y	-0-					1
04	4728	X	4728	-0-	-0-	-0-	4728	2			Y	-0-					1
*05	4810	X	4810	-0-	-0-	-0-	4810	2			Y	-0-					1

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5649	-0-	-303	-0-	5649	2			Y	-0-					15
01	5952	X	4912	-0-	-1040	-0-	4912	2			Y	-0-					15
02	5572	X	4329	-0-	-1243	-0-	4329	2			Y	-0-					15
03	5921	X	4880	-0-	-1041	-0-	4880	2			Y	-0-					15
04	5460	X	4309	-0-	-1151	-0-	4309	2			Y	-0-					15
05	5642	X	5096	-0-	-546	-0-	5096	2			Y	-0-					15

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5616	-0-	-274	-0-	5616	2			Y	-0-					-0-
01	5890	X	5578	-0-	-312	-0-	5578	2			Y	-0-					-0-
02	4956	X	4912	-0-	-44	-0-	4912	2			Y	-0-					-0-
03	5487	X	5362	-0-	-125	-0-	5362	2			Y	-0-					-0-
04	5310	X	5288	-0-	-22	-0-	5288	2			Y	-0-					-0-
05	5487	X	5352	-0-	-135	-0-	5352	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6556	X	6556	-0-	-0-	-0-	6556	2			Y	-0-					14
01	6129	X	6129	-0-	-0-	-0-	6129	2			Y	-0-					14
02	5273	X	5273	-0-	-0-	-0-	5273	2			Y	-0-					14
03	5528	X	5528	-0-	-0-	-0-	5528	2			Y	-0-					14
04	5229	X	5229	-0-	-0-	-0-	5229	2			Y	-0-					14
*05	5213	X	5213	-0-	-0-	-0-	5213	2			Y	-0-					14

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1340	-0-	-396	-0-	1340	2			N	-0-					30
01	1643	X	1228	-0-	-415	-0-	1228	2			N	-0-					30
02	1484	X	1197	-0-	-287	-0-	1197	2			N	-0-					30
03	1581	X	1165	-0-	-416	-0-	1165	2			N	-0-					30
04	1530	X	1382	-0-	-148	-0-	1382	2			N	-0-					30
*05	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					30

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	4978	-0-	-2431	-0-	4978	2			Y	-0-					-0-
01	6789	X	4470	-0-	-2319	-0-	4470	2			Y	-0-					-0-
02	5628	X	3856	-0-	-1772	-0-	3856	2			Y	-0-					-0-
03	5487	X	4974	-0-	-513	-0-	4974	2			Y	-0-					-0-
04	4830	X	4766	-0-	-64	-0-	4766	2			Y	-0-					-0-
05	4991	X	4803	-0-	-188	-0-	4803	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 08/04/2006 TOTAL DEPTH 13550 PERF.12745 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1058	-0-	-27	-0-	1058	2			Y	-0-					14
01	1643	N	1066	-0-	-577	-0-	1066	2			Y	-0-					14
02	1036	N	767	-0-	-269	-0-	767	2			Y	-0-					14
03	1054	N	684	-0-	-370	-0-	684	2			Y	-0-					14
04	1401	N	1401	-0-	-0-	-0-	1401	2			Y	-0-					14
*05	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					14

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

12	3751	X	3464	-0-	-287	-0-	3464	2			Y	-0-					-0-
01	3751	X	2776	-0-	-975	-0-	2776	2			Y	-0-					-0-
02	2912	X	2836	-0-	-76	-0-	2836	2			Y	-0-					-0-
03	3472	X	3350	-0-	-122	-0-	3350	2			Y	-0-					-0-
04	3599	X	3599	-0-	-0-	-0-	3599	2			Y	-0-					-0-
05	3472	X	3050	-0-	-422	-0-	3050	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

12	2852	X	1694	-0-	-1158	-0-	1694	2			N	-0-					-0-
01	2852	X	2618	-0-	-234	-0-	2618	2			N	-0-					-0-
02	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
03	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
04	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
05	2356	N	1412	-0-	-944	-0-	1412	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

12	4371	X	3978	-0-	-393	-0-	3978	2			N	-0-					-0-
01	4216	X	3818	-0-	-398	-0-	3818	2			N	-0-					-0-
02	3836	X	3500	-0-	-336	-0-	3500	2			N	-0-					-0-
03	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
04	4110	X	3284	-0-	-826	-0-	3284	2			N	-0-					-0-
05	3968	X	3156	-0-	-812	-0-	3156	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

12	3270	X	3270	-0-	-0-	-0-	3270	2			Y	-0-					17
01	2790	X	2521	-0-	-269	-0-	2521	2			Y	-0-					17
02	2763	X	2763	-0-	-0-	-0-	2763	2			Y	-0-					17
03	2323	X	2323	-0-	-0-	-0-	2323	2			Y	-0-					17
04	2220	X	1738	-0-	-482	-0-	1738	2			Y	-0-					17
*05	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					17

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

12	6851	X	5312	-0-	-1539	-0-	5312	2			Y	-0-					-0-
01	7006	X	5601	-0-	-1405	-0-	5601	2			Y	-0-					-0-
02	6048	X	4732	-0-	-1316	-0-	4732	2			Y	-0-					-0-
03	6696	X	5652	-0-	-1044	-0-	5652	2			Y	-0-					-0-
04	5910	X	5504	-0-	-406	-0-	5504	2			Y	-0-					-0-
05	5611	X	5535	-0-	-76	-0-	5535	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

12	9827	X	8165	-0-	-1662	-0-	8165	2			Y	-0-					33
01	9827	X	8146	-0-	-1681	-0-	8146	2			Y	-0-					33
02	7097	X	7097	-0-	-0-	-0-	7097	2			Y	-0-					33
03	9052	X	8061	-0-	-991	-0-	8061	2			Y	-0-					33
04	8430	X	7950	-0-	-480	-0-	7950	2			Y	-0-					33
05	8153	X	7353	-0-	-800	-0-	7353	2			Y	-0-					33

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	8641	-0-	-473	-0-	8641	2			Y	-0-					30
01	9114	X	8636	-0-	-478	-0-	8636	2			Y	-0-					30
02	8204	X	7216	-0-	-988	-0-	7216	2			Y	-0-					30
03	8990	X	7119	-0-	-1871	-0-	7119	2			Y	-0-					30
04	8700	X	7888	-0-	-812	-0-	7888	2			Y	-0-					30
05	8649	X	8601	-0-	-48	-0-	8601	2			Y	-0-					30

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	7096	-0-	-778	-0-	7096	2			Y	-0-					58
01	7874	X	7410	-0-	-464	-0-	7410	2			Y	-0-					58
02	6972	X	6472	-0-	-500	-0-	6472	2			Y	-0-					58
03	7378	X	6997	-0-	-381	-0-	6997	2			Y	-0-					58
04	7170	X	6761	-0-	-409	-0-	6761	2			Y	-0-					58
05	7409	X	6843	-0-	-566	-0-	6843	2			Y	-0-					58

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	3717	-0-	-4312	-0-	3717	2			Y	-0-					-0-
01	8029	X	222	-0-	-7807	-0-	222	2			Y	-0-					-0-
02	10857	X	10857	-0-	-0-	-0-	10857	2			Y	-0-					-0-
03	9131	X	9131	-0-	-0-	-0-	9131	2			Y	-0-					-0-
04	8322	X	8322	-0-	-0-	-0-	8322	2			Y	-0-					-0-
*05	8053	X	8053	-0-	-0-	-0-	8053	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10378	X	10378	-0-	-0-	-0-	10378	3			N	-0-					-0-
01	10106	X	10067	-0-	-39	-0-	10067	3			N	-0-					-0-
02	9268	X	8938	-0-	-330	-0-	8938	3			N	-0-					-0-
03	0	W	8735	-0-	8735	8735	8735	3			N	-0-					-0-
04	0	W	9413	-0-	9413	18148	9413	3			N	-0-					-0-
*05	27697	X	9549	-0-	-18148	-0-	9549	3			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 09/28/2011 TOTAL DEPTH 14000 PERF.12085 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1294	-0-	-349	-0-	1294	2			N	-0-					-0-
01	1612	N	1381	-0-	-231	-0-	1381	2			N	-0-					-0-
02	1428	N	982	-0-	-446	-0-	982	2			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1350	N	1213	-0-	-137	-0-	1213	2			N	-0-					-0-
05	1085	N	711	-0-	-374	-0-	711	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	1	1	133	2	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	3	1	276	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	2	1	203	2	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	2	1	198	2	Y	-0-					-0-
05	310	N	168	-0-	-142	-0-	2	1	166	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2333	-0-	-116	-0-	23	1	2310	2	Y	-0-					147
01	2356	N	2196	-0-	-160	-0-	22	1	2174	2	Y	-0-					147
02	2071	N	2071	-0-	-0-	-0-	21	1	2050	2	Y	-0-					147
03	2325	N	2257	-0-	-68	-0-	22	1	2207	2	Y	25					172
							28	9									
04	2162	N	2162	-0-	-0-	-0-	21	1	2141	2	Y	-0-					172
05	2294	N	2082	-0-	-212	-0-	21	1	2061	2	Y	-0-					172

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					10

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1244	-0-	-1887	-0-	12	1	1232	2	Y	-0-					-0-
01	3131	X	1615	-0-	-1516	-0-	16	1	1599	2	Y	-0-					-0-
02	1504	X	1504	-0-	-0-	-0-	15	1	1489	2	Y	-0-					-0-
03	1739	X	1739	-0-	-0-	-0-	17	1	1722	2	Y	-0-					-0-
04	2401	X	2401	-0-	-0-	-0-	24	1	2375	2	Y	2					2
							2	9									
*05	2323	N	2323	-0-	-0-	-0-	23	1	2300	2	Y	-0-					2

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

12	1624	N	1624	-0-	-0-	-0-	1591	2	33	9	N	30					70
01	1767	N	1316	-0-	-451	-0-	1297	2	19	9	N	17					87
02	1512	N	860	-0-	-652	-0-	797	2	63	9	N	57					144
03	1612	N	1331	-0-	-281	-0-	1331	2			N	-0-					144
04	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					144
*05	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					144

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/26/2007 TOTAL DEPTH 5808 PERF. 5340 - 5514

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	5	1	484	2	Y	-0-					1
01	413	N	413	-0-	-0-	-0-	4	1	409	2	Y	-0-					1
02	252	N	101	-0-	-151	-0-	1	1	100	2	Y	-0-					1
03	496	N	48	-0-	-448	-0-	48	2			Y	-0-					1
04	390	N	70	-0-	-320	-0-	1	1	69	2	Y	-0-					1
05	124	N	94	-0-	-30	-0-	1	1	93	2	Y	-0-					1

DEVON ENERGY PRODUCTION CO, L.P. 216378
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK, MIDDLE) 24478 380 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3011	-0-	-182	-0-	164 1	1 9	2846	2	Y	1	13	1			1
01	3323	X	3323	-0-	-0-	-0-	164	1	3159	2	Y	-0-					1
02	2884	X	-0-	-0-	-2884	-0-					Y	18					19
03	3393	X	3393	-0-	-0-	-0-	136	1	3257	2	Y	-0-					19
04	3210	X	3125	-0-	-85	-0-	121	1	3004	2	Y	-0-					19
*05	3399	X	3399	-0-	-0-	-0-	147 2	1 9	3250	2	Y	2					21

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					188
01	182	N	182	-0-	-0-	-0-	9	1	173	2	N	-0-					188
02	112	N	-0-	-0-	-112	-0-					N	-0-					188
03	217	N	203	-0-	-14	-0-	8	1	195	2	N	-0-					188
04	246	N	246	-0-	-0-	-0-	10	1	236	2	N	-0-					188
*05	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					188

EDF TRADING RESOURCES, LLC 243195
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	10	1	37	2	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					25

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 2 WELL #: 1 RRCID -> 087039 COMPL. DATE 12/15/1979 TOTAL DEPTH 9500 PERF. 8624 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3061	N	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
01	3100	N	3175	-0-	75	75	3175	2			N	-0-					-0-
02	2800	N	2765	-0-	-35	40	2765	2			N	-0-					-0-
03	3003	N	2963	-0-	-40	-0-	2963	2			N	-0-					-0-
04	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
*05	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4481	X	3396	-0-	-1085	-0-	3396	2			Y	-0-					-0-
01	3356	X	3356	-0-	-0-	-0-	3356	2			Y	-0-					-0-
02	2692	X	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
03	3110	X	3110	-0-	-0-	-0-	3110	2			Y	-0-					-0-
04	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					-0-
*05	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	X	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
01	3982	X	3982	-0-	-0-	-0-	3982	2			Y	-0-					-0-
02	2800	N	3909	-0-	1109	1109	3909	2			Y	-0-					-0-
03	3100	N	4618	-0-	1518	2627	4618	2			Y	-0-					-0-
04	6455	X	3828	-0-	-2627	-0-	3828	2			Y	-0-					-0-
*05	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	648	-0-	-313	-0-	648	2			N	-0-					67
01	1302	N	785	-0-	-517	-0-	785	2			N	-0-					67
02	896	N	504	-0-	-392	-0-	504	2			N	-0-					67
03	651	N	436	-0-	-215	-0-	436	2			N	-0-					67
04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					67
*05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					67

HARRIS-RICE WELL #: 1 RRCID -> 101587 COMPL. DATE 07/07/2013 TOTAL DEPTH 8882 PERF. 8722 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					23
01	2	N	-0-	-0-	-2	-0-					N	-0-					23
02	84	N	-0-	-0-	-84	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	608	-0-	-198	-0-	608	2			N	-0-					55
01	806	N	688	-0-	-118	-0-	688	2			N	-0-					55
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					55
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					55
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					55
*05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					55

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
05	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					43
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					43
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					43
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					43
04	540	N	499	-0-	-41	-0-	499	2			N	-0-					43
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					43

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					65
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					65
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					65
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					65
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					65
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					65

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C.A. ESTATE WELL #: 7 RRCID -> 173013 COMPL. DATE 09/06/2006 TOTAL DEPTH 10600 PERF. 8153 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4934	-0-	-522	-0-	4934	2			Y	-0-					-0-
01	5456	X	4916	-0-	-540	-0-	4916	2			Y	-0-					-0-
02	5040	X	4788	-0-	-252	-0-	4788	2			Y	-0-					-0-
03	5580	X	5254	-0-	-326	-0-	5254	2			Y	-0-					-0-
04	5418	X	5418	-0-	-0-	-0-	5418	2			Y	-0-					-0-
*05	5671	X	5671	-0-	-0-	-0-	5671	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	N	1718	-0-	-0-	-0-	83	1	1629	2	N	5					90
							6	9									
01	1332	N	1332	-0-	-0-	-0-	71	1	1211	2	N	45					135
							50	9									
02	1459	N	1459	-0-	-0-	-0-	63	1	1390	2	N	5					140
							6	9									
03	1828	N	1828	-0-	-0-	-0-	71	1	1757	2	N	-0-					140
04	1867	N	1867	-0-	-0-	-0-	76	1	1791	2	N	-0-					140
*05	1881	N	1881	-0-	-0-	-0-	79	1	1802	2	N	-0-					140

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2648	N	2531	-0-	-117	-0-	2531	2			Y	-0-					-0-
01	2701	N	2701	-0-	-0-	-0-	2701	2			Y	-0-					-0-
02	2484	X	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-
03	3037	X	3037	-0-	-0-	-0-	3037	2			Y	-0-					-0-
04	2924	X	2924	-0-	-0-	-0-	2924	2			Y	-0-					-0-
*05	2672	X	2672	-0-	-0-	-0-	2672	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 3 RRCID -> 212217 COMPL. DATE 06/04/2004 TOTAL DEPTH 9864 PERF. 8374 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371 X	3966	-0-	-405	-0-	3966	2			Y	-0-					-0-
01	4340 X	3968	-0-	-372	-0-	3968	2			Y	-0-					-0-
02	3864 X	3212	-0-	-652	-0-	3212	2			Y	-0-					-0-
03	3968 X	3800	-0-	-168	-0-	3800	2			Y	-0-					-0-
04	3840 X	3120	-0-	-720	-0-	3120	2			Y	-0-					-0-
05	3968 X	3473	-0-	-495	-0-	3473	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528

BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4963	-0-	-586	-0-	49	1	4914	2	Y	-0-					18
01	5642	X	4802	-0-	-840	-0-	48	1	4754	2	Y	-0-					18
02	5096	X	4350	-0-	-746	-0-	43	1	4307	2	Y	-0-					18
03	5642	X	4621	-0-	-1021	-0-	46	1	4575	2	Y	-0-					18
04	4950	X	4316	-0-	-634	-0-	43	1	4273	2	Y	-0-					18
05	4960	X	4274	-0-	-686	-0-	42	1	4232	2	Y	-0-					18

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7503	X	7503	-0-	-0-	-0-	74	1	7428	2	Y	1					34
							1	9									
01	7146	X	7146	-0-	-0-	-0-	71	1	7075	2	Y	-0-					34
02	6804	X	6527	-0-	-277	-0-	65	1	6462	2	Y	-0-					34
03	7533	X	6843	-0-	-690	-0-	68	1	6775	2	Y	-0-					34
04	7260	X	6807	-0-	-453	-0-	67	1	6740	2	Y	-0-					34
05	7502	X	6841	-0-	-661	-0-	68	1	6772	2	Y	1					35
							1	9									

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1413	N	1413	-0-	-0-	-0-	14	1	1399	2	Y	-0-					20
01	1496	N	1496	-0-	-0-	-0-	15	1	1481	2	Y	-0-					20
02	1876	X	1138	-0-	-738	-0-	11	1	1127	2	Y	-0-					20
03	1922	X	1853	-0-	-69	-0-	18	1	1835	2	Y	-0-					20
04	1800	X	1610	-0-	-190	-0-	16	1	1594	2	Y	-0-					20
*05	1915	X	1915	-0-	-0-	-0-	19	1	1896	2	Y	-0-					20

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2784	-0-	-37	-0-	28	1	2756	2	Y	-0-					-0-
01	3303	X	3303	-0-	-0-	-0-	33	1	3270	2	Y	-0-					-0-
02	2664	X	2664	-0-	-0-	-0-	26	1	2638	2	Y	-0-					-0-
03	2945	X	2882	-0-	-63	-0-	29	1	2853	2	Y	-0-					-0-
04	3210	X	2835	-0-	-375	-0-	28	1	2807	2	Y	-0-					-0-
05	3317	X	2393	-0-	-924	-0-	24	1	2369	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4263	X	4263	-0-	-0-	-0-	42	1	4221	2	N	-0-					13
01	4322	X	4322	-0-	-0-	-0-	43	1	4279	2	N	-0-					13
02	4144	X	3777	-0-	-367	-0-	37	1	3740	2	N	-0-					13
03	4495	X	4111	-0-	-384	-0-	41	1	4070	2	N	-0-					13
04	4320	X	4035	-0-	-285	-0-	40	1	3995	2	N	-0-					13
05	4309	X	4163	-0-	-146	-0-	41	1	4122	2	N	-0-					13

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6574	X	6574	-0-	-0-	-0-	65	1	6509	2	Y	-0-					-0-
01	6572	X	6481	-0-	-91	-0-	64	1	6417	2	Y	-0-					-0-
02	5908	X	5505	-0-	-403	-0-	55	1	5450	2	Y	-0-					-0-
03	6541	X	6366	-0-	-175	-0-	63	1	6303	2	Y	-0-					-0-
04	6330	X	6070	-0-	-260	-0-	60	1	6010	2	Y	-0-					-0-
05	6541	X	6161	-0-	-380	-0-	61	1	6100	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5084	X	4978	-0-	-106	-0-	49	1	4929	2	Y	-0-			-0-
01	5084	X	3285	-0-	-1799	-0-	33	1	3252	2	Y	-0-			-0-
02	7924	X	2183	-0-	-5741	-0-	22	1	2161	2	Y	-0-			-0-
03	9134	X	9134	-0-	-0-	-0-	90	1	9044	2	Y	-0-			-0-
04	10288	X	10288	-0-	-0-	-0-	102	1	10186	2	Y	-0-			-0-
*05	9349	X	9349	-0-	-0-	-0-	93	1	9256	2	Y	-0-			-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

12	3813	X	3641	-0-	-172	-0-	36	1	3605	2	Y	-0-			-0-
01	3813	X	3559	-0-	-254	-0-	35	1	3524	2	Y	-0-			-0-
02	3360	X	3215	-0-	-145	-0-	32	1	3183	2	Y	-0-			-0-
03	3658	X	3535	-0-	-123	-0-	35	1	3500	2	Y	-0-			-0-
04	3510	X	3342	-0-	-168	-0-	33	1	3309	2	Y	-0-			-0-
05	3627	X	3411	-0-	-216	-0-	34	1	3377	2	Y	-0-			-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

12	4929	X	4319	-0-	-610	-0-	43	1	4276	2	Y	-0-			5
01	4703	X	4703	-0-	-0-	-0-	47	1	4656	2	Y	-0-			5
02	4189	X	4189	-0-	-0-	-0-	41	1	4148	2	Y	-0-			5
03	4309	X	4131	-0-	-178	-0-	41	1	4090	2	Y	-0-			5
04	4560	X	3745	-0-	-815	-0-	37	1	3708	2	Y	-0-			5
05	4712	X	3508	-0-	-1204	-0-	35	1	3473	2	Y	-0-			5

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

12	2604	N	2460	-0-	-144	-0-	24	1	2436	2	Y	-0-			82
01	2438	N	2438	-0-	-0-	-0-	24	1	2414	2	Y	-0-			82
02	2464	X	2423	-0-	-41	-0-	24	1	2399	2	Y	-0-			82
03	2449	X	2227	-0-	-222	-0-	22	1	2205	2	Y	-0-			82
04	2370	X	2237	-0-	-133	-0-	22	1	2215	2	Y	-0-			82
05	2697	X	2235	-0-	-462	-0-	22	1	2213	2	Y	-0-			82

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

12	8339	X	7529	-0-	-810	-0-	75	1	7454	2	Y	-0-			33
01	8339	X	7755	-0-	-584	-0-	77	1	7678	2	Y	-0-			33
02	7896	X	5056	-0-	-2840	-0-	50	1	5006	2	Y	-0-			33
03	8587	X	2611	-0-	-5976	-0-	26	1	2585	2	Y	-0-			33
04	7860	X	1611	-0-	-6249	-0-	16	1	1595	2	Y	-0-			33
05	7750	X	166	-0-	-7584	-0-	2	1	164	2	Y	-0-			33

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

12	2170	N	1901	-0-	-269	-0-	19	1	1882	2	Y	-0-			-0-
01	2626	N	2626	-0-	-0-	-0-	26	1	2600	2	Y	-0-			-0-
02	2660	X	2419	-0-	-241	-0-	24	1	2395	2	Y	-0-			-0-
03	2945	X	2787	-0-	-158	-0-	28	1	2759	2	Y	-0-			-0-
04	2850	X	2686	-0-	-164	-0-	27	1	2659	2	Y	-0-			-0-
05	2666	X	2613	-0-	-53	-0-	26	1	2587	2	Y	-0-			-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

12	2201	X	1670	-0-	-531	-0-	17	1	1653	2	Y	-0-			7
01	3931	X	3931	-0-	-0-	-0-	39	1	3892	2	Y	-0-			7
02	3441	X	3441	-0-	-0-	-0-	34	1	3407	2	Y	-0-			7
03	2945	X	2475	-0-	-470	-0-	25	1	2450	2	Y	-0-			7
04	3810	X	2311	-0-	-1499	-0-	23	1	2288	2	Y	-0-			7
05	3937	X	2121	-0-	-1816	-0-	21	1	2100	2	Y	-0-			7

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	547	-0-	-104	-0-	5	1	542	2	Y	-0-					42
01	507	N	507	-0-	-0-	-0-	5	1	502	2	Y	-0-					42
02	647	N	647	-0-	-0-	-0-	6	1	641	2	Y	-0-					42
03	558	N	466	-0-	-92	-0-	5	1	461	2	Y	-0-					42
04	480	N	413	-0-	-67	-0-	4	1	409	2	Y	-0-					42
05	713	N	430	-0-	-283	-0-	4	1	426	2	Y	-0-					42

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5349	-0-	-262	-0-	53	1	5296	2	Y	-0-					3
01	5611	X	5065	-0-	-546	-0-	50	1	5015	2	Y	-0-					3
02	5068	X	4613	-0-	-455	-0-	46	1	4567	2	Y	-0-					3
03	5580	X	5325	-0-	-255	-0-	53	1	5272	2	Y	-0-					3
04	5240	X	5240	-0-	-0-	-0-	52	1	5188	2	Y	-0-					3
*05	5698	X	5698	-0-	-0-	-0-	56	1	5642	2	Y	-0-					3

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3899	-0-	-100	-0-	39	1	3860	2	Y	-0-					-0-
01	3999	X	3904	-0-	-95	-0-	39	1	3865	2	Y	-0-					-0-
02	3612	X	3491	-0-	-121	-0-	35	1	3456	2	Y	-0-					-0-
03	4677	X	4677	-0-	-0-	-0-	46	1	4631	2	Y	-0-					-0-
04	3780	X	3725	-0-	-55	-0-	37	1	3688	2	Y	-0-					-0-
05	3906	X	3702	-0-	-204	-0-	37	1	3665	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	472	-0-	-1791	-0-	5	1	467	2	Y	-0-					52
01	2046	N	1869	-0-	-177	-0-	19	1	1850	2	Y	-0-					52
02	1926	N	1926	-0-	-0-	-0-	19	1	1907	2	Y	-0-					52
03	1166	N	1166	-0-	-0-	-0-	12	1	1154	2	Y	-0-					52
04	1800	N	1768	-0-	-32	-0-	18	1	1750	2	Y	-0-					52
05	2139	N	1842	-0-	-297	-0-	18	1	1824	2	Y	-0-					52

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4787	X	4787	-0-	-0-	-0-	47	1	4738	2	Y	2					5
							2	9									
01	4548	X	4548	-0-	-0-	-0-	45	1	4503	2	Y	-0-					5
02	4368	X	3880	-0-	-488	-0-	38	1	3842	2	Y	-0-					5
03	4774	X	4509	-0-	-265	-0-	45	1	4464	2	Y	-0-					5
04	4620	X	3711	-0-	-909	-0-	37	1	3674	2	Y	-0-					5
05	4774	X	3748	-0-	-1026	-0-	37	1	3711	2	Y	-0-					5

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2841	N	2841	-0-	-0-	-0-	28	1	2813	2	Y	-0-					-0-
01	2815	N	2815	-0-	-0-	-0-	28	1	2787	2	Y	-0-					-0-
02	2660	N	2501	-0-	-159	-0-	25	1	2476	2	Y	-0-					-0-
03	2852	N	2740	-0-	-112	-0-	27	1	2713	2	Y	-0-					-0-
04	2730	N	2625	-0-	-105	-0-	26	1	2599	2	Y	-0-					-0-
05	2759	N	2523	-0-	-236	-0-	25	1	2498	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4504	X	4504	-0-	-0-	-0-	45	1	4459	2	Y	-0-					7
01	4650	X	4316	-0-	-334	-0-	43	1	4273	2	Y	-0-					7
02	4648	X	3640	-0-	-1008	-0-	36	1	3604	2	Y	-0-					7
03	5146	X	3902	-0-	-1244	-0-	39	1	3863	2	Y	-0-					7
04	4890	X	3974	-0-	-916	-0-	39	1	3935	2	Y	-0-					7
05	4495	X	4068	-0-	-427	-0-	40	1	4028	2	Y	-0-					7

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

12	7626	X	7489	-0-	-137	-0-	74	1	7415	2	Y	-0-					5
01	7471	X	7127	-0-	-344	-0-	71	1	7056	2	Y	-0-					5
02	6748	X	6498	-0-	-250	-0-	64	1	6434	2	Y	-0-					5
03	7502	X	6940	-0-	-562	-0-	69	1	6871	2	Y	-0-					5
04	7260	X	6914	-0-	-346	-0-	68	1	6846	2	Y	-0-					5
05	7502	X	6992	-0-	-510	-0-	69	1	6923	2	Y	-0-					5

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

12	2169	N	2169	-0-	-0-	-0-	21	1	2148	2	Y	-0-					5
01	2195	N	2195	-0-	-0-	-0-	22	1	2173	2	Y	-0-					5
02	2100	N	1455	-0-	-645	-0-	14	1	1441	2	Y	-0-					5
03	2402	N	2402	-0-	-0-	-0-	24	1	2378	2	Y	-0-					5
04	2130	N	1588	-0-	-542	-0-	16	1	1572	2	Y	-0-					5
*05	1681	N	1681	-0-	-0-	-0-	17	1	1664	2	Y	-0-					5

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

12	2931	N	2931	-0-	-0-	-0-	29	1	2902	2	Y	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	20	1	1971	2	Y	-0-					-0-
02	2576	N	2283	-0-	-293	-0-	23	1	2260	2	Y	-0-					-0-
03	3100	N	3662	-0-	562	562	36	1	3626	2	Y	-0-					-0-
04	3000	N	2936	-0-	-64	498	29	1	2907	2	Y	-0-					-0-
*05	3100	N	3430	-0-	330	828	34	1	3396	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

12	2567	N	2567	-0-	-0-	-0-	25	1	2542	2	Y	-0-					19
01	2408	N	2408	-0-	-0-	-0-	24	1	2384	2	Y	-0-					19
02	1773	N	1773	-0-	-0-	-0-	18	1	1755	2	Y	-0-					19
03	2573	N	2139	-0-	-434	-0-	21	1	2118	2	Y	-0-					19
04	2687	N	2687	-0-	-0-	-0-	27	1	2660	2	Y	-0-					19
05	1953	N	1801	-0-	-152	-0-	18	1	1783	2	Y	-0-					19

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

12	5642	X	5219	-0-	-423	-0-	52	1	5167	2	Y	-0-					-0-
01	5642	X	5030	-0-	-612	-0-	50	1	4980	2	Y	-0-					-0-
02	5712	X	4609	-0-	-1103	-0-	46	1	4563	2	Y	-0-					-0-
03	6324	X	4979	-0-	-1345	-0-	49	1	4930	2	Y	-0-					-0-
04	5160	X	4867	-0-	-293	-0-	48	1	4819	2	Y	-0-					-0-
05	5208	X	4997	-0-	-211	-0-	49	1	4948	2	Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

12	6789	X	6540	-0-	-249	-0-	65	1	6475	2	Y	-0-					-0-
01	6541	X	6443	-0-	-98	-0-	64	1	6379	2	Y	-0-					-0-
02	5908	X	5794	-0-	-114	-0-	57	1	5737	2	Y	-0-					-0-
03	6541	X	6392	-0-	-149	-0-	63	1	6329	2	Y	-0-					-0-
04	6330	X	6207	-0-	-123	-0-	61	1	6146	2	Y	-0-					-0-
05	6541	X	6515	-0-	-26	-0-	65	1	6450	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3504	X	3504	-0-	-0-	-0-	35	1	3469	2	Y	-0-					-0-
01	3441	X	3184	-0-	-257	-0-	32	1	3152	2	Y	-0-					-0-
02	3276	X	3063	-0-	-213	-0-	30	1	3033	2	Y	-0-					-0-
03	3627	X	3535	-0-	-92	-0-	35	1	3500	2	Y	-0-					-0-
04	3510	X	3409	-0-	-101	-0-	34	1	3375	2	Y	-0-					-0-
05	3503	X	3377	-0-	-126	-0-	33	1	3344	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4048	X	4048	-0-	-0-	-0-	40	1	4008	2	Y	-0-					-0-
01	3255	X	2294	-0-	-961	-0-	23	1	2271	2	Y	-0-					-0-
02	3668	X	2903	-0-	-765	-0-	29	1	2874	2	Y	-0-					-0-
03	4061	X	2737	-0-	-1324	-0-	27	1	2710	2	Y	-0-					-0-
04	3930	X	2937	-0-	-993	-0-	29	1	2908	2	Y	-0-					-0-
05	4061	X	2871	-0-	-1190	-0-	28	1	2843	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1984	-0-	-0-	-0-	20	1	1964	2	Y	-0-					-0-
01	2278	N	2278	-0-	-0-	-0-	23	1	2255	2	Y	-0-					-0-
02	1898	N	1898	-0-	-0-	-0-	19	1	1879	2	Y	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	20	1	1971	2	Y	-0-					-0-
04	2190	N	2018	-0-	-172	-0-	20	1	1998	2	Y	-0-					-0-
05	2108	N	2022	-0-	-86	-0-	20	1	2002	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	448	-0-	-358	-0-	4	1	444	2	Y	-0-					-0-
01	1333	N	1049	-0-	-284	-0-	10	1	1039	2	Y	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	13	1	1309	2	Y	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	15	1	1501	2	Y	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	15	1	1457	2	Y	-0-					-0-
*05	1636	N	1636	-0-	-0-	-0-	16	1	1620	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12741	X	12327	-0-	-414	-0-	122	1	12205	2	Y	-0-					-0-
01	12524	X	12143	-0-	-381	-0-	120	1	12023	2	Y	-0-					-0-
02	11312	X	10747	-0-	-565	-0-	106	1	10641	2	Y	-0-					-0-
03	12524	X	12252	-0-	-272	-0-	121	1	12131	2	Y	-0-					-0-
04	12120	X	11760	-0-	-360	-0-	116	1	11644	2	Y	-0-					-0-
05	12338	X	11966	-0-	-372	-0-	118	1	11848	2	Y	-0-					-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	1	1	98	2	N	-0-					7
01	93	N	70	-0-	-23	-0-	1	1	69	2	N	-0-					7
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					7
03	93	N	-0-	-0-	-93	-0-					N	-0-					7
04	60	N	-0-	-0-	-60	-0-					N	-0-					7
05	31	N	-0-	-0-	-31	-0-					N	-0-					7

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	11	1	1114	2	Y	-0-					2
01	1077	N	1077	-0-	-0-	-0-	11	1	1066	2	Y	-0-					2
02	1242	N	1242	-0-	-0-	-0-	12	1	1230	2	Y	-0-					2
03	2110	N	2110	-0-	-0-	-0-	21	1	2089	2	Y	-0-					2
04	1801	N	1801	-0-	-0-	-0-	18	1	1783	2	Y	-0-					2
05	1271	N	1220	-0-	-51	-0-	12	1	1208	2	Y	-0-					2

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1466	N	1466	-0-	-0-	-0-	15	1	1451	2	Y	-0-					84
01	1587	N	1587	-0-	-0-	-0-	16	1	1571	2	Y	-0-					84
02	1344	N	1255	-0-	-89	-0-	12	1	1243	2	Y	-0-					84
03	1675	N	1675	-0-	-0-	-0-	17	1	1658	2	Y	-0-					84
04	1530	N	1500	-0-	-30	-0-	15	1	1485	2	Y	-0-					84
*05	1421	N	1421	-0-	-0-	-0-	14	1	1407	2	Y	-0-					84

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

12	1457	N	1372	-0-	-85	-0-	14	1	1358	2	Y	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	14	1	1392	2	Y	-0-					-0-
02	1288	N	1121	-0-	-167	-0-	11	1	1110	2	Y	-0-					-0-
03	1364	N	1313	-0-	-51	-0-	13	1	1300	2	Y	-0-					-0-
04	1350	N	1302	-0-	-48	-0-	13	1	1289	2	Y	-0-					-0-
*05	1338	N	1338	-0-	-0-	-0-	13	1	1325	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

12	4836	X	4539	-0-	-297	-0-	45	1	4494	2	Y	-0-					-0-
01	4836	X	4662	-0-	-174	-0-	46	1	4616	2	Y	-0-					-0-
02	4172	X	3981	-0-	-191	-0-	39	1	3942	2	Y	-0-					-0-
03	4619	X	4542	-0-	-77	-0-	45	1	4497	2	Y	-0-					-0-
04	4500	X	4096	-0-	-404	-0-	41	1	4055	2	Y	-0-					-0-
05	4650	X	4330	-0-	-320	-0-	43	1	4287	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

12	8984	X	8984	-0-	-0-	-0-	89	1	8895	2	Y	-0-					-0-
01	8232	X	8232	-0-	-0-	-0-	82	1	8150	2	Y	-0-					-0-
02	6188	X	5551	-0-	-637	-0-	55	1	5496	2	Y	-0-					-0-
03	8179	X	8179	-0-	-0-	-0-	81	1	8098	2	Y	-0-					-0-
04	8573	X	8573	-0-	-0-	-0-	85	1	8488	2	Y	-0-					-0-
*05	8639	X	8639	-0-	-0-	-0-	86	1	8553	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

12	4368	X	4368	-0-	-0-	-0-	43	1	4325	2	Y	-0-					-0-
01	4164	X	4164	-0-	-0-	-0-	41	1	4123	2	Y	-0-					-0-
02	4004	X	3920	-0-	-84	-0-	39	1	3881	2	Y	-0-					-0-
03	4433	X	2712	-0-	-1721	-0-	27	1	2685	2	Y	-0-					-0-
04	4290	X	3161	-0-	-1129	-0-	31	1	3130	2	Y	-0-					-0-
05	4371	X	2824	-0-	-1547	-0-	28	1	2796	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

12	1612	N	1506	-0-	-106	-0-	15	1	1491	2	Y	-0-					47
01	1519	N	1423	-0-	-96	-0-	14	1	1409	2	Y	-0-					47
02	1400	N	1282	-0-	-118	-0-	13	1	1269	2	Y	-0-					47
03	1519	N	1460	-0-	-59	-0-	14	1	1446	2	Y	-0-					47
*04	1503	N	1503	-0-	-0-	-0-	15	1	1488	2	Y	-0-					47
*05	1492	N	1492	-0-	-0-	-0-	15	1	1477	2	Y	-0-					47

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

12	3007	X	2897	-0-	-110	-0-	29	1	2868	2	Y	-0-					-0-
01	3007	X	2874	-0-	-133	-0-	28	1	2846	2	Y	-0-					-0-
02	2583	X	2583	-0-	-0-	-0-	26	1	2557	2	Y	-0-					-0-
03	2883	X	2720	-0-	-163	-0-	27	1	2693	2	Y	-0-					-0-
04	2790	X	2517	-0-	-273	-0-	25	1	2492	2	Y	-0-					-0-
05	2883	X	2655	-0-	-228	-0-	26	1	2629	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4652	-0-	-91	-0-	46	1	4606	2	Y	-0-					-0-
01	4715	X	4715	-0-	-0-	-0-	47	1	4668	2	Y	-0-					-0-
02	4256	X	4198	-0-	-58	-0-	42	1	4156	2	Y	-0-					-0-
03	4712	X	4570	-0-	-142	-0-	45	1	4525	2	Y	-0-					-0-
04	4560	X	4325	-0-	-235	-0-	43	1	4282	2	Y	-0-					-0-
05	4712	X	4582	-0-	-130	-0-	45	1	4537	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2077	-0-	-0-	-0-	21	1	2056	2	Y	-0-					72
01	1920	N	1920	-0-	-0-	-0-	19	1	1901	2	Y	-0-					72
02	1904	N	1491	-0-	-413	-0-	15	1	1476	2	Y	-0-					72
03	2077	N	1759	-0-	-318	-0-	17	1	1742	2	Y	-0-					72
04	1860	N	1661	-0-	-199	-0-	16	1	1645	2	Y	-0-					72
05	1643	N	1354	-0-	-289	-0-	13	1	1341	2	Y	-0-					72

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2339	-0-	-327	-0-	23	1	2316	2	Y	-0-					-0-
01	2573	N	2553	-0-	-20	-0-	25	1	2528	2	Y	-0-					-0-
02	2268	N	2257	-0-	-11	-0-	22	1	2235	2	Y	-0-					-0-
03	2710	N	2710	-0-	-0-	-0-	27	1	2683	2	Y	-0-					-0-
04	2501	N	2501	-0-	-0-	-0-	25	1	2476	2	Y	-0-					-0-
*05	2605	N	2605	-0-	-0-	-0-	26	1	2579	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3582	-0-	-262	-0-	35	1	3547	2	Y	-0-					39
01	4030	X	3022	-0-	-1008	-0-	30	1	2992	2	Y	-0-					39
02	3640	X	3433	-0-	-207	-0-	34	1	3399	2	Y	-0-					39
03	4030	X	3762	-0-	-268	-0-	37	1	3725	2	Y	-0-					39
04	3810	X	3609	-0-	-201	-0-	36	1	3573	2	Y	-0-					39
05	3813	X	3596	-0-	-217	-0-	36	1	3560	2	Y	-0-					39

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2247	-0-	-481	-0-	22	1	2225	2	Y	-0-					7
01	2728	X	1806	-0-	-922	-0-	18	1	1788	2	Y	-0-					7
02	2464	X	1026	-0-	-1438	-0-	10	1	1016	2	Y	-0-					7
03	2232	N	1744	-0-	-488	-0-	17	1	1727	2	Y	-0-					7
04	1887	N	1887	-0-	-0-	-0-	19	1	1868	2	Y	-0-					7
*05	1457	N	1457	-0-	-0-	-0-	14	1	1443	2	Y	-0-					7

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1229	N	1229	-0-	-0-	-0-	12	1	1217	2	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	7	1	720	2	N	-0-					-0-
02	924	N	512	-0-	-412	-0-	5	1	507	2	N	-0-					-0-
03	1240	N	584	-0-	-656	-0-	6	1	578	2	N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	8	1	765	2	N	-0-					-0-
*05	1019	N	1019	-0-	-0-	-0-	10	1	1009	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3499	-0-	-66	-0-	35	1	3464	2	Y	-0-					13
01	3565	X	3485	-0-	-80	-0-	35	1	3450	2	Y	-0-					13
02	3220	X	3173	-0-	-47	-0-	31	1	3142	2	Y	-0-					13
03	3503	X	3363	-0-	-140	-0-	33	1	3330	2	Y	-0-					13
04	3390	X	2990	-0-	-400	-0-	30	1	2960	2	Y	-0-					13
05	3503	X	1791	-0-	-1712	-0-	18	1	1773	2	Y	-0-					13

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5829	X	5829	-0-	-0-	-0-	58	1	5771	2	Y	-0-					5
01	5783	X	5783	-0-	-0-	-0-	57	1	5726	2	Y	-0-					5
02	5684	X	5126	-0-	-558	-0-	51	1	5075	2	Y	-0-					5
03	6293	X	5520	-0-	-773	-0-	55	1	5465	2	Y	-0-					5
04	5760	X	4360	-0-	-1400	-0-	43	1	4317	2	Y	-0-					5
05	5828	X	5181	-0-	-647	-0-	51	1	5130	2	Y	-0-					5

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

12	4216	X	4004	-0-	-212	-0-	40 1	1 9	3963	2	Y	1					29
01	4123	X	4103	-0-	-20	-0-	41	1	4062	2	Y	-0-					29
02	3696	X	3574	-0-	-122	-0-	35	1	3539	2	Y	-0-					29
03	4130	X	4130	-0-	-0-	-0-	41	1	4089	2	Y	-0-					29
04	3960	X	3844	-0-	-116	-0-	38	1	3806	2	Y	-0-					29
05	4092	X	3994	-0-	-98	-0-	40	1	3954	2	Y	-0-					29

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

12	4108	X	4108	-0-	-0-	-0-	41	1	4067	2	Y	-0-					2
01	4061	X	3942	-0-	-119	-0-	39	1	3903	2	Y	-0-					2
02	3808	X	3521	-0-	-287	-0-	35	1	3486	2	Y	-0-					2
03	4216	X	3865	-0-	-351	-0-	38	1	3827	2	Y	-0-					2
04	4080	X	3699	-0-	-381	-0-	37	1	3662	2	Y	-0-					2
05	4123	X	3766	-0-	-357	-0-	37	1	3729	2	Y	-0-					2

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

12	2235	N	2235	-0-	-0-	-0-	22	1	2213	2	N	-0-					-0-
01	1395	N	1325	-0-	-70	-0-	13	1	1312	2	N	-0-					-0-
02	1708	N	922	-0-	-786	-0-	9	1	913	2	N	-0-					-0-
03	2232	N	2156	-0-	-76	-0-	21	1	2135	2	N	-0-					-0-
04	2022	N	2022	-0-	-0-	-0-	20	1	2002	2	N	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	10	1	1020	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

12	4557	X	4229	-0-	-328	-0-	42	1	4187	2	Y	-0-					-0-
01	4742	X	4742	-0-	-0-	-0-	47	1	4695	2	Y	-0-					-0-
02	4354	X	4354	-0-	-0-	-0-	43	1	4311	2	Y	-0-					-0-
03	4550	X	4550	-0-	-0-	-0-	45	1	4505	2	Y	-0-					-0-
04	4530	X	4171	-0-	-359	-0-	41	1	4130	2	Y	-0-					-0-
05	4681	X	4178	-0-	-503	-0-	41	1	4137	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

12	2294	N	2155	-0-	-139	-0-	21	1	2134	2	Y	-0-					-0-
01	2232	N	1866	-0-	-366	-0-	18	1	1848	2	Y	-0-					-0-
02	2016	N	1835	-0-	-181	-0-	18	1	1817	2	Y	-0-					-0-
03	2170	N	1970	-0-	-200	-0-	20	1	1950	2	Y	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	20	1	2040	2	Y	-0-					-0-
05	2046	N	1510	-0-	-536	-0-	15	1	1495	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	12	1	1229	2	Y	-0-					-0-
01	1232	N	1232	-0-	-0-	-0-	12	1	1220	2	Y	-0-					-0-
02	628	N	628	-0-	-0-	-0-	6	1	622	2	Y	-0-					-0-
03	802	N	802	-0-	-0-	-0-	8	1	794	2	Y	-0-					-0-
04	630	N	576	-0-	-54	-0-	6	1	570	2	Y	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	10	1	969	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 06/30/2001 TOTAL DEPTH 13515 PERF.13176 - 13330

12	2077	N	2050	-0-	-27	-0-	20	1	2030	2	Y	-0-					-0-
01	1829	N	1603	-0-	-226	-0-	16	1	1587	2	Y	-0-					-0-
02	1680	N	1668	-0-	-12	-0-	17	1	1651	2	Y	-0-					-0-
03	2046	N	1773	-0-	-273	-0-	18	1	1755	2	Y	-0-					-0-
04	1849	N	1849	-0-	-0-	-0-	18	1	1831	2	Y	-0-					-0-
05	1860	N	1695	-0-	-165	-0-	17	1	1678	2	Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

12	796	N	796	-0-	-0-	-0-	8	1	788	2	Y	-0-					5
01	1128	N	1128	-0-	-0-	-0-	11	1	1117	2	Y	-0-					5
02	974	N	974	-0-	-0-	-0-	10	1	964	2	Y	-0-					5
03	806	N	578	-0-	-228	-0-	6	1	572	2	Y	-0-					5
04	870	N	735	-0-	-135	-0-	7	1	728	2	Y	-0-					5
05	899	N	270	-0-	-629	-0-	3	1	267	2	Y	-0-					5

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

12	434	N	420	-0-	-14	-0-	4	1	416	2	N	-0-					1
01	496	N	383	-0-	-113	-0-	4	1	379	2	N	-0-					1
02	476	N	348	-0-	-128	-0-	3	1	345	2	N	-0-					1
03	434	N	410	-0-	-24	-0-	4	1	406	2	N	-0-					1
04	706	N	706	-0-	-0-	-0-	7	1	698	2	N	1					2
							1	9									
*05	584	N	584	-0-	-0-	-0-	6	1	578	2	N	-0-					2

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

12	5054	X	5054	-0-	-0-	-0-	50	1	5004	2	Y	-0-					-0-
01	5039	X	5039	-0-	-0-	-0-	50	1	4989	2	Y	-0-					-0-
02	4424	X	4204	-0-	-220	-0-	42	1	4162	2	Y	-0-					-0-
03	5798	X	5798	-0-	-0-	-0-	57	1	5741	2	Y	-0-					-0-
04	5411	X	5411	-0-	-0-	-0-	54	1	5357	2	Y	-0-					-0-
05	4898	X	4099	-0-	-799	-0-	41	1	4058	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

12	1757	N	1757	-0-	-0-	-0-	17	1	1740	2	Y	-0-					-0-
01	1643	N	1582	-0-	-61	-0-	16	1	1566	2	Y	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	16	1	1620	2	Y	-0-					-0-
03	2067	N	2067	-0-	-0-	-0-	20	1	2047	2	Y	-0-					-0-
04	1588	N	1588	-0-	-0-	-0-	16	1	1572	2	Y	-0-					-0-
*05	1906	N	1906	-0-	-0-	-0-	19	1	1887	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5115	X	4588	-0-	-527	-0-	45	1	4543	2	Y	-0-			22
01	5115	X	4768	-0-	-347	-0-	47	1	4721	2	Y	-0-			22
02	4620	X	4285	-0-	-335	-0-	42	1	4243	2	Y	-0-			22
03	5115	X	4756	-0-	-359	-0-	47	1	4709	2	Y	-0-			22
04	4620	X	4541	-0-	-79	-0-	45	1	4496	2	Y	-0-			22
05	4774	X	4006	-0-	-768	-0-	40	1	3966	2	Y	-0-			22

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

12	5177	X	5127	-0-	-50	-0-	51	1	5075	2	Y	1			49
							1	9							
01	5326	X	5326	-0-	-0-	-0-	53	1	5273	2	Y	-0-			49
02	4809	X	4809	-0-	-0-	-0-	48	1	4761	2	Y	-0-			49
03	5239	X	4881	-0-	-358	-0-	48	1	4833	2	Y	-0-			49
04	5160	X	5024	-0-	-136	-0-	50	1	4973	2	Y	1			50
							1	9							
05	5332	X	5020	-0-	-312	-0-	50	1	4970	2	Y	-0-			50

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

12	2141	N	2141	-0-	-0-	-0-	21	1	2120	2	Y	-0-			-0-
01	2139	N	1995	-0-	-144	-0-	20	1	1975	2	Y	-0-			-0-
02	2072	N	1920	-0-	-152	-0-	19	1	1901	2	Y	-0-			-0-
03	2139	N	1995	-0-	-144	-0-	20	1	1975	2	Y	-0-			-0-
04	2186	N	2186	-0-	-0-	-0-	22	1	2164	2	Y	-0-			-0-
05	2139	N	2132	-0-	-7	-0-	21	1	2111	2	Y	-0-			-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

12	2992	N	2992	-0-	-0-	-0-	30	1	2962	2	Y	-0-			14
01	2857	N	2857	-0-	-0-	-0-	28	1	2829	2	Y	-0-			14
02	2576	N	2446	-0-	-130	-0-	24	1	2422	2	Y	-0-			14
03	2914	N	2286	-0-	-628	-0-	23	1	2263	2	Y	-0-			14
04	2801	N	2801	-0-	-0-	-0-	28	1	2773	2	Y	-0-			14
*05	3058	N	3058	-0-	-0-	-0-	30	1	3028	2	Y	-0-			14

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

12	2374	N	2374	-0-	-0-	-0-	24	1	2350	2	Y	-0-			-0-
01	2246	N	2246	-0-	-0-	-0-	22	1	2224	2	Y	-0-			-0-
02	2112	X	2112	-0-	-0-	-0-	21	1	2091	2	Y	-0-			-0-
03	2387	X	1847	-0-	-540	-0-	18	1	1829	2	Y	-0-			-0-
04	2310	X	1860	-0-	-450	-0-	18	1	1842	2	Y	-0-			-0-
05	2387	X	1871	-0-	-516	-0-	19	1	1852	2	Y	-0-			-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

12	4203	X	4203	-0-	-0-	-0-	42	1	4161	2	Y	-0-			22
01	4036	X	4036	-0-	-0-	-0-	40	1	3996	2	Y	-0-			22
02	4284	X	3540	-0-	-744	-0-	35	1	3505	2	Y	-0-			22
03	4743	X	3815	-0-	-928	-0-	38	1	3777	2	Y	-0-			22
04	4320	X	3409	-0-	-911	-0-	34	1	3375	2	Y	-0-			22
05	4216	X	3440	-0-	-776	-0-	34	1	3406	2	Y	-0-			22

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3565	X	3313	-0-	-252	-0-	33	1	3280	2	Y	-0-			-0-
01	3565	X	3389	-0-	-176	-0-	34	1	3355	2	Y	-0-			-0-
02	3220	X	3046	-0-	-174	-0-	30	1	3016	2	Y	-0-			-0-
03	3565	X	3425	-0-	-140	-0-	34	1	3391	2	Y	-0-			-0-
04	3450	X	3375	-0-	-75	-0-	33	1	3342	2	Y	-0-			-0-
05	3379	X	3177	-0-	-202	-0-	31	1	3146	2	Y	-0-			-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3887	X	3887	-0-	-0-	-0-	38	1	3849	2	N	-0-			69
01	3760	X	3760	-0-	-0-	-0-	37	1	3723	2	N	-0-			69
02	3948	X	3747	-0-	-201	-0-	37	1	3710	2	N	-0-			69
03	4154	X	3962	-0-	-192	-0-	39	1	3923	2	N	-0-			69
04	3960	X	3823	-0-	-137	-0-	38	1	3785	2	N	-0-			69
05	4154	X	3901	-0-	-253	-0-	39	1	3862	2	N	-0-			69

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	8	1	797	2	Y	-0-			170
01	611	N	611	-0-	-0-	-0-	6	1	605	2	Y	-0-			170
02	1008	X	703	-0-	-305	-0-	7	1	696	2	Y	-0-			170
03	1116	X	651	-0-	-465	-0-	6	1	645	2	Y	-0-			170
04	1080	X	644	-0-	-436	-0-	6	1	638	2	Y	-0-			170
05	806	X	618	-0-	-188	-0-	6	1	612	2	Y	-0-			170

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3424	X	3424	-0-	-0-	-0-	34	1	3390	2	Y	-0-			-0-
01	3348	X	3247	-0-	-101	-0-	32	1	3215	2	Y	-0-			-0-
02	3108	X	2912	-0-	-196	-0-	29	1	2883	2	Y	-0-			-0-
03	3441	X	3342	-0-	-99	-0-	33	1	3309	2	Y	-0-			-0-
04	3330	X	3011	-0-	-319	-0-	30	1	2981	2	Y	-0-			-0-
05	3410	X	3164	-0-	-246	-0-	31	1	3133	2	Y	-0-			-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5022	X	4986	-0-	-36	-0-	49	1	4937	2	Y	-0-			-0-
01	5084	X	4808	-0-	-276	-0-	48	1	4760	2	Y	-0-			-0-
02	4592	X	4186	-0-	-406	-0-	41	1	4145	2	Y	-0-			-0-
03	5084	X	4810	-0-	-274	-0-	48	1	4762	2	Y	-0-			-0-
04	4860	X	4115	-0-	-745	-0-	41	1	4074	2	Y	-0-			-0-
05	4991	X	4520	-0-	-471	-0-	45	1	4475	2	Y	-0-			-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8153	X	7947	-0-	-206	-0-	79	1	7868	2	Y	-0-			20
01	8110	X	8110	-0-	-0-	-0-	80	1	8030	2	Y	-0-			20
02	7252	X	7134	-0-	-118	-0-	71	1	7063	2	Y	-0-			20
03	8029	X	7309	-0-	-720	-0-	72	1	7237	2	Y	-0-			20
04	7860	X	7131	-0-	-729	-0-	71	1	7060	2	Y	-0-			20
05	8122	X	7048	-0-	-1074	-0-	70	1	6978	2	Y	-0-			20

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6006	X	6006	-0-	-0-	-0-	59	1	5947	2	Y	-0-					-0-
01	4663	X	4663	-0-	-0-	-0-	46	1	4617	2	Y	-0-					-0-
02	5600	X	4889	-0-	-711	-0-	48	1	4841	2	Y	-0-					-0-
03	6200	X	5277	-0-	-923	-0-	52	1	5225	2	Y	-0-					-0-
04	6000	X	4677	-0-	-1323	-0-	46	1	4631	2	Y	-0-					-0-
05	6014	X	5291	-0-	-723	-0-	52	1	5239	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2157	N	2157	-0-	-0-	-0-	21	1	2136	2	Y	-0-					12
01	2087	N	2087	-0-	-0-	-0-	21	1	2066	2	Y	-0-					12
02	1988	X	1882	-0-	-106	-0-	19	1	1863	2	Y	-0-					12
03	2201	X	2196	-0-	-5	-0-	22	1	2174	2	Y	-0-					12
04	2142	X	2142	-0-	-0-	-0-	21	1	2121	2	Y	-0-					12
05	2170	X	2046	-0-	-124	-0-	20	1	2026	2	Y	-0-					12

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 08/31/2001 TOTAL DEPTH 13116 PERF.12742 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1899	-0-	-1077	-0-	19	1	1880	2	Y	-0-					37
01	2976	X	1179	-0-	-1797	-0-	12	1	1167	2	Y	-0-					37
02	1655	N	1655	-0-	-0-	-0-	16	1	1639	2	Y	-0-					37
03	2943	N	2943	-0-	-0-	-0-	29	1	2914	2	Y	-0-					37
04	3000	N	3406	-0-	406	406	34	1	3372	2	Y	-0-					37
*05	3100	N	3218	-0-	118	524	32	1	3186	2	Y	-0-					37

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4561	X	4561	-0-	-0-	-0-	45	1	4516	2	Y	-0-					-0-
01	4557	X	4170	-0-	-387	-0-	41	1	4129	2	Y	-0-					-0-
02	4284	X	2745	-0-	-1539	-0-	27	1	2718	2	Y	-0-					-0-
03	4743	X	3705	-0-	-1038	-0-	37	1	3668	2	Y	-0-					-0-
04	4590	X	3238	-0-	-1352	-0-	32	1	3206	2	Y	-0-					-0-
05	4557	X	3163	-0-	-1394	-0-	31	1	3132	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 08/28/2001 TOTAL DEPTH 13435 PERF.13080 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1405	N	1405	-0-	-0-	-0-	14	1	1391	2	Y	-0-					-0-
01	1395	N	1374	-0-	-21	-0-	14	1	1360	2	Y	-0-					-0-
02	2800	N	2927	-0-	127	127	29	1	2898	2	Y	-0-					-0-
03	2182	N	2055	-0-	-127	-0-	20	1	2035	2	Y	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	17	1	1702	2	Y	-0-					-0-
*05	1664	X	1664	-0-	-0-	-0-	16	1	1648	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	377	-0-	-150	-0-	4	1	373	2	Y	-0-					13
01	496	N	368	-0-	-128	-0-	4	1	364	2	Y	-0-					13
02	560	N	519	-0-	-41	-0-	5	1	514	2	Y	-0-					13
03	1804	N	1804	-0-	-0-	-0-	18	1	1786	2	Y	-0-					13
04	3000	N	3623	-0-	623	623	36	1	3587	2	Y	-0-					13
*05	3100	N	3356	-0-	256	879	33	1	3323	2	Y	-0-					13

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3887	-0-	-267	-0-	38	1	3849	2	Y	-0-					-0-
01	4154	X	3606	-0-	-548	-0-	36	1	3570	2	Y	-0-					-0-
02	3696	X	3323	-0-	-373	-0-	33	1	3290	2	Y	-0-					-0-
03	3875	X	3637	-0-	-238	-0-	36	1	3601	2	Y	-0-					-0-
04	3750	X	3403	-0-	-347	-0-	34	1	3369	2	Y	-0-					-0-
05	3875	X	3529	-0-	-346	-0-	35	1	3494	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2977	-0-	-247	-0-	29	1	2948	2	Y	-0-					-0-
01	3224	X	2142	-0-	-1082	-0-	21	1	2121	2	Y	-0-					-0-
02	2856	X	2217	-0-	-639	-0-	22	1	2195	2	Y	-0-					-0-
03	2976	X	2794	-0-	-182	-0-	28	1	2766	2	Y	-0-					-0-
04	2880	X	2860	-0-	-20	-0-	28	1	2832	2	Y	-0-					-0-
*05	3022	X	3022	-0-	-0-	-0-	30	1	2992	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

12	4030	X	2840	-0-	-1190	-0-	28	1	2812	2	Y	-0-					-0-
01	4343	X	4343	-0-	-0-	-0-	43	1	4300	2	Y	-0-					-0-
02	3892	X	3310	-0-	-582	-0-	33	1	3277	2	Y	-0-					-0-
03	4309	X	3752	-0-	-557	-0-	37	1	3715	2	Y	-0-					-0-
04	4200	X	3751	-0-	-449	-0-	37	1	3714	2	Y	-0-					-0-
05	4340	X	4154	-0-	-186	-0-	41	1	4113	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

12	1953	N	1857	-0-	-96	-0-	18	1	1839	2	Y	-0-					35
01	1882	N	1882	-0-	-0-	-0-	19	1	1863	2	Y	-0-					35
02	1713	N	1713	-0-	-0-	-0-	17	1	1696	2	Y	-0-					35
03	1860	N	1601	-0-	-259	-0-	16	1	1585	2	Y	-0-					35
04	1830	N	1378	-0-	-452	-0-	14	1	1364	2	Y	-0-					35
05	1891	N	1741	-0-	-150	-0-	17	1	1724	2	Y	-0-					35

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

12	8959	X	8779	-0-	-180	-0-	87	1	8692	2	Y	-0-					-0-
01	8804	X	8700	-0-	-104	-0-	86	1	8614	2	Y	-0-					-0-
02	7952	X	7691	-0-	-261	-0-	76	1	7615	2	Y	-0-					-0-
03	8804	X	7544	-0-	-1260	-0-	75	1	7469	2	Y	-0-					-0-
04	8490	X	8072	-0-	-418	-0-	80	1	7992	2	Y	-0-					-0-
05	8773	X	8093	-0-	-680	-0-	80	1	8013	2	Y	-0-					-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

12	12524	X	12050	-0-	-474	-0-	119	1	11931	2	Y	-0-					2
01	12524	X	12144	-0-	-380	-0-	120	1	12024	2	Y	-0-					2
02	11116	X	10336	-0-	-780	-0-	102	1	10234	2	Y	-0-					2
03	12059	X	12051	-0-	-8	-0-	119	1	11932	2	Y	-0-					2
04	11760	X	11201	-0-	-559	-0-	111	1	11090	2	Y	-0-					2
05	12152	X	11382	-0-	-770	-0-	113	1	11269	2	Y	-0-					2

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

12	5487	X	4744	-0-	-743	-0-	47	1	4697	2	Y	-0-					10
01	5456	X	4795	-0-	-661	-0-	47	1	4748	2	Y	-0-					10
02	4844	X	3831	-0-	-1013	-0-	38	1	3793	2	Y	-0-					10
03	5363	X	4883	-0-	-480	-0-	48	1	4835	2	Y	-0-					10
04	4650	X	2286	-0-	-2364	-0-	23	1	2263	2	Y	-0-					10
05	4805	X	2961	-0-	-1844	-0-	29	1	2932	2	Y	-0-					10

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

12	1457	N	1325	-0-	-132	-0-	13	1	1312	2	Y	-0-					27
01	1426	N	1306	-0-	-120	-0-	13	1	1293	2	Y	-0-					27
02	1274	N	1274	-0-	-0-	-0-	13	1	1261	2	Y	-0-					27
03	1401	N	1401	-0-	-0-	-0-	14	1	1387	2	Y	-0-					27
*04	1360	N	1360	-0-	-0-	-0-	13	1	1347	2	Y	-0-					27
*05	1436	N	1436	-0-	-0-	-0-	14	1	1422	2	Y	-0-					27

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	3	1	327	2	Y	-0-			-0-
01	341	N	326	-0-	-15	-0-	3	1	323	2	Y	-0-			-0-
02	314	N	314	-0-	-0-	-0-	3	1	311	2	Y	-0-			-0-
03	341	N	327	-0-	-14	-0-	3	1	324	2	Y	-0-			-0-
04	330	N	266	-0-	-64	-0-	3	1	263	2	Y	-0-			-0-
05	341	N	274	-0-	-67	-0-	3	1	271	2	Y	-0-			-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

12	7586	X	7586	-0-	-0-	-0-	75	1	7511	2	Y	-0-			80
01	6847	X	6847	-0-	-0-	-0-	68	1	6779	2	Y	-0-			80
02	5497	X	5497	-0-	-0-	-0-	54	1	5443	2	Y	-0-			80
03	6448	X	5453	-0-	-995	-0-	54	1	5399	2	Y	-0-			80
04	6240	X	5294	-0-	-946	-0-	52	1	5242	2	Y	-0-			80
05	6448	X	5478	-0-	-970	-0-	54	1	5424	2	Y	-0-			80

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

12	3185	X	3185	-0-	-0-	-0-	32	1	3153	2	N	-0-			-0-
01	3511	X	3511	-0-	-0-	-0-	35	1	3476	2	N	-0-			-0-
02	3360	X	3322	-0-	-38	-0-	33	1	3289	2	N	-0-			-0-
03	3658	X	3424	-0-	-234	-0-	34	1	3390	2	N	-0-			-0-
04	3390	X	3361	-0-	-29	-0-	33	1	3328	2	N	-0-			-0-
05	3689	X	3107	-0-	-582	-0-	31	1	3076	2	N	-0-			-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

12	5363	X	5288	-0-	-75	-0-	52	1	5236	2	Y	-0-			-0-
01	5301	X	5150	-0-	-151	-0-	51	1	5099	2	Y	-0-			-0-
02	4928	X	4704	-0-	-224	-0-	47	1	4657	2	Y	-0-			-0-
03	5456	X	5150	-0-	-306	-0-	51	1	5099	2	Y	-0-			-0-
04	5280	X	4929	-0-	-351	-0-	49	1	4880	2	Y	-0-			-0-
05	5301	X	5089	-0-	-212	-0-	50	1	5039	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

12	4526	X	4477	-0-	-49	-0-	44	1	4433	2	Y	-0-			-0-
01	4526	X	4316	-0-	-210	-0-	43	1	4273	2	Y	-0-			-0-
02	4312	X	3841	-0-	-471	-0-	38	1	3803	2	Y	-0-			-0-
03	4464	X	4318	-0-	-146	-0-	43	1	4275	2	Y	-0-			-0-
04	4320	X	4067	-0-	-253	-0-	40	1	4027	2	Y	-0-			-0-
05	4464	X	3764	-0-	-700	-0-	37	1	3727	2	Y	-0-			-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

12	155	N	62	-0-	-93	-0-	1	1	61	2	Y	-0-			162
01	393	N	393	-0-	-0-	-0-	4	1	389	2	Y	-0-			162
02	280	X	39	-0-	-241	-0-	39	2			Y	-0-			162
03	310	X	-0-	-0-	-310	-0-					Y	-0-			162
*04	390	X	254	-0-	-136	-0-	3	1	251	2	Y	-0-			162
*05	403	X	-0-	-0-	-403	-0-					Y	-0-			162

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

12	5859	X	5435	-0-	-424	-0-	54	1	5381	2	Y	-0-			-0-
01	5812	X	5812	-0-	-0-	-0-	58	1	5754	2	Y	-0-			-0-
02	5208	X	4509	-0-	-699	-0-	45	1	4464	2	Y	-0-			-0-
03	5766	X	5640	-0-	-126	-0-	56	1	5584	2	Y	-0-			-0-
04	5831	X	5831	-0-	-0-	-0-	58	1	5773	2	Y	-0-			-0-
05	5766	X	5689	-0-	-77	-0-	56	1	5633	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5064	X	5064	-0-	-0-	-0-	50	1	5014	2	Y	-0-					-0-
01	5053	X	5048	-0-	-5	-0-	50	1	4998	2	Y	-0-					-0-
02	4676	X	4412	-0-	-264	-0-	44	1	4368	2	Y	-0-					-0-
03	5177	X	4641	-0-	-536	-0-	46	1	4595	2	Y	-0-					-0-
04	4890	X	4779	-0-	-111	-0-	47	1	4732	2	Y	-0-					-0-
05	5053	X	4815	-0-	-238	-0-	48	1	4767	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3166	X	3166	-0-	-0-	-0-	31	1	3135	2	Y	-0-					15
01	3723	X	3723	-0-	-0-	-0-	37	1	3686	2	Y	-0-					15
02	3668	X	3349	-0-	-319	-0-	33	1	3316	2	Y	-0-					15
03	3906	X	3586	-0-	-320	-0-	36	1	3550	2	Y	-0-					15
04	3780	X	3619	-0-	-161	-0-	36	1	3583	2	Y	-0-					15
05	3720	X	3694	-0-	-26	-0-	37	1	3657	2	Y	-0-					15

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	5179	-0-	-60	-0-	51	1	5128	2	Y	-0-					124
01	5239	X	5006	-0-	-233	-0-	50	1	4956	2	Y	-0-					124
02	4844	X	4627	-0-	-217	-0-	46	1	4581	2	Y	-0-					124
03	5363	X	4956	-0-	-407	-0-	49	1	4907	2	Y	-0-					124
04	5010	X	3772	-0-	-1238	-0-	37	1	3735	2	Y	-0-					124
05	5177	X	1766	-0-	-3411	-0-	17	1	1749	2	Y	-0-					124

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4545	X	4545	-0-	-0-	-0-	45	1	4500	2	Y	-0-					60
01	3751	X	3508	-0-	-243	-0-	35	1	3473	2	Y	-0-					60
02	4116	X	3663	-0-	-453	-0-	36	1	3627	2	Y	-0-					60
03	4557	X	3684	-0-	-873	-0-	36	1	3648	2	Y	-0-					60
04	4410	X	4095	-0-	-315	-0-	41	1	4054	2	Y	-0-					60
05	4557	X	3541	-0-	-1016	-0-	35	1	3506	2	Y	-0-					60

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10323	X	9813	-0-	-510	-0-	97	1	9716	2	Y	-0-					5
01	9982	X	9388	-0-	-594	-0-	93	1	9295	2	Y	-0-					5
02	8792	X	8438	-0-	-354	-0-	84	1	8354	2	Y	-0-					5
03	9827	X	8615	-0-	-1212	-0-	85	1	8530	2	Y	-0-					5
04	9510	X	9139	-0-	-371	-0-	90	1	9049	2	Y	-0-					5
05	9827	X	7731	-0-	-2096	-0-	77	1	7654	2	Y	-0-					5

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4041	X	4041	-0-	-0-	-0-	40	1	4001	2	N	-0-					-0-
01	3274	X	3274	-0-	-0-	-0-	32	1	3242	2	N	-0-					-0-
02	4779	X	4779	-0-	-0-	-0-	47	1	4732	2	N	-0-					-0-
03	4867	X	4857	-0-	-10	-0-	48	1	4809	2	N	-0-					-0-
04	4769	X	4769	-0-	-0-	-0-	47	1	4722	2	N	-0-					-0-
05	5177	X	4815	-0-	-362	-0-	48	1	4767	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5089	X	5089	-0-	-0-	-0-	50	1	5039	2	Y	-0-					-0-
01	4731	X	4731	-0-	-0-	-0-	47	1	4684	2	Y	-0-					-0-
02	4928	X	4458	-0-	-470	-0-	44	1	4414	2	Y	-0-					-0-
03	5456	X	4511	-0-	-945	-0-	45	1	4466	2	Y	-0-					-0-
04	4980	X	4432	-0-	-548	-0-	44	1	4388	2	Y	-0-					-0-
05	5084	X	4670	-0-	-414	-0-	46	1	4624	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6355	X	6194	-0-	-161	-0-	61	1	6133	2	Y	-0-			-0-
01	6355	X	6180	-0-	-175	-0-	61	1	6119	2	Y	-0-			-0-
02	5824	X	5413	-0-	-411	-0-	54	1	5359	2	Y	-0-			-0-
03	6448	X	5971	-0-	-477	-0-	59	1	5912	2	Y	-0-			-0-
04	6090	X	5788	-0-	-302	-0-	57	1	5731	2	Y	-0-			-0-
05	6200	X	5928	-0-	-272	-0-	59	1	5869	2	Y	-0-			-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8742	X	8619	-0-	-123	-0-	85	1	8534	2	Y	-0-			27
01	8742	X	8464	-0-	-278	-0-	84	1	8380	2	Y	-0-			27
02	7840	X	7677	-0-	-163	-0-	76	1	7601	2	Y	-0-			27
03	8680	X	8175	-0-	-505	-0-	81	1	8094	2	Y	-0-			27
*04	8400	X	7137	-0-	-1263	-0-	71	1	7066	2	Y	-0-			27
*05	8618	X	7282	-0-	-1336	-0-	72	1	7210	2	Y	-0-			27

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7440	X	7317	-0-	-123	-0-	72	1	7245	2	Y	-0-			8
01	7440	X	6638	-0-	-802	-0-	66	1	6572	2	Y	-0-			8
02	6804	X	5794	-0-	-1010	-0-	57	1	5737	2	Y	-0-			8
03	7533	X	6439	-0-	-1094	-0-	64	1	6375	2	Y	-0-			8
04	7080	X	5914	-0-	-1166	-0-	59	1	5855	2	Y	-0-			8
05	7316	X	7262	-0-	-54	-0-	72	1	7190	2	Y	-0-			8

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4630	X	4630	-0-	-0-	-0-	46	1	4584	2	Y	-0-			-0-
01	4588	X	4578	-0-	-10	-0-	45	1	4533	2	Y	-0-			-0-
02	4200	X	4068	-0-	-132	-0-	40	1	4028	2	Y	-0-			-0-
03	4619	X	4499	-0-	-120	-0-	45	1	4454	2	Y	-0-			-0-
04	4470	X	4247	-0-	-223	-0-	42	1	4205	2	Y	-0-			-0-
05	4619	X	4437	-0-	-182	-0-	44	1	4393	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4743	X	4405	-0-	-338	-0-	44	1	4361	2	Y	-0-			31
01	4681	X	3557	-0-	-1124	-0-	35	1	3522	2	Y	-0-			31
02	4536	X	4447	-0-	-89	-0-	44	1	4403	2	Y	-0-			31
03	5022	X	4608	-0-	-414	-0-	46	1	4562	2	Y	-0-			31
04	4860	X	4389	-0-	-471	-0-	43	1	4346	2	Y	-0-			31
05	4929	X	4450	-0-	-479	-0-	44	1	4406	2	Y	-0-			31

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3400	X	3400	-0-	-0-	-0-	34	1	3366	2	Y	-0-			-0-
01	3658	X	3534	-0-	-124	-0-	35	1	3499	2	Y	-0-			-0-
02	3752	X	3078	-0-	-674	-0-	30	1	3048	2	Y	-0-			-0-
03	4154	X	3261	-0-	-893	-0-	32	1	3229	2	Y	-0-			-0-
04	4020	X	3362	-0-	-658	-0-	33	1	3329	2	Y	-0-			-0-
05	3534	X	3441	-0-	-93	-0-	34	1	3407	2	Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3935	X	3935	-0-	-0-	-0-	39	1	3896	2	Y	-0-					63
01	4856	X	4856	-0-	-0-	-0-	48	1	4808	2	Y	-0-					63
02	4213	X	4213	-0-	-0-	-0-	42	1	4171	2	Y	-0-					63
03	4884	X	4884	-0-	-0-	-0-	48	1	4836	2	Y	-0-					63
*04	4710	X	4219	-0-	-491	-0-	42	1	4177	2	Y	-0-					63
*05	4867	X	4423	-0-	-444	-0-	44	1	4379	2	Y	-0-					63

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

12	6479	X	5782	-0-	-697	-0-	57	1	5725	2	N	-0-					-0-
01	8985	X	8985	-0-	-0-	-0-	89	1	8896	2	N	-0-					-0-
02	7717	X	7717	-0-	-0-	-0-	76	1	7641	2	N	-0-					-0-
03	7379	X	7379	-0-	-0-	-0-	73	1	7306	2	N	-0-					-0-
04	7650	X	6553	-0-	-1097	-0-	65	1	6488	2	N	-0-					-0-
*05	8159	X	8159	-0-	-0-	-0-	81	1	8078	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

12	3423	X	3423	-0-	-0-	-0-	34	1	3389	2	Y	-0-					48
01	3379	X	3329	-0-	-50	-0-	33	1	3296	2	Y	-0-					48
02	3276	X	3007	-0-	-269	-0-	30	1	2977	2	Y	-0-					48
03	3627	X	3376	-0-	-251	-0-	33	1	3343	2	Y	-0-					48
04	3420	X	3307	-0-	-113	-0-	33	1	3274	2	Y	-0-					48
05	3410	X	3406	-0-	-4	-0-	34	1	3372	2	Y	-0-					48

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

12	2386	N	2386	-0-	-0-	-0-	24	1	2362	2	Y	-0-					-0-
01	2480	N	2288	-0-	-192	-0-	23	1	2265	2	Y	-0-					-0-
02	2184	N	1449	-0-	-735	-0-	14	1	1435	2	Y	-0-					-0-
03	2387	N	2214	-0-	-173	-0-	22	1	2192	2	Y	-0-					-0-
04	2320	N	2320	-0-	-0-	-0-	23	1	2297	2	Y	-0-					-0-
*05	2408	N	2408	-0-	-0-	-0-	24	1	2384	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

12	4309	X	4309	-0-	-0-	-0-	43	1	4266	2	N	-0-					-0-
01	3808	X	3808	-0-	-0-	-0-	38	1	3770	2	N	-0-					-0-
02	4088	X	2807	-0-	-1281	-0-	28	1	2779	2	N	-0-					-0-
03	4526	X	822	-0-	-3704	-0-	8	1	814	2	N	-0-					-0-
04	4320	X	854	-0-	-3466	-0-	8	1	846	2	N	-0-					-0-
05	4309	X	918	-0-	-3391	-0-	9	1	909	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

12	4805	X	4548	-0-	-257	-0-	45	1	4503	2	Y	-0-					-0-
01	4805	X	4465	-0-	-340	-0-	44	1	4421	2	Y	-0-					-0-
02	4228	X	3957	-0-	-271	-0-	39	1	3918	2	Y	-0-					-0-
03	4588	X	4437	-0-	-151	-0-	44	1	4393	2	Y	-0-					-0-
04	4440	X	4128	-0-	-312	-0-	41	1	4087	2	Y	-0-					-0-
05	4557	X	4446	-0-	-111	-0-	44	1	4402	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

12	4991	X	4939	-0-	-52	-0-	49	1	4890	2	Y	-0-					-0-
01	4991	X	4772	-0-	-219	-0-	47	1	4725	2	Y	-0-					-0-
02	6104	X	3849	-0-	-2255	-0-	38	1	3811	2	Y	-0-					-0-
03	6758	X	4542	-0-	-2216	-0-	45	1	4497	2	Y	-0-					-0-
04	6540	X	4371	-0-	-2169	-0-	43	1	4328	2	Y	-0-					-0-
05	4929	X	4418	-0-	-511	-0-	44	1	4374	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5267	X	5267	-0-	-0-	-0-	52	1	5215	2	Y	-0-					25
01	4671	X	4671	-0-	-0-	-0-	46	1	4625	2	Y	-0-					25
02	4780	X	4780	-0-	-0-	-0-	47	1	4733	2	Y	-0-					25
03	5478	X	5478	-0-	-0-	-0-	54	1	5424	2	Y	-0-					25
04	5100	X	3947	-0-	-1153	-0-	39	1	3908	2	Y	-0-					25
05	5301	X	4322	-0-	-979	-0-	43	1	4279	2	Y	-0-					25

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4991	-0-	-0-	-0-	49	1	4942	2	Y	-0-					28
01	3268	X	3268	-0-	-0-	-0-	32	1	3236	2	Y	-0-					28
02	4273	X	4273	-0-	-0-	-0-	42	1	4231	2	Y	-0-					28
03	4650	X	4226	-0-	-424	-0-	42	1	4184	2	Y	-0-					28
04	4500	X	3757	-0-	-743	-0-	37	1	3720	2	Y	-0-					28
05	4650	X	2510	-0-	-2140	-0-	25	1	2485	2	Y	-0-					28

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7084	X	7084	-0-	-0-	-0-	70	1	7014	2	N	-0-					-0-
01	7112	X	7112	-0-	-0-	-0-	70	1	7042	2	N	-0-					-0-
02	7420	X	6108	-0-	-1312	-0-	60	1	6048	2	N	-0-					-0-
03	7812	X	5879	-0-	-1933	-0-	58	1	5821	2	N	-0-					-0-
04	7080	X	5585	-0-	-1495	-0-	55	1	5530	2	N	-0-					-0-
05	7099	X	5715	-0-	-1384	-0-	57	1	5658	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
01	109	X	-0-	-0-	-109	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4162	-0-	-488	-0-	41 1	1 9	4120	2	Y	1					17
01	4650	X	3837	-0-	-813	-0-	38	1	3799	2	Y	-0-					17
02	4480	X	3874	-0-	-606	-0-	38	1	3836	2	Y	-0-					17
03	4960	X	4212	-0-	-748	-0-	42	1	4170	2	Y	-0-					17
04	4320	X	4320	-0-	-0-	-0-	43	1	4277	2	Y	-0-					17
05	4278	X	3969	-0-	-309	-0-	39	1	3930	2	Y	-0-					17

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	4055	-0-	-68	-0-	40	1	4015	2	Y	-0-					8
01	4145	X	4145	-0-	-0-	-0-	41	1	4104	2	Y	-0-					8
02	3753	X	3753	-0-	-0-	-0-	37	1	3716	2	Y	-0-					8
03	4092	X	4022	-0-	-70	-0-	40	1	3982	2	Y	-0-					8
04	4020	X	3953	-0-	-67	-0-	39	1	3914	2	Y	-0-					8
05	4154	X	3895	-0-	-259	-0-	39	1	3856	2	Y	-0-					8

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5645	X	5645	-0-	-0-	-0-	56	1	5589	2	Y	-0-					15
01	5483	X	5483	-0-	-0-	-0-	54	1	5429	2	Y	-0-					15
02	5376	X	4843	-0-	-533	-0-	48	1	4795	2	Y	-0-					15
03	5952	X	4721	-0-	-1231	-0-	47	1	4674	2	Y	-0-					15
04	5484	X	5484	-0-	-0-	-0-	54	1	5430	2	Y	-0-					15
05	5642	X	5343	-0-	-299	-0-	53	1	5290	2	Y	-0-					15

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	6717	-0-	-1095	-0-	67	1	6650	2	Y	-0-					-0-
01	8001	X	8001	-0-	-0-	-0-	79	1	7922	2	Y	-0-					-0-
02	7140	X	4868	-0-	-2272	-0-	48	1	4820	2	Y	-0-					-0-
03	7905	X	7673	-0-	-232	-0-	76	1	7597	2	Y	-0-					-0-
04	7740	X	7263	-0-	-477	-0-	72	1	7191	2	Y	-0-					-0-
05	7998	X	7548	-0-	-450	-0-	75	1	7473	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	7770	-0-	-755	-0-	77	1	7693	2	Y	-0-					-0-
01	8618	X	8348	-0-	-270	-0-	83	1	8265	2	Y	-0-					-0-
02	8117	X	8117	-0-	-0-	-0-	80	1	8037	2	Y	-0-					-0-
03	8618	X	8203	-0-	-415	-0-	81	1	8122	2	Y	-0-					-0-
04	8070	X	7481	-0-	-589	-0-	74	1	7407	2	Y	-0-					-0-
05	8990	X	7725	-0-	-1265	-0-	76	1	7649	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4784	X	4784	-0-	-0-	-0-	47	1	4737	2	Y	-0-					3
01	4712	X	4305	-0-	-407	-0-	43	1	4262	2	Y	-0-					3
02	4480	X	4253	-0-	-227	-0-	42	1	4211	2	Y	-0-					3
03	4774	X	3962	-0-	-812	-0-	39	1	3923	2	Y	-0-					3
04	4620	X	4610	-0-	-10	-0-	46	1	4564	2	Y	-0-					3
05	4774	X	4637	-0-	-137	-0-	46	1	4591	2	Y	-0-					3

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	6346	-0-	-195	-0-	63	1	6283	2	Y	-0-					-0-
01	6448	X	5929	-0-	-519	-0-	59	1	5870	2	Y	-0-					-0-
02	5684	X	5200	-0-	-484	-0-	51	1	5149	2	Y	-0-					-0-
03	6293	X	6276	-0-	-17	-0-	62	1	6214	2	Y	-0-					-0-
04	6090	X	5755	-0-	-335	-0-	57	1	5698	2	Y	-0-					-0-
05	6293	X	6013	-0-	-280	-0-	60	1	5953	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5234	X	5234	-0-	-0-	-0-	52	1	5182	2	Y	-0-					-0-
01	5305	X	5305	-0-	-0-	-0-	53	1	5252	2	Y	-0-					-0-
02	5236	X	4825	-0-	-411	-0-	48	1	4777	2	Y	-0-					-0-
03	5797	X	4905	-0-	-892	-0-	49	1	4856	2	Y	-0-					-0-
04	5130	X	4906	-0-	-224	-0-	49	1	4857	2	Y	-0-					-0-
05	5332	X	4979	-0-	-353	-0-	49	1	4930	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	7560	-0-	-376	-0-	75	1	7485	2	N	-0-					-0-
01	7936	X	7602	-0-	-334	-0-	75	1	7527	2	N	-0-					-0-
02	6888	X	6705	-0-	-183	-0-	66	1	6639	2	N	-0-					-0-
03	7626	X	7395	-0-	-231	-0-	73	1	7322	2	N	-0-					-0-
04	7380	X	7205	-0-	-175	-0-	71	1	7134	2	N	-0-					-0-
05	7595	X	7377	-0-	-218	-0-	73	1	7304	2	N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2837	-0-	-449	-0-	28	1	2809	2	Y	-0-					-0-
01	3038	X	2786	-0-	-252	-0-	28	1	2758	2	Y	-0-					-0-
02	2632	X	2371	-0-	-261	-0-	23	1	2348	2	Y	-0-					-0-
03	2914	X	2699	-0-	-215	-0-	27	1	2672	2	Y	-0-					-0-
04	2700	N	2524	-0-	-176	-0-	25	1	2499	2	Y	-0-					-0-
*05	3050	N	3050	-0-	-0-	-0-	30	1	3020	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5316	-0-	-171	-0-	53	1	5263	2	Y	-0-					-0-
01	5487	X	5192	-0-	-295	-0-	51	1	5141	2	Y	-0-					-0-
02	4844	X	4663	-0-	-181	-0-	46	1	4617	2	Y	-0-					-0-
03	5363	X	4784	-0-	-579	-0-	47	1	4737	2	Y	-0-					-0-
04	5190	X	4170	-0-	-1020	-0-	41	1	4129	2	Y	-0-					-0-
05	5301	X	5136	-0-	-165	-0-	51	1	5085	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	8540	-0-	-915	-0-	85	1	8455	2	N	-0-					3
01	9455	X	5813	-0-	-3642	-0-	58	1	5755	2	N	-0-					3
02	6188	X	-0-	-0-	-6188	-0-					N	-0-					3
03	6851	X	6147	-0-	-704	-0-	61	1	6086	2	N	-0-					3
04	6630	X	2190	-0-	-4440	-0-	22	1	2168	2	N	-0-					3
05	6851	X	3657	-0-	-3194	-0-	36	1	3621	2	N	-0-					3

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4290	X	4290	-0-	-0-	-0-	42	1	4248	2	Y	-0-					37
01	4049	X	4049	-0-	-0-	-0-	40	1	4009	2	Y	-0-					37
02	3498	X	3498	-0-	-0-	-0-	35	1	3463	2	Y	-0-					37
03	4115	X	4115	-0-	-0-	-0-	41	1	4074	2	Y	-0-					37
04	3807	X	3807	-0-	-0-	-0-	38	1	3769	2	Y	-0-					37
05	3751	X	3552	-0-	-199	-0-	35	1	3517	2	Y	-0-					37

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0-	-0-	12	1	1214	2	Y	-0-					20
01	2261	N	2261	-0-	-0-	-0-	22	1	2239	2	Y	-0-					20
02	1121	N	1121	-0-	-0-	-0-	11	1	1110	2	Y	-0-					20
03	1548	N	1548	-0-	-0-	-0-	15	1	1533	2	Y	-0-					20
04	2070	N	1663	-0-	-407	-0-	16	1	1647	2	Y	-0-					20
*05	3100	N	4561	-0-	1461	1461	45	1	4516	2	Y	-0-					20

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2366	-0-	-52	-0-	23	1	2343	2	Y	-0-					30
01	2316	N	2316	-0-	-0-	-0-	23	1	2293	2	Y	-0-					30
02	2078	N	2078	-0-	-0-	-0-	21	1	2057	2	Y	-0-					30
03	2356	N	2028	-0-	-328	-0-	20	1	2008	2	Y	-0-					30
04	2250	N	1818	-0-	-432	-0-	18	1	1800	2	Y	-0-					30
05	2294	N	1930	-0-	-364	-0-	19	1	1911	2	Y	-0-					30

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4751	X	4751	-0-	-0-	-0-	47	1	4704	2	Y	-0-					-0-
01	4124	X	4124	-0-	-0-	-0-	41	1	4083	2	Y	-0-					-0-
02	5096	X	3810	-0-	-1286	-0-	38	1	3772	2	Y	-0-					-0-
03	5642	X	3622	-0-	-2020	-0-	36	1	3586	2	Y	-0-					-0-
04	4590	X	4489	-0-	-101	-0-	44	1	4445	2	Y	-0-					-0-
05	4743	X	4176	-0-	-567	-0-	41	1	4135	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4439	-0-	-893	-0-	44	1	4395	2	Y	-0-					-0-
01	5053	X	5043	-0-	-10	-0-	50	1	4993	2	Y	-0-					-0-
02	4730	X	4730	-0-	-0-	-0-	47	1	4683	2	Y	-0-					-0-
03	4701	X	4701	-0-	-0-	-0-	47	1	4654	2	Y	-0-					-0-
04	4890	X	4872	-0-	-18	-0-	48	1	4824	2	Y	-0-					-0-
05	5053	X	4839	-0-	-214	-0-	48	1	4791	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6866	X	6866	-0-	-0-	-0-	68	1	6798	2	Y	-0-					32
01	6727	X	6019	-0-	-708	-0-	60	1	5959	2	Y	-0-					32
02	6216	X	5582	-0-	-634	-0-	55	1	5527	2	Y	-0-					32
03	6851	X	6067	-0-	-784	-0-	60	1	6007	2	Y	-0-					32
04	6630	X	5700	-0-	-930	-0-	56	1	5644	2	Y	-0-					32
05	6851	X	6114	-0-	-737	-0-	61	1	6053	2	Y	-0-					32

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2892	-0-	-146	-0-	29	1	2863	2	Y	-0-					-0-
01	3038	X	2684	-0-	-354	-0-	27	1	2657	2	Y	-0-					-0-
02	2358	N	2358	-0-	-0-	-0-	23	1	2335	2	Y	-0-					-0-
03	2815	N	2815	-0-	-0-	-0-	28	1	2787	2	Y	-0-					-0-
04	2516	N	2516	-0-	-0-	-0-	25	1	2491	2	Y	-0-					-0-
*05	2679	N	2679	-0-	-0-	-0-	27	1	2652	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4853	-0-	-231	-0-	48	1	4805	2	Y	-0-					-0-
01	4929	X	4614	-0-	-315	-0-	46	1	4568	2	Y	-0-					-0-
02	4452	X	4095	-0-	-357	-0-	41	1	4054	2	Y	-0-					-0-
03	4929	X	4404	-0-	-525	-0-	44	1	4360	2	Y	-0-					-0-
04	4770	X	4346	-0-	-424	-0-	43	1	4303	2	Y	-0-					-0-
05	4867	X	4324	-0-	-543	-0-	43	1	4281	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6493	-0-	-947	-0-	64	1	6429	2	Y	-0-					89
01	7440	X	5911	-0-	-1529	-0-	59	1	5852	2	Y	-0-					89
02	5908	X	5621	-0-	-287	-0-	56	1	5565	2	Y	-0-					89
03	6645	X	6645	-0-	-0-	-0-	66	1	6579	2	Y	-0-					89
04	6270	X	6191	-0-	-79	-0-	61	1	6130	2	Y	-0-					89
*05	6594	X	6594	-0-	-0-	-0-	65	1	6529	2	Y	-0-					89

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7444	X	7444	-0-	-0-	-0-	74	1	7370	2	Y	-0-					10
01	7285	X	7169	-0-	-116	-0-	71	1	7098	2	Y	-0-					10
02	6832	X	6658	-0-	-174	-0-	66	1	6592	2	Y	-0-					10
03	7564	X	7163	-0-	-401	-0-	71	1	7092	2	Y	-0-					10
04	7320	X	6793	-0-	-527	-0-	67	1	6726	2	Y	-0-					10
05	7440	X	7160	-0-	-280	-0-	71	1	7089	2	Y	-0-					10

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3188	-0-	-5	-0-	32	1	3156	2	Y	-0-					8
01	3024	X	3024	-0-	-0-	-0-	30	1	2994	2	Y	-0-					8
02	2983	X	2983	-0-	-0-	-0-	30	1	2953	2	Y	-0-					8
03	3193	X	2965	-0-	-228	-0-	29	1	2936	2	Y	-0-					8
04	3090	X	2951	-0-	-139	-0-	29	1	2922	2	Y	-0-					8
05	3317	X	2754	-0-	-563	-0-	27	1	2727	2	Y	-0-					8

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9803	X	9803	-0-	-0-	-0-	97	1	9706	2	Y	-0-					-0-
01	9641	X	9256	-0-	-385	-0-	92	1	9164	2	Y	-0-					-0-
02	8512	X	7735	-0-	-777	-0-	77	1	7658	2	Y	-0-					-0-
03	9796	X	9232	-0-	-564	-0-	91	1	9141	2	Y	-0-					-0-
04	9480	X	8312	-0-	-1168	-0-	82	1	8230	2	Y	-0-					-0-
05	9796	X	8533	-0-	-1263	-0-	84	1	8449	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6707	X	6707	-0-	-0-	-0-	66	1	6641	2	Y	-0-					-0-
01	6386	X	6033	-0-	-353	-0-	60	1	5973	2	Y	-0-					-0-
02	5908	X	5542	-0-	-366	-0-	55	1	5487	2	Y	-0-					-0-
03	6696	X	5747	-0-	-949	-0-	57	1	5690	2	Y	-0-					-0-
04	6480	X	5470	-0-	-1010	-0-	54	1	5416	2	Y	-0-					-0-
05	6696	X	6044	-0-	-652	-0-	60	1	5984	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2478	-0-	-994	-0-	25	1	2453	2	Y	-0-					15
01	3224	X	2993	-0-	-231	-0-	30	1	2963	2	Y	-0-					15
02	2940	X	2940	-0-	-0-	-0-	29	1	2911	2	Y	-0-					15
03	3224	X	2924	-0-	-300	-0-	29	1	2895	2	Y	-0-					15
04	3257	X	3257	-0-	-0-	-0-	32	1	3225	2	Y	-0-					15
05	3255	X	2870	-0-	-385	-0-	28	1	2842	2	Y	-0-					15

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4421	X	2736	-0-	-1685	-0-	27	1	2709	2	Y	-0-					-0-
01	3144	X	3144	-0-	-0-	-0-	31	1	3113	2	Y	-0-					-0-
02	3332	X	2748	-0-	-584	-0-	27	1	2721	2	Y	-0-					-0-
03	3317	X	2976	-0-	-341	-0-	29	1	2947	2	Y	-0-					-0-
04	3210	X	2800	-0-	-410	-0-	28	1	2772	2	Y	-0-					-0-
05	3131	X	2831	-0-	-300	-0-	28	1	2803	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	6299	-0-	-149	-0-	62	1	6237	2	N	-0-					-0-
01	6355	X	4929	-0-	-1426	-0-	49	1	4880	2	N	-0-					-0-
02	6104	X	6104	-0-	-0-	-0-	60	1	6044	2	N	-0-					-0-
03	6293	X	6210	-0-	-83	-0-	61	1	6149	2	N	-0-					-0-
04	6090	X	6007	-0-	-83	-0-	59	1	5948	2	N	-0-					-0-
05	6324	X	6188	-0-	-136	-0-	61	1	6127	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10137	X	9865	-0-	-272	-0-	98	1	9767	2	Y	-0-					58
01	10075	X	8695	-0-	-1380	-0-	86	1	8609	2	Y	-0-					58
02	9100	X	8891	-0-	-209	-0-	88	1	8803	2	Y	-0-					58
03	10075	X	9886	-0-	-189	-0-	98	1	9788	2	Y	-0-					58
04	9540	X	9106	-0-	-434	-0-	90	1	9016	2	Y	-0-					58
05	9858	X	9262	-0-	-596	-0-	92	1	9170	2	Y	-0-					58

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5496	X	5496	-0-	-0-	-0-	54	1	5442	2	Y	-0-					5
01	5053	X	5039	-0-	-14	-0-	50	1	4989	2	Y	-0-					5
02	4844	X	3138	-0-	-1706	-0-	31	1	3107	2	Y	-0-					5
03	5539	X	5539	-0-	-0-	-0-	55	1	5484	2	Y	-0-					5
04	5310	X	5091	-0-	-219	-0-	50	1	5041	2	Y	-0-					5
05	5487	X	4870	-0-	-617	-0-	48	1	4822	2	Y	-0-					5

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3431	X	3431	-0-	-0-	-0-	34	1	3397	2	Y	-0-					-0-
01	3454	X	3454	-0-	-0-	-0-	34	1	3420	2	Y	-0-					-0-
02	2856	X	2504	-0-	-352	-0-	25	1	2479	2	Y	-0-					-0-
03	3358	X	3358	-0-	-0-	-0-	33	1	3325	2	Y	-0-					-0-
04	3090	X	3040	-0-	-50	-0-	30	1	3010	2	Y	-0-					-0-
05	3193	X	3078	-0-	-115	-0-	30	1	3048	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5705	X	5705	-0-	-0-	-0-	56	1	5649	2	Y	-0-					-0-
01	6324	X	5674	-0-	-650	-0-	56	1	5618	2	Y	-0-					-0-
02	5684	X	4656	-0-	-1028	-0-	46	1	4610	2	Y	-0-					-0-
03	6293	X	5263	-0-	-1030	-0-	52	1	5211	2	Y	-0-					-0-
04	5520	X	5220	-0-	-300	-0-	52	1	5168	2	Y	-0-					-0-
05	5704	X	5397	-0-	-307	-0-	53	1	5344	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6294	X	6294	-0-	-0-	-0-	62	1	6232	2	Y	-0-					17
01	6189	X	6189	-0-	-0-	-0-	61	1	6128	2	Y	-0-					17
02	5677	X	5677	-0-	-0-	-0-	56	1	5621	2	Y	-0-					17
03	6293	X	6112	-0-	-181	-0-	61	1	6051	2	Y	-0-					17
04	6090	X	5724	-0-	-366	-0-	57	1	5667	2	Y	-0-					17
05	6293	X	5882	-0-	-411	-0-	58	1	5824	2	Y	-0-					17

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3681	X	3681	-0-	-0-	-0-	36	1	3645	2	Y	-0-					-0-
01	4777	X	4777	-0-	-0-	-0-	47	1	4730	2	Y	-0-					-0-
02	3416	X	3237	-0-	-179	-0-	32	1	3205	2	Y	-0-					-0-
03	3751	X	3292	-0-	-459	-0-	33	1	3259	2	Y	-0-					-0-
04	4020	X	3438	-0-	-582	-0-	34	1	3404	2	Y	-0-					-0-
05	4154	X	3815	-0-	-339	-0-	38	1	3777	2	Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	7343	-0-	-345	-0-	73	1	7270	2	Y	-0-					-0-
01	7719	X	6498	-0-	-1221	-0-	64	1	6434	2	Y	-0-					-0-
02	6972	X	6389	-0-	-583	-0-	63	1	6326	2	Y	-0-					-0-
03	7719	X	6691	-0-	-1028	-0-	66	1	6625	2	Y	-0-					-0-
04	7110	X	7108	-0-	-2	-0-	70	1	7038	2	Y	-0-					-0-
05	7347	X	7137	-0-	-210	-0-	71	1	7066	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7066	X	7066	-0-	-0-	-0-	70	1	6996	2	Y	-0-					17
01	6440	X	6440	-0-	-0-	-0-	64	1	6376	2	Y	-0-					17
02	7532	X	5646	-0-	-1886	-0-	56	1	5590	2	Y	-0-					17
03	7843	X	6144	-0-	-1699	-0-	61	1	6083	2	Y	-0-					17
04	7350	X	6004	-0-	-1346	-0-	59	1	5945	2	Y	-0-					17
05	7068	X	6022	-0-	-1046	-0-	60	1	5962	2	Y	-0-					17

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	7571	-0-	-117	-0-	75	1	7496	2	Y	-0-					15
01	7688	X	7204	-0-	-484	-0-	71	1	7133	2	Y	-0-					15
02	6720	X	6414	-0-	-306	-0-	64	1	6350	2	Y	-0-					15
03	7564	X	7086	-0-	-478	-0-	70	1	7016	2	Y	-0-					15
04	7320	X	6896	-0-	-424	-0-	68	1	6828	2	Y	-0-					15
05	7564	X	6961	-0-	-603	-0-	69	1	6892	2	Y	-0-					15

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4021	-0-	-226	-0-	40	1	3981	2	Y	-0-					-0-
01	4247	X	3854	-0-	-393	-0-	38	1	3816	2	Y	-0-					-0-
02	3556	X	3376	-0-	-180	-0-	33	1	3343	2	Y	-0-					-0-
03	3937	X	3894	-0-	-43	-0-	39	1	3855	2	Y	-0-					-0-
04	3810	X	3794	-0-	-16	-0-	38	1	3756	2	Y	-0-					-0-
05	3937	X	3914	-0-	-23	-0-	39	1	3875	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4960	-0-	-0-	-0-	49	1	4911	2	Y	-0-					105
01	4805	X	4636	-0-	-169	-0-	46	1	4590	2	Y	-0-					105
02	4340	X	4138	-0-	-202	-0-	41	1	4097	2	Y	-0-					105
03	4960	X	4610	-0-	-350	-0-	46	1	4564	2	Y	-0-					105
04	4800	X	4487	-0-	-313	-0-	44	1	4443	2	Y	-0-					105
05	4960	X	4552	-0-	-408	-0-	45	1	4507	2	Y	-0-					105

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	3	-0-	-1144	-0-	3	2			Y	-0-					45
01	1209	N	11	-0-	-1198	-0-	11	2			Y	-0-					45
02	840	N	2	-0-	-838	-0-	2	2			Y	-0-					45
03	501	N	501	-0-	-0-	-0-	5	1	496	2	Y	-0-					45
04	274	N	274	-0-	-0-	-0-	3	1	271	2	Y	-0-					45
*05	156	N	156	-0-	-0-	-0-	2	1	154	2	Y	-0-					45

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 01/03/2004 TOTAL DEPTH 13448 PERF. 0 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4466	-0-	-525	-0-	44	1	4422	2	Y	-0-					23
01	4867	X	4281	-0-	-586	-0-	42	1	4239	2	Y	-0-					23
02	4396	X	3935	-0-	-461	-0-	39	1	3896	2	Y	-0-					23
03	4867	X	4188	-0-	-679	-0-	41	1	4147	2	Y	-0-					23
04	4620	X	4484	-0-	-136	-0-	44	1	4440	2	Y	-0-					23
*05	4488	X	4488	-0-	-0-	-0-	44	1	4444	2	Y	-0-					23

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4116	X	4116	-0-	-0-	-0-	41	1	4075	2	Y	-0-					-0-
01	4077	X	4077	-0-	-0-	-0-	40	1	4037	2	Y	-0-					-0-
02	3808	X	3560	-0-	-248	-0-	35	1	3525	2	Y	-0-					-0-
03	4216	X	3861	-0-	-355	-0-	38	1	3823	2	Y	-0-					-0-
04	4080	X	3749	-0-	-331	-0-	37	1	3712	2	Y	-0-					-0-
05	4123	X	3202	-0-	-921	-0-	32	1	3170	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	6361	-0-	-1048	-0-	63	1	6298	2	Y	-0-					104
01	7571	X	7571	-0-	-0-	-0-	75	1	7496	2	Y	-0-					104
02	6459	X	6459	-0-	-0-	-0-	64	1	6395	2	Y	-0-					104
03	6882	X	6830	-0-	-52	-0-	68	1	6762	2	Y	-0-					104
*04	6660	X	4786	-0-	-1874	-0-	47	1	4739	2	Y	-0-					104
*05	6882	X	5485	-0-	-1397	-0-	54	1	5431	2	Y	-0-					104

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6217	X	6217	-0-	-0-	-0-	62	1	6155	2	Y	-0-					3
01	6360	X	6360	-0-	-0-	-0-	63	1	6297	2	Y	-0-					3
02	5936	X	5744	-0-	-192	-0-	57	1	5687	2	Y	-0-					3
03	6572	X	6521	-0-	-51	-0-	65	1	6456	2	Y	-0-					3
04	6150	X	6129	-0-	-21	-0-	61	1	6068	2	Y	-0-					3
05	6355	X	6171	-0-	-184	-0-	61	1	6110	2	Y	-0-					3

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5851	-0-	-39	-0-	58	1	5793	2	Y	-0-					15
01	5890	X	5820	-0-	-70	-0-	58	1	5762	2	Y	-0-					15
02	5320	X	4864	-0-	-456	-0-	48	1	4816	2	Y	-0-					15
03	5859	X	5174	-0-	-685	-0-	51	1	5123	2	Y	-0-					15
04	5670	X	5240	-0-	-430	-0-	52	1	5188	2	Y	-0-					15
05	5859	X	5525	-0-	-334	-0-	55	1	5470	2	Y	-0-					15

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10119	X	10119	-0-	-0-	-0-	100	1	10019	2	N	-0-					70
01	10132	X	10132	-0-	-0-	-0-	100	1	10032	2	N	-0-					70
02	9192	X	9192	-0-	-0-	-0-	91	1	9101	2	N	-0-					70
03	9982	X	6664	-0-	-3318	-0-	66	1	6598	2	N	-0-					70
04	9660	X	7834	-0-	-1826	-0-	78	1	7756	2	N	-0-					70
05	9982	X	467	-0-	-9515	-0-	5	1	462	2	N	-0-					70

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	9134	-0-	-290	-0-	90	1	9044	2	Y	-0-					-0-
01	9269	X	8788	-0-	-481	-0-	87	1	8701	2	Y	-0-					-0-
02	8988	X	8988	-0-	-0-	-0-	89	1	8899	2	Y	-0-					-0-
03	9991	X	9991	-0-	-0-	-0-	99	1	9892	2	Y	-0-					-0-
04	9251	X	9251	-0-	-0-	-0-	92	1	9159	2	Y	-0-					-0-
*05	9350	X	9350	-0-	-0-	-0-	93	1	9257	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	-0-	12	1	1162	2	Y	-0-					-0-
01	992	N	784	-0-	-208	-0-	8	1	776	2	Y	-0-					-0-
02	1036	N	875	-0-	-161	-0-	9	1	866	2	Y	-0-					-0-
03	1178	N	893	-0-	-285	-0-	9	1	884	2	Y	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	11	1	1134	2	Y	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	10	1	969	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10354	X	9701	-0-	-653	-0-	96	1	9605	2	N	-0-					-0-
01	10199	X	9555	-0-	-644	-0-	95	1	9460	2	N	-0-					-0-
02	9212	X	8654	-0-	-558	-0-	86	1	8568	2	N	-0-					-0-
03	9858	X	9428	-0-	-430	-0-	93	1	9335	2	N	-0-					-0-
04	9390	X	9139	-0-	-251	-0-	90	1	9049	2	N	-0-					-0-
05	9703	X	9351	-0-	-352	-0-	93	1	9258	2	N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5972	-0-	-228	-0-	59	1	5913	2	N	-0-					-0-
01	6169	X	5880	-0-	-289	-0-	58	1	5822	2	N	-0-					-0-
02	5544	X	5204	-0-	-340	-0-	52	1	5152	2	N	-0-					-0-
03	6138	X	5792	-0-	-346	-0-	57	1	5735	2	N	-0-					-0-
04	5943	X	5943	-0-	-0-	-0-	59	1	5884	2	N	-0-					-0-
05	5983	X	5894	-0-	-89	-0-	58	1	5836	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6575	-0-	-121	-0-	65	1	6510	2	Y	-0-					79
01	6696	X	5756	-0-	-940	-0-	57	1	5699	2	Y	-0-					79
02	5768	X	5334	-0-	-434	-0-	53	1	5281	2	Y	-0-					79
03	6572	X	5871	-0-	-701	-0-	58	1	5813	2	Y	-0-					79
04	6360	X	5919	-0-	-441	-0-	59	1	5860	2	Y	-0-					79
05	6572	X	6043	-0-	-529	-0-	60	1	5983	2	Y	-0-					79

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

12	4712	X	4322	-0-	-390	-0-	43	1	4279	2	Y	-0-					1
01	4712	X	4030	-0-	-682	-0-	40	1	3990	2	Y	-0-					1
02	3724	X	3500	-0-	-224	-0-	35	1	3465	2	Y	-0-					1
03	4438	X	4438	-0-	-0-	-0-	44	1	4394	2	Y	-0-					1
04	3990	X	3765	-0-	-225	-0-	37	1	3728	2	Y	-0-					1
05	4123	X	3976	-0-	-147	-0-	39	1	3937	2	Y	-0-					1

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

12	9215	X	9215	-0-	-0-	-0-	91	1	9124	2	Y	-0-					-0-
01	9201	X	9201	-0-	-0-	-0-	91	1	9110	2	Y	-0-					-0-
02	8568	X	8084	-0-	-484	-0-	80	1	8004	2	Y	-0-					-0-
03	9486	X	9204	-0-	-282	-0-	91	1	9113	2	Y	-0-					-0-
04	8970	X	8727	-0-	-243	-0-	86	1	8641	2	Y	-0-					-0-
05	9207	X	8722	-0-	-485	-0-	86	1	8636	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

12	5843	X	5843	-0-	-0-	-0-	58	1	5785	2	N	-0-					-0-
01	5649	X	5649	-0-	-0-	-0-	56	1	5593	2	N	-0-					-0-
02	5460	X	5078	-0-	-382	-0-	50	1	5028	2	N	-0-					-0-
03	6045	X	5137	-0-	-908	-0-	51	1	5086	2	N	-0-					-0-
04	5850	X	5786	-0-	-64	-0-	57	1	5729	2	N	-0-					-0-
05	5828	X	5692	-0-	-136	-0-	56	1	5636	2	N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	31	N	-0-	-0-	-31	-0-					N	-0-					5
02	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	62	N	-0-	-0-	-62	-0-					N	-0-					5

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

12	2697	N	2196	-0-	-501	-0-	22	1	2174	2	Y	-0-					94
01	2542	N	2271	-0-	-271	-0-	22	1	2249	2	Y	-0-					94
02	1955	N	1955	-0-	-0-	-0-	19	1	1936	2	Y	-0-					94
03	2201	N	2017	-0-	-184	-0-	20	1	1997	2	Y	-0-					94
*04	2190	N	1419	-0-	-771	-0-	14	1	1405	2	Y	-0-					94
*05	2645	N	2645	-0-	-0-	-0-	26	1	2619	2	Y	-0-					94

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

12	3875	X	3305	-0-	-570	-0-	33	1	3272	2	N	-0-					27
01	3875	X	3360	-0-	-515	-0-	33	1	3327	2	N	-0-					27
02	3444	X	3392	-0-	-52	-0-	34	1	3358	2	N	-0-					27
03	3729	X	3729	-0-	-0-	-0-	37	1	3692	2	N	-0-					27
04	3403	X	3403	-0-	-0-	-0-	34	1	3369	2	N	-0-					27
05	3751	X	3290	-0-	-461	-0-	33	1	3257	2	N	-0-					27

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	10806	-0-	-354	-0-	107	1	10699	2	N	-0-					-0-
01	11160	X	10486	-0-	-674	-0-	104	1	10382	2	N	-0-					-0-
02	9728	X	9728	-0-	-0-	-0-	96	1	9632	2	N	-0-					-0-
03	10982	X	10982	-0-	-0-	-0-	109	1	10873	2	N	-0-					-0-
04	10230	X	10023	-0-	-207	-0-	99	1	9924	2	N	-0-					-0-
05	10571	X	10456	-0-	-115	-0-	104	1	10352	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 02/11/2004 TOTAL DEPTH 17100 PERF.14900 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1707	-0-	-1517	-0-	17	1	1690	2	N	-0-					13
01	2821	X	571	-0-	-2250	-0-	6	1	565	2	N	-0-					13
02	2165	X	2165	-0-	-0-	-0-	21	1	2144	2	N	-0-					13
03	2880	X	2880	-0-	-0-	-0-	29	1	2851	2	N	-0-					13
04	2850	N	2850	-0-	-0-	-0-	28	1	2822	2	N	-0-					13
*05	2904	N	2904	-0-	-0-	-0-	29	1	2875	2	N	-0-					13

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	6570	-0-	-95	-0-	65	1	6505	2	Y	-0-					20
01	6665	X	6376	-0-	-289	-0-	63	1	6313	2	Y	-0-					20
02	6020	X	5697	-0-	-323	-0-	56	1	5641	2	Y	-0-					20
03	6572	X	6301	-0-	-271	-0-	62	1	6239	2	Y	-0-					20
04	6360	X	5968	-0-	-392	-0-	59	1	5909	2	Y	-0-					20
05	6572	X	5960	-0-	-612	-0-	59	1	5901	2	Y	-0-					20

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1396	-0-	-61	-0-	14	1	1382	2	Y	-0-					8
01	1480	N	1480	-0-	-0-	-0-	15	1	1465	2	Y	-0-					8
02	1372	N	1333	-0-	-39	-0-	13	1	1320	2	Y	-0-					8
03	1395	N	1149	-0-	-246	-0-	11	1	1138	2	Y	-0-					8
04	1440	N	1177	-0-	-263	-0-	12	1	1165	2	Y	-0-					8
05	1488	N	1304	-0-	-184	-0-	13	1	1291	2	Y	-0-					8

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5936	X	5936	-0-	-0-	-0-	59	1	5877	2	Y	-0-					10
01	6141	X	6141	-0-	-0-	-0-	61	1	6080	2	Y	-0-					10
02	5768	X	5240	-0-	-528	-0-	52	1	5188	2	Y	-0-					10
03	6386	X	6063	-0-	-323	-0-	60	1	6003	2	Y	-0-					10
04	6150	X	6044	-0-	-106	-0-	60	1	5984	2	Y	-0-					10
05	6138	X	6066	-0-	-72	-0-	60	1	6006	2	Y	-0-					10

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13175	X	8611	-0-	-4564	-0-	85	1	8526	2	N	-0-					18
01	13051	X	9512	-0-	-3539	-0-	94	1	9418	2	N	-0-					18
02	11452	X	5198	-0-	-6254	-0-	51	1	5147	2	N	-0-					18
03	13391	X	13391	-0-	-0-	-0-	133	1	13258	2	N	-0-					18
04	11910	X	11910	-0-	-0-	-0-	118	1	11792	2	N	-0-					18
*05	12278	X	12278	-0-	-0-	-0-	122	1	12156	2	N	-0-					18

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4021	-0-	-722	-0-	40	1	3981	2	Y	-0-					62
01	4681	X	4467	-0-	-214	-0-	44	1	4423	2	Y	-0-					62
02	4389	X	4389	-0-	-0-	-0-	43	1	4346	2	Y	-0-					62
03	4159	X	4159	-0-	-0-	-0-	41	1	4118	2	Y	-0-					62
04	3631	X	3631	-0-	-0-	-0-	36	1	3595	2	Y	-0-					62
*05	5596	X	5596	-0-	-0-	-0-	55	1	5541	2	Y	-0-					62

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	6077	-0-	-154	-0-	60	1	6017	2	Y	-0-					8
01	6231	X	5693	-0-	-538	-0-	56	1	5637	2	Y	-0-					8
02	5684	X	5198	-0-	-486	-0-	51	1	5147	2	Y	-0-					8
03	6293	X	5677	-0-	-616	-0-	56	1	5621	2	Y	-0-					8
04	6090	X	5610	-0-	-480	-0-	56	1	5554	2	Y	-0-					8
05	6076	X	5724	-0-	-352	-0-	57	1	5667	2	Y	-0-					8

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5949	-0-	-96	-0-	59	1	5890	2	N	-0-					-0-
01	6045	X	5889	-0-	-156	-0-	58	1	5831	2	N	-0-					-0-
02	5544	X	5409	-0-	-135	-0-	54	1	5355	2	N	-0-					-0-
03	6076	X	5210	-0-	-866	-0-	52	1	5158	2	N	-0-					-0-
04	5890	X	5890	-0-	-0-	-0-	58	1	5832	2	N	-0-					-0-
*05	6197	X	6197	-0-	-0-	-0-	61	1	6136	2	N	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3981	-0-	-111	-0-	39	1	3942	2	Y	-0-					-0-
01	4061	X	3946	-0-	-115	-0-	39	1	3907	2	Y	-0-					-0-
02	3560	X	3560	-0-	-0-	-0-	35	1	3525	2	Y	-0-					-0-
03	3954	X	3954	-0-	-0-	-0-	39	1	3915	2	Y	-0-					-0-
04	3749	X	3749	-0-	-0-	-0-	37	1	3712	2	Y	-0-					-0-
*05	3819	X	3819	-0-	-0-	-0-	38	1	3781	2	Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7614	-0-	4514	4514	75	1	7539	2	N	-0-					10
01	3100	N	12299	-0-	9199	13713	122	1	12177	2	N	-0-					10
02	2800	N	10097	-0-	7297	21010	100	1	9997	2	N	-0-					10
03	32559	X	11549	-0-	-21010	-0-	114	1	11435	2	N	-0-					10
04	10925	X	10925	-0-	-0-	-0-	108	1	10817	2	N	-0-					10
*05	10839	X	10839	-0-	-0-	-0-	107	1	10732	2	N	-0-					10

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3307	-0-	-72	-0-	33	1	3274	2	Y	-0-					2
01	3379	X	3154	-0-	-225	-0-	31	1	3123	2	Y	-0-					2
02	3184	X	3184	-0-	-0-	-0-	32	1	3152	2	Y	-0-					2
03	3328	X	3328	-0-	-0-	-0-	33	1	3295	2	Y	-0-					2
04	3397	X	3397	-0-	-0-	-0-	34	1	3363	2	Y	-0-					2
05	3534	X	3333	-0-	-201	-0-	33	1	3300	2	Y	-0-					2

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4099	-0-	-582	-0-	41	1	4058	2	Y	-0-					5
01	4836	X	4427	-0-	-409	-0-	44	1	4383	2	Y	-0-					5
02	4424	X	3701	-0-	-723	-0-	37	1	3664	2	Y	-0-					5
03	4898	X	4028	-0-	-870	-0-	40	1	3988	2	Y	-0-					5
04	4620	X	3854	-0-	-766	-0-	38	1	3816	2	Y	-0-					5
05	4433	X	3932	-0-	-501	-0-	39	1	3893	2	Y	-0-					5

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6370	X	6370	-0-	-0-	-0-	63	1	6307	2	N	-0-					23
01	6285	X	6285	-0-	-0-	-0-	62	1	6223	2	N	-0-					23
02	5712	X	5672	-0-	-40	-0-	56	1	5616	2	N	-0-					23
03	6324	X	6247	-0-	-77	-0-	62	1	6185	2	N	-0-					23
04	6120	X	5948	-0-	-172	-0-	59	1	5889	2	N	-0-					23
05	6324	X	5916	-0-	-408	-0-	59	1	5857	2	N	-0-					23

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	6981	-0-	-1327	-0-	69	1	6912	2	Y	-0-					-0-
01	7564	X	6695	-0-	-869	-0-	66	1	6629	2	Y	-0-					-0-
02	6748	X	6013	-0-	-735	-0-	60	1	5953	2	Y	-0-					-0-
03	7285	X	6627	-0-	-658	-0-	66	1	6561	2	Y	-0-					-0-
04	6750	X	6549	-0-	-201	-0-	65	1	6484	2	Y	-0-					-0-
05	6975	X	6783	-0-	-192	-0-	67	1	6716	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

12	5726	X	5726	-0-	-0-	-0-	57	1	5669	2	Y	-0-					-0-
01	5518	X	4678	-0-	-840	-0-	46	1	4632	2	Y	-0-					-0-
02	5040	X	4863	-0-	-177	-0-	48	1	4815	2	Y	-0-					-0-
03	5580	X	5092	-0-	-488	-0-	50	1	5042	2	Y	-0-					-0-
04	5400	X	5006	-0-	-394	-0-	50	1	4956	2	Y	-0-					-0-
05	5580	X	5325	-0-	-255	-0-	53	1	5272	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

12	2266	N	2266	-0-	-0-	-0-	22	1	2244	2	Y	-0-					-0-
01	2261	N	2261	-0-	-0-	-0-	22	1	2239	2	Y	-0-					-0-
02	2022	N	2022	-0-	-0-	-0-	20	1	2002	2	Y	-0-					-0-
03	2263	N	1749	-0-	-514	-0-	17	1	1732	2	Y	-0-					-0-
04	2190	N	1707	-0-	-483	-0-	17	1	1690	2	Y	-0-					-0-
05	2232	N	1960	-0-	-272	-0-	19	1	1941	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 07/16/2004 TOTAL DEPTH 13210 PERF.12945 - 12955

12	6758	X	5992	-0-	-766	-0-	59	1	5933	2	Y	-0-					7
01	6169	X	5498	-0-	-671	-0-	54	1	5444	2	Y	-0-					7
02	5516	X	5345	-0-	-171	-0-	53	1	5292	2	Y	-0-					7
03	6083	X	6083	-0-	-0-	-0-	60	1	6023	2	Y	-0-					7
04	5790	X	5326	-0-	-464	-0-	53	1	5273	2	Y	-0-					7
*05	6127	X	6127	-0-	-0-	-0-	61	1	6066	2	Y	-0-					7

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

12	4741	X	4741	-0-	-0-	-0-	47	1	4694	2	Y	-0-					-0-
01	4619	X	4303	-0-	-316	-0-	43	1	4260	2	Y	-0-					-0-
02	4228	X	3974	-0-	-254	-0-	39	1	3935	2	Y	-0-					-0-
03	4743	X	4382	-0-	-361	-0-	43	1	4339	2	Y	-0-					-0-
04	4590	X	4482	-0-	-108	-0-	44	1	4438	2	Y	-0-					-0-
05	4743	X	4641	-0-	-102	-0-	46	1	4595	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

12	4314	X	4314	-0-	-0-	-0-	43	1	4271	2	Y	-0-					-0-
01	4455	X	4455	-0-	-0-	-0-	44	1	4411	2	Y	-0-					-0-
02	3979	X	3979	-0-	-0-	-0-	39	1	3940	2	Y	-0-					-0-
03	4309	X	4257	-0-	-52	-0-	42	1	4215	2	Y	-0-					-0-
04	4230	X	3850	-0-	-380	-0-	38	1	3812	2	Y	-0-					-0-
05	4371	X	4051	-0-	-320	-0-	40	1	4011	2	Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

12	2821	X	2733	-0-	-88	-0-	27	1	2706	2	Y	-0-					-0-
01	2821	X	2493	-0-	-328	-0-	25	1	2468	2	Y	-0-					-0-
02	2716	X	553	-0-	-2163	-0-	5	1	548	2	Y	-0-					-0-
03	3007	X	615	-0-	-2392	-0-	6	1	609	2	Y	-0-					-0-
04	2640	X	2320	-0-	-320	-0-	23	1	2297	2	Y	-0-					-0-
*05	3135	X	3135	-0-	-0-	-0-	31	1	3104	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5995	X	5995	-0-	-0-	-0-	59	1	5936	2	Y	-0-					-0-
01	6067	X	6067	-0-	-0-	-0-	60	1	6007	2	Y	-0-					-0-
02	5852	X	5639	-0-	-213	-0-	56	1	5583	2	Y	-0-					-0-
03	6479	X	6046	-0-	-433	-0-	60	1	5986	2	Y	-0-					-0-
04	6030	X	5311	-0-	-719	-0-	53	1	5258	2	Y	-0-					-0-
05	6231	X	6149	-0-	-82	-0-	61	1	6088	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3510	-0-	-303	-0-	35	1	3475	2	Y	-0-					24
01	3720	X	3414	-0-	-306	-0-	34	1	3380	2	Y	-0-					24
02	3304	X	3008	-0-	-296	-0-	30	1	2978	2	Y	-0-					24
03	3627	X	3412	-0-	-215	-0-	34	1	3378	2	Y	-0-					24
04	3390	X	2889	-0-	-501	-0-	29	1	2860	2	Y	-0-					24
05	3503	X	3112	-0-	-391	-0-	31	1	3081	2	Y	-0-					24

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5248	X	5248	-0-	-0-	-0-	52	1	5196	2	Y	-0-					18
01	5119	X	5119	-0-	-0-	-0-	51	1	5068	2	Y	-0-					18
02	4676	X	4676	-0-	-0-	-0-	46	1	4630	2	Y	-0-					18
03	5282	X	5282	-0-	-0-	-0-	52	1	5230	2	Y	-0-					18
04	5146	X	5146	-0-	-0-	-0-	51	1	5095	2	Y	-0-					18
05	5053	X	4962	-0-	-91	-0-	49	1	4913	2	Y	-0-					18

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	5269	-0-	-125	-0-	52	1	5217	2	Y	-0-					4
01	5394	X	5141	-0-	-253	-0-	51	1	5090	2	Y	-0-					4
02	4760	X	4681	-0-	-79	-0-	46	1	4635	2	Y	-0-					4
03	5270	X	4921	-0-	-349	-0-	49	1	4872	2	Y	-0-					4
04	5100	X	3854	-0-	-1246	-0-	38	1	3816	2	Y	-0-					4
05	5270	X	4235	-0-	-1035	-0-	42	1	4193	2	Y	-0-					4

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	7	1	681	2	Y	-0-					13
01	620	N	443	-0-	-177	-0-	4	1	439	2	Y	-0-					13
02	1121	N	1121	-0-	-0-	-0-	11	1	1110	2	Y	-0-					13
03	916	N	916	-0-	-0-	-0-	9	1	907	2	Y	-0-					13
04	907	N	907	-0-	-0-	-0-	9	1	898	2	Y	-0-					13
05	1240	N	1182	-0-	-58	-0-	12	1	1170	2	Y	-0-					13

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11966	X	11538	-0-	-428	-0-	114	1	11424	2	Y	-0-					22
01	11966	X	11191	-0-	-775	-0-	111	1	11080	2	Y	-0-					22
02	10227	X	10227	-0-	-0-	-0-	101	1	10126	2	Y	-0-					22
03	11534	X	11534	-0-	-0-	-0-	114	1	11420	2	Y	-0-					22
04	10967	X	10967	-0-	-0-	-0-	109	1	10858	2	Y	-0-					22
*05	11358	X	11358	-0-	-0-	-0-	112	1	11246	2	Y	-0-					22

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	6268	-0-	-56	-0-	62	1	6206	2	Y	-0-					-0-
01	6293	X	5930	-0-	-363	-0-	59	1	5871	2	Y	-0-					-0-
02	5684	X	5525	-0-	-159	-0-	55	1	5470	2	Y	-0-					-0-
03	6293	X	5918	-0-	-375	-0-	59	1	5859	2	Y	-0-					-0-
04	6060	X	5657	-0-	-403	-0-	56	1	5601	2	Y	-0-					-0-
05	6262	X	5925	-0-	-337	-0-	59	1	5866	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	634	-0-	-699	-0-	6	1	628	2	N	-0-					13
01	1302	N	619	-0-	-683	-0-	6	1	613	2	N	-0-					13
02	1148	N	761	-0-	-387	-0-	8	1	753	2	N	-0-					13
03	620	N	270	-0-	-350	-0-	3	1	266	2	N	1	14	5			-0-
							1	9									
04	600	N	154	-0-	-446	-0-	2	1	152	2	N	-0-					-0-
05	837	N	146	-0-	-691	-0-	1	1	145	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	5681	-0-	-736	-0-	56	1	5617	2	Y	7					85
							8	9									
01	6231	X	5505	-0-	-726	-0-	55	1	5450	2	Y	-0-					85
02	5852	X	5117	-0-	-735	-0-	51	1	5066	2	Y	-0-					85
03	6417	X	5885	-0-	-532	-0-	58	1	5827	2	Y	-0-					85
*04	6210	X	5648	-0-	-562	-0-	56	1	5592	2	Y	-0-					85
*05	5673	X	4513	-0-	-1160	-0-	45	1	4468	2	Y	-0-					85

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	10432	-0-	-1038	-0-	103	1	10329	2	N	-0-					-0-
01	11470	X	9309	-0-	-2161	-0-	92	1	9217	2	N	-0-					-0-
02	11312	X	8789	-0-	-2523	-0-	87	1	8702	2	N	-0-					-0-
03	12524	X	10255	-0-	-2269	-0-	102	1	10153	2	N	-0-					-0-
04	10830	X	9689	-0-	-1141	-0-	96	1	9593	2	N	-0-					-0-
*05	10557	X	10557	-0-	-0-	-0-	105	1	10452	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4076	-0-	-202	-0-	40	1	4036	2	Y	-0-					13
01	4278	X	4119	-0-	-159	-0-	41	1	4078	2	Y	-0-					13
02	4004	X	3496	-0-	-508	-0-	35	1	3461	2	Y	-0-					13
03	4216	X	4028	-0-	-188	-0-	40	1	3988	2	Y	-0-					13
04	4080	X	3720	-0-	-360	-0-	37	1	3683	2	Y	-0-					13
05	4123	X	3815	-0-	-308	-0-	38	1	3777	2	Y	-0-					13

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5120	-0-	-739	-0-	51	1	5069	2	Y	-0-					-0-
01	5859	X	5206	-0-	-653	-0-	52	1	5154	2	Y	-0-					-0-
02	5040	X	4459	-0-	-581	-0-	44	1	4415	2	Y	-0-					-0-
03	5580	X	5197	-0-	-383	-0-	51	1	5146	2	Y	-0-					-0-
04	5040	X	4837	-0-	-203	-0-	48	1	4789	2	Y	-0-					-0-
05	5208	X	5136	-0-	-72	-0-	51	1	5085	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3475	X	3475	-0-	-0-	-0-	34	1	3441	2	Y	-0-					-0-
01	3255	X	2968	-0-	-287	-0-	29	1	2939	2	Y	-0-					-0-
02	3472	X	3217	-0-	-255	-0-	32	1	3185	2	Y	-0-					-0-
03	3813	X	3557	-0-	-256	-0-	35	1	3522	2	Y	-0-					-0-
04	3681	X	3681	-0-	-0-	-0-	36	1	3645	2	Y	-0-					-0-
05	3565	X	3326	-0-	-239	-0-	33	1	3293	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9942	X	9942	-0-	-0-	-0-	98	1	9844	2	N	-0-					20
01	9785	X	9785	-0-	-0-	-0-	97	1	9688	2	N	-0-					20
02	9016	X	7947	-0-	-1069	-0-	79	1	7868	2	N	-0-					20
03	9982	X	8802	-0-	-1180	-0-	87	1	8715	2	N	-0-					20
04	9660	X	8529	-0-	-1131	-0-	84	1	8445	2	N	-0-					20
05	9951	X	8267	-0-	-1684	-0-	82	1	8185	2	N	-0-					20

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11532	X	8301	-0-	-3231	-0-	82	1	8219	2	Y	-0-					2
01	11976	X	11976	-0-	-0-	-0-	119	1	11857	2	Y	-0-					2
02	11457	X	11457	-0-	-0-	-0-	113	1	11344	2	Y	-0-					2
03	12079	X	12079	-0-	-0-	-0-	120	1	11959	2	Y	-0-					2
04	12025	X	12025	-0-	-0-	-0-	119	1	11906	2	Y	-0-					2
*05	12158	X	12158	-0-	-0-	-0-	120	1	12038	2	Y	-0-					2

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3978	-0-	-393	-0-	39	1	3939	2	Y	-0-					3
01	4340	X	3506	-0-	-834	-0-	35	1	3471	2	Y	-0-					3
02	4034	X	4034	-0-	-0-	-0-	40	1	3994	2	Y	-0-					3
03	4092	X	3610	-0-	-482	-0-	36	1	3574	2	Y	-0-					3
04	3840	X	3711	-0-	-129	-0-	37	1	3674	2	Y	-0-					3
05	4092	X	2589	-0-	-1503	-0-	26	1	2563	2	Y	-0-					3

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2555	-0-	-886	-0-	25	1	2530	2	Y	-0-					-0-
01	3441	X	3194	-0-	-247	-0-	32	1	3162	2	Y	-0-					-0-
02	3332	X	2953	-0-	-379	-0-	29	1	2924	2	Y	-0-					-0-
03	3689	X	2949	-0-	-740	-0-	29	1	2920	2	Y	-0-					-0-
04	3570	X	2381	-0-	-1189	-0-	24	1	2357	2	Y	-0-					-0-
05	3255	X	2778	-0-	-477	-0-	28	1	2750	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4187	-0-	-153	-0-	41	1	4146	2	Y	-0-					-0-
01	4340	X	4289	-0-	-51	-0-	42	1	4247	2	Y	-0-					-0-
02	4144	X	3908	-0-	-236	-0-	39	1	3869	2	Y	-0-					-0-
03	4526	X	4072	-0-	-454	-0-	40	1	4032	2	Y	-0-					-0-
04	4735	X	4735	-0-	-0-	-0-	47	1	4688	2	Y	-0-					-0-
*05	4413	X	4413	-0-	-0-	-0-	44	1	4369	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2915	-0-	-247	-0-	29	1	2886	2	Y	-0-					15
01	3272	X	3272	-0-	-0-	-0-	32	1	3240	2	Y	-0-					15
02	3052	X	2900	-0-	-152	-0-	29	1	2871	2	Y	-0-					15
03	3348	X	2921	-0-	-427	-0-	29	1	2892	2	Y	-0-					15
04	3240	X	2927	-0-	-313	-0-	29	1	2898	2	Y	-0-					15
05	3286	X	2745	-0-	-541	-0-	27	1	2718	2	Y	-0-					15

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9944	X	9944	-0-	-0-	-0-	98	1	9846	2	N	-0-					-0-
01	9418	X	9418	-0-	-0-	-0-	93	1	9325	2	N	-0-					-0-
02	10220	X	8171	-0-	-2049	-0-	81	1	8090	2	N	-0-					-0-
03	10385	X	8405	-0-	-1980	-0-	83	1	8322	2	N	-0-					-0-
04	9630	X	8202	-0-	-1428	-0-	81	1	8121	2	N	-0-					-0-
05	9951	X	8601	-0-	-1350	-0-	85	1	8516	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16554	X	6277	-0-	-10277	-0-	62	1	6215	2	N	-0-			-0-
01	16554	X	127	-0-	-16427	-0-	1	1	126	2	N	-0-			-0-
02	14840	X	14216	-0-	-624	-0-	141	1	14075	2	N	-0-			-0-
03	17419	X	17419	-0-	-0-	-0-	172	1	17247	2	N	-0-			-0-
04	16843	X	16843	-0-	-0-	-0-	167	1	16676	2	N	-0-			-0-
*05	16732	X	16732	-0-	-0-	-0-	166	1	16566	2	N	-0-			-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

12	12121	X	11757	-0-	-364	-0-	116	1	11641	2	N	-0-			32
01	12710	X	11971	-0-	-739	-0-	119	1	11852	2	N	-0-			32
02	11620	X	10199	-0-	-1421	-0-	101	1	10098	2	N	-0-			32
03	12865	X	12548	-0-	-317	-0-	124	1	12424	2	N	-0-			32
04	13064	X	13064	-0-	-0-	-0-	129	1	12935	2	N	-0-			32
05	11966	X	11734	-0-	-232	-0-	116	1	11618	2	N	-0-			32

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

12	10757	X	10518	-0-	-239	-0-	103	1	10292	2	N	-0-			15
							123	3							
01	11174	X	11174	-0-	-0-	-0-	88	1	8820	2	N	-0-			15
							2266	3							
02	9660	X	9525	-0-	-135	-0-	106	1	9419	3	N	-0-			15
03	11439	X	10611	-0-	-828	-0-	114	1	9623	2	N	-0-			15
							874	3							
*04	11070	X	9429	-0-	-1641	-0-	96	1	9078	2	N	-0-			15
							255	3							
*05	11160	X	9621	-0-	-1539	-0-	100	1	9061	2	N	-0-			15
							460	3							

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

12	5872	X	5872	-0-	-0-	-0-	58	1	5814	2	N	-0-			7
01	5413	X	5413	-0-	-0-	-0-	54	1	5359	2	N	-0-			7
02	5083	X	5083	-0-	-0-	-0-	50	1	5033	2	N	-0-			7
03	6480	X	6480	-0-	-0-	-0-	64	1	6416	2	N	-0-			7
04	5040	X	4965	-0-	-75	-0-	49	1	4916	2	N	-0-			7
*05	5542	X	5542	-0-	-0-	-0-	55	1	5487	2	N	-0-			7

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

12	14447	X	14447	-0-	-0-	-0-	143	1	14304	2	N	-0-			15
01	19093	X	19093	-0-	-0-	-0-	189	1	18904	2	N	-0-			15
02	16520	X	16154	-0-	-366	-0-	160	1	15994	2	N	-0-			15
03	18290	X	17651	-0-	-639	-0-	175	1	17476	2	N	-0-			15
04	17700	X	7133	-0-	-10567	-0-	71	1	7062	2	N	-0-			15
*05	20030	X	20030	-0-	-0-	-0-	198	1	19832	2	N	-0-			15

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

12	17205	X	13820	-0-	-3385	-0-	137	1	13683	2	N	-0-			-0-
01	17776	X	17776	-0-	-0-	-0-	176	1	17600	2	N	-0-			-0-
02	12320	X	12253	-0-	-67	-0-	121	1	12132	2	N	-0-			-0-
03	15378	X	15378	-0-	-0-	-0-	152	1	15226	2	N	-0-			-0-
04	14885	X	14885	-0-	-0-	-0-	147	1	14738	2	N	-0-			-0-
*05	16991	X	16991	-0-	-0-	-0-	168	1	16823	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5594	-0-	-265	-0-	55	1	5539	2	Y	-0-					-0-
01	5859	X	5352	-0-	-507	-0-	53	1	5299	2	Y	-0-					-0-
02	5432	X	4769	-0-	-663	-0-	47	1	4722	2	Y	-0-					-0-
03	5921	X	5033	-0-	-888	-0-	50	1	4983	2	Y	-0-					-0-
04	5460	X	5460	-0-	-0-	-0-	54	1	5406	2	Y	-0-					-0-
05	5580	X	5483	-0-	-97	-0-	54	1	5429	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	525	-0-	-2	-0-	5	1	520	2	N	-0-					28
01	533	N	533	-0-	-0-	-0-	5	1	528	2	N	-0-					28
02	504	N	492	-0-	-12	-0-	5	1	487	2	N	-0-					28
03	623	N	623	-0-	-0-	-0-	6	1	617	2	N	-0-					28
04	670	N	670	-0-	-0-	-0-	7	1	663	2	N	-0-					28
*05	729	N	729	-0-	-0-	-0-	7	1	722	2	N	-0-					28

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1682	X	1682	-0-	-0-	-0-	17	1	1665	2	N	-0-					39
01	2248	X	2248	-0-	-0-	-0-	22	1	2226	2	N	-0-					39
02	2856	X	1789	-0-	-1067	-0-	18	1	1771	2	N	-0-					39
03	3038	X	217	-0-	-2821	-0-	2	1	215	2	N	-0-					39
04	2190	X	191	-0-	-1999	-0-	2	1	189	2	N	-0-					39
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					39

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12964	X	12964	-0-	-0-	-0-	128	1	12836	2	N	-0-					6
01	13792	X	13792	-0-	-0-	-0-	137	1	13655	2	N	-0-					6
02	14902	X	14902	-0-	-0-	-0-	148	1	14754	2	N	-0-					6
03	15116	X	15116	-0-	-0-	-0-	150	1	14966	2	N	-0-					6
04	14943	X	14943	-0-	-0-	-0-	148	1	14795	2	N	-0-					6
05	15438	X	14565	-0-	-873	-0-	144	1	14421	2	N	-0-					6

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	4275	-0-	-1584	-0-	42	1	4232	2	N	1					8
							1	9									
01	5859	X	3603	-0-	-2256	-0-	36	1	3567	2	N	-0-					8
02	5236	X	3698	-0-	-1538	-0-	37	1	3661	2	N	-0-					8
03	5338	X	5338	-0-	-0-	-0-	53	1	5285	2	N	-0-					8
04	4662	X	4662	-0-	-0-	-0-	46	1	4616	2	N	-0-					8
*05	4537	X	4537	-0-	-0-	-0-	45	1	4492	2	N	-0-					8

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	7704	-0-	-635	-0-	76	1	7628	2	N	-0-					5
01	8442	X	8442	-0-	-0-	-0-	84	1	8358	2	N	-0-					5
02	7402	X	7402	-0-	-0-	-0-	73	1	7329	2	N	-0-					5
03	8715	X	8715	-0-	-0-	-0-	86	1	8629	2	N	-0-					5
04	8112	X	8112	-0-	-0-	-0-	80	1	8032	2	N	-0-					5
05	8215	X	7850	-0-	-365	-0-	78	1	7772	2	N	-0-					5

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14810	X	14810	-0-	-0-	-0-	147	1	14663	2	N	-0-					11
01	12330	X	12330	-0-	-0-	-0-	122	1	12208	2	N	-0-					11
02	14952	X	9550	-0-	-5402	-0-	95	1	9455	2	N	-0-					11
03	16554	X	9905	-0-	-6649	-0-	98	1	9807	2	N	-0-					11
*04	16020	X	15749	-0-	-271	-0-	156	1	15593	2	N	-0-					11
*05	15461	X	15461	-0-	-0-	-0-	153	1	15308	2	N	-0-					11

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12400	X	12188	-0-	-212	-0-	121	1	12067	2	N	-0-					-0-
01	12400	X	11728	-0-	-672	-0-	116	1	11612	2	N	-0-					-0-
02	11200	X	8921	-0-	-2279	-0-	88	1	8833	2	N	-0-					-0-
03	12400	X	10519	-0-	-1881	-0-	104	1	10415	2	N	-0-					-0-
04	11790	X	6545	-0-	-5245	-0-	65	1	6480	2	N	-0-					-0-
05	12183	X	10644	-0-	-1539	-0-	105	1	10539	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	7349	-0-	-525	-0-	73	1	7276	2	N	-0-					13
01	7781	X	7080	-0-	-701	-0-	70	1	7010	2	N	-0-					13
02	6626	X	6626	-0-	-0-	-0-	66	1	6560	2	N	-0-					13
03	7973	X	7973	-0-	-0-	-0-	79	1	7894	2	N	-0-					13
04	6840	X	6800	-0-	-40	-0-	67	1	6733	2	N	-0-					13
*05	7068	X	6493	-0-	-575	-0-	64	1	6429	2	N	-0-					13

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	602	-0-	-297	-0-	6	1	596	2	N	-0-					47
01	868	N	671	-0-	-197	-0-	7	1	664	2	N	-0-					47
02	646	N	646	-0-	-0-	-0-	6	1	640	2	N	-0-					47
03	658	N	658	-0-	-0-	-0-	7	1	651	2	N	-0-					47
04	660	N	577	-0-	-83	-0-	6	1	571	2	N	-0-					47
05	713	N	630	-0-	-83	-0-	6	1	609	2	N	14					61
							15	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15624	X	15142	-0-	-482	-0-	150	1	14992	2	N	-0-					-0-
01	15221	X	14985	-0-	-236	-0-	148	1	14837	2	N	-0-					-0-
02	13664	X	13255	-0-	-409	-0-	131	1	13124	2	N	-0-					-0-
03	15128	X	13983	-0-	-1145	-0-	138	1	13845	2	N	-0-					-0-
04	14640	X	13696	-0-	-944	-0-	136	1	13560	2	N	-0-					-0-
05	15128	X	14963	-0-	-165	-0-	148	1	14815	2	N	-0-					-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	13470	-0-	-449	-0-	133	1	13337	2	N	-0-					-0-
01	14744	X	14744	-0-	-0-	-0-	146	1	14598	2	N	-0-					-0-
02	12690	X	12690	-0-	-0-	-0-	126	1	12564	2	N	-0-					-0-
03	15302	X	15302	-0-	-0-	-0-	152	1	15150	2	N	-0-					-0-
04	13763	X	13763	-0-	-0-	-0-	136	1	13627	2	N	-0-					-0-
*05	13718	X	13718	-0-	-0-	-0-	136	1	13582	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7471	X	6940	-0-	-531	-0-	69	1	6871	2	N	-0-			6
01	7316	X	6760	-0-	-556	-0-	67	1	6693	2	N	-0-			6
02	6440	X	5750	-0-	-690	-0-	57	1	5693	2	N	-0-			6
03	7099	X	6602	-0-	-497	-0-	65	1	6537	2	N	-0-			6
04	6870	X	6293	-0-	-577	-0-	62	1	6231	2	N	-0-			6
*05	7079	X	7079	-0-	-0-	-0-	70	1	7009	2	N	-0-			6

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

12	6417	X	6331	-0-	-86	-0-	63	1	6268	2	N	-0-			23
01	6417	X	6125	-0-	-292	-0-	61	1	6064	2	N	-0-			23
02	5712	X	5327	-0-	-385	-0-	53	1	5274	2	N	-0-			23
03	6324	X	5924	-0-	-400	-0-	59	1	5865	2	N	-0-			23
04	6120	X	5907	-0-	-213	-0-	58	1	5849	2	N	-0-			23
05	6324	X	6011	-0-	-313	-0-	60	1	5951	2	N	-0-			23

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

12	5332	X	4911	-0-	-421	-0-	49	1	4862	2	N	-0-			10
01	5332	X	4781	-0-	-551	-0-	47	1	4734	2	N	-0-			10
02	4564	X	4262	-0-	-302	-0-	42	1	4220	2	N	-0-			10
03	5053	X	4529	-0-	-524	-0-	45	1	4484	2	N	-0-			10
04	4740	X	3332	-0-	-1408	-0-	33	1	3299	2	N	-0-			10
05	4898	X	4535	-0-	-363	-0-	45	1	4490	2	N	-0-			10

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

12	12834	X	12171	-0-	-663	-0-	121	1	12050	2	N	-0-			-0-
01	12834	X	12099	-0-	-735	-0-	120	1	11979	2	N	-0-			-0-
02	11228	X	10803	-0-	-425	-0-	107	1	10696	2	N	-0-			-0-
03	12431	X	11915	-0-	-516	-0-	118	1	11797	2	N	-0-			-0-
04	11970	X	11202	-0-	-768	-0-	111	1	11091	2	N	-0-			-0-
05	12183	X	11479	-0-	-704	-0-	114	1	11365	2	N	-0-			-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

12	11718	X	10885	-0-	-833	-0-	108	1	10777	2	N	-0-			5
01	11563	X	11030	-0-	-533	-0-	109	1	10921	2	N	-0-			5
02	9796	X	9796	-0-	-0-	-0-	97	1	9699	2	N	-0-			5
03	11231	X	11231	-0-	-0-	-0-	111	1	11120	2	N	-0-			5
04	10440	X	6462	-0-	-3978	-0-	64	1	6398	2	N	-0-			5
05	10788	X	9397	-0-	-1391	-0-	93	1	9304	2	N	-0-			5

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

12	10695	X	10195	-0-	-500	-0-	101	1	10094	2	N	-0-			-0-
01	10695	X	9911	-0-	-784	-0-	98	1	9813	2	N	-0-			-0-
02	9390	X	9390	-0-	-0-	-0-	93	1	9297	2	N	-0-			-0-
03	11427	X	11427	-0-	-0-	-0-	113	1	11314	2	N	-0-			-0-
04	11003	X	11003	-0-	-0-	-0-	109	1	10894	2	N	-0-			-0-
*05	11846	X	11846	-0-	-0-	-0-	117	1	11729	2	N	-0-			-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12617	X	10179	-0-	-2438	-0-	101	1	10078	2	Y	-0-					-0-
01	11315	X	10558	-0-	-757	-0-	105	1	10453	2	Y	-0-					-0-
02	9185	X	9185	-0-	-0-	-0-	91	1	9094	2	Y	-0-					-0-
03	10279	X	10279	-0-	-0-	-0-	102	1	10177	2	Y	-0-					-0-
04	9060	X	8172	-0-	-888	-0-	81	1	8091	2	Y	-0-					-0-
*05	10446	X	10446	-0-	-0-	-0-	103	1	10343	2	Y	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18321	X	17708	-0-	-613	-0-	17708	2			N	-0-					-0-
01	18104	X	16757	-0-	-1347	-0-	16757	2			N	-0-					-0-
02	16212	X	15669	-0-	-543	-0-	15669	2			N	-0-					-0-
03	17701	X	17017	-0-	-684	-0-	17017	2			N	-0-					-0-
04	17130	X	16429	-0-	-701	-0-	16429	2			N	-0-					-0-
05	17701	X	15786	-0-	-1915	-0-	15786	2			N	-0-					-0-

MARATHON OIL COMPANY 525380
JONES, B.A. WELL #: 1 RRCID -> 241231 COMPL. DATE 04/12/2012 TOTAL DEPTH 16455 PERF.15200 - 16426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
02	336	X	249	-0-	-87	-0-	249	2			N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

RED WILLOW PRODUCTION, LLC 697104
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	4274	-0-	-2825	-0-	73	1	4201	2	N	-0-					-0-
01	7254	X	7195	-0-	-59	-0-	122	1	7073	2	N	-0-					-0-
02	DLQ G-10		5856	-0-	5856	5856	99	1	5757	2	N	-0-					-0-
03	DLQ G-10		5531	-0-	5531	11387	94	1	5437	2	N	-0-					-0-
04	17476	X	6089	-0-	-11387	-0-	104	1	5985	2	N	-0-					-0-
*05	5329	X	5329	-0-	-0-	-0-	91	1	5238	2	N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	2545	-0-	-1919	-0-	43	1	2502	2	N	-0-					-0-
01	5170	X	5170	-0-	-0-	-0-	88	1	5082	2	N	-0-					-0-
02	DLQ G-10		3981	-0-	3981	3981	68	1	3913	2	N	-0-					-0-
03	DLQ G-10		2636	-0-	2636	6617	45	1	2591	2	N	-0-					-0-
04	9688	X	3071	-0-	-6617	-0-	52	1	3019	2	N	-0-					-0-
*05	2174	X	2174	-0-	-0-	-0-	37	1	2137	2	N	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3958	X	3958	-0-	-0-	-0-	115	1	3843	2	N	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	164	1	5457	2	N	-0-					-0-
02	5236	X	3429	-0-	-1807	-0-	100	1	3329	2	N	-0-					-0-
03	5208	X	4733	-0-	-475	-0-	138	1	4595	2	N	-0-					-0-
04	5430	X	3705	-0-	-1725	-0-	108	1	3597	2	N	-0-					-0-
05	5611	X	3672	-0-	-1939	-0-	107	1	3565	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
04	1560	N	1396	-0-	-164	-0-	1396	2			N	-0-					-0-
*05	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 3 RRCID -> 183149 COMPL. DATE 01/29/2006 TOTAL DEPTH 13725 PERF.12786 - 13600

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

12	2002	N	2002	-0-	-0-	-0-	58	1	1944	2	N	-0-				-0-
01	2055	N	2055	-0-	-0-	-0-	60	1	1995	2	N	-0-				-0-
02	1558	N	1558	-0-	-0-	-0-	45	1	1513	2	N	-0-				-0-
03	1661	N	1661	-0-	-0-	-0-	48	1	1613	2	N	-0-				-0-
04	1470	N	1396	-0-	-74	-0-	41	1	1355	2	N	-0-				-0-
05	1519	N	1282	-0-	-237	-0-	37	1	1245	2	N	-0-				-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

12	3100	N	3539	-0-	439	1003	103	1	3436	2	N	-0-				-0-
01	3100	N	2639	-0-	-461	542	77	1	2562	2	N	-0-				-0-
02	2833	X	2291	-0-	-542	-0-	67	1	2224	2	N	-0-				-0-
03	2701	X	2701	-0-	-0-	-0-	79	1	2622	2	N	-0-				-0-
04	2549	X	2549	-0-	-0-	-0-	74	1	2475	2	N	-0-				-0-
*05	2599	X	2599	-0-	-0-	-0-	76	1	2523	2	N	-0-				-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

12	1364	N	1015	-0-	-349	-0-	1015	2			N	-0-				-0-
01	1302	N	-0-	-0-	-1302	-0-					N	-0-				-0-
02	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-				-0-
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-				-0-
04	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-				-0-
05	1147	N	983	-0-	-164	-0-	983	2			N	-0-				-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

12	1659	N	1659	-0-	-0-	-0-	48	1	1611	2	N	-0-				-0-
01	1957	N	1957	-0-	-0-	-0-	57	1	1900	2	N	-0-				-0-
02	1818	N	1818	-0-	-0-	-0-	53	1	1765	2	N	-0-				-0-
03	1839	N	1839	-0-	-0-	-0-	54	1	1785	2	N	-0-				-0-
04	1893	N	1893	-0-	-0-	-0-	55	1	1838	2	N	-0-				-0-
*05	2018	N	2018	-0-	-0-	-0-	59	1	1959	2	N	-0-				-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
QUICKSILVER RESOURCES INC. 684830
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, SW (SMACKOVER) 26478 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
COMANCHE WELL SERVICE CORP. 169420
WADE BROTHERS GAS UNIT WELL #: 1 RRCID -> 140221 COMPL. DATE 03/02/1990 TOTAL DEPTH 13128 PERF.13085 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED PRORATED CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	6348	-0-	6348	6348	6325	2	23	9	N	21	13	8			173
01	622		622	-0-	-0-	6348	569	2	53	9	N	48	38	8			183
02	0		-0-	-0-	-0- B	6348					N	5	161	1			27
03/01 BALANCING DATE STATUS -> 6348																	
03	0		-0-	-0-	-0- B	6348					N	5	5	8			27
04	24570		17334	-0-	-7236 B	-888	17264	2	70	9	N	64	16	8			75
05	4930		35152	-0-	30222 B	29334	35084	2	68	9	N	62	17	8			120

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22754	#	16785	-0-	-5969	-0-	16754	2	31	9	N	28					175
01	0	W	17986	-0-	17986	17986	17964	2	22	9	N	20					195
02	0	N	17867	-0-	17867 B	35853	17867	2			N	-0-	147	1			48
03/01 BALANCING DATE STATUS -> 35853																	
03	0	N	19759	-0-	19759 B	55612	19713	2	46	9	N	42					90
04	0	N	18250	-0-	18250 B	73862	18217	2	33	9	N	30					120
05	0	N	17530	-0-	17530 B	91392	17445	2	85	9	N	77					197

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14406	X	14406	-0-	-0-	-0-	14406	3			N	-0-					-0-
01	35619	X	35619	-0-	-0-	-0-	35619	3			N	-0-					-0-
02	34360	X	34360	-0-	-0-	-0-	34360	3			N	-0-					-0-
03	36208	X	36208	-0-	-0-	-0-	36208	3			N	-0-					-0-
04	38980	X	38980	-0-	-0-	-0-	38980	3			N	-0-					-0-
*05	39104	X	39104	-0-	-0-	-0-	39104	3			N	-0-					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

12	2604	N	1090	-0-	-1514	-0-	1090	3			N	-0-					-0-
01	2449	N	1855	-0-	-594	-0-	1855	3			N	-0-					-0-
02	2716	X	2341	-0-	-375	-0-	2341	3			N	-0-					-0-
03	3007	X	1995	-0-	-1012	-0-	1995	3			N	-0-					-0-
04	2910	X	2195	-0-	-715	-0-	2195	3			N	-0-					-0-
05	2604	X	2219	-0-	-385	-0-	2219	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

12	7595	X	2397	-0-	-5198	-0-	2397	3			N	-0-					-0-
01	4340	X	2849	-0-	-1491	-0-	2849	3			N	-0-					-0-
02	DLQ	G-10	2183	-0-	2183	2183	2183	3			N	-0-					-0-
03	DLQ	G-10	2243	-0-	2243	4426	2243	3			N	-0-					-0-
04	DLQ	G-10	1800	-0-	1800	6226	1800	3			N	-0-					-0-
*05	8083	X	1857	-0-	-6226	-0-	1857	3			N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TRISTREAM EAST TEXAS, LLC 871107
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
MARATHON OIL COMPANY 525380
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF. 14082 - 14386

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

12	6789	X	5771	-0-	-1018	-0-	5586	2	185	9	N	168	193	1			167
01	6789	X	5367	-0-	-1422	-0-	5211	2	156	9	N	142	179	1			130
02	5363	X	5363	-0-	-0-	-0-	5214	2	149	9	N	135	183	1			82
03	5766	X	5555	-0-	-211	-0-	5403	2	152	9	N	138					220
04	5580	X	4676	-0-	-904	-0-	4573	2	103	9	N	94	179	1			135
*05	6944	X	6944	-0-	-0-	-0-	2082	1	4750	2	N	102	187	1			50
							112	9									

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

12	1073	N	1073	-0-	-0-	-0-	1014	2	59	9	N	54	193	1			60
01	939	N	939	-0-	-0-	-0-	902	2	37	9	N	34					94
02	837	N	837	-0-	-0-	-0-	784	2	53	9	N	48					142
03	1291	N	1291	-0-	-0-	-0-	1236	2	55	9	N	50					192
04	1299	N	1299	-0-	-0-	-0-	1238	2	61	9	N	55	192	1			55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

12	14B2 EXT		4091	-0-	4091	8248	4091	2			N	-0-					61
01	14B2 EXT		4035	-0-	4035	12283	4020	2	15	9	N	14					75
02	14B DENY		3924	-0-	3924	16207	3894	2	30	9	N	27					102
03	20742	X	4535	-0-	-16207	-0-	4504	2	31	9	N	28					130
04	4450	X	4450	-0-	-0-	-0-	4437	2	13	9	N	12					142
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					142

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2453	N	2453	-0-	-0-	-0-	109 41	1 9	2303	2	N	37					202
01	2503	N	2503	-0-	-0-	-0-	105 61	1 9	2337	2	N	55	200	1			57
02	2633	N	2633	-0-	-0-	-0-	98 53	1 9	2482	2	N	48					105
03	2774	X	2774	-0-	-0-	-0-	109 68	1 9	2597	2	N	62					167
04	2547	X	2547	-0-	-0-	-0-	105 44	1 9	2398	2	N	40					207
05	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					207

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	30	-0-	-2760	-0-	29	2	1	9	N	1					68
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	2542	X	-0-	-0-	-2542	-0-					N	-0-					68
04	300	X	-0-	-0-	-300	-0-					N	-0-					68
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					68

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	53 2	1 9	496	2	N	2					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	2235	N	2235	-0-	-0-	-0-	67 108	1 9	2060	2	N	98					210
03	3100	N	3319	-0-	219	219	109 81	1 9	3129	2	N	74	194	1			90
04	3000	N	3163	-0-	163	382	3078	2	85	9	N	77					167
05	0	N	NO RPT	-0-	-0-	382					N	NO RPT					167

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	67	2	30	9	N	27					95
01	85	N	85	-0-	-0-	-0-	53	2	32	9	N	29					124
02	455	N	455	-0-	-0-	-0-	430	2	25	9	N	23					147
03	69	N	69	-0-	-0-	-0-	44	2	25	9	N	23					170
04	93	N	93	-0-	-0-	-0-	60	2	33	9	N	30					200
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

ELM FLAT (WOODBINE) 28590 500 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
CULVER & CAIN PRODUCTION LLC 194068
JACKSON WELL #: 1 RRCID -> 272073 COMPL. DATE 09/10/2013 TOTAL DEPTH 3900 PERF. 3590 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	18135		NO RPT	-0-	-18135	-0-					N	NO RPT					-0-

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
CHESAPEAKE OPERATING, INC. 147715
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2399	-0-	-267	-0-	2399	2			N	-0-					-0-
01	2511	X	2131	-0-	-380	-0-	2131	2			N	-0-					-0-
02	2287	N	2287	-0-	-0-	-0-	2286	2	1	9	N	1	1	8			-0-
03	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
04	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
05	2480	N	2178	-0-	-302	-0-	2178	2			N	-0-					-0-

DALLAS PRODUCTION, INC. 197690
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	166	-0-	-485	-0-	16	1	150	3	N	-0-					-0-
01	651	N	388	-0-	-263	-0-	14	1	374	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	12	1	367	3	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	14	1	575	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	8	1	459	3	N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	20	1	518	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1118	-0-	-184	-0-	24	1	1094	3	N	-0-					-0-
01	1402	N	1402	-0-	-0-	-0-	20	1	1382	3	N	-0-					-0-
02	1204	N	603	-0-	-601	-0-	14	1	589	3	N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	20	1	1317	3	N	-0-					-0-
04	2111	N	2111	-0-	-0-	-0-	42	1	2069	3	N	-0-					-0-
*05	1456	N	1456	-0-	-0-	-0-	28	1	1428	3	N	-0-					-0-

IRWIN "A" WELL #: 2 RRCID -> 223384 COMPL. DATE 08/27/2010 TOTAL DEPTH 12230 PERF.10234 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11873	X	6688	-0-	-5185	-0-	56	1	6632	3	N	-0-					-0-
01	11873	X	8782	-0-	-3091	-0-	62	1	8720	3	N	-0-					-0-
02	DLQ G-10		6246	-0-	6246	6246	56	1	6190	3	N	-0-					-0-
03	14200	X	7954	-0-	-6246	-0-	62	1	7892	3	N	-0-					-0-
04	9443	X	9443	-0-	-0-	-0-	60	1	9383	3	N	-0-					-0-
*05	8545	X	8545	-0-	-0-	-0-	62	1	8483	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	5723	-0-	-1035	-0-	56	1	5667	3	N	-0-					-0-
01	6758	X	6459	-0-	-299	-0-	62	1	6397	3	N	-0-					-0-
02	6104	X	6016	-0-	-88	-0-	56	1	5960	3	N	-0-					-0-
03	6758	X	6494	-0-	-264	-0-	62	1	6432	3	N	-0-					-0-
04	6240	X	6230	-0-	-10	-0-	60	1	6170	3	N	-0-					-0-
05	6665	X	6502	-0-	-163	-0-	62	1	6440	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. //CONT.// 197690
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5272	-0-	-804	-0-	56	1	5216	3	N	-0-					-0-
01	6076	X	5621	-0-	-455	-0-	62	1	5559	3	N	-0-					-0-
02	DLQ G-10		4324	-0-	4324	4324	56	1	4268	3	N	-0-					-0-
03	9251	X	4927	-0-	-4324	-0-	62	1	4865	3	N	-0-					-0-
04	5430	X	4958	-0-	-472	-0-	60	1	4898	3	N	-0-					-0-
05	5611	X	5002	-0-	-609	-0-	62	1	4940	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18817	X	17253	-0-	-1564	-0-	17253	3			N	-0-					-0-
01	18817	X	14152	-0-	-4665	-0-	14152	3			N	-0-					-0-
02	DLQ G-10		3323	-0-	3323	3323	3323	3			N	-0-					-0-
03	DLQ G-10		9871	-0-	9871	13194	9871	3			N	-0-					-0-
04	DLQ G-10		12469	-0-	12469	25663	12469	3			N	-0-					-0-
*05	37824	X	12161	-0-	-25663	-0-	12161	3			N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1599	-0-	-137	-0-	1599	3			N	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
02	DLQ G-10		1538	-0-	1538	1538	1538	3			N	-0-					-0-
03	DLQ G-10		1549	-0-	1549	3087	1549	3			N	-0-					-0-
04	DLQ G-10		1587	-0-	1587	4674	1587	3			N	-0-					-0-
*05	3000	N	1446	-0-	-1554	3120	1446	3			N	-0-					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23945	X	23945	-0-	-0-	-0-	23945	3			N	-0-					-0-
01	22599	X	22059	-0-	-540	-0-	22059	3			N	-0-					-0-
02	DLQ G-10		17360	-0-	17360	17360	17360	3			N	-0-					-0-
03	DLQ G-10		21425	-0-	21425	38785	21425	3			N	-0-					-0-
04	DLQ G-10		22567	-0-	22567	61352	22567	3			N	-0-					-0-
*05	84773	X	23421	-0-	-61352	-0-	23421	3			N	-0-					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14636	X	14636	-0-	-0-	-0-	14636	3			N	-0-					-0-
01	14125	X	14125	-0-	-0-	-0-	14125	3			N	-0-					-0-
02	DLQ G-10		13433	-0-	13433	13433	13433	3			N	-0-					-0-
03	DLQ G-10		12014	-0-	12014	25447	12014	3			N	-0-					-0-
04	DLQ G-10		13791	-0-	13791	39238	13791	3			N	-0-					-0-
*05	53341	X	14103	-0-	-39238	-0-	14103	3			N	-0-					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
01	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
02	DLQ G-10		2201	-0-	2201	2201	2201	3			N	-0-					-0-
03	DLQ G-10		2312	-0-	2312	4513	2312	3			N	-0-					-0-
04	DLQ G-10		2109	-0-	2109	6622	2109	3			N	-0-					-0-
*05	3000	N	2194	-0-	-806	5816	2194	3			N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
02	DLQ G-10		900	-0-	900	900	900	3			N	-0-					-0-
03	DLQ G-10		970	-0-	970	1870	970	3			N	-0-					-0-
04	DLQ G-10		1009	-0-	1009	2879	1009	3			N	-0-					-0-
*05	3000	N	1060	-0-	-1940	939	1060	3			N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1544	N	1544	-0-	-0-	-0-	29	1	1515	2	Y	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	52	1	1100	2	Y	-0-					-0-
02	1624	N	1329	-0-	-295	-0-	61	1	1268	2	Y	-0-					-0-
03	1550	N	995	-0-	-555	-0-	46	1	949	2	Y	-0-					-0-
04	1981	N	1981	-0-	-0-	-0-	91	1	1890	2	Y	-0-					-0-
*05	2024	N	2024	-0-	-0-	-0-	96	1	1928	2	Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	14	1	731	2	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	36	1	768	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	25	1	522	2	N	-0-					-0-
03	744	N	528	-0-	-216	-0-	25	1	503	2	N	-0-					-0-
04	780	N	356	-0-	-424	-0-	16	1	340	2	N	-0-					-0-
*05	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1177	N	1177	-0-	-0-	-0-	22	1	1155	2	Y	-0-					-0-
01	2379	N	2379	-0-	-0-	-0-	107	1	2272	2	Y	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	103	1	2160	2	Y	-0-					-0-
03	1753	N	1753	-0-	-0-	-0-	81	1	1661	2	Y	10					10
							11	9									
04	2310	N	1203	-0-	-1107	-0-	55	1	1139	2	Y	8					18
							9	9									
05	2511	N	1111	-0-	-1400	-0-	53	1	1055	2	Y	3					21
							3	9									

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	26	1	591	2	N	-0-					-0-
01	589	N	568	-0-	-21	-0-	23	1	545	2	N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	620	N	610	-0-	-10	-0-	24	1	586	2	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	23	1	557	2	N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	23	1	559	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

12	3503	X	3485	-0-	-18	-0-	143	1	3342	2	N	-0-					-0-
01	3503	X	3380	-0-	-123	-0-	139	1	3241	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3503	X	3350	-0-	-153	-0-	131	1	3219	2	N	-0-					-0-
04	3390	X	3234	-0-	-156	-0-	129	1	3105	2	N	-0-					-0-
05	3472	X	3343	-0-	-129	-0-	133	1	3210	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY II, LLC 142195
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF. 11798 - 13513

12	3627	X	3076	-0-	-551	-0-	3076	2			N	-0-					-0-
01	3503	X	2953	-0-	-550	-0-	2953	2			N	-0-					-0-
02	3836	X	2940	-0-	-896	-0-	2940	2			N	-0-					-0-
03	4247	X	3372	-0-	-875	-0-	3372	2			N	-0-					-0-
04	4110	X	3497	-0-	-613	-0-	3497	2			N	-0-					-0-
*05	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF. 12730 - 13910

12	6138	X	1421	-0-	-4717	-0-	69	1	1352	2	Y	-0-					-0-
01	6138	X	1171	-0-	-4967	-0-	60	1	1111	2	Y	-0-					-0-
02	2324	X	1861	-0-	-463	-0-	93	1	1768	2	Y	-0-					-0-
03	2162	X	2162	-0-	-0-	-0-	107	1	2055	2	Y	-0-					-0-
04	1380	X	1155	-0-	-225	-0-	61	1	1094	2	Y	-0-					-0-
05	2046	X	1718	-0-	-328	-0-	91	1	1627	2	Y	-0-					-0-

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF. 14670 - 14690

12	22353	X	22353	-0-	-0-	-0-	862	1	21491	2	Y	-0-					-0-
01	21198	X	21198	-0-	-0-	-0-	833	1	20365	2	Y	-0-					-0-
02	19548	X	19548	-0-	-0-	-0-	820	1	18728	2	Y	-0-					-0-
03	18077	X	18077	-0-	-0-	-0-	698	1	17379	2	Y	-0-					-0-
04	17205	X	17205	-0-	-0-	-0-	741	1	16464	2	Y	-0-					-0-
*05	18266	X	18266	-0-	-0-	-0-	817	1	17449	2	Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

12	13251	X	13251	-0-	-0-	-0-	643	1	12608	2	Y	-0-					17
01	11636	X	11636	-0-	-0-	-0-	594	1	11020	2	Y	20					37
							22	9									
02	9843	X	9843	-0-	-0-	-0-	490	1	9340	2	Y	12					49
							13	9									
03	12049	X	12049	-0-	-0-	-0-	598	1	11441	2	Y	9	1	8			57
							10	9									
04	10142	X	10142	-0-	-0-	-0-	531	1	9601	2	Y	9					66
							10	9									
*05	11273	X	11273	-0-	-0-	-0-	597	1	10653	2	Y	21	49	1	2	8	36
							23	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5727	X	5727	-0-	-0-	-0-	278	1	5449	2	Y	-0-					-0-
01	4777	X	4777	-0-	-0-	-0-	244	1	4533	2	Y	-0-					-0-
02	5460	X	3888	-0-	-1572	-0-	194	1	3694	2	Y	-0-					-0-
03	6045	X	4491	-0-	-1554	-0-	223	1	4268	2	Y	-0-					-0-
04	5850	X	4786	-0-	-1064	-0-	251	1	4535	2	Y	-0-					-0-
05	5735	X	4245	-0-	-1490	-0-	225	1	4020	2	Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	3185	-0-	-3077	-0-	123	1	3062	2	Y	-0-					42
01	5692	X	5692	-0-	-0-	-0-	224	1	5468	2	Y	-0-					42
02	4252	X	4252	-0-	-0-	-0-	178	1	4074	2	Y	-0-					42
03	4689	X	4689	-0-	-0-	-0-	179	1	4459	2	Y	46	37	1			51
							51	9									
04	5520	X	158	-0-	-5362	-0-	7	1	151	2	Y	-0-					51
05	5704	X	430	-0-	-5274	-0-	19	1	411	2	Y	-0-					51

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 08/26/2004 TOTAL DEPTH 14937 PERF.14510 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	7	1	174	2	Y	-0-					8
01	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-					8
02	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					8
03	257	N	257	-0-	-0-	-0-	10	1	244	2	Y	3	7	1			4
							3	9									
04	434	N	434	-0-	-0-	-0-	19	1	415	2	Y	-0-					4
05	310	N	230	-0-	-80	-0-	10	1	220	2	Y	-0-					4

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12284	X	12284	-0-	-0-	-0-	474	1	11810	2	Y	-0-					-0-
01	12297	X	12297	-0-	-0-	-0-	483	1	11814	2	Y	-0-					-0-
02	13160	X	8978	-0-	-4182	-0-	377	1	8601	2	Y	-0-					-0-
03	14570	X	11105	-0-	-3465	-0-	429	1	10676	2	Y	-0-					-0-
04	12690	X	11127	-0-	-1563	-0-	479	1	10648	2	Y	-0-					-0-
05	12307	X	10467	-0-	-1840	-0-	468	1	9999	2	Y	-0-					-0-

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 11/19/2004 TOTAL DEPTH 14784 PERF.14490 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	482	-0-	-696	-0-	19	1	463	2	Y	-0-					52
01	5454	X	5454	-0-	-0-	-0-	214	1	5240	2	Y	-0-					52
02	6167	X	6167	-0-	-0-	-0-	259	1	5908	2	Y	-0-					52
03	3813	X	2225	-0-	-1588	-0-	85	1	2116	2	Y	22	45	1			29
							24	9									
04	5280	X	1599	-0-	-3681	-0-	69	1	1530	2	Y	-0-					29
05	6696	X	207	-0-	-6489	-0-	9	1	198	2	Y	-0-					29

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17129	X	17129	-0-	-0-	-0-	660	1	16469	2	Y	-0-					-0-
01	20316	X	20316	-0-	-0-	-0-	799	1	19517	2	Y	-0-					-0-
02	16520	X	14894	-0-	-1626	-0-	625	1	14269	2	Y	-0-					-0-
03	18290	X	11639	-0-	-6651	-0-	449	1	11190	2	Y	-0-					-0-
04	17700	X	17022	-0-	-678	-0-	733	1	16289	2	Y	-0-					-0-
05	18290	X	15706	-0-	-2584	-0-	702	1	15004	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	2310	-0-	-1658	-0-	89	1	2221	2	Y	-0-					-0-
01	5556	X	5556	-0-	-0-	-0-	218	1	5338	2	Y	-0-					-0-
02	5964	X	5964	-0-	-0-	-0-	250	1	5714	2	Y	-0-					-0-
03	3782	X	2382	-0-	-1400	-0-	92	1	2290	2	Y	-0-					-0-
04	3660	X	2041	-0-	-1619	-0-	88	1	1953	2	Y	-0-					-0-
05	3782	X	2553	-0-	-1229	-0-	114	1	2439	2	Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 01/08/2005 TOTAL DEPTH 14788 PERF.14456 - 14476

12	6014	X	97	-0-	-5917	-0-	4	1	93	2	Y	-0-					-0-
01	6014	X	431	-0-	-5583	-0-	17	1	414	2	Y	-0-					-0-
02	5432	X	897	-0-	-4535	-0-	38	1	859	2	Y	-0-					-0-
03	1705	X	45	-0-	-1660	-0-	2	1	43	2	Y	-0-					-0-
04	420	X	79	-0-	-341	-0-	3	1	76	2	Y	-0-					-0-
05	992	X	935	-0-	-57	-0-	42	1	893	2	Y	-0-					-0-

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

12	15128	X	11962	-0-	-3166	-0-	461	1	11501	2	Y	-0-					-0-
01	15128	X	12588	-0-	-2540	-0-	495	1	12093	2	Y	-0-					-0-
02	13224	X	13224	-0-	-0-	-0-	555	1	12669	2	Y	-0-					-0-
03	12648	X	12118	-0-	-530	-0-	468	1	11650	2	Y	-0-					-0-
04	12240	X	9256	-0-	-2984	-0-	399	1	8857	2	Y	-0-					-0-
05	12648	X	8168	-0-	-4480	-0-	365	1	7803	2	Y	-0-					-0-

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

12	5022	X	3875	-0-	-1147	-0-	188	1	3687	2	Y	-0-					-0-
01	5624	X	5624	-0-	-0-	-0-	288	1	5336	2	Y	-0-					-0-
02	5208	X	5198	-0-	-10	-0-	259	1	4939	2	Y	-0-					-0-
03	10196	X	10196	-0-	-0-	-0-	507	1	9689	2	Y	-0-					-0-
04	10529	X	10529	-0-	-0-	-0-	552	1	9977	2	Y	-0-					-0-
*05	11735	X	11735	-0-	-0-	-0-	622	1	11113	2	Y	-0-					-0-

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

12	7998	X	1646	-0-	-6352	-0-	63	1	1583	2	Y	-0-					-0-
01	8804	X	3884	-0-	-4920	-0-	153	1	3731	2	Y	-0-					-0-
02	7952	X	31	-0-	-7921	-0-	1	1	30	2	Y	-0-					-0-
03	8804	X	290	-0-	-8514	-0-	11	1	279	2	Y	-0-					-0-
04	6360	X	700	-0-	-5660	-0-	30	1	670	2	Y	-0-					-0-
05	3875	X	3430	-0-	-445	-0-	153	1	3277	2	Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

12	6558	X	6558	-0-	-0-	-0-	318	1	6240	2	Y	-0-					-0-
01	7686	X	7686	-0-	-0-	-0-	393	1	7293	2	Y	-0-					-0-
02	8288	X	8288	-0-	-0-	-0-	413	1	7875	2	Y	-0-					-0-
03	8477	X	8477	-0-	-0-	-0-	421	1	8056	2	Y	-0-					-0-
04	6480	X	6378	-0-	-102	-0-	334	1	6044	2	Y	-0-					-0-
*05	8252	X	8252	-0-	-0-	-0-	438	1	7814	2	Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13028 - 14708

12	4733	X	4733	-0-	-0-	-0-	182	1	4551	2	Y	-0-					-0-
01	7316	X	4237	-0-	-3079	-0-	167	1	4070	2	Y	-0-					-0-
02	12628	X	4468	-0-	-8160	-0-	187	1	4281	2	Y	-0-					-0-
03	13981	X	9071	-0-	-4910	-0-	350	1	8721	2	Y	-0-					-0-
04	10710	X	7988	-0-	-2722	-0-	344	1	7644	2	Y	-0-					-0-
*05	7626	X	7626	-0-	-0-	-0-	341	1	7285	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 05/20/2005 TOTAL DEPTH 14669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	2741	-0-	-6342	-0-	106	1	2635	2	Y	-0-					-0-
01	9083	X	405	-0-	-8678	-0-	16	1	389	2	Y	-0-					-0-
02	8204	X	10	-0-	-8194	-0-	10	2			Y	-0-					-0-
03	4991	X	2002	-0-	-2989	-0-	77	1	1925	2	Y	-0-					-0-
04	4864	X	4864	-0-	-0-	-0-	210	1	4654	2	Y	-0-					-0-
*05	5605	X	5605	-0-	-0-	-0-	251	1	5354	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3188	X	3188	-0-	-0-	-0-	155	1	3033	2	Y	-0-					13
01	1519	X	1173	-0-	-346	-0-	59	1	1093	2	Y	19					32
							21	9									
02	1876	N	1323	-0-	-553	-0-	65	1	1240	2	Y	16					48
							18	9									
03	2077	X	1040	-0-	-1037	-0-	51	1	981	2	Y	7	1	8			54
							8	9									
04	2010	X	1974	-0-	-36	-0-	103	1	1852	2	Y	17					71
							19	9									
05	2077	X	1811	-0-	-266	-0-	94	1	1684	2	Y	30	53	1	4	8	44
							33	9									

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4756	-0-	-886	-0-	231	1	4525	2	Y	-0-					-0-
01	5642	X	4384	-0-	-1258	-0-	224	1	4160	2	Y	-0-					-0-
02	3290	X	3290	-0-	-0-	-0-	164	1	3126	2	Y	-0-					-0-
03	3570	X	3570	-0-	-0-	-0-	177	1	3393	2	Y	-0-					-0-
04	4146	X	4146	-0-	-0-	-0-	217	1	3929	2	Y	-0-					-0-
*05	2341	X	2341	-0-	-0-	-0-	124	1	2217	2	Y	-0-					-0-

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3646	-0-	-353	-0-	128	1	3203	2	Y	286	368	1			258
							315	9									
01	12794	X	12794	-0-	-0-	-0-	503	1	12287	2	Y	4					262
							4	9									
02	15008	X	10042	-0-	-4966	-0-	421	1	9609	2	Y	11	220	1			53
							12	9									
03	16616	X	9382	-0-	-7234	-0-	362	1	9016	2	Y	4	34	1			23
							4	9									
*04	16080	X	8994	-0-	-7086	-0-	387	1	8604	2	Y	3	11	1			15
							3	9									
05	12803	X	7260	-0-	-5543	-0-	325	1	6933	2	Y	2	7	1			11
							2	9									

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/14/2005 TOTAL DEPTH 14770 PERF.14490 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	3496	-0-	-6424	-0-	135	1	3361	2	Y	-0-					-0-
01	9920	X	3701	-0-	-6219	-0-	145	1	3556	2	Y	-0-					-0-
02	5063	X	5063	-0-	-0-	-0-	212	1	4851	2	Y	-0-					-0-
03	6742	X	6742	-0-	-0-	-0-	260	1	6482	2	Y	-0-					-0-
04	8835	X	8835	-0-	-0-	-0-	381	1	8454	2	Y	-0-					-0-
*05	8750	X	8750	-0-	-0-	-0-	391	1	8359	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7255	X	7255	-0-	-0-	-0-	280	1	6975	2	Y	-0-			-0-
01	12112	X	12112	-0-	-0-	-0-	476	1	11636	2	Y	-0-			-0-
02	10631	X	10631	-0-	-0-	-0-	446	1	10185	2	Y	-0-			-0-
03	10278	X	10278	-0-	-0-	-0-	397	1	9881	2	Y	-0-			-0-
04	9557	X	9557	-0-	-0-	-0-	412	1	9145	2	Y	-0-			-0-
*05	10686	X	10686	-0-	-0-	-0-	478	1	10208	2	Y	-0-			-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 02/15/2006 TOTAL DEPTH 15100 PERF.14786 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6840	X	6840	-0-	-0-	-0-	264	1	6576	2	Y	-0-			-0-
01	5022	X	3813	-0-	-1209	-0-	150	1	3663	2	Y	-0-			-0-
02	6776	X	6597	-0-	-179	-0-	277	1	6320	2	Y	-0-			-0-
03	7502	X	4764	-0-	-2738	-0-	184	1	4580	2	Y	-0-			-0-
04	7260	X	3558	-0-	-3702	-0-	153	1	3405	2	Y	-0-			-0-
05	7316	X	6954	-0-	-362	-0-	311	1	6643	2	Y	-0-			-0-

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7347	X	5526	-0-	-1821	-0-	268	1	5258	2	Y	-0-			-0-
01	8091	X	4881	-0-	-3210	-0-	250	1	4631	2	Y	-0-			-0-
02	6888	X	5208	-0-	-1680	-0-	259	1	4949	2	Y	-0-			-0-
03	7626	X	5265	-0-	-2361	-0-	262	1	5003	2	Y	-0-			-0-
04	7380	X	3163	-0-	-4217	-0-	166	1	2997	2	Y	-0-			-0-
05	5766	X	4966	-0-	-800	-0-	263	1	4703	2	Y	-0-			-0-

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11133	X	11133	-0-	-0-	-0-	429	1	10704	2	Y	-0-			-0-
01	10929	X	10929	-0-	-0-	-0-	430	1	10499	2	Y	-0-			-0-
02	9716	X	9646	-0-	-70	-0-	405	1	9241	2	Y	-0-			-0-
03	11129	X	9906	-0-	-1223	-0-	382	1	9524	2	Y	-0-			-0-
04	10770	X	10216	-0-	-554	-0-	440	1	9776	2	Y	-0-			-0-
05	11129	X	10041	-0-	-1088	-0-	449	1	9592	2	Y	-0-			-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1814	N	1603	-0-	-211	-0-	78	1	1525	2	Y	-0-			23
01	2976	X	1297	-0-	-1679	-0-	66	1	1231	2	Y	-0-			23
02	1494	X	1494	-0-	-0-	-0-	74	1	1420	2	Y	-0-			23
03	1922	X	1922	-0-	-0-	-0-	96	1	1826	2	Y	-0-			23
04	1872	X	1872	-0-	-0-	-0-	98	1	1774	2	Y	-0-			23
*05	1934	X	1934	-0-	-0-	-0-	103	1	1831	2	Y	-0-			23

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9672	X	3426	-0-	-6246	-0-	132	1	3294	2	Y	-0-			-0-
01	9672	X	8157	-0-	-1515	-0-	321	1	7836	2	Y	-0-			-0-
02	7075	X	7075	-0-	-0-	-0-	297	1	6778	2	Y	-0-			-0-
03	8556	X	8556	-0-	-0-	-0-	330	1	8226	2	Y	-0-			-0-
04	5790	X	1440	-0-	-4350	-0-	62	1	1378	2	Y	-0-			-0-
*05	7594	X	7594	-0-	-0-	-0-	340	1	7254	2	Y	-0-			-0-

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7529	X	7529	-0-	-0-	-0-	290	1	7239	2	Y	-0-			-0-
01	4650	X	3863	-0-	-787	-0-	152	1	3711	2	Y	-0-			-0-
02	5768	X	4848	-0-	-920	-0-	203	1	4645	2	Y	-0-			-0-
03	6386	X	4056	-0-	-2330	-0-	157	1	3899	2	Y	-0-			-0-
04	6180	X	3184	-0-	-2996	-0-	137	1	3047	2	Y	-0-			-0-
05	6386	X	917	-0-	-5469	-0-	41	1	876	2	Y	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	4462	-0-	-4683	-0-	172	1	4283	2	Y	6					11
							7	9									
01	9145	X	1744	-0-	-7401	-0-	69	1	1675	2	Y	-0-	10	1			1
02	7630	X	7630	-0-	-0-	-0-	320	1	7307	2	Y	3					4
							3	9									
03	8432	X	8150	-0-	-282	-0-	314	1	7827	2	Y	8					12
							9	9									
04	8036	X	8036	-0-	-0-	-0-	346	1	7678	2	Y	11	2	8			21
							12	9									
05	8463	X	7266	-0-	-1197	-0-	324	1	6931	2	Y	10	25	1	1	8	5
							11	9									

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15469	X	11899	-0-	-3570	-0-	456	1	11370	2	Y	66					159
							73	9									
01	15469	X	10661	-0-	-4808	-0-	419	1	10229	2	Y	12	140	1			31
							13	9									
02	9426	X	9426	-0-	-0-	-0-	395	1	9014	2	Y	15					46
							17	9									
03	10354	X	9433	-0-	-921	-0-	363	1	9033	2	Y	34					80
							37	9									
04	10020	X	9065	-0-	-955	-0-	388	1	8622	2	Y	50	9	8			121
							55	9									
05	10354	X	9516	-0-	-838	-0-	417	1	8919	2	Y	164	196	1	9	8	80
							180	9									

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	8244	-0-	-932	-0-	8221	2	23	9	N	21					61
01	9176	X	2907	-0-	-6269	-0-	2898	2	9	9	N	8					69
02	7924	X	5057	-0-	-2867	-0-	5043	2	14	9	N	13					82
03	8773	X	8444	-0-	-329	-0-	8423	2	21	9	N	19					101
04	7980	X	7798	-0-	-182	-0-	7780	2	18	9	N	16					117
05	8246	X	7711	-0-	-535	-0-	7697	2	14	9	N	13	1	8			129

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	10366	-0-	-515	-0-	503	1	9863	2	Y	-0-					-0-
01	11222	X	7094	-0-	-4128	-0-	363	1	6731	2	Y	-0-					-0-
02	10388	X	7163	-0-	-3225	-0-	357	1	6806	2	Y	-0-					-0-
03	11501	X	7527	-0-	-3974	-0-	374	1	7153	2	Y	-0-					-0-
04	10020	X	3083	-0-	-6937	-0-	162	1	2921	2	Y	-0-					-0-
05	10354	X	2711	-0-	-7643	-0-	144	1	2567	2	Y	-0-					-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	6389	-0-	-214	-0-	246	1	6143	2	Y	-0-					-0-
01	6603	X	6197	-0-	-406	-0-	244	1	5953	2	Y	-0-					-0-
02	5578	X	5578	-0-	-0-	-0-	234	1	5344	2	Y	-0-					-0-
03	6045	X	4805	-0-	-1240	-0-	185	1	4620	2	Y	-0-					-0-
04	6386	X	6386	-0-	-0-	-0-	275	1	6111	2	Y	-0-					-0-
05	6045	X	5135	-0-	-910	-0-	230	1	4905	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3051	X	3051	-0-	-0-	-0-	147	1	2889	2	Y	14	7	8			61
							15	9									
01	3565	X	2944	-0-	-621	-0-	150	1	2780	2	Y	13					74
							14	9									
02	2660	X	1983	-0-	-677	-0-	97	1	1846	2	Y	36	9	8			101
							40	9									
03	3315	X	3315	-0-	-0-	-0-	165	1	3150	2	Y	-0-					101
04	3802	X	3802	-0-	-0-	-0-	199	1	3603	2	Y	-0-					101
*05	3746	X	3746	-0-	-0-	-0-	197	1	3513	2	Y	33					134
							36	9									

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10135	X	10135	-0-	-0-	-0-	492	1	9643	2	Y	-0-					-0-
01	7441	X	7441	-0-	-0-	-0-	381	1	7060	2	Y	-0-					-0-
02	7532	X	6151	-0-	-1381	-0-	306	1	5845	2	Y	-0-					-0-
03	8429	X	8429	-0-	-0-	-0-	419	1	8010	2	Y	-0-					-0-
04	8070	X	7780	-0-	-290	-0-	408	1	7372	2	Y	-0-					-0-
05	8339	X	4000	-0-	-4339	-0-	212	1	3788	2	Y	-0-					-0-

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4898	-0-	-0-	-0-	238	1	4660	2	Y	-0-					-0-
01	2833	X	2833	-0-	-0-	-0-	145	1	2688	2	Y	-0-					-0-
02	3695	X	3695	-0-	-0-	-0-	184	1	3511	2	Y	-0-					-0-
03	3284	X	3284	-0-	-0-	-0-	163	1	3121	2	Y	-0-					-0-
04	4125	X	4125	-0-	-0-	-0-	216	1	3909	2	Y	-0-					-0-
05	1953	X	1383	-0-	-570	-0-	73	1	1310	2	Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	5704	-0-	-5704	-0-	220	1	5484	2	Y	-0-					99
01	8007	X	8007	-0-	-0-	-0-	315	1	7692	2	Y	-0-					99
02	9673	X	9673	-0-	-0-	-0-	406	1	9267	2	Y	-0-					99
03	10692	X	10692	-0-	-0-	-0-	408	1	10170	2	Y	104	86	1			117
							114	9									
04	10036	X	10036	-0-	-0-	-0-	433	1	9601	2	Y	2	2	8			117
							2	9									
*05	12761	X	12761	-0-	-0-	-0-	570	1	12176	2	Y	14	14	8			117
							15	9									

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13020	X	8925	-0-	-4095	-0-	344	1	8581	2	Y	-0-					-0-
01	13020	X	7761	-0-	-5259	-0-	305	1	7456	2	Y	-0-					-0-
02	7728	X	5747	-0-	-1981	-0-	241	1	5506	2	Y	-0-					-0-
03	8556	X	7635	-0-	-921	-0-	295	1	7340	2	Y	-0-					-0-
04	8280	X	7491	-0-	-789	-0-	323	1	7168	2	Y	-0-					-0-
05	8556	X	7445	-0-	-1111	-0-	333	1	7112	2	Y	-0-					-0-

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2431	X	2431	-0-	-0-	-0-	118	1	2313	2	Y	-0-					37
01	2727	X	2727	-0-	-0-	-0-	140	1	2587	2	Y	-0-					37
02	2334	N	2334	-0-	-0-	-0-	116	1	2218	2	Y	-0-					37
03	2305	N	2305	-0-	-0-	-0-	115	1	2190	2	Y	-0-					37
04	2375	N	2375	-0-	-0-	-0-	125	1	2250	2	Y	-0-					37
05	2232	N	2064	-0-	-168	-0-	110	1	1954	2	Y	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6633	-0-	-1	-0-	254	1	6332	2	N	43					132
							47	9									
01	6634	X	6490	-0-	-144	-0-	255	1	6232	2	N	3					135
							3	9									
02	6104	X	5777	-0-	-327	-0-	238	1	5428	2	N	101	196	1			40
							111	9									
03	6758	X	6061	-0-	-697	-0-	232	1	5790	2	N	35					75
							39	9									
04	6420	X	5756	-0-	-664	-0-	247	1	5477	2	N	29	2	8			102
							32	9									
05	6634	X	5941	-0-	-693	-0-	263	1	5628	2	N	45	2	8			145
							50	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

12	7543	X	7543	-0-	-0-	-0-	366	1	7177	2	Y	-0-					-0-
01	7130	X	5943	-0-	-1187	-0-	304	1	5639	2	Y	-0-					-0-
02	14756	X	5138	-0-	-9618	-0-	256	1	4882	2	Y	-0-					-0-
03	16337	X	7058	-0-	-9279	-0-	351	1	6707	2	Y	-0-					-0-
04	15810	X	7348	-0-	-8462	-0-	385	1	6963	2	Y	-0-					-0-
05	7533	X	7205	-0-	-328	-0-	382	1	6823	2	Y	-0-					-0-

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

12	9548	X	7962	-0-	-1586	-0-	307	1	7655	2	Y	-0-					-0-
01	9548	X	8439	-0-	-1109	-0-	332	1	8107	2	Y	-0-					-0-
02	7560	X	6778	-0-	-782	-0-	284	1	6494	2	Y	-0-					-0-
03	8370	X	6601	-0-	-1769	-0-	255	1	6346	2	Y	-0-					-0-
04	8100	X	6666	-0-	-1434	-0-	287	1	6379	2	Y	-0-					-0-
05	8370	X	6274	-0-	-2096	-0-	281	1	5993	2	Y	-0-					-0-

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

12	7440	X	3342	-0-	-4098	-0-	162	1	3180	2	Y	-0-					-0-
01	7440	X	3098	-0-	-4342	-0-	158	1	2940	2	Y	-0-					-0-
02	4452	X	3568	-0-	-884	-0-	178	1	3390	2	Y	-0-					-0-
03	4309	X	3661	-0-	-648	-0-	182	1	3479	2	Y	-0-					-0-
04	3892	X	3892	-0-	-0-	-0-	204	1	3688	2	Y	-0-					-0-
*05	4372	X	4372	-0-	-0-	-0-	232	1	4140	2	Y	-0-					-0-

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

12	11284	X	7022	-0-	-4262	-0-	341	1	6681	2	Y	-0-					-0-
01	11284	X	6905	-0-	-4379	-0-	353	1	6552	2	Y	-0-					-0-
02	6320	X	6320	-0-	-0-	-0-	315	1	6005	2	Y	-0-					-0-
03	8091	X	8091	-0-	-0-	-0-	402	1	7689	2	Y	-0-					-0-
04	7603	X	7603	-0-	-0-	-0-	399	1	7204	2	Y	-0-					-0-
*05	7496	X	7496	-0-	-0-	-0-	398	1	7098	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

12	11036	X	10195	-0-	-841	-0-	10195	2			Y	-0-					102
01	19032	X	19032	-0-	-0-	-0-	19032	2			Y	-0-					102
02	19292	X	17867	-0-	-1425	-0-	17867	2			Y	-0-					102
03	23322	X	23322	-0-	-0-	-0-	23322	2			Y	-0-					102
04	21778	X	21778	-0-	-0-	-0-	21778	2			Y	-0-					102
*05	21091	X	21091	-0-	-0-	-0-	21091	2			Y	-0-					102

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17763	X	10160	-0-	-7603	-0-	392	1	9768	2	Y	-0-					15
01	17763	X	7	-0-	-17756	-0-	7	2			Y	-0-	13	1			2
02	10164	X	9875	-0-	-289	-0-	414	1	9461	2	Y	-0-					2
03	11459	X	11459	-0-	-0-	-0-	442	1	11017	2	Y	-0-					2
04	11398	X	11398	-0-	-0-	-0-	491	1	10907	2	Y	-0-					2
*05	11226	X	11226	-0-	-0-	-0-	499	1	10662	2	Y	59	29	1	3	8	29
							65	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

12	13547	X	2646	-0-	-10901	-0-	102	1	2544	2	Y	-0-					-0-
01	13547	X	11840	-0-	-1707	-0-	458	1	11200	2	Y	165					165
							182	9									
02	4409	X	4409	-0-	-0-	-0-	176	1	4013	2	Y	200	139	1	1	8	225
							220	9									
03	16508	X	16508	-0-	-0-	-0-	625	1	15555	2	Y	298	143	1			380
							328	9									
*04	16646	X	16646	-0-	-0-	-0-	706	1	15686	2	Y	231	172	1	22	8	417
							254	9									
*05	15808	X	15808	-0-	-0-	-0-	700	1	14947	2	Y	146	178	1	26	8	358
							161	9									

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

12	27841	X	27841	-0-	-0-	-0-	1074	1	26767	2	Y	-0-					-0-
01	30223	X	30223	-0-	-0-	-0-	1188	1	29035	2	Y	-0-					-0-
02	26399	X	26399	-0-	-0-	-0-	1108	1	25291	2	Y	-0-					-0-
03	27168	X	27168	-0-	-0-	-0-	1049	1	26119	2	Y	-0-					-0-
04	26213	X	26213	-0-	-0-	-0-	1129	1	25084	2	Y	-0-					-0-
05	26846	X	25233	-0-	-1613	-0-	1128	1	24105	2	Y	-0-					-0-

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

12	13609	X	107	-0-	-13502	-0-	4	1	103	2	Y	-0-					10
01	13609	X	61	-0-	-13548	-0-	2	1	59	2	Y	-0-	9	1			1
02	252	X	-0-	-0-	-252	-0-					Y	-0-					1
03	26898	X	26898	-0-	-0-	-0-	1037	1	25817	2	Y	40					41
							44	9									
04	16240	X	16240	-0-	-0-	-0-	698	1	15502	2	Y	36	6	8			71
							40	9									
*05	16460	X	16460	-0-	-0-	-0-	734	1	15687	2	Y	35	87	1	2	8	17
							39	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

12	16740	X	15286	-0-	-1454	-0-	589	1	14697	2	Y	-0-					-0-
01	16151	X	14104	-0-	-2047	-0-	554	1	13550	2	Y	-0-					-0-
02	13048	X	11945	-0-	-1103	-0-	501	1	11444	2	Y	-0-					-0-
03	14446	X	13544	-0-	-902	-0-	523	1	13021	2	Y	-0-					-0-
04	13980	X	12763	-0-	-1217	-0-	550	1	12213	2	Y	-0-					-0-
05	14446	X	12556	-0-	-1890	-0-	561	1	11995	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	7289	-0-	-213	-0-	193	1	7096	2	Y	-0-					187
01	6944	X	6414	-0-	-530	-0-	154	1	6260	2	Y	-0-					187
02	6496	X	4629	-0-	-1867	-0-	108	1	4504	2	Y	15					202
							17	9									
03	7192	X	5938	-0-	-1254	-0-	143	1	5795	2	Y	-0-					202
04	6960	X	5404	-0-	-1556	-0-	137	1	5249	2	Y	16	161	1			57
							18	9									
05	7192	X	6979	-0-	-213	-0-	202	1	6736	2	Y	37	1	8			93
							41	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

12	14012	X	6102	-0-	-7910	-0-	235	1	5867	2	Y	-0-					-0-
01	12648	X	4230	-0-	-8418	-0-	166	1	4064	2	Y	-0-					-0-
02	6669	X	6669	-0-	-0-	-0-	280	1	6389	2	Y	-0-					-0-
03	7254	X	4963	-0-	-2291	-0-	192	1	4771	2	Y	-0-					-0-
04	7020	X	6851	-0-	-169	-0-	295	1	6556	2	Y	-0-					-0-
*05	8267	X	8267	-0-	-0-	-0-	370	1	7897	2	Y	-0-					-0-

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

12	20057	X	10390	-0-	-9667	-0-	401	1	9989	2	Y	-0-					-0-
01	18352	X	10582	-0-	-7770	-0-	416	1	10166	2	Y	-0-					-0-
02	11256	X	8740	-0-	-2516	-0-	367	1	8373	2	Y	-0-					-0-
03	12462	X	9580	-0-	-2882	-0-	370	1	9210	2	Y	-0-					-0-
04	11610	X	9831	-0-	-1779	-0-	424	1	9407	2	Y	-0-					-0-
05	10571	X	9648	-0-	-923	-0-	431	1	9217	2	Y	-0-					-0-

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

12	5710	X	5710	-0-	-0-	-0-	220	1	5490	2	Y	-0-					-0-
01	5283	X	5283	-0-	-0-	-0-	208	1	5075	2	Y	-0-					-0-
02	5292	X	4370	-0-	-922	-0-	183	1	4187	2	Y	-0-					-0-
03	5859	X	4643	-0-	-1216	-0-	179	1	4464	2	Y	-0-					-0-
04	5670	X	4534	-0-	-1136	-0-	195	1	4339	2	Y	-0-					-0-
05	5704	X	4905	-0-	-799	-0-	219	1	4686	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

12	7564	X	5800	-0-	-1764	-0-	224	1	5576	2	Y	-0-					-0-
01	7564	X	4885	-0-	-2679	-0-	192	1	4693	2	Y	-0-					-0-
02	5460	X	4109	-0-	-1351	-0-	172	1	3937	2	Y	-0-					-0-
03	6045	X	5176	-0-	-869	-0-	200	1	4976	2	Y	-0-					-0-
04	5850	X	5583	-0-	-267	-0-	241	1	5342	2	Y	-0-					-0-
*05	7416	X	7416	-0-	-0-	-0-	332	1	7084	2	Y	-0-					-0-

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

12	30628	X	26596	-0-	-4032	-0-	1025	1	25571	2	Y	-0-					-0-
01	30628	X	143	-0-	-30485	-0-	6	1	137	2	Y	-0-					-0-
02	23576	X	3970	-0-	-19606	-0-	167	1	3803	2	Y	-0-					-0-
03	26102	X	25646	-0-	-456	-0-	990	1	24656	2	Y	-0-					-0-
04	25260	X	21327	-0-	-3933	-0-	919	1	20408	2	Y	-0-					-0-
05	26102	X	19689	-0-	-6413	-0-	880	1	18809	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33480	X	26368	-0-	-7112	-0-	1017	1	25351	2	Y	-0-					-0-
01	33139	X	26738	-0-	-6401	-0-	1051	1	25687	2	Y	-0-					-0-
02	26824	X	22437	-0-	-4387	-0-	941	1	21496	2	Y	-0-					-0-
03	29698	X	23567	-0-	-6131	-0-	910	1	22657	2	Y	-0-					-0-
04	27900	X	21900	-0-	-6000	-0-	944	1	20956	2	Y	-0-					-0-
05	26753	X	22093	-0-	-4660	-0-	988	1	21105	2	Y	-0-					-0-

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

12	2232	N	1816	-0-	-416	-0-	1816	2			N	-0-					-0-
01	2077	N	1808	-0-	-269	-0-	1808	2			N	-0-					-0-
02	1736	N	1609	-0-	-127	-0-	1609	2			N	-0-					-0-
03	1829	N	1729	-0-	-100	-0-	1729	2			N	-0-					-0-
04	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
05	1767	N	1655	-0-	-112	-0-	1655	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

12	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					74
01	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					74
02	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					74
03	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					74
04	2280	X	2113	-0-	-167	-0-	2113	2			N	-0-					74
05	2356	X	1316	-0-	-1040	-0-	1316	2			N	-0-					74

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

12	2356	N	2273	-0-	-83	-0-	2273	2			N	-0-					142
01	2511	N	2274	-0-	-237	-0-	2274	2			N	-0-					142
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					142
03	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					142
04	2190	N	2034	-0-	-156	-0-	2034	2			N	-0-					142
*05	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					142

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

12	3007	X	2360	-0-	-647	-0-	2360	2			N	-0-					160
01	3007	X	2299	-0-	-708	-0-	2299	2			N	-0-					160
02	2240	X	2151	-0-	-89	-0-	2151	2			N	-0-					160
03	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					160
04	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					160
05	2387	X	2238	-0-	-149	-0-	2238	2			N	-0-					160

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 10/16/2000 TOTAL DEPTH 13620 PERF.11917 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2243	-0-	-361	-0-	2243	2			N	-0-					98
01	2387	N	2177	-0-	-210	-0-	2177	2			N	-0-					98
02	2128	N	1990	-0-	-138	-0-	1990	2			N	-0-					98
03	2232	N	2197	-0-	-35	-0-	2193	2	4	9	N	4					102
04	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					102
*05	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					102

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4163	-0-	1063	1063	4163	2			N	-0-					-0-
01	3100	N	3817	-0-	717	1780	3817	2			N	-0-					-0-
02	2800	N	3683	-0-	883	2663	3683	2			N	-0-					-0-
03	6859	X	4196	-0-	-2663	-0-	4196	2			N	-0-					-0-
04	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
*05	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
02	336	N	273	-0-	-63	-0-	273	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117890	X	13346	-0-	-104544	-0-	13346	2			N	-0-					-0-
01	8712	X	8712	-0-	-0-	-0-	8712	2			N	-0-					-0-
02	13902	X	13902	-0-	-0-	-0-	13901	2	1	9	N	1	1	8			-0-
03	11904	X	11904	-0-	-0-	-0-	11904	2			N	-0-					-0-
04	10230	X	10230	-0-	-0-	-0-	10230	2			N	-0-					-0-
*05	9429	X	9429	-0-	-0-	-0-	9429	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
01	1054	N	752	-0-	-302	-0-	752	2			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

12	3689	X	3589	-0-	-100	-0-	3589	2			N	-0-					-0-
01	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
02	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
03	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
04	3750	X	2543	-0-	-1207	-0-	2543	2			N	-0-					-0-
05	3875	X	1967	-0-	-1908	-0-	1967	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					50
01	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					50
02	2828	X	2624	-0-	-204	-0-	2624	2			N	-0-					50
03	3131	X	2773	-0-	-358	-0-	2773	2			N	-0-					50
04	3030	X	2867	-0-	-163	-0-	2867	2			N	-0-					50
*05	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					50

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

12	837	X	464	-0-	-373	-0-	464	2			N	-0-					20
01	938	X	938	-0-	-0-	-0-	938	2			N	-0-					20
02	6328	X	1634	-0-	-4694	-0-	1634	2			N	-0-					20
03	6696	X	394	-0-	-6302	-0-	394	2			N	-0-					20
04	3000	X	76	-0-	-2924	-0-	76	2			N	-0-					20
05	1798	X	-0-	-0-	-1798	-0-					N	-0-					20

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
01	1643	N	1624	-0-	-19	-0-	1624	2			N	-0-					-0-
02	1316	N	1235	-0-	-81	-0-	1235	2			N	-0-					-0-
03	1457	N	1214	-0-	-243	-0-	1214	2			N	-0-					-0-
04	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-
*05	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

12	4907	X	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
01	4805	X	4577	-0-	-228	-0-	4577	2			N	-0-					-0-
02	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
03	5022	X	4692	-0-	-330	-0-	4692	2			N	-0-					-0-
04	4860	X	4400	-0-	-460	-0-	4400	2			N	-0-					-0-
05	4898	X	4716	-0-	-182	-0-	4716	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

12	4402	X	4121	-0-	-281	-0-	4121	2			N	-0-					20
01	4402	X	2298	-0-	-2104	-0-	2298	2			N	-0-					20
02	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					20
03	4371	X	2433	-0-	-1938	-0-	2433	2			N	-0-					20
04	3990	X	2524	-0-	-1466	-0-	2524	2			N	-0-					20
05	4712	X	4375	-0-	-337	-0-	4375	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1652	-0-	-301	-0-	1652	2			N	-0-					79
01	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					79
02	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					79
03	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					79
04	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					79
*05	6639	X	6639	-0-	-0-	-0-	6639	2			N	-0-					79

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

12	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					142
01	5939	X	5939	-0-	-0-	-0-	5939	2			N	-0-					142
02	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					142
03	6759	X	6759	-0-	-0-	-0-	6759	2			N	-0-					142
04	6300	X	4515	-0-	-1785	-0-	4515	2			N	-0-					142
05	6572	X	3491	-0-	-3081	-0-	3491	2			N	-0-					142

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

12	5394	X	4786	-0-	-608	-0-	4786	2			N	-0-					85
01	5208	X	4677	-0-	-531	-0-	4677	2			N	-0-					85
02	4592	X	4127	-0-	-465	-0-	4127	2			N	-0-					85
03	4991	X	4881	-0-	-110	-0-	4881	2			N	-0-					85
04	4830	X	4450	-0-	-380	-0-	4450	2			N	-0-					85
05	4774	X	4579	-0-	-195	-0-	4579	2			N	-0-					85

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

12	8443	X	8443	-0-	-0-	-0-	8443	2			N	-0-					180
01	8401	X	7778	-0-	-623	-0-	7778	2			N	-0-					180
02	5936	X	4706	-0-	-1230	-0-	4706	2			N	-0-					180
03	6572	X	5783	-0-	-789	-0-	5783	2			N	-0-					180
04	6360	X	5573	-0-	-787	-0-	5573	2			N	-0-					180
*05	8127	X	8127	-0-	-0-	-0-	8127	2			N	-0-					180

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

12	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
01	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
02	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
03	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
04	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
05	3472	X	3431	-0-	-41	-0-	3431	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

12	5426	X	5426	-0-	-0-	-0-	5426	2			N	-0-					67
01	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					67
02	4480	X	3493	-0-	-987	-0-	3493	2			N	-0-					67
03	4960	X	2071	-0-	-2889	-0-	2071	2			N	-0-					67
04	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					67
05	4960	X	4420	-0-	-540	-0-	4420	2			N	-0-					67

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

12	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					230
01	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					230
02	2604	X	1380	-0-	-1224	-0-	1380	2			N	-0-					230
03	2883	X	2366	-0-	-517	-0-	2366	2			N	-0-					230
04	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					230
05	2883	X	174	-0-	-2709	-0-	174	2			N	-0-					230

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9650	X	9650	-0-	-0-	-0-	9650	2			N	-0-					234
01	9455	X	8827	-0-	-628	-0-	8821	2	6	9	N	5					239
02	7868	X	6826	-0-	-1042	-0-	6826	2			N	-0-					239
03	10025	X	10025	-0-	-0-	-0-	10025	2			N	-0-					239
04	8430	X	8141	-0-	-289	-0-	8141	2			N	-0-					239
*05	9154	X	9154	-0-	-0-	-0-	9154	2			N	-0-					239

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 05/24/2002 TOTAL DEPTH 14220 PERF.11495 - 13992

12	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					13
01	4891	X	4891	-0-	-0-	-0-	4891	2			N	-0-					13
02	4816	X	4376	-0-	-440	-0-	4376	2			N	-0-					13
03	5239	X	4790	-0-	-449	-0-	4790	2			N	-0-					13
04	5070	X	4829	-0-	-241	-0-	4829	2			N	-0-					13
05	4960	X	1546	-0-	-3414	-0-	1546	2			N	-0-					13

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

12	6262	X	5526	-0-	-736	-0-	5526	2			N	-0-					85
01	6045	X	5510	-0-	-535	-0-	5510	2			N	-0-					85
02	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					85
03	5704	X	5496	-0-	-208	-0-	5496	2			N	-0-					85
04	5520	X	4777	-0-	-743	-0-	4777	2			N	-0-					85
*05	5783	X	5783	-0-	-0-	-0-	5783	2			N	-0-					85

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

12	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					132
01	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					132
02	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					132
03	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					132
04	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					132
*05	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					132

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					120
01	186	N	151	-0-	-35	-0-	151	2			N	-0-					120
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					120
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					120
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					120
*05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					120

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					82
01	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					82
02	1848	N	1832	-0-	-16	-0-	1832	2			N	-0-					82
03	2263	N	1961	-0-	-302	-0-	1961	2			N	-0-					82
04	2220	N	1965	-0-	-255	-0-	1965	2			N	-0-					82
*05	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					82

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

12	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					109
01	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					109
02	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					109
03	4340	X	4214	-0-	-126	-0-	4214	2			N	-0-					109
04	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					109
05	4340	X	4202	-0-	-138	-0-	4202	2			N	-0-					109

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					171
01	1333	X	864	-0-	-469	-0-	864	2			N	-0-					171
02	1204	X	234	-0-	-970	-0-	234	2			N	-0-					171
03	1333	X	814	-0-	-519	-0-	814	2			N	-0-					171
04	840	N	181	-0-	-659	-0-	181	2			N	-0-					171
05	248	N	93	-0-	-155	-0-	93	2			N	-0-					171

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2277	-0-	-296	-0-	2277	2			N	-0-					-0-
01	2077	N	1748	-0-	-329	-0-	1748	2			N	-0-					-0-
02	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
03	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
*05	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5098	-0-	-327	-0-	5098	2			N	-0-					-0-
01	5363	X	4395	-0-	-968	-0-	4395	2			N	-0-					-0-
02	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
03	5448	X	5448	-0-	-0-	-0-	5448	2			N	-0-					-0-
04	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
*05	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					49
01	3255	X	2877	-0-	-378	-0-	2877	2			N	-0-					49
02	2856	X	2332	-0-	-524	-0-	2332	2			N	-0-					49
03	3162	X	2125	-0-	-1037	-0-	2125	2			N	-0-					49
04	3060	X	2118	-0-	-942	-0-	2118	2			N	-0-					49
05	3162	X	2231	-0-	-931	-0-	2231	2			N	-0-					49

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8694	X	8694	-0-	-0-	-0-	8694	2			N	-0-					72
01	8246	X	6727	-0-	-1519	-0-	6727	2			N	-0-					72
02	7028	X	4779	-0-	-2249	-0-	4779	2			N	-0-					72
03	9142	X	9142	-0-	-0-	-0-	9142	2			N	-0-					72
04	7530	X	4472	-0-	-3058	-0-	4472	2			N	-0-					72
05	7781	X	6589	-0-	-1192	-0-	6589	2			N	-0-					72

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2983	-0-	-582	-0-	2983	2			N	-0-					155
01	3565	X	2567	-0-	-998	-0-	2567	2			N	-0-					155
02	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					155
03	3689	X	3373	-0-	-316	-0-	3373	2			N	-0-					155
04	3570	X	3140	-0-	-430	-0-	3140	2			N	-0-					155
05	3255	X	3212	-0-	-43	-0-	3212	2			N	-0-					155

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3946	-0-	-487	-0-	3946	2			N	-0-					180
01	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					180
02	4806	X	4806	-0-	-0-	-0-	4806	2			N	-0-					180
03	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					180
04	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					180
*05	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					180

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	5225	-0-	-45	-0-	5225	2			N	-0-					108
01	5270	X	4166	-0-	-1104	-0-	4166	2			N	-0-					108
02	4564	X	4409	-0-	-155	-0-	4409	2			N	-0-					108
03	5053	X	4623	-0-	-430	-0-	4623	2			N	-0-					108
04	5825	X	5825	-0-	-0-	-0-	5825	2			N	-0-					108
05	5053	X	4733	-0-	-320	-0-	4733	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
01	3534	X	3378	-0-	-156	-0-	3378	2			N	-0-					-0-
02	3332	X	2635	-0-	-697	-0-	2635	2			N	-0-					-0-
03	3689	X	3143	-0-	-546	-0-	3143	2			N	-0-					-0-
04	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
*05	10283	X	10283	-0-	-0-	-0-	10283	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5572	X	5572	-0-	-0-	-0-	5572	2			N	-0-					77
01	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					77
02	4956	X	4919	-0-	-37	-0-	4919	2			N	-0-					77
03	5619	X	5619	-0-	-0-	-0-	5594	2	25	9	N	23					100
04	5310	X	5259	-0-	-51	-0-	5248	2	11	9	N	10					110
*05	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					110

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	2601	-0-	-2204	-0-	2601	2			N	-0-					40
01	4805	X	1742	-0-	-3063	-0-	1742	2			N	-0-					40
02	3836	X	3602	-0-	-234	-0-	3602	2			N	-0-					40
03	6397	X	6397	-0-	-0-	-0-	6397	2			N	-0-					40
04	4110	X	1975	-0-	-2135	-0-	1975	2			N	-0-					40
*05	7031	X	7031	-0-	-0-	-0-	7031	2			N	-0-					40

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5852	X	5852	-0-	-0-	-0-	5801	2	51	9	N	46					90
01	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					90
02	5572	X	5012	-0-	-560	-0-	5012	2			N	-0-					90
03	6107	X	5421	-0-	-686	-0-	5421	2			N	-0-					90
04	5730	X	5113	-0-	-617	-0-	5059	2	54	9	N	49					139
05	5859	X	5238	-0-	-621	-0-	5238	2			N	-0-					139

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5663	-0-	-72	-0-	5663	2			N	-0-					122
01	5735	X	4950	-0-	-785	-0-	4950	2			N	-0-					122
02	4676	X	3969	-0-	-707	-0-	3969	2			N	-0-					122
03	5177	X	4149	-0-	-1028	-0-	4149	2			N	-0-					122
04	5010	X	3490	-0-	-1520	-0-	3490	2			N	-0-					122
05	5177	X	5068	-0-	-109	-0-	5068	2			N	-0-					122

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
01	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
02	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
03	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
04	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
*05	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					80
01	5365	X	5365	-0-	-0-	-0-	5365	2			N	-0-					80
02	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					80
03	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					80
04	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					80
*05	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					80

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	9027	-0-	5927	5927	9027	2			N	-0-					-0-
01	3100	N	8368	-0-	5268	11195	8368	2			N	-0-					-0-
02	2800	N	6902	-0-	4102	15297	6902	2			N	-0-					-0-
03	22756	X	7459	-0-	-15297	-0-	7459	2			N	-0-					-0-
04	7079	X	7079	-0-	-0-	-0-	7079	2			N	-0-					-0-
*05	7189	X	7189	-0-	-0-	-0-	7189	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					45
01	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					45
02	3696	X	3203	-0-	-493	-0-	3203	2			N	-0-					45
03	4092	X	1850	-0-	-2242	-0-	1850	2			N	-0-					45
04	3960	X	1850	-0-	-2110	-0-	1850	2			N	-0-					45
05	3534	X	1589	-0-	-1945	-0-	1589	2			N	-0-					45

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
01	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
02	1764	N	1065	-0-	-699	-0-	1065	2			N	-0-					-0-
03	1829	N	1594	-0-	-235	-0-	1594	2			N	-0-					-0-
04	1770	N	1470	-0-	-300	-0-	1470	2			N	-0-					-0-
*05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3217	-0-	-1433	-0-	3217	2			N	-0-					-0-
01	4650	X	3010	-0-	-1640	-0-	3010	2			N	-0-					-0-
02	3640	X	2568	-0-	-1072	-0-	2568	2			N	-0-					-0-
03	4030	X	2454	-0-	-1576	-0-	2454	2			N	-0-					-0-
04	3570	X	3010	-0-	-560	-0-	3010	2			N	-0-					-0-
05	3224	X	2603	-0-	-621	-0-	2603	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2114	-0-	-986	-0-	2114	2			N	-0-					77
01	2697	X	2261	-0-	-436	-0-	2261	2			N	-0-					77
02	2436	X	2118	-0-	-318	-0-	2118	2			N	-0-					77
03	2697	X	1934	-0-	-763	-0-	1934	2			N	-0-					77
04	2310	X	2199	-0-	-111	-0-	2199	2			N	-0-					77
05	2356	X	2261	-0-	-95	-0-	2261	2			N	-0-					77

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2468	-0-	-384	-0-	2468	2			N	-0-					145
01	2852	X	2684	-0-	-168	-0-	2684	2			N	-0-					145
02	2492	X	2234	-0-	-258	-0-	2234	2			N	-0-					145
03	2697	X	2473	-0-	-224	-0-	2473	2			N	-0-					145
04	2610	X	2388	-0-	-222	-0-	2388	2			N	-0-					145
05	2697	X	2058	-0-	-639	-0-	2058	2			N	-0-					145

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					40
01	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					40
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					40
03	3658	X	3622	-0-	-36	-0-	3612	2	10	9	N	9					49
04	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					49
*05	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					49

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					120
01	2573	N	2480	-0-	-93	-0-	2426	2	54	9	N	49					169
02	2211	N	2211	-0-	-0-	-0-	2198	2	13	9	N	12					181
03	2573	N	2548	-0-	-25	-0-	2548	2			N	-0-					181
04	2400	N	2330	-0-	-70	-0-	2330	2			N	-0-					181
05	2449	N	2408	-0-	-41	-0-	2408	2			N	-0-					181

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
01	4216	X	4153	-0-	-63	-0-	4153	2			N	-0-					-0-
02	4228	X	4019	-0-	-209	-0-	4019	2			N	-0-					-0-
03	4557	X	3863	-0-	-694	-0-	3863	2			N	-0-					-0-
04	4549	X	4549	-0-	-0-	-0-	4549	2			N	-0-					-0-
05	4557	X	4480	-0-	-77	-0-	4480	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					50
01	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					50
02	3864	X	3791	-0-	-73	-0-	3791	2			N	-0-					50
03	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					50
04	4140	X	4000	-0-	-140	-0-	4000	2			N	-0-					50
*05	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					50

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4674	-0-	-968	-0-	4674	2			N	-0-					100
01	5363	X	4233	-0-	-1130	-0-	4233	2			N	-0-					100
02	4648	X	4259	-0-	-389	-0-	4259	2			N	-0-					100
03	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					100
04	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					100
*05	4878	X	4878	-0-	-0-	-0-	4878	2			N	-0-					100

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					-0-
01	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
02	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					-0-
03	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					-0-
04	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					-0-
*05	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4705	-0-	-224	-0-	4705	2			N	-0-					176
01	4929	X	4107	-0-	-822	-0-	4107	2			N	-0-					176
02	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					176
03	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					176
04	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					176
*05	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					176

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2623	-0-	-167	-0-	2623	2			N	-0-					40
01	2790	X	1285	-0-	-1505	-0-	1285	2			N	-0-					40
02	5180	X	4407	-0-	-773	-0-	4407	2			N	-0-					40
03	5735	X	4228	-0-	-1507	-0-	4228	2			N	-0-					40
04	5719	X	5719	-0-	-0-	-0-	5719	2			N	-0-					40
*05	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2901	-0-	-44	-0-	2901	2			N	-0-					62
01	2945	X	2186	-0-	-759	-0-	2186	2			N	-0-					62
02	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					62
03	2480	X	1195	-0-	-1285	-0-	1195	2			N	-0-					62
04	2400	X	942	-0-	-1458	-0-	942	2			N	-0-					62
05	2480	N	1587	-0-	-893	-0-	1587	2			N	-0-					62

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11594	X	11048	-0-	-546	-0-	11048	2			N	-0-					162
01	11408	X	10600	-0-	-808	-0-	10600	2			N	-0-					162
02	10388	X	8894	-0-	-1494	-0-	8894	2			N	-0-					162
03	11501	X	10246	-0-	-1255	-0-	10246	2			N	-0-					162
04	11130	X	10587	-0-	-543	-0-	10587	2			N	-0-					162
05	11036	X	9271	-0-	-1765	-0-	9271	2			N	-0-					162

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	466	-0-	-2138	-0-	466	2			N	-0-					27
01	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					27
02	2324	N	1705	-0-	-619	-0-	1705	2			N	-0-					27
03	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					27
04	2400	N	2324	-0-	-76	-0-	2324	2			N	-0-					27
*05	3100	N	4041	-0-	941	941	4041	2			N	-0-					27

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5134	-0-	-632	-0-	5134	2			N	-0-					105
01	5766	X	3838	-0-	-1928	-0-	3838	2			N	-0-					105
02	5852	X	3449	-0-	-2403	-0-	3449	2			N	-0-					105
03	6479	X	4125	-0-	-2354	-0-	4125	2			N	-0-					105
04	6270	X	5819	-0-	-451	-0-	5819	2			N	-0-					105
05	5146	X	3883	-0-	-1263	-0-	3883	2			N	-0-					105

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4921	-0-	-101	-0-	4917	2	4	9	N	4					74
01	5022	X	4681	-0-	-341	-0-	4681	2			N	-0-					74
02	4900	X	4567	-0-	-333	-0-	4567	2			N	-0-					74
03	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-					74
04	4904	X	4904	-0-	-0-	-0-	4904	2			N	-0-					74
*05	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					74

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					160
01	2666	X	1717	-0-	-949	-0-	1717	2			N	-0-					160
02	3584	X	3443	-0-	-141	-0-	3443	2			N	-0-					160
03	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					160
04	3750	X	2323	-0-	-1427	-0-	2323	2			N	-0-					160
*05	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					160

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	4083	-0-	-9	-0-	4083	2			N	-0-					149
01	4092	X	3557	-0-	-535	-0-	3557	2			N	-0-					149
02	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					149
03	4309	X	2640	-0-	-1669	-0-	2640	2			N	-0-					149
04	3990	X	3683	-0-	-307	-0-	3683	2			N	-0-					149
05	4092	X	3958	-0-	-134	-0-	3958	2			N	-0-					149

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					141
01	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					141
02	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					141
03	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					141
04	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					141
*05	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					141

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11143	X	11143	-0-	-0-	-0-	11143	2			N	-0-					145
01	8840	X	8840	-0-	-0-	-0-	8840	2			N	-0-					145
02	8932	X	5465	-0-	-3467	-0-	5465	2			N	-0-					145
03	9889	X	9730	-0-	-159	-0-	9730	2			N	-0-					145
04	9570	X	9287	-0-	-283	-0-	9287	2			N	-0-					145
05	9889	X	5810	-0-	-4079	-0-	5810	2			N	-0-					145

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					122
01	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					122
02	3500	X	3016	-0-	-484	-0-	3016	2			N	-0-					122
03	3875	X	3450	-0-	-425	-0-	3450	2			N	-0-					122
04	3750	X	2857	-0-	-893	-0-	2857	2			N	-0-					122
05	3875	X	3870	-0-	-5	-0-	3870	2			N	-0-					122

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	8667	-0-	-1222	-0-	8667	2			N	-0-					-0-
01	10044	X	6792	-0-	-3252	-0-	6792	2			N	-0-					-0-
02	8687	X	8687	-0-	-0-	-0-	8687	2			N	-0-					-0-
03	9492	X	9492	-0-	-0-	-0-	9492	2			N	-0-					-0-
04	9115	X	9115	-0-	-0-	-0-	9115	2			N	-0-					-0-
*05	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7531	X	7531	-0-	-0-	-0-	7531	2			N	-0-					147
01	7495	X	7495	-0-	-0-	-0-	7495	2			N	-0-					147
02	6799	X	6799	-0-	-0-	-0-	6799	2			N	-0-					147
03	7233	X	7233	-0-	-0-	-0-	7208	2	25	9	N	23					170
04	6342	X	6342	-0-	-0-	-0-	6331	2	11	9	N	10					180
*05	6105	X	6105	-0-	-0-	-0-	6105	2			N	-0-					180

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					-0-
01	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
02	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
03	7029	X	7029	-0-	-0-	-0-	7029	2			N	-0-					-0-
04	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
*05	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11427	X	11427	-0-	-0-	-0-	11427	2			N	-0-					75
01	10568	X	10568	-0-	-0-	-0-	10568	2			N	-0-					75
02	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					75
03	4960	X	1362	-0-	-3598	-0-	1362	2			N	-0-					75
04	8994	X	8994	-0-	-0-	-0-	8994	2			N	-0-					75
*05	13589	X	13589	-0-	-0-	-0-	13589	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9331	X	8651	-0-	-680	-0-	8651	2			N	-0-					26
01	9083	X	8024	-0-	-1059	-0-	8024	2			N	-0-					26
02	7812	X	5061	-0-	-2751	-0-	5061	2			N	-0-					26
03	9517	X	9517	-0-	-0-	-0-	9517	2			N	-0-					26
04	8370	X	7869	-0-	-501	-0-	7869	2			N	-0-					26
05	8649	X	6426	-0-	-2223	-0-	6426	2			N	-0-					26

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3833	-0-	-941	-0-	3833	2			N	-0-					51
01	4774	X	4757	-0-	-17	-0-	4757	2			N	-0-					51
02	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					51
03	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					51
04	3388	X	3388	-0-	-0-	-0-	3321	2	67	9	N	61					112
*05	3330	X	3330	-0-	-0-	-0-	3249	2	81	9	N	74					186

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					55
01	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					55
02	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					55
03	4681	X	4171	-0-	-510	-0-	4171	2			N	-0-					55
04	4530	X	3752	-0-	-778	-0-	3752	2			N	-0-					55
05	4681	X	3833	-0-	-848	-0-	3833	2			N	-0-					55

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					160
01	1612	N	1334	-0-	-278	-0-	1334	2			N	-0-					160
02	1344	N	1288	-0-	-56	-0-	1288	2			N	-0-					160
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					160
04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					160
*05	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					160

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4168	-0-	-203	-0-	4168	2			N	-0-					73
01	4371	X	3680	-0-	-691	-0-	3680	2			N	-0-					73
02	3584	X	3479	-0-	-105	-0-	3479	2			N	-0-					73
03	4154	X	3124	-0-	-1030	-0-	3124	2			N	-0-					73
04	4020	X	3659	-0-	-361	-0-	3659	2			N	-0-					73
05	4154	X	3525	-0-	-629	-0-	3525	2			N	-0-					73

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1184	-0-	-552	-0-	1184	2			N	-0-					120
01	1922	N	532	-0-	-1390	-0-	532	2			N	-0-					120
02	1316	N	80	-0-	-1236	-0-	80	2			N	-0-					120
03	1178	N	381	-0-	-797	-0-	381	2			N	-0-					120
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					120
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					120

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4539	-0-	-266	-0-	4539	2			N	-0-					-0-
01	4805	X	4235	-0-	-570	-0-	4235	2			N	-0-					-0-
02	4340	X	3949	-0-	-391	-0-	3949	2			N	-0-					-0-
03	4619	X	4235	-0-	-384	-0-	4235	2			N	-0-					-0-
04	4470	X	3997	-0-	-473	-0-	3997	2			N	-0-					-0-
05	4526	X	4451	-0-	-75	-0-	4451	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					100
01	3355	X	3355	-0-	-0-	-0-	3322	2	33	9	N	30					130
02	3052	X	3032	-0-	-20	-0-	2929	2	103	9	N	94	180	1			44
03	3379	X	3203	-0-	-176	-0-	3203	2			N	-0-					44
04	3270	X	3144	-0-	-126	-0-	3144	2			N	-0-					44
05	3348	X	3217	-0-	-131	-0-	3217	2			N	-0-					44

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	1949	-0-	-841	-0-	1949	2			N	-0-					59
01	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					59
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					59
03	1953	N	1406	-0-	-547	-0-	1406	2			N	-0-					59
04	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					59
05	1705	N	1226	-0-	-479	-0-	1226	2			N	-0-					59

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3632	X	3632	-0-	-0-	-0-	3593	2	39	9	N	35					69
01	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					69
02	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					69
03	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					69
04	3030	X	2811	-0-	-219	-0-	2811	2			N	-0-					69
*05	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					69

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4076	-0-	-636	-0-	4076	2			N	-0-					177
01	4712	X	3945	-0-	-767	-0-	3945	2			N	-0-					177
02	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					177
03	4681	X	3879	-0-	-802	-0-	3879	2			N	-0-					177
04	3930	X	3570	-0-	-360	-0-	3570	2			N	-0-					177
*05	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					177

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2375	X	2375	-0-	-0-	-0-	2336	2	39	9	N	35					125
01	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					125
02	2716	X	2424	-0-	-292	-0-	2424	2			N	-0-					125
03	2790	X	2102	-0-	-688	-0-	2102	2			N	-0-					125
04	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					125
*05	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					125

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7201	X	7201	-0-	-0-	-0-	7201	2			N	-0-					124
01	6758	X	5502	-0-	-1256	-0-	5494	2	8	9	N	7					131
02	5964	X	5459	-0-	-505	-0-	5459	2			N	-0-					131
03	7710	X	7710	-0-	-0-	-0-	7710	2			N	-0-					131
04	6960	X	6142	-0-	-818	-0-	6142	2			N	-0-					131
05	7192	X	5850	-0-	-1342	-0-	5850	2			N	-0-					131

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	4767	-0-	-2921	-0-	4767	2			N	-0-					100
01	7688	X	5487	-0-	-2201	-0-	5487	2			N	-0-					100
02	6429	X	6429	-0-	-0-	-0-	6429	2			N	-0-					100
03	4681	X	2447	-0-	-2234	-0-	2447	2			N	-0-					100
04	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					100
05	4681	X	4211	-0-	-470	-0-	4211	2			N	-0-					100

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

12	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					75
01	2635	N	2561	-0-	-74	-0-	2561	2			N	-0-					75
02	2240	N	2134	-0-	-106	-0-	2134	2			N	-0-					75
03	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					75
04	2400	N	2174	-0-	-226	-0-	2174	2			N	-0-					75
05	2356	N	2107	-0-	-249	-0-	2107	2			N	-0-					75

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

12	2976	X	2499	-0-	-477	-0-	2499	2			N	-0-					140
01	2976	X	2783	-0-	-193	-0-	2783	2			N	-0-					140
02	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					140
03	10999	X	10999	-0-	-0-	-0-	10999	2			N	-0-					140
04	6224	X	6224	-0-	-0-	-0-	6224	2			N	-0-					140
*05	8539	X	8539	-0-	-0-	-0-	8539	2			N	-0-					140

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

12	9610	X	8723	-0-	-887	-0-	8723	2			N	-0-					-0-
01	8959	X	8546	-0-	-413	-0-	8546	2			N	-0-					-0-
02	7924	X	7502	-0-	-422	-0-	7502	2			N	-0-					-0-
03	8711	X	8495	-0-	-216	-0-	8495	2			N	-0-					-0-
04	8430	X	8095	-0-	-335	-0-	8095	2			N	-0-					-0-
05	8711	X	8219	-0-	-492	-0-	8219	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

12	6503	X	6503	-0-	-0-	-0-	6387	2	116	9	N	105					215
01	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					215
02	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					215
03	5775	X	5775	-0-	-0-	-0-	5775	2			N	-0-					215
04	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					215
*05	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					215

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

12	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

12	2821	N	1980	-0-	-841	-0-	1980	2			N	-0-					120
01	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					120
02	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					120
03	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					120
04	2610	N	2469	-0-	-141	-0-	2469	2			N	-0-					120
05	2387	N	2345	-0-	-42	-0-	2345	2			N	-0-					120

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3928	-0-	-350	-0-	3928	2			N	-0-					165
01	4588	X	3769	-0-	-819	-0-	3769	2			N	-0-					165
02	3948	X	2695	-0-	-1253	-0-	2695	2			N	-0-					165
03	4371	X	4237	-0-	-134	-0-	4237	2			N	-0-					165
04	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					165
*05	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					165

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	7357	-0-	-1292	-0-	7357	2			N	-0-					36
01	8649	X	7575	-0-	-1074	-0-	7575	2			N	-0-					36
02	7728	X	6650	-0-	-1078	-0-	6650	2			N	-0-					36
03	7824	X	7824	-0-	-0-	-0-	7824	2			N	-0-					36
04	7855	X	7855	-0-	-0-	-0-	7855	2			N	-0-					36
*05	8076	X	8076	-0-	-0-	-0-	8076	2			N	-0-					36

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6331	X	6331	-0-	-0-	-0-	6331	2			N	-0-					-0-
01	5983	X	5583	-0-	-400	-0-	5583	2			N	-0-					-0-
02	5404	X	4933	-0-	-471	-0-	4933	2			N	-0-					-0-
03	6169	X	5024	-0-	-1145	-0-	5024	2			N	-0-					-0-
04	5970	X	5358	-0-	-612	-0-	5358	2			N	-0-					-0-
05	6169	X	5721	-0-	-448	-0-	5721	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	1614	-0-	-3377	-0-	1614	2			N	-0-					146
01	4867	X	3856	-0-	-1011	-0-	3856	2			N	-0-					146
02	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					146
03	4830	X	4830	-0-	-0-	-0-	4830	2			N	-0-					146
04	4632	X	4632	-0-	-0-	-0-	4632	2			N	-0-					146
05	4433	X	3844	-0-	-589	-0-	3844	2			N	-0-					146

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12800	X	12800	-0-	-0-	-0-	12800	2			N	-0-					-0-
01	15305	X	15305	-0-	-0-	-0-	15305	2			N	-0-					-0-
*02	13685	X	13685	-0-	-0-	-0-	13685	2			N	-0-					-0-
*03	10935	X	10935	-0-	-0-	-0-	10935	2			N	-0-					-0-
*04	8729	X	8729	-0-	-0-	-0-	8729	2			N	-0-					-0-
*05	8043	X	8043	-0-	-0-	-0-	8043	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					160
01	4619	X	4475	-0-	-144	-0-	4475	2			N	-0-					160
02	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					160
03	4402	X	4136	-0-	-266	-0-	4136	2			N	-0-					160
04	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					160
*05	4821	X	4821	-0-	-0-	-0-	4821	2			N	-0-					160

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5684	X	5684	-0-	-0-	-0-	5684	2			N	-0-					105
01	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					105
02	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					105
03	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					105
04	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					105
*05	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					105

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4879	-0-	-453	-0-	4879	2			N	-0-					-0-
01	5332	X	4810	-0-	-522	-0-	4810	2			N	-0-					-0-
02	4564	X	4537	-0-	-27	-0-	4537	2			N	-0-					-0-
03	4991	X	4782	-0-	-209	-0-	4782	2			N	-0-					-0-
04	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
05	5022	X	4425	-0-	-597	-0-	4425	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	7752	-0-	-1424	-0-	7752	2			N	-0-					30
01	9207	X	4490	-0-	-4717	-0-	4490	2			N	-0-					30
02	7952	X	6457	-0-	-1495	-0-	6457	2			N	-0-					30
03	8804	X	4197	-0-	-4607	-0-	4197	2			N	-0-					30
04	8520	X	6884	-0-	-1636	-0-	6884	2			N	-0-					30
05	7750	X	6092	-0-	-1658	-0-	6092	2			N	-0-					30

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					137
01	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					137
02	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					137
03	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					137
04	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					137
*05	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					137

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4739	-0-	-283	-0-	4739	2			N	-0-					180
01	4867	X	4615	-0-	-252	-0-	4615	2			N	-0-					180
02	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					180
03	4743	X	4435	-0-	-308	-0-	4435	2			N	-0-					180
04	4590	X	4203	-0-	-387	-0-	4203	2			N	-0-					180
05	4743	X	4308	-0-	-435	-0-	4308	2			N	-0-					180

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3010	-0-	-617	-0-	3007	2	3	9	N	3	193	1			42
01	3565	X	3427	-0-	-138	-0-	3427	2			N	-0-					42
02	3220	X	3016	-0-	-204	-0-	2951	2	65	9	N	59					101
03	3565	X	3286	-0-	-279	-0-	3221	2	65	9	N	59					160
04	3450	X	2892	-0-	-558	-0-	2839	2	53	9	N	48	181	1			27
05	3441	X	2915	-0-	-526	-0-	2852	2	63	9	N	57					84

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4045	-0-	-791	-0-	4045	2			N	-0-					189
01	4836	X	3438	-0-	-1398	-0-	3438	2			N	-0-					189
02	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					189
03	4557	X	4237	-0-	-320	-0-	4237	2			N	-0-					189
04	4290	X	3736	-0-	-554	-0-	3736	2			N	-0-					189
05	4030	X	3841	-0-	-189	-0-	3841	2			N	-0-					189

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-					170
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					170
02	4564	X	4411	-0-	-153	-0-	4339	2	72	9	N	65					235
03	5053	X	4762	-0-	-291	-0-	4749	2	13	9	N	12	182	1			65
04	4890	X	4608	-0-	-282	-0-	4582	2	26	9	N	24					89
05	4898	X	4661	-0-	-237	-0-	4652	2	9	9	N	8					97

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1057	-0-	-679	-0-	1057	2			N	-0-					172
01	1364	N	1246	-0-	-118	-0-	1246	2			N	-0-					172
02	1568	N	965	-0-	-603	-0-	965	2			N	-0-					172
03	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					172
04	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					172
*05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					172

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	6299	-0-	-273	-0-	6299	2			N	-0-					-0-
01	6572	X	6270	-0-	-302	-0-	6270	2			N	-0-					-0-
02	6048	X	5499	-0-	-549	-0-	5499	2			N	-0-					-0-
03	6417	X	5585	-0-	-832	-0-	5585	2			N	-0-					-0-
04	6210	X	5664	-0-	-546	-0-	5664	2			N	-0-					-0-
05	6293	X	5408	-0-	-885	-0-	5408	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	5797	-0-	-620	-0-	5797	2			N	-0-					105
01	6417	X	5760	-0-	-657	-0-	5760	2			N	-0-					105
02	5768	X	5491	-0-	-277	-0-	5491	2			N	-0-					105
03	6386	X	6045	-0-	-341	-0-	6045	2			N	-0-					105
04	6486	X	6486	-0-	-0-	-0-	6486	2			N	-0-					105
05	6076	X	5745	-0-	-331	-0-	5745	2			N	-0-					105

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7427	X	7427	-0-	-0-	-0-	7427	2			N	-0-					-0-
01	7337	X	7337	-0-	-0-	-0-	7337	2			N	-0-					-0-
02	6972	X	6342	-0-	-630	-0-	6342	2			N	-0-					-0-
03	7719	X	7207	-0-	-512	-0-	7207	2			N	-0-					-0-
04	7470	X	4738	-0-	-2732	-0-	4738	2			N	-0-					-0-
05	7440	X	6988	-0-	-452	-0-	6988	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7348	X	7348	-0-	-0-	-0-	7348	2			N	-0-					31
01	7476	X	7476	-0-	-0-	-0-	7476	2			N	-0-					31
02	8092	X	7322	-0-	-770	-0-	7322	2			N	-0-					31
03	8556	X	7634	-0-	-922	-0-	7634	2			N	-0-					31
04	7627	X	7627	-0-	-0-	-0-	7627	2			N	-0-					31
05	8122	X	8043	-0-	-79	-0-	8043	2			N	-0-					31

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					54
01	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					54
02	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					54
03	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					54
04	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					54
*05	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					54

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5232	-0-	-348	-0-	5232	2			N	-0-					-0-
01	5704	X	1824	-0-	-3880	-0-	1824	2			N	-0-					-0-
02	4312	X	4108	-0-	-204	-0-	4108	2			N	-0-					-0-
03	4774	X	4243	-0-	-531	-0-	4243	2			N	-0-					-0-
04	4620	X	3801	-0-	-819	-0-	3801	2			N	-0-					-0-
05	4774	X	4088	-0-	-686	-0-	4088	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					24
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					24
02	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					24
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					24
04	810	N	570	-0-	-240	-0-	570	2			N	-0-					24
*05	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					24

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24149	X	19338	-0-	-4811	-0-	19338	2			N	-0-					-0-
01	22196	X	22159	-0-	-37	-0-	22159	2			N	-0-					-0-
02	20863	X	20863	-0-	-0-	-0-	20863	2			N	-0-					-0-
03	24025	X	19567	-0-	-4458	-0-	19567	2			N	-0-					-0-
04	23250	X	17450	-0-	-5800	-0-	17450	2			N	-0-					-0-
05	23095	X	20698	-0-	-2397	-0-	20698	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2638	-0-	-710	-0-	2638	2			N	-0-					115
01	3348	X	2592	-0-	-756	-0-	2592	2			N	-0-					115
02	3052	X	2446	-0-	-606	-0-	2446	2			N	-0-					115
03	3224	X	2736	-0-	-488	-0-	2736	2			N	-0-					115
04	2760	X	2175	-0-	-585	-0-	2175	2			N	-0-					115
05	2697	X	2674	-0-	-23	-0-	2674	2			N	-0-					115

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2917	-0-	-1113	-0-	2917	2			N	-0-					70
01	4030	X	3108	-0-	-922	-0-	3108	2			N	-0-					70
02	3154	X	3154	-0-	-0-	-0-	3132	2	22	9	N	20					90
03	3968	X	2700	-0-	-1268	-0-	2689	2	11	9	N	10					100
04	3600	X	3112	-0-	-488	-0-	3112	2			N	-0-					100
05	3503	X	3465	-0-	-38	-0-	3465	2			N	-0-					100

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1891	-0-	-124	-0-	1891	2			N	-0-					215
01	1953	N	1843	-0-	-110	-0-	1843	2			N	-0-					215
02	1624	N	1339	-0-	-285	-0-	1339	2			N	-0-					215
03	1891	N	1806	-0-	-85	-0-	1806	2			N	-0-					215
04	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					215
*05	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					215

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
01	5505	X	5505	-0-	-0-	-0-	5505	2			N	-0-					-0-
02	6315	X	6315	-0-	-0-	-0-	6315	2			N	-0-					-0-
03	6944	X	6668	-0-	-276	-0-	6668	2			N	-0-					-0-
04	6690	X	5558	-0-	-1132	-0-	5558	2			N	-0-					-0-
05	6944	X	6885	-0-	-59	-0-	6885	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					20
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					20
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					20
03	2046	N	1660	-0-	-386	-0-	1660	2			N	-0-					20
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					20
*05	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
01	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
02	3952	X	3952	-0-	-0-	-0-	3952	2			N	-0-					-0-
03	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
04	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
*05	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5431	-0-	-490	-0-	5431	2			N	-0-					163
01	5456	X	5385	-0-	-71	-0-	5385	2			N	-0-					163
02	4956	X	4897	-0-	-59	-0-	4897	2			N	-0-					163
03	5487	X	4987	-0-	-500	-0-	4987	2			N	-0-					163
04	5310	X	5079	-0-	-231	-0-	5079	2			N	-0-					163
05	5425	X	4081	-0-	-1344	-0-	4081	2			N	-0-					163

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-
01	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
02	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
04	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
*05	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	4015	-0-	-15	-0-	4015	2			N	-0-					67
01	4030	X	3486	-0-	-544	-0-	3486	2			N	-0-					67
02	3780	X	3716	-0-	-64	-0-	3716	2			N	-0-					67
03	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					67
04	4050	X	3938	-0-	-112	-0-	3938	2			N	-0-					67
*05	4974	X	4974	-0-	-0-	-0-	4974	2			N	-0-					67

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5932	-0-	-206	-0-	5932	2			N	-0-					62
01	6138	X	3736	-0-	-2402	-0-	3736	2			N	-0-					62
02	7045	X	7045	-0-	-0-	-0-	7045	2			N	-0-					62
03	6746	X	6746	-0-	-0-	-0-	6746	2			N	-0-					62
04	6091	X	6091	-0-	-0-	-0-	6091	2			N	-0-					62
*05	5836	X	5836	-0-	-0-	-0-	5836	2			N	-0-					62

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	6003	-0-	-476	-0-	6003	2			N	-0-					38
01	6138	X	5192	-0-	-946	-0-	5192	2			N	-0-					38
02	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					38
03	6107	X	5274	-0-	-833	-0-	5274	2			N	-0-					38
04	5820	X	4921	-0-	-899	-0-	4920	2	1	9	N	1					39
05	6014	X	4988	-0-	-1026	-0-	4988	2			N	-0-					39

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4425	-0-	-597	-0-	4425	2			N	-0-					-0-
01	5022	X	4775	-0-	-247	-0-	4775	2			N	-0-					-0-
02	4452	X	4287	-0-	-165	-0-	4287	2			N	-0-					-0-
03	4805	X	4673	-0-	-132	-0-	4673	2			N	-0-					-0-
04	4620	X	4433	-0-	-187	-0-	4433	2			N	-0-					-0-
05	4774	X	3637	-0-	-1137	-0-	3637	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4212	-0-	-624	-0-	4212	2			N	-0-					84
01	4836	X	3373	-0-	-1463	-0-	3373	2			N	-0-					84
02	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					84
03	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					84
04	4428	X	4428	-0-	-0-	-0-	4428	2			N	-0-					84
*05	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					84

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

12	8618	X	8230	-0-	-388	-0-	8230	2			N	-0-					141
01	8618	X	2985	-0-	-5633	-0-	2985	2			N	-0-					141
02	5404	X	3693	-0-	-1711	-0-	3693	2			N	-0-					141
03	5983	X	1215	-0-	-4768	-0-	1215	2			N	-0-					141
04	5946	X	5946	-0-	-0-	-0-	5946	2			N	-0-					141
*05	6879	X	6879	-0-	-0-	-0-	6879	2			N	-0-					141

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

12	11037	X	11037	-0-	-0-	-0-	11037	2			N	-0-					-0-
01	10465	X	10465	-0-	-0-	-0-	10465	2			N	-0-					-0-
02	11088	X	9893	-0-	-1195	-0-	9893	2			N	-0-					-0-
03	12276	X	10633	-0-	-1643	-0-	10633	2			N	-0-					-0-
04	11010	X	10078	-0-	-932	-0-	10078	2			N	-0-					-0-
05	11036	X	9909	-0-	-1127	-0-	9909	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

12	6240	X	6240	-0-	-0-	-0-	6240	2			N	-0-					181
01	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					181
02	5425	X	5425	-0-	-0-	-0-	5425	2			N	-0-					181
03	5983	X	5962	-0-	-21	-0-	5962	2			N	-0-					181
04	5790	X	5785	-0-	-5	-0-	5776	2	9	9	N	8					189
05	5983	X	5749	-0-	-234	-0-	5749	2			N	-0-					189

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

12	2821	X	2537	-0-	-284	-0-	2537	2			N	-0-					100
01	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					100
02	2940	X	2149	-0-	-791	-0-	2149	2			N	-0-					100
03	3255	X	2868	-0-	-387	-0-	2868	2			N	-0-					100
04	3150	X	2171	-0-	-979	-0-	2171	2			N	-0-					100
*05	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					100

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

12	1892	N	1892	-0-	-0-	-0-	1870	2	22	9	N	20					102
01	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					102
02	1624	N	1492	-0-	-132	-0-	1492	2			N	-0-					102
03	1798	N	1788	-0-	-10	-0-	1788	2			N	-0-					102
04	1740	N	1602	-0-	-138	-0-	1602	2			N	-0-					102
*05	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					102

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

12	6479	X	3729	-0-	-2750	-0-	3729	2			N	-0-					70
01	6479	X	5050	-0-	-1429	-0-	5050	2			N	-0-					70
02	7226	X	7226	-0-	-0-	-0-	7226	2			N	-0-					70
03	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					70
04	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					70
05	6820	X	4859	-0-	-1961	-0-	4859	2			N	-0-					70

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3539	-0-	-212	-0-	3539	2			N	-0-					-0-
01	3720	X	3501	-0-	-219	-0-	3501	2			N	-0-					-0-
02	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
03	3565	X	3452	-0-	-113	-0-	3452	2			N	-0-					-0-
04	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
*05	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1888	-0-	-375	-0-	1888	2			N	-0-					27
01	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					27
02	1624	N	1032	-0-	-592	-0-	1032	2			N	-0-					27
03	1891	N	997	-0-	-894	-0-	997	2			N	-0-					27
04	1890	N	598	-0-	-1292	-0-	598	2			N	-0-					27
05	1147	N	935	-0-	-212	-0-	935	2			N	-0-					27

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6758	-0-	-527	-0-	6739	2	19	9	N	17					100
01	7285	X	5956	-0-	-1329	-0-	5950	2	6	9	N	5					105
02	5908	X	4897	-0-	-1011	-0-	4897	2			N	-0-					105
03	8276	X	8276	-0-	-0-	-0-	8276	2			N	-0-					105
04	9638	X	9638	-0-	-0-	-0-	9638	2			N	-0-					105
*05	10906	X	10906	-0-	-0-	-0-	10906	2			N	-0-					105

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2812	-0-	-164	-0-	2812	2			N	-0-					70
01	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					70
02	4760	X	3902	-0-	-858	-0-	3902	2			N	-0-					70
03	4867	X	4609	-0-	-258	-0-	4609	2			N	-0-					70
04	4650	X	4386	-0-	-264	-0-	4386	2			N	-0-					70
05	4309	X	3807	-0-	-502	-0-	3807	2			N	-0-					70

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	3980	-0-	-763	-0-	3980	2			N	-0-					-0-
01	4743	X	3140	-0-	-1603	-0-	3140	2			N	-0-					-0-
02	3920	X	3044	-0-	-876	-0-	3044	2			N	-0-					-0-
03	4340	X	3569	-0-	-771	-0-	3569	2			N	-0-					-0-
04	4200	X	3691	-0-	-509	-0-	3691	2			N	-0-					-0-
05	3968	X	1905	-0-	-2063	-0-	1905	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5769	-0-	-617	-0-	5769	2			N	-0-					-0-
01	6262	X	5626	-0-	-636	-0-	5626	2			N	-0-					-0-
02	5712	X	5499	-0-	-213	-0-	5499	2			N	-0-					-0-
03	6324	X	5611	-0-	-713	-0-	5611	2			N	-0-					-0-
04	6120	X	5674	-0-	-446	-0-	5674	2			N	-0-					-0-
05	6076	X	5740	-0-	-336	-0-	5740	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	4818	-0-	-917	-0-	4818	2			N	-0-					-0-
01	5642	X	4791	-0-	-851	-0-	4791	2			N	-0-					-0-
02	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
03	5352	X	5352	-0-	-0-	-0-	5352	2			N	-0-					-0-
04	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					-0-
*05	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5595	-0-	-47	-0-	5595	2			N	-0-					195
01	5642	X	4110	-0-	-1532	-0-	4110	2			N	-0-					195
02	4956	X	3616	-0-	-1340	-0-	3616	2			N	-0-					195
03	5797	X	5797	-0-	-0-	-0-	5797	2			N	-0-					195
04	5629	X	5629	-0-	-0-	-0-	5629	2			N	-0-					195
*05	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					195

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2356	-0-	-217	-0-	2356	2			N	-0-					-0-
01	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
02	2184	N	2096	-0-	-88	-0-	2096	2			N	-0-					-0-
03	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
04	2640	N	1779	-0-	-861	-0-	1779	2			N	-0-					-0-
05	2325	N	2094	-0-	-231	-0-	2094	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					180
01	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					180
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					180
03	2034	X	2034	-0-	-0-	-0-	2034	2			N	-0-					180
04	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					180
*05	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					180

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
01	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
02	3724	X	1993	-0-	-1731	-0-	1993	2			N	-0-					-0-
03	4123	X	1613	-0-	-2510	-0-	1613	2			N	-0-					-0-
04	3990	X	3846	-0-	-144	-0-	3846	2			N	-0-					-0-
*05	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5385	-0-	-1094	-0-	5385	2			N	-0-					13
01	6479	X	6306	-0-	-173	-0-	6306	2			N	-0-					13
02	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					13
03	6200	X	5902	-0-	-298	-0-	5902	2			N	-0-					13
04	6000	X	5859	-0-	-141	-0-	5859	2			N	-0-					13
05	6200	X	5474	-0-	-726	-0-	5474	2			N	-0-					13

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	686	-0-	-213	-0-	686	2			N	-0-					-0-
01	868	N	667	-0-	-201	-0-	667	2			N	-0-					-0-
02	728	N	610	-0-	-118	-0-	610	2			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7604	-0-	-642	-0-	7604	2			N	-0-					-0-
01	8246	X	6661	-0-	-1585	-0-	6661	2			N	-0-					-0-
02	7140	X	4933	-0-	-2207	-0-	4933	2			N	-0-					-0-
03	7905	X	6074	-0-	-1831	-0-	6074	2			N	-0-					-0-
04	7914	X	7914	-0-	-0-	-0-	7914	2			N	-0-					-0-
05	7595	X	6092	-0-	-1503	-0-	6092	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5319	-0-	-602	-0-	5319	2			N	-0-					39
01	5921	X	5598	-0-	-323	-0-	5598	2			N	-0-					39
02	5348	X	1784	-0-	-3564	-0-	1784	2			N	-0-					39
03	7011	X	7011	-0-	-0-	-0-	7011	2			N	-0-					39
04	6274	X	6274	-0-	-0-	-0-	6274	2			N	-0-					39
*05	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					39

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
01	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
02	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					-0-
03	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					-0-
04	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
*05	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1542	-0-	-287	-0-	1536	2	6	9	N	5					200
01	1984	N	1711	-0-	-273	-0-	1711	2			N	-0-					200
02	1624	N	1388	-0-	-236	-0-	1388	2			N	-0-					200
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					200
04	1650	N	1404	-0-	-246	-0-	1404	2			N	-0-					200
*05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					200

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8084	X	8084	-0-	-0-	-0-	8084	2			N	-0-					-0-
01	8380	X	8380	-0-	-0-	-0-	8380	2			N	-0-					-0-
02	11360	X	11360	-0-	-0-	-0-	11360	2			N	-0-					-0-
03	13112	X	13112	-0-	-0-	-0-	13112	2			N	-0-					-0-
04	13033	X	13033	-0-	-0-	-0-	13033	2			N	-0-					-0-
*05	13658	X	13658	-0-	-0-	-0-	13658	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5086	-0-	-432	-0-	5084	2	2	9	N	2					100
01	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					100
02	5612	X	5612	-0-	-0-	-0-	5612	2			N	-0-					100
03	14215	X	14215	-0-	-0-	-0-	14215	2			N	-0-					100
04	5144	X	5144	-0-	-0-	-0-	5144	2			N	-0-					100
05	5301	X	5182	-0-	-119	-0-	5182	2			N	-0-					100

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	3891	-0-	-1968	-0-	3891	2			N	-0-					-0-
01	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					-0-
02	5180	X	4628	-0-	-552	-0-	4628	2			N	-0-					-0-
03	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					-0-
04	5737	X	5737	-0-	-0-	-0-	5737	2			N	-0-					-0-
05	5859	X	5526	-0-	-333	-0-	5526	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					129
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					129
04	30	N	-0-	-0-	-30	-0-					N	-0-					129
05	0	N	-0-	-0-	-0-	-0-					N	-0-					129

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5847	X	5847	-0-	-0-	-0-	5847	2			N	-0-					18
01	5704	X	5449	-0-	-255	-0-	5449	2			N	-0-					18
02	5460	X	5177	-0-	-283	-0-	5177	2			N	-0-					18
03	6045	X	4823	-0-	-1222	-0-	4823	2			N	-0-					18
04	5850	X	5489	-0-	-361	-0-	5489	2			N	-0-					18
*05	6590	X	6590	-0-	-0-	-0-	6590	2			N	-0-					18

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5354	-0-	-1838	-0-	5354	2			N	-0-					163
01	6851	X	5339	-0-	-1512	-0-	5339	2			N	-0-					163
02	5852	X	5499	-0-	-353	-0-	5499	2			N	-0-					163
03	7239	X	7239	-0-	-0-	-0-	7239	2			N	-0-					163
04	7182	X	7182	-0-	-0-	-0-	7182	2			N	-0-					163
*05	7225	X	7225	-0-	-0-	-0-	7225	2			N	-0-					163

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4119	-0-	-469	-0-	4119	2			N	-0-					90
01	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					90
02	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					90
03	4340	X	4140	-0-	-200	-0-	4140	2			N	-0-					90
04	4200	X	3356	-0-	-844	-0-	3356	2			N	-0-					90
*05	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					90

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3825	-0-	-81	-0-	3825	2			N	-0-					52
01	3906	X	3509	-0-	-397	-0-	3509	2			N	-0-					52
02	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					52
03	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					52
04	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					52
*05	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					52

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6865	X	6865	-0-	-0-	-0-	6865	2			N	-0-					-0-
01	5301	X	5250	-0-	-51	-0-	5250	2			N	-0-					-0-
02	6244	X	4345	-0-	-1899	-0-	4345	2			N	-0-					-0-
03	6851	X	4237	-0-	-2614	-0-	4237	2			N	-0-					-0-
04	6630	X	5214	-0-	-1416	-0-	5214	2			N	-0-					-0-
05	6851	X	4712	-0-	-2139	-0-	4712	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4056	-0-	-873	-0-	4056	2			N	-0-					48
01	4867	X	4355	-0-	-512	-0-	4355	2			N	-0-					48
02	4396	X	4164	-0-	-232	-0-	4164	2			N	-0-					48
03	4774	X	3774	-0-	-1000	-0-	3774	2			N	-0-					48
04	4656	X	4656	-0-	-0-	-0-	4656	2			N	-0-					48
05	4619	X	4198	-0-	-421	-0-	4198	2			N	-0-					48

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	7327	-0-	-206	-0-	7327	2			N	-0-					-0-
01	7293	X	7293	-0-	-0-	-0-	7293	2			N	-0-					-0-
02	6580	X	5947	-0-	-633	-0-	5947	2			N	-0-					-0-
03	7285	X	6645	-0-	-640	-0-	6645	2			N	-0-					-0-
04	7050	X	6287	-0-	-763	-0-	6287	2			N	-0-					-0-
05	7285	X	6494	-0-	-791	-0-	6494	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4829	-0-	-317	-0-	4829	2			N	-0-					-0-
01	5146	X	4446	-0-	-700	-0-	4446	2			N	-0-					-0-
02	4564	X	4339	-0-	-225	-0-	4339	2			N	-0-					-0-
03	4836	X	3821	-0-	-1015	-0-	3821	2			N	-0-					-0-
04	4680	X	3614	-0-	-1066	-0-	3614	2			N	-0-					-0-
05	4836	X	3049	-0-	-1787	-0-	3049	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19003	X	10469	-0-	-8534	-0-	10469	2			N	-0-					17
01	14229	X	10180	-0-	-4049	-0-	10180	2			N	-0-					17
02	9040	X	9040	-0-	-0-	-0-	9040	2			N	-0-					17
03	12059	X	9825	-0-	-2234	-0-	9825	2			N	-0-					17
04	10980	X	9616	-0-	-1364	-0-	9616	2			N	-0-					17
05	10478	X	9848	-0-	-630	-0-	9848	2			N	-0-					17

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4599	-0-	-113	-0-	4599	2			N	-0-					100
01	4712	X	4277	-0-	-435	-0-	4277	2			N	-0-					100
02	4200	X	3493	-0-	-707	-0-	3493	2			N	-0-					100
03	4588	X	3087	-0-	-1501	-0-	3087	2			N	-0-					100
04	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					100
*05	4609	X	4609	-0-	-0-	-0-	4598	2	11	9	N	10					110

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13427	X	13427	-0-	-0-	-0-	13427	2			N	-0-					-0-
01	6965	X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
02	11473	X	11473	-0-	-0-	-0-	11473	2			N	-0-					-0-
03	9008	X	9008	-0-	-0-	-0-	9008	2			N	-0-					-0-
04	6098	X	6098	-0-	-0-	-0-	6098	2			N	-0-					-0-
*05	7420	X	7420	-0-	-0-	-0-	7420	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 10/29/2005 TOTAL DEPTH 13827 PERF.11908 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	2404	-0-	-4013	-0-	2404	2			N	-0-					-0-
01	6417	X	6122	-0-	-295	-0-	6122	2			N	-0-					-0-
02	5628	X	4806	-0-	-822	-0-	4806	2			N	-0-					-0-
03	5487	X	5236	-0-	-251	-0-	5236	2			N	-0-					-0-
04	5910	X	3009	-0-	-2901	-0-	3009	2			N	-0-					-0-
05	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
02	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
03	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
04	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
05	2294	X	1672	-0-	-622	-0-	1672	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					82
01	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					82
02	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					82
03	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					82
04	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					82
*05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					82

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	109	-0-	-170	-0-	109	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
04	150	N	22	-0-	-128	-0-	22	2			N	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

12	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
01	3100	X	3052	-0-	-48	-0-	3052	2			N	-0-					-0-
02	2996	X	2735	-0-	-261	-0-	2735	2			N	-0-					-0-
03	3317	X	3117	-0-	-200	-0-	3117	2			N	-0-					-0-
04	3210	X	2854	-0-	-356	-0-	2854	2			N	-0-					-0-
05	3193	X	1791	-0-	-1402	-0-	1791	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

12	14218	X	14218	-0-	-0-	-0-	14218	2			N	-0-					107
01	12819	X	12819	-0-	-0-	-0-	12819	2			N	-0-					107
02	10276	X	9996	-0-	-280	-0-	9996	2			N	-0-					107
03	11532	X	10273	-0-	-1259	-0-	10273	2			N	-0-					107
04	11160	X	9556	-0-	-1604	-0-	9556	2			N	-0-					107
05	11532	X	9572	-0-	-1960	-0-	9572	2			N	-0-					107

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

12	6603	X	4155	-0-	-2448	-0-	4155	2			N	-0-					166
01	6417	X	4786	-0-	-1631	-0-	4786	2			N	-0-					166
02	5656	X	4641	-0-	-1015	-0-	4641	2			N	-0-					166
03	6262	X	5043	-0-	-1219	-0-	5043	2			N	-0-					166
04	6060	X	4653	-0-	-1407	-0-	4653	2			N	-0-					166
05	5146	X	4832	-0-	-314	-0-	4832	2			N	-0-					166

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

12	2883	N	2802	-0-	-81	-0-	2802	2			N	-0-					40
01	2945	N	2677	-0-	-268	-0-	2677	2			N	-0-					40
02	2604	N	2396	-0-	-208	-0-	2396	2			N	-0-					40
03	2790	N	2666	-0-	-124	-0-	2666	2			N	-0-					40
04	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					40
05	2666	N	2620	-0-	-46	-0-	2620	2			N	-0-					40

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

12	9176	X	7467	-0-	-1709	-0-	7467	2			N	-0-					57
01	9176	X	7278	-0-	-1898	-0-	7278	2			N	-0-					57
02	7644	X	7468	-0-	-176	-0-	7468	2			N	-0-					57
03	8463	X	8291	-0-	-172	-0-	8291	2			N	-0-					57
04	7950	X	5192	-0-	-2758	-0-	5192	2			N	-0-					57
*05	9826	X	9826	-0-	-0-	-0-	9826	2			N	-0-					57

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

12	712	X	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	1240	X	456	-0-	-784	-0-	456	2			N	-0-					-0-
02	1120	X	179	-0-	-941	-0-	179	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	450	N	59	-0-	-391	-0-	59	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
01	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
02	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
03	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
04	1650	N	1406	-0-	-244	-0-	1406	2			N	-0-					-0-
*05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
01	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
02	3836	X	3820	-0-	-16	-0-	3820	2			N	-0-					-0-
03	4247	X	3384	-0-	-863	-0-	3384	2			N	-0-					-0-
04	5447	X	5447	-0-	-0-	-0-	5447	2			N	-0-					-0-
05	4247	X	1088	-0-	-3159	-0-	1088	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	6300	-0-	-179	-0-	6300	2			N	-0-					40
01	6822	X	6822	-0-	-0-	-0-	6822	2			N	-0-					40
02	7738	X	7738	-0-	-0-	-0-	7738	2			N	-0-					40
03	10454	X	10454	-0-	-0-	-0-	10454	2			N	-0-					40
04	8562	X	8562	-0-	-0-	-0-	8562	2			N	-0-					40
*05	7418	X	7418	-0-	-0-	-0-	7418	2			N	-0-					40

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
01	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
02	2016	N	1924	-0-	-92	-0-	1924	2			N	-0-					-0-
03	2170	N	1560	-0-	-610	-0-	1560	2			N	-0-					-0-
04	1980	N	1696	-0-	-284	-0-	1696	2			N	-0-					-0-
05	2139	N	1078	-0-	-1061	-0-	1078	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					108
01	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					108
02	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					108
03	5549	X	5269	-0-	-280	-0-	5269	2			N	-0-					108
04	5370	X	4594	-0-	-776	-0-	4594	2			N	-0-					108
05	5549	X	4299	-0-	-1250	-0-	4299	2			N	-0-					108

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5955	-0-	-245	-0-	5955	2			N	-0-					167
01	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					167
02	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					167
03	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					167
04	5263	X	5263	-0-	-0-	-0-	5263	2			N	-0-					167
*05	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					167

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	6018	-0-	-1329	-0-	6018	2			N	-0-					-0-
01	7347	X	2736	-0-	-4611	-0-	2736	2			N	-0-					-0-
02	6468	X	2233	-0-	-4235	-0-	2233	2			N	-0-					-0-
03	7500	X	7500	-0-	-0-	-0-	7500	2			N	-0-					-0-
04	7927	X	7927	-0-	-0-	-0-	7927	2			N	-0-					-0-
*05	6503	X	6503	-0-	-0-	-0-	6503	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8417	X	8417	-0-	-0-	-0-	8417	2			N	-0-					-0-
01	8372	X	8372	-0-	-0-	-0-	8372	2			N	-0-					-0-
02	12141	X	12141	-0-	-0-	-0-	12141	2			N	-0-					-0-
03	9876	X	9876	-0-	-0-	-0-	9876	2			N	-0-					-0-
04	9275	X	9275	-0-	-0-	-0-	9275	2			N	-0-					-0-
*05	9177	X	9177	-0-	-0-	-0-	9177	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

12	6169	X	5698	-0-	-471	-0-	5698	2			N	-0-					34
01	6138	X	5755	-0-	-383	-0-	5755	2			N	-0-					34
02	5488	X	4981	-0-	-507	-0-	4981	2			N	-0-					34
03	6076	X	5414	-0-	-662	-0-	5414	2			N	-0-					34
04	5880	X	5422	-0-	-458	-0-	5422	2			N	-0-					34
05	5766	X	5547	-0-	-219	-0-	5547	2			N	-0-					34

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

12	5518	X	5044	-0-	-474	-0-	5044	2			N	-0-					74
01	5456	X	4933	-0-	-523	-0-	4933	2			N	-0-					74
02	4928	X	4545	-0-	-383	-0-	4545	2			N	-0-					74
03	5394	X	4784	-0-	-610	-0-	4784	2			N	-0-					74
04	4950	X	4680	-0-	-270	-0-	4680	2			N	-0-					74
05	5053	X	4716	-0-	-337	-0-	4716	2			N	-0-					74

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

12	4725	X	4725	-0-	-0-	-0-	4725	2			N	-0-					47
01	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					47
02	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					47
03	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					47
04	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					47
*05	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					47

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

12	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
01	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
02	2604	X	2576	-0-	-28	-0-	2576	2			N	-0-					-0-
03	2883	X	2807	-0-	-76	-0-	2807	2			N	-0-					-0-
04	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
*05	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

12	3743	X	3743	-0-	-0-	-0-	3743	2			N	-0-					-0-
01	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
02	3584	X	3390	-0-	-194	-0-	3390	2			N	-0-					-0-
03	3968	X	3872	-0-	-96	-0-	3872	2			N	-0-					-0-
04	3840	X	3703	-0-	-137	-0-	3703	2			N	-0-					-0-
05	3937	X	1597	-0-	-2340	-0-	1597	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

12	3410	X	2922	-0-	-488	-0-	2922	2			N	-0-					-0-
01	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
02	3612	X	3160	-0-	-452	-0-	3160	2			N	-0-					-0-
03	3999	X	3234	-0-	-765	-0-	3234	2			N	-0-					-0-
04	3630	X	3531	-0-	-99	-0-	3531	2			N	-0-					-0-
05	3751	X	3614	-0-	-137	-0-	3614	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4272	-0-	-657	-0-	4272	2			N	-0-					102
01	4929	X	2697	-0-	-2232	-0-	2697	2			N	-0-					102
02	5124	X	3026	-0-	-2098	-0-	3026	2			N	-0-					102
03	5673	X	3372	-0-	-2301	-0-	3372	2			N	-0-					102
04	4350	X	816	-0-	-3534	-0-	816	2			N	-0-					102
05	4278	X	2330	-0-	-1948	-0-	2330	2			N	-0-					102

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

12	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
02	2324	N	2114	-0-	-210	-0-	2114	2			N	-0-					-0-
03	2356	N	1883	-0-	-473	-0-	1883	2			N	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
05	2356	N	1919	-0-	-437	-0-	1919	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

12	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					43
01	2387	N	2232	-0-	-155	-0-	2232	2			N	-0-					43
02	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					43
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					43
04	2130	N	1501	-0-	-629	-0-	1501	2			N	-0-					43
05	2201	N	1307	-0-	-894	-0-	1307	2			N	-0-					43

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 12/02/2006 TOTAL DEPTH 13800 PERF.11364 - 13698

12	1426	N	1104	-0-	-322	-0-	1104	2			N	-0-					-0-
01	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					-0-
02	980	N	455	-0-	-525	-0-	455	2			N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1050	N	96	-0-	-954	-0-	96	2			N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

12	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					70
01	3999	X	3823	-0-	-176	-0-	3823	2			N	-0-					70
02	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					70
03	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					70
04	3630	X	3031	-0-	-599	-0-	3031	2			N	-0-					70
*05	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					70

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

12	7254	X	4655	-0-	-2599	-0-	4655	2			N	-0-					140
01	7254	X	7057	-0-	-197	-0-	7057	2			N	-0-					140
02	10321	X	10321	-0-	-0-	-0-	10321	2			N	-0-					140
03	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					140
04	7945	X	7945	-0-	-0-	-0-	7945	2			N	-0-					140
*05	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					140

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

12	10230	X	3596	-0-	-6634	-0-	3552	2	44	9	N	40					150
01	10230	X	3690	-0-	-6540	-0-	3690	2			N	-0-					150
02	14000	X	3480	-0-	-10520	-0-	3480	2			N	-0-					150
03	15500	X	3554	-0-	-11946	-0-	3554	2			N	-0-					150
04	10890	X	4502	-0-	-6388	-0-	4502	2			N	-0-					150
*05	10185	X	10185	-0-	-0-	-0-	10185	2			N	-0-					150

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8334	X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-
01	8890	X	8890	-0-	-0-	-0-	8890	2			N	-0-					-0-
02	8064	X	6931	-0-	-1133	-0-	6931	2			N	-0-					-0-
03	8928	X	7954	-0-	-974	-0-	7954	2			N	-0-					-0-
04	8610	X	7228	-0-	-1382	-0-	7228	2			N	-0-					-0-
05	8897	X	7618	-0-	-1279	-0-	7618	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3667	X	3667	-0-	-0-	-0-	3660	2	7	9	N	6					102
01	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					102
02	2856	X	2366	-0-	-490	-0-	2366	2			N	-0-					102
03	3162	X	2335	-0-	-827	-0-	2335	2			N	-0-					102
04	3060	X	2759	-0-	-301	-0-	2759	2			N	-0-					102
05	3162	X	2076	-0-	-1086	-0-	2076	2			N	-0-					102

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5057	X	5057	-0-	-0-	-0-	5057	2			N	-0-					-0-
01	5394	X	4757	-0-	-637	-0-	4757	2			N	-0-					-0-
02	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
03	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
04	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
05	3782	X	723	-0-	-3059	-0-	723	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
01	2666	X	2665	-0-	-1	-0-	2665	2			N	-0-					-0-
02	2604	X	2462	-0-	-142	-0-	2462	2			N	-0-					-0-
03	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
04	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
*05	2953	N	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12989	X	12022	-0-	-967	-0-	12022	2			N	-0-					-0-
01	12586	X	11304	-0-	-1282	-0-	11304	2			N	-0-					-0-
02	11116	X	10124	-0-	-992	-0-	10124	2			N	-0-					-0-
03	12090	X	9344	-0-	-2746	-0-	9344	2			N	-0-					-0-
04	11640	X	10396	-0-	-1244	-0-	10396	2			N	-0-					-0-
05	12028	X	8809	-0-	-3219	-0-	8809	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	8577	-0-	-1002	-0-	8577	2			N	-0-					-0-
01	8215	X	7630	-0-	-585	-0-	7630	2			N	-0-					-0-
02	7308	X	5098	-0-	-2210	-0-	5098	2			N	-0-					-0-
03	8587	X	5012	-0-	-3575	-0-	5012	2			N	-0-					-0-
04	8310	X	6965	-0-	-1345	-0-	6965	2			N	-0-					-0-
05	8587	X	6597	-0-	-1990	-0-	6597	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2734	-0-	-366	-0-	2734	2			N	-0-					125
01	3100	X	2577	-0-	-523	-0-	2577	2			N	-0-					125
02	2688	X	2304	-0-	-384	-0-	2304	2			N	-0-					125
03	2790	X	2544	-0-	-246	-0-	2544	2			N	-0-					125
04	2640	X	1866	-0-	-774	-0-	1866	2			N	-0-					125
*05	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					125

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4403	-0-	-185	-0-	4403	2			N	-0-					-0-
01	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
02	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-
03	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
04	4320	X	3982	-0-	-338	-0-	3982	2			N	-0-					-0-
05	4464	X	3858	-0-	-606	-0-	3858	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	4194	-0-	-5447	-0-	4194	2			N	-0-					85
01	9641	X	8872	-0-	-769	-0-	8872	2			N	-0-					85
02	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					85
03	9463	X	9463	-0-	-0-	-0-	9463	2			N	-0-					85
04	8919	X	8919	-0-	-0-	-0-	8919	2			N	-0-					85
*05	9121	X	9121	-0-	-0-	-0-	9121	2			N	-0-					85

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2677	-0-	-640	-0-	2677	2			N	-0-					127
01	3317	X	2754	-0-	-563	-0-	2754	2			N	-0-					127
02	2716	X	2283	-0-	-433	-0-	2283	2			N	-0-					127
03	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					127
04	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					127
*05	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					127

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	X	6217	-0-	-1161	-0-	6217	2			N	-0-					28
01	7378	X	6090	-0-	-1288	-0-	6090	2			N	-0-					28
02	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					28
03	6603	X	6347	-0-	-256	-0-	6347	2			N	-0-					28
04	6390	X	5333	-0-	-1057	-0-	5333	2			N	-0-					28
05	6603	X	5440	-0-	-1163	-0-	5440	2			N	-0-					28

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13268	X	11156	-0-	-2112	-0-	11156	2			N	-0-					-0-
01	12958	X	11146	-0-	-1812	-0-	11146	2			N	-0-					-0-
02	11424	X	9754	-0-	-1670	-0-	9754	2			N	-0-					-0-
03	12338	X	10841	-0-	-1497	-0-	10841	2			N	-0-					-0-
04	11610	X	10011	-0-	-1599	-0-	10011	2			N	-0-					-0-
05	11160	X	10580	-0-	-580	-0-	10580	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6306	-0-	-607	-0-	6306	2			N	-0-					109
01	7502	X	6260	-0-	-1242	-0-	6260	2			N	-0-					109
02	5944	X	5944	-0-	-0-	-0-	5944	2			N	-0-					109
03	6541	X	5611	-0-	-930	-0-	5611	2			N	-0-					109
04	6731	X	6731	-0-	-0-	-0-	6731	2			N	-0-					109
05	6541	X	5986	-0-	-555	-0-	5986	2			N	-0-					109

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					110
01	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					110
02	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					110
03	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					110
04	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					110
*05	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					110

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	11470	-0-	-0-	-0-	11425	2	45	9	N	41	171	1			60
01	10974	X	10041	-0-	-933	-0-	10041	2			N	-0-					60
02	10752	X	8216	-0-	-2536	-0-	8216	2			N	-0-					60
03	12832	X	12832	-0-	-0-	-0-	12832	2			N	-0-					60
04	11100	X	10734	-0-	-366	-0-	10734	2			N	-0-					60
05	11470	X	9203	-0-	-2267	-0-	9203	2			N	-0-					60

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11904	X	11138	-0-	-766	-0-	11138	2			N	-0-					32
01	11780	X	9277	-0-	-2503	-0-	9277	2			N	-0-					32
02	10304	X	9221	-0-	-1083	-0-	9221	2			N	-0-					32
03	11408	X	11101	-0-	-307	-0-	11101	2			N	-0-					32
04	11040	X	10476	-0-	-564	-0-	10476	2			N	-0-					32
05	11129	X	9979	-0-	-1150	-0-	9979	2			N	-0-					32

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9156	X	9156	-0-	-0-	-0-	9156	2			N	-0-					-0-
01	9282	X	9282	-0-	-0-	-0-	9282	2			N	-0-					-0-
02	7588	X	6101	-0-	-1487	-0-	6101	2			N	-0-					-0-
03	8401	X	3196	-0-	-5205	-0-	3196	2			N	-0-					-0-
04	11814	X	11814	-0-	-0-	-0-	11814	2			N	-0-					-0-
*05	10844	X	10844	-0-	-0-	-0-	10844	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					194
01	5177	X	4850	-0-	-327	-0-	4850	2			N	-0-					194
02	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					194
03	5077	X	5077	-0-	-0-	-0-	5077	2			N	-0-					194
04	6977	X	6977	-0-	-0-	-0-	6977	2			N	-0-					194
*05	6206	X	6206	-0-	-0-	-0-	6206	2			N	-0-					194

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	6246	-0-	-1411	-0-	6246	2			N	-0-					-0-
01	7595	X	6858	-0-	-737	-0-	6858	2			N	-0-					-0-
02	6804	X	5913	-0-	-891	-0-	5913	2			N	-0-					-0-
03	7223	X	7193	-0-	-30	-0-	7193	2			N	-0-					-0-
04	6900	X	6070	-0-	-830	-0-	6070	2			N	-0-					-0-
05	6851	X	6226	-0-	-625	-0-	6226	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6297	X	6297	-0-	-0-	-0-	6297	2			N	-0-					54
01	6101	X	6101	-0-	-0-	-0-	6101	2			N	-0-					54
02	5964	X	5468	-0-	-496	-0-	5468	2			N	-0-					54
03	6541	X	3916	-0-	-2625	-0-	3916	2			N	-0-					54
04	6355	X	6355	-0-	-0-	-0-	6355	2			N	-0-					54
05	6293	X	6161	-0-	-132	-0-	6161	2			N	-0-					54

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					186
01	4081	X	4081	-0-	-0-	-0-	4061	2	20	9	N	18					204
02	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					204
03	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					204
04	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					204
*05	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					204

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					65
01	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					65
02	4172	X	3460	-0-	-712	-0-	3460	2			N	-0-					65
03	4371	X	4002	-0-	-369	-0-	4002	2			N	-0-					65
04	4230	X	3688	-0-	-542	-0-	3688	2			N	-0-					65
*05	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					65

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10137	X	6716	-0-	-3421	-0-	6716	2			N	-0-					-0-
01	10137	X	7063	-0-	-3074	-0-	7063	2			N	-0-					-0-
02	8288	X	6876	-0-	-1412	-0-	6876	2			N	-0-					-0-
03	8463	X	5842	-0-	-2621	-0-	5842	2			N	-0-					-0-
04	8190	X	7047	-0-	-1143	-0-	7047	2			N	-0-					-0-
05	7626	X	7014	-0-	-612	-0-	7014	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	11138	-0-	-177	-0-	11138	2			N	-0-					131
01	11683	X	11683	-0-	-0-	-0-	11683	2			N	-0-					131
02	6440	X	5127	-0-	-1313	-0-	5127	2			N	-0-					131
03	12054	X	12054	-0-	-0-	-0-	12054	2			N	-0-					131
04	8185	X	8185	-0-	-0-	-0-	8185	2			N	-0-					131
*05	9662	X	9662	-0-	-0-	-0-	9662	2			N	-0-					131

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2941	-0-	-872	-0-	2941	2			N	-0-					10
01	3813	X	2839	-0-	-974	-0-	2839	2			N	-0-					10
02	3108	X	2135	-0-	-973	-0-	2135	2			N	-0-					10
03	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					10
04	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					10
*05	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					10

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16864	X	15351	-0-	-1513	-0-	15351	2			N	-0-					100
01	15872	X	15127	-0-	-745	-0-	15127	2			N	-0-					100
02	14336	X	13336	-0-	-1000	-0-	13336	2			N	-0-					100
03	15872	X	14113	-0-	-1759	-0-	14113	2			N	-0-					100
04	15360	X	13353	-0-	-2007	-0-	13353	2			N	-0-					100
05	15345	X	14136	-0-	-1209	-0-	14136	2			N	-0-					100

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6172	X	6172	-0-	-0-	-0-	6172	2			N	-0-					-0-
01	8151	X	8151	-0-	-0-	-0-	8151	2			N	-0-					-0-
02	8288	X	7638	-0-	-650	-0-	7638	2			N	-0-					-0-
03	8959	X	8312	-0-	-647	-0-	8312	2			N	-0-					-0-
04	7890	X	7197	-0-	-693	-0-	7197	2			N	-0-					-0-
05	8463	X	8357	-0-	-106	-0-	8357	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5239	-0-	-620	-0-	5239	2			N	-0-					105
01	5766	X	4998	-0-	-768	-0-	4998	2			N	-0-					105
02	5264	X	3840	-0-	-1424	-0-	3829	2	11	9	N	10					115
03	5828	X	4935	-0-	-893	-0-	4851	2	84	9	N	76					191
04	5640	X	4246	-0-	-1394	-0-	4246	2			N	-0-					191
05	5239	X	4509	-0-	-730	-0-	4509	2			N	-0-					191

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					42
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					42
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					42
03	31	N	-0-	-0-	-31	-0-					N	-0-					42
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					42
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					42

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	7325	-0-	-4920	-0-	7325	2			N	-0-					206
01	12314	X	12314	-0-	-0-	-0-	12314	2			N	-0-					206
02	11760	X	10947	-0-	-813	-0-	10947	2			N	-0-					206
03	13020	X	13012	-0-	-8	-0-	13012	2			N	-0-					206
04	11910	X	11077	-0-	-833	-0-	11077	2			N	-0-					206
*05	12571	X	12571	-0-	-0-	-0-	12571	2			N	-0-					206

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10456	X	10456	-0-	-0-	-0-	10456	2			N	-0-					101
01	10426	X	10426	-0-	-0-	-0-	10426	2			N	-0-					101
02	9127	X	9127	-0-	-0-	-0-	9127	2			N	-0-					101
03	8107	X	8107	-0-	-0-	-0-	8107	2			N	-0-					101
04	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					101
*05	9083	X	9083	-0-	-0-	-0-	9083	2			N	-0-					101

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6090	X	6090	-0-	-0-	-0-	6090	2			N	-0-					172
01	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					172
02	5628	X	5512	-0-	-116	-0-	5512	2			N	-0-					172
03	6076	X	5335	-0-	-741	-0-	5335	2			N	-0-					172
04	5880	X	5253	-0-	-627	-0-	5253	2			N	-0-					172
05	6107	X	5561	-0-	-546	-0-	5561	2			N	-0-					172

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3315	-0-	-932	-0-	3307	2	8	9	N	7	186	1			17
01	4030	X	2819	-0-	-1211	-0-	2819	2			N	-0-					17
02	3640	X	3005	-0-	-635	-0-	3005	2			N	-0-					17
03	3844	X	3301	-0-	-543	-0-	3301	2			N	-0-					17
04	3540	X	3045	-0-	-495	-0-	3045	2			N	-0-					17
05	3317	X	3055	-0-	-262	-0-	3055	2			N	-0-					17

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4319	-0-	-951	-0-	4319	2			N	-0-					172
01	5425	X	5425	-0-	-0-	-0-	5425	2			N	-0-					172
02	5719	X	5719	-0-	-0-	-0-	5719	2			N	-0-					172
03	5301	X	4219	-0-	-1082	-0-	4219	2			N	-0-					172
04	5250	X	5100	-0-	-150	-0-	5100	2			N	-0-					172
05	6045	X	4498	-0-	-1547	-0-	4498	2			N	-0-					172

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10230	X	2704	-0-	-7526	-0-	2704	2			N	-0-					62
01	9920	X	2425	-0-	-7495	-0-	2425	2			N	-0-					62
02	8960	X	979	-0-	-7981	-0-	979	2			N	-0-					62
03	4991	X	1953	-0-	-3038	-0-	1953	2			N	-0-					62
04	4650	X	4438	-0-	-212	-0-	4438	2			N	-0-					62
*05	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	6530	-0-	-445	-0-	6530	2			N	-0-					-0-
01	6975	X	5987	-0-	-988	-0-	5987	2			N	-0-					-0-
02	6244	X	5924	-0-	-320	-0-	5924	2			N	-0-					-0-
03	6758	X	6282	-0-	-476	-0-	6282	2			N	-0-					-0-
04	6330	X	6016	-0-	-314	-0-	6016	2			N	-0-					-0-
05	6572	X	6244	-0-	-328	-0-	6244	2			N	-0-					-0-
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259																	
12	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					96
01	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					96
02	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					96
03	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					96
04	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					96
*05	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					96
HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674																	
12	458	X	458	-0-	-0-	-0-	445	2	13	9	N	12					104
01	283	X	283	-0-	-0-	-0-	283	2			N	-0-					104
02	2548	X	195	-0-	-2353	-0-	195	2			N	-0-					104
03	2821	X	162	-0-	-2659	-0-	162	2			N	-0-					104
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
*05	3100	N	5564	-0-	2464	2464	5564	2			N	-0-					104
STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642																	
12	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					42
01	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					42
02	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					42
03	4154	X	3702	-0-	-452	-0-	3702	2			N	-0-					42
04	4020	X	3287	-0-	-733	-0-	3287	2			N	-0-					42
05	4154	X	2925	-0-	-1229	-0-	2925	2			N	-0-					42
CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925																	
12	10130	X	10130	-0-	-0-	-0-	10130	2			N	-0-					39
01	9790	X	9790	-0-	-0-	-0-	9790	2			N	-0-					39
02	8388	X	8388	-0-	-0-	-0-	8388	2			N	-0-					39
03	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					39
04	1556	X	1556	-0-	-0-	-0-	1556	2			N	-0-					39
*05	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					39
PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781																	
12	6386	X	5622	-0-	-764	-0-	5622	2			N	-0-					80
01	5921	X	4870	-0-	-1051	-0-	4870	2			N	-0-					80
02	5348	X	4435	-0-	-913	-0-	4410	2	25	9	N	23					103
03	5921	X	5672	-0-	-249	-0-	5543	2	129	9	N	117	169	1			51
04	5430	X	5327	-0-	-103	-0-	5325	2	2	9	N	2					53
*05	5678	X	5678	-0-	-0-	-0-	5611	2	67	9	N	61					114
LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381																	
12	6597	X	6597	-0-	-0-	-0-	6597	2			N	-0-					216
01	6913	X	5850	-0-	-1063	-0-	5850	2			N	-0-					216
02	5569	X	5569	-0-	-0-	-0-	5569	2			N	-0-					216
03	7579	X	7579	-0-	-0-	-0-	7579	2			N	-0-					216
04	8137	X	8137	-0-	-0-	-0-	8137	2			N	-0-					216
*05	7738	X	7738	-0-	-0-	-0-	7738	2			N	-0-					216

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10664	X	8608	-0-	-2056	-0-	8608	2			N	-0-					56
01	10806	X	10806	-0-	-0-	-0-	10806	2			N	-0-					56
02	10556	X	9675	-0-	-881	-0-	9675	2			N	-0-					56
03	11687	X	9343	-0-	-2344	-0-	9343	2			N	-0-					56
04	10830	X	9704	-0-	-1126	-0-	9704	2			N	-0-					56
05	10819	X	4737	-0-	-6082	-0-	4737	2			N	-0-					56

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

12	7936	X	5049	-0-	-2887	-0-	5031	2	18	9	N	16					27
01	7936	X	7068	-0-	-868	-0-	7068	2			N	-0-					27
02	5936	X	4156	-0-	-1780	-0-	4156	2			N	-0-					27
03	6572	X	6545	-0-	-27	-0-	6545	2			N	-0-					27
04	8611	X	8611	-0-	-0-	-0-	8611	2			N	-0-					27
05	6572	X	4938	-0-	-1634	-0-	4938	2			N	-0-					27

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

12	3906	X	3575	-0-	-331	-0-	3575	2			N	-0-					189
01	4185	X	4052	-0-	-133	-0-	4052	2			N	-0-					189
02	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					189
03	4185	X	3168	-0-	-1017	-0-	3168	2			N	-0-					189
04	3930	X	3163	-0-	-767	-0-	3163	2			N	-0-					189
05	4309	X	3780	-0-	-529	-0-	3780	2			N	-0-					189

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

12	8202	X	8202	-0-	-0-	-0-	8202	2			N	-0-					125
01	7823	X	7823	-0-	-0-	-0-	7823	2			N	-0-					125
02	10612	X	5437	-0-	-5175	-0-	5437	2			N	-0-					125
03	11749	X	6851	-0-	-4898	-0-	6851	2			N	-0-					125
04	11370	X	8859	-0-	-2511	-0-	8859	2			N	-0-					125
*05	8403	X	8403	-0-	-0-	-0-	8403	2			N	-0-					125

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

12	3589	X	3589	-0-	-0-	-0-	3589	2			N	-0-					65
01	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					65
02	3011	X	3011	-0-	-0-	-0-	3003	2	8	9	N	7					72
03	3278	X	3278	-0-	-0-	-0-	3245	2	33	9	N	30					102
04	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					102
*05	2934	X	2934	-0-	-0-	-0-	2926	2	8	9	N	7					109

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

12	5983	X	5139	-0-	-844	-0-	5139	2			N	-0-					-0-
01	5797	X	5240	-0-	-557	-0-	5240	2			N	-0-					-0-
02	5096	X	4551	-0-	-545	-0-	4551	2			N	-0-					-0-
03	5301	X	4989	-0-	-312	-0-	4989	2			N	-0-					-0-
04	5070	X	4717	-0-	-353	-0-	4717	2			N	-0-					-0-
05	5239	X	4851	-0-	-388	-0-	4851	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

12	5632	X	5632	-0-	-0-	-0-	5632	2			N	-0-					55
01	5611	X	5202	-0-	-409	-0-	5202	2			N	-0-					55
02	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					55
03	4123	X	1578	-0-	-2545	-0-	1578	2			N	-0-					55
04	3990	X	2302	-0-	-1688	-0-	2302	2			N	-0-					55
05	4123	X	1682	-0-	-2441	-0-	1682	2			N	-0-					55

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	12242	-0-	-1677	-0-	12203	2	39	9	N	35					275
01	13609	X	10832	-0-	-2777	-0-	10832	2			N	-0-					275
02	10955	X	10955	-0-	-0-	-0-	10955	2			N	-0-					275
03	12896	X	12615	-0-	-281	-0-	12615	2			N	-0-					275
04	12441	X	12441	-0-	-0-	-0-	12441	2			N	-0-					275
*05	12797	X	12797	-0-	-0-	-0-	12797	2			N	-0-					275

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8928	X	7786	-0-	-1142	-0-	7775	2	11	9	N	10					171
01	11346	X	11346	-0-	-0-	-0-	11346	2			N	-0-					171
02	6804	X	3850	-0-	-2954	-0-	3850	2			N	-0-					171
03	7533	X	5972	-0-	-1561	-0-	5972	2			N	-0-					171
04	11647	X	11647	-0-	-0-	-0-	11647	2			N	-0-					171
*05	8026	X	8026	-0-	-0-	-0-	8026	2			N	-0-					171

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2265	-0-	-153	-0-	2265	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2100	N	1995	-0-	-105	-0-	1995	2			N	-0-					-0-
03	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
04	2190	N	2092	-0-	-98	-0-	2092	2			N	-0-					-0-
*05	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	7966	-0-	-714	-0-	7966	2			N	-0-					180
01	8525	X	7797	-0-	-728	-0-	7797	2			N	-0-					180
02	7504	X	6747	-0-	-757	-0-	6747	2			N	-0-					180
03	8246	X	7580	-0-	-666	-0-	7580	2			N	-0-					180
04	7890	X	7392	-0-	-498	-0-	7392	2			N	-0-					180
05	7967	X	7603	-0-	-364	-0-	7603	2			N	-0-					180

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10323	X	9382	-0-	-941	-0-	9382	2			N	-0-					-0-
01	9858	X	8483	-0-	-1375	-0-	8483	2			N	-0-					-0-
02	8904	X	7256	-0-	-1648	-0-	7256	2			N	-0-					-0-
03	9610	X	8982	-0-	-628	-0-	8982	2			N	-0-					-0-
04	9300	X	8620	-0-	-680	-0-	8620	2			N	-0-					-0-
05	9393	X	8169	-0-	-1224	-0-	8169	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11439	X	11055	-0-	-384	-0-	11055	2			N	-0-					-0-
01	11439	X	9232	-0-	-2207	-0-	9232	2			N	-0-					-0-
02	10052	X	8157	-0-	-1895	-0-	8157	2			N	-0-					-0-
03	11067	X	8818	-0-	-2249	-0-	8818	2			N	-0-					-0-
04	10710	X	8490	-0-	-2220	-0-	8490	2			N	-0-					-0-
05	11067	X	10775	-0-	-292	-0-	10775	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	9861	-0-	-1547	-0-	9861	2			N	-0-					63
01	10819	X	8810	-0-	-2009	-0-	8810	2			N	-0-					63
02	9492	X	9059	-0-	-433	-0-	9059	2			N	-0-					63
03	10509	X	9762	-0-	-747	-0-	9762	2			N	-0-					63
04	10395	X	10395	-0-	-0-	-0-	10395	2			N	-0-					63
05	10044	X	9906	-0-	-138	-0-	9906	2			N	-0-					63

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3617	-0-	-289	-0-	3617	2			N	-0-					85
01	3658	X	3370	-0-	-288	-0-	3370	2			N	-0-					85
02	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					85
03	3627	X	3045	-0-	-582	-0-	3045	2			N	-0-					85
04	3510	X	2802	-0-	-708	-0-	2802	2			N	-0-					85
05	3627	X	2867	-0-	-760	-0-	2867	2			N	-0-					85

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

12	6231	X	4894	-0-	-1337	-0-	4894	2			N	-0-					85
01	6231	X	5678	-0-	-553	-0-	5678	2			N	-0-					85
02	5572	X	4616	-0-	-956	-0-	4616	2			N	-0-					85
03	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					85
04	5490	X	5222	-0-	-268	-0-	5222	2			N	-0-					85
05	5673	X	4534	-0-	-1139	-0-	4534	2			N	-0-					85

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

12	7235	X	7235	-0-	-0-	-0-	7235	2			N	-0-					-0-
01	8244	X	8244	-0-	-0-	-0-	8244	2			N	-0-					-0-
02	7504	X	7155	-0-	-349	-0-	7155	2			N	-0-					-0-
03	8308	X	7828	-0-	-480	-0-	7828	2			N	-0-					-0-
04	7980	X	7273	-0-	-707	-0-	7273	2			N	-0-					-0-
05	8246	X	8106	-0-	-140	-0-	8106	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

12	9579	X	8667	-0-	-912	-0-	8667	2			N	-0-					-0-
01	9424	X	8617	-0-	-807	-0-	8617	2			N	-0-					-0-
02	8484	X	7627	-0-	-857	-0-	7627	2			N	-0-					-0-
03	9207	X	9006	-0-	-201	-0-	9006	2			N	-0-					-0-
04	8790	X	8500	-0-	-290	-0-	8500	2			N	-0-					-0-
05	8680	X	8634	-0-	-46	-0-	8634	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

12	5704	X	5419	-0-	-285	-0-	5419	2			N	-0-					28
01	5704	X	5096	-0-	-608	-0-	5096	2			N	-0-					28
02	5040	X	4260	-0-	-780	-0-	4260	2			N	-0-					28
03	5487	X	4743	-0-	-744	-0-	4743	2			N	-0-					28
04	5250	X	4844	-0-	-406	-0-	4844	2			N	-0-					28
05	5425	X	5002	-0-	-423	-0-	5002	2			N	-0-					28

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

12	6862	X	6862	-0-	-0-	-0-	6862	2			N	-0-					77
01	6697	X	6697	-0-	-0-	-0-	6697	2			N	-0-					77
02	6160	X	5647	-0-	-513	-0-	5647	2			N	-0-					77
03	6851	X	6367	-0-	-484	-0-	6367	2			N	-0-					77
04	6630	X	6205	-0-	-425	-0-	6205	2			N	-0-					77
05	6851	X	6188	-0-	-663	-0-	6188	2			N	-0-					77

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

12	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
01	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
02	5796	X	5606	-0-	-190	-0-	5606	2			N	-0-					-0-
03	6417	X	6081	-0-	-336	-0-	6081	2			N	-0-					-0-
04	6210	X	5283	-0-	-927	-0-	5283	2			N	-0-					-0-
05	6262	X	5364	-0-	-898	-0-	5364	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					20
01	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					20
02	3780	X	3737	-0-	-43	-0-	3737	2			N	-0-					20
03	4185	X	4079	-0-	-106	-0-	4079	2			N	-0-					20
04	4050	X	3852	-0-	-198	-0-	3852	2			N	-0-					20
05	4185	X	3863	-0-	-322	-0-	3863	2			N	-0-					20

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10416	X	7906	-0-	-2510	-0-	7906	2			N	-0-					-0-
01	10416	X	10361	-0-	-55	-0-	10361	2			N	-0-					-0-
02	8662	X	8662	-0-	-0-	-0-	8662	2			N	-0-					-0-
03	9548	X	8228	-0-	-1320	-0-	8228	2			N	-0-					-0-
04	9582	X	9582	-0-	-0-	-0-	9582	2			N	-0-					-0-
05	9548	X	9047	-0-	-501	-0-	9047	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4770	-0-	-159	-0-	4770	2			N	-0-					101
01	4929	X	4530	-0-	-399	-0-	4530	2			N	-0-					101
02	4312	X	4277	-0-	-35	-0-	4277	2			N	-0-					101
03	4774	X	4515	-0-	-259	-0-	4515	2			N	-0-					101
04	4620	X	4186	-0-	-434	-0-	4186	2			N	-0-					101
05	4774	X	4395	-0-	-379	-0-	4395	2			N	-0-					101

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					79
01	3007	X	2420	-0-	-587	-0-	2420	2			N	-0-					79
02	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					79
03	2852	N	2504	-0-	-348	-0-	2504	2			N	-0-					79
04	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					79
*05	3100	N	3149	-0-	49	49	3149	2			N	-0-					79

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12214	X	11583	-0-	-631	-0-	11583	2			N	-0-					57
01	12214	X	11105	-0-	-1109	-0-	11105	2			N	-0-					57
02	11088	X	10075	-0-	-1013	-0-	10075	2			N	-0-					57
03	11935	X	10600	-0-	-1335	-0-	10600	2			N	-0-					57
04	11340	X	9782	-0-	-1558	-0-	9782	2			N	-0-					57
05	11594	X	10203	-0-	-1391	-0-	10203	2			N	-0-					57

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4149	-0-	-1307	-0-	4149	2			N	-0-					85
01	5208	X	4836	-0-	-372	-0-	4836	2			N	-0-					85
02	4480	X	4161	-0-	-319	-0-	4161	2			N	-0-					85
03	4960	X	4827	-0-	-133	-0-	4827	2			N	-0-					85
04	4800	X	3443	-0-	-1357	-0-	3443	2			N	-0-					85
*05	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					85

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	8474	-0-	-640	-0-	8474	2			N	-0-					60
01	8990	X	8201	-0-	-789	-0-	8201	2			N	-0-					60
02	8064	X	7516	-0-	-548	-0-	7516	2			N	-0-					60
03	8928	X	8126	-0-	-802	-0-	8126	2			N	-0-					60
04	8370	X	7853	-0-	-517	-0-	7853	2			N	-0-					60
05	8463	X	8030	-0-	-433	-0-	8030	2			N	-0-					60

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5601	-0-	-661	-0-	5601	2			N	-0-					17
01	6262	X	5055	-0-	-1207	-0-	5055	2			N	-0-					17
02	4956	X	4761	-0-	-195	-0-	4761	2			N	-0-					17
03	5487	X	4975	-0-	-512	-0-	4975	2			N	-0-					17
04	5310	X	4929	-0-	-381	-0-	4929	2			N	-0-					17
05	5487	X	5070	-0-	-417	-0-	5070	2			N	-0-					17

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2426	-0-	-767	-0-	2426	2			N	-0-					131
01	3131	X	2817	-0-	-314	-0-	2736	2	81	9	N	74	185	1			20
02	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					20
03	2914	X	1829	-0-	-1085	-0-	1829	2			N	-0-					20
04	2820	X	1171	-0-	-1649	-0-	1171	2			N	-0-					20
05	2821	X	2407	-0-	-414	-0-	2407	2			N	-0-					20

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3425	-0-	-760	-0-	3425	2			N	-0-					-0-
01	4557	X	2515	-0-	-2042	-0-	2515	2			N	-0-					-0-
02	3164	X	2121	-0-	-1043	-0-	2121	2			N	-0-					-0-
03	3503	X	2728	-0-	-775	-0-	2728	2			N	-0-					-0-
04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
*05	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	7759	-0-	-1696	-0-	7759	2			N	-0-					-0-
01	9145	X	7460	-0-	-1685	-0-	7460	2			N	-0-					-0-
02	6513	X	6513	-0-	-0-	-0-	6513	2			N	-0-					-0-
03	8556	X	6695	-0-	-1861	-0-	6695	2			N	-0-					-0-
04	7950	X	6880	-0-	-1070	-0-	6880	2			N	-0-					-0-
05	7750	X	6345	-0-	-1405	-0-	6345	2			N	-0-					-0-

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4927	-0-	-1552	-0-	4927	2			N	-0-					55
01	5518	X	4661	-0-	-857	-0-	4661	2			N	-0-					55
02	4956	X	4320	-0-	-636	-0-	4320	2			N	-0-					55
03	5363	X	4623	-0-	-740	-0-	4623	2			N	-0-					55
04	5190	X	3980	-0-	-1210	-0-	3980	2			N	-0-					55
05	4929	X	4555	-0-	-374	-0-	4555	2			N	-0-					55

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					49
01	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					49
02	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					49
03	1984	N	1379	-0-	-605	-0-	1379	2			N	-0-					49
04	1830	N	950	-0-	-880	-0-	950	2			N	-0-					49
05	2108	N	1712	-0-	-396	-0-	1712	2			N	-0-					49

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2452	-0-	-214	-0-	2452	2			N	-0-					-0-
01	2666	X	665	-0-	-2001	-0-	665	2			N	-0-					-0-
02	1148	X	691	-0-	-457	-0-	691	2			N	-0-					-0-
03	1271	X	709	-0-	-562	-0-	709	2			N	-0-					-0-
04	1230	X	565	-0-	-665	-0-	565	2			N	-0-					-0-
05	1271	X	316	-0-	-955	-0-	316	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	8528	-0-	-586	-0-	8528	2			N	-0-					100
01	9083	X	8255	-0-	-828	-0-	8255	2			N	-0-					100
02	8092	X	7399	-0-	-693	-0-	7399	2			N	-0-					100
03	8742	X	8227	-0-	-515	-0-	8227	2			N	-0-					100
04	8340	X	7915	-0-	-425	-0-	7915	2			N	-0-					100
05	8525	X	8099	-0-	-426	-0-	8077	2	22	9	N	20					120

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

12	4061	X	3923	-0-	-138	-0-	3923	2			N	-0-					125
01	3999	X	3761	-0-	-238	-0-	3761	2			N	-0-					125
02	3640	X	3307	-0-	-333	-0-	3307	2			N	-0-					125
03	4030	X	3860	-0-	-170	-0-	3860	2			N	-0-					125
04	3900	X	3767	-0-	-133	-0-	3767	2			N	-0-					125
05	3937	X	3730	-0-	-207	-0-	3730	2			N	-0-					125

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

12	5642	X	5496	-0-	-146	-0-	5496	2			N	-0-					-0-
01	6093	X	6093	-0-	-0-	-0-	6093	2			N	-0-					-0-
02	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-					-0-
03	6000	X	6000	-0-	-0-	-0-	6000	2			N	-0-					-0-
04	5910	X	5759	-0-	-151	-0-	5759	2			N	-0-					-0-
05	6107	X	5937	-0-	-170	-0-	5937	2			N	-0-					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

12	9831	X	9831	-0-	-0-	-0-	9831	2			N	-0-					56
01	9811	X	9811	-0-	-0-	-0-	9811	2			N	-0-					56
02	8512	X	8138	-0-	-374	-0-	8138	2			N	-0-					56
03	10112	X	10112	-0-	-0-	-0-	10112	2			N	-0-					56
04	9374	X	9374	-0-	-0-	-0-	9374	2			N	-0-					56
*05	9481	X	9481	-0-	-0-	-0-	9481	2			N	-0-					56

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

12	4526	X	3838	-0-	-688	-0-	3838	2			N	-0-					-0-
01	4526	X	4421	-0-	-105	-0-	4421	2			N	-0-					-0-
02	5600	X	4256	-0-	-1344	-0-	4256	2			N	-0-					-0-
03	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
04	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
*05	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

12	7409	X	5564	-0-	-1845	-0-	5564	2			N	-0-					48
01	7347	X	6432	-0-	-915	-0-	6432	2			N	-0-					48
02	5852	X	5291	-0-	-561	-0-	5291	2			N	-0-					48
03	6479	X	5572	-0-	-907	-0-	5572	2			N	-0-					48
04	6270	X	5176	-0-	-1094	-0-	5176	2			N	-0-					48
05	6417	X	6234	-0-	-183	-0-	6234	2			N	-0-					48

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

12	7130	X	4186	-0-	-2944	-0-	4186	2			N	-0-					39
01	5996	X	5996	-0-	-0-	-0-	5996	2			N	-0-					39
02	6858	X	6858	-0-	-0-	-0-	6858	2			N	-0-					39
03	8464	X	8464	-0-	-0-	-0-	8464	2			N	-0-					39
04	8681	X	8681	-0-	-0-	-0-	8681	2			N	-0-					39
*05	8756	X	8756	-0-	-0-	-0-	8756	2			N	-0-					39

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4468	-0-	-1484	-0-	4468	2			N	-0-					-0-
01	5617	X	5617	-0-	-0-	-0-	5617	2			N	-0-					-0-
02	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
03	5177	X	4996	-0-	-181	-0-	4996	2			N	-0-					-0-
04	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
*05	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6550	X	6550	-0-	-0-	-0-	6550	2			N	-0-					-0-
01	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
02	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					-0-
03	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					-0-
04	5881	X	5881	-0-	-0-	-0-	5881	2			N	-0-					-0-
*05	5768	X	5768	-0-	-0-	-0-	5768	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4200	-0-	-698	-0-	4200	2			N	-0-					115
01	4805	X	4350	-0-	-455	-0-	4350	2			N	-0-					115
02	4284	X	3858	-0-	-426	-0-	3858	2			N	-0-					115
03	4681	X	4201	-0-	-480	-0-	4201	2			N	-0-					115
04	4440	X	3941	-0-	-499	-0-	3941	2			N	-0-					115
05	4340	X	4157	-0-	-183	-0-	4157	2			N	-0-					115

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	5938	-0-	-820	-0-	5938	2			N	-0-					-0-
01	6758	X	6132	-0-	-626	-0-	6132	2			N	-0-					-0-
02	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
03	5676	X	5676	-0-	-0-	-0-	5676	2			N	-0-					-0-
04	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					-0-
05	5611	X	5610	-0-	-1	-0-	5610	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2955	-0-	-455	-0-	2955	2			N	-0-					-0-
01	3100	X	2108	-0-	-992	-0-	2108	2			N	-0-					-0-
02	2800	X	2676	-0-	-124	-0-	2676	2			N	-0-					-0-
03	3100	X	1709	-0-	-1391	-0-	1709	2			N	-0-					-0-
04	2850	X	2026	-0-	-824	-0-	2026	2			N	-0-					-0-
*05	3666	X	3666	-0-	-0-	-0-	3666	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5750	-0-	-450	-0-	5750	2			N	-0-					48
01	6200	X	4140	-0-	-2060	-0-	4140	2			N	-0-					48
02	5488	X	4757	-0-	-731	-0-	4757	2			N	-0-					48
03	5952	X	4625	-0-	-1327	-0-	4625	2			N	-0-					48
04	5822	X	5822	-0-	-0-	-0-	5822	2			N	-0-					48
05	5735	X	5359	-0-	-376	-0-	5359	2			N	-0-					48

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					65
01	1641	N	1641	-0-	-0-	-0-	1602	2	39	9	N	35					100
02	1540	N	1240	-0-	-300	-0-	1240	2			N	-0-					100
03	1612	N	1417	-0-	-195	-0-	1417	2			N	-0-					100
04	1590	N	1311	-0-	-279	-0-	1311	2			N	-0-					100
05	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					100

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6109	X	6109	-0-	-0-	-0-	6109	2			N	-0-					56
01	5735	X	5369	-0-	-366	-0-	5369	2			N	-0-					56
02	5012	X	4943	-0-	-69	-0-	4943	2			N	-0-					56
03	6070	X	6070	-0-	-0-	-0-	6070	2			N	-0-					56
04	5370	X	5283	-0-	-87	-0-	5283	2			N	-0-					56
05	5549	X	4961	-0-	-588	-0-	4961	2			N	-0-					56

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5269	-0-	-404	-0-	5269	2			N	-0-					-0-
01	5673	X	5477	-0-	-196	-0-	5477	2			N	-0-					-0-
02	5040	X	4598	-0-	-442	-0-	4598	2			N	-0-					-0-
03	5580	X	5180	-0-	-400	-0-	5180	2			N	-0-					-0-
04	5370	X	4845	-0-	-525	-0-	4845	2			N	-0-					-0-
05	5487	X	5219	-0-	-268	-0-	5219	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	5233	-0-	-1711	-0-	5233	2			N	-0-					174
01	6944	X	6000	-0-	-944	-0-	6000	2			N	-0-					174
02	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					174
03	6076	X	5797	-0-	-279	-0-	5785	2	12	9	N	11	158	1			27
04	5820	X	5590	-0-	-230	-0-	5590	2			N	-0-					27
05	6448	X	6390	-0-	-58	-0-	6390	2			N	-0-					27

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5367	-0-	-430	-0-	5367	2			N	-0-					-0-
01	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					-0-
02	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-
03	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
04	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					-0-
05	6696	X	6276	-0-	-420	-0-	6276	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					148
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					148
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					148
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					148
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					148
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					148

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	11742	-0-	-1185	-0-	11742	2			N	-0-					153
01	12214	X	9524	-0-	-2690	-0-	9524	2			N	-0-					153
02	10640	X	9554	-0-	-1086	-0-	9554	2			N	-0-					153
03	11749	X	9740	-0-	-2009	-0-	9740	2			N	-0-					153
04	11370	X	10593	-0-	-777	-0-	10593	2			N	-0-					153
05	11749	X	9912	-0-	-1837	-0-	9912	2			N	-0-					153

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	5872	-0-	-1041	-0-	5872	2			N	-0-					45
01	6913	X	4933	-0-	-1980	-0-	4897	2	36	9	N	33					78
02	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					78
03	6231	X	3713	-0-	-2518	-0-	3713	2			N	-0-					78
04	6030	X	3749	-0-	-2281	-0-	3749	2			N	-0-					78
*05	6372	X	6372	-0-	-0-	-0-	6372	2			N	-0-					78

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	5625	-0-	-2249	-0-	5625	2			N	-0-					-0-
01	7874	X	5653	-0-	-2221	-0-	5653	2			N	-0-					-0-
02	7252	X	4994	-0-	-2258	-0-	4994	2			N	-0-					-0-
03	6065	X	6065	-0-	-0-	-0-	6065	2			N	-0-					-0-
04	5460	X	5336	-0-	-124	-0-	5336	2			N	-0-					-0-
05	5642	X	5511	-0-	-131	-0-	5511	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	4326	-0-	-1564	-0-	4326	2			N	-0-					-0-
01	5890	X	5487	-0-	-403	-0-	5487	2			N	-0-					-0-
02	5236	X	4387	-0-	-849	-0-	4387	2			N	-0-					-0-
03	5797	X	5500	-0-	-297	-0-	5500	2			N	-0-					-0-
04	5580	X	5014	-0-	-566	-0-	5014	2			N	-0-					-0-
05	5487	X	4647	-0-	-840	-0-	4647	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					120
01	4557	X	4233	-0-	-324	-0-	4233	2			N	-0-					120
02	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					120
03	4588	X	4153	-0-	-435	-0-	4153	2			N	-0-					120
04	4440	X	2369	-0-	-2071	-0-	2369	2			N	-0-					120
05	4588	X	2808	-0-	-1780	-0-	2808	2			N	-0-					120

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6591	X	6591	-0-	-0-	-0-	6591	2			N	-0-					-0-
01	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
02	6552	X	6519	-0-	-33	-0-	6519	2			N	-0-					-0-
03	7037	X	6444	-0-	-593	-0-	6444	2			N	-0-					-0-
04	6600	X	6102	-0-	-498	-0-	6102	2			N	-0-					-0-
05	7223	X	6176	-0-	-1047	-0-	6176	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					135
01	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					135
02	3948	X	3391	-0-	-557	-0-	3391	2			N	-0-					135
03	4371	X	3737	-0-	-634	-0-	3731	2	6	9	N	5					140
04	4140	X	3082	-0-	-1058	-0-	3082	2			N	-0-					140
05	4278	X	3023	-0-	-1255	-0-	3023	2			N	-0-					140

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 246789 COMPL. DATE 10/17/2008 TOTAL DEPTH 13800 PERF.11368 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2476	-0-	-97	-0-	2476	2			N	-0-					-0-
01	2480	N	2432	-0-	-48	-0-	2432	2			N	-0-					-0-
02	2268	N	2176	-0-	-92	-0-	2176	2			N	-0-					-0-
03	2480	N	2312	-0-	-168	-0-	2312	2			N	-0-					-0-
04	2340	N	2245	-0-	-95	-0-	2245	2			N	-0-					-0-
05	2418	N	1797	-0-	-621	-0-	1797	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9827	X	7805	-0-	-2022	-0-	7805	2			N	-0-					180
01	10447	X	10447	-0-	-0-	-0-	10447	2			N	-0-					180
02	9496	X	9496	-0-	-0-	-0-	9496	2			N	-0-					180
03	8556	X	6567	-0-	-1989	-0-	6567	2			N	-0-					180
04	9713	X	9713	-0-	-0-	-0-	9713	2			N	-0-					180
05	8556	X	7560	-0-	-996	-0-	7560	2			N	-0-					180

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	6779	-0-	-382	-0-	6779	2			N	-0-					79
01	7161	X	6477	-0-	-684	-0-	6477	2			N	-0-					79
02	6132	X	3417	-0-	-2715	-0-	3417	2			N	-0-					79
03	6789	X	1042	-0-	-5747	-0-	825	2	217	9	N	197	161	1			115
04	6570	X	1319	-0-	-5251	-0-	1319	2			N	-0-					115
05	6789	X	2298	-0-	-4491	-0-	2298	2			N	-0-					115

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4848	-0-	-267	-0-	4848	2			N	-0-					-0-
01	5084	X	4481	-0-	-603	-0-	4481	2			N	-0-					-0-
02	4536	X	4234	-0-	-302	-0-	4234	2			N	-0-					-0-
03	4836	X	4286	-0-	-550	-0-	4286	2			N	-0-					-0-
04	4680	X	3986	-0-	-694	-0-	3986	2			N	-0-					-0-
05	4836	X	4250	-0-	-586	-0-	4250	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3223	-0-	-466	-0-	3223	2			N	-0-					25
01	3689	X	3233	-0-	-456	-0-	3233	2			N	-0-					25
02	3080	X	2365	-0-	-715	-0-	2365	2			N	-0-					25
03	3410	X	2833	-0-	-577	-0-	2833	2			N	-0-					25
04	3120	X	2340	-0-	-780	-0-	2340	2			N	-0-					25
05	3224	X	3098	-0-	-126	-0-	3098	2			N	-0-					25

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8618	X	6721	-0-	-1897	-0-	6721	2			N	-0-					90
01	8618	X	6972	-0-	-1646	-0-	6972	2			N	-0-					90
02	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					90
03	9393	X	6733	-0-	-2660	-0-	6733	2			N	-0-					90
04	7710	X	6415	-0-	-1295	-0-	6415	2			N	-0-					90
05	6975	X	5595	-0-	-1380	-0-	5595	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3750	-0-	-590	-0-	3750	2			N	-0-					-0-
01	4464	X	3579	-0-	-885	-0-	3579	2			N	-0-					-0-
02	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
03	4216	X	3547	-0-	-669	-0-	3547	2			N	-0-					-0-
04	4080	X	2660	-0-	-1420	-0-	2660	2			N	-0-					-0-
*05	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14198	X	12931	-0-	-1267	-0-	12931	2			N	-0-					-0-
01	13733	X	12772	-0-	-961	-0-	12772	2			N	-0-					-0-
02	12404	X	11383	-0-	-1021	-0-	11383	2			N	-0-					-0-
03	13330	X	12255	-0-	-1075	-0-	12255	2			N	-0-					-0-
04	12690	X	11865	-0-	-825	-0-	11865	2			N	-0-					-0-
05	12927	X	12111	-0-	-816	-0-	12111	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	10039	-0-	-966	-0-	10039	2			N	-0-					75
01	10726	X	9343	-0-	-1383	-0-	9343	2			N	-0-					75
02	8067	X	8067	-0-	-0-	-0-	8067	2			N	-0-					75
03	10168	X	7817	-0-	-2351	-0-	7817	2			N	-0-					75
04	9720	X	5782	-0-	-3938	-0-	5657	2	125	9	N	114	170	1			19
05	10044	X	7519	-0-	-2525	-0-	7519	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 01/23/2009 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
01	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
03	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
04	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
*05	3100	N	3211	-0-	111	111	3211	2			N	-0-					-0-
	BAILEY GAS UNIT "A"		WELL #: 16		RRCID -> 247875		COMPL. DATE 07/30/2008				TOTAL DEPTH 12950		PERF. 8730 - 12710				
12	5115	X	4282	-0-	-833	-0-	4282	2			N	-0-					36
01	4588	X	4114	-0-	-474	-0-	4114	2			N	-0-					36
02	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					36
03	4588	X	4398	-0-	-190	-0-	4398	2			N	-0-					36
04	4421	X	4421	-0-	-0-	-0-	4421	2			N	-0-					36
*05	4582	X	4582	-0-	-0-	-0-	4582	2			N	-0-					36
	SHORTER, N. E. GAS UNIT NO. 1		WELL #: 6		RRCID -> 247965		COMPL. DATE 02/06/2009				TOTAL DEPTH 13165		PERF. 8532 - 12939				
12	6882	X	6880	-0-	-2	-0-	6880	2			N	-0-					88
01	7533	X	5352	-0-	-2181	-0-	5352	2			N	-0-					88
02	6384	X	5967	-0-	-417	-0-	5967	2			N	-0-					88
03	7068	X	7039	-0-	-29	-0-	7039	2			N	-0-					88
04	7036	X	7036	-0-	-0-	-0-	7036	2			N	-0-					88
*05	6988	X	6988	-0-	-0-	-0-	6988	2			N	-0-					88
	BEDDINGFIELD GAS UNIT		WELL #: 3		RRCID -> 247998		COMPL. DATE 02/07/2009				TOTAL DEPTH 14800		PERF.11688 - 13137				
12	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
01	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
02	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
03	2728	X	2689	-0-	-39	-0-	2689	2			N	-0-					-0-
04	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
*05	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
	THOMPSON, B. W. GAS UNIT NO. 1		WELL #: 18		RRCID -> 248000		COMPL. DATE 06/24/2009				TOTAL DEPTH 13140		PERF. 8941 - 12857				
12	7502	X	7502	-0-	-0-	-0-	7502	2			N	-0-					147
01	7161	X	6876	-0-	-285	-0-	6876	2			N	-0-					147
02	6524	X	6148	-0-	-376	-0-	6148	2			N	-0-					147
03	7223	X	7075	-0-	-148	-0-	7075	2			N	-0-					147
04	6990	X	6667	-0-	-323	-0-	6667	2			N	-0-					147
05	7223	X	6565	-0-	-658	-0-	6565	2			N	-0-					147
	CARPENTER GAS UNIT II		WELL #: 5		RRCID -> 248067		COMPL. DATE 02/10/2009				TOTAL DEPTH 14700		PERF.11704 - 13132				
12	2795	N	2744	-0-	-51	-0-	2744	2			N	-0-					-0-
01	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
02	2324	X	1617	-0-	-707	-0-	1617	2			N	-0-					-0-
03	2573	X	1545	-0-	-1028	-0-	1545	2			N	-0-					-0-
04	2490	X	2131	-0-	-359	-0-	2131	2			N	-0-					-0-
05	2573	X	1244	-0-	-1329	-0-	1244	2			N	-0-					-0-
	STANDLEY GAS UNIT NO.2		WELL #: 13		RRCID -> 248681		COMPL. DATE 10/29/2008				TOTAL DEPTH 13785		PERF.11131 - 13616				
12	2976	N	2582	-0-	-394	-0-	2582	2			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
03	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
04	2927	N	2927	-0-	-0-	-0-	2927	2			N	-0-					-0-
*05	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4418	-0-	-821	-0-	4418	2			N	-0-					30
01	5239	X	4345	-0-	-894	-0-	4345	2			N	-0-					30
02	4424	X	4098	-0-	-326	-0-	4098	2			N	-0-					30
03	4867	X	4560	-0-	-307	-0-	4560	2			N	-0-					30
04	4440	X	3836	-0-	-604	-0-	3836	2			N	-0-					30
*05	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					30

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14601	X	12976	-0-	-1625	-0-	12976	2			N	-0-					-0-
01	14446	X	12653	-0-	-1793	-0-	12653	2			N	-0-					-0-
02	12768	X	11264	-0-	-1504	-0-	11264	2			N	-0-					-0-
03	13547	X	11656	-0-	-1891	-0-	11656	2			N	-0-					-0-
04	13110	X	11756	-0-	-1354	-0-	11756	2			N	-0-					-0-
05	12989	X	11268	-0-	-1721	-0-	11268	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	8864	-0-	-405	-0-	8864	2			N	-0-					83
01	9083	X	7910	-0-	-1173	-0-	7910	2			N	-0-					83
02	8148	X	7268	-0-	-880	-0-	7268	2			N	-0-					83
03	8866	X	8000	-0-	-866	-0-	8000	2			N	-0-					83
04	8580	X	7404	-0-	-1176	-0-	7404	2			N	-0-					83
05	8866	X	8331	-0-	-535	-0-	8331	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6515	-0-	-522	-0-	6515	2			N	-0-					96
01	7037	X	6133	-0-	-904	-0-	6133	2			N	-0-					96
02	6204	X	6204	-0-	-0-	-0-	6039	2	165	9	N	150	174	1			72
03	6510	X	6356	-0-	-154	-0-	6356	2			N	-0-					72
04	6300	X	5761	-0-	-539	-0-	5761	2			N	-0-					72
05	6882	X	5615	-0-	-1267	-0-	5615	2			N	-0-					72

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7887	X	7887	-0-	-0-	-0-	7887	2			N	-0-					29
01	7985	X	7985	-0-	-0-	-0-	7985	2			N	-0-					29
02	7800	X	7800	-0-	-0-	-0-	7800	2			N	-0-					29
03	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					29
04	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					29
*05	6680	X	6680	-0-	-0-	-0-	6680	2			N	-0-					29

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	3179	-0-	-2060	-0-	3179	2			N	-0-					15
01	5239	X	3714	-0-	-1525	-0-	3714	2			N	-0-					15
02	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					15
03	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					15
04	5706	X	5706	-0-	-0-	-0-	5706	2			N	-0-					15
05	6076	X	5450	-0-	-626	-0-	5450	2			N	-0-					15

F. L. HALL WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5584	X	5584	-0-	-0-	-0-	5534	2	50	9	N	45					134
01	5549	X	5407	-0-	-142	-0-	5332	2	75	9	N	68					202
02	5376	X	4535	-0-	-841	-0-	4535	2			N	-0-					202
03	5952	X	5077	-0-	-875	-0-	5077	2			N	-0-					202
04	5760	X	3432	-0-	-2328	-0-	3432	2			N	-0-					202
05	5580	X	4693	-0-	-887	-0-	4693	2			N	-0-					202

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2665	-0-	-404	-0-	2665	2			N	-0-					23
01	3069	X	2488	-0-	-581	-0-	2438	2	50	9	N	45					68
02	2464	X	1966	-0-	-498	-0-	1966	2			N	-0-					68
03	2728	X	1965	-0-	-763	-0-	1952	2	13	9	N	12					80
04	2580	X	2084	-0-	-496	-0-	2084	2			N	-0-					80
05	2666	X	1889	-0-	-777	-0-	1889	2			N	-0-					80

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6972	X	6972	-0-	-0-	-0-	6972	2			N	-0-					50
01	6448	X	6062	-0-	-386	-0-	6062	2			N	-0-					50
02	8953	X	8953	-0-	-0-	-0-	8953	2			N	-0-					50
03	8940	X	8940	-0-	-0-	-0-	8940	2			N	-0-					50
04	7773	X	7773	-0-	-0-	-0-	7773	2			N	-0-					50
05	8494	X	7444	-0-	-1050	-0-	7444	2			N	-0-					50

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2624	-0-	-73	-0-	2624	2			N	-0-					-0-
01	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
02	2380	N	2212	-0-	-168	-0-	2212	2			N	-0-					-0-
03	2635	N	2228	-0-	-407	-0-	2228	2			N	-0-					-0-
04	2550	N	2178	-0-	-372	-0-	2178	2			N	-0-					-0-
05	2449	N	1156	-0-	-1293	-0-	1156	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6260	-0-	-467	-0-	6260	2			N	-0-					28
01	6448	X	6068	-0-	-380	-0-	6068	2			N	-0-					28
02	5824	X	4676	-0-	-1148	-0-	4676	2			N	-0-					28
03	6262	X	6124	-0-	-138	-0-	6124	2			N	-0-					28
04	6060	X	5899	-0-	-161	-0-	5899	2			N	-0-					28
05	6262	X	5849	-0-	-413	-0-	5849	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2825	-0-	-802	-0-	2825	2			N	-0-					25
01	3534	X	3228	-0-	-306	-0-	3228	2			N	-0-					25
02	3192	X	3080	-0-	-112	-0-	3080	2			N	-0-					25
03	3534	X	3454	-0-	-80	-0-	3454	2			N	-0-					25
04	3420	X	3121	-0-	-299	-0-	3121	2			N	-0-					25
05	3410	X	2763	-0-	-647	-0-	2763	2			N	-0-					25

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5535	-0-	-293	-0-	5535	2			N	-0-					-0-
01	5828	X	5542	-0-	-286	-0-	5542	2			N	-0-					-0-
02	5236	X	4804	-0-	-432	-0-	4804	2			N	-0-					-0-
03	5735	X	5356	-0-	-379	-0-	5356	2			N	-0-					-0-
04	5490	X	5022	-0-	-468	-0-	5022	2			N	-0-					-0-
05	5549	X	5012	-0-	-537	-0-	5012	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	9648	-0-	-799	-0-	9648	2			N	-0-					43
01	10261	X	9117	-0-	-1144	-0-	9117	2			N	-0-					43
02	9184	X	8599	-0-	-585	-0-	8537	2	62	9	N	56					99
03	9951	X	9163	-0-	-788	-0-	9149	2	14	9	N	13					112
04	9450	X	8731	-0-	-719	-0-	8730	2	1	9	N	1					113
05	9641	X	9092	-0-	-549	-0-	9034	2	58	9	N	53					166

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3076	-0-	-427	-0-	3076	2			N	-0-					130
01	3503	X	2398	-0-	-1105	-0-	2398	2			N	-0-					130
02	3332	X	2176	-0-	-1156	-0-	2176	2			N	-0-					130
03	3255	X	2474	-0-	-781	-0-	2474	2			N	-0-					130
04	3150	X	1952	-0-	-1198	-0-	1952	2			N	-0-					130
05	3069	X	2109	-0-	-960	-0-	2109	2			N	-0-					130

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	4935	-0-	-1575	-0-	4935	2			N	-0-					133
01	6386	X	5949	-0-	-437	-0-	5949	2			N	-0-					133
02	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					133
03	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-					133
04	5797	X	5797	-0-	-0-	-0-	5797	2			N	-0-					133
05	6324	X	5808	-0-	-516	-0-	5808	2			N	-0-					133

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3131	-0-	-899	-0-	3131	2			N	-0-					123
01	4030	X	3473	-0-	-557	-0-	3473	2			N	-0-					123
02	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					123
03	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					123
04	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					123
05	3844	X	3519	-0-	-325	-0-	3519	2			N	-0-					123

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11966	X	11904	-0-	-62	-0-	11904	2			N	-0-					160
01	12989	X	11686	-0-	-1303	-0-	11667	2	19	9	N	17					177
02	9408	X	7499	-0-	-1909	-0-	7499	2			N	-0-					177
03	11983	X	11983	-0-	-0-	-0-	11983	2			N	-0-					177
04	10106	X	10106	-0-	-0-	-0-	10106	2			N	-0-					177
*05	11277	X	11277	-0-	-0-	-0-	11243	2	34	9	N	31	176	1			32

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8959	X	8120	-0-	-839	-0-	8120	2			N	-0-					111
01	8959	X	7744	-0-	-1215	-0-	7744	2			N	-0-					111
02	7728	X	6528	-0-	-1200	-0-	6528	2			N	-0-					111
03	8184	X	8050	-0-	-134	-0-	8050	2			N	-0-					111
04	7860	X	6670	-0-	-1190	-0-	6670	2			N	-0-					111
05	8122	X	5944	-0-	-2178	-0-	5944	2			N	-0-					111

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5296	-0-	-284	-0-	5296	2			N	-0-					62
01	5580	X	5124	-0-	-456	-0-	5124	2			N	-0-					62
02	4816	X	4647	-0-	-169	-0-	4647	2			N	-0-					62
03	5332	X	5037	-0-	-295	-0-	5037	2			N	-0-					62
04	5160	X	4793	-0-	-367	-0-	4793	2			N	-0-					62
05	5301	X	4921	-0-	-380	-0-	4921	2			N	-0-					62

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	8211	-0-	-438	-0-	8211	2			N	-0-					89
01	8587	X	7847	-0-	-740	-0-	7847	2			N	-0-					89
02	7420	X	6705	-0-	-715	-0-	6705	2			N	-0-					89
03	8215	X	7119	-0-	-1096	-0-	7119	2			N	-0-					89
04	7950	X	6714	-0-	-1236	-0-	6714	2			N	-0-					89
05	8215	X	6939	-0-	-1276	-0-	6939	2			N	-0-					89

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	7353	-0-	-1730	-0-	7353	2			N	-0-					9
01	9176	X	6873	-0-	-2303	-0-	6873	2			N	-0-					9
02	7420	X	7385	-0-	-35	-0-	7385	2			N	-0-					9
03	8215	X	8127	-0-	-88	-0-	8127	2			N	-0-					9
04	7950	X	7901	-0-	-49	-0-	7901	2			N	-0-					9
05	8184	X	7599	-0-	-585	-0-	7599	2			N	-0-					9

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

12	3937	X	3614	-0-	-323	-0-	3614	2			N	-0-					-0-
01	3875	X	3543	-0-	-332	-0-	3543	2			N	-0-					-0-
02	3472	X	3161	-0-	-311	-0-	3161	2			N	-0-					-0-
03	3751	X	3413	-0-	-338	-0-	3413	2			N	-0-					-0-
04	3570	X	3298	-0-	-272	-0-	3298	2			N	-0-					-0-
05	3627	X	3356	-0-	-271	-0-	3356	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

12	11349	X	11349	-0-	-0-	-0-	11349	2			N	-0-					175
01	10540	X	10279	-0-	-261	-0-	10279	2			N	-0-					175
02	11256	X	9149	-0-	-2107	-0-	9149	2			N	-0-					175
03	12462	X	10906	-0-	-1556	-0-	10906	2			N	-0-					175
04	11640	X	9880	-0-	-1760	-0-	9880	2			N	-0-					175
05	11346	X	10998	-0-	-348	-0-	10998	2			N	-0-					175

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

12	6262	X	5418	-0-	-844	-0-	5418	2			N	-0-					-0-
01	6169	X	4572	-0-	-1597	-0-	4572	2			N	-0-					-0-
02	5460	X	5319	-0-	-141	-0-	5319	2			N	-0-					-0-
03	5797	X	5136	-0-	-661	-0-	5136	2			N	-0-					-0-
04	5460	X	4989	-0-	-471	-0-	4989	2			N	-0-					-0-
05	5890	X	5175	-0-	-715	-0-	5175	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

12	2449	N	2319	-0-	-130	-0-	2319	2			N	-0-					115
01	2263	N	1646	-0-	-617	-0-	1646	2			N	-0-					115
02	2128	N	1335	-0-	-793	-0-	1335	2			N	-0-					115
03	2325	N	1683	-0-	-642	-0-	1683	2			N	-0-					115
04	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					115
*05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					115

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

12	3410	X	3132	-0-	-278	-0-	3132	2			N	-0-					10
01	3410	X	3073	-0-	-337	-0-	3073	2			N	-0-					10
02	2968	X	2318	-0-	-650	-0-	2318	2			N	-0-					10
03	3286	X	2985	-0-	-301	-0-	2985	2			N	-0-					10
04	3030	X	2970	-0-	-60	-0-	2970	2			N	-0-					10
*05	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					10

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

12	3627	X	3200	-0-	-427	-0-	3200	2			N	-0-					-0-
01	3596	X	3302	-0-	-294	-0-	3302	2			N	-0-					-0-
02	3220	X	2951	-0-	-269	-0-	2951	2			N	-0-					-0-
03	3472	X	3172	-0-	-300	-0-	3172	2			N	-0-					-0-
04	3300	X	3032	-0-	-268	-0-	3032	2			N	-0-					-0-
05	3317	X	3073	-0-	-244	-0-	3073	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2901	-0-	-385	-0-	2901	2			N	-0-					-0-
01	3286	X	2675	-0-	-611	-0-	2675	2			N	-0-					-0-
02	2688	X	2216	-0-	-472	-0-	2216	2			N	-0-					-0-
03	2976	X	2671	-0-	-305	-0-	2671	2			N	-0-					-0-
04	2880	X	1908	-0-	-972	-0-	1908	2			N	-0-					-0-
05	2914	X	1746	-0-	-1168	-0-	1746	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					-0-
01	6448	X	4883	-0-	-1565	-0-	4883	2			N	-0-					-0-
02	4256	X	4128	-0-	-128	-0-	4128	2			N	-0-					-0-
03	4712	X	2685	-0-	-2027	-0-	2685	2			N	-0-					-0-
04	7667	X	7667	-0-	-0-	-0-	7667	2			N	-0-					-0-
*05	5708	X	5708	-0-	-0-	-0-	5708	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					107
01	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					107
02	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					107
03	5274	X	5274	-0-	-0-	-0-	5274	2			N	-0-					107
04	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					107
*05	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					107

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23374	X	19813	-0-	-3561	-0-	19813	2			N	-0-					85
01	22196	X	18946	-0-	-3250	-0-	18946	2			N	-0-					85
02	16272	X	16272	-0-	-0-	-0-	16272	2			N	-0-					85
03	20894	X	17923	-0-	-2971	-0-	17923	2			N	-0-					85
04	20220	X	17309	-0-	-2911	-0-	17309	2			N	-0-					85
05	19809	X	14528	-0-	-5281	-0-	14528	2			N	-0-					85

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15221	X	10196	-0-	-5025	-0-	10196	2			N	-0-					57
01	13578	X	10620	-0-	-2958	-0-	10452	2	168	9	N	153	182	1			28
02	12180	X	10033	-0-	-2147	-0-	10033	2			N	-0-					28
03	13485	X	10300	-0-	-3185	-0-	10300	2			N	-0-					28
04	13050	X	7682	-0-	-5368	-0-	7682	2			N	-0-					28
*05	11520	X	11520	-0-	-0-	-0-	11520	2			N	-0-					28

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4725	-0-	-49	-0-	4725	2			N	-0-					70
01	4929	X	4371	-0-	-558	-0-	4371	2			N	-0-					70
02	4172	X	3812	-0-	-360	-0-	3812	2			N	-0-					70
03	4619	X	4025	-0-	-594	-0-	4025	2			N	-0-					70
04	4470	X	4134	-0-	-336	-0-	4134	2			N	-0-					70
05	4619	X	4139	-0-	-480	-0-	4139	2			N	-0-					70

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401	X	7415	-0-	-986	-0-	7415	2			N	-0-					45
01	8339	X	7887	-0-	-452	-0-	7887	2			N	-0-					45
02	7476	X	7039	-0-	-437	-0-	7039	2			N	-0-					45
03	8060	X	7656	-0-	-404	-0-	7656	2			N	-0-					45
04	7800	X	7361	-0-	-439	-0-	7361	2			N	-0-					45
05	7874	X	7689	-0-	-185	-0-	7689	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6291	-0-	-994	-0-	6291	2			N	-0-					60
01	7285	X	6301	-0-	-984	-0-	6301	2			N	-0-					60
02	6160	X	5998	-0-	-162	-0-	5998	2			N	-0-					60
03	6820	X	6278	-0-	-542	-0-	6278	2			N	-0-					60
04	6600	X	5715	-0-	-885	-0-	5715	2			N	-0-					60
05	6634	X	5853	-0-	-781	-0-	5853	2			N	-0-					60

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

12	7812	X	6914	-0-	-898	-0-	6914	2			N	-0-					108
01	7812	X	6370	-0-	-1442	-0-	6370	2			N	-0-					108
02	6664	X	5742	-0-	-922	-0-	5742	2			N	-0-					108
03	6913	X	6223	-0-	-690	-0-	6202	2	21	9	N	19					127
04	6690	X	5910	-0-	-780	-0-	5910	2			N	-0-					127
05	6913	X	5843	-0-	-1070	-0-	5843	2			N	-0-					127

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

12	4154	X	3437	-0-	-717	-0-	3437	2			N	-0-					120
01	4123	X	3131	-0-	-992	-0-	3131	2			N	-0-					120
02	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					120
03	3689	X	3027	-0-	-662	-0-	3016	2	11	9	N	10					130
04	3570	X	2922	-0-	-648	-0-	2922	2			N	-0-					130
05	3441	X	2844	-0-	-597	-0-	2844	2			N	-0-					130

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

12	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					193
01	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					193
02	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					193
03	3379	X	2934	-0-	-445	-0-	2934	2			N	-0-					193
04	3270	X	2191	-0-	-1079	-0-	2191	2			N	-0-					193
05	3379	X	2136	-0-	-1243	-0-	2136	2			N	-0-					193

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

12	5208	X	3382	-0-	-1826	-0-	3382	2			N	-0-					30
01	5208	X	3826	-0-	-1382	-0-	3826	2			N	-0-					30
02	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					30
03	4681	X	2183	-0-	-2498	-0-	2183	2			N	-0-					30
04	4530	X	2471	-0-	-2059	-0-	2471	2			N	-0-					30
05	3813	X	3653	-0-	-160	-0-	3653	2			N	-0-					30

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

12	6324	X	5025	-0-	-1299	-0-	5025	2			N	-0-					84
01	6293	X	4849	-0-	-1444	-0-	4849	2			N	-0-					84
02	5236	X	4600	-0-	-636	-0-	4600	2			N	-0-					84
03	5797	X	4874	-0-	-923	-0-	4874	2			N	-0-					84
04	5370	X	4654	-0-	-716	-0-	4654	2			N	-0-					84
05	5084	X	4084	-0-	-1000	-0-	4084	2			N	-0-					84

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

12	8246	X	7559	-0-	-687	-0-	7559	2			N	-0-					-0-
01	8091	X	7271	-0-	-820	-0-	7271	2			N	-0-					-0-
02	7168	X	6642	-0-	-526	-0-	6642	2			N	-0-					-0-
03	7719	X	6167	-0-	-1552	-0-	6167	2			N	-0-					-0-
04	7320	X	4930	-0-	-2390	-0-	4930	2			N	-0-					-0-
05	7564	X	5468	-0-	-2096	-0-	5468	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	7389	-0-	-888	-0-	7389	2			N	-0-					38
01	8060	X	7200	-0-	-860	-0-	7200	2			N	-0-					38
02	7196	X	5773	-0-	-1423	-0-	5773	2			N	-0-					38
03	7781	X	6939	-0-	-842	-0-	6939	2			N	-0-					38
04	7260	X	6679	-0-	-581	-0-	6679	2			N	-0-					38
05	7378	X	6781	-0-	-597	-0-	6781	2			N	-0-					38

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					37
01	4340	X	3993	-0-	-347	-0-	3993	2			N	-0-					37
02	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					37
03	4840	X	4840	-0-	-0-	-0-	4840	2			N	-0-					37
04	5115	X	5115	-0-	-0-	-0-	5115	2			N	-0-					37
*05	4718	X	4718	-0-	-0-	-0-	4718	2			N	-0-					37

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	5651	-0-	-2161	-0-	5651	2			N	-0-					-0-
01	6665	X	5677	-0-	-988	-0-	5677	2			N	-0-					-0-
02	5628	X	4982	-0-	-646	-0-	4982	2			N	-0-					-0-
03	5766	X	5425	-0-	-341	-0-	5425	2			N	-0-					-0-
04	5580	X	5020	-0-	-560	-0-	5020	2			N	-0-					-0-
05	5673	X	5035	-0-	-638	-0-	5035	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					45
01	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					45
02	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					45
03	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					45
04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					45
*05	2731	X	2731	-0-	-0-	-0-	2731	2			N	-0-					45

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13950	X	11881	-0-	-2069	-0-	11881	2			N	-0-					27
01	13516	X	11476	-0-	-2040	-0-	11476	2			N	-0-					27
02	10197	X	10197	-0-	-0-	-0-	10197	2			N	-0-					27
03	12648	X	11054	-0-	-1594	-0-	11054	2			N	-0-					27
04	11910	X	10447	-0-	-1463	-0-	10447	2			N	-0-					27
05	11873	X	10496	-0-	-1377	-0-	10496	2			N	-0-					27

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	6127	-0-	-1716	-0-	6127	2			N	-0-					67
01	7916	X	7916	-0-	-0-	-0-	7916	2			N	-0-					67
02	7028	X	6606	-0-	-422	-0-	6606	2			N	-0-					67
03	7595	X	7159	-0-	-436	-0-	7159	2			N	-0-					67
04	7650	X	6522	-0-	-1128	-0-	6522	2			N	-0-					67
05	7905	X	6247	-0-	-1658	-0-	6247	2			N	-0-					67

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7456	X	7456	-0-	-0-	-0-	7456	2			N	-0-					-0-
01	7316	X	5711	-0-	-1605	-0-	5711	2			N	-0-					-0-
02	7370	X	7370	-0-	-0-	-0-	7370	2			N	-0-					-0-
03	9282	X	9282	-0-	-0-	-0-	9282	2			N	-0-					-0-
04	9600	X	9600	-0-	-0-	-0-	9600	2			N	-0-					-0-
*05	8486	X	8486	-0-	-0-	-0-	8486	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20522	X	17046	-0-	-3476	-0-	17046	2			N	-0-					8
01	19778	X	16108	-0-	-3670	-0-	16108	2			N	-0-					8
02	17248	X	14140	-0-	-3108	-0-	14140	2			N	-0-					8
03	18383	X	15527	-0-	-2856	-0-	15527	2			N	-0-					8
04	17310	X	14419	-0-	-2891	-0-	14419	2			N	-0-					8
05	17050	X	14287	-0-	-2763	-0-	14287	2			N	-0-					8

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

12	8525	X	8063	-0-	-462	-0-	8063	2			N	-0-					-0-
01	8215	X	7245	-0-	-970	-0-	7245	2			N	-0-					-0-
02	7252	X	6496	-0-	-756	-0-	6496	2			N	-0-					-0-
03	8060	X	7279	-0-	-781	-0-	7279	2			N	-0-					-0-
04	7800	X	6835	-0-	-965	-0-	6835	2			N	-0-					-0-
05	8060	X	6765	-0-	-1295	-0-	6765	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

12	11036	X	10205	-0-	-831	-0-	10205	2			N	-0-					-0-
01	11036	X	7474	-0-	-3562	-0-	7474	2			N	-0-					-0-
02	9688	X	8892	-0-	-796	-0-	8892	2			N	-0-					-0-
03	10726	X	6205	-0-	-4521	-0-	6205	2			N	-0-					-0-
04	10380	X	7938	-0-	-2442	-0-	7938	2			N	-0-					-0-
05	10199	X	5730	-0-	-4469	-0-	5730	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

12	10726	X	9417	-0-	-1309	-0-	9417	2			N	-0-					3
01	9703	X	8921	-0-	-782	-0-	8921	2			N	-0-					3
02	8764	X	7778	-0-	-986	-0-	7778	2			N	-0-					3
03	9610	X	9015	-0-	-595	-0-	9015	2			N	-0-					3
04	9120	X	8173	-0-	-947	-0-	8173	2			N	-0-					3
05	9424	X	8364	-0-	-1060	-0-	8364	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

12	15469	X	14322	-0-	-1147	-0-	14322	2			N	-0-					-0-
01	15469	X	10783	-0-	-4686	-0-	10783	2			N	-0-					-0-
02	14532	X	13915	-0-	-617	-0-	13915	2			N	-0-					-0-
03	16089	X	14415	-0-	-1674	-0-	14415	2			N	-0-					-0-
04	15540	X	13498	-0-	-2042	-0-	13498	2			N	-0-					-0-
05	15407	X	12975	-0-	-2432	-0-	12975	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

12	8862	X	8862	-0-	-0-	-0-	8862	2			N	-0-					37
01	8213	X	8213	-0-	-0-	-0-	8213	2			N	-0-					37
02	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					37
03	5301	X	5188	-0-	-113	-0-	5188	2			N	-0-					37
04	5130	X	4058	-0-	-1072	-0-	4058	2			N	-0-					37
05	5301	X	3409	-0-	-1892	-0-	3409	2			N	-0-					37

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

12	11718	X	10423	-0-	-1295	-0-	10423	2			N	-0-					90
01	11222	X	10173	-0-	-1049	-0-	10173	2			N	-0-					90
02	9912	X	8200	-0-	-1712	-0-	8200	2			N	-0-					90
03	10912	X	10013	-0-	-899	-0-	10013	2			N	-0-					90
04	10320	X	9314	-0-	-1006	-0-	9314	2			N	-0-					90
05	10416	X	8441	-0-	-1975	-0-	8441	2			N	-0-					90

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32674	X	23440	-0-	-9234	-0-	23440	2			N	-0-					-0-
01	32674	X	22693	-0-	-9981	-0-	22693	2			N	-0-					-0-
02	25844	X	16958	-0-	-8886	-0-	16958	2			N	-0-					-0-
03	26164	X	22540	-0-	-3624	-0-	22540	2			N	-0-					-0-
04	22908	X	22908	-0-	-0-	-0-	22908	2			N	-0-					-0-
05	23436	X	22948	-0-	-488	-0-	22948	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16988	X	14269	-0-	-2719	-0-	14269	2			N	-0-					-0-
01	16120	X	13134	-0-	-2986	-0-	13134	2			N	-0-					-0-
02	14560	X	12248	-0-	-2312	-0-	12248	2			N	-0-					-0-
03	14880	X	10432	-0-	-4448	-0-	10432	2			N	-0-					-0-
04	14400	X	13071	-0-	-1329	-0-	13071	2			N	-0-					-0-
05	14260	X	12774	-0-	-1486	-0-	12774	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18321	X	14936	-0-	-3385	-0-	14936	2			N	-0-					-0-
01	17205	X	13838	-0-	-3367	-0-	13838	2			N	-0-					-0-
02	15540	X	10826	-0-	-4714	-0-	10826	2			N	-0-					-0-
03	15686	X	13212	-0-	-2474	-0-	13212	2			N	-0-					-0-
04	15180	X	11201	-0-	-3979	-0-	11201	2			N	-0-					-0-
05	14942	X	14159	-0-	-783	-0-	14159	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12028	X	11142	-0-	-886	-0-	11142	2			N	-0-					-0-
01	12028	X	11117	-0-	-911	-0-	11117	2			N	-0-					-0-
02	10264	X	10264	-0-	-0-	-0-	10264	2			N	-0-					-0-
03	10912	X	10595	-0-	-317	-0-	10595	2			N	-0-					-0-
04	10560	X	10018	-0-	-542	-0-	10018	2			N	-0-					-0-
05	10912	X	10065	-0-	-847	-0-	10065	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18631	X	16111	-0-	-2520	-0-	16111	2			N	-0-					20
01	18166	X	16155	-0-	-2011	-0-	16155	2			N	-0-					20
02	15876	X	13958	-0-	-1918	-0-	13958	2			N	-0-					20
03	0	W	14926	-0-	14926	14926	14926	2			N	-0-					20
04	0	W	13733	-0-	13733	28659	13733	2			N	-0-					20
*05	43162	X	14503	-0-	-28659	-0-	14503	2			N	-0-					20

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25699	X	21776	-0-	-3923	-0-	21776	2			N	-0-					20
01	25699	X	21212	-0-	-4487	-0-	21212	2			N	-0-					20
02	22260	X	18633	-0-	-3627	-0-	18633	2			N	-0-					20
03	23529	X	19966	-0-	-3563	-0-	19966	2			N	-0-					20
04	21870	X	18716	-0-	-3154	-0-	18716	2			N	-0-					20
05	21762	X	18702	-0-	-3060	-0-	18702	2			N	-0-					20

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55769	X	41445	-0-	-14324	-0-	41445	2			N	-0-					-0-
01	52607	X	42740	-0-	-9867	-0-	42740	2			N	-0-					-0-
02	38408	X	38408	-0-	-0-	-0-	38408	2			N	-0-					-0-
03	47523	X	41350	-0-	-6173	-0-	41350	2			N	-0-					-0-
04	45990	X	38132	-0-	-7858	-0-	38132	2			N	-0-					-0-
05	42749	X	37118	-0-	-5631	-0-	37118	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12338	X	10196	-0-	-2142	-0-	10196	2			N	-0-					-0-
01	11408	X	9193	-0-	-2215	-0-	9193	2			N	-0-					-0-
02	10892	X	8521	-0-	-2371	-0-	8521	2			N	-0-					-0-
03	12059	X	9419	-0-	-2640	-0-	9419	2			N	-0-					-0-
04	11670	X	9602	-0-	-2068	-0-	9602	2			N	-0-					-0-
05	10199	X	9587	-0-	-612	-0-	9587	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4354	-0-	-358	-0-	4354	2			N	-0-					-0-
01	4836	X	3859	-0-	-977	-0-	3859	2			N	-0-					-0-
02	4116	X	3415	-0-	-701	-0-	3415	2			N	-0-					-0-
03	4557	X	3638	-0-	-919	-0-	3638	2			N	-0-					-0-
04	4200	X	4146	-0-	-54	-0-	4146	2			N	-0-					-0-
*05	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	X	13075	-0-	-1805	-0-	13075	2			N	-0-					20
01	14539	X	12744	-0-	-1795	-0-	12744	2			N	-0-					20
02	12852	X	11124	-0-	-1728	-0-	11124	2			N	-0-					20
03	13826	X	11671	-0-	-2155	-0-	11671	2			N	-0-					20
04	13170	X	11521	-0-	-1649	-0-	11521	2			N	-0-					20
05	13082	X	11578	-0-	-1504	-0-	11578	2			N	-0-					20

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27156	X	23032	-0-	-4124	-0-	23032	2			N	-0-					-0-
01	26257	X	22048	-0-	-4209	-0-	22048	2			N	-0-					-0-
02	22876	X	19307	-0-	-3569	-0-	19307	2			N	-0-					-0-
03	24397	X	20552	-0-	-3845	-0-	20541	2	11	9	N	10					10
04	22830	X	19745	-0-	-3085	-0-	19745	2			N	-0-					10
05	23033	X	19581	-0-	-3452	-0-	19581	2			N	-0-					10

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15376	X	10031	-0-	-5345	-0-	10031	2			N	-0-					20
01	14260	X	13420	-0-	-840	-0-	13420	2			N	-0-					20
02	12880	X	10050	-0-	-2830	-0-	10050	2			N	-0-					20
03	14012	X	9115	-0-	-4897	-0-	9115	2			N	-0-					20
04	13560	X	10293	-0-	-3267	-0-	10293	2			N	-0-					20
05	13423	X	12808	-0-	-615	-0-	12808	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	7949	-0-	-3087	-0-	7949	2			N	-0-					-0-
01	10633	X	8797	-0-	-1836	-0-	8797	2			N	-0-					-0-
02	9072	X	7097	-0-	-1975	-0-	7097	2			N	-0-					-0-
03	9021	X	8134	-0-	-887	-0-	7980	2	154	9	N	140					140
04	8520	X	8206	-0-	-314	-0-	8151	2	55	9	N	50					190
05	8804	X	8049	-0-	-755	-0-	8047	2	2	9	N	2					192

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	6594	-0-	-412	-0-	6594	2			N	-0-					17
01	6727	X	6671	-0-	-56	-0-	6671	2			N	-0-					17
02	6748	X	5788	-0-	-960	-0-	5788	2			N	-0-					17
03	7471	X	5284	-0-	-2187	-0-	5284	2			N	-0-					17
04	7230	X	6967	-0-	-263	-0-	6967	2			N	-0-					17
05	6665	X	5251	-0-	-1414	-0-	5251	2			N	-0-					17

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20367	X	16244	-0-	-4123	-0-	16244	2			N	-0-					-0-
01	19685	X	17100	-0-	-2585	-0-	17100	2			N	-0-					-0-
02	17220	X	13623	-0-	-3597	-0-	13623	2			N	-0-					-0-
03	18352	X	15284	-0-	-3068	-0-	15273	2	11	9	N	10					10
04	17490	X	15439	-0-	-2051	-0-	15439	2			N	-0-					10
05	17112	X	13507	-0-	-3605	-0-	13507	2			N	-0-					10

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25234	X	20825	-0-	-4409	-0-	20825	2			N	-0-					-0-
01	25234	X	20532	-0-	-4702	-0-	20532	2			N	-0-					-0-
02	21756	X	17840	-0-	-3916	-0-	17840	2			N	-0-					-0-
03	24087	X	21578	-0-	-2509	-0-	21578	2			N	-0-					-0-
04	21960	X	18618	-0-	-3342	-0-	18618	2			N	-0-					-0-
05	20832	X	19210	-0-	-1622	-0-	19210	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14973	X	14973	-0-	-0-	-0-	14973	2			N	-0-					34
01	13812	X	13812	-0-	-0-	-0-	13812	2			N	-0-					34
02	12796	X	10896	-0-	-1900	-0-	10896	2			N	-0-					34
03	14167	X	13776	-0-	-391	-0-	13776	2			N	-0-					34
04	13710	X	13068	-0-	-642	-0-	13068	2			N	-0-					34
05	14167	X	12694	-0-	-1473	-0-	12694	2			N	-0-					34

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17267	X	10726	-0-	-6541	-0-	10726	2			N	-0-					-0-
01	17267	X	9280	-0-	-7987	-0-	9280	2			N	-0-					-0-
02	12964	X	8424	-0-	-4540	-0-	8424	2			N	-0-					-0-
03	14353	X	13282	-0-	-1071	-0-	13282	2			N	-0-					-0-
04	13860	X	12410	-0-	-1450	-0-	12410	2			N	-0-					-0-
*05	11665	X	11665	-0-	-0-	-0-	11665	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16833	X	15499	-0-	-1334	-0-	15499	2			N	-0-					-0-
01	14694	X	14354	-0-	-340	-0-	14354	2			N	-0-					-0-
02	14112	X	12517	-0-	-1595	-0-	12517	2			N	-0-					-0-
03	15624	X	12777	-0-	-2847	-0-	12777	2			N	-0-					-0-
04	15120	X	13596	-0-	-1524	-0-	13596	2			N	-0-					-0-
05	15500	X	12124	-0-	-3376	-0-	12124	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14105	X	11647	-0-	-2458	-0-	11647	2			N	-0-					-0-
01	13392	X	10928	-0-	-2464	-0-	10928	2			N	-0-					-0-
02	9466	X	9466	-0-	-0-	-0-	9466	2			N	-0-					-0-
03	12276	X	10366	-0-	-1910	-0-	10366	2			N	-0-					-0-
04	11460	X	9673	-0-	-1787	-0-	9673	2			N	-0-					-0-
05	11656	X	9765	-0-	-1891	-0-	9765	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11222	X	7490	-0-	-3732	-0-	7490	2			N	-0-					-0-
01	11222	X	8209	-0-	-3013	-0-	8209	2			N	-0-					-0-
02	9072	X	8043	-0-	-1029	-0-	343	1	7700	2	N	-0-					-0-
03	0	W	9144	-0-	9144	9144	390	1	8754	2	N	-0-					-0-
04	0	W	8982	-0-	8982	18126	383	1	8599	2	N	-0-					-0-
*05	27850	X	9724	-0-	-18126	-0-	423	1	9301	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20150	X	15162	-0-	-4988	-0-	15162	2			N	-0-					-0-
01	19065	X	14766	-0-	-4299	-0-	14766	2			N	-0-					-0-
02	16352	X	12966	-0-	-3386	-0-	12966	2			N	-0-					-0-
03	17081	X	13766	-0-	-3315	-0-	13766	2			N	-0-					-0-
04	15630	X	12980	-0-	-2650	-0-	12980	2			N	-0-					-0-
05	15159	X	12984	-0-	-2175	-0-	12984	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

12	23963	X	16841	-0-	-7122	-0-	16841	2			N	-0-					40
01	21142	X	16444	-0-	-4698	-0-	16444	2			N	-0-					40
02	17696	X	14406	-0-	-3290	-0-	14406	2			N	-0-					40
03	19034	X	15451	-0-	-3583	-0-	15451	2			N	-0-					40
04	17160	X	14950	-0-	-2210	-0-	14950	2			N	-0-					40
05	16833	X	13847	-0-	-2986	-0-	13847	2			N	-0-					40

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

12	29295	X	22090	-0-	-7205	-0-	22090	2			N	-0-					60
01	27249	X	19748	-0-	-7501	-0-	19748	2			N	-0-					60
02	23268	X	18201	-0-	-5067	-0-	18201	2			N	-0-					60
03	23436	X	18077	-0-	-5359	-0-	18077	2			N	-0-					60
04	22680	X	17207	-0-	-5473	-0-	17207	2			N	-0-					60
05	22103	X	17049	-0-	-5054	-0-	17049	2			N	-0-					60

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

12	12183	X	10904	-0-	-1279	-0-	10904	2			N	-0-					-0-
01	11501	X	9864	-0-	-1637	-0-	9864	2			N	-0-					-0-
02	8836	X	8836	-0-	-0-	-0-	8836	2			N	-0-					-0-
03	11346	X	9655	-0-	-1691	-0-	9655	2			N	-0-					-0-
04	10890	X	7768	-0-	-3122	-0-	7768	2			N	-0-					-0-
05	10912	X	9357	-0-	-1555	-0-	9357	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

12	29791	X	21827	-0-	-7964	-0-	21827	2			N	-0-					-0-
01	29667	X	27479	-0-	-2188	-0-	27479	2			N	-0-					-0-
02	25032	X	21298	-0-	-3734	-0-	21298	2			N	-0-					-0-
03	27032	X	22068	-0-	-4964	-0-	22068	2			N	-0-					-0-
04	26580	X	19935	-0-	-6645	-0-	19935	2			N	-0-					-0-
05	27466	X	20105	-0-	-7361	-0-	20105	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

12	16988	X	7892	-0-	-9096	-0-	7892	2			N	-0-					-0-
01	13950	X	7002	-0-	-6948	-0-	7002	2			N	-0-					-0-
02	10696	X	5575	-0-	-5121	-0-	5575	2			N	-0-					-0-
03	10230	X	5700	-0-	-4530	-0-	5700	2			N	-0-					-0-
04	8640	X	5288	-0-	-3352	-0-	5288	2			N	-0-					-0-
05	7905	X	4915	-0-	-2990	-0-	4915	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	X	828	-0-	-0-	-0-	22	1	806	2	Y	-0-					10
01	816	X	816	-0-	-0-	-0-	20	1	796	2	Y	-0-					10
02	728	X	687	-0-	-41	-0-	16	1	669	2	Y	2					12
							2	9									
03	984	X	984	-0-	-0-	-0-	24	1	960	2	Y	-0-					12
04	880	X	880	-0-	-0-	-0-	22	1	856	2	Y	2	10	1			4
							2	9									
*05	914	N	914	-0-	-0-	-0-	26	1	884	2	Y	4					8
							4	9									

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

12	3565 X	2297	-0-	-1268	-0-	2297	2		Y	-0-			-0-
01	3472 X	1697	-0-	-1775	-0-	1697	2		Y	-0-			-0-
02	3136 X	1768	-0-	-1368	-0-	1768	2		Y	-0-			-0-
03	3255 X	1527	-0-	-1728	-0-	1527	2		Y	-0-			-0-
04	2970 X	24	-0-	-2946	-0-	24	2		Y	-0-			-0-
05	2294 X	344	-0-	-1950	-0-	344	2		Y	-0-			-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 01/14/1987 TOTAL DEPTH 13600 PERF. 8614 - 8630

12	5115 X	4430	-0-	-685	-0-	4430	2		Y	-0-			-0-
01	4960 X	4596	-0-	-364	-0-	4596	2		Y	-0-			-0-
02	4452 X	4109	-0-	-343	-0-	4109	2		Y	-0-			-0-
03	4712 X	4447	-0-	-265	-0-	4447	2		Y	-0-			-0-
04	4530 X	4261	-0-	-269	-0-	4261	2		Y	-0-			-0-
05	4588 X	4034	-0-	-554	-0-	4034	2		Y	-0-			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

12	3934 X	3934	-0-	-0-	-0-	3934	2		N	-0-			-0-
01	4073 X	4073	-0-	-0-	-0-	4073	2		N	-0-			-0-
02	3695 X	3695	-0-	-0-	-0-	3695	2		N	-0-			-0-
03	3906 X	915	-0-	-2991	-0-	915	2		N	-0-			-0-
04	3780 X	550	-0-	-3230	-0-	550	2		N	-0-			-0-
05	3906 X	1329	-0-	-2577	-0-	1329	2		N	-0-			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

12	405 X	405	-0-	-0-	-0-	405	2		N	-0-			38
01	413 X	413	-0-	-0-	-0-	413	2		N	-0-			38
02	464 X	464	-0-	-0-	-0-	464	2		N	-0-			38
03	1116 X	366	-0-	-750	-0-	366	2		N	-0-			38
04	420 X	381	-0-	-39	-0-	381	2		N	-0-			38
05	527 X	98	-0-	-429	-0-	98	2		N	-0-			38

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
01	3224	X	3166	-0-	-58	-0-	3166	2			N	-0-					-0-
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
03	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
04	2790	X	2333	-0-	-457	-0-	2333	2			N	-0-					-0-
05	2883	X	2715	-0-	-168	-0-	2715	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	47	-0-	-232	-0-	47	2			N	-0-					-0-
01	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					11
01	3016	X	3016	-0-	-0-	-0-	3006	2	10	9	N	9					20
02	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					20
03	3472	X	2412	-0-	-1060	-0-	2412	2			N	-0-					20
04	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					20
05	3472	X	3163	-0-	-309	-0-	3163	2			N	-0-					20

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 139404 COMPL. DATE 08/13/1991 TOTAL DEPTH 9823 PERF. 9012 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	2768					N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					42
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					42
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					42
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					42
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					42
*05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					42

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 05/18/2001 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5580	-0-	-93	-0-	5580	2			N	-0-					-0-
01	6262	X	3907	-0-	-2355	-0-	3907	2			N	-0-					-0-
02	3444	X	2865	-0-	-579	-0-	2865	2			N	-0-					-0-
03	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
04	3690	X	2778	-0-	-912	-0-	2778	2			N	-0-					-0-
05	3813	X	585	-0-	-3228	-0-	585	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	144	-0-	-197	-0-	144	2			N	-0-					34
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					34
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					34
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					34
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					34
*05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					34

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
02	2700	N	2879	-0-	179	179	2879	2			N	-0-					-0-
03	3100	N	3324	-0-	224	403	3324	2			N	-0-					-0-
04	3000	N	3185	-0-	185	588	3185	2			N	-0-					-0-
*05	3893	X	3305	-0-	-588	-0-	3305	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3947	-0-	-269	-0-	3947	2			N	-0-					30
01	4154	X	3937	-0-	-217	-0-	3937	2			N	-0-					30
02	3724	X	3499	-0-	-225	-0-	3499	2			N	-0-					30
03	4030	X	3786	-0-	-244	-0-	3786	2			N	-0-					30
04	3840	X	3656	-0-	-184	-0-	3656	2			N	-0-					30
05	3937	X	3816	-0-	-121	-0-	3804	2	12	9	N	11					41

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2191	-0-	-661	-0-	2163	2	28	9	N	25					160
01	2414	X	2414	-0-	-0-	-0-	2414	2			N	-0-					160
02	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					160
03	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					160
04	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					160
05	2945	N	2716	-0-	-229	-0-	2716	2			N	-0-					160

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					137
01	2397	N	2397	-0-	-0-	-0-	2353	2	44	9	N	40	156	1			21
02	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					21
03	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					21
04	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					21
*05	2083	N	2083	-0-	-0-	-0-	2079	2	4	9	N	4					25

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					72
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					72
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					72
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					72
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					72
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					72

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
01	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
04	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-
05	651	N	526	-0-	-125	-0-	526	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 06/12/1995 TOTAL DEPTH 9616 PERF. 9034 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1242	-0-	-680	-0-	1218	2	24	9	N	22					65
01	1922	N	1204	-0-	-718	-0-	1204	2			N	-0-					65
02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					65
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					65
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					65
*05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					65

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	1758	-0-	-815	-0-	1758	2			N	-0-					-0-
01	2325	X	1580	-0-	-745	-0-	1580	2			N	-0-					-0-
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
03	1767	N	1574	-0-	-193	-0-	1574	2			N	-0-					-0-
04	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
05	2232	N	1309	-0-	-923	-0-	1309	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

12	496	N	238	-0-	-258	-0-	238	2			N	-0-					-0-
01	775	N	531	-0-	-244	-0-	531	2			N	-0-					-0-
02	392	N	139	-0-	-253	-0-	139	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3064	X	2689	-0-	-375	-0-	2689	2			N	-0-					47
01	2821	X	2770	-0-	-51	-0-	2770	2			N	-0-					47
02	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					47
03	2759	X	2628	-0-	-131	-0-	2628	2			N	-0-					47
04	2670	X	2424	-0-	-246	-0-	2424	2			N	-0-					47
05	2759	X	2384	-0-	-375	-0-	2356	2	28	9	N	25					72

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					18
01	2387	N	2332	-0-	-55	-0-	2332	2			N	-0-					18
02	2268	N	2146	-0-	-122	-0-	2126	2	20	9	N	18					36
03	2418	N	2377	-0-	-41	-0-	2325	2	52	9	N	47					83
04	2454	N	2454	-0-	-0-	-0-	2422	2	32	9	N	29					112
*05	2481	N	2481	-0-	-0-	-0-	2429	2	52	9	N	47	139	1			20

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

12	1722 N	1722	-0-	-0-	-0-	1722	2		N	-0-			-0-
01	1705 N	1619	-0-	-86	-0-	1619	2		N	-0-			-0-
02	1540 N	1287	-0-	-253	-0-	1287	2		N	-0-			-0-
03	1736 N	1148	-0-	-588	-0-	1148	2		N	-0-			-0-
04	1560 N	937	-0-	-623	-0-	937	2		N	-0-			-0-
05	1426 N	1118	-0-	-308	-0-	1118	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

12	SWR 10	4970	-0-	4970	244593	4970	2		N	-0-			19
01	SWR 10	4629	-0-	4629	249222	4629	2		N	-0-			19
02	SWR 10	3829	-0-	3829	253051	3829	2		N	-0-			19
03	SWR 10	4126	-0-	4126	257177	4126	2		N	-0-			19
04	SWR 10	3940	-0-	3940	261117	3940	2		N	-0-			19
05	SWR 10	3862	-0-	3862	264979	3862	2		N	-0-			19

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
01	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
02	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-					-0-
03	6014	X	4301	-0-	-1713	-0-	4301	2			N	-0-					-0-
04	5580	X	5501	-0-	-79	-0-	5231	2	270	9	N	245					245
05	5766	X	5245	-0-	-521	-0-	5214	2	31	9	N	28	180	1			93

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASA RESOURCES, INC. 053974
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	237	-0-	-352	-0-	237	2			N	-0-					186
01	868	X	382	-0-	-486	-0-	68	1	314	2	N	-0-					186
02	502	N	502	-0-	-0-	-0-	123	1	379	2	N	-0-					186
03	537	N	537	-0-	-0-	-0-	167	1	370	2	N	-0-					186
04	380	N	380	-0-	-0-	-0-	80	1	300	2	N	-0-					186
05	496	N	340	-0-	-156	-0-	88	1	252	2	N	-0-					186

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
02	T. A.		8	-0-	8	8	8	2			Y	-0-					-0-
03	T. A.		12	-0-	12	20	12	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
05	T. A.		9	-0-	9	29	9	2			Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. 1 WELL #: 1 RRCID -> 183913 COMPL. DATE 06/26/2001 TOTAL DEPTH 9822 PERF. 8484 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					51
01	1418	N	1418	-0-	-0-	-0-	1412	2	6	9	N	5					56
02	1260	N	880	-0-	-380	-0-	880	2			N	-0-					56
03	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					56
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					56
*05	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					56

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					80
01	750	X	750	-0-	-0-	-0-	750	2			N	-0-					80
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					80
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					80
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					80
05	775	N	762	-0-	-13	-0-	762	2			N	-0-					80

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

12	SWR 10	592	-0-	592	137094	592	2		N	-0-			85
01	SWR 10	411	-0-	411	137505	411	2		N	-0-			85
02	SWR 10	424	-0-	424	137929	424	2		N	-0-			85
03	SWR 10	393	-0-	393	138322	393	2		N	-0-			85
04	SWR 10	395	-0-	395	138717	395	2		N	-0-			85
05	SWR 10	374	-0-	374	139091	374	2		N	-0-			85

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	576	-0-	576	51761	576	2			N	-0-					60
01	SWR	10	544	-0-	544	52305	544	2			N	-0-					60
02	SWR	10	723	-0-	723	53028	723	2			N	-0-					60
03	SWR	10	863	-0-	863	53891	863	2			N	-0-					60
04	SWR	10	1021	-0-	1021	54912	1021	2			N	-0-					60
05	SWR	10	1682	-0-	1682	56594	1682	2			N	-0-					60

CHANDLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262322 COMPL. DATE 01/07/2011 TOTAL DEPTH 9823 PERF. 8649 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	126	-0-	-29	-0-	126	2			N	-0-					44
01	186	X	124	-0-	-62	-0-	124	2			N	-0-					44
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					44
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					44
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					44
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					44

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

12	217 N	182	-0-	-35	-0-	182	2		N	-0-			-0-
01	571 N	571	-0-	-0-	-0-	571	2		N	-0-			-0-
02	560 N	304	-0-	-256	-0-	304	2		N	-0-			-0-
03	206 N	206	-0-	-0-	-0-	206	2		N	-0-			-0-
04	540 N	406	-0-	-134	-0-	406	2		N	-0-			-0-
05	341 N	331	-0-	-10	-0-	331	2		N	-0-			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16782	X	16782	-0-	-0-	-0-	16782	3			N	-0-					-0-
01	18976	X	18976	-0-	-0-	-0-	18976	3			N	-0-					-0-
02	15819	X	15819	-0-	-0-	-0-	15819	3			N	-0-					-0-
03	17874	X	17874	-0-	-0-	-0-	17874	3			N	-0-					-0-
04	15234	X	15234	-0-	-0-	-0-	15234	3			N	-0-					-0-
*05	17600	X	17600	-0-	-0-	-0-	17600	3			N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54746	X	89	-0-	-54657	-0-	89	3			N	-0-					-0-
01	46407	X	39	-0-	-46368	-0-	39	3			N	-0-					-0-
02	DLQ G-10		24	-0-	24	24	24	3			N	-0-					-0-
03	33	X	9	-0-	-24	-0-	9	3			N	-0-					-0-
04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1859	-0-	-900	-0-	54	1	1805	2	N	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) //CONT.// 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
BRG LONE STAR LTD. 090870
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

12	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
01	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

12	484	R	484	-0-	-0-	-0-	484	3			N	-0-					132
01	434	#	320	-0-	-114	-0-	320	3			N	-0-					132
02	532	#	-0-	-0-	-532	-0-					N	-0-					132
03	589	#	-0-	-0-	-589	-0-					N	-0-					132
04	570	#	-0-	-0-	-570	-0-					N	-0-					132
05	496	#	-0-	-0-	-496	-0-					N	-0-					132

COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 10/02/2011 TOTAL DEPTH 17662 PERF.15665 - 17669

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

12	2945	X	2074	-0-	-871	-0-	21	1	2053	2	Y	-0-					48
01	2945	X	2074	-0-	-871	-0-	21	1	2053	2	Y	-0-					48
02	2380	X	1814	-0-	-566	-0-	18	1	1796	2	Y	-0-					48
03	2449	X	2354	-0-	-95	-0-	23	1	2331	2	Y	-0-					48
04	2250	X	2184	-0-	-66	-0-	22	1	2162	2	Y	-0-					48
*05	2384	N	2384	-0-	-0-	-0-	24	1	2360	2	Y	-0-					48

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

12	1374	N	1374	-0-	-0-	-0-	14	1	1360	2	Y	-0-					75
01	1147	N	690	-0-	-457	-0-	7	1	683	2	Y	-0-					75
02	1036	X	1023	-0-	-13	-0-	10	1	1013	2	Y	-0-					75
03	1364	X	758	-0-	-606	-0-	8	1	750	2	Y	-0-					75
04	1320	X	880	-0-	-440	-0-	9	1	871	2	Y	-0-					75
05	1364	X	917	-0-	-447	-0-	9	1	908	2	Y	-0-					75

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3286	X	1913	-0-	-1373	-0-	19	1	1894	2	Y	-0-			87
01	3286	X	2388	-0-	-898	-0-	24	1	2364	2	Y	-0-			87
02	2968	X	2606	-0-	-362	-0-	26	1	2580	2	Y	-0-			87
03	2883	X	-0-	-0-	-2883	-0-					Y	-0-			87
04	2310	X	-0-	-0-	-2310	-0-					Y	-0-			87
05	2883	X	117	-0-	-2766	-0-	1	1	116	2	Y	-0-			87

BASA RESOURCES, INC. 053974
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4216	X	254	-0-	-3962	-0-	254	2			N	-0-			182
01	4123	X	1697	-0-	-2426	-0-	302	1	1395	2	N	-0-			182
02	2286	X	2286	-0-	-0-	-0-	562	1	1724	2	N	-0-			182
03	3136	X	3136	-0-	-0-	-0-	973	1	2163	2	N	-0-			182
04	2857	X	2857	-0-	-0-	-0-	598	1	2259	2	N	-0-			182
*05	3306	X	3306	-0-	-0-	-0-	853	1	2453	2	N	-0-			182

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			17
01	0	N	-0-	-0-	-0-	-0-					N	-0-			17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			17
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			17
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			17

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	279	N	4	-0-	-275	-0-	4	2			N	-0-			155
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-			155
02	28	N	10	-0-	-18	-0-	10	1			N	-0-			155
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-			155
04	120	N	25	-0-	-95	-0-	25	1			N	-0-			155
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-			155

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-			25
01	2511	X	181	-0-	-2330	-0-	32	1	149	2	N	-0-			25
02	1344	X	403	-0-	-941	-0-	99	1	304	2	N	-0-			25
03	1488	X	264	-0-	-1224	-0-	82	1	182	2	N	-0-			25
04	671	X	671	-0-	-0-	-0-	140	1	531	2	N	-0-			25
*05	510	X	510	-0-	-0-	-0-	132	1	378	2	N	-0-			25

BERRY OIL COMP. 068157
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 12/17/2005 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2156	N	2156	-0-	-0-	-0-	137	1	2019	2	Y	-0-			-0-
01	2156	N	2156	-0-	-0-	-0-	123	1	2033	2	Y	-0-			-0-
02	1932	N	1772	-0-	-160	-0-	91	1	1681	2	Y	-0-			-0-
03	2139	N	1818	-0-	-321	-0-	114	1	1704	2	Y	-0-			-0-
04	2070	N	599	-0-	-1471	-0-	24	1	575	2	Y	-0-			-0-
05	1953	N	1930	-0-	-23	-0-	73	1	1857	2	Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1466	-0-	-1076	-0-	93	1	1373	2	Y	-0-					16
01	1767	X	1466	-0-	-301	-0-	84	1	1382	2	Y	-0-					16
02	1764	N	790	-0-	-974	-0-	41	1	749	2	Y	-0-					16
03	1702	N	1702	-0-	-0-	-0-	106	1	1596	2	Y	-0-					16
04	1654	N	1654	-0-	-0-	-0-	67	1	1587	2	Y	-0-					16
*05	1595	N	1595	-0-	-0-	-0-	60	1	1535	2	Y	-0-					16

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4279	-0-	-371	-0-	273	1	4006	2	N	-0-					2
01	4526	X	4279	-0-	-247	-0-	245	1	4034	2	N	-0-					2
02	4088	X	3387	-0-	-701	-0-	174	1	3213	2	N	-0-					2
03	4526	X	4236	-0-	-290	-0-	265	1	3971	2	N	-0-					2
04	4380	X	3577	-0-	-803	-0-	145	1	3432	2	N	-0-					2
*05	5200	X	5200	-0-	-0-	-0-	196	1	5004	2	N	-0-					2

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1416	-0-	1416	1416	57	1	1359	2	Y	-0-					-0-
05	14B2 EXT		1624	-0-	1624	3040	61	1	1562	2	Y	1					1
							1	9									

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	11	1	203	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	10	1	248	2	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	10	1	258	2	Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	11	1			-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1447	-0-	-1250	-0-	92	1	1355	2	Y	-0-					2
01	2697	X	1447	-0-	-1250	-0-	83	1	1364	2	Y	-0-					2
02	1480	X	1480	-0-	-0-	-0-	76	1	1404	2	Y	-0-					2
03	1581	X	1189	-0-	-392	-0-	74	1	1115	2	Y	-0-					2
04	1530	X	1495	-0-	-35	-0-	61	1	1434	2	Y	-0-					2
05	1643	N	1288	-0-	-355	-0-	49	1	1239	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	346	-0-	-1514	-0-	22	1	324	2	Y	-0-					-0-
01	1612	N	346	-0-	-1266	-0-	20	1	326	2	Y	-0-					-0-
02	952	N	642	-0-	-310	-0-	33	1	609	2	Y	-0-					-0-
03	1393	N	1393	-0-	-0-	-0-	87	1	1306	2	Y	-0-					-0-
04	330	N	181	-0-	-149	-0-	7	1	174	2	Y	-0-					-0-
05	713	N	430	-0-	-283	-0-	16	1	414	2	Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3142	X	3142	-0-	-0-	-0-	200	1	2942	2	Y	-0-					1
01	3142	X	3142	-0-	-0-	-0-	180	1	2962	2	Y	-0-					1
02	3049	X	3049	-0-	-0-	-0-	157	1	2892	2	Y	-0-					1
03	4001	X	4001	-0-	-0-	-0-	250	1	3751	2	Y	-0-					1
*04	3481	X	3481	-0-	-0-	-0-	141	1	3340	2	Y	-0-					1
*05	3760	X	3760	-0-	-0-	-0-	142	1	3618	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2455	N	2455	-0-	-0-	-0-	157	1	2298	2	Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	86	1	1424	2	Y	-0-					-0-
02	1736	X	860	-0-	-876	-0-	44	1	816	2	Y	-0-					-0-
03	2449	X	1812	-0-	-637	-0-	113	1	1699	2	Y	-0-					-0-
04	2370	X	1795	-0-	-575	-0-	73	1	1722	2	Y	-0-					-0-
05	2449	X	1704	-0-	-745	-0-	64	1	1640	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
01	403	N	376	-0-	-27	-0-	22	1	354	2	Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1920	X	1920	-0-	-0-	-0-	122	1	1798	2	N	-0-					14
01	1713	X	1713	-0-	-0-	-0-	98	1	1615	2	N	-0-					14
02	1559	N	1559	-0-	-0-	-0-	80	1	1479	2	N	-0-					14
03	1588	N	1588	-0-	-0-	-0-	99	1	1489	2	N	-0-					14
*04	2026	N	2026	-0-	-0-	-0-	1944	1	82	2	N	-0-					14
*05	3100	N	7648	-0-	4548	4548	289	1	7359	2	N	-0-					14

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1581	-0-	-93	-0-	101	1	1480	2	Y	-0-					5
01	1674	X	1543	-0-	-131	-0-	88	1	1455	2	Y	-0-					5
02	1456	N	1448	-0-	-8	-0-	74	1	1374	2	Y	-0-					5
03	1581	N	1563	-0-	-18	-0-	98	1	1465	2	Y	-0-					5
04	1500	N	1482	-0-	-18	-0-	60	1	1422	2	Y	-0-					5
05	1612	N	1306	-0-	-306	-0-	49	1	1257	2	Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2039	-0-	-1216	-0-	130	1	1909	2	N	-0-					30
01	3255	X	2039	-0-	-1216	-0-	117	1	1922	2	N	-0-					30
02	2440	X	2440	-0-	-0-	-0-	125	1	2315	2	N	-0-					30
03	3655	X	3655	-0-	-0-	-0-	228	1	3427	2	N	-0-					30
04	3316	X	3316	-0-	-0-	-0-	135	1	3181	2	N	-0-					30
*05	4175	X	4175	-0-	-0-	-0-	158	1	4017	2	N	-0-					30

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2538	-0-	-190	-0-	162	1	2376	2	Y	-0-					3
01	2728	X	2538	-0-	-190	-0-	145	1	2393	2	Y	-0-					3
02	2464	X	1884	-0-	-580	-0-	97	1	1787	2	Y	-0-					3
03	2728	X	2343	-0-	-385	-0-	146	1	2197	2	Y	-0-					3
*04	2640	X	2107	-0-	-533	-0-	86	1	2021	2	Y	-0-					3
*05	2724	X	2724	-0-	-0-	-0-	103	1	2621	2	Y	-0-					3

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 06/20/2006 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	724	-0-	-1725	-0-	46	1	678	2	Y	-0-					3
01	2356	X	724	-0-	-1632	-0-	41	1	683	2	Y	-0-					3
02	549	N	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					3
03	713	N	680	-0-	-33	-0-	42	1	638	2	Y	-0-					3
04	690	N	668	-0-	-22	-0-	27	1	641	2	Y	-0-					3
05	620	N	595	-0-	-25	-0-	22	1	573	2	Y	-0-					3

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5632	-0-	-630	-0-	359	1	5273	2	Y	-0-					6
01	6666	X	6666	-0-	-0-	-0-	382	1	6284	2	Y	-0-					6
02	6412	X	5590	-0-	-822	-0-	287	1	5303	2	Y	-0-					6
03	7099	X	5932	-0-	-1167	-0-	370	1	5562	2	Y	-0-					6
04	6870	X	5897	-0-	-973	-0-	239	1	5658	2	Y	-0-					6
05	6665	X	5900	-0-	-765	-0-	223	1	5677	2	Y	-0-					6

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	X	2013	-0-	-0-	-0-	128	1	1885	2	Y	-0-					4
01	2852	X	2013	-0-	-839	-0-	115	1	1898	2	Y	-0-					4
02	2660	X	2373	-0-	-287	-0-	122	1	2251	2	Y	-0-					4
03	3312	X	3312	-0-	-0-	-0-	207	1	3105	2	Y	-0-					4
04	2850	X	2394	-0-	-456	-0-	97	1	2297	2	Y	-0-					4
*05	2645	X	2645	-0-	-0-	-0-	100	1	2543	2	Y	2					6
							2	9									

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2557	-0-	-47	-0-	163	1	2394	2	Y	-0-					4
01	2573	X	2557	-0-	-16	-0-	146	1	2411	2	Y	-0-					4
02	2408	X	2202	-0-	-206	-0-	113	1	2089	2	Y	-0-					4
03	2666	X	2591	-0-	-75	-0-	162	1	2429	2	Y	-0-					4
04	2580	X	2547	-0-	-33	-0-	103	1	2444	2	Y	-0-					4
*05	5036	X	5036	-0-	-0-	-0-	190	1	4846	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					25
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					25
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					25
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					25
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

12	2449	X	2174	-0-	-275	-0-	139	1	2035	2	Y	-0-					7
01	2449	X	1609	-0-	-840	-0-	92	1	1517	2	Y	-0-					7
02	1876	N	1790	-0-	-86	-0-	92	1	1696	2	Y	2	2	8			7
							2	9									
03	2170	N	1898	-0-	-272	-0-	119	1	1779	2	Y	-0-					7
04	2236	N	2236	-0-	-0-	-0-	91	1	2145	2	Y	-0-					7
05	1984	N	1898	-0-	-86	-0-	72	1	1826	2	Y	-0-					7

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

12	4836	X	3655	-0-	-1181	-0-	233	1	3422	2	Y	-0-					1
01	4433	X	3848	-0-	-585	-0-	220	1	3628	2	Y	-0-					1
02	4004	X	3332	-0-	-672	-0-	171	1	3161	2	Y	-0-					1
03	3875	X	3445	-0-	-430	-0-	215	1	3230	2	Y	-0-					1
*04	3720	X	3366	-0-	-354	-0-	137	1	3229	2	Y	-0-					1
*05	3844	X	3107	-0-	-737	-0-	117	1	2990	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 10 RRCID -> 227150 COMPL. DATE 12/23/2006 TOTAL DEPTH 11850 PERF.11236 - 11394

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		8	-0-	8	8	8	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

12	3720	X	3720	-0-	-0-	-0-	237	1	3483	2	Y	-0-					1
01	3945	X	3945	-0-	-0-	-0-	226	1	3719	2	Y	-0-					1
02	3780	X	3283	-0-	-497	-0-	169	1	3114	2	Y	-0-					1
03	4185	X	4063	-0-	-122	-0-	254	1	3809	2	Y	-0-					1
04	4050	X	2642	-0-	-1408	-0-	107	1	2535	2	Y	-0-					1
05	3937	X	3487	-0-	-450	-0-	132	1	3355	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	X	1310	-0-	-0-	-0-	84	1	1226	2	Y	-0-					-0-
01	1395	X	1057	-0-	-338	-0-	61	1	996	2	Y	-0-					-0-
02	1260	X	1077	-0-	-183	-0-	55	1	1022	2	Y	-0-					-0-
03	1395	X	980	-0-	-415	-0-	61	1	919	2	Y	-0-					-0-
04	1339	X	1339	-0-	-0-	-0-	54	1	1285	2	Y	-0-					-0-
*05	1538	X	1538	-0-	-0-	-0-	58	1	1480	2	Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1022	-0-	-528	-0-	65	1	957	2	Y	-0-					4
01	1612	X	1074	-0-	-538	-0-	61	1	1013	2	Y	-0-					4
02	1064	N	633	-0-	-431	-0-	32	1	601	2	Y	-0-					4
03	1822	N	1822	-0-	-0-	-0-	114	1	1708	2	Y	-0-					4
04	1303	N	1303	-0-	-0-	-0-	53	1	1250	2	Y	-0-					4
*05	998	N	998	-0-	-0-	-0-	38	1	960	2	Y	-0-					4

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1859	-0-	-931	-0-	118	1	1739	2	Y	2	2	8			48
							2	9									
01	2697	X	2323	-0-	-374	-0-	133	1	2190	2	Y	-0-					48
02	2296	N	1248	-0-	-1048	-0-	64	1	1182	2	Y	2	2	8			48
							2	9									
03	1860	N	799	-0-	-1061	-0-	50	1	747	2	Y	2	2	8			48
							2	9									
04	2418	N	2418	-0-	-0-	-0-	98	1	2320	2	Y	-0-					48
*05	1921	N	1921	-0-	-0-	-0-	73	1	1848	2	Y	-0-					48

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1947	-0-	-6	-0-	124	1	1823	2	Y	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	111	1	1827	2	Y	-0-					-0-
02	1792	N	1710	-0-	-82	-0-	88	1	1622	2	Y	-0-					-0-
03	1953	N	1884	-0-	-69	-0-	118	1	1766	2	Y	-0-					-0-
04	1890	N	1427	-0-	-463	-0-	58	1	1369	2	Y	-0-					-0-
*05	3100	N	6789	-0-	3689	3689	256	1	6533	2	Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4878	-0-	-547	-0-	311	1	4567	2	Y	-0-					13
01	5425	X	5070	-0-	-355	-0-	290	1	4780	2	Y	-0-					13
02	4816	X	4512	-0-	-304	-0-	232	1	4280	2	Y	-0-					13
03	5332	X	5112	-0-	-220	-0-	319	1	4793	2	Y	-0-					13
04	5160	X	4360	-0-	-800	-0-	177	1	4183	2	Y	-0-					13
*05	5168	X	5168	-0-	-0-	-0-	195	1	4973	2	Y	-0-					13

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3371	X	3371	-0-	-0-	-0-	215	1	3156	2	Y	-0-					6
01	4497	X	4497	-0-	-0-	-0-	257	1	4240	2	Y	-0-					6
02	3668	X	3555	-0-	-113	-0-	182	1	3373	2	Y	-0-					6
03	4259	X	4259	-0-	-0-	-0-	266	1	3993	2	Y	-0-					6
04	4752	X	4752	-0-	-0-	-0-	193	1	4559	2	Y	-0-					6
*05	4521	X	4521	-0-	-0-	-0-	171	1	4350	2	Y	-0-	6	1			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4880	-0-	-576	-0-	311	1	4569	2	Y	-0-					36
01	5456	X	4906	-0-	-550	-0-	281	1	4625	2	Y	-0-					36
02	4536	X	4277	-0-	-259	-0-	220	1	4057	2	Y	-0-					36
03	5022	X	4828	-0-	-194	-0-	302	1	4526	2	Y	-0-					36
04	4740	X	4502	-0-	-238	-0-	183	1	4319	2	Y	-0-					36
05	4898	X	4201	-0-	-697	-0-	158	1	4036	2	Y	6					42
							7	9									

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3093	X	3093	-0-	-0-	-0-	197	1	2896	2	Y	-0-					-0-
01	3038	X	2943	-0-	-95	-0-	168	1	2775	2	Y	-0-					-0-
02	2744	X	2633	-0-	-111	-0-	135	1	2498	2	Y	-0-					-0-
03	3100	X	2908	-0-	-192	-0-	182	1	2726	2	Y	-0-					-0-
04	3000	X	2851	-0-	-149	-0-	116	1	2735	2	Y	-0-					-0-
05	3100	X	2807	-0-	-293	-0-	106	1	2701	2	Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2007 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2512	-0-	-309	-0-	160	1	2352	2	Y	-0-					8
01	2867	X	2867	-0-	-0-	-0-	164	1	2703	2	Y	-0-					8
02	2419	N	2419	-0-	-0-	-0-	124	1	2286	2	Y	8	8	8			8
							9	9									
03	2887	N	2887	-0-	-0-	-0-	180	1	2704	2	Y	3	3	8			8
							3	9									
04	2631	N	2631	-0-	-0-	-0-	107	1	2524	2	Y	-0-					8
*05	2674	N	2674	-0-	-0-	-0-	101	1	2573	2	Y	-0-					8

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4556	-0-	-125	-0-	407	1	4149	2	Y	-0-					1
01	4548	X	4548	-0-	-0-	-0-	378	1	4170	2	Y	-0-					1
02	4312	X	3949	-0-	-363	-0-	310	1	3639	2	Y	-0-					1
03	4774	X	4277	-0-	-497	-0-	384	1	3893	2	Y	-0-					1
04	4620	X	3782	-0-	-838	-0-	154	1	3628	2	Y	-0-					1
05	4557	X	4110	-0-	-447	-0-	155	1	3955	2	Y	-0-					1

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3488	-0-	-387	-0-	222	1	3266	2	Y	-0-					12
01	3875	X	3464	-0-	-411	-0-	198	1	3266	2	Y	-0-					12
02	3083	X	3083	-0-	-0-	-0-	158	1	2925	2	Y	-0-					12
03	3410	X	3129	-0-	-281	-0-	195	1	2934	2	Y	-0-					12
04	3300	X	2962	-0-	-338	-0-	120	1	2842	2	Y	-0-					12
05	3410	X	3362	-0-	-48	-0-	127	1	3235	2	Y	-0-					12

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 12/23/2007 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	257	-0-	-1076	-0-	16	1	241	2	Y	-0-					8
01	620	X	327	-0-	-293	-0-	19	1	308	2	Y	-0-					8
02	252	N	221	-0-	-31	-0-	11	1	210	2	Y	-0-					8
03	248	N	238	-0-	-10	-0-	15	1	223	2	Y	-0-					8
04	330	N	230	-0-	-100	-0-	9	1	221	2	Y	-0-					8
05	248	N	186	-0-	-62	-0-	7	1	179	2	Y	-0-					8

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2723	-0-	-532	-0-	174	1	2549	2	Y	-0-					28
01	3224	X	3105	-0-	-119	-0-	178	1	2927	2	Y	-0-					28
02	3349	X	3349	-0-	-0-	-0-	172	1	3177	2	Y	-0-					28
03	3347	X	3347	-0-	-0-	-0-	209	1	3138	2	Y	-0-					28
04	3123	X	3123	-0-	-0-	-0-	127	1	2996	2	Y	-0-					28
*05	3038	X	3038	-0-	-0-	-0-	115	1	2923	2	Y	-0-					28

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 10/03/2007 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1878	-0-	-106	-0-	120	1	1758	2	Y	-0-					1
01	1953	N	1878	-0-	-75	-0-	108	1	1770	2	Y	-0-					1
02	1708	N	1465	-0-	-243	-0-	75	1	1390	2	Y	-0-					1
03	1923	N	1923	-0-	-0-	-0-	120	1	1803	2	Y	-0-					1
04	1976	N	1976	-0-	-0-	-0-	80	1	1896	2	Y	-0-					1
*05	1875	N	1875	-0-	-0-	-0-	71	1	1804	2	Y	-0-					1

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 12/24/2007 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	764	-0-	-135	-0-	49	1	715	2	Y	-0-					1
01	899	X	743	-0-	-156	-0-	43	1	700	2	Y	-0-					1
02	700	N	621	-0-	-79	-0-	32	1	589	2	Y	-0-					1
03	847	N	847	-0-	-0-	-0-	53	1	794	2	Y	-0-					1
*04	820	N	820	-0-	-0-	-0-	33	1	787	2	Y	-0-					1
*05	3100	N	6897	-0-	3797	3797	260	1	6637	2	Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2646	-0-	-20	-0-	169	1	2477	2	Y	-0-					7
01	2667	X	2667	-0-	-0-	-0-	153	1	2514	2	Y	-0-					7
02	3070	X	3070	-0-	-0-	-0-	158	1	2912	2	Y	-0-					7
03	2764	X	2764	-0-	-0-	-0-	173	1	2591	2	Y	-0-					7
04	2922	X	2922	-0-	-0-	-0-	115	1	2721	2	Y	78					85
							86	9									
05	3410	X	2259	-0-	-1151	-0-	85	1	2172	2	Y	2	68	1			19
							2	9									

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 02/17/2008 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	5059	-0-	-56	-0-	323	1	4736	2	Y	-0-					19
01	4991	X	4734	-0-	-257	-0-	271	1	4463	2	Y	-0-					19
02	4592	X	4089	-0-	-503	-0-	210	1	3879	2	Y	-0-					19
03	5084	X	4733	-0-	-351	-0-	296	1	4437	2	Y	-0-					19
*04	4920	X	4626	-0-	-294	-0-	188	1	4438	2	Y	-0-					19
*05	5053	X	4644	-0-	-409	-0-	175	1	4469	2	Y	-0-					19

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1403	-0-	-519	-0-	89	1	1314	2	Y	-0-					7
01	1922	X	1912	-0-	-10	-0-	109	1	1803	2	Y	-0-					7
02	2013	X	2013	-0-	-0-	-0-	103	1	1908	2	Y	2	2	8			7
							2	9									
03	2001	X	2001	-0-	-0-	-0-	125	1	1875	2	Y	1	1	8			7
							1	9									
04	1860	X	1845	-0-	-15	-0-	75	1	1770	2	Y	-0-					7
05	2232	X	1984	-0-	-248	-0-	75	1	1909	2	Y	-0-					7

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GU WELL #: 18 RRCID -> 237733 COMPL. DATE 02/22/2008 TOTAL DEPTH 13200 PERF.11341 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4768	-0-	-99	-0-	304	1	4464	2	Y	-0-					7
01	4867	X	4667	-0-	-200	-0-	267	1	4400	2	Y	-0-					7
02	4564	X	3991	-0-	-573	-0-	205	1	3786	2	Y	-0-					7
03	5053	X	4462	-0-	-591	-0-	279	1	4183	2	Y	-0-					7
04	4620	X	4345	-0-	-275	-0-	176	1	4169	2	Y	-0-					7
05	4774	X	4198	-0-	-576	-0-	158	1	4040	2	Y	-0-					7

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3519	-0-	-1255	-0-	224	1	3295	2	Y	-0-					2
01	5053	X	3777	-0-	-1276	-0-	216	1	3561	2	Y	-0-					2
02	4564	X	3028	-0-	-1536	-0-	155	1	2873	2	Y	-0-					2
03	5053	X	4772	-0-	-281	-0-	298	1	4474	2	Y	-0-					2
*04	4925	X	4925	-0-	-0-	-0-	200	1	4725	2	Y	-0-					2
*05	4814	X	4814	-0-	-0-	-0-	182	1	4632	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2128	N	2128	-0-	-0-	-0-	136	1	1992	2	Y	-0-					11
01	2201	N	2094	-0-	-107	-0-	120	1	1974	2	Y	-0-					11
02	1820	N	1551	-0-	-269	-0-	80	1	1471	2	Y	-0-					11
03	2139	N	1686	-0-	-453	-0-	105	1	1581	2	Y	-0-					11
*04	2040	N	1948	-0-	-92	-0-	79	1	1869	2	Y	-0-					11
*05	1763	N	1763	-0-	-0-	-0-	67	1	1696	2	Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3191	-0-	-126	-0-	203	1	2988	2	Y	-0-					12
01	3286	X	2858	-0-	-428	-0-	164	1	2693	2	Y	1	8	1			5
							1	9									
02	2828	X	2639	-0-	-189	-0-	135	1	2504	2	Y	-0-					5
03	3131	X	2968	-0-	-163	-0-	185	1	2783	2	Y	-0-					5
04	3030	X	2858	-0-	-172	-0-	116	1	2742	2	Y	-0-					5
05	3131	X	2729	-0-	-402	-0-	103	1	2626	2	Y	-0-					5

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3723	-0-	-276	-0-	237	1	3486	2	Y	-0-					-0-
01	3999	X	3518	-0-	-481	-0-	201	1	3317	2	Y	-0-					-0-
02	3500	X	3008	-0-	-492	-0-	154	1	2854	2	Y	-0-					-0-
03	3875	X	3475	-0-	-400	-0-	217	1	3258	2	Y	-0-					-0-
04	3600	X	3402	-0-	-198	-0-	138	1	3264	2	Y	-0-					-0-
05	3720	X	3068	-0-	-652	-0-	116	1	2952	2	Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 04/30/2008 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2457	-0-	-147	-0-	157	1	2300	2	Y	-0-					26
01	2032	X	2032	-0-	-0-	-0-	116	1	1916	2	Y	-0-					26
02	1915	N	1915	-0-	-0-	-0-	98	1	1813	2	Y	4	4	8			26
							4	9									
03	2015	N	1652	-0-	-363	-0-	103	1	1548	2	Y	1	1	8			26
							1	9									
04	1950	N	1759	-0-	-191	-0-	71	1	1688	2	Y	-0-					26
*05	2392	N	2392	-0-	-0-	-0-	90	1	2302	2	Y	-0-					26

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 06/28/2008 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6628	X	6628	-0-	-0-	-0-	423	1	6205	2	Y	-0-					-0-
01	7285	X	6352	-0-	-933	-0-	364	1	5988	2	Y	-0-					-0-
02	6580	X	5301	-0-	-1279	-0-	272	1	5029	2	Y	-0-					-0-
03	7285	X	6061	-0-	-1224	-0-	379	1	5682	2	Y	-0-					-0-
04	6420	X	5911	-0-	-509	-0-	240	1	5671	2	Y	-0-					-0-
05	6634	X	5615	-0-	-1019	-0-	212	1	5403	2	Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3904	-0-	-1087	-0-	249	1	3655	2	Y	-0-					2
01	4841	X	4841	-0-	-0-	-0-	277	1	4564	2	Y	-0-					2
02	4564	X	3634	-0-	-930	-0-	187	1	3447	2	Y	-0-					2
03	5053	X	4770	-0-	-283	-0-	298	1	4472	2	Y	-0-					2
04	4890	X	3851	-0-	-1039	-0-	156	1	3695	2	Y	-0-					2
*05	4891	X	4891	-0-	-0-	-0-	185	1	4706	2	Y	-0-					2

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 05/04/2008 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3086	-0-	-14	-0-	197	1	2889	2	Y	-0-					8
01	3410	X	2564	-0-	-846	-0-	147	1	2417	2	Y	-0-					8
02	2996	X	2115	-0-	-881	-0-	109	1	2006	2	Y	-0-					8
03	3317	X	2235	-0-	-1082	-0-	140	1	2095	2	Y	-0-					8
04	3000	X	2142	-0-	-858	-0-	87	1	2055	2	Y	-0-					8
05	3100	X	2200	-0-	-900	-0-	83	1	2117	2	Y	-0-					8

RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 05/07/2008 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1917	-0-	-780	-0-	122	1	1795	2	Y	-0-					15
01	2697	X	2394	-0-	-303	-0-	137	1	2257	2	Y	-0-					15
02	2296	X	1595	-0-	-701	-0-	82	1	1513	2	Y	-0-					15
03	1922	N	1536	-0-	-386	-0-	96	1	1440	2	Y	-0-					15
04	2310	N	1892	-0-	-418	-0-	77	1	1815	2	Y	-0-					15
*05	2161	N	2161	-0-	-0-	-0-	82	1	2079	2	Y	-0-					15

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3395	-0-	-666	-0-	216	1	3179	2	Y	-0-					2
01	4187	X	4187	-0-	-0-	-0-	240	1	3947	2	Y	-0-					2
02	3674	X	3674	-0-	-0-	-0-	189	1	3485	2	Y	-0-					2
03	3720	X	3401	-0-	-319	-0-	212	1	3189	2	Y	-0-					2
04	4020	X	3895	-0-	-125	-0-	158	1	3737	2	Y	-0-					2
05	4154	X	3514	-0-	-640	-0-	133	1	3381	2	Y	-0-					2

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4368	X	4368	-0-	-0-	-0-	279	1	4089	2	Y	-0-					8
01	4092	X	2478	-0-	-1614	-0-	142	1	2335	2	Y	1					9
							1	9									
02	3696	X	1919	-0-	-1777	-0-	99	1	1820	2	Y	-0-					9
03	4371	X	2287	-0-	-2084	-0-	143	1	2144	2	Y	-0-					9
04	4230	X	2185	-0-	-2045	-0-	89	1	2096	2	Y	-0-					9
05	4371	X	2032	-0-	-2339	-0-	77	1	1955	2	Y	-0-					9

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 04/23/2008 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2073	-0-	-283	-0-	132	1	1941	2	Y	-0-					2
01	2232	X	1907	-0-	-325	-0-	109	1	1798	2	Y	-0-					2
02	2016	X	1764	-0-	-252	-0-	91	1	1673	2	Y	-0-					2
03	2232	X	1540	-0-	-692	-0-	96	1	1444	2	Y	-0-					2
04	2010	X	1931	-0-	-79	-0-	78	1	1853	2	Y	-0-					2
05	2077	X	1989	-0-	-88	-0-	75	1	1914	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3383	-0-	-647	-0-	332	1	3051	2	Y	-0-					9
01	3965	X	3965	-0-	-0-	-0-	341	1	3624	2	Y	-0-					9
02	3405	X	3405	-0-	-0-	-0-	282	1	3123	2	Y	-0-					9
03	3552	X	3552	-0-	-0-	-0-	339	1	3213	2	Y	-0-					9
04	3834	X	3834	-0-	-0-	-0-	156	1	3678	2	Y	-0-					9
05	3410	X	3339	-0-	-71	-0-	126	1	3213	2	Y	-0-					9

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4859	-0-	-318	-0-	310	1	4549	2	Y	-0-					2
01	5301	X	4968	-0-	-333	-0-	284	1	4684	2	Y	-0-					2
02	4788	X	4334	-0-	-454	-0-	222	1	4112	2	Y	-0-					2
03	5301	X	4727	-0-	-574	-0-	295	1	4432	2	Y	-0-					2
04	4812	X	4812	-0-	-0-	-0-	195	1	4617	2	Y	-0-					2
05	4960	X	3486	-0-	-1474	-0-	132	1	3354	2	Y	-0-					2

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 05/19/2008 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1237	N	1237	-0-	-0-	-0-	79	1	1158	2	Y	-0-					7
01	1651	N	1651	-0-	-0-	-0-	95	1	1556	2	Y	-0-					7
02	1754	N	1754	-0-	-0-	-0-	90	1	1664	2	Y	-0-					7
03	1591	N	1591	-0-	-0-	-0-	99	1	1492	2	Y	-0-					7
04	1590	N	1460	-0-	-130	-0-	59	1	1401	2	Y	-0-					7
05	1860	N	1383	-0-	-477	-0-	52	1	1331	2	Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1629	-0-	-138	-0-	104	1	1525	2	Y	-0-					-0-
01	2129	X	2129	-0-	-0-	-0-	122	1	2007	2	Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	86	1	1584	2	Y	-0-					-0-
03	1643	N	1597	-0-	-46	-0-	100	1	1497	2	Y	-0-					-0-
04	2871	N	2871	-0-	-0-	-0-	117	1	2754	2	Y	-0-					-0-
*05	2747	N	2747	-0-	-0-	-0-	104	1	2643	2	Y	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 242996 COMPL. DATE 08/03/2008 TOTAL DEPTH 13105 PERF.11230 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1866	-0-	-149	-0-	119	1	1747	2	Y	-0-					1
01	1984	X	1789	-0-	-195	-0-	102	1	1687	2	Y	-0-					1
02	1736	N	1428	-0-	-308	-0-	73	1	1355	2	Y	-0-					1
03	2208	N	2208	-0-	-0-	-0-	138	1	2070	2	Y	-0-					1
*04	3000	N	3708	-0-	708	708	151	1	3557	2	Y	-0-					1
*05	3100	N	3288	-0-	188	896	124	1	3164	2	Y	-0-					1

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3528	X	3528	-0-	-0-	-0-	225	1	3303	2	Y	-0-					13
01	3331	X	3331	-0-	-0-	-0-	191	1	3140	2	Y	-0-					13
02	2944	X	2944	-0-	-0-	-0-	151	1	2793	2	Y	-0-					13
03	3152	X	3152	-0-	-0-	-0-	197	1	2955	2	Y	-0-					13
04	3063	X	3063	-0-	-0-	-0-	124	1	2939	2	Y	-0-					13
*05	3016	X	3016	-0-	-0-	-0-	114	1	2902	2	Y	-0-					13

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2265	-0-	-990	-0-	144	1	2121	2	Y	-0-					30
01	2945	X	2198	-0-	-747	-0-	126	1	2072	2	Y	-0-					30
02	2429	X	2429	-0-	-0-	-0-	124	1	2298	2	Y	6	3	8			33
							7	9									
03	2511	X	2122	-0-	-389	-0-	132	1	1989	2	Y	1	1	8			33
							1	9									
04	2135	N	2135	-0-	-0-	-0-	87	1	2048	2	Y	-0-					33
05	2697	N	1905	-0-	-792	-0-	72	1	1833	2	Y	-0-					33

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2568	-0-	-5	-0-	164	1	2404	2	Y	-0-					4
01	2604	X	2515	-0-	-89	-0-	144	1	2371	2	Y	-0-					4
02	2209	N	2209	-0-	-0-	-0-	113	1	2096	2	Y	-0-					4
03	2573	N	2459	-0-	-114	-0-	154	1	2305	2	Y	-0-					4
04	2430	N	2393	-0-	-37	-0-	97	1	2296	2	Y	-0-					4
05	2449	N	2396	-0-	-53	-0-	90	1	2306	2	Y	-0-					4

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2079	X	2079	-0-	-0-	-0-	133	1	1946	2	Y	-0-					1
01	2294	X	2025	-0-	-269	-0-	116	1	1909	2	Y	-0-					1
02	2240	X	1605	-0-	-635	-0-	82	1	1523	2	Y	-0-					1
03	2480	X	2063	-0-	-417	-0-	129	1	1934	2	Y	-0-					1
*04	2400	X	1911	-0-	-489	-0-	78	1	1833	2	Y	-0-					1
*05	2077	X	1678	-0-	-399	-0-	63	1	1615	2	Y	-0-					1

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3324	X	3324	-0-	-0-	-0-	212	1	3112	2	Y	-0-					12
01	3658	X	3173	-0-	-485	-0-	182	1	2991	2	Y	-0-					12
02	2584	X	2584	-0-	-0-	-0-	132	1	2446	2	Y	5	5	8			12
							6	9									
03	3017	X	3017	-0-	-0-	-0-	188	1	2827	2	Y	2	2	8			12
							2	9									
04	2622	X	2622	-0-	-0-	-0-	106	1	2516	2	Y	-0-					12
*05	2858	X	2858	-0-	-0-	-0-	108	1	2750	2	Y	-0-					12

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1555	-0-	-770	-0-	99	1	1456	2	Y	-0-					13
01	2325	X	2062	-0-	-263	-0-	118	1	1944	2	Y	-0-					13
02	2240	N	1947	-0-	-293	-0-	100	1	1845	2	Y	2	2	8			13
							2	9									
03	1774	N	1774	-0-	-0-	-0-	111	1	1663	2	Y	-0-					13
04	2241	N	2241	-0-	-0-	-0-	91	1	2150	2	Y	-0-					13
05	2170	N	1673	-0-	-497	-0-	63	1	1610	2	Y	-0-					13

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	869	-0-	-433	-0-	55	1	814	2	Y	-0-					4
01	1302	X	1069	-0-	-233	-0-	61	1	1008	2	Y	-0-					4
02	980	N	939	-0-	-41	-0-	48	1	891	2	Y	-0-					4
03	1615	N	1615	-0-	-0-	-0-	101	1	1514	2	Y	-0-					4
04	1198	N	1198	-0-	-0-	-0-	49	1	1149	2	Y	-0-					4
*05	1262	N	1262	-0-	-0-	-0-	48	1	1214	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1710	X	1710	-0-	-0-	-0-	109	1	1601	2	Y	-0-					6
01	1426	X	946	-0-	-480	-0-	54	1	892	2	Y	-0-					6
02	1734	N	1734	-0-	-0-	-0-	89	1	1645	2	Y	-0-					6
03	1705	N	1067	-0-	-638	-0-	67	1	1000	2	Y	-0-					6
04	1009	N	1009	-0-	-0-	-0-	41	1	968	2	Y	-0-					6
05	1767	N	890	-0-	-877	-0-	34	1	856	2	Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2603	-0-	-497	-0-	166	1	2437	2	N	-0-					-0-
01	3100	X	2400	-0-	-700	-0-	137	1	2263	2	N	-0-					-0-
02	2604	X	2174	-0-	-430	-0-	112	1	2062	2	N	-0-					-0-
03	2883	X	2676	-0-	-207	-0-	167	1	2509	2	N	-0-					-0-
04	2790	X	2497	-0-	-293	-0-	101	1	2396	2	N	-0-					-0-
05	2604	X	2097	-0-	-507	-0-	79	1	2018	2	N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1550	-0-	-1178	-0-	99	1	1451	2	Y	-0-					1
01	3193	X	1546	-0-	-1647	-0-	89	1	1457	2	Y	-0-					1
02	2884	X	998	-0-	-1886	-0-	51	1	947	2	Y	-0-					1
03	3193	X	1525	-0-	-1668	-0-	95	1	1430	2	Y	-0-					1
04	1770	X	1205	-0-	-565	-0-	49	1	1156	2	Y	-0-					1
*05	3852	X	3852	-0-	-0-	-0-	145	1	3707	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 04/07/2008 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4122	X	4122	-0-	-0-	-0-	263	1	3859	2	Y	-0-					32
01	3646	X	3646	-0-	-0-	-0-	209	1	3436	2	Y	1					33
							1	9									
02	3447	X	3447	-0-	-0-	-0-	177	1	3270	2	Y	-0-					33
03	3472	X	2942	-0-	-530	-0-	184	1	2758	2	Y	-0-					33
04	5190	X	5190	-0-	-0-	-0-	211	1	4979	2	Y	-0-					33
*05	5009	X	5009	-0-	-0-	-0-	189	1	4820	2	Y	-0-					33

SIMS, ALTON WELL #: 24 RRCID -> 249223 COMPL. DATE 01/31/2009 TOTAL DEPTH 13050 PERF.11192 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	X	1553	-0-	-0-	-0-	99	1	1454	2	Y	-0-					5
01	1519	X	1403	-0-	-116	-0-	80	1	1323	2	Y	-0-					5
02	1260	N	1141	-0-	-119	-0-	59	1	1082	2	Y	-0-					5
03	1580	N	1580	-0-	-0-	-0-	99	1	1481	2	Y	-0-					5
04	1350	N	1290	-0-	-60	-0-	52	1	1238	2	Y	-0-					5
*05	1321	N	1321	-0-	-0-	-0-	50	1	1271	2	Y	-0-					5

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2913	-0-	-32	-0-	186	1	2727	2	Y	-0-					1
01	4061	X	3162	-0-	-899	-0-	181	1	2981	2	Y	-0-					1
02	3132	X	3132	-0-	-0-	-0-	161	1	2971	2	Y	-0-					1
03	3193	X	2960	-0-	-233	-0-	185	1	2775	2	Y	-0-					1
04	3605	X	3605	-0-	-0-	-0-	146	1	3459	2	Y	-0-					1
*05	3334	X	3334	-0-	-0-	-0-	126	1	3208	2	Y	-0-	1	1			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2241	X	2241	-0-	-0-	-0-	143	1	2098	2	Y	-0-					1
01	1745	X	1745	-0-	-0-	-0-	100	1	1645	2	Y	-0-					1
02	2380	N	1190	-0-	-1190	-0-	61	1	1129	2	Y	-0-					1
03	3100	N	4737	-0-	1637	1637	296	1	4441	2	Y	-0-					1
*04	3000	N	4266	-0-	1266	2903	173	1	4093	2	Y	-0-					1
*05	3100	N	4345	-0-	1245	4148	164	1	4181	2	Y	-0-					1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	1281	-0-	-1943	-0-	82	1	1199	2	Y	-0-					1
01	3224	X	1655	-0-	-1569	-0-	95	1	1560	2	Y	-0-					1
02	1400	X	1088	-0-	-312	-0-	56	1	1032	2	Y	-0-					1
03	4325	X	4325	-0-	-0-	-0-	270	1	4055	2	Y	-0-					1
*04	3797	X	3797	-0-	-0-	-0-	154	1	3634	2	Y	8					9
							9	9									
*05	3100	N	3203	-0-	103	103	121	1	3082	2	Y	-0-	7	1			2

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1841	-0-	-918	-0-	117	1	1724	2	Y	-0-					3
01	2759	X	2352	-0-	-407	-0-	135	1	2217	2	Y	-0-					3
02	2268	X	2157	-0-	-111	-0-	111	1	2046	2	Y	-0-					3
03	2486	X	2486	-0-	-0-	-0-	155	1	2331	2	Y	-0-					3
04	2546	X	2546	-0-	-0-	-0-	103	1	2443	2	Y	-0-					3
05	2387	X	1466	-0-	-921	-0-	55	1	1411	2	Y	-0-					3

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	986	-0-	-316	-0-	63	1	923	2	Y	-0-					11
01	1279	X	1279	-0-	-0-	-0-	73	1	1206	2	Y	-0-					11
02	952	N	905	-0-	-47	-0-	46	1	859	2	Y	-0-					11
03	1164	N	1164	-0-	-0-	-0-	73	1	1091	2	Y	-0-					11
04	1230	N	922	-0-	-308	-0-	37	1	885	2	Y	-0-					11
05	992	N	906	-0-	-86	-0-	34	1	872	2	Y	-0-					11

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	948	-0-	-354	-0-	60	1	888	2	Y	-0-					47
01	1302	X	956	-0-	-346	-0-	55	1	901	2	Y	-0-	1	1			46
02	1109	X	1109	-0-	-0-	-0-	57	1	1052	2	Y	-0-					46
03	1178	X	858	-0-	-320	-0-	54	1	804	2	Y	-0-					46
04	1140	X	867	-0-	-273	-0-	35	1	832	2	Y	-0-					46
05	1240	X	787	-0-	-453	-0-	30	1	757	2	Y	-0-					46

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2612	N	2612	-0-	-0-	-0-	167	1	2445	2	Y	-0-					7
01	2263	N	2138	-0-	-125	-0-	122	1	2016	2	Y	-0-					7
02	2632	X	2013	-0-	-619	-0-	103	1	1910	2	Y	-0-					7
03	2914	X	1956	-0-	-958	-0-	122	1	1834	2	Y	-0-					7
04	2820	X	1954	-0-	-866	-0-	79	1	1875	2	Y	-0-					7
05	2604	X	1997	-0-	-607	-0-	75	1	1922	2	Y	-0-					7

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2357	-0-	-216	-0-	150	1	2207	2	Y	-0-					1
01	2480	N	1941	-0-	-539	-0-	111	1	1830	2	Y	-0-					1
02	2072	N	1878	-0-	-194	-0-	96	1	1782	2	Y	-0-					1
03	2356	N	2168	-0-	-188	-0-	135	1	2033	2	Y	-0-					1
04	2181	N	2181	-0-	-0-	-0-	89	1	2092	2	Y	-0-					1
*05	2219	N	2219	-0-	-0-	-0-	84	1	2135	2	Y	-0-					1

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	511	-0-	-109	-0-	33	1	478	2	Y	-0-					1
01	1169	N	1169	-0-	-0-	-0-	67	1	1102	2	Y	-0-					1
02	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					1
03	1304	N	1304	-0-	-0-	-0-	81	1	1223	2	Y	-0-					1
04	1409	N	1409	-0-	-0-	-0-	57	1	1352	2	Y	-0-					1
*05	797	N	797	-0-	-0-	-0-	30	1	767	2	Y	-0-					1

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/03/2009 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2391	-0-	-1205	-0-	152	1	2238	2	Y	1					61
							1	9									
01	3565	X	2526	-0-	-1039	-0-	145	1	2381	2	Y	-0-					61
02	2688	X	2676	-0-	-12	-0-	137	1	2539	2	Y	-0-					61
03	2418	X	2224	-0-	-194	-0-	139	1	2085	2	Y	-0-					61
04	2430	X	2004	-0-	-426	-0-	81	1	1923	2	Y	-0-					61
*05	3061	X	3061	-0-	-0-	-0-	116	1	2945	2	Y	-0-					61

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1049	-0-	-1338	-0-	67	1	982	2	Y	-0-					1
01	2387	X	1058	-0-	-1329	-0-	61	1	997	2	Y	-0-					1
02	1260	N	908	-0-	-352	-0-	47	1	861	2	Y	-0-					1
03	1523	N	1523	-0-	-0-	-0-	95	1	1428	2	Y	-0-					1
*04	1871	N	1871	-0-	-0-	-0-	72	1	1705	2	Y	85					86
							94	9									
*05	1441	N	1441	-0-	-0-	-0-	54	1	1386	2	Y	1	68	1			19
							1	9									

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6862	X	6862	-0-	-0-	-0-	438	1	6424	2	Y	-0-					1
01	4988	X	4988	-0-	-0-	-0-	286	1	4702	2	Y	-0-					1
02	5100	X	5100	-0-	-0-	-0-	262	1	4838	2	Y	-0-					1
03	3957	X	3957	-0-	-0-	-0-	247	1	3710	2	Y	-0-					1
04	5370	X	5370	-0-	-0-	-0-	218	1	5152	2	Y	-0-					1
*05	6724	X	6724	-0-	-0-	-0-	254	1	6470	2	Y	-0-	1	1			-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1379	-0-	-78	-0-	88	1	1291	2	Y	-0-					6
01	1364	X	1291	-0-	-73	-0-	74	1	1217	2	Y	-0-					6
02	1288	X	1100	-0-	-188	-0-	56	1	1043	2	Y	1	1	8			6
							1	9									
03	1426	X	1260	-0-	-166	-0-	79	1	1181	2	Y	-0-					6
04	1380	X	1250	-0-	-130	-0-	51	1	1199	2	Y	-0-					6
05	1364	X	1215	-0-	-149	-0-	46	1	1169	2	Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3685	X	3685	-0-	-0-	-0-	235	1	3450	2	Y	-0-					2
01	3782	X	3312	-0-	-470	-0-	190	1	3122	2	Y	-0-					2
02	3652	X	3652	-0-	-0-	-0-	187	1	3465	2	Y	-0-					2
03	3782	X	3449	-0-	-333	-0-	215	1	3234	2	Y	-0-					2
04	4590	X	4590	-0-	-0-	-0-	186	1	4404	2	Y	-0-					2
*05	4373	X	4373	-0-	-0-	-0-	165	1	4208	2	Y	-0-	2	1			-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	1648	-0-	-1731	-0-	105	1	1543	2	Y	-0-					1
01	1829	X	1108	-0-	-721	-0-	63	1	1045	2	Y	-0-					1
02	1484	X	1063	-0-	-421	-0-	55	1	1008	2	Y	-0-					1
03	5002	X	5002	-0-	-0-	-0-	312	1	4690	2	Y	-0-					1
04	3000	N	6533	-0-	3533	3533	265	1	6268	2	Y	-0-					1
*05	3100	N	6224	-0-	3124	6657	235	1	5989	2	Y	-0-	1	1			-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	352	-0-	-3089	-0-	22	1	330	2	Y	-0-					3
01	837	X	287	-0-	-550	-0-	16	1	271	2	Y	-0-					3
02	310	X	310	-0-	-0-	-0-	16	1	293	2	Y	1	1	8			3
							1	9									
03	341	X	312	-0-	-29	-0-	19	1	292	2	Y	1	1	8			3
							1	9									
04	314	N	314	-0-	-0-	-0-	13	1	301	2	Y	-0-					3
05	341	N	274	-0-	-67	-0-	10	1	264	2	Y	-0-					3

BOMAR OIL & GAS, INC. 081550
DODGE, MARIE C. WELL #: 1 RRCID -> 182292 COMPL. DATE 04/09/2001 TOTAL DEPTH 11900 PERF.10292 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SNEED, FAYE B. WELL #: 1 RRCID -> 189265 COMPL. DATE 05/18/2002 TOTAL DEPTH 11890 PERF.10293 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138

DEVON ENERGY PRODUCTION CO, L.P. 216378
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2801	N	2801	-0-	-0-	-0-	103	1	2698	2	N	-0-					-0-
01	2708	N	2708	-0-	-0-	-0-	103	1	2605	2	N	-0-					-0-
02	2368	N	2368	-0-	-0-	-0-	91	1	2277	2	N	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	103	1	2494	2	N	-0-					-0-
04	2491	N	2491	-0-	-0-	-0-	96	1	2395	2	N	-0-					-0-
*05	2499	N	2499	-0-	-0-	-0-	113	1	2386	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	N	2339	-0-	-172	-0-	86	1	2253	2	N	-0-			-0-
01	2387	N	2200	-0-	-187	-0-	84	1	2116	2	N	-0-			-0-
02	2268	N	1895	-0-	-373	-0-	72	1	1823	2	N	-0-			-0-
03	2325	N	2149	-0-	-176	-0-	86	1	2063	2	N	-0-			-0-
04	2130	N	2067	-0-	-63	-0-	79	1	1988	2	N	-0-			-0-
*05	2109	N	2109	-0-	-0-	-0-	96	1	2013	2	N	-0-			-0-

EVERETT WELL #: 2 RRCID -> 135896 COMPL. DATE 09/12/1990 TOTAL DEPTH 12000 PERF.11594 - 11694

12	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

12	1736	N	1470	-0-	-266	-0-	54	1	1416	2	N	-0-			-0-
01	1581	N	1500	-0-	-81	-0-	57	1	1443	2	N	-0-			-0-
02	1484	N	1367	-0-	-117	-0-	52	1	1315	2	N	-0-			-0-
03	1457	N	1416	-0-	-41	-0-	56	1	1360	2	N	-0-			-0-
04	1440	N	1380	-0-	-60	-0-	53	1	1327	2	N	-0-			-0-
05	1519	N	1453	-0-	-66	-0-	66	1	1387	2	N	-0-			-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

12	3434	X	3434	-0-	-0-	-0-	126	1	3308	2	N	-0-			-0-
01	2914	X	2914	-0-	-0-	-0-	111	1	2803	2	N	-0-			-0-
02	2520	X	2472	-0-	-48	-0-	95	1	2377	2	N	-0-			-0-
03	2790	X	2767	-0-	-23	-0-	110	1	2657	2	N	-0-			-0-
04	2700	X	2571	-0-	-129	-0-	99	1	2472	2	N	-0-			-0-
05	2790	X	1736	-0-	-1054	-0-	79	1	1657	2	N	-0-			-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

12	3534	X	3258	-0-	-276	-0-	120	1	3138	2	N	-0-			-0-
01	3317	X	3159	-0-	-158	-0-	120	1	3039	2	N	-0-			-0-
02	2754	X	2754	-0-	-0-	-0-	105	1	2649	2	N	-0-			-0-
03	3255	X	3030	-0-	-225	-0-	121	1	2909	2	N	-0-			-0-
04	3150	X	3031	-0-	-119	-0-	117	1	2914	2	N	-0-			-0-
05	3255	X	2903	-0-	-352	-0-	132	1	2771	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

12	4030	X	3746	-0-	-284	-0-	137	1	3609	2	N	-0-			-0-
01	4030	X	3675	-0-	-355	-0-	140	1	3535	2	N	-0-			-0-
02	3151	X	3151	-0-	-0-	-0-	120	1	3031	2	N	-0-			-0-
03	3999	X	3508	-0-	-491	-0-	140	1	3368	2	N	-0-			-0-
04	3870	X	3404	-0-	-466	-0-	131	1	3273	2	N	-0-			-0-
05	3751	X	3622	-0-	-129	-0-	164	1	3458	2	N	-0-			-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

12	2965	X	2930	-0-	-35	-0-	107	1	2823	2	N	-0-			-0-
01	2787	X	2787	-0-	-0-	-0-	106	1	2681	2	N	-0-			-0-
02	2537	X	2537	-0-	-0-	-0-	97	1	2440	2	N	-0-			-0-
03	2728	X	2499	-0-	-229	-0-	100	1	2399	2	N	-0-			-0-
04	2768	X	2768	-0-	-0-	-0-	107	1	2661	2	N	-0-			-0-
05	2728	X	2720	-0-	-8	-0-	123	1	2597	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2574	-0-	-371	-0-	94	1	2480	2	N	-0-					-0-
01	2914	N	2846	-0-	-68	-0-	108	1	2738	2	N	-0-					-0-
02	2660	N	2545	-0-	-115	-0-	97	1	2448	2	N	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-	111	1	2682	2	N	-0-					-0-
04	2760	N	2705	-0-	-55	-0-	104	1	2601	2	N	-0-					-0-
05	2821	N	2752	-0-	-69	-0-	125	1	2627	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1738	-0-	-153	-0-	64	1	1674	2	N	-0-					-0-
01	1771	N	1771	-0-	-0-	-0-	67	1	1704	2	N	-0-					-0-
02	1736	N	1620	-0-	-116	-0-	62	1	1558	2	N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	71	1	1700	2	N	-0-					-0-
04	1743	N	1743	-0-	-0-	-0-	67	1	1676	2	N	-0-					-0-
*05	1812	N	1812	-0-	-0-	-0-	82	1	1730	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2810	N	2810	-0-	-0-	-0-	103	1	2707	2	N	-0-					-0-
01	2790	N	2294	-0-	-496	-0-	87	1	2207	2	N	-0-					-0-
02	2690	N	2690	-0-	-0-	-0-	103	1	2587	2	N	-0-					-0-
03	2790	N	2671	-0-	-119	-0-	106	1	2565	2	N	-0-					-0-
04	2432	N	2432	-0-	-0-	-0-	94	1	2338	2	N	-0-					-0-
05	2790	N	2563	-0-	-227	-0-	116	1	2447	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8466	X	4227	-0-	-4239	-0-	155	1	4072	2	Y	-0-					-0-
01	3788	X	3788	-0-	-0-	-0-	144	1	3644	2	Y	-0-					-0-
02	3029	X	3029	-0-	-0-	-0-	116	1	2913	2	Y	-0-					-0-
03	4929	X	3084	-0-	-1845	-0-	123	1	2961	2	Y	-0-					-0-
04	4320	X	2935	-0-	-1385	-0-	113	1	2822	2	Y	-0-					-0-
05	4216	X	3067	-0-	-1149	-0-	139	1	2928	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	5217	-0-	-1510	-0-	191	1	5026	2	N	-0-					-0-
01	4898	X	4837	-0-	-61	-0-	184	1	4653	2	N	-0-					-0-
02	2774	X	2774	-0-	-0-	-0-	106	1	2668	2	N	-0-					-0-
03	5983	X	5626	-0-	-357	-0-	224	1	5402	2	N	-0-					-0-
04	5790	X	4665	-0-	-1125	-0-	180	1	4485	2	N	-0-					-0-
05	5208	X	4003	-0-	-1205	-0-	181	1	3822	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2838	X	2838	-0-	-0-	-0-	104	1	2734	2	N	-0-			-0-
01	5371	X	5371	-0-	-0-	-0-	205	1	5166	2	N	-0-			-0-
02	5475	X	5475	-0-	-0-	-0-	209	1	5266	2	N	-0-			-0-
03	5569	X	5569	-0-	-0-	-0-	222	1	5347	2	N	-0-			-0-
04	5285	X	5285	-0-	-0-	-0-	204	1	5081	2	N	-0-			-0-
*05	5363	X	5363	-0-	-0-	-0-	243	1	5120	2	N	-0-			-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	557	-0-	-807	-0-	20	1	537	2	N	-0-			-0-
01	3100	N	4433	-0-	1333	1333	169	1	4264	2	N	-0-			-0-
02	2800	N	3456	-0-	656	1989	132	1	3324	2	N	-0-			-0-
03	3100	N	3327	-0-	227	2216	133	1	3194	2	N	-0-			-0-
04	5228	X	3012	-0-	-2216	-0-	116	1	2896	2	N	-0-			-0-
*05	3019	X	3019	-0-	-0-	-0-	137	1	2882	2	N	-0-			-0-

EVERETT WELL #: 9 RRCID -> 185842 COMPL. DATE 10/05/2001 TOTAL DEPTH 12120 PERF.11622 - 11909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3589	X	3589	-0-	-0-	-0-	132	1	3457	2	N	-0-			-0-
01	3565	X	3508	-0-	-57	-0-	134	1	3374	2	N	-0-			-0-
02	3144	X	3144	-0-	-0-	-0-	120	1	3024	2	N	-0-			-0-
03	3658	X	3409	-0-	-249	-0-	136	1	3273	2	N	-0-			-0-
04	3540	X	3300	-0-	-240	-0-	127	1	3173	2	N	-0-			-0-
05	3596	X	3364	-0-	-232	-0-	152	1	3212	2	N	-0-			-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	1663	-0-	-817	-0-	61	1	1602	2	N	-0-			-0-
01	2383	N	2383	-0-	-0-	-0-	91	1	2292	2	N	-0-			-0-
02	1942	N	1942	-0-	-0-	-0-	74	1	1868	2	N	-0-			-0-
03	1674	N	1661	-0-	-13	-0-	66	1	1595	2	N	-0-			-0-
04	2310	N	1766	-0-	-544	-0-	68	1	1698	2	N	-0-			-0-
05	2139	N	1980	-0-	-159	-0-	90	1	1890	2	N	-0-			-0-

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	20873	X	20873	-0-	-0-	-0-	766	1	20107	2	N	-0-			-0-
01	20584	X	18669	-0-	-1915	-0-	711	1	17958	2	N	-0-			-0-
02	18084	X	18084	-0-	-0-	-0-	691	1	17393	2	N	-0-			-0-
03	21669	X	17639	-0-	-4030	-0-	702	1	16937	2	N	-0-			-0-
04	20970	X	18677	-0-	-2293	-0-	719	1	17958	2	N	-0-			-0-
05	20863	X	17906	-0-	-2957	-0-	811	1	17095	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21297	X	17699	-0-	-3598	-0-	649	1	17050	2	N	-0-			-0-
01	21297	X	17141	-0-	-4156	-0-	653	1	16488	2	N	-0-			-0-
02	15152	X	15152	-0-	-0-	-0-	579	1	14573	2	N	-0-			-0-
03	18972	X	16532	-0-	-2440	-0-	658	1	15874	2	N	-0-			-0-
04	17880	X	15840	-0-	-2040	-0-	610	1	15230	2	N	-0-			-0-
05	17701	X	16004	-0-	-1697	-0-	725	1	15279	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14074	X	9801	-0-	-4273	-0-	359	1	9442	2	N	-0-					120
01	14074	X	10391	-0-	-3683	-0-	395	1	9985	2	N	10					130
							11	9									
02	12712	X	9551	-0-	-3161	-0-	365	1	9186	2	N	-0-					130
03	13454	X	8196	-0-	-5258	-0-	326	1	7861	2	N	8					138
							9	9									
04	11640	X	11294	-0-	-346	-0-	434	1	10839	2	N	19					157
							21	9									
*05	11981	X	11981	-0-	-0-	-0-	543	1	11429	2	N	8					165
							9	9									

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

12	17073	X	17073	-0-	-0-	-0-	627	1	16446	2	N	-0-					92
01	17050	X	14492	-0-	-2558	-0-	552	1	13926	2	N	13					105
							14	9									
02	14812	X	14013	-0-	-799	-0-	534	1	13439	2	N	36					141
							40	9									
03	17081	X	14935	-0-	-2146	-0-	594	1	14316	2	N	23					164
							25	9									
04	16530	X	14128	-0-	-2402	-0-	543	1	13566	2	N	17					181
							19	9									
05	17081	X	14590	-0-	-2491	-0-	661	1	13918	2	N	10					191
							11	9									

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

12	12555	X	11583	-0-	-972	-0-	425	1	11158	2	N	-0-					-0-
01	12059	X	11324	-0-	-735	-0-	431	1	10893	2	N	-0-					-0-
02	10042	X	10042	-0-	-0-	-0-	384	1	9658	2	N	-0-					-0-
03	11656	X	11186	-0-	-470	-0-	445	1	10741	2	N	-0-					-0-
04	11280	X	10691	-0-	-589	-0-	412	1	10279	2	N	-0-					-0-
05	11594	X	11154	-0-	-440	-0-	505	1	10649	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

12	8525	X	7340	-0-	-1185	-0-	269	1	7071	2	Y	-0-					-0-
01	7998	X	6266	-0-	-1732	-0-	239	1	6027	2	Y	-0-					-0-
02	6393	X	6393	-0-	-0-	-0-	244	1	6149	2	Y	-0-					-0-
03	6591	X	6591	-0-	-0-	-0-	262	1	6329	2	Y	-0-					-0-
04	6323	X	6323	-0-	-0-	-0-	244	1	6079	2	Y	-0-					-0-
05	6386	X	1010	-0-	-5376	-0-	46	1	964	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

12	11222	X	10006	-0-	-1216	-0-	367	1	9633	2	Y	5					5
							6	9									
01	11036	X	9428	-0-	-1608	-0-	359	1	9069	2	Y	-0-					5
02	8380	X	8380	-0-	-0-	-0-	320	1	8060	2	Y	-0-					5
03	10633	X	9233	-0-	-1400	-0-	368	1	8865	2	Y	-0-					5
04	10290	X	8807	-0-	-1483	-0-	339	1	8468	2	Y	-0-					5
05	10013	X	8921	-0-	-1092	-0-	404	1	8517	2	Y	-0-					5

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

12	7192	X	5858	-0-	-1334	-0-	215	1	5643	2	N	-0-					-0-
01	6913	X	6817	-0-	-96	-0-	260	1	6557	2	N	-0-					-0-
02	5638	X	5638	-0-	-0-	-0-	215	1	5423	2	N	-0-					-0-
03	6138	X	6138	-0-	-0-	-0-	244	1	5894	2	N	-0-					-0-
04	6600	X	5733	-0-	-867	-0-	221	1	5512	2	N	-0-					-0-
05	6820	X	5682	-0-	-1138	-0-	257	1	5425	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22010	X	20757	-0-	-1253	-0-	990	1	19545	2	N	202	195	1			124
							222	9									
01	22010	X	19129	-0-	-2881	-0-	952	1	17994	2	N	166	191	1			99
							183	9									
02	19880	X	17761	-0-	-2119	-0-	887	1	16681	2	N	175					274
							193	9									
03	22010	X	20655	-0-	-1355	-0-	1045	1	19365	2	N	223	190	1			307
							245	9									
04	21300	X	19047	-0-	-2253	-0-	950	1	17908	2	N	172	389	1			90
							189	9									
05	20770	X	19366	-0-	-1404	-0-	1103	1	18072	2	N	174					264
							191	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

12	6727	X	5924	-0-	-803	-0-	217	1	5707	2	Y	-0-					-0-
01	6541	X	5807	-0-	-734	-0-	221	1	5586	2	Y	-0-					-0-
02	5576	X	5576	-0-	-0-	-0-	213	1	5363	2	Y	-0-					-0-
03	6510	X	5709	-0-	-801	-0-	227	1	5482	2	Y	-0-					-0-
04	6300	X	5489	-0-	-811	-0-	211	1	5278	2	Y	-0-					-0-
05	6169	X	5735	-0-	-434	-0-	260	1	5475	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

12	24800	X	22719	-0-	-2081	-0-	927	1	21738	2	N	49	41	1			31
							54	9									
01	24397	X	22130	-0-	-2267	-0-	909	1	21167	2	N	49	53	1			27
							54	9									
02	21364	X	-0-	-0-	-21364	-0-					N	50	31	1			46
03	23374	X	21554	-0-	-1820	-0-	840	1	20646	2	N	62	74	1			34
							68	9									
04	22350	X	20577	-0-	-1773	-0-	811	1	19721	2	N	41	45	1			30
							45	9									
05	22723	X	20839	-0-	-1884	-0-	827	1	19976	2	N	33	37	1			26
							36	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

12	7564	X	7031	-0-	-533	-0-	258	1	6769	2	Y	4	40	1			17
							4	9									
01	7285	X	6704	-0-	-581	-0-	255	1	6449	2	Y	-0-					17
02	6580	X	5874	-0-	-706	-0-	225	1	5649	2	Y	-0-					17
03	7223	X	6350	-0-	-873	-0-	253	1	6097	2	Y	-0-					17
04	6990	X	6147	-0-	-843	-0-	237	1	5910	2	Y	-0-					17
05	7037	X	6164	-0-	-873	-0-	279	1	5885	2	Y	-0-					17

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

12	6820	X	3808	-0-	-3012	-0-	139	1	3663	2	Y	5					5
							6	9									
01	6820	X	3655	-0-	-3165	-0-	139	1	3516	2	Y	-0-					5
02	3524	X	3524	-0-	-0-	-0-	135	1	3389	2	Y	-0-					5
03	6293	X	4289	-0-	-2004	-0-	171	1	4118	2	Y	-0-					5
04	4320	X	3030	-0-	-1290	-0-	117	1	2913	2	Y	-0-					5
*05	4403	X	4403	-0-	-0-	-0-	199	1	4204	2	Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24397	X	21117	-0-	-3280	-0-	863	1	20200	2	N	49	42	1			31
							54	9									
01	24056	X	20730	-0-	-3326	-0-	866	1	19811	2	N	48	52	1			27
							53	9									
02	21252	X	-0-	-0-	-21252	-0-					N	49	30	1			46
03	22723	X	19888	-0-	-2835	-0-	798	1	19022	2	N	62	74	1			34
							68	9									
04	21240	X	19110	-0-	-2130	-0-	800	1	18265	2	N	41	45	1			30
							45	9									
05	21111	X	19118	-0-	-1993	-0-	781	1	18301	2	N	33	37	1			26
							36	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

12	12524	X	10791	-0-	-1733	-0-	442	1	10349	2	N	-0-					120
01	12090	X	10567	-0-	-1523	-0-	451	1	10116	2	N	-0-					120
02	0	X	-0-	-0-	-0-	-0-					N	-0-					120
03	11222	X	10028	-0-	-1194	-0-	415	1	9613	2	N	-0-					120
04	10650	X	9543	-0-	-1107	-0-	424	1	9119	2	N	-0-					120
05	10788	X	9490	-0-	-1298	-0-	400	1	9090	2	N	-0-					120

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

12	27776	X	20993	-0-	-6783	-0-	1021	1	19972	2	N	-0-					27
01	26226	X	21724	-0-	-4502	-0-	909	1	20815	2	N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	24525	X	24525	-0-	-0-	-0-	983	1	23542	2	N	-0-					27
04	23067	X	23067	-0-	-0-	-0-	958	1	22109	2	N	-0-					27
*05	22738	X	22738	-0-	-0-	-0-	926	1	21812	2	N	-0-					27

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

12	19499	X	17682	-0-	-1817	-0-	721	1	16906	2	Y	50	41	1			31
							55	9									
01	18631	X	17194	-0-	-1437	-0-	705	1	16433	2	Y	51	54	1			28
							56	9									
02	16828	X	-0-	-0-	-16828	-0-					Y	51	32	1			47
03	18476	X	16256	-0-	-2220	-0-	634	1	15553	2	Y	63	76	1			34
							69	9									
04	17430	X	15425	-0-	-2005	-0-	607	1	14773	2	Y	41	45	1			30
							45	9									
05	17670	X	15567	-0-	-2103	-0-	616	1	14914	2	Y	34	37	1			27
							37	9									

EDF TRADING RESOURCES, LLC 243195
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

12	1705	N	1214	-0-	-491	-0-	213	1	1001	2	N	-0-					27
01	1891	N	846	-0-	-1045	-0-	182	1	664	2	N	-0-					27
02	1176	N	1151	-0-	-25	-0-	139	1	1012	2	N	-0-					27
03	1209	N	814	-0-	-395	-0-	42	1	772	2	N	-0-					27
04	810	N	744	-0-	-66	-0-	39	1	705	2	N	-0-					27
05	1271	N	819	-0-	-452	-0-	34	1	785	2	N	-0-					27

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2788	-0-	-219	-0-	250	1	2538	2	N	-0-					-0-
01	2883	N	2795	-0-	-88	-0-	287	1	2508	2	N	-0-					-0-
02	2212	N	2186	-0-	-26	-0-	218	1	1968	2	N	-0-					-0-
03	2790	N	2582	-0-	-208	-0-	271	1	2311	2	N	-0-					-0-
04	2700	N	2361	-0-	-339	-0-	201	1	2160	2	N	-0-					-0-
*05	2623	N	2623	-0-	-0-	-0-	108	1	2515	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1967	-0-	-420	-0-	99	1	1868	2	N	-0-					-0-
01	2759	N	1840	-0-	-919	-0-	101	1	1739	2	N	-0-					-0-
02	1904	N	1411	-0-	-493	-0-	75	1	1336	2	N	-0-					-0-
03	2135	N	2135	-0-	-0-	-0-	109	1	2025	2	N	1	1	8			-0-
							1	9									
04	1770	N	1535	-0-	-235	-0-	81	1	1454	2	N	-0-					-0-
05	1550	N	1436	-0-	-114	-0-	59	1	1377	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6491	X	6491	-0-	-0-	-0-	326	1	6164	2	N	1	1	8			-0-
							1	9									
01	6152	X	6152	-0-	-0-	-0-	338	1	5814	2	N	-0-					-0-
02	5995	X	5995	-0-	-0-	-0-	319	1	5675	2	N	1	1	8			-0-
							1	9									
03	5249	X	5249	-0-	-0-	-0-	269	1	4979	2	N	1	1	8			-0-
							1	9									
04	4356	X	4356	-0-	-0-	-0-	230	1	4126	2	N	-0-					-0-
*05	5752	X	5752	-0-	-0-	-0-	236	1	5515	2	N	1	1	8			-0-
							1	9									

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4492	X	4492	-0-	-0-	-0-	226	1	4266	2	N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	222	1	3818	2	N	-0-					-0-
02	3576	X	3576	-0-	-0-	-0-	191	1	3385	2	N	-0-					-0-
03	3574	X	3574	-0-	-0-	-0-	183	1	3391	2	N	-0-					-0-
04	2656	X	2656	-0-	-0-	-0-	140	1	2516	2	N	-0-					-0-
*05	3410	X	3410	-0-	-0-	-0-	140	1	3270	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2488	-0-	-178	-0-	436	1	2052	2	N	-0-					84
01	2635	N	2186	-0-	-449	-0-	471	1	1715	2	N	-0-					84
02	2519	N	2519	-0-	-0-	-0-	305	1	2214	2	N	-0-					84
03	2480	N	2111	-0-	-369	-0-	108	1	2003	2	N	-0-					84
04	2130	N	2021	-0-	-109	-0-	107	1	1914	2	N	-0-					84
05	2666	N	1920	-0-	-746	-0-	79	1	1841	2	N	-0-					84

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5417	X	5417	-0-	-0-	-0-	485	1	4932	2	N	-0-					-0-
01	3903	X	3903	-0-	-0-	-0-	400	1	3503	2	N	-0-					-0-
02	4695	X	4695	-0-	-0-	-0-	467	1	4228	2	N	-0-					-0-
03	4332	X	4332	-0-	-0-	-0-	454	1	3878	2	N	-0-					-0-
04	4328	X	4328	-0-	-0-	-0-	369	1	3959	2	N	-0-					-0-
*05	4427	X	4427	-0-	-0-	-0-	182	1	4245	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2571	X	2571	-0-	-0-	-0-	129	1	2442	2	N	-0-					-0-
01	2181	X	2181	-0-	-0-	-0-	120	1	2061	2	N	-0-					-0-
02	1628	N	1628	-0-	-0-	-0-	87	1	1541	2	N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	102	1	1881	2	N	-0-					-0-
04	1837	N	1837	-0-	-0-	-0-	97	1	1740	2	N	-0-					-0-
*05	1739	N	1739	-0-	-0-	-0-	71	1	1668	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11443 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	5093	-0-	-1975	-0-	256	1	4837	2	N	-0-					-0-
01	7068	X	4384	-0-	-2684	-0-	241	1	4143	2	N	-0-					-0-
02	5727	X	5727	-0-	-0-	-0-	305	1	5421	2	N	1	1	8			-0-
							1	9									
03	7037	X	4156	-0-	-2881	-0-	213	1	3943	2	N	-0-					-0-
04	8428	X	8428	-0-	-0-	-0-	445	1	7982	2	N	1	1	8			-0-
							1	9									
*05	8126	X	8126	-0-	-0-	-0-	333	1	7792	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4808	X	4808	-0-	-0-	-0-	431	1	4377	2	N	-0-					-0-
01	4899	X	4899	-0-	-0-	-0-	502	1	4397	2	N	-0-					-0-
02	4673	X	4673	-0-	-0-	-0-	465	1	4208	2	N	-0-					-0-
03	3914	X	3914	-0-	-0-	-0-	410	1	3504	2	N	-0-					-0-
04	4559	X	4559	-0-	-0-	-0-	388	1	4171	2	N	-0-					-0-
*05	4948	X	4948	-0-	-0-	-0-	203	1	4745	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1049	-0-	-1276	-0-	53	1	996	2	N	-0-					-0-
01	1736	N	826	-0-	-910	-0-	45	1	781	2	N	-0-					-0-
02	896	N	718	-0-	-178	-0-	38	1	680	2	N	-0-					-0-
03	1054	N	748	-0-	-306	-0-	38	1	710	2	N	-0-					-0-
04	810	N	655	-0-	-155	-0-	35	1	620	2	N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	34	1	785	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3323	-0-	-738	-0-	298	1	3025	2	N	-0-					-0-
01	4061	X	3000	-0-	-1061	-0-	308	1	2692	2	N	-0-					-0-
02	2449	X	2449	-0-	-0-	-0-	244	1	2205	2	N	-0-					-0-
03	3534	X	2936	-0-	-598	-0-	308	1	2628	2	N	-0-					-0-
04	3210	X	2354	-0-	-856	-0-	200	1	2154	2	N	-0-					-0-
05	3317	X	2089	-0-	-1228	-0-	86	1	2003	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3600	X	3600	-0-	-0-	-0-	181	1	3418	2	N	1	1	8			-0-
							1	9									
01	3527	X	3527	-0-	-0-	-0-	194	1	3333	2	N	-0-					-0-
02	2895	X	2895	-0-	-0-	-0-	154	1	2740	2	N	1	1	8			-0-
							1	9									
03	3246	X	3246	-0-	-0-	-0-	166	1	3080	2	N	-0-					-0-
04	2805	X	2805	-0-	-0-	-0-	148	1	2657	2	N	-0-					-0-
*05	2862	X	2862	-0-	-0-	-0-	117	1	2745	2	N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3928	X	3928	-0-	-0-	-0-	197	1	3729	2	N	2	2	8			-0-
							2	9									
01	2348	X	2348	-0-	-0-	-0-	129	1	2219	2	N	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	177	1	3149	2	N	2	2	8			-0-
							2	9									
03	3558	X	3558	-0-	-0-	-0-	182	1	3374	2	N	2	2	8			-0-
							2	9									
04	2788	X	2788	-0-	-0-	-0-	147	1	2641	2	N	-0-					-0-
*05	3549	X	3549	-0-	-0-	-0-	145	1	3402	2	N	2	2	8			-0-
							2	9									

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1291	N	1291	-0-	-0-	-0-	66	1	1225	2	N	-0-					42
01	1258	N	1258	-0-	-0-	-0-	66	1	1192	2	N	-0-					42
02	1387	N	1387	-0-	-0-	-0-	80	1	1307	2	N	-0-					42
03	1395	N	1395	-0-	-0-	-0-	79	1	1316	2	N	-0-					42
04	1327	N	1327	-0-	-0-	-0-	67	1	1260	2	N	-0-					42
05	1395	N	1278	-0-	-117	-0-	62	1	1216	2	N	-0-					42

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3647	X	3647	-0-	-0-	-0-	327	1	3320	2	N	-0-					-0-
01	3453	X	3453	-0-	-0-	-0-	354	1	3099	2	N	-0-					-0-
02	2823	X	2823	-0-	-0-	-0-	281	1	2542	2	N	-0-					-0-
03	2798	X	2798	-0-	-0-	-0-	293	1	2505	2	N	-0-					-0-
04	2730	X	2730	-0-	-0-	-0-	232	1	2498	2	N	-0-					-0-
*05	3616	X	3616	-0-	-0-	-0-	148	1	3468	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1525	-0-	-1017	-0-	266	1	1256	2	N	3					30
							3	9									
01	2697	N	1163	-0-	-1534	-0-	251	1	912	2	N	-0-					30
02	2268	N	2216	-0-	-52	-0-	268	1	1948	2	N	-0-					30
03	1639	N	1639	-0-	-0-	-0-	84	1	1555	2	N	-0-					30
04	2354	N	2354	-0-	-0-	-0-	124	1	2230	2	N	-0-					30
05	2449	N	2252	-0-	-197	-0-	92	1	2160	2	N	-0-					30

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1941	N	1941	-0-	-0-	-0-	98	1	1843	2	N	-0-					197
01	2004	N	2004	-0-	-0-	-0-	110	1	1894	2	N	-0-					197
02	1850	N	1850	-0-	-0-	-0-	99	1	1751	2	N	-0-					197
03	1953	N	1945	-0-	-8	-0-	100	1	1845	2	N	-0-					197
04	1999	N	1999	-0-	-0-	-0-	106	1	1893	2	N	-0-					197
05	2046	N	2014	-0-	-32	-0-	82	1	1915	2	N	15					212
							17	9									

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2352	X	2352	-0-	-0-	-0-	118	1	2234	2	N	-0-					-0-
01	4494	X	4494	-0-	-0-	-0-	247	1	4247	2	N	-0-					-0-
02	3199	X	3199	-0-	-0-	-0-	171	1	3028	2	N	-0-					-0-
03	3100	N	3426	-0-	326	326	175	1	3251	2	N	-0-					-0-
04	3265	X	2939	-0-	-326	-0-	155	1	2784	2	N	-0-					-0-
*05	2995	X	2995	-0-	-0-	-0-	123	1	2872	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3359	X	3359	-0-	-0-	-0-	169	1	3190	2	N	-0-					-0-
01	3754	X	3754	-0-	-0-	-0-	206	1	3548	2	N	-0-					-0-
02	2848	X	2848	-0-	-0-	-0-	152	1	2696	2	N	-0-					-0-
03	3495	X	3495	-0-	-0-	-0-	179	1	3316	2	N	-0-					-0-
04	3173	X	3173	-0-	-0-	-0-	168	1	3005	2	N	-0-					-0-
*05	3488	X	3488	-0-	-0-	-0-	143	1	3345	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2669	N	2669	-0-	-0-	-0-	134	1	2535	2	N	-0-					-0-
01	2539	N	2539	-0-	-0-	-0-	139	1	2400	2	N	-0-					-0-
02	2115	N	2115	-0-	-0-	-0-	113	1	2002	2	N	-0-					-0-
03	2416	N	2416	-0-	-0-	-0-	124	1	2292	2	N	-0-					-0-
04	2157	N	2157	-0-	-0-	-0-	114	1	2043	2	N	-0-					-0-
*05	2293	N	2293	-0-	-0-	-0-	94	1	2199	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3265	-0-	165	165	164	1	3100	2	N	1		1	8		-0-
							1	9									
01	3100	N	2959	-0-	-141	24	163	1	2796	2	N	-0-					-0-
02	2384	N	2360	-0-	-24	-0-	126	1	2233	2	N	1		1	8		-0-
							1	9									
03	2666	X	2566	-0-	-100	-0-	131	1	2435	2	N	-0-					-0-
04	2580	X	2048	-0-	-532	-0-	108	1	1940	2	N	-0-					-0-
05	2666	X	2267	-0-	-399	-0-	93	1	2174	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	N	3038	-0-	-0-	-0-	272	1	2766	2	N	-0-					-0-
01	2811	N	2811	-0-	-0-	-0-	288	1	2523	2	N	-0-					-0-
02	2610	N	2610	-0-	-0-	-0-	260	1	2350	2	N	-0-					-0-
03	2666	N	2237	-0-	-429	-0-	235	1	2002	2	N	-0-					-0-
04	2580	N	2473	-0-	-107	-0-	211	1	2262	2	N	-0-					-0-
05	2666	N	2287	-0-	-379	-0-	94	1	2193	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2468	-0-	-1562	-0-	221	1	2247	2	N	-0-					5
01	4030	X	3260	-0-	-770	-0-	334	1	2926	2	N	-0-					5
02	2112	X	2112	-0-	-0-	-0-	210	1	1902	2	N	-0-					5
03	3038	X	1761	-0-	-1277	-0-	185	1	1576	2	N	-0-					5
04	3150	X	2766	-0-	-384	-0-	236	1	2530	2	N	-0-					5
05	3255	X	2152	-0-	-1103	-0-	88	1	2064	2	N	-0-					5

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1472	N	1472	-0-	-0-	-0-	74	1	1398	2	N	-0-					13
01	1357	N	1357	-0-	-0-	-0-	75	1	1282	2	N	-0-					13
02	1063	N	1063	-0-	-0-	-0-	57	1	1006	2	N	-0-					13
03	1457	N	1296	-0-	-161	-0-	66	1	1230	2	N	-0-					13
04	1320	N	1127	-0-	-193	-0-	60	1	1067	2	N	-0-					13
*05	1216	N	1216	-0-	-0-	-0-	50	1	1166	2	N	-0-					13

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	14	1	139	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	24	1	211	2	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	13	1	115	2	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	18	1	158	2	N	-0-					-0-
04	240	N	176	-0-	-64	-0-	15	1	161	2	N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4211	X	4211	-0-	-0-	-0-	377	1	3834	2	N	-0-					-0-
01	4347	X	4347	-0-	-0-	-0-	446	1	3901	2	N	-0-					-0-
02	3500	X	3500	-0-	-0-	-0-	348	1	3152	2	N	-0-					-0-
03	3918	X	3918	-0-	-0-	-0-	411	1	3507	2	N	-0-					-0-
04	3129	X	3129	-0-	-0-	-0-	266	1	2863	2	N	-0-					-0-
*05	3809	X	3809	-0-	-0-	-0-	156	1	3653	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2487	N	2487	-0-	-0-	-0-	125	1	2362	2	N	-0-					-0-
01	2338	N	2338	-0-	-0-	-0-	128	1	2210	2	N	-0-					-0-
02	2163	N	2163	-0-	-0-	-0-	115	1	2048	2	N	-0-					-0-
03	2356	N	2252	-0-	-104	-0-	115	1	2137	2	N	-0-					-0-
04	2250	N	2062	-0-	-188	-0-	109	1	1953	2	N	-0-					-0-
05	2356	N	2084	-0-	-272	-0-	85	1	1999	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1734	N	1734	-0-	-0-	-0-	87	1	1647	2	N	-0-					-0-
01	1747	N	1747	-0-	-0-	-0-	96	1	1651	2	N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	80	1	1426	2	N	-0-					-0-
03	1736	N	1370	-0-	-366	-0-	70	1	1300	2	N	-0-					-0-
04	1680	N	1387	-0-	-293	-0-	73	1	1314	2	N	-0-					-0-
05	1674	N	1212	-0-	-462	-0-	50	1	1162	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1978	X	1978	-0-	-0-	-0-	99	1	1878	2	N	1	1	8			-0-
							1	9									
01	1922	N	1446	-0-	-476	-0-	79	1	1367	2	N	-0-					-0-
02	1064	N	1020	-0-	-44	-0-	54	1	965	2	N	1	1	8			-0-
							1	9									
03	1984	N	1465	-0-	-519	-0-	75	1	1389	2	N	1	1	8			-0-
							1	9									
04	1410	N	1354	-0-	-56	-0-	72	1	1282	2	N	-0-					-0-
05	1116	N	853	-0-	-263	-0-	35	1	817	2	N	1	1	8			-0-
							1	9									

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	6758	-0-	-0-	-0-	606	1	6152	2	N	-0-					-0-
01	6113	X	6113	-0-	-0-	-0-	627	1	5486	2	N	-0-					-0-
02	7543	X	7543	-0-	-0-	-0-	751	1	6792	2	N	-0-					-0-
03	1019	X	1019	-0-	-0-	-0-	107	1	912	2	N	-0-					-0-
04	5441	X	5441	-0-	-0-	-0-	463	1	4978	2	N	-0-					-0-
*05	4905	X	4905	-0-	-0-	-0-	201	1	4704	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2320	N	2320	-0-	-0-	-0-	117	1	2203	2	N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	116	1	1998	2	N	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	92	1	1639	2	N	-0-					-0-
03	2325	N	1913	-0-	-412	-0-	98	1	1815	2	N	-0-					-0-
04	2040	N	1710	-0-	-330	-0-	90	1	1620	2	N	-0-					-0-
05	1922	N	1881	-0-	-41	-0-	77	1	1804	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2354	N	2354	-0-	-0-	-0-	118	1	2236	2	N	-0-					3
01	2108	N	2108	-0-	-0-	-0-	116	1	1992	2	N	-0-					3
02	1816	N	1816	-0-	-0-	-0-	97	1	1719	2	N	-0-					3
03	1879	N	1879	-0-	-0-	-0-	96	1	1783	2	N	-0-					3
04	1586	N	1586	-0-	-0-	-0-	84	1	1502	2	N	-0-					3
*05	1725	N	1725	-0-	-0-	-0-	71	1	1654	2	N	-0-					3

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11710 PERF.11374 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2164	N	2164	-0-	-0-	-0-	194	1	1970	2	N	-0-					-0-
01	2728	N	1779	-0-	-949	-0-	182	1	1597	2	N	-0-					-0-
02	2016	N	1398	-0-	-618	-0-	139	1	1259	2	N	-0-					-0-
03	2170	N	1528	-0-	-642	-0-	160	1	1368	2	N	-0-					-0-
04	1710	N	1610	-0-	-100	-0-	137	1	1473	2	N	-0-					-0-
05	1550	N	1246	-0-	-304	-0-	51	1	1195	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	5774	-0-	-984	-0-	295	1	5470	2	N	8					165
							9	9									
01	5580	X	5072	-0-	-508	-0-	268	1	4804	2	N	-0-					165
02	4493	X	4493	-0-	-0-	-0-	259	1	4234	2	N	-0-	86	1			79
03	5766	X	4840	-0-	-926	-0-	274	1	4565	2	N	1					80
							1	9									
04	5580	X	4867	-0-	-713	-0-	244	1	4623	2	N	-0-					80
05	5766	X	5040	-0-	-726	-0-	243	1	4784	2	N	12					92
							13	9									

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2631	X	2631	-0-	-0-	-0-	135	1	2496	2	N	-0-					-0-
01	2276	X	2276	-0-	-0-	-0-	120	1	2156	2	N	-0-					-0-
02	2079	X	2079	-0-	-0-	-0-	120	1	1959	2	N	-0-					-0-
03	2576	X	2576	-0-	-0-	-0-	146	1	2430	2	N	-0-					-0-
04	1967	X	1967	-0-	-0-	-0-	99	1	1868	2	N	-0-					-0-
*05	2223	X	2223	-0-	-0-	-0-	107	1	2116	2	N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1940	-0-	-323	-0-	99	1	1841	2	N	-0-					58
01	2635	N	1353	-0-	-1282	-0-	71	1	1282	2	N	-0-					58
02	2184	N	1400	-0-	-784	-0-	81	1	1319	2	N	-0-					58
03	1953	N	1170	-0-	-783	-0-	66	1	1104	2	N	-0-					58
04	2969	N	2969	-0-	-0-	-0-	149	1	2820	2	N	-0-					58
*05	3100	N	3231	-0-	131	131	156	1	3075	2	N	-0-					58

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4301	-0-	-566	-0-	220	1	4081	2	N	-0-					-0-
01	4867	X	3592	-0-	-1275	-0-	190	1	3402	2	N	-0-					-0-
02	3419	X	3419	-0-	-0-	-0-	197	1	3222	2	N	-0-					-0-
03	4588	X	4482	-0-	-106	-0-	254	1	4228	2	N	-0-					-0-
04	4440	X	4190	-0-	-250	-0-	210	1	3980	2	N	-0-					-0-
05	4309	X	3020	-0-	-1289	-0-	146	1	2874	2	N	-0-					-0-

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3066	N	2733	-0-	-333	-0-	140	1	2593	2	N	-0-					-0-
01	2868	X	2868	-0-	-0-	-0-	152	1	2716	2	N	-0-					-0-
02	2545	X	2545	-0-	-0-	-0-	147	1	2398	2	N	-0-					-0-
03	2480	X	1866	-0-	-614	-0-	106	1	1760	2	N	-0-					-0-
04	2557	X	2557	-0-	-0-	-0-	128	1	2429	2	N	-0-					-0-
*05	2680	X	2680	-0-	-0-	-0-	130	1	2550	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6604	X	6604	-0-	-0-	-0-	337	1	6250	2	N	15					108
							17	9									
01	7370	X	7370	-0-	-0-	-0-	389	1	6970	2	N	10					118
							11	9									
02	6879	X	6879	-0-	-0-	-0-	395	1	6469	2	N	14					132
							15	9									
03	6146	X	6146	-0-	-0-	-0-	345	1	5740	2	N	55					187
							61	9									
04	8157	X	8157	-0-	-0-	-0-	409	1	7739	2	N	8					195
							9	9									
*05	8970	X	8970	-0-	-0-	-0-	433	1	8515	2	N	20					215
							22	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1544	N	1544	-0-	-0-	-0-	79	1	1465	2	N	-0-					-0-
01	1740	N	1740	-0-	-0-	-0-	92	1	1648	2	N	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	65	1	1069	2	N	-0-					-0-
03	1364	N	1273	-0-	-91	-0-	72	1	1201	2	N	-0-					-0-
04	1320	N	1190	-0-	-130	-0-	60	1	1130	2	N	-0-					-0-
*05	1703	N	1703	-0-	-0-	-0-	82	1	1621	2	N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1291	-0-	-352	-0-	66	1	1225	2	N	-0-					-0-
01	1612	N	1541	-0-	-71	-0-	81	1	1460	2	N	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	83	1	1364	2	N	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	91	1	1505	2	N	-0-					-0-
04	1500	N	1464	-0-	-36	-0-	73	1	1391	2	N	-0-					-0-
05	1612	N	1552	-0-	-60	-0-	75	1	1477	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3751	-0-	-0-	-0-	336	1	3415	2	N	-0-					-0-
01	3547	X	3547	-0-	-0-	-0-	364	1	3183	2	N	-0-					-0-
02	3400	X	3400	-0-	-0-	-0-	338	1	3062	2	N	-0-					-0-
03	4300	X	4300	-0-	-0-	-0-	451	1	3849	2	N	-0-					-0-
04	2934	X	2934	-0-	-0-	-0-	250	1	2684	2	N	-0-					-0-
*05	3789	X	3789	-0-	-0-	-0-	155	1	3634	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	991	-0-	-32	-0-	50	1	941	2	N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	62	1	1074	2	N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	45	1	806	2	N	-0-					-0-
03	992	N	754	-0-	-238	-0-	39	1	715	2	N	-0-					-0-
04	1110	N	592	-0-	-518	-0-	31	1	561	2	N	-0-					-0-
05	930	N	562	-0-	-368	-0-	23	1	539	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2242	N	2242	-0-	-0-	-0-	201	1	2041	2	N	-0-					88
01	2385	N	2385	-0-	-0-	-0-	245	1	2140	2	N	-0-					88
02	1968	N	1968	-0-	-0-	-0-	196	1	1772	2	N	-0-					88
03	3100	N	3612	-0-	512	512	379	1	3233	2	N	-0-					88
04	2907	N	2395	-0-	-512	-0-	204	1	2191	2	N	-0-					88
*05	2784	N	2784	-0-	-0-	-0-	114	1	2670	2	N	-0-					88

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	855	-0-	-1191	-0-	77	1	778	2	N	-0-					20
01	2418	N	571	-0-	-1847	-0-	59	1	512	2	N	-0-					20
02	1148	N	466	-0-	-682	-0-	46	1	420	2	N	-0-					20
03	933	N	933	-0-	-0-	-0-	98	1	835	2	N	-0-					20
04	1417	N	1417	-0-	-0-	-0-	121	1	1296	2	N	-0-					20
*05	1399	N	1399	-0-	-0-	-0-	57	1	1342	2	N	-0-					20

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	804	-0-	-126	-0-	41	1	763	2	N	-0-					100
01	961	N	918	-0-	-43	-0-	49	1	869	2	N	-0-					100
02	896	N	896	-0-	-0-	-0-	51	1	843	2	N	2	87	1			15
							2	9									
03	806	N	789	-0-	-17	-0-	45	1	744	2	N	-0-					15
04	900	N	774	-0-	-126	-0-	39	1	735	2	N	-0-					15
05	992	N	914	-0-	-78	-0-	44	1	867	2	N	3					18
							3	9									
12	0	W	17407	-0-	17407	74847	875	1	16529	2	N	3	3	8			-0-
							3	9									
01	0	W	14223	-0-	14223	89070	781	1	13442	2	N	-0-					-0-
02	0	W	10704	-0-	10704	99774	570	1	10132	2	N	2	2	8			-0-
							2	9									
03	0	W	10011	-0-	10011	109785	513	1	9498	2	N	-0-					-0-
04	0	W	8318	-0-	8318	118103	440	1	7878	2	N	-0-					-0-
*05	127566	X	9463	-0-	-118103	-0-	388	1	9074	2	N	1	1	8			-0-
							1	9									

KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

12	4123	X	2883	-0-	-1240	-0-	2883	2			N	-0-					160
01	4185	X	3196	-0-	-989	-0-	3196	2			N	-0-					160
02	3780	X	2837	-0-	-943	-0-	2837	2			N	-0-					160
03	4185	X	3112	-0-	-1073	-0-	3112	2			N	-0-					160
04	3450	X	1845	-0-	-1605	-0-	1845	2			N	-0-					160
*05	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

12	3937	X	2897	-0-	-1040	-0-	2897	2			N	-0-					98
01	3937	X	2006	-0-	-1931	-0-	2006	2			N	-0-					98
02	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					98
03	3689	X	3348	-0-	-341	-0-	3348	2			N	-0-					98
04	3570	X	2790	-0-	-780	-0-	2790	2			N	-0-					98
05	4278	X	4205	-0-	-73	-0-	4203	2	2	9	N	2					100

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

12	2697	X	2046	-0-	-651	-0-	2046	2			N	-0-					58
01	2697	X	2249	-0-	-448	-0-	2249	2			N	-0-					58
02	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					58
03	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					58
04	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					58
05	2945	X	2380	-0-	-565	-0-	2380	2			N	-0-					58

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	8194	-0-	-703	-0-	8194	2			N	-0-					48
01	8556	X	7279	-0-	-1277	-0-	7279	2			N	-0-					48
02	7112	X	6474	-0-	-638	-0-	6474	2			N	-0-					48
03	8184	X	5080	-0-	-3104	-0-	5080	2			N	-0-					48
04	7920	X	5589	-0-	-2331	-0-	5589	2			N	-0-					48
05	8184	X	5694	-0-	-2490	-0-	5692	2	2	9	N	2					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

12	4123	X	3263	-0-	-860	-0-	3263	2			N	-0-					13
01	4123	X	2855	-0-	-1268	-0-	2855	2			N	-0-					13
02	3696	X	2310	-0-	-1386	-0-	2310	2			N	-0-					13
03	4092	X	2531	-0-	-1561	-0-	2529	2	2	9	N	2					15
04	3420	X	2895	-0-	-525	-0-	2895	2			N	-0-					15
05	3255	X	2297	-0-	-958	-0-	2288	2	9	9	N	8					23

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

12	4371	X	4147	-0-	-224	-0-	4147	2			N	-0-					-0-
01	4371	X	4029	-0-	-342	-0-	4029	2			N	-0-					-0-
02	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
03	4154	X	3829	-0-	-325	-0-	3829	2			N	-0-					-0-
04	4020	X	3912	-0-	-108	-0-	3912	2			N	-0-					-0-
*05	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

12	4174	X	4174	-0-	-0-	-0-	112	1	3863	2	Y	181	68	1	1	8	389
							199	9									
01	3954	X	3954	-0-	-0-	-0-	112	1	3762	2	Y	73	134	1			328
							80	9									
02	4256	X	3260	-0-	-996	-0-	101	1	3080	2	Y	72					400
							79	9									
03	4712	X	3304	-0-	-1408	-0-	98	1	3133	2	Y	66					466
							73	9									
04	4560	X	3107	-0-	-1453	-0-	3002	2	105	9	Y	95	163	1			398
05	4185	X	3337	-0-	-848	-0-	96	1	3167	2	Y	67					465
							74	9									

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

12	8277	X	6188	-0-	-2089	-0-	175	1	6013	2	Y	-0-	3	1			2
01	8277	X	6698	-0-	-1579	-0-	194	1	6504	2	Y	-0-	1	1			1
02	6468	X	5873	-0-	-595	-0-	186	1	5687	2	Y	-0-					1
03	7161	X	5892	-0-	-1269	-0-	179	1	5713	2	Y	-0-					1
04	6930	X	5906	-0-	-1024	-0-	5906	2			Y	-0-					1
05	6696	X	5730	-0-	-966	-0-	169	1	5561	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

12	3676	X	3676	-0-	-0-	-0-	104	1	3572	2	Y	-0-	2	1			1
01	2976	X	2088	-0-	-888	-0-	61	1	2027	2	Y	-0-					1
02	3304	X	2495	-0-	-809	-0-	79	1	2416	2	Y	-0-					1
03	3658	X	3029	-0-	-629	-0-	92	1	2937	2	Y	-0-					1
04	3540	X	3154	-0-	-386	-0-	3154	2			Y	-0-					1
*05	3985	X	3985	-0-	-0-	-0-	117	1	3868	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	77	-0-	-78	-0-	2	1	75	2	Y	-0-					-0-
01	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-
02	168	N	103	-0-	-65	-0-	3	1	100	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	2	1	77	2	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
*05	1215	N	1215	-0-	-0-	-0-	36	1	1179	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5244	X	5244	-0-	-0-	-0-	148	1	5096	2	Y	-0-	2	1			1
01	6275	X	6275	-0-	-0-	-0-	182	1	6093	2	Y	-0-					1
02	5404	X	5296	-0-	-108	-0-	167	1	5129	2	Y	-0-					1
03	5983	X	5849	-0-	-134	-0-	178	1	5671	2	Y	-0-					1
04	5850	X	5483	-0-	-367	-0-	5483	2			Y	-0-					1
05	6045	X	5454	-0-	-591	-0-	161	1	5293	2	Y	-0-					1

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1827	-0-	-250	-0-	52	1	1775	2	Y	-0-	1	1			-0-
01	3335	X	3335	-0-	-0-	-0-	97	1	3238	2	Y	-0-					-0-
02	2716	X	1662	-0-	-1054	-0-	53	1	1609	2	Y	-0-					-0-
03	3007	X	1666	-0-	-1341	-0-	51	1	1615	2	Y	-0-					-0-
04	3240	X	2808	-0-	-432	-0-	2808	2			Y	-0-					-0-
05	3348	X	1576	-0-	-1772	-0-	46	1	1530	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3895	X	3895	-0-	-0-	-0-	110	1	3785	2	Y	-0-	1	1			1
01	3100	X	3100	-0-	-0-	-0-	90	1	3010	2	Y	-0-					1
02	2616	X	2616	-0-	-0-	-0-	83	1	2533	2	Y	-0-					1
03	3485	X	3485	-0-	-0-	-0-	106	1	3379	2	Y	-0-					1
04	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					1
*05	3790	X	3790	-0-	-0-	-0-	112	1	3678	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4523	-0-	-654	-0-	128	1	4395	2	Y	-0-	2	1			1
01	5177	X	4129	-0-	-1048	-0-	120	1	4009	2	Y	-0-					1
02	4424	X	3863	-0-	-561	-0-	122	1	3741	2	Y	-0-					1
03	4898	X	4857	-0-	-41	-0-	148	1	4709	2	Y	-0-					1
04	5061	X	5061	-0-	-0-	-0-	5061	2			Y	-0-					1
*05	5408	X	5408	-0-	-0-	-0-	159	1	5249	2	Y	-0-					1

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1388	-0-	-7	-0-	39	1	1349	2	Y	-0-	1	1			-0-
01	1395	N	1294	-0-	-101	-0-	38	1	1256	2	Y	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	43	1	1327	2	Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	41	1	1320	2	Y	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
*05	1368	N	1368	-0-	-0-	-0-	40	1	1328	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3156	X	3156	-0-	-0-	-0-	89	1	3067	2	Y	-0-	1	1			1
01	2480	X	1340	-0-	-1140	-0-	39	1	1301	2	Y	-0-					1
02	5040	X	1610	-0-	-3430	-0-	51	1	1559	2	Y	-0-					1
03	5580	X	1235	-0-	-4345	-0-	38	1	1197	2	Y	-0-					1
04	4560	X	2176	-0-	-2384	-0-	2176	2			Y	-0-					1
05	3162	X	3157	-0-	-5	-0-	93	1	3064	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4275	X	4275	-0-	-0-	-0-	121	1	4154	2	Y	-0-	1	1			-0-
01	3752	X	3752	-0-	-0-	-0-	109	1	3643	2	Y	-0-					-0-
02	5482	X	5482	-0-	-0-	-0-	173	1	5309	2	Y	-0-					-0-
03	4596	X	4596	-0-	-0-	-0-	140	1	4456	2	Y	-0-					-0-
04	5065	X	5065	-0-	-0-	-0-	5065	2			Y	-0-					-0-
*05	3655	X	3655	-0-	-0-	-0-	108	1	3547	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	368	-0-	-2763	-0-	10	1	358	2	Y	-0-	1	1			1
01	3151	X	3151	-0-	-0-	-0-	91	1	3060	2	Y	-0-					1
02	4388	X	4388	-0-	-0-	-0-	139	1	4249	2	Y	-0-					1
03	5011	X	5011	-0-	-0-	-0-	152	1	4859	2	Y	-0-					1
04	6155	X	6155	-0-	-0-	-0-	6155	2			Y	-0-					1
*05	6589	X	6589	-0-	-0-	-0-	194	1	6395	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	3933	-0-	-2763	-0-	111	1	3822	2	Y	-0-	2	1			1
01	6696	X	2591	-0-	-4105	-0-	75	1	2516	2	Y	-0-					1
02	4060	X	309	-0-	-3751	-0-	10	1	299	2	Y	-0-					1
03	4495	X	157	-0-	-4338	-0-	5	1	152	2	Y	-0-					1
04	4350	X	226	-0-	-4124	-0-	226	2			Y	-0-					1
05	3937	X	90	-0-	-3847	-0-	3	1	87	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5532	X	5532	-0-	-0-	-0-	156	1	5376	2	Y	-0-	2	1			1
01	1798	X	1639	-0-	-159	-0-	48	1	1591	2	Y	-0-					1
02	5310	X	5310	-0-	-0-	-0-	168	1	5142	2	Y	-0-					1
03	6057	X	6057	-0-	-0-	-0-	184	1	5873	2	Y	-0-					1
04	6457	X	6457	-0-	-0-	-0-	6457	2			Y	-0-					1
*05	6439	X	6439	-0-	-0-	-0-	190	1	6249	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	1954	-0-	-2448	-0-	55	1	1899	2	Y	-0-	1	1			1
01	4402	X	1389	-0-	-3013	-0-	40	1	1349	2	Y	-0-					1
02	2092	X	2092	-0-	-0-	-0-	66	1	2026	2	Y	-0-					1
03	2139	X	1115	-0-	-1024	-0-	34	1	1081	2	Y	-0-					1
04	2070	X	887	-0-	-1183	-0-	887	2			Y	-0-					1
05	2139	N	1461	-0-	-678	-0-	43	1	1418	2	Y	-0-					1

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10912	X	9793	-0-	-1119	-0-	277	1	9516	2	Y	-0-	3	1			3
01	11594	X	9993	-0-	-1601	-0-	290	1	9703	2	Y	-0-	1	1			2
02	7645	X	7645	-0-	-0-	-0-	242	1	7403	2	Y	-0-					2
03	6000	X	6000	-0-	-0-	-0-	183	1	5817	2	Y	-0-					2
04	8477	X	8477	-0-	-0-	-0-	8477	2			Y	-0-	1	1			1
05	5921	X	5142	-0-	-779	-0-	151	1	4991	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5164	X	5164	-0-	-0-	-0-	146	1	5018	2	Y	-0-	2	1			2
01	6210	X	6210	-0-	-0-	-0-	180	1	6030	2	Y	-0-	1	1			1
02	5506	X	5506	-0-	-0-	-0-	174	1	5332	2	Y	-0-					1
03	6285	X	6285	-0-	-0-	-0-	191	1	6094	2	Y	-0-					1
04	5780	X	5780	-0-	-0-	-0-	5780	2			Y	-0-					1
*05	5970	X	5970	-0-	-0-	-0-	176	1	5794	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2438	-0-	-73	-0-	69	1	2369	2	Y	-0-	1	1			1
01	3038	X	1553	-0-	-1485	-0-	45	1	1508	2	Y	-0-					1
02	3500	X	1511	-0-	-1989	-0-	48	1	1463	2	Y	-0-					1
03	3875	X	1278	-0-	-2597	-0-	39	1	1239	2	Y	-0-					1
04	3839	X	3839	-0-	-0-	-0-	3839	2			Y	-0-					1
*05	4610	X	4610	-0-	-0-	-0-	136	1	4474	2	Y	-0-					1

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	1578	-0-	-1708	-0-	45	1	1533	2	Y	-0-	1	1			1
01	3444	X	3444	-0-	-0-	-0-	100	1	3344	2	Y	-0-					1
02	2885	X	2885	-0-	-0-	-0-	91	1	2794	2	Y	-0-					1
03	2108	X	1689	-0-	-419	-0-	51	1	1638	2	Y	-0-					1
04	3244	X	3244	-0-	-0-	-0-	3244	2			Y	-0-					1
*05	2360	X	2360	-0-	-0-	-0-	70	1	2290	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4597	X	4597	-0-	-0-	-0-	130	1	4467	2	Y	-0-	1	1			1
01	5273	X	5273	-0-	-0-	-0-	153	1	5120	2	Y	-0-					1
02	4368	X	3363	-0-	-1005	-0-	106	1	3257	2	Y	-0-					1
03	4836	X	4672	-0-	-164	-0-	142	1	4530	2	Y	-0-					1
04	5100	X	4555	-0-	-545	-0-	4555	2			Y	-0-					1
*05	5949	X	5949	-0-	-0-	-0-	175	1	5774	2	Y	-0-					1

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1365	-0-	-743	-0-	39	1	1326	2	Y	-0-	1	1			-0-
01	2232	N	1153	-0-	-1079	-0-	33	1	1120	2	Y	-0-					-0-
02	2016	X	1771	-0-	-245	-0-	56	1	1715	2	Y	-0-					-0-
03	2232	X	1806	-0-	-426	-0-	55	1	1751	2	Y	-0-					-0-
04	2443	X	2443	-0-	-0-	-0-	2443	2			Y	-0-					-0-
*05	2467	X	2467	-0-	-0-	-0-	73	1	2394	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1041	-0-	-695	-0-	29	1	1012	2	Y	-0-	2	1			2
01	1736	X	968	-0-	-768	-0-	28	1	940	2	Y	-0-	1	1			1
02	1344	N	1237	-0-	-107	-0-	39	1	1198	2	Y	-0-					1
03	1054	N	957	-0-	-97	-0-	29	1	928	2	Y	-0-					1
04	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					1
*05	1467	N	1467	-0-	-0-	-0-	43	1	1424	2	Y	-0-					1

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	X	1075	-0-	-0-	-0-	30	1	1045	2	Y	-0-	1	1			-0-
01	1209	X	210	-0-	-999	-0-	6	1	204	2	Y	-0-					-0-
02	1428	X	806	-0-	-622	-0-	25	1	781	2	Y	-0-					-0-
03	2342	X	2342	-0-	-0-	-0-	71	1	2271	2	Y	-0-					-0-
04	1560	X	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
*05	2023	X	2023	-0-	-0-	-0-	60	1	1963	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	2946	-0-	-3223	-0-	83	1	2863	2	Y	-0-	2	1			3
01	6169	X	2164	-0-	-4005	-0-	63	1	2101	2	Y	-0-	1	1			2
02	5189	X	5189	-0-	-0-	-0-	164	1	5025	2	Y	-0-					2
03	4110	X	4110	-0-	-0-	-0-	125	1	3985	2	Y	-0-					2
04	3714	X	3714	-0-	-0-	-0-	3714	2			Y	-0-	1	1			1
05	5301	X	1664	-0-	-3637	-0-	49	1	1615	2	Y	-0-					1

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1516	-0-	-530	-0-	43	1	1473	2	Y	-0-	1	1			-0-
01	2046	N	1529	-0-	-517	-0-	44	1	1485	2	Y	-0-					-0-
02	1932	N	560	-0-	-1372	-0-	18	1	542	2	Y	-0-					-0-
03	1642	N	1642	-0-	-0-	-0-	50	1	1592	2	Y	-0-					-0-
04	1470	N	557	-0-	-913	-0-	557	2			Y	-0-					-0-
*05	1670	N	1670	-0-	-0-	-0-	49	1	1621	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3453	X	3453	-0-	-0-	-0-	98	1	3355	2	Y	-0-	1	1			-0-
01	2683	X	2683	-0-	-0-	-0-	78	1	2605	2	Y	-0-					-0-
02	1738	X	1738	-0-	-0-	-0-	55	1	1683	2	Y	-0-					-0-
03	4401	X	4401	-0-	-0-	-0-	134	1	4267	2	Y	-0-					-0-
04	3599	X	3599	-0-	-0-	-0-	3599	2			Y	-0-					-0-
*05	9061	X	9061	-0-	-0-	-0-	267	1	8794	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	169	-0-	-513	-0-	5	1	164	2	Y	-0-					-0-
01	107	X	107	-0-	-0-	-0-	3	1	104	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-					-0-
03	155	N	140	-0-	-15	-0-	4	1	136	2	Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	16	1	539	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	2329	-0-	-2197	-0-	66	1	2263	2	Y	-0-	2	1			2
01	4526	X	2425	-0-	-2101	-0-	70	1	2355	2	Y	-0-	1	1			1
02	2996	X	1694	-0-	-1302	-0-	54	1	1640	2	Y	-0-					1
03	3317	X	2757	-0-	-560	-0-	84	1	2673	2	Y	-0-					1
04	3240	X	3240	-0-	-0-	-0-	3240	2			Y	-0-					1
*05	3550	X	3550	-0-	-0-	-0-	105	1	3445	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 02/12/2004 TOTAL DEPTH 13035 PERF.10868 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	1	1	31	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	4	1	109	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	2	1	57	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2569	X	2569	-0-	-0-	-0-	73	1	2496	2	Y	-0-	1	1			1
01	4495	X	1343	-0-	-3152	-0-	39	1	1304	2	Y	-0-					1
02	4900	X	605	-0-	-4295	-0-	19	1	586	2	Y	-0-					1
03	5425	X	1361	-0-	-4064	-0-	41	1	1320	2	Y	-0-					1
04	5054	X	5054	-0-	-0-	-0-	5054	2			Y	-0-					1
05	2573	X	2024	-0-	-549	-0-	60	1	1964	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0-	-0-	26	1	899	2	Y	-0-					-0-
01	2184	N	2184	-0-	-0-	-0-	63	1	2121	2	Y	-0-					-0-
02	874	N	874	-0-	-0-	-0-	28	1	846	2	Y	-0-					-0-
03	713	N	621	-0-	-92	-0-	19	1	602	2	Y	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
*05	1388	N	1388	-0-	-0-	-0-	41	1	1347	2	Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1799	N	1799	-0-	-0-	-0-	51	1	1748	2	Y	-0-	1	1			-0-
01	1921	N	1921	-0-	-0-	-0-	56	1	1865	2	Y	-0-					-0-
02	1929	N	1929	-0-	-0-	-0-	61	1	1868	2	Y	-0-					-0-
03	2227	N	2227	-0-	-0-	-0-	68	1	2159	2	Y	-0-					-0-
04	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
*05	2171	N	2171	-0-	-0-	-0-	64	1	2107	2	Y	-0-					-0-

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3020	X	3020	-0-	-0-	-0-	85	1	2935	2	Y	-0-	1	1			4
01	1953	X	1220	-0-	-733	-0-	35	1	1185	2	Y	-0-	2	1			2
02	2529	X	2529	-0-	-0-	-0-	80	1	2449	2	Y	-0-					2
03	2827	X	2827	-0-	-0-	-0-	86	1	2741	2	Y	-0-					2
04	2910	N	2910	-0-	-0-	-0-	2910	2			Y	-0-	1	1			1
*05	3100	N	3258	-0-	158	158	96	1	3162	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	458	-0-	-4347	-0-	13	1	445	2	Y	-0-	1	1			1
01	4805	X	3855	-0-	-950	-0-	112	1	3743	2	Y	-0-					1
02	2268	X	1740	-0-	-528	-0-	55	1	1685	2	Y	-0-					1
03	3809	X	3809	-0-	-0-	-0-	116	1	3693	2	Y	-0-					1
04	4099	X	4099	-0-	-0-	-0-	4099	2			Y	-0-					1
05	2511	X	2180	-0-	-331	-0-	64	1	2116	2	Y	-0-					1

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5234	X	5234	-0-	-0-	-0-	148	1	5086	2	Y	-0-	2	1			1
01	4681	X	3743	-0-	-938	-0-	109	1	3634	2	Y	-0-					1
02	4108	X	4108	-0-	-0-	-0-	130	1	3978	2	Y	-0-					1
03	3131	X	2908	-0-	-223	-0-	88	1	2820	2	Y	-0-					1
04	3068	X	3068	-0-	-0-	-0-	3068	2			Y	-0-					1
*05	4003	X	4003	-0-	-0-	-0-	118	1	3885	2	Y	-0-					1

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	242	-0-	-905	-0-	241	2	1	9	N	1	1	8			254
01	1798	N	1133	-0-	-665	-0-	1133	2			N	-0-					254
02	1148	N	612	-0-	-536	-0-	604	2	8	9	N	7	7	8			254
03	248	N	191	-0-	-57	-0-	185	2	6	9	N	5	5	8			254
04	1110	N	1081	-0-	-29	-0-	1081	2			N	-0-					254
*05	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1	1	8			254

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7645	X	7645	-0-	-0-	-0-	216	1	7429	2	Y	-0-	3	1			2
01	7062	X	7062	-0-	-0-	-0-	205	1	6857	2	Y	-0-	1	1			1
02	6824	X	6824	-0-	-0-	-0-	216	1	6608	2	Y	-0-					1
03	6806	X	6806	-0-	-0-	-0-	207	1	6599	2	Y	-0-					1
04	6436	X	6436	-0-	-0-	-0-	6436	2			Y	-0-					1
*05	6700	X	6700	-0-	-0-	-0-	197	1	6503	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	26	1	910	2	Y	-0-					-0-
01	992	N	878	-0-	-114	-0-	25	1	853	2	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	29	1	882	2	Y	-0-					-0-
03	806	N	803	-0-	-3	-0-	24	1	779	2	Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	25	1	839	2	Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3275	-0-	175	175	3273	2	2	9	N	2					181
01	828	N	653	-0-	-175	-0-	653	2			N	-0-					181
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					181
03	992	X	376	-0-	-616	-0-	376	2			N	-0-					181
04	960	X	446	-0-	-514	-0-	446	2			N	-0-					181
05	992	X	392	-0-	-600	-0-	378	2	14	9	N	13					194

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2477	-0-	-189	-0-	70	1	2407	2	Y	-0-	1	1			1
01	2666	X	1956	-0-	-710	-0-	57	1	1899	2	Y	-0-					1
02	2555	X	2555	-0-	-0-	-0-	81	1	2474	2	Y	-0-					1
03	2192	X	2192	-0-	-0-	-0-	67	1	2125	2	Y	-0-					1
04	2321	X	2321	-0-	-0-	-0-	2321	2			Y	-0-					1
*05	2179	X	2179	-0-	-0-	-0-	64	1	2115	2	Y	-0-					1

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 03/06/2006 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2758	X	2758	-0-	-0-	-0-	78	1	2680	2	Y	-0-	1	1			-0-
01	1700	X	1700	-0-	-0-	-0-	49	1	1651	2	Y	-0-					-0-
02	2240	X	1398	-0-	-842	-0-	44	1	1354	2	Y	-0-					-0-
03	2759	X	2261	-0-	-498	-0-	69	1	2192	2	Y	-0-					-0-
04	2670	X	1594	-0-	-1076	-0-	1594	2			Y	-0-					-0-
05	2759	X	2201	-0-	-558	-0-	65	1	2136	2	Y	-0-					-0-

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4468	X	4468	-0-	-0-	-0-	126	1	4342	2	Y	-0-	3	1			3
01	5859	X	3829	-0-	-2030	-0-	111	1	3718	2	Y	-0-	1	1			2
02	4536	X	3341	-0-	-1195	-0-	106	1	3235	2	Y	-0-					2
03	5022	X	4332	-0-	-690	-0-	132	1	4200	2	Y	-0-					2
04	4497	X	4497	-0-	-0-	-0-	4497	2			Y	-0-	1	1			1
05	4464	X	3152	-0-	-1312	-0-	93	1	3059	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	4062	-0-	-2169	-0-	115	1	3947	2	Y	-0-	3	1			2
01	6231	X	3588	-0-	-2643	-0-	104	1	3484	2	Y	-0-	1	1			1
02	4816	X	2489	-0-	-2327	-0-	79	1	2410	2	Y	-0-					1
03	7036	X	7036	-0-	-0-	-0-	214	1	6822	2	Y	-0-					1
04	5160	X	2931	-0-	-2229	-0-	2931	2			Y	-0-					1
*05	7252	X	7252	-0-	-0-	-0-	214	1	7038	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24831	X	18241	-0-	-6590	-0-	516	1	17725	2	Y	-0-	57	1			57
01	23188	X	20179	-0-	-3009	-0-	585	1	19594	2	Y	-0-	27	1			30
02	16755	X	16755	-0-	-0-	-0-	530	1	16225	2	Y	-0-					30
03	17825	X	16633	-0-	-1192	-0-	506	1	16127	2	Y	-0-					30
04	17250	X	14498	-0-	-2752	-0-	14498	2			Y	-0-	14	1			16
05	17825	X	13406	-0-	-4419	-0-	395	1	13011	2	Y	-0-					16

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21607	X	16990	-0-	-4617	-0-	480	1	16510	2	Y	-0-	9	1			9
01	20305	X	15815	-0-	-4490	-0-	459	1	15356	2	Y	-0-	4	1			5
02	17696	X	14589	-0-	-3107	-0-	461	1	14128	2	Y	-0-					5
03	18507	X	11686	-0-	-6821	-0-	355	1	11331	2	Y	-0-					5
04	17910	X	12204	-0-	-5706	-0-	12204	2			Y	-0-	2	1			3
05	16988	X	12456	-0-	-4532	-0-	367	1	12089	2	Y	-0-					3

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

12	5952	X	5199	-0-	-753	-0-	5199	2			Y	-0-					-0-
01	5952	X	5719	-0-	-233	-0-	5719	2			Y	-0-					-0-
02	5404	X	4670	-0-	-734	-0-	4670	2			Y	-0-					-0-
03	5859	X	5092	-0-	-767	-0-	5092	2			Y	-0-					-0-
04	5670	X	5268	-0-	-402	-0-	5268	2			Y	-0-					-0-
05	5704	X	5626	-0-	-78	-0-	5626	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

12	713	N	424	-0-	-289	-0-	424	2			Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	2			Y	-0-					-0-
04	750	N	592	-0-	-158	-0-	592	2			Y	-0-					-0-
05	682	N	220	-0-	-462	-0-	220	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

12	2418	X	1752	-0-	-666	-0-	1752	2			N	-0-					50
01	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					50
02	2828	X	2660	-0-	-168	-0-	2660	2			N	-0-					50
03	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					50
04	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					50
05	2945	X	2803	-0-	-142	-0-	2771	2	32	9	N	29	51	1			28

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					138
01	93	N	42	-0-	-51	-0-	42	2			N	-0-					138
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					138
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					138
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					138
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					138

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
01	2356	N	2263	-0-	-93	-0-	2263	2			N	-0-					-0-
02	2156	N	1919	-0-	-237	-0-	1919	2			N	-0-					-0-
03	2263	N	2132	-0-	-131	-0-	2132	2			Y	-0-					-0-
04	2190	N	1924	-0-	-266	-0-	1924	2			Y	-0-					-0-
05	2139	N	2048	-0-	-91	-0-	2048	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					32
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					32
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					32
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					32
*05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					32

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5556	X	5556	-0-	-0-	-0-	5556	2			N	-0-					29
01	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					29
02	9990	X	9990	-0-	-0-	-0-	9990	2			N	-0-					29
03	7728	X	7728	-0-	-0-	-0-	7728	2			N	-0-					29
04	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					29
*05	5253	X	5253	-0-	-0-	-0-	5253	2			N	-0-					29

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3704	-0-	-667	-0-	3704	2			Y	-0-					-0-
01	4371	X	3730	-0-	-641	-0-	3730	2			Y	-0-					-0-
02	3920	X	3261	-0-	-659	-0-	3261	2			Y	-0-					-0-
03	4340	X	3911	-0-	-429	-0-	3911	2			Y	-0-					-0-
04	3930	X	3684	-0-	-246	-0-	3684	2			Y	-0-					-0-
05	3720	X	3186	-0-	-534	-0-	3186	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1467	-0-	-176	-0-	1467	2			N	-0-					-0-
01	1519	N	1333	-0-	-186	-0-	1333	2			N	-0-					-0-
02	1120	N	835	-0-	-285	-0-	835	2			N	-0-					-0-
03	1457	N	1445	-0-	-12	-0-	1445	2			N	-0-					-0-
04	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					67
01	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					67
02	5376	X	3099	-0-	-2277	-0-	3099	2			N	-0-					67
03	5766	X	1718	-0-	-4048	-0-	1718	2			N	-0-					67
04	5580	X	1428	-0-	-4152	-0-	1428	2			N	-0-					67
05	5394	X	1257	-0-	-4137	-0-	1257	2			N	-0-					67

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					28
01	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-					28
02	2800	N	4071	-0-	1271	1271	4071	2			N	-0-					28
03	3100	N	4079	-0-	979	2250	4079	2			N	-0-					28
04	3000	N	3122	-0-	122	2372	3122	2			N	-0-					28
*05	6095	X	3723	-0-	-2372	-0-	3723	2			N	-0-					28

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					27
01	155	N	93	-0-	-62	-0-	93	2			N	-0-					27
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					27
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					27
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					27
*05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					27

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5352	X	5352	-0-	-0-	-0-	5352	2			Y	-0-					-0-
01	4756	X	4756	-0-	-0-	-0-	4756	2			Y	-0-					-0-
02	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					-0-
03	5766	X	5528	-0-	-238	-0-	5528	2			Y	-0-					-0-
04	5490	X	5382	-0-	-108	-0-	5382	2			Y	-0-					-0-
*05	5397	X	5397	-0-	-0-	-0-	5397	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	426	-0-	-2643	-0-	426	2			N	-0-					166
01	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					166
02	4536	X	3550	-0-	-986	-0-	3550	2			N	-0-					166
03	4712	X	982	-0-	-3730	-0-	982	2			N	-0-					166
04	3630	X	945	-0-	-2685	-0-	945	2			N	-0-					166
05	3937	X	918	-0-	-3019	-0-	918	2			N	-0-					166

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	6	-0-	-366	-0-	6	2			N	-0-					80
01	372	X	-0-	-0-	-372	-0-					N	-0-					80
02	336	X	55	-0-	-281	-0-	55	2			N	-0-					80
03	31	X	19	-0-	-12	-0-	19	2			N	-0-					80
04	37	X	37	-0-	-0-	-0-	37	2			N	-0-					80
05	62	N	7	-0-	-55	-0-	7	2			N	-0-					80

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2752	-0-	-720	-0-	2752	2			N	-0-					117
01	3472	X	2261	-0-	-1211	-0-	2261	2			N	-0-					117
02	3080	X	1378	-0-	-1702	-0-	1378	2			N	-0-					117
03	3348	X	2510	-0-	-838	-0-	2510	2			N	-0-					117
04	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					117
*05	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					117

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					100
01	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					100
02	2576	X	1684	-0-	-892	-0-	1684	2			N	-0-					100
03	2914	X	2334	-0-	-580	-0-	2334	2			N	-0-					100
04	2820	X	2142	-0-	-678	-0-	2142	2			N	-0-					100
05	2914	X	2707	-0-	-207	-0-	2707	2			N	-0-					100

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	536	-0-	-146	-0-	536	2			N	-0-					33
01	620	N	534	-0-	-86	-0-	534	2			N	-0-					33
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					33
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					33
04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					33
*05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					33

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1176	-0-	-1025	-0-	1176	2			N	-0-					77
01	2759	N	146	-0-	-2613	-0-	146	2			N	-0-					77
02	1372	N	118	-0-	-1254	-0-	118	2			N	-0-					77
03	1178	N	97	-0-	-1081	-0-	97	2			N	-0-					77
04	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					77
*05	3100	N	3243	-0-	143	143	3243	2			N	-0-					77

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					45
01	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					45
02	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					45
03	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					45
04	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					45
*05	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					45

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					102
01	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					102
02	4424	X	3948	-0-	-476	-0-	3948	2			N	-0-					102
03	4867	X	4438	-0-	-429	-0-	4438	2			N	-0-					102
04	4500	X	4309	-0-	-191	-0-	4309	2			N	-0-					102
05	4495	X	4399	-0-	-96	-0-	4399	2			N	-0-					102

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					60
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					60
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					60
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					60
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					60
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	947	-0-	-262	-0-	43	1	904	2	N	-0-					113
01	1488	N	866	-0-	-622	-0-	866	2			N	-0-					113
02	1008	N	640	-0-	-368	-0-	640	2			N	-0-					113
03	961	N	859	-0-	-102	-0-	859	2			N	-0-					113
04	840	N	823	-0-	-17	-0-	823	2			N	-0-					113
05	713	N	702	-0-	-11	-0-	702	2			N	-0-					113

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

12	310	N	279	-0-	-31	-0-	279	2			N	-0-					57
01	310	N	188	-0-	-122	-0-	188	2			N	-0-					57
02	308	N	287	-0-	-21	-0-	287	2			N	-0-					57
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					57
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					57
*05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					57

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

12	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					27
01	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					27
02	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					27
03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					27
04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					27
*05	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					27

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

12	341	N	199	-0-	-142	-0-	199	2			N	-0-					92
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92
02	364	N	276	-0-	-88	-0-	276	2			N	-0-					92
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					92
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					92
*05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					92

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

12	3782	X	3760	-0-	-22	-0-	3760	2			N	-0-					152
01	3782	X	3408	-0-	-374	-0-	3408	2			N	-0-					152
02	3388	X	3260	-0-	-128	-0-	3260	2			N	-0-					152
03	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					152
04	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					152
05	3751	X	3579	-0-	-172	-0-	3579	2			N	-0-					152

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

12	186	N	163	-0-	-23	-0-	163	2			N	-0-					50
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					50
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					50
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					50
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					50
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

12	1519	N	1378	-0-	-141	-0-	1378	2			N	-0-					77
01	1364	N	1037	-0-	-327	-0-	1037	2			N	-0-					77
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					77
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					77
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					77
*05	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					77

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

12	155	N	115	-0-	-40	-0-	115	2			N	-0-					100
01	806	N	-0-	-0-	-806	-0-					N	-0-					100
02	392	N	-0-	-0-	-392	-0-					N	-0-					100
03	124	N	-0-	-0-	-124	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-	99	1			1

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

12	6045	X	5341	-0-	-704	-0-	5341	2			N	-0-					40
01	6045	X	5419	-0-	-626	-0-	5419	2			N	-0-					40
02	5460	X	4611	-0-	-849	-0-	4611	2			N	-0-					40
03	5952	X	5421	-0-	-531	-0-	5421	2			N	-0-					40
04	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					40
*05	5618	X	5618	-0-	-0-	-0-	5618	2			N	-0-					40

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

12	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					40
01	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					40
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					40
03	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					40
04	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					40
*05	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					40

KNIGHT GAS UNIT NO. 1 WELL #: 1-T RRCID -> 161835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.12142 - 12887

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2442	-0-	-38	-0-	2442	2			N	-0-					150
01	2480	N	2413	-0-	-67	-0-	2413	2			N	-0-					150
02	2212	N	2182	-0-	-30	-0-	2182	2			N	-0-					150
03	2449	N	2396	-0-	-53	-0-	2396	2			N	-0-					150
04	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					150
*05	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					150

HUDSON "B" GAS UNIT WELL #: 2 RRCID -> 163432 COMPL. DATE 10/25/1996 TOTAL DEPTH 11750 PERF. 8122 - 8522

12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					115
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					115
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					115
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					115
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					115
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					115

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

12	2728	X	2254	-0-	-474	-0-	2254	2			N	-0-					67
01	2511	X	2260	-0-	-251	-0-	2260	2			N	-0-					67
02	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					67
03	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					67
04	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					67
05	2914	N	2070	-0-	-844	-0-	2070	2			N	-0-					67

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

12	341	N	211	-0-	-130	-0-	211	2			N	-0-					22
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					22
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					22
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					22
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					22
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					22

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

12	2232	N	1997	-0-	-235	-0-	1997	2			N	-0-					96
01	2139	N	1987	-0-	-152	-0-	1987	2			N	-0-					96
02	2044	N	1713	-0-	-331	-0-	1713	2			N	-0-					96
03	1984	N	1953	-0-	-31	-0-	1953	2			N	-0-					96
04	1920	N	1847	-0-	-73	-0-	1847	2			N	-0-					96
05	1891	N	1780	-0-	-111	-0-	1780	2			N	-0-					96

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

12	3906	X	2811	-0-	-1095	-0-	2811	2			Y	-0-					16
01	3906	X	3304	-0-	-602	-0-	3304	2			Y	-0-					16
02	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					16
03	2418	X	2415	-0-	-3	-0-	2415	2			Y	-0-					16
04	3494	X	3494	-0-	-0-	-0-	3494	2			Y	-0-					16
*05	3299	X	3299	-0-	-0-	-0-	3299	2			Y	-0-					16

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

12	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					162
01	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					162
02	2184	X	1897	-0-	-287	-0-	1897	2			N	-0-					162
03	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					162
04	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					162
*05	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					162

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10509	X	5404	-0-	-5105	-0-	5404	2			Y	-0-					-0-
01	4920	X	4920	-0-	-0-	-0-	4920	2			Y	-0-					-0-
02	4089	X	4089	-0-	-0-	-0-	4089	2			Y	-0-					-0-
03	4174	X	4174	-0-	-0-	-0-	4174	2			Y	-0-					-0-
04	4086	X	4086	-0-	-0-	-0-	4086	2			Y	-0-					-0-
*05	4386	X	4386	-0-	-0-	-0-	4386	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
04	1894	N	1894	-0-	-0-	-0-	1894	2			Y	-0-					-0-
*05	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2268	-0-	-460	-0-	2268	2			Y	-0-					-0-
01	2728	X	820	-0-	-1908	-0-	820	2			Y	-0-					-0-
02	3780	X	939	-0-	-2841	-0-	939	2			Y	-0-					-0-
03	4185	X	3478	-0-	-707	-0-	3478	2			Y	-0-					-0-
04	8742	X	8742	-0-	-0-	-0-	8742	2			Y	-0-					-0-
*05	8985	X	8985	-0-	-0-	-0-	8985	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3533	X	3533	-0-	-0-	-0-	3533	2			Y	-0-					-0-
01	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
02	3288	X	3288	-0-	-0-	-0-	3288	2			Y	-0-					-0-
03	4855	X	4855	-0-	-0-	-0-	4855	2			Y	-0-					-0-
04	5146	X	5146	-0-	-0-	-0-	5146	2			Y	-0-					-0-
*05	5902	X	5902	-0-	-0-	-0-	5902	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5772	-0-	-459	-0-	5772	2			Y	-0-					-0-
01	6231	X	5264	-0-	-967	-0-	5264	2			Y	-0-					-0-
02	5656	X	4907	-0-	-749	-0-	4907	2			Y	-0-					-0-
03	6262	X	5641	-0-	-621	-0-	5641	2			Y	-0-					-0-
04	6030	X	5543	-0-	-487	-0-	5543	2			Y	-0-					-0-
05	5766	X	5564	-0-	-202	-0-	5564	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5026	X	5026	-0-	-0-	-0-	5026	2			Y	-0-					-0-
01	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
02	3108	X	266	-0-	-2842	-0-	266	2			Y	-0-					-0-
03	3852	X	3852	-0-	-0-	-0-	3852	2			Y	-0-					-0-
04	5056	X	5056	-0-	-0-	-0-	5056	2			Y	-0-					-0-
*05	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 2 RRCID -> 179148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF. 8594 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10581 - 12801

12	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
01	2875	X	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
02	3472	X	2479	-0-	-993	-0-	2479	2			Y	-0-					-0-
03	3224	X	2568	-0-	-656	-0-	2568	2			Y	-0-					-0-
04	2790	X	2487	-0-	-303	-0-	2487	2			Y	-0-					-0-
05	2883	X	2628	-0-	-255	-0-	2628	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

12	4247	X	4247	-0-	-0-	-0-	4247	2			Y	-0-					-0-
01	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
02	3651	X	3651	-0-	-0-	-0-	3651	2			Y	-0-					-0-
03	4028	X	4028	-0-	-0-	-0-	4028	2			Y	-0-					-0-
04	3972	X	3972	-0-	-0-	-0-	3972	2			Y	-0-					-0-
*05	4013	X	4013	-0-	-0-	-0-	4013	2			Y	-0-					-0-

J. M. PLOLLARD GAS UNIT WELL #: 2 RRCID -> 179996 COMPL. DATE 09/10/2000 TOTAL DEPTH 12900 PERF. 8555 - 12795

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

12	3503	X	1086	-0-	-2417	-0-	1086	2			Y	-0-					-0-
01	3503	X	1579	-0-	-1924	-0-	1579	2			Y	-0-					-0-
02	1311	X	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
03	3131	X	2589	-0-	-542	-0-	2589	2			Y	-0-					-0-
04	3265	X	3265	-0-	-0-	-0-	3265	2			Y	-0-					-0-
*05	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

12	3658	X	3169	-0-	-489	-0-	3169	2			Y	-0-					-0-
01	3658	X	3612	-0-	-46	-0-	3612	2			Y	-0-					-0-
02	3284	X	3284	-0-	-0-	-0-	3284	2			Y	-0-					-0-
03	3774	X	3774	-0-	-0-	-0-	3774	2			Y	-0-					-0-
04	3637	X	3637	-0-	-0-	-0-	3637	2			Y	-0-					-0-
*05	3842	X	3842	-0-	-0-	-0-	3842	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 1 RRCID -> 180267 COMPL. DATE 03/01/2006 TOTAL DEPTH 11500 PERF. 8535 - 10927

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
01	2534	N	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
02	2240	N	1859	-0-	-381	-0-	1859	2			Y	-0-					-0-
03	2480	N	2318	-0-	-162	-0-	2318	2			Y	-0-					-0-
04	2740	N	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
*05	2715	N	2715	-0-	-0-	-0-	2715	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	-0-	-0-	-6386	-0-					Y	-0-					-0-
01	5735	X	5722	-0-	-13	-0-	5722	2			Y	-0-					-0-
02	6714	X	6714	-0-	-0-	-0-	6714	2			Y	-0-					-0-
03	5594	X	5594	-0-	-0-	-0-	5594	2			Y	-0-					-0-
04	5550	X	5489	-0-	-61	-0-	5489	2			Y	-0-					-0-
05	6448	X	5618	-0-	-830	-0-	5618	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1881	-0-	-10	-0-	1881	2			Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
03	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
04	3000	N	3313	-0-	313	313	3313	2			Y	-0-					-0-
*05	3100	N	3922	-0-	822	1135	3922	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2307	-0-	-266	-0-	2307	2			Y	-0-					-0-
01	2542	N	2303	-0-	-239	-0-	2303	2			Y	-0-					-0-
02	2212	N	2122	-0-	-90	-0-	2122	2			Y	-0-					-0-
03	2294	N	2004	-0-	-290	-0-	2004	2			Y	-0-					-0-
04	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
05	2356	N	1804	-0-	-552	-0-	1804	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3375	-0-	-345	-0-	3375	2			Y	-0-					-0-
01	3720	X	3703	-0-	-17	-0-	3703	2			Y	-0-					-0-
02	3515	X	3515	-0-	-0-	-0-	3515	2			Y	-0-					-0-
03	3772	X	3772	-0-	-0-	-0-	3772	2			Y	-0-					-0-
04	3685	X	3685	-0-	-0-	-0-	3685	2			Y	-0-					-0-
*05	3735	X	3735	-0-	-0-	-0-	3735	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7259	X	7259	-0-	-0-	-0-	7259	2			Y	-0-					-0-
01	7130	X	6280	-0-	-850	-0-	6280	2			Y	-0-					-0-
02	7056	X	5793	-0-	-1263	-0-	5793	2			Y	-0-					-0-
03	7564	X	5793	-0-	-1771	-0-	5793	2			Y	-0-					-0-
04	7906	X	7906	-0-	-0-	-0-	7906	2			Y	-0-					-0-
*05	7870	X	7870	-0-	-0-	-0-	7870	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	6034	-0-	-1220	-0-	6034	2			Y	-0-					12
01	7254	X	5949	-0-	-1305	-0-	5924	2	25	9	Y	23					35
02	5040	X	5027	-0-	-13	-0-	5027	2			Y	-0-					35
03	5727	X	5727	-0-	-0-	-0-	5684	2	43	9	Y	39	57	1			17
04	5494	X	5494	-0-	-0-	-0-	5494	2			Y	-0-					17
*05	5747	X	5747	-0-	-0-	-0-	5747	2			Y	-0-					17

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3063	-0-	-192	-0-	3063	2			Y	-0-					-0-
01	3224	X	3192	-0-	-32	-0-	3192	2			Y	-0-					-0-
02	2912	X	2676	-0-	-236	-0-	2676	2			Y	-0-					-0-
03	3131	X	3016	-0-	-115	-0-	3016	2			Y	-0-					-0-
04	3090	X	2997	-0-	-93	-0-	2997	2			Y	-0-					-0-
05	3193	X	2951	-0-	-242	-0-	2951	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3643	-0-	-511	-0-	3643	2			Y	-0-					-0-
01	4154	X	3661	-0-	-493	-0-	3661	2			Y	-0-					-0-
02	3724	X	3265	-0-	-459	-0-	3265	2			Y	-0-					-0-
03	4123	X	4114	-0-	-9	-0-	4114	2			Y	-0-					-0-
04	4065	X	4065	-0-	-0-	-0-	4065	2			Y	-0-					-0-
*05	4042	X	4042	-0-	-0-	-0-	4042	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	4868	-0-	-1115	-0-	4868	2			Y	-0-					-0-
01	5983	X	5298	-0-	-685	-0-	5298	2			Y	-0-					-0-
02	5796	X	5220	-0-	-576	-0-	5220	2			Y	-0-					-0-
03	6417	X	3644	-0-	-2773	-0-	3644	2			Y	-0-					-0-
04	5850	X	3652	-0-	-2198	-0-	3652	2			Y	-0-					-0-
*05	6867	X	6867	-0-	-0-	-0-	6867	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
02	2072	N	1965	-0-	-107	-0-	1965	2			Y	-0-					-0-
03	2170	N	2138	-0-	-32	-0-	2138	2			Y	-0-					-0-
04	2190	N	2124	-0-	-66	-0-	2124	2			Y	-0-					-0-
*05	2363	N	2363	-0-	-0-	-0-	2363	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3473	-0-	-495	-0-	3473	2			Y	-0-					-0-
01	3999	X	3492	-0-	-507	-0-	3492	2			Y	-0-					-0-
02	3220	X	2955	-0-	-265	-0-	2955	2			Y	-0-					-0-
03	3565	X	3316	-0-	-249	-0-	3316	2			Y	-0-					-0-
04	3390	X	3226	-0-	-164	-0-	3226	2			Y	-0-					-0-
*05	3678	X	3678	-0-	-0-	-0-	3678	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1926	-0-	-151	-0-	1926	2			Y	-0-					-0-
01	2077	X	1988	-0-	-89	-0-	1988	2			Y	-0-					-0-
02	1988	X	1669	-0-	-319	-0-	1669	2			Y	-0-					-0-
03	2201	X	2005	-0-	-196	-0-	2005	2			Y	-0-					-0-
04	2130	X	1936	-0-	-194	-0-	1936	2			Y	-0-					-0-
*05	2803	X	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2824	-0-	-710	-0-	2824	2			Y	-0-					80
01	3534	X	2891	-0-	-643	-0-	2891	2			Y	-0-					80
02	2772	X	2772	-0-	-0-	-0-	2772	2			Y	-0-					80
03	3493	X	3493	-0-	-0-	-0-	3493	2			Y	-0-					80
04	3471	X	3471	-0-	-0-	-0-	3471	2			Y	-0-					80
*05	3179	X	3179	-0-	-0-	-0-	3179	2			Y	-0-					80

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2664	-0-	-746	-0-	2664	2			Y	-0-					-0-
01	3410	X	1608	-0-	-1802	-0-	1608	2			Y	-0-					-0-
02	1138	X	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
03	2666	X	2136	-0-	-530	-0-	2136	2			Y	-0-					-0-
04	2580	X	2274	-0-	-306	-0-	2274	2			Y	-0-					-0-
05	2666	X	1359	-0-	-1307	-0-	1359	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1821	-0-	-1310	-0-	1821	2			Y	-0-					-0-
01	3131	X	2446	-0-	-685	-0-	2446	2			Y	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
03	4468	X	4468	-0-	-0-	-0-	4468	2			Y	-0-					-0-
04	3122	X	3122	-0-	-0-	-0-	3122	2			Y	-0-					-0-
*05	2907	X	2907	-0-	-0-	-0-	2907	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5325	-0-	-1185	-0-	5325	2			Y	-0-					-0-
01	6262	X	5628	-0-	-634	-0-	5628	2			Y	-0-					-0-
02	5488	X	5224	-0-	-264	-0-	5224	2			Y	-0-					-0-
03	6045	X	4381	-0-	-1664	-0-	4381	2			Y	-0-					-0-
04	5760	X	5252	-0-	-508	-0-	5252	2			Y	-0-					-0-
*05	5842	X	5842	-0-	-0-	-0-	5842	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7570	X	7570	-0-	-0-	-0-	7570	2			Y	-0-					-0-
01	7229	X	7229	-0-	-0-	-0-	7229	2			Y	-0-					-0-
02	5741	X	5741	-0-	-0-	-0-	5741	2			Y	-0-					-0-
03	7065	X	7065	-0-	-0-	-0-	7065	2			Y	-0-					-0-
04	6874	X	6874	-0-	-0-	-0-	6874	2			Y	-0-					-0-
*05	6669	X	6669	-0-	-0-	-0-	6669	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3066	X	3066	-0-	-0-	-0-	3066	2			Y	-0-					-0-
01	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					-0-
02	3929	X	3929	-0-	-0-	-0-	3929	2			Y	-0-					-0-
03	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
04	3885	X	3885	-0-	-0-	-0-	3885	2			Y	-0-					-0-
*05	4333	X	4333	-0-	-0-	-0-	4333	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1909	-0-	-540	-0-	1909	2			Y	-0-					-0-
01	2507	X	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
02	1092	X	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	2175	2			Y	-0-					-0-
04	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-
*05	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1521	-0-	-184	-0-	1521	2			Y	-0-					-0-
01	1674	N	1287	-0-	-387	-0-	1287	2			Y	-0-					-0-
02	1484	N	1322	-0-	-162	-0-	1322	2			Y	-0-					-0-
03	1519	N	1439	-0-	-80	-0-	1439	2			Y	-0-					-0-
04	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
05	1457	N	967	-0-	-490	-0-	967	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4754	-0-	-702	-0-	4754	2			Y	-0-					-0-
01	5456	X	4826	-0-	-630	-0-	4826	2			Y	-0-					-0-
02	4816	X	4799	-0-	-17	-0-	4799	2			Y	-0-					-0-
03	5332	X	5087	-0-	-245	-0-	5087	2			Y	-0-					-0-
04	5160	X	4367	-0-	-793	-0-	4367	2			Y	-0-					-0-
*05	5328	X	5328	-0-	-0-	-0-	5328	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3087	-0-	-1098	-0-	3087	2			Y	-0-					-0-
01	3999	X	2688	-0-	-1311	-0-	2688	2			Y	-0-					-0-
02	3584	X	2947	-0-	-637	-0-	2947	2			Y	-0-					-0-
03	3348	X	2621	-0-	-727	-0-	2621	2			Y	-0-					-0-
04	3264	X	3264	-0-	-0-	-0-	3264	2			Y	-0-					-0-
05	3255	X	1523	-0-	-1732	-0-	1523	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	1774	-0-	-985	-0-	1774	2			Y	-0-					-0-
01	3010	N	3010	-0-	-0-	-0-	3010	2			Y	-0-					-0-
02	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	2597	2			Y	-0-					-0-
04	2725	N	2725	-0-	-0-	-0-	2725	2			Y	-0-					-0-
*05	2611	N	2611	-0-	-0-	-0-	2611	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4449	-0-	-139	-0-	4449	2			Y	-0-					-0-
01	4650	X	4335	-0-	-315	-0-	4335	2			Y	-0-					-0-
02	4088	X	3880	-0-	-208	-0-	3880	2			Y	-0-					-0-
03	4526	X	4313	-0-	-213	-0-	4313	2			Y	-0-					-0-
04	4380	X	4143	-0-	-237	-0-	4143	2			Y	-0-					-0-
05	4464	X	3728	-0-	-736	-0-	3728	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5985	X	5985	-0-	-0-	-0-	5985	2			Y	-0-					-0-
01	5983	X	5776	-0-	-207	-0-	5776	2			Y	-0-					-0-
02	5488	X	5195	-0-	-293	-0-	5195	2			Y	-0-					-0-
03	6076	X	5656	-0-	-420	-0-	5656	2			Y	-0-					-0-
04	5880	X	5424	-0-	-456	-0-	5424	2			Y	-0-					-0-
05	5983	X	5542	-0-	-441	-0-	5542	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	5871	-0-	-1445	-0-	5871	2			Y	-0-					-0-
01	7223	X	6566	-0-	-657	-0-	6566	2			Y	-0-					-0-
02	6440	X	6135	-0-	-305	-0-	6135	2			Y	-0-					-0-
03	7099	X	6664	-0-	-435	-0-	6664	2			Y	-0-					-0-
04	6360	X	6320	-0-	-40	-0-	6320	2			Y	-0-					-0-
05	6789	X	6406	-0-	-383	-0-	6406	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	532	-0-	-305	-0-	532	2			Y	-0-					-0-
01	806	N	636	-0-	-170	-0-	636	2			Y	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
05	682	N	568	-0-	-114	-0-	568	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9494	X	9494	-0-	-0-	-0-	9494	2			Y	-0-					-0-
01	9693	X	9693	-0-	-0-	-0-	9693	2			Y	-0-					-0-
02	7457	X	7457	-0-	-0-	-0-	7457	2			Y	-0-					-0-
03	8785	X	8785	-0-	-0-	-0-	8785	2			Y	-0-					-0-
04	8790	X	8790	-0-	-0-	-0-	8790	2			Y	-0-					-0-
*05	8787	X	8787	-0-	-0-	-0-	8787	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2588	-0-	-760	-0-	2588	2			Y	-0-					-0-
01	3224	X	2711	-0-	-513	-0-	2711	2			Y	-0-					-0-
02	2856	X	2562	-0-	-294	-0-	2562	2			Y	-0-					-0-
03	2573	X	1444	-0-	-1129	-0-	1444	2			Y	-0-					-0-
04	2610	X	1503	-0-	-1107	-0-	1503	2			Y	-0-					-0-
*05	3378	X	3378	-0-	-0-	-0-	3378	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2189	-0-	-663	-0-	2189	2			Y	-0-					-0-
01	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
02	2408	X	2363	-0-	-45	-0-	2363	2			Y	-0-					-0-
03	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
04	3198	X	3198	-0-	-0-	-0-	3198	2			Y	-0-					-0-
*05	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3233	-0-	-1045	-0-	3233	2			Y	-0-					-0-
01	4030	X	3686	-0-	-344	-0-	3686	2			Y	-0-					-0-
02	3640	X	2735	-0-	-905	-0-	2735	2			Y	-0-					-0-
03	3699	X	3699	-0-	-0-	-0-	3699	2			Y	-0-					-0-
04	3570	X	3218	-0-	-352	-0-	3218	2			Y	-0-					-0-
05	3689	X	3515	-0-	-174	-0-	3515	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6791	X	6791	-0-	-0-	-0-	6791	2			Y	-0-					-0-
01	6231	X	5206	-0-	-1025	-0-	5206	2			Y	-0-					-0-
02	5740	X	4427	-0-	-1313	-0-	4427	2			Y	-0-					-0-
03	6355	X	5519	-0-	-836	-0-	5519	2			Y	-0-					-0-
04	6150	X	5259	-0-	-891	-0-	5259	2			Y	-0-					-0-
05	6355	X	5230	-0-	-1125	-0-	5230	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5524	-0-	-304	-0-	5524	2			Y	-0-					-0-
01	5828	X	5274	-0-	-554	-0-	5274	2			Y	-0-					-0-
02	5012	X	4890	-0-	-122	-0-	4890	2			Y	-0-					-0-
03	5669	X	5669	-0-	-0-	-0-	5669	2			Y	-0-					-0-
04	5516	X	5516	-0-	-0-	-0-	5516	2			Y	-0-					-0-
*05	5711	X	5711	-0-	-0-	-0-	5711	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6743	-0-	-294	-0-	6743	2			Y	-0-					-0-
01	7037	X	6600	-0-	-437	-0-	6600	2			Y	-0-					-0-
02	6384	X	5256	-0-	-1128	-0-	5256	2			Y	-0-					-0-
03	7037	X	5928	-0-	-1109	-0-	5928	2			Y	-0-					-0-
04	6660	X	6155	-0-	-505	-0-	6155	2			Y	-0-					-0-
05	6758	X	5996	-0-	-762	-0-	5996	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6732	-0-	-708	-0-	6732	2			Y	-0-					-0-
01	7440	X	6591	-0-	-849	-0-	6591	2			Y	-0-					-0-
02	6608	X	5590	-0-	-1018	-0-	5590	2			Y	-0-					-0-
03	7130	X	6885	-0-	-245	-0-	6885	2			Y	-0-					-0-
04	6810	X	6655	-0-	-155	-0-	6655	2			Y	-0-					-0-
*05	6888	X	6888	-0-	-0-	-0-	6888	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3045	-0-	-582	-0-	3045	2			Y	-0-					-0-
01	3627	X	3025	-0-	-602	-0-	3025	2			Y	-0-					-0-
02	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
03	3472	X	3202	-0-	-270	-0-	3202	2			Y	-0-					-0-
04	3060	X	3001	-0-	-59	-0-	3001	2			Y	-0-					-0-
*05	3588	X	3588	-0-	-0-	-0-	3588	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5371	X	5371	-0-	-0-	-0-	5371	2			Y	-0-					-0-
01	4238	X	4238	-0-	-0-	-0-	4238	2			Y	-0-					-0-
02	5180	X	3266	-0-	-1914	-0-	3266	2			Y	-0-					-0-
03	5735	X	3597	-0-	-2138	-0-	3597	2			Y	-0-					-0-
04	5550	X	3048	-0-	-2502	-0-	3048	2			Y	-0-					-0-
05	5363	X	4165	-0-	-1198	-0-	4165	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5536	X	5536	-0-	-0-	-0-	5536	2			Y	-0-					-0-
01	5806	X	5806	-0-	-0-	-0-	5806	2			Y	-0-					-0-
02	5012	X	4828	-0-	-184	-0-	4828	2			Y	-0-					-0-
03	5549	X	3528	-0-	-2021	-0-	3528	2			Y	-0-					-0-
04	5416	X	5416	-0-	-0-	-0-	5416	2			Y	-0-					-0-
05	5549	X	5460	-0-	-89	-0-	5460	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2972	X	2972	-0-	-0-	-0-	2972	2			Y	-0-					-0-
01	2735	X	2735	-0-	-0-	-0-	2735	2			Y	-0-					-0-
02	2772	X	2244	-0-	-528	-0-	2244	2			Y	-0-					-0-
03	2976	N	2561	-0-	-415	-0-	2561	2			Y	-0-					-0-
04	2640	N	2403	-0-	-237	-0-	2403	2			Y	-0-					-0-
*05	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4740	X	4740	-0-	-0-	-0-	4740	2			Y	-0-					-0-
01	4091	X	4091	-0-	-0-	-0-	4091	2			Y	-0-					-0-
02	4480	X	3903	-0-	-577	-0-	3903	2			Y	-0-					-0-
03	4960	X	4204	-0-	-756	-0-	4204	2			Y	-0-					-0-
04	4800	X	4382	-0-	-418	-0-	4382	2			Y	-0-					-0-
*05	4817	X	4817	-0-	-0-	-0-	4817	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
01	2170	N	1899	-0-	-271	-0-	1899	2			N	-0-					-0-
02	1960	N	1434	-0-	-526	-0-	1434	2			N	-0-					-0-
03	2108	N	1813	-0-	-295	-0-	1813	2			N	-0-					-0-
04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
*05	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3883	-0-	-302	-0-	3883	2			Y	-0-					-0-
01	4185	X	3690	-0-	-495	-0-	3690	2			Y	-0-					-0-
02	3752	X	3666	-0-	-86	-0-	3666	2			Y	-0-					-0-
03	4154	X	3871	-0-	-283	-0-	3871	2			Y	-0-					-0-
04	3990	X	3851	-0-	-139	-0-	3851	2			Y	-0-					-0-
05	4061	X	3820	-0-	-241	-0-	3820	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4220	-0-	-120	-0-	4220	2			Y	-0-					-0-
01	4448	X	4448	-0-	-0-	-0-	4448	2			Y	-0-					-0-
02	4257	X	4257	-0-	-0-	-0-	4257	2			Y	-0-					-0-
03	4587	X	4587	-0-	-0-	-0-	4587	2			Y	-0-					-0-
04	4519	X	4519	-0-	-0-	-0-	4519	2			Y	-0-					-0-
05	4650	X	4630	-0-	-20	-0-	4630	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	3765	-0-	-2063	-0-	3765	2			Y	-0-					-0-
01	5828	X	3898	-0-	-1930	-0-	3898	2			Y	-0-					-0-
02	3976	X	3191	-0-	-785	-0-	3191	2			Y	-0-					-0-
03	5922	X	5922	-0-	-0-	-0-	5922	2			Y	-0-					-0-
04	5685	X	5685	-0-	-0-	-0-	5685	2			Y	-0-					-0-
*05	4705	X	4705	-0-	-0-	-0-	4705	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2688	-0-	-598	-0-	2688	2			Y	-0-					-0-
01	3224	X	2517	-0-	-707	-0-	2517	2			Y	-0-					-0-
02	2025	X	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
03	3224	X	2174	-0-	-1050	-0-	2174	2			Y	-0-					-0-
04	2970	X	2602	-0-	-368	-0-	2602	2			Y	-0-					-0-
05	2697	X	2071	-0-	-626	-0-	2071	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4791	X	4791	-0-	-0-	-0-	4791	2			Y	-0-					-0-
01	2411	X	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
02	4824	X	4824	-0-	-0-	-0-	4824	2			Y	-0-					-0-
03	5332	X	3637	-0-	-1695	-0-	3637	2			Y	-0-					-0-
04	5160	X	4273	-0-	-887	-0-	4273	2			Y	-0-					-0-
05	5332	X	3756	-0-	-1576	-0-	3756	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	6077	-0-	-464	-0-	6077	2			Y	-0-					-0-
01	6541	X	5735	-0-	-806	-0-	5735	2			Y	-0-					-0-
02	5585	X	5585	-0-	-0-	-0-	5585	2			Y	-0-					-0-
03	6076	X	6036	-0-	-40	-0-	6036	2			Y	-0-					-0-
04	5880	X	5805	-0-	-75	-0-	5805	2			Y	-0-					-0-
05	6169	X	5978	-0-	-191	-0-	5978	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5349	X	5349	-0-	-0-	-0-	5349	2			Y	-0-					-0-
01	5490	X	5490	-0-	-0-	-0-	5490	2			Y	-0-					-0-
02	5236	X	4652	-0-	-584	-0-	4652	2			Y	-0-					-0-
03	5704	X	4968	-0-	-736	-0-	4968	2			Y	-0-					-0-
04	5400	X	5036	-0-	-364	-0-	5036	2			Y	-0-					-0-
05	5487	X	5361	-0-	-126	-0-	5361	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	8268	-0-	-2024	-0-	8268	2			Y	-0-					-0-
01	10292	X	5617	-0-	-4675	-0-	5617	2			Y	-0-					-0-
02	5101	X	5101	-0-	-0-	-0-	5101	2			Y	-0-					-0-
03	3441	X	2691	-0-	-750	-0-	2691	2			Y	-0-					-0-
04	4697	X	4697	-0-	-0-	-0-	4697	2			Y	-0-					-0-
*05	12530	X	12530	-0-	-0-	-0-	12530	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6583	-0-	-330	-0-	6583	2			Y	-0-					-0-
01	6913	X	6649	-0-	-264	-0-	6649	2			Y	-0-					-0-
02	6496	X	5817	-0-	-679	-0-	5817	2			Y	-0-					-0-
03	7130	X	6432	-0-	-698	-0-	6432	2			Y	-0-					-0-
04	6810	X	6174	-0-	-636	-0-	6174	2			Y	-0-					-0-
05	6634	X	6180	-0-	-454	-0-	6180	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	5011	-0-	-73	-0-	5011	2			Y	-0-					-0-
01	5084	X	4897	-0-	-187	-0-	4897	2			Y	-0-					-0-
02	4228	X	4214	-0-	-14	-0-	4214	2			Y	-0-					-0-
03	4681	X	4393	-0-	-288	-0-	4393	2			Y	-0-					-0-
04	4549	X	4549	-0-	-0-	-0-	4549	2			Y	-0-					-0-
*05	4699	X	4699	-0-	-0-	-0-	4699	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4025	X	4025	-0-	-0-	-0-	4025	2			Y	-0-					-0-
01	4260	X	4260	-0-	-0-	-0-	4260	2			Y	-0-					-0-
02	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					-0-
03	4319	X	4319	-0-	-0-	-0-	4319	2			Y	-0-					-0-
04	4020	X	2233	-0-	-1787	-0-	2233	2			Y	-0-					-0-
05	4154	X	2528	-0-	-1626	-0-	2528	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2646	-0-	-144	-0-	2646	2			Y	-0-					-0-
01	2883	X	1684	-0-	-1199	-0-	1684	2			Y	-0-					-0-
02	2044	X	1808	-0-	-236	-0-	1808	2			Y	-0-					-0-
03	2493	X	2493	-0-	-0-	-0-	2493	2			Y	-0-					-0-
04	2190	X	1385	-0-	-805	-0-	1385	2			Y	-0-					-0-
05	2263	X	1171	-0-	-1092	-0-	1171	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2088	-0-	-1539	-0-	2088	2			Y	-0-					-0-
01	3100	X	1814	-0-	-1286	-0-	1814	2			Y	-0-					-0-
02	2464	X	2287	-0-	-177	-0-	2287	2			Y	-0-					-0-
03	4452	X	4452	-0-	-0-	-0-	4452	2			Y	-0-					-0-
04	5862	X	5862	-0-	-0-	-0-	5862	2			Y	-0-					-0-
*05	7333	X	7333	-0-	-0-	-0-	7333	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1667	-0-	-410	-0-	1667	2			Y	-0-					-0-
01	2015	N	1938	-0-	-77	-0-	1938	2			Y	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
05	1736	N	981	-0-	-755	-0-	981	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1117	-0-	-185	-0-	1117	2			Y	-0-					1
01	1333	N	1120	-0-	-213	-0-	1120	2			Y	-0-					1
02	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					1
03	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	Y	1	2	1			-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
05	1023	N	848	-0-	-175	-0-	848	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 05/13/2002 TOTAL DEPTH 12293 PERF.12086 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4374	-0-	-710	-0-	4374	2			Y	-0-					7
01	5084	X	4442	-0-	-642	-0-	4424	2	18	9	Y	16					23
02	3816	X	3816	-0-	-0-	-0-	3816	2			Y	-0-					23
03	4216	X	4175	-0-	-41	-0-	4145	2	30	9	Y	27	38	1			12
04	4080	X	3887	-0-	-193	-0-	3887	2			Y	-0-					12
05	4216	X	4053	-0-	-163	-0-	4053	2			Y	-0-					12

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3079	-0-	-362	-0-	3079	2			Y	-0-					-0-
01	3441	X	2899	-0-	-542	-0-	2899	2			Y	-0-					-0-
02	2772	X	2757	-0-	-15	-0-	2757	2			Y	-0-					-0-
03	3069	X	2581	-0-	-488	-0-	2581	2			Y	-0-					-0-
04	3428	X	3428	-0-	-0-	-0-	3428	2			Y	-0-					-0-
05	3069	X	2591	-0-	-478	-0-	2591	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4772	-0-	-405	-0-	4772	2			Y	-0-					-0-
01	5177	X	4846	-0-	-331	-0-	4846	2			Y	-0-					-0-
02	4166	X	4166	-0-	-0-	-0-	4166	2			Y	-0-					-0-
03	5332	X	4884	-0-	-448	-0-	4884	2			Y	-0-					-0-
04	5065	X	5065	-0-	-0-	-0-	5065	2			Y	-0-					-0-
*05	4877	X	4877	-0-	-0-	-0-	4877	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5617	X	5617	-0-	-0-	-0-	5617	2			Y	-0-					-0-
01	4960	X	4404	-0-	-556	-0-	4404	2			Y	-0-					-0-
02	4231	X	4231	-0-	-0-	-0-	4231	2			Y	-0-					-0-
03	5208	X	5120	-0-	-88	-0-	5120	2			Y	-0-					-0-
04	5040	X	4905	-0-	-135	-0-	4905	2			Y	-0-					-0-
05	5208	X	4435	-0-	-773	-0-	4435	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11100 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6808	-0-	-384	-0-	6808	2			Y	-0-					-0-
01	7192	X	6268	-0-	-924	-0-	6268	2			Y	-0-					-0-
02	6188	X	5530	-0-	-658	-0-	5530	2			Y	-0-					-0-
03	7540	X	7540	-0-	-0-	-0-	7540	2			Y	-0-					-0-
04	6630	X	6299	-0-	-331	-0-	6299	2			Y	-0-					-0-
05	6820	X	4478	-0-	-2342	-0-	4478	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3080	-0-	-51	-0-	3080	2			Y	-0-					-0-
01	3131	X	3081	-0-	-50	-0-	3081	2			Y	-0-					-0-
02	2800	X	2688	-0-	-112	-0-	2688	2			Y	-0-					-0-
03	3100	X	2692	-0-	-408	-0-	2692	2			Y	-0-					-0-
04	3132	X	3132	-0-	-0-	-0-	3132	2			Y	-0-					-0-
*05	3087	X	3087	-0-	-0-	-0-	3087	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5578	-0-	-684	-0-	5578	2			Y	-0-					-0-
01	5797	X	5577	-0-	-220	-0-	5577	2			Y	-0-					-0-
02	5236	X	4982	-0-	-254	-0-	4982	2			Y	-0-					-0-
03	5797	X	4891	-0-	-906	-0-	4891	2			Y	-0-					-0-
04	5550	X	5429	-0-	-121	-0-	5429	2			Y	-0-					-0-
05	5580	X	5431	-0-	-149	-0-	5431	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3888	-0-	-80	-0-	3888	2			Y	-0-					-0-
01	3968	X	3556	-0-	-412	-0-	3556	2			Y	-0-					-0-
02	3437	X	3437	-0-	-0-	-0-	3437	2			Y	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	2			Y	-0-					-0-
04	4094	X	4094	-0-	-0-	-0-	4094	2			Y	-0-					-0-
*05	3924	X	3924	-0-	-0-	-0-	3924	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2923	-0-	-22	-0-	2923	2			Y	-0-					-0-
01	2852	X	2816	-0-	-36	-0-	2816	2			Y	-0-					-0-
02	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-
03	2914	N	2667	-0-	-247	-0-	2667	2			Y	-0-					-0-
04	2730	N	2475	-0-	-255	-0-	2475	2			Y	-0-					-0-
05	2666	N	2442	-0-	-224	-0-	2442	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3752	-0-	-371	-0-	3752	2			Y	-0-					-0-
01	4123	X	3650	-0-	-473	-0-	3650	2			Y	-0-					-0-
02	3398	X	3398	-0-	-0-	-0-	3398	2			Y	-0-					-0-
03	3007	X	1117	-0-	-1890	-0-	1117	2			Y	-0-					-0-
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
*05	5223	X	5223	-0-	-0-	-0-	5223	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4005	-0-	-552	-0-	4005	2			Y	-0-					-0-
01	4557	X	4078	-0-	-479	-0-	4078	2			Y	-0-					-0-
02	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					-0-
03	3995	X	3995	-0-	-0-	-0-	3995	2			Y	-0-					-0-
04	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-
*05	3731	X	3731	-0-	-0-	-0-	3731	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4045	-0-	-574	-0-	4045	2			Y	-0-					-0-
01	4464	X	4044	-0-	-420	-0-	4044	2			Y	-0-					-0-
02	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
03	4338	X	4338	-0-	-0-	-0-	4338	2			Y	-0-					-0-
04	4020	X	3968	-0-	-52	-0-	3968	2			Y	-0-					-0-
*05	4060	X	4060	-0-	-0-	-0-	4060	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3426	-0-	-573	-0-	3426	2			Y	-0-					-0-
01	3999	X	3657	-0-	-342	-0-	3657	2			Y	-0-					-0-
02	3248	X	2978	-0-	-270	-0-	2978	2			Y	-0-					-0-
03	3596	X	3368	-0-	-228	-0-	3368	2			Y	-0-					-0-
04	3480	X	3292	-0-	-188	-0-	3292	2			Y	-0-					-0-
*05	4337	X	4337	-0-	-0-	-0-	4337	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2556	-0-	-296	-0-	2556	2			Y	-0-					-0-
01	2790	X	2661	-0-	-129	-0-	2661	2			Y	-0-					-0-
02	2464	X	2361	-0-	-103	-0-	2361	2			Y	-0-					-0-
03	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-
04	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
*05	2732	N	2732	-0-	-0-	-0-	2732	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3544	-0-	-920	-0-	3544	2			Y	-0-					-0-
01	4464	X	3633	-0-	-831	-0-	3633	2			Y	-0-					-0-
02	3920	X	2636	-0-	-1284	-0-	2636	2			Y	-0-					-0-
03	4556	X	4556	-0-	-0-	-0-	4556	2			Y	-0-					-0-
04	3775	X	3775	-0-	-0-	-0-	3775	2			Y	-0-					-0-
*05	4252	X	4252	-0-	-0-	-0-	4252	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2866	-0-	-48	-0-	2866	2			Y	-0-					-0-
01	2914	X	2420	-0-	-494	-0-	2420	2			Y	-0-					-0-
02	2884	X	2734	-0-	-150	-0-	2734	2			Y	-0-					-0-
03	3193	X	2563	-0-	-630	-0-	2563	2			Y	-0-					-0-
04	3090	X	2819	-0-	-271	-0-	2819	2			Y	-0-					-0-
05	3038	X	2397	-0-	-641	-0-	2397	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4605	-0-	-510	-0-	4605	2			Y	-0-					-0-
01	5053	X	4615	-0-	-438	-0-	4615	2			Y	-0-					-0-
02	4480	X	4116	-0-	-364	-0-	4116	2			Y	-0-					-0-
03	4867	X	4683	-0-	-184	-0-	4683	2			Y	-0-					-0-
04	4650	X	4557	-0-	-93	-0-	4557	2			Y	-0-					-0-
*05	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4446	X	4446	-0-	-0-	-0-	4446	2			Y	-0-					-0-
01	4454	X	4454	-0-	-0-	-0-	4454	2			Y	-0-					-0-
02	3724	X	3277	-0-	-447	-0-	3277	2			Y	-0-					-0-
03	4433	X	3893	-0-	-540	-0-	3893	2			Y	-0-					-0-
04	4320	X	3474	-0-	-846	-0-	3474	2			Y	-0-					-0-
05	4464	X	3912	-0-	-552	-0-	3912	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	X	5972	-0-	-476	-0-	5972	2			Y	-0-					-0-
01	6448	X	5874	-0-	-574	-0-	5874	2			Y	-0-					-0-
02	5389	X	5389	-0-	-0-	-0-	5389	2			Y	-0-					-0-
03	5921	X	4829	-0-	-1092	-0-	4829	2			Y	-0-					-0-
04	5730	X	5103	-0-	-627	-0-	5103	2			Y	-0-					-0-
05	5921	X	5119	-0-	-802	-0-	5119	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1494	-0-	-676	-0-	1494	2			N	-0-					-0-
01	2139	N	946	-0-	-1193	-0-	946	2			N	-0-					-0-
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
03	1457	N	1171	-0-	-286	-0-	1171	2			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1457	N	467	-0-	-990	-0-	467	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

12	3441	X	2806	-0-	-635	-0-	2806	2			Y	-0-					-0-
01	3441	X	3348	-0-	-93	-0-	3348	2			Y	-0-					-0-
02	3276	X	2888	-0-	-388	-0-	2888	2			Y	-0-					-0-
03	3503	X	3236	-0-	-267	-0-	3236	2			Y	-0-					-0-
04	3240	X	2732	-0-	-508	-0-	2732	2			Y	-0-					-0-
05	3348	X	3055	-0-	-293	-0-	3055	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

12	3317	X	2455	-0-	-862	-0-	2455	2			Y	-0-					-0-
01	3317	X	2722	-0-	-595	-0-	2722	2			Y	-0-					-0-
02	2492	X	2334	-0-	-158	-0-	2334	2			Y	-0-					-0-
03	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
04	2670	X	2636	-0-	-34	-0-	2636	2			Y	-0-					-0-
*05	3100	N	3227	-0-	127	127	3227	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

12	5580	X	5023	-0-	-557	-0-	5023	2			Y	-0-					-0-
01	5332	X	5088	-0-	-244	-0-	5088	2			Y	-0-					-0-
02	4816	X	3466	-0-	-1350	-0-	3466	2			Y	-0-					-0-
03	5239	X	4909	-0-	-330	-0-	4909	2			Y	-0-					-0-
04	6075	X	6075	-0-	-0-	-0-	6075	2			Y	-0-					-0-
*05	6485	X	6485	-0-	-0-	-0-	6485	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

12	4716	X	4716	-0-	-0-	-0-	4716	2			Y	-0-					-0-
01	4865	X	4865	-0-	-0-	-0-	4865	2			Y	-0-					-0-
02	5180	X	4314	-0-	-866	-0-	4314	2			Y	-0-					-0-
03	5735	X	4476	-0-	-1259	-0-	4476	2			Y	-0-					-0-
04	5220	X	4208	-0-	-1012	-0-	4208	2			Y	-0-					-0-
05	4867	X	3497	-0-	-1370	-0-	3497	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

12	3472	X	3312	-0-	-160	-0-	3312	2			N	-0-					70
01	3441	X	3279	-0-	-162	-0-	3279	2			N	-0-					70
02	3080	X	2840	-0-	-240	-0-	2840	2			N	-0-					70
03	3348	X	3167	-0-	-181	-0-	3167	2			N	-0-					70
04	3210	X	3069	-0-	-141	-0-	3069	2			N	-0-					70
05	3317	X	2862	-0-	-455	-0-	2862	2			N	-0-					70

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

12	3503	X	3465	-0-	-38	-0-	3465	2			Y	-0-					-0-
01	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
02	3220	X	3038	-0-	-182	-0-	3038	2			Y	-0-					-0-
03	3705	X	3705	-0-	-0-	-0-	3705	2			Y	-0-					-0-
04	3778	X	3778	-0-	-0-	-0-	3778	2			Y	-0-					-0-
05	3565	X	3466	-0-	-99	-0-	3466	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
01	4309	X	4309	-0-	-0-	-0-	4309	2			Y	-0-					-0-
02	3696	X	2936	-0-	-760	-0-	2936	2			Y	-0-					-0-
03	4030	X	3611	-0-	-419	-0-	3611	2			Y	-0-					-0-
04	3990	X	3256	-0-	-734	-0-	3256	2			Y	-0-					-0-
*05	4406	X	4406	-0-	-0-	-0-	4406	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5382	X	5382	-0-	-0-	-0-	5382	2			Y	-0-					-0-
01	5046	X	5046	-0-	-0-	-0-	5046	2			Y	-0-					-0-
02	4956	X	3613	-0-	-1343	-0-	3613	2			Y	-0-					-0-
03	5487	X	3005	-0-	-2482	-0-	3005	2			Y	-0-					-0-
04	5220	X	4948	-0-	-272	-0-	4948	2			Y	-0-					-0-
05	5394	X	4466	-0-	-928	-0-	4466	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	1695	-0-	-3389	-0-	1695	2			Y	-0-					-0-
01	5084	X	648	-0-	-4436	-0-	648	2			Y	-0-					-0-
02	2772	X	1385	-0-	-1387	-0-	1385	2			Y	-0-					-0-
03	3069	X	1983	-0-	-1086	-0-	1983	2			Y	-0-					-0-
04	2639	X	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-
*05	3453	X	3453	-0-	-0-	-0-	3453	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1807	-0-	-704	-0-	1807	2			N	-0-					-0-
01	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
03	3162	X	2659	-0-	-503	-0-	2659	2			N	-0-					-0-
04	3240	X	2913	-0-	-327	-0-	2913	2			N	-0-					-0-
05	3348	X	3103	-0-	-245	-0-	3103	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4688	-0-	-1264	-0-	4688	2			Y	-0-					-0-
01	4890	X	4890	-0-	-0-	-0-	4890	2			Y	-0-					-0-
02	2652	X	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-
03	4449	X	4449	-0-	-0-	-0-	4449	2			Y	-0-					-0-
04	4651	X	4651	-0-	-0-	-0-	4651	2			Y	-0-					-0-
*05	4865	X	4865	-0-	-0-	-0-	4865	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1608	-0-	-66	-0-	1608	2			Y	-0-					-0-
01	1674	N	1653	-0-	-21	-0-	1653	2			Y	-0-					-0-
02	1512	N	1510	-0-	-2	-0-	1510	2			Y	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					-0-
04	1590	N	1061	-0-	-529	-0-	1061	2			Y	-0-					-0-
05	1674	N	1131	-0-	-543	-0-	1131	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4389	X	4389	-0-	-0-	-0-	4389	2			Y	-0-					-0-
01	4247	X	3749	-0-	-498	-0-	3749	2			Y	-0-					-0-
02	3724	X	3362	-0-	-362	-0-	3362	2			Y	-0-					-0-
03	4123	X	3674	-0-	-449	-0-	3674	2			Y	-0-					-0-
04	3990	X	3557	-0-	-433	-0-	3557	2			Y	-0-					-0-
05	4123	X	3684	-0-	-439	-0-	3684	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3798	-0-	-666	-0-	3798	2			Y	-0-					-0-
01	4278	X	3675	-0-	-603	-0-	3675	2			Y	-0-					-0-
02	3388	X	3184	-0-	-204	-0-	3184	2			Y	-0-					-0-
03	3813	X	3533	-0-	-280	-0-	3533	2			Y	-0-					-0-
04	3690	X	3284	-0-	-406	-0-	3284	2			Y	-0-					-0-
05	3813	X	3330	-0-	-483	-0-	3330	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

12	3503	X	421	-0-	-3082	-0-	421	2			Y	-0-					-0-
01	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-
04	3180	X	-0-	-0-	-3180	-0-					Y	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

12	4247	X	3717	-0-	-530	-0-	3717	2			Y	-0-					-0-
01	4185	X	3644	-0-	-541	-0-	3644	2			Y	-0-					-0-
02	3249	X	3249	-0-	-0-	-0-	3249	2			Y	-0-					-0-
03	4092	X	3624	-0-	-468	-0-	3624	2			Y	-0-					-0-
04	3810	X	3473	-0-	-337	-0-	3473	2			Y	-0-					-0-
05	3720	X	3531	-0-	-189	-0-	3531	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

12	2108	N	1857	-0-	-251	-0-	1857	2			Y	-0-					-0-
01	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-
02	2700	N	3300	-0-	600	600	3300	2			Y	-0-					-0-
03	3100	N	4146	-0-	1046	1646	4146	2			Y	-0-					-0-
04	3000	N	1701	-0-	-1299	347	1701	2			Y	-0-					-0-
*05	2998	X	2651	-0-	-347	-0-	2651	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

12	2759	X	849	-0-	-1910	-0-	849	2			N	-0-					-0-
01	1550	N	11	-0-	-1539	-0-	11	2			N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
03	3100	N	3411	-0-	311	311	3411	2			N	-0-					-0-
04	3000	N	3247	-0-	247	558	3247	2			N	-0-					-0-
*05	3100	N	3630	-0-	530	1088	3630	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

12	4596	X	4596	-0-	-0-	-0-	4596	2			Y	-0-					-0-
01	4545	X	4545	-0-	-0-	-0-	4545	2			Y	-0-					-0-
02	4760	X	3140	-0-	-1620	-0-	3140	2			Y	-0-					-0-
03	5320	X	5320	-0-	-0-	-0-	5320	2			Y	-0-					-0-
04	5100	X	5076	-0-	-24	-0-	5076	2			Y	-0-					-0-
*05	5224	X	5224	-0-	-0-	-0-	5224	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
01	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
02	1008	N	908	-0-	-100	-0-	908	2			Y	-0-					-0-
03	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-
04	1110	N	889	-0-	-221	-0-	889	2			Y	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	4102	-0-	-21	-0-	4102	2			N	-0-					-0-
01	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-
02	3780	X	3490	-0-	-290	-0-	3490	2			N	-0-					-0-
03	4092	X	4004	-0-	-88	-0-	4004	2			N	-0-					-0-
04	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-
05	4123	X	4067	-0-	-56	-0-	4067	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

12	7316	X	6969	-0-	-347	-0-	6969	2			Y	-0-					-0-
01	7316	X	6750	-0-	-566	-0-	6750	2			Y	-0-					-0-
02	6412	X	5554	-0-	-858	-0-	5554	2			Y	-0-					-0-
03	7099	X	6499	-0-	-600	-0-	6499	2			Y	-0-					-0-
04	6840	X	6554	-0-	-286	-0-	6554	2			Y	-0-					-0-
05	6975	X	6505	-0-	-470	-0-	6505	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

12	7192	X	6718	-0-	-474	-0-	6718	2			Y	-0-					-0-
01	7192	X	6411	-0-	-781	-0-	6411	2			Y	-0-					-0-
02	6042	X	6042	-0-	-0-	-0-	6042	2			Y	-0-					-0-
03	6826	X	6826	-0-	-0-	-0-	6826	2			Y	-0-					-0-
04	6586	X	6586	-0-	-0-	-0-	6586	2			Y	-0-					-0-
*05	6532	X	6532	-0-	-0-	-0-	6532	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

12	3534	X	3508	-0-	-26	-0-	3508	2			Y	-0-					-0-
01	3441	X	3081	-0-	-360	-0-	3081	2			Y	-0-					-0-
02	3242	X	3242	-0-	-0-	-0-	3242	2			Y	-0-					-0-
03	3503	X	3430	-0-	-73	-0-	3430	2			Y	-0-					-0-
04	3390	X	2979	-0-	-411	-0-	2979	2			Y	-0-					-0-
05	3596	X	3451	-0-	-145	-0-	3451	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

12	3942	X	3942	-0-	-0-	-0-	3942	2			Y	-0-					-0-
01	3932	X	3932	-0-	-0-	-0-	3932	2			Y	-0-					-0-
02	3469	X	3469	-0-	-0-	-0-	3469	2			Y	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			Y	-0-					-0-
04	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
*05	3657	X	3657	-0-	-0-	-0-	3657	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5224	-0-	-1131	-0-	5224	2			Y	-0-					-0-
01	6355	X	4766	-0-	-1589	-0-	4766	2			Y	-0-					-0-
02	5600	X	4078	-0-	-1522	-0-	4078	2			Y	-0-					-0-
03	6200	X	5913	-0-	-287	-0-	5913	2			Y	-0-					-0-
04	5310	X	4822	-0-	-488	-0-	4822	2			Y	-0-					-0-
05	5239	X	4375	-0-	-864	-0-	4375	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3578	-0-	-514	-0-	3578	2			Y	-0-					-0-
01	4157	X	4157	-0-	-0-	-0-	4157	2			Y	-0-					-0-
02	3481	X	3481	-0-	-0-	-0-	3481	2			Y	-0-					-0-
03	4108	X	4108	-0-	-0-	-0-	4108	2			Y	-0-					-0-
04	3924	X	3924	-0-	-0-	-0-	3924	2			Y	-0-					-0-
*05	3759	X	3759	-0-	-0-	-0-	3759	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
01	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
02	3976	X	-0-	-0-	-3976	-0-					Y	-0-					-0-
03	4402	X	828	-0-	-3574	-0-	828	2			Y	-0-					-0-
04	1037	X	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
*05	1165	X	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1817	-0-	-260	-0-	1817	2			Y	-0-					-0-
01	2015	N	1775	-0-	-240	-0-	1775	2			Y	-0-					-0-
02	1680	N	1655	-0-	-25	-0-	1655	2			Y	-0-					-0-
03	1829	N	1636	-0-	-193	-0-	1636	2			Y	-0-					-0-
04	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
*05	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6540	-0-	-156	-0-	6540	2			Y	-0-					-0-
01	6665	X	6210	-0-	-455	-0-	6210	2			Y	-0-					-0-
02	5964	X	5376	-0-	-588	-0-	5376	2			Y	-0-					-0-
03	6641	X	6641	-0-	-0-	-0-	6641	2			Y	-0-					-0-
04	6330	X	5982	-0-	-348	-0-	5982	2			Y	-0-					-0-
05	6541	X	6439	-0-	-102	-0-	6439	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4915	X	4915	-0-	-0-	-0-	4915	2			Y	-0-					-0-
01	4469	X	4469	-0-	-0-	-0-	4469	2			Y	-0-					-0-
02	4177	X	4177	-0-	-0-	-0-	4177	2			Y	-0-					-0-
03	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-					-0-
04	4350	X	3944	-0-	-406	-0-	3944	2			Y	-0-					-0-
05	4495	X	4092	-0-	-403	-0-	4092	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
01	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
02	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
03	2850	N	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
04	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
*05	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-
01	3100	X	2949	-0-	-151	-0-	2949	2			Y	-0-					-0-
02	2746	N	2746	-0-	-0-	-0-	2746	2			Y	-0-					-0-
03	3100	N	3119	-0-	19	19	3119	2			Y	-0-					-0-
04	3000	N	3109	-0-	109	128	3109	2			Y	-0-					-0-
*05	3100	N	3238	-0-	138	266	3238	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4398	-0-	-252	-0-	4398	2			Y	-0-					-0-
01	4650	X	4388	-0-	-262	-0-	4388	2			Y	-0-					-0-
02	4116	X	4080	-0-	-36	-0-	4080	2			Y	-0-					-0-
03	4557	X	4433	-0-	-124	-0-	4433	2			Y	-0-					-0-
04	4410	X	4011	-0-	-399	-0-	4011	2			Y	-0-					-0-
05	4526	X	4382	-0-	-144	-0-	4382	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4941	-0-	-174	-0-	4941	2			Y	-0-					-0-
01	5556	X	5556	-0-	-0-	-0-	5556	2			Y	-0-					-0-
02	4576	X	4576	-0-	-0-	-0-	4576	2			Y	-0-					-0-
03	5752	X	5752	-0-	-0-	-0-	5752	2			Y	-0-					-0-
04	5120	X	5120	-0-	-0-	-0-	5120	2			Y	-0-					-0-
*05	4900	X	4900	-0-	-0-	-0-	4900	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3155	-0-	-286	-0-	3155	2			N	-0-					50
01	3410	X	3053	-0-	-357	-0-	3053	2			N	-0-					50
02	2968	X	2583	-0-	-385	-0-	2583	2			N	-0-					50
03	3286	X	2946	-0-	-340	-0-	2946	2			N	-0-					50
04	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					50
05	3162	X	3125	-0-	-37	-0-	3125	2			N	-0-					50

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	237	-0-	-4475	-0-	237	2			N	-0-					-0-
01	2046	X	421	-0-	-1625	-0-	421	2			N	-0-					-0-
02	224	X	172	-0-	-52	-0-	172	2			N	-0-					-0-
03	248	X	189	-0-	-59	-0-	189	2			Y	-0-					-0-
04	420	X	250	-0-	-170	-0-	250	2			Y	-0-					-0-
05	434	X	75	-0-	-359	-0-	75	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	1598	-0-	-1564	-0-	1598	2			Y	-0-					-0-
01	2759	X	2338	-0-	-421	-0-	2338	2			Y	-0-					-0-
02	2296	X	1774	-0-	-522	-0-	1774	2			Y	-0-					-0-
03	2542	X	1919	-0-	-623	-0-	1919	2			Y	-0-					-0-
04	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					-0-
*05	2512	X	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	3605	-0-	-2688	-0-	3605	2			Y	-0-					-0-
01	5363	X	2769	-0-	-2594	-0-	2769	2			Y	-0-					-0-
02	8302	X	8302	-0-	-0-	-0-	8302	2			Y	-0-					-0-
03	7727	X	7727	-0-	-0-	-0-	7727	2			Y	-0-					-0-
04	6937	X	6937	-0-	-0-	-0-	6937	2			Y	-0-					-0-
*05	7163	X	7163	-0-	-0-	-0-	7163	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

12	3348	X	2863	-0-	-485	-0-	2863	2			N	-0-					-0-
01	3348	X	2918	-0-	-430	-0-	2918	2			N	-0-					-0-
02	2856	X	1942	-0-	-914	-0-	1942	2			N	-0-					-0-
03	3162	X	2997	-0-	-165	-0-	2997	2			N	-0-					-0-
04	3060	X	2909	-0-	-151	-0-	2909	2			N	-0-					-0-
05	2914	X	2785	-0-	-129	-0-	2785	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

12	11990	X	11990	-0-	-0-	-0-	11990	2			Y	-0-					-0-
01	10062	X	10062	-0-	-0-	-0-	10062	2			Y	-0-					-0-
02	8210	X	8210	-0-	-0-	-0-	8210	2			Y	-0-					-0-
03	8851	X	8851	-0-	-0-	-0-	8851	2			Y	-0-					-0-
04	8295	X	8295	-0-	-0-	-0-	8295	2			Y	-0-					-0-
*05	8760	X	8760	-0-	-0-	-0-	8760	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

12	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
01	3171	X	3171	-0-	-0-	-0-	3171	2			Y	-0-					-0-
02	2784	X	2784	-0-	-0-	-0-	2784	2			Y	-0-					-0-
03	3165	X	3165	-0-	-0-	-0-	3165	2			Y	-0-					-0-
04	3060	X	3017	-0-	-43	-0-	3017	2			Y	-0-					-0-
05	3162	X	2966	-0-	-196	-0-	2966	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

12	4309	X	3994	-0-	-315	-0-	3994	2			Y	-0-					-0-
01	4059	X	4059	-0-	-0-	-0-	4059	2			Y	-0-					-0-
02	3668	X	2889	-0-	-779	-0-	2889	2			Y	-0-					-0-
03	4061	X	3916	-0-	-145	-0-	3916	2			Y	-0-					-0-
04	3930	X	3882	-0-	-48	-0-	3882	2			Y	-0-					-0-
05	4061	X	3920	-0-	-141	-0-	3920	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

12	6913	X	6218	-0-	-695	-0-	6218	2			Y	-0-					-0-
01	6789	X	5595	-0-	-1194	-0-	5595	2			Y	-0-					-0-
02	6132	X	5288	-0-	-844	-0-	5288	2			Y	-0-					-0-
03	6764	X	6764	-0-	-0-	-0-	6764	2			Y	-0-					-0-
04	6533	X	6533	-0-	-0-	-0-	6533	2			Y	-0-					-0-
*05	6557	X	6557	-0-	-0-	-0-	6557	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

12	4247	X	3492	-0-	-755	-0-	3492	2			Y	-0-					-0-
01	4247	X	3979	-0-	-268	-0-	3979	2			Y	-0-					-0-
02	4228	X	4228	-0-	-0-	-0-	4228	2			Y	-0-					-0-
03	4836	X	4836	-0-	-0-	-0-	4836	2			Y	-0-					-0-
04	4081	X	4081	-0-	-0-	-0-	4080	2	1	9	Y	1	1	8			-0-
05	4588	X	4435	-0-	-153	-0-	4435	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3412	-0-	-339	-0-	3412	2			N	-0-					-0-
01	3751	X	3361	-0-	-390	-0-	3361	2			N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
03	3596	X	3283	-0-	-313	-0-	3283	2			N	-0-					-0-
04	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
05	3689	X	3593	-0-	-96	-0-	3593	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

12	2728	X	572	-0-	-2156	-0-	572	2			N	-0-					-0-
01	2728	X	451	-0-	-2277	-0-	451	2			N	-0-					-0-
02	2828	X	482	-0-	-2346	-0-	482	2			N	-0-					-0-
03	3131	X	525	-0-	-2606	-0-	525	2			N	-0-					-0-
04	2670	X	490	-0-	-2180	-0-	490	2			N	-0-					-0-
05	558	X	366	-0-	-192	-0-	366	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

12	5995	X	5995	-0-	-0-	-0-	5995	2			Y	-0-					-0-
01	5299	X	5299	-0-	-0-	-0-	5299	2			Y	-0-					-0-
02	6300	X	5206	-0-	-1094	-0-	5206	2			Y	-0-					-0-
03	6634	X	5748	-0-	-886	-0-	5748	2			Y	-0-					-0-
04	6120	X	5560	-0-	-560	-0-	5560	2			Y	-0-					-0-
05	5983	X	5677	-0-	-306	-0-	5677	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

12	1550	X	530	-0-	-1020	-0-	530	2			Y	-0-					-0-
01	1550	X	547	-0-	-1003	-0-	547	2			Y	-0-					-0-
02	1446	X	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
05	1426	N	1272	-0-	-154	-0-	1272	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

12	7319	X	7319	-0-	-0-	-0-	7319	2			N	-0-					-0-
01	6910	X	6910	-0-	-0-	-0-	6910	2			N	-0-					-0-
02	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-
03	7622	X	7622	-0-	-0-	-0-	7622	2			N	-0-					-0-
04	7293	X	7293	-0-	-0-	-0-	7293	2			N	-0-					-0-
*05	7740	X	7740	-0-	-0-	-0-	7740	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

12	6014	X	5561	-0-	-453	-0-	5561	2			Y	-0-					-0-
01	5952	X	5406	-0-	-546	-0-	5406	2			Y	-0-					-0-
02	5062	X	5062	-0-	-0-	-0-	5062	2			Y	-0-					-0-
03	5518	X	5393	-0-	-125	-0-	5393	2			Y	-0-					-0-
04	5522	X	5522	-0-	-0-	-0-	5522	2			Y	-0-					-0-
*05	5699	X	5699	-0-	-0-	-0-	5699	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

12	4929	X	3759	-0-	-1170	-0-	3759	2			Y	-0-					-0-
01	4929	X	4715	-0-	-214	-0-	4715	2			Y	-0-					-0-
02	4900	X	3639	-0-	-1261	-0-	3639	2			Y	-0-					-0-
03	5100	X	5100	-0-	-0-	-0-	5100	2			Y	-0-					-0-
04	4743	X	4743	-0-	-0-	-0-	4743	2			Y	-0-					-0-
*05	4876	X	4876	-0-	-0-	-0-	4876	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	3820	-0-	-1512	-0-	3820	2			Y	-0-					-0-
01	5332	X	4490	-0-	-842	-0-	4490	2			Y	-0-					-0-
02	4312	X	3718	-0-	-594	-0-	3718	2			Y	-0-					-0-
03	4774	X	4519	-0-	-255	-0-	4519	2			Y	-0-					-0-
04	4620	X	4417	-0-	-203	-0-	4417	2			Y	-0-					-0-
05	4495	X	4342	-0-	-153	-0-	4342	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

12	5208	X	4981	-0-	-227	-0-	4981	2			Y	-0-					-0-
01	5208	X	4836	-0-	-372	-0-	4836	2			Y	-0-					-0-
02	4564	X	4334	-0-	-230	-0-	4334	2			Y	-0-					-0-
03	4991	X	4622	-0-	-369	-0-	4622	2			Y	-0-					-0-
04	4830	X	4656	-0-	-174	-0-	4656	2			Y	-0-					-0-
05	4991	X	4664	-0-	-327	-0-	4664	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

12	5146	X	4357	-0-	-789	-0-	4357	2			Y	-0-					-0-
01	4867	X	4446	-0-	-421	-0-	4446	2			Y	-0-					-0-
02	4396	X	4347	-0-	-49	-0-	4347	2			Y	-0-					-0-
03	5040	X	5040	-0-	-0-	-0-	5040	2			Y	-0-					-0-
04	4695	X	4695	-0-	-0-	-0-	4695	2			Y	-0-					-0-
05	4805	X	1938	-0-	-2867	-0-	1938	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

12	2821	N	451	-0-	-2370	-0-	451	2			Y	-0-					-0-
01	1674	N	1369	-0-	-305	-0-	1369	2			Y	-0-					-0-
02	2240	N	1302	-0-	-938	-0-	1302	2			Y	-0-					-0-
03	2547	N	2547	-0-	-0-	-0-	2547	2			Y	-0-					-0-
04	2949	N	2949	-0-	-0-	-0-	2949	2			Y	-0-					-0-
*05	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

12	4801	X	3617	-0-	-1184	-0-	3617	2			Y	-0-					-0-
01	3528	X	3528	-0-	-0-	-0-	3528	2			Y	-0-					-0-
02	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-
03	3618	X	3618	-0-	-0-	-0-	3618	2			Y	-0-					-0-
04	3252	X	3252	-0-	-0-	-0-	3252	2			Y	-0-					-0-
*05	3720	X	3720	-0-	-0-	-0-	3720	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

12	3596	X	3024	-0-	-572	-0-	3024	2			N	-0-					92
01	3596	X	3474	-0-	-122	-0-	3474	2			N	-0-					92
02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					92
03	3100	X	3000	-0-	-100	-0-	3000	2			N	-0-					92
04	3360	X	2852	-0-	-508	-0-	2852	2			N	-0-					92
05	3472	X	2601	-0-	-871	-0-	2601	2			N	-0-					92

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

12	5131	X	5131	-0-	-0-	-0-	5131	2			Y	-0-					-0-
01	4901	X	4901	-0-	-0-	-0-	4901	2			Y	-0-					-0-
02	4396	X	4351	-0-	-45	-0-	4351	2			Y	-0-					-0-
03	5086	X	5086	-0-	-0-	-0-	5086	2			Y	-0-					-0-
04	4929	X	4929	-0-	-0-	-0-	4929	2			Y	-0-					-0-
*05	5390	X	5390	-0-	-0-	-0-	5390	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4863	X	4863	-0-	-0-	-0-	4863	2			Y	-0-					-0-
01	5478	X	5478	-0-	-0-	-0-	5478	2			Y	-0-					-0-
02	5282	X	5282	-0-	-0-	-0-	5282	2			Y	-0-					-0-
03	6013	X	6013	-0-	-0-	-0-	6013	2			Y	-0-					-0-
04	6035	X	6035	-0-	-0-	-0-	6035	2			Y	-0-					-0-
*05	6273	X	6273	-0-	-0-	-0-	6273	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

12	5487	X	5069	-0-	-418	-0-	5069	2			Y	-0-					-0-
01	5487	X	5156	-0-	-331	-0-	5156	2			Y	-0-					-0-
02	4760	X	4686	-0-	-74	-0-	4686	2			Y	-0-					-0-
03	5270	X	4920	-0-	-350	-0-	4920	2			Y	-0-					-0-
04	4980	X	4930	-0-	-50	-0-	4930	2			Y	-0-					-0-
05	5177	X	5028	-0-	-149	-0-	5028	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

12	4900	X	4900	-0-	-0-	-0-	4900	2			Y	-0-					-0-
01	5546	X	5546	-0-	-0-	-0-	5546	2			Y	-0-					-0-
02	4279	X	4279	-0-	-0-	-0-	4279	2			Y	-0-					-0-
03	4311	X	4311	-0-	-0-	-0-	4311	2			Y	-0-					-0-
04	4307	X	4307	-0-	-0-	-0-	4307	2			Y	-0-					-0-
*05	4240	X	4240	-0-	-0-	-0-	4240	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

12	3621	X	3621	-0-	-0-	-0-	3621	2			Y	-0-					-0-
01	5059	X	5059	-0-	-0-	-0-	5059	2			Y	-0-					-0-
02	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					-0-
03	4789	X	4789	-0-	-0-	-0-	4789	2			Y	-0-					-0-
04	4382	X	4382	-0-	-0-	-0-	4382	2			Y	-0-					-0-
*05	4975	X	4975	-0-	-0-	-0-	4975	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

12	3038	X	2667	-0-	-371	-0-	2667	2			N	-0-					-0-
01	3038	X	2670	-0-	-368	-0-	2670	2			N	-0-					-0-
02	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
03	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
04	3000	N	3123	-0-	123	123	3123	2			N	-0-					-0-
*05	3100	N	3002	-0-	-98	25	3002	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
01	3100	X	2215	-0-	-885	-0-	2215	2			N	-0-					-0-
02	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
03	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
04	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
*05	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

12	3560	X	3560	-0-	-0-	-0-	3560	2			Y	-0-					-0-
01	3224	X	3111	-0-	-113	-0-	3111	2			Y	-0-					-0-
02	3808	X	2578	-0-	-1230	-0-	2578	2			Y	-0-					-0-
03	4030	X	2596	-0-	-1434	-0-	2596	2			Y	-0-					-0-
04	3840	X	2926	-0-	-914	-0-	2926	2			Y	-0-					-0-
05	3565	X	3355	-0-	-210	-0-	3355	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	7887	-0-	-328	-0-	7887	2			Y	-0-					-0-
01	8091	X	7796	-0-	-295	-0-	7796	2			Y	-0-					-0-
02	7308	X	6880	-0-	-428	-0-	6880	2			Y	-0-					-0-
03	7998	X	7631	-0-	-367	-0-	7631	2			Y	-0-					-0-
04	7710	X	6975	-0-	-735	-0-	6975	2			Y	-0-					-0-
05	7874	X	6890	-0-	-984	-0-	6890	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5264	-0-	-719	-0-	5264	2			Y	-0-					-0-
01	5983	X	4448	-0-	-1535	-0-	4448	2			Y	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	4472	2			Y	-0-					-0-
03	5580	X	5225	-0-	-355	-0-	5225	2			Y	-0-					-0-
04	5130	X	4687	-0-	-443	-0-	4687	2			Y	-0-					-0-
05	5270	X	5202	-0-	-68	-0-	5202	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4107	-0-	-1318	-0-	4107	2			Y	-0-					-0-
01	5425	X	2945	-0-	-2480	-0-	2945	2			Y	-0-					-0-
02	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
03	6914	X	6914	-0-	-0-	-0-	6914	2			Y	-0-					-0-
04	3960	X	3321	-0-	-639	-0-	3321	2			Y	-0-					-0-
*05	5354	X	5354	-0-	-0-	-0-	5354	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
03	2294	N	2126	-0-	-168	-0-	2126	2			N	-0-					-0-
04	2160	N	1867	-0-	-293	-0-	1867	2			N	-0-					-0-
05	2108	N	1985	-0-	-123	-0-	1985	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	657	-0-	-1482	-0-	657	2			Y	-0-					-0-
01	2139	X	590	-0-	-1549	-0-	590	2			Y	-0-					-0-
02	1868	X	1868	-0-	-0-	-0-	1868	2			Y	-0-					-0-
03	3267	X	3267	-0-	-0-	-0-	3267	2			Y	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
05	2077	X	1	-0-	-2076	-0-	1	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
03	961	N	584	-0-	-377	-0-	584	2			N	-0-					-0-
04	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
*05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7266	X	7266	-0-	-0-	-0-	7266	2			Y	-0-					-0-
01	8380	X	8380	-0-	-0-	-0-	8380	2			Y	-0-					-0-
02	6454	X	6454	-0-	-0-	-0-	6454	2			Y	-0-					-0-
03	5734	X	5734	-0-	-0-	-0-	5734	2			Y	-0-					-0-
04	5470	X	5470	-0-	-0-	-0-	5470	2			Y	-0-					-0-
*05	6628	X	6628	-0-	-0-	-0-	6628	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4511	-0-	-573	-0-	4511	2			Y	-0-					-0-
01	5714	X	5714	-0-	-0-	-0-	5714	2			Y	-0-					-0-
02	1821	X	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
03	5252	X	5252	-0-	-0-	-0-	5252	2			Y	-0-					-0-
04	5873	X	5873	-0-	-0-	-0-	5873	2			Y	-0-					-0-
*05	5509	X	5509	-0-	-0-	-0-	5509	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4296	-0-	-385	-0-	4296	2			Y	-0-					-0-
01	4681	X	4042	-0-	-639	-0-	4042	2			Y	-0-					-0-
02	4116	X	3576	-0-	-540	-0-	3576	2			Y	-0-					-0-
03	4557	X	4158	-0-	-399	-0-	4158	2			Y	-0-					-0-
04	4410	X	3940	-0-	-470	-0-	3940	2			Y	-0-					-0-
05	4309	X	4205	-0-	-104	-0-	4205	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	701	-0-	-105	-0-	701	2			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					-0-
03	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
04	660	N	437	-0-	-223	-0-	437	2			N	-0-					-0-
*05	2941	N	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6146	-0-	-922	-0-	6146	2			Y	-0-					-0-
01	7068	X	6131	-0-	-937	-0-	6131	2			Y	-0-					-0-
02	6020	X	5620	-0-	-400	-0-	5620	2			Y	-0-					-0-
03	6603	X	5636	-0-	-967	-0-	5636	2			Y	-0-					-0-
04	6300	X	5948	-0-	-352	-0-	5948	2			Y	-0-					-0-
05	6231	X	6076	-0-	-155	-0-	6076	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2582	-0-	-673	-0-	2582	2			Y	-0-					-0-
01	3255	X	1889	-0-	-1366	-0-	1889	2			Y	-0-					-0-
02	3360	X	3164	-0-	-196	-0-	3164	2			Y	-0-					-0-
03	3720	X	3324	-0-	-396	-0-	3324	2			Y	-0-					-0-
04	4060	X	4060	-0-	-0-	-0-	4060	2			Y	-0-					-0-
05	3503	X	3483	-0-	-20	-0-	3483	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
01	3596	X	2159	-0-	-1437	-0-	2159	2			N	-0-					-0-
02	2660	X	1424	-0-	-1236	-0-	1424	2			N	-0-					-0-
03	2945	X	1916	-0-	-1029	-0-	1916	2			N	-0-					-0-
04	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
05	2945	X	2354	-0-	-591	-0-	2354	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	3693	-0-	-1422	-0-	3693	2			Y	-0-					-0-
01	5115	X	3467	-0-	-1648	-0-	3467	2			Y	-0-					-0-
02	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-
03	3968	X	3751	-0-	-217	-0-	3751	2			Y	-0-					-0-
04	4200	X	4200	-0-	-0-	-0-	4200	2			Y	-0-					-0-
*05	4526	X	4526	-0-	-0-	-0-	4526	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4445	X	4445	-0-	-0-	-0-	4445	2			Y	-0-					-0-
01	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
02	3614	X	3614	-0-	-0-	-0-	3614	2			Y	-0-					-0-
03	4233	X	4233	-0-	-0-	-0-	4233	2			Y	-0-					-0-
04	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
*05	3411	X	3411	-0-	-0-	-0-	3411	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4562	-0-	-584	-0-	4562	2			Y	-0-					-0-
01	5146	X	4456	-0-	-690	-0-	4456	2			Y	-0-					-0-
02	4228	X	4121	-0-	-107	-0-	4121	2			Y	-0-					-0-
03	4681	X	4572	-0-	-109	-0-	4572	2			Y	-0-					-0-
04	4530	X	4495	-0-	-35	-0-	4495	2			Y	-0-					-0-
*05	4826	X	4826	-0-	-0-	-0-	4826	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4987	-0-	-35	-0-	4987	2			Y	-0-					-0-
01	5022	X	4894	-0-	-128	-0-	4894	2			Y	-0-					-0-
02	4648	X	4407	-0-	-241	-0-	4407	2			Y	-0-					-0-
03	5146	X	4746	-0-	-400	-0-	4746	2			Y	-0-					-0-
04	4920	X	4662	-0-	-258	-0-	4662	2			Y	-0-					-0-
05	4991	X	4747	-0-	-244	-0-	4747	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4229	-0-	-1723	-0-	4229	2			Y	-0-					-0-
01	5952	X	5018	-0-	-934	-0-	5018	2			Y	-0-					-0-
02	5180	X	4469	-0-	-711	-0-	4469	2			Y	-0-					-0-
03	5735	X	4964	-0-	-771	-0-	4964	2			Y	-0-					-0-
04	4948	X	4948	-0-	-0-	-0-	4948	2			Y	-0-					-0-
*05	5657	X	5657	-0-	-0-	-0-	5657	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
04	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
*05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3596	-0-	-434	-0-	3596	2			Y	-0-					-0-
01	4030	X	3142	-0-	-888	-0-	3142	2			Y	-0-					-0-
02	3584	X	3080	-0-	-504	-0-	3080	2			Y	-0-					-0-
03	3968	X	2303	-0-	-1665	-0-	2303	2			Y	-0-					-0-
04	3840	X	3432	-0-	-408	-0-	3432	2			Y	-0-					-0-
05	3596	X	2676	-0-	-920	-0-	2676	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2687	-0-	-878	-0-	2687	2			Y	-0-					-0-
01	3565	X	772	-0-	-2793	-0-	772	2			Y	-0-					-0-
02	1885	X	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
03	4557	X	1718	-0-	-2839	-0-	1718	2			Y	-0-					-0-
04	3180	X	2058	-0-	-1122	-0-	2058	2			Y	-0-					-0-
05	2697	X	1324	-0-	-1373	-0-	1324	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3541	-0-	-365	-0-	3541	2			Y	-0-					-0-
01	3844	X	3559	-0-	-285	-0-	3559	2			Y	-0-					-0-
02	3388	X	3198	-0-	-190	-0-	3198	2			Y	-0-					-0-
03	3658	X	3473	-0-	-185	-0-	3473	2			Y	-0-					-0-
04	3510	X	3330	-0-	-180	-0-	3330	2			Y	-0-					-0-
05	3565	X	3432	-0-	-133	-0-	3432	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2317	-0-	-566	-0-	2317	2			N	-0-					-0-
01	2790	X	2179	-0-	-611	-0-	2179	2			N	-0-					-0-
02	2240	N	1894	-0-	-346	-0-	1894	2			N	-0-					-0-
03	2325	N	2020	-0-	-305	-0-	2020	2			N	-0-					-0-
04	2100	N	1851	-0-	-249	-0-	1851	2			N	-0-					-0-
*05	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4672	-0-	-567	-0-	4672	2			N	-0-					-0-
01	5208	X	4948	-0-	-260	-0-	4948	2			N	-0-					-0-
02	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					-0-
03	5182	X	5182	-0-	-0-	-0-	5182	2			N	-0-					-0-
04	4800	X	4774	-0-	-26	-0-	4774	2			N	-0-					-0-
*05	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5668	-0-	-718	-0-	5668	2			N	-0-					-0-
01	6293	X	5417	-0-	-876	-0-	5417	2			N	-0-					-0-
02	5628	X	4204	-0-	-1424	-0-	4204	2			N	-0-					-0-
03	6138	X	2257	-0-	-3881	-0-	2257	2			N	-0-					-0-
04	5730	X	1508	-0-	-4222	-0-	1508	2			N	-0-					-0-
05	5673	X	1339	-0-	-4334	-0-	1339	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7119	X	7119	-0-	-0-	-0-	7119	2			Y	-0-					-0-
01	6361	X	6361	-0-	-0-	-0-	6361	2			Y	-0-					-0-
02	6181	X	6181	-0-	-0-	-0-	6181	2			Y	-0-					-0-
03	7130	X	4710	-0-	-2420	-0-	4710	2			Y	-0-					-0-
04	6900	X	6669	-0-	-231	-0-	6669	2			Y	-0-					-0-
05	7130	X	6492	-0-	-638	-0-	6492	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3509	-0-	-211	-0-	3509	2			Y	-0-					-0-
01	3720	X	3604	-0-	-116	-0-	3604	2			Y	-0-					-0-
02	3360	X	2971	-0-	-389	-0-	2971	2			Y	-0-					-0-
03	3534	X	3449	-0-	-85	-0-	3449	2			Y	-0-					-0-
04	3480	X	3438	-0-	-42	-0-	3438	2			Y	-0-					-0-
05	3596	X	3154	-0-	-442	-0-	3154	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5735	-0-	2635	7180	5735	2			Y	-0-					-0-
01	3100	N	3900	-0-	800	7980	3900	2			Y	-0-					-0-
02	11816	X	3836	-0-	-7980	-0-	3836	2			Y	-0-					-0-
03	4550	X	4550	-0-	-0-	-0-	4550	2			Y	-0-					-0-
04	3862	X	3862	-0-	-0-	-0-	3862	2			Y	-0-					-0-
*05	3793	X	3793	-0-	-0-	-0-	3793	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4579	-0-	-350	-0-	4579	2			N	-0-					-0-
01	4340	X	4186	-0-	-154	-0-	4186	2			N	-0-					-0-
02	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-
03	4588	X	4023	-0-	-565	-0-	4023	2			N	-0-					-0-
04	4440	X	3837	-0-	-603	-0-	3837	2			N	-0-					-0-
05	4805	X	3801	-0-	-1004	-0-	3801	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

12	3968	X	3768	-0-	-200	-0-	3768	2			Y	-0-					-0-
01	3968	X	2783	-0-	-1185	-0-	2783	2			Y	-0-					-0-
02	3556	X	3039	-0-	-517	-0-	3039	2			Y	-0-					-0-
03	3937	X	3872	-0-	-65	-0-	3872	2			Y	-0-					-0-
04	3810	X	3379	-0-	-431	-0-	3379	2			Y	-0-					-0-
05	3782	X	3659	-0-	-123	-0-	3659	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

12	4910	X	4910	-0-	-0-	-0-	4910	2			Y	-0-					-0-
01	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-
02	3500	X	945	-0-	-2555	-0-	945	2			Y	-0-					-0-
03	3875	X	1152	-0-	-2723	-0-	1152	2			Y	-0-					-0-
04	3750	X	719	-0-	-3031	-0-	719	2			Y	-0-					-0-
05	3875	X	1775	-0-	-2100	-0-	1775	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

12	4898	X	3444	-0-	-1454	-0-	3444	2			Y	-0-					-0-
01	4619	X	3767	-0-	-852	-0-	3767	2			Y	-0-					-0-
02	3745	X	3745	-0-	-0-	-0-	3745	2			Y	-0-					-0-
03	4253	X	4253	-0-	-0-	-0-	4253	2			Y	-0-					-0-
04	4606	X	4606	-0-	-0-	-0-	4606	2			Y	-0-					-0-
*05	4669	X	4669	-0-	-0-	-0-	4669	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

12	4867	X	4717	-0-	-150	-0-	4717	2			Y	-0-					-0-
01	4867	X	4450	-0-	-417	-0-	4450	2			Y	-0-					-0-
02	4396	X	3667	-0-	-729	-0-	3667	2			Y	-0-					-0-
03	4867	X	4650	-0-	-217	-0-	4650	2			Y	-0-					-0-
04	4620	X	4491	-0-	-129	-0-	4491	2			Y	-0-					-0-
*05	4772	X	4772	-0-	-0-	-0-	4772	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

12	4030	X	1622	-0-	-2408	-0-	1622	2			Y	-0-					-0-
01	3286	X	1640	-0-	-1646	-0-	1640	2			Y	-0-					-0-
02	1848	X	589	-0-	-1259	-0-	589	2			Y	-0-					-0-
03	1829	X	1168	-0-	-661	-0-	1168	2			Y	-0-					-0-
04	1740	X	1262	-0-	-478	-0-	1262	2			Y	-0-					-0-
05	1643	X	1429	-0-	-214	-0-	1429	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4657	-0-	-179	-0-	4657	2			Y	-0-					-0-
01	4836	X	4652	-0-	-184	-0-	4652	2			Y	-0-					-0-
02	5096	X	4343	-0-	-753	-0-	4343	2			Y	-0-					-0-
03	5177	X	4656	-0-	-521	-0-	4656	2			Y	-0-					-0-
04	4770	X	4423	-0-	-347	-0-	4423	2			Y	-0-					-0-
05	4805	X	4499	-0-	-306	-0-	4499	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
01	2493	N	2493	-0-	-0-	-0-	2493	2			Y	-0-					-0-
02	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
03	2464	N	2464	-0-	-0-	-0-	2464	2			Y	-0-					-0-
04	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
*05	2301	N	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2495	-0-	-481	-0-	2495	2			Y	-0-					-0-
01	2728	N	2485	-0-	-243	-0-	2485	2			Y	-0-					-0-
02	2471	N	2471	-0-	-0-	-0-	2471	2			Y	-0-					-0-
03	2652	N	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-
04	2900	N	2900	-0-	-0-	-0-	2900	2			Y	-0-					-0-
*05	3075	N	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5506	-0-	-198	-0-	5506	2			Y	-0-					-0-
01	5704	X	5036	-0-	-668	-0-	5036	2			Y	-0-					-0-
02	5012	X	4440	-0-	-572	-0-	4440	2			Y	-0-					-0-
03	5549	X	5080	-0-	-469	-0-	5080	2			Y	-0-					-0-
04	5544	X	5544	-0-	-0-	-0-	5544	2			Y	-0-					-0-
05	5518	X	5446	-0-	-72	-0-	5446	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1500	-0-	-1352	-0-	1500	2			Y	-0-					-0-
01	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-
02	2758	X	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-
03	2948	X	2948	-0-	-0-	-0-	2948	2			Y	-0-					-0-
04	3135	X	3135	-0-	-0-	-0-	3135	2			Y	-0-					-0-
*05	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3656	-0-	-374	-0-	3656	2			N	-0-					61
01	3937	X	3434	-0-	-503	-0-	3434	2			N	-0-					61
02	3444	X	3218	-0-	-226	-0-	3218	2			N	-0-					61
03	3782	X	3548	-0-	-234	-0-	3548	2			N	-0-					61
04	3540	X	3202	-0-	-338	-0-	3202	2			N	-0-					61
05	3658	X	3429	-0-	-229	-0-	3408	2	21	9	N	19	59	1			21

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5234	-0-	-253	-0-	5234	2			Y	-0-					-0-
01	5588	X	5588	-0-	-0-	-0-	5588	2			Y	-0-					-0-
02	4872	X	4174	-0-	-698	-0-	4174	2			Y	-0-					-0-
03	5239	X	5231	-0-	-8	-0-	5231	2			Y	-0-					-0-
04	5864	X	5864	-0-	-0-	-0-	5864	2			Y	-0-					-0-
*05	5761	X	5761	-0-	-0-	-0-	5761	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3545	-0-	-206	-0-	3545	2			Y	-0-					-0-
01	3751	X	3600	-0-	-151	-0-	3600	2			Y	-0-					-0-
02	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					-0-
03	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
04	3430	X	3430	-0-	-0-	-0-	3430	2			Y	-0-					-0-
*05	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
02	2212	N	2189	-0-	-23	-0-	2189	2			N	-0-					-0-
03	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
04	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
05	2418	N	2297	-0-	-121	-0-	2297	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4233	-0-	-200	-0-	4233	2			Y	-0-					-0-
01	4433	X	4122	-0-	-311	-0-	4122	2			Y	-0-					-0-
02	3126	X	3126	-0-	-0-	-0-	3126	2			Y	-0-					-0-
03	4402	X	3628	-0-	-774	-0-	3628	2			Y	-0-					-0-
04	4110	X	3217	-0-	-893	-0-	3217	2			Y	-0-					-0-
05	4247	X	3388	-0-	-859	-0-	3388	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1633	-0-	-1467	-0-	1633	2			Y	-0-					-0-
01	3100	X	1939	-0-	-1161	-0-	1939	2			Y	-0-					-0-
02	1959	X	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
03	2604	X	2052	-0-	-552	-0-	2052	2			Y	-0-					-0-
04	2070	X	2068	-0-	-2	-0-	2068	2			Y	-0-					-0-
05	2170	X	1981	-0-	-189	-0-	1981	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1954	-0-	-402	-0-	1954	2			Y	-0-					-0-
01	2201	N	2078	-0-	-123	-0-	2078	2			Y	-0-					-0-
02	1988	N	1777	-0-	-211	-0-	1777	2			Y	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2036	2			Y	-0-					-0-
04	2010	N	1959	-0-	-51	-0-	1959	2			Y	-0-					-0-
*05	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7558	X	7558	-0-	-0-	-0-	7558	2			Y	-0-					-0-
01	7107	X	7107	-0-	-0-	-0-	7107	2			Y	-0-					-0-
02	7336	X	6427	-0-	-909	-0-	6427	2			Y	-0-					-0-
03	7564	X	6895	-0-	-669	-0-	6895	2			Y	-0-					-0-
04	7320	X	6506	-0-	-814	-0-	6506	2			Y	-0-					-0-
05	7564	X	6515	-0-	-1049	-0-	6515	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3380	-0-	-340	-0-	3380	2			N	-0-					-0-
01	3720	X	3366	-0-	-354	-0-	3366	2			N	-0-					-0-
02	3388	X	3050	-0-	-338	-0-	3050	2			N	-0-					-0-
03	3720	X	3277	-0-	-443	-0-	3277	2			N	-0-					-0-
04	3360	X	3345	-0-	-15	-0-	3345	2			N	-0-					-0-
05	3379	X	3324	-0-	-55	-0-	3324	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3926	-0-	-197	-0-	3926	2			Y	-0-					-0-
01	4278	X	3971	-0-	-307	-0-	3971	2			Y	-0-					-0-
02	3752	X	3416	-0-	-336	-0-	3416	2			Y	-0-					-0-
03	4154	X	3990	-0-	-164	-0-	3990	2			Y	-0-					-0-
04	3990	X	3911	-0-	-79	-0-	3911	2			Y	-0-					-0-
05	3968	X	3813	-0-	-155	-0-	3813	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
03	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
04	2190	N	2187	-0-	-3	-0-	2187	2			N	-0-					-0-
05	2263	N	2136	-0-	-127	-0-	2136	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
01	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					-0-
02	3412	X	3412	-0-	-0-	-0-	3412	2			Y	-0-					-0-
03	3507	X	3507	-0-	-0-	-0-	3507	2			Y	-0-					-0-
04	3505	X	3505	-0-	-0-	-0-	3505	2			Y	-0-					-0-
*05	3452	X	3452	-0-	-0-	-0-	3452	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5380	-0-	-479	-0-	5380	2			Y	-0-					-0-
01	5704	X	5368	-0-	-336	-0-	5368	2			Y	-0-					-0-
02	5152	X	4801	-0-	-351	-0-	4801	2			Y	-0-					-0-
03	5549	X	5319	-0-	-230	-0-	5269	2	50	9	Y	45					45
04	5340	X	5021	-0-	-319	-0-	5021	2			Y	-0-					45
05	5394	X	5091	-0-	-303	-0-	5091	2			Y	-0-					45

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4688	-0-	-24	-0-	4688	2			Y	-0-					-0-
01	4712	X	4309	-0-	-403	-0-	4309	2			Y	-0-					-0-
02	4368	X	1942	-0-	-2426	-0-	1942	2			Y	-0-					-0-
03	4836	X	2537	-0-	-2299	-0-	2537	2			Y	-0-					-0-
04	4680	X	2151	-0-	-2529	-0-	2151	2			Y	-0-					-0-
05	4681	X	1616	-0-	-3065	-0-	1616	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	606	-0-	-107	-0-	606	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	616	N	518	-0-	-98	-0-	518	2			N	-0-					-0-
03	620	N	562	-0-	-58	-0-	562	2			N	-0-					-0-
04	570	N	417	-0-	-153	-0-	417	2			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	2711	-0-	-1381	-0-	2711	2			Y	-0-					-0-
01	4092	X	3226	-0-	-866	-0-	3226	2			Y	-0-					-0-
02	3892	X	2611	-0-	-1281	-0-	2611	2			Y	-0-					-0-
03	4518	X	4518	-0-	-0-	-0-	4518	2			Y	-0-					-0-
04	3971	X	3971	-0-	-0-	-0-	3971	2			Y	-0-					-0-
*05	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					124
01	1581	N	1558	-0-	-23	-0-	1558	2			N	-0-					124
02	1764	N	1483	-0-	-281	-0-	1483	2			N	-0-					124
03	1643	N	1396	-0-	-247	-0-	1396	2			N	-0-					124
04	1500	N	1499	-0-	-1	-0-	1499	2			N	-0-					124
05	1643	N	1480	-0-	-163	-0-	1451	2	29	9	N	26	123	1			27

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2725	-0-	-871	-0-	2725	2			Y	-0-					-0-
01	3472	X	3404	-0-	-68	-0-	3404	2			Y	-0-					-0-
02	3136	X	2891	-0-	-245	-0-	2891	2			Y	-0-					-0-
03	3472	X	3141	-0-	-331	-0-	3141	2			Y	-0-					-0-
04	3360	X	3019	-0-	-341	-0-	3019	2			Y	-0-					-0-
05	3410	X	3014	-0-	-396	-0-	3014	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	4627	-0-	-3030	-0-	4627	2			N	-0-					-0-
01	7037	X	4689	-0-	-2348	-0-	4689	2			N	-0-					-0-
02	6356	X	4394	-0-	-1962	-0-	4394	2			N	-0-					-0-
03	6386	X	5248	-0-	-1138	-0-	5248	2			N	-0-					-0-
04	5430	X	5401	-0-	-29	-0-	5401	2			N	-0-					-0-
05	4867	X	4701	-0-	-166	-0-	4701	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
01	3751	X	3183	-0-	-568	-0-	3183	2			N	-0-					-0-
02	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
03	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
04	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
05	3782	X	3776	-0-	-6	-0-	3776	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
01	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
02	3192	X	3160	-0-	-32	-0-	3160	2			N	-0-					-0-
03	3503	X	2391	-0-	-1112	-0-	2391	2			N	-0-					-0-
04	3210	X	2645	-0-	-565	-0-	2645	2			N	-0-					-0-
05	3503	X	3289	-0-	-214	-0-	3289	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	2605	-0-	-4680	-0-	2605	2			Y	-0-					-0-
01	9951	X	9951	-0-	-0-	-0-	9951	2			Y	-0-					-0-
02	8114	X	8114	-0-	-0-	-0-	8114	2			Y	-0-					-0-
03	8024	X	8024	-0-	-0-	-0-	8024	2			Y	-0-					-0-
04	8044	X	8044	-0-	-0-	-0-	8044	2			Y	-0-					-0-
*05	7895	X	7895	-0-	-0-	-0-	7895	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2464	-0-	-140	-0-	2464	2			N	-0-					-0-
01	2480	N	2412	-0-	-68	-0-	2412	2			N	-0-					-0-
02	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
03	2449	N	2354	-0-	-95	-0-	2354	2			N	-0-					-0-
04	2340	N	2235	-0-	-105	-0-	2235	2			N	-0-					-0-
05	2418	N	2402	-0-	-16	-0-	2402	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	242	-0-	-192	-0-	242	2			N	-0-					40
01	434	N	215	-0-	-219	-0-	215	2			N	-0-					40
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					40
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					40
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					40
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					40

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5504	X	5504	-0-	-0-	-0-	5504	2			Y	-0-					-0-
01	2883	X	2799	-0-	-84	-0-	2799	2			Y	-0-					-0-
02	3019	X	3019	-0-	-0-	-0-	3019	2			Y	-0-					-0-
03	2697	X	2108	-0-	-589	-0-	2108	2			Y	-0-					-0-
04	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
*05	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5708	-0-	-213	-0-	5708	2			N	-0-					-0-
01	5921	X	5512	-0-	-409	-0-	5512	2			N	-0-					-0-
02	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
03	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
04	5518	X	5518	-0-	-0-	-0-	5518	2			N	-0-					-0-
*05	5496	X	5496	-0-	-0-	-0-	5496	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-
01	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
02	4116	X	3993	-0-	-123	-0-	3993	2			N	-0-					-0-
03	4557	X	4336	-0-	-221	-0-	4336	2			N	-0-					-0-
04	4350	X	4250	-0-	-100	-0-	4250	2			N	-0-					-0-
05	4433	X	4200	-0-	-233	-0-	4200	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 03/01/2006 TOTAL DEPTH 12983 PERF.11898 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3305	-0-	-74	-0-	3305	2			Y	-0-					-0-
01	3379	X	3202	-0-	-177	-0-	3202	2			Y	-0-					-0-
02	3136	X	2017	-0-	-1119	-0-	2017	2			Y	-0-					-0-
03	3472	X	2442	-0-	-1030	-0-	2442	2			Y	-0-					-0-
04	6994	X	6994	-0-	-0-	-0-	6994	2			Y	-0-					-0-
*05	6728	X	6728	-0-	-0-	-0-	6728	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					80
01	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					80
02	3780	X	3525	-0-	-255	-0-	3525	2			N	-0-					80
03	4185	X	3862	-0-	-323	-0-	3862	2			N	-0-					80
04	3990	X	3700	-0-	-290	-0-	3700	2			N	-0-					80
05	3999	X	3195	-0-	-804	-0-	3195	2			N	-0-					80

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5337	X	5337	-0-	-0-	-0-	5337	2			Y	-0-					-0-
01	5270	X	5174	-0-	-96	-0-	5174	2			Y	-0-					-0-
02	4444	X	4444	-0-	-0-	-0-	4444	2			Y	-0-					-0-
03	4943	X	4943	-0-	-0-	-0-	4943	2			Y	-0-					-0-
04	4797	X	4797	-0-	-0-	-0-	4797	2			Y	-0-					-0-
*05	4644	X	4644	-0-	-0-	-0-	4644	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1607	-0-	-160	-0-	1607	2			N	-0-					-0-
01	1705	N	1636	-0-	-69	-0-	1636	2			N	-0-					-0-
02	1512	N	1502	-0-	-10	-0-	1502	2			N	-0-					-0-
03	1612	N	1542	-0-	-70	-0-	1542	2			N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
05	1674	N	1511	-0-	-163	-0-	1511	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4863	X	4863	-0-	-0-	-0-	4863	2			Y	-0-					-0-
01	4836	X	4685	-0-	-151	-0-	4685	2			Y	-0-					-0-
02	4200	X	4000	-0-	-200	-0-	4000	2			Y	-0-					-0-
03	4650	X	4400	-0-	-250	-0-	4400	2			Y	-0-					-0-
04	4500	X	4239	-0-	-261	-0-	4239	2			Y	-0-					-0-
05	4650	X	4621	-0-	-29	-0-	4621	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	-0-	-0-	-6696	-0-					Y	-0-					-0-
01	6076	X	-0-	-0-	-6076	-0-					Y	-0-					-0-
02	4956	X	1087	-0-	-3869	-0-	1087	2			Y	-0-					-0-
03	12524	X	12524	-0-	-0-	-0-	12524	2			Y	-0-					-0-
04	9207	X	9207	-0-	-0-	-0-	9207	2			Y	-0-					-0-
*05	9661	X	9661	-0-	-0-	-0-	9661	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
01	5468	X	5468	-0-	-0-	-0-	5468	2			N	-0-					-0-
02	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-
03	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
04	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
05	4092	X	2860	-0-	-1232	-0-	2860	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5811	-0-	-389	-0-	5811	2			N	-0-					-0-
01	6262	X	5651	-0-	-611	-0-	5651	2			N	-0-					-0-
02	5600	X	5088	-0-	-512	-0-	5088	2			N	-0-					-0-
03	6200	X	5499	-0-	-701	-0-	5499	2			N	-0-					-0-
04	5820	X	5169	-0-	-651	-0-	5169	2			N	-0-					-0-
*05	5829	X	5829	-0-	-0-	-0-	5829	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4870	-0-	-369	-0-	4870	2			N	-0-					-0-
01	5239	X	5009	-0-	-230	-0-	5009	2			N	-0-					-0-
02	4676	X	4587	-0-	-89	-0-	4587	2			N	-0-					-0-
03	5115	X	4835	-0-	-280	-0-	4835	2			N	-0-					-0-
04	4950	X	4737	-0-	-213	-0-	4737	2			N	-0-					-0-
05	5084	X	4962	-0-	-122	-0-	4962	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2522	-0-	-1167	-0-	2522	2			Y	-0-					-0-
01	3689	X	3374	-0-	-315	-0-	3374	2			Y	-0-					-0-
02	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
03	3426	X	3426	-0-	-0-	-0-	3426	2			Y	-0-					-0-
04	3270	X	2477	-0-	-793	-0-	2477	2			Y	-0-					-0-
05	3441	X	1912	-0-	-1529	-0-	1912	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3810	X	3617	-0-	-193	-0-	3617	2			N	-0-					150
*07	3937	X	3633	-0-	-304	-0-	3633	2			N	-0-					150
*08	3751	X	3640	-0-	-111	-0-	3640	2			N	-0-					150
*09	3630	X	3498	-0-	-132	-0-	3498	2			N	-0-					150
*10	3751	X	3559	-0-	-192	-0-	3559	2			N	-0-					150
*11	3630	X	3273	-0-	-357	-0-	3273	2			N	-0-					150
*12	3627	X	3439	-0-	-188	-0-	3439	2			N	-0-					150
*01	3627	X	3391	-0-	-236	-0-	3391	2			N	-0-					150
*02	3276	X	2986	-0-	-290	-0-	2986	2			N	-0-					150
*03	3565	X	3398	-0-	-167	-0-	3398	2			N	-0-					150
*04	3330	X	3216	-0-	-114	-0-	3216	2			N	-0-					150
05	3441	X	3368	-0-	-73	-0-	3368	2			N	-0-	150	1			-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-
01	4701	X	4701	-0-	-0-	-0-	4701	2			Y	-0-					-0-
02	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
03	5115	X	4884	-0-	-231	-0-	4884	2			Y	-0-					-0-
04	4950	X	4604	-0-	-346	-0-	4604	2			Y	-0-					-0-
05	5115	X	4584	-0-	-531	-0-	4584	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1699	-0-	-1029	-0-	1699	2			N	-0-					-0-
01	2728	X	1737	-0-	-991	-0-	1737	2			N	-0-					-0-
02	2492	X	1170	-0-	-1322	-0-	1170	2			N	-0-					-0-
03	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
04	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
*05	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4284	-0-	-242	-0-	4284	2			Y	-0-					-0-
01	4433	X	4209	-0-	-224	-0-	4209	2			Y	-0-					-0-
02	4004	X	3865	-0-	-139	-0-	3865	2			Y	-0-					-0-
03	4433	X	4235	-0-	-198	-0-	4235	2			Y	-0-					-0-
04	4290	X	4108	-0-	-182	-0-	4108	2			Y	-0-					-0-
05	4278	X	4187	-0-	-91	-0-	4187	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6453	-0-	-398	-0-	6453	2			N	-0-					-0-
01	6851	X	6344	-0-	-507	-0-	6344	2			N	-0-					-0-
02	5880	X	5341	-0-	-539	-0-	5341	2			N	-0-					-0-
03	6510	X	6347	-0-	-163	-0-	6347	2			N	-0-					-0-
04	6300	X	5943	-0-	-357	-0-	5943	2			N	-0-					-0-
05	6448	X	6204	-0-	-244	-0-	6204	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	5039	-0-	-293	-0-	5039	2			Y	-0-					-0-
01	5280	X	5280	-0-	-0-	-0-	5280	2			Y	-0-					-0-
02	4478	X	4478	-0-	-0-	-0-	4478	2			Y	-0-					-0-
03	5053	X	4894	-0-	-159	-0-	4894	2			Y	-0-					-0-
04	5100	X	4440	-0-	-660	-0-	4440	2			Y	-0-					-0-
*05	5420	X	5420	-0-	-0-	-0-	5420	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	386	-0-	-234	-0-	386	2			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
05	434	N	5	-0-	-429	-0-	5	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	5687	-0-	-637	-0-	5687	2			N	-0-					-0-
01	6324	X	5561	-0-	-763	-0-	5561	2			N	-0-					-0-
02	5796	X	4860	-0-	-936	-0-	4860	2			N	-0-					-0-
03	6262	X	5562	-0-	-700	-0-	5562	2			N	-0-					-0-
04	5880	X	5580	-0-	-300	-0-	5580	2			N	-0-					-0-
05	5673	X	5324	-0-	-349	-0-	5324	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5683	X	5683	-0-	-0-	-0-	5683	2			Y	-0-					-0-
01	5792	X	5792	-0-	-0-	-0-	5792	2			Y	-0-					-0-
02	5882	X	5882	-0-	-0-	-0-	5882	2			Y	-0-					-0-
03	5611	X	4703	-0-	-908	-0-	4703	2			Y	-0-					-0-
04	5430	X	834	-0-	-4596	-0-	834	2			Y	-0-					-0-
05	5611	X	790	-0-	-4821	-0-	790	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3537	-0-	-400	-0-	3537	2			N	-0-					-0-
01	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					-0-
02	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					-0-
03	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
04	4650	X	2945	-0-	-1705	-0-	2945	2			N	-0-					-0-
05	4805	X	4804	-0-	-1	-0-	4804	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2816	-0-	-315	-0-	2816	2			Y	-0-					-0-
01	3224	X	2985	-0-	-239	-0-	2985	2			Y	-0-					-0-
02	2632	X	2632	-0-	-0-	-0-	2632	2			Y	-0-					-0-
03	3060	X	3060	-0-	-0-	-0-	3060	2			Y	-0-					-0-
04	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-					-0-
*05	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1577	-0-	-1337	-0-	1577	2			Y	-0-					-0-
01	2914	X	2768	-0-	-146	-0-	2768	2			Y	-0-					-0-
02	2414	X	2414	-0-	-0-	-0-	2414	2			Y	-0-					-0-
03	1874	X	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
04	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-
*05	2603	X	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4073	-0-	-856	-0-	4073	2			N	-0-					-0-
01	4929	X	4839	-0-	-90	-0-	4839	2			N	-0-					-0-
02	4116	X	4044	-0-	-72	-0-	4044	2			N	-0-					-0-
03	4557	X	4418	-0-	-139	-0-	4418	2			N	-0-					-0-
04	4410	X	4231	-0-	-179	-0-	4231	2			N	-0-					-0-
05	4557	X	4226	-0-	-331	-0-	4226	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5608	X	5608	-0-	-0-	-0-	5608	2			Y	-0-					-0-
01	4008	X	4008	-0-	-0-	-0-	4008	2			Y	-0-					-0-
02	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
03	3375	X	3375	-0-	-0-	-0-	3375	2			Y	-0-					-0-
04	3451	X	3451	-0-	-0-	-0-	3451	2			Y	-0-					-0-
*05	3176	X	3176	-0-	-0-	-0-	3176	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3092	-0-	-566	-0-	3092	2			Y	-0-					-0-
01	3503	X	1861	-0-	-1642	-0-	1861	2			Y	-0-					-0-
02	3240	X	3240	-0-	-0-	-0-	3240	2			Y	-0-					-0-
03	3317	X	3189	-0-	-128	-0-	3189	2			Y	-0-					-0-
04	3210	X	2659	-0-	-551	-0-	2659	2			Y	-0-					-0-
05	3596	X	2643	-0-	-953	-0-	2643	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1122	-0-	-211	-0-	1122	2			N	-0-					46
01	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					46
02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					46
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					46
04	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					46
05	1302	N	989	-0-	-313	-0-	989	2			N	-0-					46

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5258	X	5258	-0-	-0-	-0-	5258	2			Y	-0-					-0-
01	4920	X	4920	-0-	-0-	-0-	4920	2			Y	-0-					-0-
02	4704	X	4704	-0-	-0-	-0-	4704	2			Y	-0-					-0-
03	5208	X	4730	-0-	-478	-0-	4730	2			Y	-0-					-0-
04	5040	X	4872	-0-	-168	-0-	4872	2			Y	-0-					-0-
05	5208	X	4238	-0-	-970	-0-	4238	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	4803	-0-	-1459	-0-	4803	2			N	-0-					-0-
01	6262	X	3714	-0-	-2548	-0-	3714	2			N	-0-					-0-
02	5460	X	4778	-0-	-682	-0-	4778	2			N	-0-					-0-
03	6045	X	5496	-0-	-549	-0-	5496	2			N	-0-					-0-
04	5850	X	4335	-0-	-1515	-0-	4335	2			N	-0-					-0-
05	5301	X	4211	-0-	-1090	-0-	4211	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1642	-0-	-156	-0-	1642	2			N	-0-					-0-
01	1891	N	1602	-0-	-289	-0-	1602	2			N	-0-					-0-
02	1568	N	1514	-0-	-54	-0-	1514	2			N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
04	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8315	X	8315	-0-	-0-	-0-	8315	2			Y	-0-					-0-
01	7985	X	7985	-0-	-0-	-0-	7985	2			Y	-0-					-0-
02	8736	X	6876	-0-	-1860	-0-	6876	2			Y	-0-					-0-
03	9672	X	7603	-0-	-2069	-0-	7603	2			Y	-0-					-0-
04	8730	X	7259	-0-	-1471	-0-	7259	2			Y	-0-					-0-
05	8308	X	7366	-0-	-942	-0-	7366	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	2			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	4534	-0-	-2503	-0-	4534	2			Y	-0-					-0-
01	7037	X	5019	-0-	-2018	-0-	5019	2			Y	-0-					-0-
02	6468	X	4113	-0-	-2355	-0-	4113	2			Y	-0-					-0-
03	5146	X	4872	-0-	-274	-0-	4872	2			Y	-0-					-0-
04	4860	X	4406	-0-	-454	-0-	4406	2			Y	-0-					-0-
05	5022	X	4271	-0-	-751	-0-	4271	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2479	-0-	-342	-0-	2479	2			Y	-0-					-0-
01	2821	N	2646	-0-	-175	-0-	2646	2			Y	-0-					-0-
02	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	2597	2			Y	-0-					-0-
04	2554	N	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-
05	2790	N	2520	-0-	-270	-0-	2520	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4222	X	4222	-0-	-0-	-0-	4222	2			Y	-0-					-0-
01	4030	X	3619	-0-	-411	-0-	3619	2			Y	-0-					-0-
02	3864	X	3337	-0-	-527	-0-	3337	2			Y	-0-					-0-
03	4278	X	4277	-0-	-1	-0-	4277	2			Y	-0-					-0-
04	4140	X	4025	-0-	-115	-0-	4025	2			Y	-0-					-0-
*05	4305	X	4305	-0-	-0-	-0-	4305	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
01	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
02	2912	X	2640	-0-	-272	-0-	2640	2			N	-0-					-0-
03	3224	X	2909	-0-	-315	-0-	2909	2			N	-0-					-0-
04	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
*05	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	2644	-0-	-1479	-0-	2644	2			Y	-0-					-0-
01	4030	X	3729	-0-	-301	-0-	3729	2			Y	-0-					-0-
02	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-					-0-
03	3960	X	3960	-0-	-0-	-0-	3960	2			Y	-0-					-0-
04	3714	X	3714	-0-	-0-	-0-	3714	2			Y	-0-					-0-
05	4030	X	3361	-0-	-669	-0-	3361	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

12	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
01	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
02	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
03	3038	X	2682	-0-	-356	-0-	2682	2			N	-0-					-0-
04	2940	X	2750	-0-	-190	-0-	2750	2			N	-0-					-0-
05	3038	X	2897	-0-	-141	-0-	2897	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

12	5902	X	5902	-0-	-0-	-0-	5902	2			N	-0-					127
01	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					127
02	5796	X	4821	-0-	-975	-0-	4821	2			N	-0-					127
03	6386	X	5344	-0-	-1042	-0-	5344	2			N	-0-					127
04	6000	X	5061	-0-	-939	-0-	5061	2			N	-0-					127
05	5890	X	5313	-0-	-577	-0-	5313	2			N	-0-					127

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

12	6200	X	4174	-0-	-2026	-0-	4174	2			N	-0-					70
01	6200	X	4630	-0-	-1570	-0-	4630	2			N	-0-					70
02	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					70
03	5363	X	5363	-0-	-0-	-0-	5363	2			N	-0-					70
04	5472	X	5472	-0-	-0-	-0-	5472	2			N	-0-					70
05	5270	X	4399	-0-	-871	-0-	4399	2			N	-0-					70

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

12	4247	X	3373	-0-	-874	-0-	3373	2			Y	-0-					-0-
01	4247	X	3904	-0-	-343	-0-	3904	2			Y	-0-					-0-
02	3864	X	3627	-0-	-237	-0-	3627	2			Y	-0-					-0-
03	4278	X	3884	-0-	-394	-0-	3884	2			Y	-0-					-0-
04	3930	X	3741	-0-	-189	-0-	3741	2			Y	-0-					-0-
05	4030	X	3979	-0-	-51	-0-	3979	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

12	3348	X	3120	-0-	-228	-0-	3120	2			Y	-0-					-0-
01	3379	X	3074	-0-	-305	-0-	3074	2			Y	-0-					-0-
02	2856	X	2823	-0-	-33	-0-	2823	2			Y	-0-					-0-
03	3162	X	2973	-0-	-189	-0-	2973	2			Y	-0-					-0-
04	10151	X	10151	-0-	-0-	-0-	10151	2			Y	-0-					-0-
*05	8127	X	8127	-0-	-0-	-0-	8127	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

12	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-
01	4373	X	4373	-0-	-0-	-0-	4373	2			N	-0-					-0-
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
03	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-
04	3570	X	2222	-0-	-1348	-0-	2222	2			N	-0-					-0-
05	3689	X	2864	-0-	-825	-0-	2864	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3679	-0-	-165	-0-	3679	2			Y	-0-					-0-
01	3844	X	3539	-0-	-305	-0-	3539	2			Y	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	3610	2			Y	-0-					-0-
03	3787	X	3787	-0-	-0-	-0-	3787	2			Y	-0-					-0-
04	3821	X	3821	-0-	-0-	-0-	3821	2			Y	-0-					-0-
*05	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2859	-0-	-210	-0-	2859	2			Y	-0-					-0-
01	3069	X	2264	-0-	-805	-0-	2264	2			Y	-0-					-0-
02	2014	X	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-
03	4214	X	4214	-0-	-0-	-0-	4214	2			Y	-0-					-0-
04	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
05	2852	X	1499	-0-	-1353	-0-	1499	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2786	X	2786	-0-	-0-	-0-	2786	2			Y	-0-					-0-
01	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
02	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-
03	3027	N	3027	-0-	-0-	-0-	3027	2			Y	-0-					-0-
04	2992	N	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
*05	3100	N	3271	-0-	171	171	3271	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	5066	-0-	-49	-0-	5066	2			Y	-0-					-0-
01	5115	X	5070	-0-	-45	-0-	5070	2			Y	-0-					-0-
02	4788	X	4579	-0-	-209	-0-	4579	2			Y	-0-					-0-
03	5239	X	5027	-0-	-212	-0-	5027	2			Y	-0-					-0-
04	4920	X	4781	-0-	-139	-0-	4781	2			Y	-0-					-0-
05	5084	X	4846	-0-	-238	-0-	4846	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	46	-0-	-4821	-0-	46	2			Y	-0-					-0-
01	176	X	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	346	X	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
03	361	X	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
03	1085	N	862	-0-	-223	-0-	862	2			N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					-0-
*05	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	313	-0-	-245	-0-	313	2			N	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
*05	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 03/01/2006 TOTAL DEPTH 12358 PERF.11290 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4865	X	4865	-0-	-0-	-0-	4865	2			Y	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	3751	2			Y	-0-					-0-
02	4256	X	3596	-0-	-660	-0-	3596	2			Y	-0-					-0-
03	4867	X	4161	-0-	-706	-0-	4161	2			Y	-0-					-0-
04	4955	X	4955	-0-	-0-	-0-	4955	2			Y	-0-					-0-
05	4867	X	3991	-0-	-876	-0-	3991	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7601	-0-	-831	-0-	7601	2			N	-0-					-0-
01	8246	X	7448	-0-	-798	-0-	7413	2	35	9	N	32					32
02	7224	X	6095	-0-	-1129	-0-	6095	2			N	-0-					32
03	7812	X	6110	-0-	-1702	-0-	6110	2			N	-0-					32
04	7470	X	5048	-0-	-2422	-0-	5048	2			N	-0-					32
05	7595	X	5255	-0-	-2340	-0-	5255	2			N	-0-					32

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6204	-0-	-709	-0-	6204	2			N	-0-					-0-
01	6851	X	6068	-0-	-783	-0-	6068	2			N	-0-					-0-
02	6132	X	5486	-0-	-646	-0-	5486	2			N	-0-					-0-
03	6603	X	6080	-0-	-523	-0-	6080	2			N	-0-					-0-
04	6240	X	5687	-0-	-553	-0-	5687	2			N	-0-					-0-
05	6200	X	5962	-0-	-238	-0-	5962	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4448	-0-	-78	-0-	4448	2			Y	-0-					-0-
01	4526	X	4401	-0-	-125	-0-	4401	2			Y	-0-					-0-
02	4165	X	4165	-0-	-0-	-0-	4165	2			Y	-0-					-0-
03	4531	X	4531	-0-	-0-	-0-	4531	2			Y	-0-					-0-
04	4350	X	4095	-0-	-255	-0-	4095	2			Y	-0-					-0-
05	4588	X	4181	-0-	-407	-0-	4181	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4983	-0-	-194	-0-	4983	2			Y	-0-					-0-
01	5261	X	5261	-0-	-0-	-0-	5261	2			Y	-0-					-0-
02	5871	X	5871	-0-	-0-	-0-	5871	2			Y	-0-					-0-
03	5480	X	5480	-0-	-0-	-0-	5480	2			Y	-0-					-0-
04	6032	X	6032	-0-	-0-	-0-	6032	2			Y	-0-					-0-
*05	6105	X	6105	-0-	-0-	-0-	6105	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
01	1085	N	831	-0-	-254	-0-	831	2			N	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
03	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-
04	3000	N	3352	-0-	352	352	3352	2			N	-0-					-0-
*05	3100	N	3407	-0-	307	659	3407	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4487	-0-	-442	-0-	4487	2			Y	-0-					-0-
01	4913	X	4913	-0-	-0-	-0-	4913	2			Y	-0-					-0-
02	4548	X	4548	-0-	-0-	-0-	4548	2			Y	-0-					-0-
03	4898	X	4648	-0-	-250	-0-	4648	2			Y	-0-					-0-
04	4740	X	4476	-0-	-264	-0-	4476	2			Y	-0-					-0-
05	4898	X	4656	-0-	-242	-0-	4656	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	7062	-0-	-285	-0-	7062	2			N	-0-					-0-
01	7347	X	7148	-0-	-199	-0-	7148	2			N	-0-					-0-
02	6524	X	6318	-0-	-206	-0-	6318	2			N	-0-					-0-
03	7099	X	6509	-0-	-590	-0-	6509	2			N	-0-					-0-
04	6930	X	6864	-0-	-66	-0-	6864	2			N	-0-					-0-
05	7161	X	7079	-0-	-82	-0-	7079	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2890	N	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-
01	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
02	2492	N	2025	-0-	-467	-0-	2025	2			Y	-0-					-0-
03	2759	N	2741	-0-	-18	-0-	2741	2			Y	-0-					-0-
04	2400	N	1286	-0-	-1114	-0-	1286	2			Y	-0-					-0-
05	2232	N	1192	-0-	-1040	-0-	1192	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3377	-0-	-1025	-0-	3377	2			N	-0-					-0-
01	3813	X	2738	-0-	-1075	-0-	2738	2			N	-0-					-0-
02	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
03	3968	X	3403	-0-	-565	-0-	3403	2			N	-0-					-0-
04	3840	X	2754	-0-	-1086	-0-	2754	2			N	-0-					-0-
*05	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6276	X	6276	-0-	-0-	-0-	6276	2			Y	-0-					-0-
01	6013	X	6013	-0-	-0-	-0-	6013	2			Y	-0-					-0-
02	5404	X	5300	-0-	-104	-0-	5300	2			Y	-0-					-0-
03	5983	X	5766	-0-	-217	-0-	5716	2	50	9	Y	45					45
04	5790	X	5474	-0-	-316	-0-	5474	2			Y	-0-					45
05	5983	X	5521	-0-	-462	-0-	5521	2			Y	-0-					45

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4481	-0-	-45	-0-	4481	2			Y	-0-					-0-
01	4734	X	4734	-0-	-0-	-0-	4734	2			Y	-0-					-0-
02	4172	X	4054	-0-	-118	-0-	4054	2			Y	-0-					-0-
03	4619	X	4107	-0-	-512	-0-	4107	2			Y	-0-					-0-
04	4590	X	4408	-0-	-182	-0-	4408	2			Y	-0-					-0-
*05	4860	X	4860	-0-	-0-	-0-	4860	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5249	-0-	-1044	-0-	5249	2			Y	-0-					-0-
01	5890	X	5364	-0-	-526	-0-	5364	2			Y	-0-					-0-
02	5483	X	5483	-0-	-0-	-0-	5483	2			Y	-0-					-0-
03	5732	X	5732	-0-	-0-	-0-	5732	2			Y	-0-					-0-
04	5608	X	5608	-0-	-0-	-0-	5608	2			Y	-0-					-0-
05	5828	X	5828	-0-	-0-	-0-	5828	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	521	-0-	-1029	-0-	521	2			Y	-0-					-0-
01	1519	N	704	-0-	-815	-0-	704	2			Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*05	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-
01	4849	X	4849	-0-	-0-	-0-	4849	2			N	-0-					-0-
02	5012	X	4252	-0-	-760	-0-	4252	2			N	-0-					-0-
03	5177	X	4393	-0-	-784	-0-	4393	2			N	-0-					-0-
04	5010	X	4581	-0-	-429	-0-	4581	2			N	-0-					-0-
05	5084	X	4400	-0-	-684	-0-	4400	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
01	992	N	951	-0-	-41	-0-	951	2			Y	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2972	-0-	-717	-0-	2972	2			Y	-0-					-0-
01	4073	X	4073	-0-	-0-	-0-	4073	2			Y	-0-					-0-
02	3749	X	3749	-0-	-0-	-0-	3749	2			Y	-0-					-0-
03	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
04	3930	X	3868	-0-	-62	-0-	3868	2			Y	-0-					-0-
05	4154	X	3945	-0-	-209	-0-	3945	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5657	X	5657	-0-	-0-	-0-	5657	2			Y	-0-					-0-
01	5491	X	5491	-0-	-0-	-0-	5491	2			Y	-0-					-0-
02	6160	X	4909	-0-	-1251	-0-	4909	2			Y	-0-					-0-
03	6386	X	5326	-0-	-1060	-0-	5326	2			Y	-0-					-0-
04	5850	X	4965	-0-	-885	-0-	4965	2			Y	-0-					-0-
05	5642	X	4950	-0-	-692	-0-	4950	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4842	X	4842	-0-	-0-	-0-	4842	2			Y	-0-					-0-
01	4784	X	4784	-0-	-0-	-0-	4784	2			Y	-0-					-0-
02	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					-0-
03	4931	X	4931	-0-	-0-	-0-	4931	2			Y	-0-					-0-
04	5131	X	5131	-0-	-0-	-0-	5131	2			Y	-0-					-0-
*05	5359	X	5359	-0-	-0-	-0-	5359	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3557	-0-	-132	-0-	3557	2			N	-0-					-0-
01	3689	X	3573	-0-	-116	-0-	3573	2			N	-0-					-0-
02	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
03	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
04	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
*05	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5701	-0-	-406	-0-	5701	2			N	-0-					-0-
01	6107	X	5056	-0-	-1051	-0-	5056	2			N	-0-					-0-
02	5152	X	4681	-0-	-471	-0-	4681	2			N	-0-					-0-
03	5704	X	5025	-0-	-679	-0-	5025	2			N	-0-					-0-
04	5520	X	4747	-0-	-773	-0-	4747	2			N	-0-					-0-
05	5704	X	4763	-0-	-941	-0-	4763	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2707	-0-	-207	-0-	2707	2			N	-0-					-0-
01	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
02	2828	X	2663	-0-	-165	-0-	2663	2			N	-0-					-0-
03	3131	X	2757	-0-	-374	-0-	2757	2			N	-0-					-0-
04	2880	X	2466	-0-	-414	-0-	2466	2			N	-0-					-0-
*05	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

12	2883	X	2508	-0-	-375	-0-	2508	2			Y	-0-					-0-
01	2883	X	2856	-0-	-27	-0-	2856	2			Y	-0-					-0-
02	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-
03	4519	X	4519	-0-	-0-	-0-	4519	2			Y	-0-					-0-
04	2792	X	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-
05	3069	X	2476	-0-	-593	-0-	2476	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

12	6014	X	4854	-0-	-1160	-0-	4854	2			N	-0-					-0-
01	5704	X	4617	-0-	-1087	-0-	4617	2			N	-0-					-0-
02	4956	X	4252	-0-	-704	-0-	4252	2			N	-0-					-0-
03	5270	X	4826	-0-	-444	-0-	4826	2			N	-0-					-0-
04	5010	X	4739	-0-	-271	-0-	4739	2			N	-0-					-0-
05	4867	X	4850	-0-	-17	-0-	4850	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

12	2790	X	1447	-0-	-1343	-0-	1447	2			Y	-0-					-0-
01	2139	X	1434	-0-	-705	-0-	1434	2			Y	-0-					-0-
02	1932	X	942	-0-	-990	-0-	942	2			Y	-0-					-0-
03	1457	N	1051	-0-	-406	-0-	1051	2			Y	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
*05	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

12	3286	X	3111	-0-	-175	-0-	3111	2			N	-0-					-0-
01	3286	X	2903	-0-	-383	-0-	2903	2			N	-0-					-0-
02	2884	X	2515	-0-	-369	-0-	2515	2			N	-0-					-0-
03	3100	X	2819	-0-	-281	-0-	2819	2			N	-0-					-0-
04	3000	X	2791	-0-	-209	-0-	2791	2			N	-0-					-0-
05	3100	X	2751	-0-	-349	-0-	2751	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

12	2635	N	2595	-0-	-40	-0-	2595	2			N	-0-					-0-
01	2666	N	2568	-0-	-98	-0-	2568	2			N	-0-					-0-
02	2408	N	2289	-0-	-119	-0-	2289	2			N	-0-					-0-
03	2604	N	2510	-0-	-94	-0-	2510	2			N	-0-					-0-
04	2490	N	2483	-0-	-7	-0-	2483	2			N	-0-					-0-
*05	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

12	6262	X	6158	-0-	-104	-0-	6158	2			N	-0-					-0-
01	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
02	5320	X	5189	-0-	-131	-0-	5189	2			N	-0-					-0-
03	6809	X	6809	-0-	-0-	-0-	6809	2			N	-0-					-0-
04	5700	X	4996	-0-	-704	-0-	4996	2			N	-0-					-0-
05	5890	X	4710	-0-	-1180	-0-	4710	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4786	-0-	-732	-0-	4786	2			Y	-0-					-0-
01	5518	X	4269	-0-	-1249	-0-	4269	2			Y	-0-					-0-
02	5688	X	5688	-0-	-0-	-0-	5688	2			Y	-0-					-0-
03	5607	X	5607	-0-	-0-	-0-	5607	2			Y	-0-					-0-
04	5370	X	5252	-0-	-118	-0-	5252	2			Y	-0-					-0-
05	5921	X	5460	-0-	-461	-0-	5460	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4162	X	4162	-0-	-0-	-0-	4162	2			Y	-0-					-0-
01	3424	X	3424	-0-	-0-	-0-	3424	2			Y	-0-					-0-
02	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					-0-
03	3844	X	3666	-0-	-178	-0-	3666	2			Y	-0-					-0-
04	4279	X	4279	-0-	-0-	-0-	4279	2			Y	-0-					-0-
*05	4547	X	4547	-0-	-0-	-0-	4547	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
03	620	N	534	-0-	-86	-0-	534	2			Y	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
*05	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5511	-0-	-658	-0-	5511	2			N	-0-					-0-
01	6076	X	5938	-0-	-138	-0-	5938	2			N	-0-					-0-
02	5488	X	5220	-0-	-268	-0-	5220	2			N	-0-					-0-
03	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
04	5760	X	5679	-0-	-81	-0-	5679	2			N	-0-					-0-
05	5952	X	5839	-0-	-113	-0-	5839	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4180	-0-	-98	-0-	4180	2			Y	-0-					-0-
01	4309	X	4147	-0-	-162	-0-	4147	2			Y	-0-					-0-
02	3765	X	3765	-0-	-0-	-0-	3765	2			Y	-0-					-0-
03	4205	X	4205	-0-	-0-	-0-	4205	2			Y	-0-					-0-
04	4063	X	4063	-0-	-0-	-0-	4063	2			Y	-0-					-0-
*05	4181	X	4181	-0-	-0-	-0-	4181	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4557	-0-	-93	-0-	4557	2			N	-0-					142
01	5487	X	5071	-0-	-416	-0-	5071	2			N	-0-					142
02	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					142
03	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					142
04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					142
*05	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					142

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	991	-0-	-94	-0-	991	2			N	-0-					-0-
01	1023	N	967	-0-	-56	-0-	967	2			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4702	-0-	-351	-0-	4702	2			N	-0-					-0-
01	5053	X	4693	-0-	-360	-0-	4693	2			N	-0-					-0-
02	4648	X	4178	-0-	-470	-0-	4178	2			N	-0-					-0-
03	5146	X	4534	-0-	-612	-0-	4534	2			N	-0-					-0-
04	4650	X	4649	-0-	-1	-0-	4649	2			N	-0-					-0-
*05	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2876	-0-	-844	-0-	2876	2			Y	-0-					-0-
01	3720	X	2701	-0-	-1019	-0-	2701	2			Y	-0-					-0-
02	4676	X	2396	-0-	-2280	-0-	2396	2			Y	-0-					-0-
03	5177	X	2635	-0-	-2542	-0-	2635	2			Y	-0-					-0-
04	5010	X	2910	-0-	-2100	-0-	2910	2			Y	-0-					-0-
*05	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	6144	-0-	-1172	-0-	6144	2			Y	-0-					-0-
01	7130	X	6955	-0-	-175	-0-	6955	2			Y	-0-					-0-
02	6384	X	6225	-0-	-159	-0-	6225	2			Y	-0-					-0-
03	7068	X	6667	-0-	-401	-0-	6667	2			Y	-0-					-0-
04	6840	X	6330	-0-	-510	-0-	6330	2			Y	-0-					-0-
05	6944	X	6162	-0-	-782	-0-	6162	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	X	3194	-0-	-4184	-0-	3194	2			Y	-0-					-0-
01	9327	X	9327	-0-	-0-	-0-	9327	2			Y	-0-					-0-
02	7316	X	7316	-0-	-0-	-0-	7316	2			Y	-0-					-0-
03	7931	X	7931	-0-	-0-	-0-	7931	2			Y	-0-					-0-
04	7256	X	7256	-0-	-0-	-0-	7256	2			Y	-0-					-0-
05	7316	X	7213	-0-	-103	-0-	7213	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4671	-0-	-599	-0-	4671	2			N	-0-					-0-
01	4991	X	4501	-0-	-490	-0-	4501	2			N	-0-					-0-
02	4452	X	4205	-0-	-247	-0-	4205	2			N	-0-					-0-
03	4867	X	4606	-0-	-261	-0-	4606	2			N	-0-					-0-
04	4620	X	4342	-0-	-278	-0-	4342	2			N	-0-					-0-
05	4681	X	4498	-0-	-183	-0-	4498	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-					-0-
01	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
02	4438	X	4438	-0-	-0-	-0-	4438	2			N	-0-					-0-
03	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-
04	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
*05	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6038	-0-	-1030	-0-	6038	2			Y	-0-					-0-
01	7068	X	6677	-0-	-391	-0-	6677	2			Y	-0-					-0-
02	6300	X	5773	-0-	-527	-0-	5773	2			Y	-0-					-0-
03	6975	X	6430	-0-	-545	-0-	6430	2			Y	-0-					-0-
04	6750	X	5869	-0-	-881	-0-	5869	2			Y	-0-					-0-
05	6665	X	5932	-0-	-733	-0-	5932	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	5954	-0-	-370	-0-	5954	2			Y	-0-					-0-
01	6324	X	5937	-0-	-387	-0-	5937	2			Y	-0-					-0-
02	5287	X	5287	-0-	-0-	-0-	5287	2			Y	-0-					-0-
03	5405	X	5405	-0-	-0-	-0-	5405	2			Y	-0-					-0-
04	5571	X	5571	-0-	-0-	-0-	5571	2			Y	-0-					-0-
*05	5550	X	5550	-0-	-0-	-0-	5550	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6165	X	6165	-0-	-0-	-0-	6165	2			Y	-0-					-0-
01	5912	X	5912	-0-	-0-	-0-	5912	2			Y	-0-					-0-
02	5516	X	5150	-0-	-366	-0-	5150	2			Y	-0-					-0-
03	6107	X	5548	-0-	-559	-0-	5548	2			Y	-0-					-0-
04	5910	X	5323	-0-	-587	-0-	5323	2			Y	-0-					-0-
05	6107	X	5210	-0-	-897	-0-	5210	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	8181	-0-	-127	-0-	8181	2			Y	-0-					-0-
01	8370	X	7232	-0-	-1138	-0-	7232	2			Y	-0-					-0-
02	7516	X	7516	-0-	-0-	-0-	7516	2			Y	-0-					-0-
03	7487	X	7487	-0-	-0-	-0-	7487	2			Y	-0-					-0-
04	7291	X	7291	-0-	-0-	-0-	7291	2			Y	-0-					-0-
*05	7453	X	7453	-0-	-0-	-0-	7453	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4750	-0-	-861	-0-	4750	2			Y	-0-					-0-
01	5487	X	4872	-0-	-615	-0-	4872	2			Y	-0-					-0-
02	4900	X	4747	-0-	-153	-0-	4747	2			Y	-0-					-0-
03	5270	X	4959	-0-	-311	-0-	4959	2			Y	-0-					-0-
04	4950	X	4398	-0-	-552	-0-	4398	2			Y	-0-					-0-
05	5270	X	5190	-0-	-80	-0-	5190	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6148	X	6148	-0-	-0-	-0-	6148	2			N	-0-					-0-
01	6293	X	5608	-0-	-685	-0-	5608	2			N	-0-					-0-
02	5096	X	4603	-0-	-493	-0-	4603	2			N	-0-					-0-
03	6209	X	6209	-0-	-0-	-0-	6209	2			N	-0-					-0-
04	5880	X	5880	-0-	-0-	-0-	5880	2			N	-0-					-0-
*05	9754	X	9754	-0-	-0-	-0-	9754	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5266	-0-	-1709	-0-	5266	2			Y	-0-					-0-
01	6975	X	6014	-0-	-961	-0-	6014	2			Y	-0-					-0-
02	6076	X	5227	-0-	-849	-0-	5227	2			Y	-0-					-0-
03	6727	X	5969	-0-	-758	-0-	5969	2			Y	-0-					-0-
04	6481	X	6481	-0-	-0-	-0-	6481	2			Y	-0-					-0-
05	6014	X	5718	-0-	-296	-0-	5718	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5321	X	5321	-0-	-0-	-0-	5321	2			Y	-0-					-0-
01	4116	X	4116	-0-	-0-	-0-	4116	2			Y	-0-					-0-
02	4959	X	4959	-0-	-0-	-0-	4959	2			Y	-0-					-0-
03	3751	X	3226	-0-	-525	-0-	3226	2			Y	-0-					-0-
04	3790	X	3790	-0-	-0-	-0-	3790	2			Y	-0-					-0-
*05	4738	X	4738	-0-	-0-	-0-	4738	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4546	-0-	1446	4028	4546	2			N	-0-					-0-
01	9124	X	5096	-0-	-4028	-0-	5096	2			N	-0-					-0-
02	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
03	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
*05	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3494	-0-	-536	-0-	3494	2			Y	-0-					-0-
01	3937	X	3885	-0-	-52	-0-	3885	2			Y	-0-					-0-
02	3096	X	3096	-0-	-0-	-0-	3096	2			Y	-0-					-0-
03	3658	X	3455	-0-	-203	-0-	3455	2			Y	-0-					-0-
04	3540	X	3511	-0-	-29	-0-	3511	2			Y	-0-					-0-
05	3658	X	3474	-0-	-184	-0-	3474	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	5039	-0-	-45	-0-	5039	2			Y	-0-					-0-
01	5084	X	4837	-0-	-247	-0-	4837	2			Y	-0-					-0-
02	4760	X	4514	-0-	-246	-0-	4514	2			Y	-0-					-0-
03	5270	X	5079	-0-	-191	-0-	5079	2			Y	-0-					-0-
04	5085	X	5085	-0-	-0-	-0-	5085	2			Y	-0-					-0-
05	5053	X	5038	-0-	-15	-0-	5038	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	5156	-0-	-238	-0-	5156	2			N	-0-					-0-
01	5394	X	5030	-0-	-364	-0-	5030	2			N	-0-					-0-
02	4564	X	4480	-0-	-84	-0-	4480	2			N	-0-					-0-
03	5053	X	4946	-0-	-107	-0-	4946	2			N	-0-					-0-
04	4890	X	4693	-0-	-197	-0-	4693	2			N	-0-					-0-
05	5053	X	4813	-0-	-240	-0-	4813	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2515	-0-	-461	-0-	2515	2			Y	-0-					-0-
01	2790	X	2768	-0-	-22	-0-	2768	2			Y	-0-					-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2			Y	-0-					-0-
03	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
04	2670	N	2143	-0-	-527	-0-	2143	2			Y	-0-					-0-
*05	3100	N	3142	-0-	42	42	3142	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 11/21/2006 TOTAL DEPTH 13380 PERF.10658 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1381	-0-	-386	-0-	1381	2			N	-0-					-0-
01	1674	N	1387	-0-	-287	-0-	1387	2			N	-0-					-0-
02	1512	N	1372	-0-	-140	-0-	1372	2			N	-0-					-0-
03	1395	N	972	-0-	-423	-0-	972	2			N	-0-					-0-
04	1350	N	13	-0-	-1337	-0-	13	2			N	-0-					-0-
05	1519	N	779	-0-	-740	-0-	779	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3970	X	3970	-0-	-0-	-0-	3970	2			Y	-0-					-0-
01	3813	X	3328	-0-	-485	-0-	3328	2			Y	-0-					-0-
02	3640	X	3577	-0-	-63	-0-	3577	2			Y	-0-					-0-
03	3968	X	3924	-0-	-44	-0-	3924	2			Y	-0-					-0-
04	3964	X	3964	-0-	-0-	-0-	3964	2			Y	-0-					-0-
*05	4182	X	4182	-0-	-0-	-0-	4182	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3849	-0-	-119	-0-	3849	2			Y	-0-					-0-
01	3813	X	3746	-0-	-67	-0-	3746	2			Y	-0-					-0-
02	3403	X	3403	-0-	-0-	-0-	3403	2			Y	-0-					-0-
03	3844	X	3712	-0-	-132	-0-	3712	2			Y	-0-					-0-
04	3720	X	3610	-0-	-110	-0-	3610	2			Y	-0-					-0-
05	3844	X	3443	-0-	-401	-0-	3443	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
02	1624	N	1138	-0-	-486	-0-	1138	2			N	-0-					-0-
03	1457	N	1328	-0-	-129	-0-	1328	2			N	-0-					-0-
04	1770	N	1308	-0-	-462	-0-	1308	2			N	-0-					-0-
*05	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4922	-0-	-720	-0-	4922	2			N	-0-					140
01	5332	X	4960	-0-	-372	-0-	4960	2			N	-0-					140
02	4536	X	4295	-0-	-241	-0-	4295	2			N	-0-					140
03	5022	X	4779	-0-	-243	-0-	4779	2			N	-0-					140
04	4860	X	4776	-0-	-84	-0-	4776	2			N	-0-					140
05	4960	X	3946	-0-	-1014	-0-	3926	2	20	9	N	18					158

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	2721	-0-	-1681	-0-	2721	2			Y	-0-					-0-
01	4340	X	3336	-0-	-1004	-0-	3336	2			Y	-0-					-0-
02	3836	X	2697	-0-	-1139	-0-	2697	2			Y	-0-					-0-
03	4247	X	3033	-0-	-1214	-0-	3033	2			Y	-0-					-0-
04	3240	X	2484	-0-	-756	-0-	2484	2			Y	-0-					-0-
05	3348	X	2892	-0-	-456	-0-	2892	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5016	-0-	-657	-0-	5016	2			N	-0-					-0-
01	5673	X	4763	-0-	-910	-0-	4763	2			N	-0-					-0-
02	5124	X	4164	-0-	-960	-0-	4164	2			N	-0-					-0-
03	5332	X	4521	-0-	-811	-0-	4521	2			N	-0-					-0-
04	4860	X	4540	-0-	-320	-0-	4540	2			N	-0-					-0-
05	5022	X	4499	-0-	-523	-0-	4499	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3712	-0-	-442	-0-	3712	2			Y	-0-					-0-
01	4154	X	3721	-0-	-433	-0-	3721	2			Y	-0-					-0-
02	3584	X	3244	-0-	-340	-0-	3244	2			Y	-0-					-0-
03	3968	X	3529	-0-	-439	-0-	3529	2			Y	-0-					-0-
04	3983	X	3983	-0-	-0-	-0-	3983	2			Y	-0-					-0-
*05	4193	X	4193	-0-	-0-	-0-	4193	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5418	-0-	-286	-0-	5418	2			N	-0-					-0-
01	5611	X	5112	-0-	-499	-0-	5112	2			N	-0-					-0-
02	4844	X	4675	-0-	-169	-0-	4675	2			N	-0-					-0-
03	5425	X	5177	-0-	-248	-0-	5177	2			N	-0-					-0-
04	5250	X	4598	-0-	-652	-0-	4598	2			N	-0-					-0-
05	5425	X	5046	-0-	-379	-0-	5046	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	3089	-0-	-1654	-0-	3089	2			Y	-0-					-0-
01	4743	X	2400	-0-	-2343	-0-	2400	2			Y	-0-					-0-
02	4004	X	2824	-0-	-1180	-0-	2824	2			Y	-0-					-0-
03	4433	X	3239	-0-	-1194	-0-	3239	2			Y	-0-					-0-
04	3856	X	3856	-0-	-0-	-0-	3856	2			Y	-0-					-0-
*05	3356	X	3356	-0-	-0-	-0-	3356	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4768	-0-	-254	-0-	4768	2			N	-0-					-0-
01	4991	X	4636	-0-	-355	-0-	4636	2			N	-0-					-0-
02	4452	X	4065	-0-	-387	-0-	4065	2			N	-0-					-0-
03	5003	X	5003	-0-	-0-	-0-	5003	2			N	-0-					-0-
04	6263	X	6263	-0-	-0-	-0-	6263	2			N	-0-					-0-
*05	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5217	-0-	-1293	-0-	5217	2			N	-0-					-0-
01	6417	X	5591	-0-	-826	-0-	5591	2			N	-0-					-0-
02	5684	X	5532	-0-	-152	-0-	5532	2			N	-0-					-0-
03	6076	X	5231	-0-	-845	-0-	5231	2			N	-0-					-0-
04	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-					-0-
05	6138	X	5927	-0-	-211	-0-	5927	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	7747	-0-	-65	-0-	7747	2			N	-0-					-0-
01	8377	X	8377	-0-	-0-	-0-	8377	2			N	-0-					-0-
02	7644	X	6777	-0-	-867	-0-	6777	2			N	-0-					-0-
03	8370	X	7697	-0-	-673	-0-	7697	2			N	-0-					-0-
04	8100	X	7741	-0-	-359	-0-	7741	2			N	-0-					-0-
05	8370	X	7799	-0-	-571	-0-	7799	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
02	3500	X	2007	-0-	-1493	-0-	2007	2			N	-0-					-0-
03	3875	X	1565	-0-	-2310	-0-	1565	2			N	-0-					-0-
04	3660	X	2453	-0-	-1207	-0-	2453	2			N	-0-					-0-
*05	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4810	X	4810	-0-	-0-	-0-	4810	2			Y	-0-					-0-
01	4774	X	4358	-0-	-416	-0-	4358	2			Y	-0-					-0-
02	4284	X	4036	-0-	-248	-0-	4036	2			Y	-0-					-0-
03	4743	X	4041	-0-	-702	-0-	4041	2			Y	-0-					-0-
04	4590	X	4290	-0-	-300	-0-	4290	2			Y	-0-					-0-
05	4743	X	4490	-0-	-253	-0-	4490	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4510	X	4510	-0-	-0-	-0-	4510	2			Y	-0-					-0-
01	4371	X	3934	-0-	-437	-0-	3934	2			Y	-0-					-0-
02	3594	X	3594	-0-	-0-	-0-	3594	2			Y	-0-					-0-
03	4526	X	4385	-0-	-141	-0-	4385	2			Y	-0-					-0-
04	4350	X	3837	-0-	-513	-0-	3837	2			Y	-0-					-0-
05	4495	X	4013	-0-	-482	-0-	4013	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3025	-0-	-292	-0-	3025	2			N	-0-					-0-
01	3317	X	2991	-0-	-326	-0-	2991	2			N	-0-					-0-
02	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
03	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
04	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
*05	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2253	-0-	-227	-0-	2253	2			N	-0-					-0-
01	2418	N	2232	-0-	-186	-0-	2232	2			N	-0-					-0-
02	2128	N	2095	-0-	-33	-0-	2095	2			N	-0-					-0-
03	2263	N	2246	-0-	-17	-0-	2246	2			N	-0-					-0-
04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
05	2325	N	2270	-0-	-55	-0-	2270	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8874	X	8874	-0-	-0-	-0-	8874	2			Y	-0-					17
01	8446	X	8446	-0-	-0-	-0-	8410	2	36	9	Y	33					50
02	7802	X	7802	-0-	-0-	-0-	7802	2			Y	-0-					50
03	8792	X	8792	-0-	-0-	-0-	8725	2	67	9	Y	61	85	1			26
04	8213	X	8213	-0-	-0-	-0-	8213	2			Y	-0-					26
*05	8473	X	8473	-0-	-0-	-0-	8473	2			Y	-0-					26

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3654	-0-	-128	-0-	3654	2			N	-0-					-0-
01	3782	X	2189	-0-	-1593	-0-	2189	2			N	-0-					-0-
02	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
03	3782	X	2208	-0-	-1574	-0-	2208	2			N	-0-					-0-
04	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
*05	3946	X	3946	-0-	-0-	-0-	3946	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
01	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
02	5124	X	4215	-0-	-909	-0-	4215	2			N	-0-					-0-
03	5518	X	4543	-0-	-975	-0-	4543	2			N	-0-					-0-
04	5220	X	4636	-0-	-584	-0-	4636	2			N	-0-					-0-
05	4681	X	4599	-0-	-82	-0-	4599	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	1831	-0-	-1424	-0-	1831	2			N	-0-					-0-
01	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
02	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
03	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
04	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
*05	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					17
01	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					17
02	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					17
03	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					17
04	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					17
*05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					17

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
01	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
02	3220	X	2193	-0-	-1027	-0-	2193	2			N	-0-					-0-
03	3348	X	3243	-0-	-105	-0-	3243	2			N	-0-					-0-
04	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
*05	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3712	-0-	-349	-0-	3712	2			N	-0-					-0-
01	4061	X	3676	-0-	-385	-0-	3676	2			N	-0-					-0-
02	3528	X	3340	-0-	-188	-0-	3340	2			N	-0-					-0-
03	3844	X	3624	-0-	-220	-0-	3624	2			N	-0-					-0-
04	3600	X	3447	-0-	-153	-0-	3447	2			N	-0-					-0-
05	3720	X	3634	-0-	-86	-0-	3634	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5606	-0-	-346	-0-	5606	2			N	-0-					-0-
01	5952	X	5712	-0-	-240	-0-	5712	2			N	-0-					-0-
02	5264	X	5046	-0-	-218	-0-	5046	2			N	-0-					-0-
03	5828	X	5462	-0-	-366	-0-	5462	2			N	-0-					-0-
04	5640	X	5009	-0-	-631	-0-	5009	2			N	-0-					-0-
05	5704	X	5209	-0-	-495	-0-	5209	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1848	-0-	-136	-0-	1848	2			N	-0-					-0-
01	2201	N	2109	-0-	-92	-0-	2109	2			N	-0-					-0-
02	1848	N	1797	-0-	-51	-0-	1797	2			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
04	1980	N	1886	-0-	-94	-0-	1886	2			N	-0-					-0-
05	1984	N	1870	-0-	-114	-0-	1870	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	5724	-0-	-1406	-0-	5724	2			N	-0-					-0-
01	7130	X	5313	-0-	-1817	-0-	5313	2			N	-0-					-0-
02	4934	X	4934	-0-	-0-	-0-	4934	2			N	-0-					-0-
03	5605	X	5605	-0-	-0-	-0-	5605	2			N	-0-					-0-
04	5400	X	5398	-0-	-2	-0-	5398	2			N	-0-					-0-
05	5580	X	4455	-0-	-1125	-0-	4455	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3689	-0-	-1457	-0-	3689	2			Y	-0-					-0-
01	5177	X	3888	-0-	-1289	-0-	3888	2			Y	-0-					-0-
02	4676	X	3120	-0-	-1556	-0-	3120	2			Y	-0-					-0-
03	5177	X	3473	-0-	-1704	-0-	3473	2			Y	-0-					-0-
04	4766	X	4766	-0-	-0-	-0-	4766	2			Y	-0-					-0-
*05	5400	X	5400	-0-	-0-	-0-	5400	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
01	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
02	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
03	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					-0-
04	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					-0-
*05	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

12	6200	X	5632	-0-	-568	-0-	5632	2			N	-0-					-0-
01	6200	X	3767	-0-	-2433	-0-	3767	2			N	-0-					-0-
02	5376	X	2975	-0-	-2401	-0-	2975	2			N	-0-					-0-
03	5952	X	5207	-0-	-745	-0-	5207	2			N	-0-					-0-
04	5460	X	5154	-0-	-306	-0-	5154	2			N	-0-					-0-
05	5642	X	4921	-0-	-721	-0-	4921	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

12	3968	X	3553	-0-	-415	-0-	3553	2			N	-0-					-0-
01	3937	X	3630	-0-	-307	-0-	3630	2			N	-0-					-0-
02	3556	X	3344	-0-	-212	-0-	3344	2			N	-0-					-0-
03	3937	X	3614	-0-	-323	-0-	3614	2			N	-0-					-0-
04	3810	X	3387	-0-	-423	-0-	3387	2			N	-0-					-0-
05	3689	X	3464	-0-	-225	-0-	3464	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

12	7347	X	7290	-0-	-57	-0-	7290	2			Y	-0-					-0-
01	7584	X	7584	-0-	-0-	-0-	7584	2			Y	-0-					-0-
02	7532	X	6055	-0-	-1477	-0-	6055	2			Y	-0-					-0-
03	8547	X	8547	-0-	-0-	-0-	8547	2			Y	-0-					-0-
04	7498	X	7498	-0-	-0-	-0-	7498	2			Y	-0-					-0-
05	7595	X	6609	-0-	-986	-0-	6609	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

12	7812	X	7014	-0-	-798	-0-	7014	2			Y	-0-					-0-
01	7812	X	6738	-0-	-1074	-0-	6738	2			Y	-0-					-0-
02	7056	X	6190	-0-	-866	-0-	6190	2			Y	-0-					-0-
03	7626	X	6171	-0-	-1455	-0-	6171	2			Y	-0-					-0-
04	7170	X	6045	-0-	-1125	-0-	6045	2			Y	-0-					-0-
*05	7222	X	7222	-0-	-0-	-0-	7222	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

12	3751	X	2242	-0-	-1509	-0-	2242	2			N	-0-					-0-
01	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
02	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
03	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
04	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
*05	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

12	4185	X	3242	-0-	-943	-0-	3242	2			Y	-0-					-0-
01	4185	X	3167	-0-	-1018	-0-	3167	2			Y	-0-					-0-
02	3052	X	3038	-0-	-14	-0-	3038	2			Y	-0-					-0-
03	3564	X	3564	-0-	-0-	-0-	3564	2			Y	-0-					-0-
04	3283	X	3283	-0-	-0-	-0-	3283	2			Y	-0-					-0-
*05	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
01	806	N	350	-0-	-456	-0-	350	2			Y	-0-					-0-
02	728	N	293	-0-	-435	-0-	293	2			Y	-0-					-0-
03	496	N	305	-0-	-191	-0-	305	2			N	-0-					-0-
04	330	N	214	-0-	-116	-0-	214	2			N	-0-					-0-
05	310	N	166	-0-	-144	-0-	166	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

12	5484	X	5484	-0-	-0-	-0-	5484	2			Y	-0-					-0-
01	2418	X	2352	-0-	-66	-0-	2352	2			Y	-0-					-0-
02	4004	X	2364	-0-	-1640	-0-	2364	2			Y	-0-					-0-
03	4433	X	3018	-0-	-1415	-0-	3018	2			Y	-0-					-0-
04	4290	X	2192	-0-	-2098	-0-	2192	2			Y	-0-					-0-
05	4433	X	1922	-0-	-2511	-0-	1922	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

12	3782	X	3597	-0-	-185	-0-	3597	2			N	-0-					-0-
01	3751	X	3571	-0-	-180	-0-	3571	2			N	-0-					-0-
02	3360	X	3258	-0-	-102	-0-	3258	2			N	-0-					-0-
03	3689	X	3545	-0-	-144	-0-	3545	2			N	-0-					-0-
04	3510	X	3413	-0-	-97	-0-	3413	2			N	-0-					-0-
05	3596	X	3489	-0-	-107	-0-	3489	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

12	3534	X	2970	-0-	-564	-0-	2970	2			N	-0-					-0-
01	3472	X	2932	-0-	-540	-0-	2932	2			N	-0-					-0-
02	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
03	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					-0-
04	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
05	3441	X	3038	-0-	-403	-0-	3038	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

12	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
01	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
02	3108	X	2946	-0-	-162	-0-	2946	2			N	-0-					-0-
03	3441	X	3008	-0-	-433	-0-	3008	2			Y	-0-					-0-
04	3150	X	2685	-0-	-465	-0-	2685	2			Y	-0-					-0-
05	3255	X	2649	-0-	-606	-0-	2649	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

12	2294	N	2137	-0-	-157	-0-	2137	2			Y	-0-					-0-
01	2325	N	1868	-0-	-457	-0-	1868	2			Y	-0-					-0-
02	1232	N	871	-0-	-361	-0-	871	2			Y	-0-					-0-
03	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-
04	2276	N	2276	-0-	-0-	-0-	2276	2			Y	-0-					-0-
*05	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

12	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
01	3441	X	3109	-0-	-332	-0-	3109	2			N	-0-					-0-
02	2884	X	2871	-0-	-13	-0-	2871	2			N	-0-					-0-
03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
04	3090	X	2939	-0-	-151	-0-	2939	2			N	-0-					-0-
05	3193	X	2992	-0-	-201	-0-	2992	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3636	-0-	-270	-0-	3636	2			N	-0-					67
01	4464	X	4044	-0-	-420	-0-	4044	2			N	-0-					67
02	3024	X	1557	-0-	-1467	-0-	1557	2			N	-0-					67
03	3348	X	1843	-0-	-1505	-0-	1843	2			N	-0-					67
04	3240	X	2561	-0-	-679	-0-	2561	2			N	-0-					67
*05	5017	X	5017	-0-	-0-	-0-	5017	2			N	-0-					67

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4195	-0-	-83	-0-	4195	2			N	-0-					-0-
01	4185	X	3968	-0-	-217	-0-	3968	2			N	-0-					-0-
02	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
03	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
04	4050	X	3838	-0-	-212	-0-	3838	2			N	-0-					-0-
05	4216	X	4023	-0-	-193	-0-	4023	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	7747	-0-	-623	-0-	7747	2			N	-0-					-0-
01	8277	X	7683	-0-	-594	-0-	7683	2			N	-0-					-0-
02	7392	X	6925	-0-	-467	-0-	6925	2			N	-0-					-0-
03	8122	X	7275	-0-	-847	-0-	7275	2			N	-0-					-0-
04	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					-0-
05	7750	X	7503	-0-	-247	-0-	7489	2	14	9	N	13					13

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	6562	-0-	-1653	-0-	6562	2			N	-0-					-0-
01	8091	X	6974	-0-	-1117	-0-	6974	2			N	-0-					-0-
02	7308	X	6767	-0-	-541	-0-	6767	2			N	-0-					-0-
03	7843	X	7445	-0-	-398	-0-	7445	2			N	-0-					-0-
04	7590	X	7041	-0-	-549	-0-	7041	2			N	-0-					-0-
05	7502	X	7493	-0-	-9	-0-	7493	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2741	-0-	-1165	-0-	2741	2			Y	-0-					-0-
01	3906	X	3100	-0-	-806	-0-	3100	2			Y	-0-					-0-
02	3780	X	3422	-0-	-358	-0-	3422	2			Y	-0-					-0-
03	5386	X	5386	-0-	-0-	-0-	5386	2			Y	-0-					-0-
04	4050	X	3703	-0-	-347	-0-	3703	2			Y	-0-					-0-
*05	4245	X	4245	-0-	-0-	-0-	4245	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2610	-0-	-490	-0-	2610	2			N	-0-					-0-
01	3100	X	2493	-0-	-607	-0-	2493	2			N	-0-					-0-
02	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
03	2969	N	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
04	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
05	3038	N	2808	-0-	-230	-0-	2808	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3838	-0-	-1246	-0-	3838	2			N	-0-					-0-
01	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
02	4368	X	3886	-0-	-482	-0-	3886	2			N	-0-					-0-
03	4712	X	4151	-0-	-561	-0-	4151	2			N	-0-					-0-
04	4860	X	4421	-0-	-439	-0-	4421	2			N	-0-					-0-
05	5022	X	4428	-0-	-594	-0-	4428	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6516	-0-	-211	-0-	6516	2			Y	-0-					-0-
01	6727	X	6286	-0-	-441	-0-	6286	2			Y	-0-					-0-
02	6300	X	5683	-0-	-617	-0-	5683	2			Y	-0-					-0-
03	6727	X	6399	-0-	-328	-0-	6399	2			Y	-0-					-0-
04	6450	X	6413	-0-	-37	-0-	6413	2			Y	-0-					-0-
05	6510	X	6427	-0-	-83	-0-	6427	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

12	1023	N	793	-0-	-230	-0-	793	2			N	-0-					28
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					28
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					28
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					28
04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					28
05	1085	N	847	-0-	-238	-0-	847	2			N	-0-					28

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 05/28/2006 TOTAL DEPTH 13210 PERF.11320 - 13096

12	2325	N	2229	-0-	-96	-0-	2229	2			Y	-0-					-0-
01	2213	N	2213	-0-	-0-	-0-	2213	2			Y	-0-					-0-
02	2100	N	1540	-0-	-560	-0-	1540	2			Y	-0-					-0-
03	2232	N	-0-	-0-	-2232	-0-					Y	-0-					-0-
04	2130	N	-0-	-0-	-2130	-0-					Y	-0-					-0-
05	1705	N	-0-	-0-	-1705	-0-					Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

12	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-					-0-
01	4433	X	4419	-0-	-14	-0-	4419	2			Y	-0-					-0-
02	4368	X	3911	-0-	-457	-0-	3911	2			Y	-0-					-0-
03	4836	X	4322	-0-	-514	-0-	4322	2			Y	-0-					-0-
04	4440	X	4282	-0-	-158	-0-	4282	2			Y	-0-					-0-
05	4433	X	4206	-0-	-227	-0-	4206	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

12	5177	X	4657	-0-	-520	-0-	4657	2			Y	-0-					-0-
01	5084	X	4823	-0-	-261	-0-	4823	2			Y	-0-					-0-
02	4424	X	3816	-0-	-608	-0-	3816	2			Y	-0-					-0-
03	4774	X	3423	-0-	-1351	-0-	3423	2			Y	-0-					-0-
04	4680	X	4453	-0-	-227	-0-	4453	2			Y	-0-					-0-
05	4836	X	3962	-0-	-874	-0-	3962	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

12	4805	X	4709	-0-	-96	-0-	4709	2			N	-0-					-0-
01	4805	X	4361	-0-	-444	-0-	4361	2			N	-0-					-0-
02	4200	X	3165	-0-	-1035	-0-	3165	2			N	-0-					-0-
03	4853	X	4853	-0-	-0-	-0-	4853	2			N	-0-					-0-
04	4500	X	4424	-0-	-76	-0-	4424	2			N	-0-					-0-
*05	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

12	6820	X	6380	-0-	-440	-0-	6380	2			Y	-0-					-0-
01	6727	X	5492	-0-	-1235	-0-	5492	2			Y	-0-					-0-
02	5992	X	5818	-0-	-174	-0-	5818	2			Y	-0-					-0-
03	6448	X	6269	-0-	-179	-0-	6269	2			Y	-0-					-0-
04	6240	X	6110	-0-	-130	-0-	6110	2			Y	-0-					-0-
05	6448	X	5968	-0-	-480	-0-	5968	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7694	-0-	-738	-0-	7694	2			Y	-0-					-0-
01	8060	X	6004	-0-	-2056	-0-	6004	2			Y	-0-					-0-
02	7336	X	5924	-0-	-1412	-0-	5924	2			Y	-0-					-0-
03	8122	X	7009	-0-	-1113	-0-	7009	2			Y	-0-					-0-
04	7860	X	7015	-0-	-845	-0-	7015	2			Y	-0-					-0-
05	7688	X	6909	-0-	-779	-0-	6909	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

12	5431	X	5431	-0-	-0-	-0-	5431	2			Y	-0-					-0-
01	4881	X	4881	-0-	-0-	-0-	4881	2			Y	-0-					-0-
02	4689	X	4689	-0-	-0-	-0-	4689	2			Y	-0-					-0-
03	4792	X	4792	-0-	-0-	-0-	4792	2			Y	-0-					-0-
04	4638	X	4638	-0-	-0-	-0-	4638	2			Y	-0-					-0-
*05	4482	X	4482	-0-	-0-	-0-	4482	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

12	10416	X	9460	-0-	-956	-0-	9460	2			Y	-0-					-0-
01	10385	X	9967	-0-	-418	-0-	9967	2			Y	-0-					-0-
02	8751	X	8751	-0-	-0-	-0-	8751	2			Y	-0-					-0-
03	9523	X	9523	-0-	-0-	-0-	9523	2			Y	-0-					-0-
04	9660	X	9171	-0-	-489	-0-	9171	2			Y	-0-					-0-
05	9982	X	9029	-0-	-953	-0-	9029	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

12	1922	N	1524	-0-	-398	-0-	1524	2			N	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
02	2016	N	1238	-0-	-778	-0-	1238	2			N	-0-					-0-
03	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
04	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

12	7037	X	6411	-0-	-626	-0-	6411	2			N	-0-					-0-
01	6944	X	6192	-0-	-752	-0-	6192	2			N	-0-					-0-
02	6132	X	5537	-0-	-595	-0-	5537	2			N	-0-					-0-
03	6758	X	6131	-0-	-627	-0-	6131	2			N	-0-					-0-
04	6390	X	5923	-0-	-467	-0-	5923	2			N	-0-					-0-
05	6417	X	5817	-0-	-600	-0-	5817	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

12	5053	X	4377	-0-	-676	-0-	4377	2			N	-0-					-0-
01	5053	X	4061	-0-	-992	-0-	4061	2			N	-0-					-0-
02	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
03	4526	X	4297	-0-	-229	-0-	4297	2			N	-0-					-0-
04	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
*05	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

12	2418	X	266	-0-	-2152	-0-	266	2			Y	-0-					-0-
01	2418	X	1982	-0-	-436	-0-	1982	2			Y	-0-					-0-
02	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
03	3100	N	3209	-0-	109	109	3209	2			Y	-0-					-0-
04	3000	N	3580	-0-	580	689	3580	2			Y	-0-					-0-
*05	3100	N	3821	-0-	721	1410	3821	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3389	-0-	-114	-0-	3389	2			Y	-0-					-0-
01	3689	X	1975	-0-	-1714	-0-	1975	2			Y	-0-					-0-
02	3332	X	2784	-0-	-548	-0-	2784	2			Y	-0-					-0-
03	3689	X	3207	-0-	-482	-0-	3207	2			Y	-0-					-0-
04	3270	X	2756	-0-	-514	-0-	2756	2			Y	-0-					-0-
05	3379	X	3097	-0-	-282	-0-	3097	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

12	4898	X	4293	-0-	-605	-0-	4293	2			N	-0-					-0-
01	4371	X	3863	-0-	-508	-0-	3863	2			N	-0-					-0-
02	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					-0-
03	4464	X	3822	-0-	-642	-0-	3822	2			N	-0-					-0-
04	4320	X	3866	-0-	-454	-0-	3866	2			N	-0-					-0-
05	4650	X	3593	-0-	-1057	-0-	3593	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

12	5487	X	3396	-0-	-2091	-0-	3396	2			Y	-0-					-0-
01	5115	X	3218	-0-	-1897	-0-	3218	2			Y	-0-					-0-
02	4060	X	2928	-0-	-1132	-0-	2928	2			Y	-0-					-0-
03	3937	X	3214	-0-	-723	-0-	3214	2			Y	-0-					-0-
04	3510	X	2829	-0-	-681	-0-	2829	2			Y	-0-					-0-
05	3410	X	2751	-0-	-659	-0-	2751	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

12	3782	X	3183	-0-	-599	-0-	3183	2			N	-0-					-0-
01	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
02	3584	X	3027	-0-	-557	-0-	3027	2			N	-0-					-0-
03	3937	X	2387	-0-	-1550	-0-	2387	2			N	-0-					-0-
04	3810	X	3160	-0-	-650	-0-	3160	2			N	-0-					-0-
05	3782	X	2935	-0-	-847	-0-	2935	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

12	1936	N	1800	-0-	-136	-0-	1800	2			N	-0-					-0-
01	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	1456	X	1443	-0-	-13	-0-	1443	2			N	-0-					-0-
03	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
04	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
*05	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

12	3565	X	3369	-0-	-196	-0-	3369	2			N	-0-					-0-
01	3565	X	2683	-0-	-882	-0-	2683	2			N	-0-					-0-
02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
03	3441	X	3301	-0-	-140	-0-	3301	2			N	-0-					-0-
04	3270	X	3186	-0-	-84	-0-	3186	2			N	-0-					-0-
05	3503	X	3240	-0-	-263	-0-	3240	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

12	6603	X	6175	-0-	-428	-0-	6175	2			N	-0-					-0-
01	6603	X	5281	-0-	-1322	-0-	5281	2			N	-0-					-0-
02	6048	X	3574	-0-	-2474	-0-	3574	2			N	-0-					-0-
03	6696	X	3453	-0-	-3243	-0-	3453	2			N	-0-					-0-
04	6480	X	3580	-0-	-2900	-0-	3580	2			N	-0-					-0-
05	6169	X	3430	-0-	-2739	-0-	3430	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6211	-0-	-857	-0-	6211	2			N	-0-					-0-
01	6913	X	5813	-0-	-1100	-0-	5813	2			N	-0-					-0-
02	6188	X	5343	-0-	-845	-0-	5343	2			N	-0-					-0-
03	6851	X	6266	-0-	-585	-0-	6266	2			N	-0-					-0-
04	6330	X	5852	-0-	-478	-0-	5852	2			N	-0-					-0-
05	6200	X	5768	-0-	-432	-0-	5768	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

12	6944	X	5376	-0-	-1568	-0-	5376	2			N	-0-					-0-
01	6944	X	5354	-0-	-1590	-0-	5354	2			N	-0-					-0-
02	6272	X	4255	-0-	-2017	-0-	4255	2			N	-0-					-0-
03	6727	X	4416	-0-	-2311	-0-	4416	2			N	-0-					-0-
04	5580	X	3970	-0-	-1610	-0-	3970	2			N	-0-					-0-
*05	6344	X	6344	-0-	-0-	-0-	6344	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

12	4526	X	4165	-0-	-361	-0-	4165	2			N	-0-					-0-
01	4433	X	4086	-0-	-347	-0-	4086	2			N	-0-					-0-
02	4004	X	3725	-0-	-279	-0-	3725	2			N	-0-					-0-
03	4433	X	4090	-0-	-343	-0-	4090	2			N	-0-					-0-
04	4290	X	3836	-0-	-454	-0-	3836	2			N	-0-					-0-
05	4154	X	3975	-0-	-179	-0-	3975	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

12	5487	X	4837	-0-	-650	-0-	4837	2			N	-0-					-0-
01	5487	X	4669	-0-	-818	-0-	4669	2			N	-0-					-0-
02	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
03	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					-0-
04	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-
*05	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

12	4633	X	4633	-0-	-0-	-0-	4633	2			N	-0-					-0-
01	5146	X	4370	-0-	-776	-0-	4370	2			N	-0-					-0-
02	5418	X	5418	-0-	-0-	-0-	5418	2			N	-0-					-0-
03	5504	X	5504	-0-	-0-	-0-	5504	2			N	-0-					-0-
04	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					-0-
*05	5509	X	5509	-0-	-0-	-0-	5509	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

12	4061	X	3419	-0-	-642	-0-	3419	2			N	-0-					-0-
01	3968	X	3136	-0-	-832	-0-	3136	2			N	-0-					-0-
02	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
03	3596	X	3381	-0-	-215	-0-	3381	2			N	-0-					-0-
04	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
*05	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

12	2852	N	2765	-0-	-87	-0-	2765	2			N	-0-					-0-
01	2852	N	2734	-0-	-118	-0-	2734	2			N	-0-					-0-
02	2548	N	2434	-0-	-114	-0-	2434	2			N	-0-					-0-
03	2759	N	2718	-0-	-41	-0-	2718	2			N	-0-					-0-
04	2640	N	2605	-0-	-35	-0-	2605	2			N	-0-					-0-
05	2697	N	2640	-0-	-57	-0-	2640	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2691	-0-	-254	-0-	2691	2			Y	-0-					-0-
01	2883	N	2767	-0-	-116	-0-	2767	2			Y	-0-					-0-
02	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
03	2697	N	2539	-0-	-158	-0-	2539	2			Y	-0-					-0-
04	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
05	2759	N	2634	-0-	-125	-0-	2634	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

12	3596	X	2750	-0-	-846	-0-	2750	2			Y	-0-					-0-
01	3255	X	3211	-0-	-44	-0-	3211	2			Y	-0-					-0-
02	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					-0-
03	3305	X	3305	-0-	-0-	-0-	3305	2			Y	-0-					-0-
04	3120	X	2414	-0-	-706	-0-	2414	2			Y	-0-					-0-
05	3379	X	2015	-0-	-1364	-0-	2015	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

12	3968	X	2972	-0-	-996	-0-	2972	2			Y	-0-					-0-
01	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					-0-
02	3108	X	2866	-0-	-242	-0-	2866	2			Y	-0-					-0-
03	3456	X	3456	-0-	-0-	-0-	3456	2			Y	-0-					-0-
04	3683	X	3683	-0-	-0-	-0-	3683	2			Y	-0-					-0-
*05	3747	X	3747	-0-	-0-	-0-	3747	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

12	3968	X	3724	-0-	-244	-0-	3724	2			N	-0-					-0-
01	3968	X	3379	-0-	-589	-0-	3379	2			N	-0-					-0-
02	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
03	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
04	3570	X	2950	-0-	-620	-0-	2950	2			N	-0-					-0-
*05	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

12	6138	X	5676	-0-	-462	-0-	5676	2			N	-0-					-0-
01	6142	X	6142	-0-	-0-	-0-	6142	2			N	-0-					-0-
02	5404	X	5026	-0-	-378	-0-	5026	2			N	-0-					-0-
03	5673	X	4934	-0-	-739	-0-	4934	2			N	-0-					-0-
04	5940	X	5230	-0-	-710	-0-	5230	2			N	-0-					-0-
05	6138	X	5496	-0-	-642	-0-	5496	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

12	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
01	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
02	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
03	3565	X	2923	-0-	-642	-0-	2923	2			N	-0-					-0-
04	3450	X	2630	-0-	-820	-0-	2630	2			N	-0-					-0-
05	3565	X	2434	-0-	-1131	-0-	2434	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

12	6789	X	5851	-0-	-938	-0-	5851	2			Y	-0-					-0-
01	6789	X	6045	-0-	-744	-0-	6045	2			Y	-0-					-0-
02	5600	X	5360	-0-	-240	-0-	5360	2			Y	-0-					-0-
03	6200	X	5839	-0-	-361	-0-	5839	2			Y	-0-					-0-
04	5970	X	5618	-0-	-352	-0-	5618	2			Y	-0-					-0-
05	6045	X	5714	-0-	-331	-0-	5714	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5338	-0-	-459	-0-	5338	2			N	-0-					-0-
01	5673	X	5382	-0-	-291	-0-	5382	2			N	-0-					-0-
02	5096	X	4656	-0-	-440	-0-	4656	2			N	-0-					-0-
03	5642	X	5194	-0-	-448	-0-	5194	2			N	-0-					-0-
04	5280	X	4745	-0-	-535	-0-	4745	2			N	-0-					-0-
05	5394	X	4445	-0-	-949	-0-	4445	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

12	6107	X	5857	-0-	-250	-0-	5857	2			N	-0-					-0-
01	5983	X	5561	-0-	-422	-0-	5561	2			N	-0-					-0-
02	5376	X	5274	-0-	-102	-0-	5274	2			N	-0-					-0-
03	5952	X	5724	-0-	-228	-0-	5724	2			N	-0-					-0-
04	5760	X	5179	-0-	-581	-0-	5179	2			N	-0-					-0-
05	5859	X	5589	-0-	-270	-0-	5589	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

12	3627	X	2082	-0-	-1545	-0-	2082	2			N	-0-					-0-
01	3627	X	2411	-0-	-1216	-0-	2411	2			N	-0-					-0-
02	2660	X	2428	-0-	-232	-0-	2428	2			N	-0-					-0-
03	2945	X	2821	-0-	-124	-0-	2821	2			N	-0-					-0-
04	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
*05	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

12	7564	X	6337	-0-	-1227	-0-	6337	2			Y	-0-					-0-
01	7564	X	6033	-0-	-1531	-0-	6033	2			Y	-0-					-0-
02	5656	X	5491	-0-	-165	-0-	5491	2			Y	-0-					-0-
03	6262	X	6187	-0-	-75	-0-	6187	2			Y	-0-					-0-
04	7114	X	7114	-0-	-0-	-0-	7114	2			Y	-0-					-0-
*05	6960	X	6960	-0-	-0-	-0-	6960	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

12	9762	X	9762	-0-	-0-	-0-	9762	2			Y	-0-					-0-
01	4337	X	4337	-0-	-0-	-0-	4337	2			Y	-0-					-0-
02	2801	X	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-
03	9703	X	2583	-0-	-7120	-0-	2583	2			Y	-0-					-0-
04	9390	X	4027	-0-	-5363	-0-	4027	2			Y	-0-					-0-
05	9703	X	6571	-0-	-3132	-0-	6571	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

12	5301	X	4873	-0-	-428	-0-	4873	2			Y	-0-					-0-
01	5301	X	5015	-0-	-286	-0-	5015	2			Y	-0-					-0-
02	4760	X	4477	-0-	-283	-0-	4477	2			Y	-0-					-0-
03	5270	X	4851	-0-	-419	-0-	4851	2			Y	-0-					-0-
04	5100	X	4928	-0-	-172	-0-	4928	2			Y	-0-					-0-
*05	5393	X	5393	-0-	-0-	-0-	5393	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

12	8472	X	8472	-0-	-0-	-0-	8472	2			N	-0-					-0-
01	8678	X	8678	-0-	-0-	-0-	8678	2			N	-0-					-0-
02	7682	X	7682	-0-	-0-	-0-	7682	2			N	-0-					-0-
03	8422	X	8422	-0-	-0-	-0-	8422	2			N	-0-					-0-
04	8144	X	8144	-0-	-0-	-0-	8144	2			N	-0-					-0-
*05	8374	X	8374	-0-	-0-	-0-	8374	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3347	-0-	-1210	-0-	3347	2			Y	-0-					-0-
01	4495	X	4445	-0-	-50	-0-	4445	2			Y	-0-					-0-
02	3976	X	3811	-0-	-165	-0-	3811	2			Y	-0-					-0-
03	4402	X	4119	-0-	-283	-0-	4119	2			Y	-0-					-0-
04	4290	X	4248	-0-	-42	-0-	4248	2			Y	-0-					-0-
05	4433	X	4286	-0-	-147	-0-	4286	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
01	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
02	5460	X	4665	-0-	-795	-0-	4665	2			N	-0-					-0-
03	5518	X	4019	-0-	-1499	-0-	4019	2			N	-0-					-0-
04	5220	X	4319	-0-	-901	-0-	4145	2	174	9	N	158	135	1			23
05	5270	X	4485	-0-	-785	-0-	4485	2			N	-0-					23

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4887	X	4887	-0-	-0-	-0-	4887	2			Y	-0-					-0-
01	5037	X	5037	-0-	-0-	-0-	5037	2			Y	-0-					-0-
02	4760	X	4439	-0-	-321	-0-	4439	2			Y	-0-					-0-
03	5270	X	5238	-0-	-32	-0-	5238	2			Y	-0-					-0-
04	5100	X	4003	-0-	-1097	-0-	4003	2			Y	-0-					-0-
*05	5073	X	5073	-0-	-0-	-0-	5073	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8804	X	8804	-0-	-0-	-0-	8804	2			N	-0-					-0-
01	8805	X	8805	-0-	-0-	-0-	8805	2			N	-0-					-0-
02	8009	X	8009	-0-	-0-	-0-	8009	2			N	-0-					-0-
03	8744	X	8744	-0-	-0-	-0-	8744	2			N	-0-					-0-
04	10883	X	10883	-0-	-0-	-0-	10883	2			N	-0-					-0-
05	7130	X	5730	-0-	-1400	-0-	5730	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	3206	-0-	-2064	-0-	3206	2			Y	-0-					-0-
01	4402	X	2901	-0-	-1501	-0-	2901	2			Y	-0-					-0-
02	3976	X	1415	-0-	-2561	-0-	1415	2			Y	-0-					-0-
03	4402	X	717	-0-	-3685	-0-	717	2			Y	-0-					-0-
04	3210	X	3165	-0-	-45	-0-	3165	2			Y	-0-					-0-
*05	4732	X	4732	-0-	-0-	-0-	4732	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6743	X	6743	-0-	-0-	-0-	6743	2			Y	-0-					-0-
01	6572	X	5218	-0-	-1354	-0-	5218	2			Y	-0-					-0-
02	2772	X	2772	-0-	-0-	-0-	2772	2			Y	-0-					-0-
03	6896	X	6896	-0-	-0-	-0-	6896	2			Y	-0-					-0-
04	6120	X	3954	-0-	-2166	-0-	3954	2			Y	-0-					-0-
*05	6965	X	6965	-0-	-0-	-0-	6965	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
01	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-
02	756	N	700	-0-	-56	-0-	700	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6665 X	6394	-0-	-271	-0-	6394	2		Y	-0-			-0-
01	6634 X	6212	-0-	-422	-0-	6212	2		Y	-0-			-0-
02	5908 X	5805	-0-	-103	-0-	5805	2		Y	-0-			-0-
03	6448 X	6309	-0-	-139	-0-	6309	2		Y	-0-			-0-
04	6210 X	6015	-0-	-195	-0-	6015	2		Y	-0-			-0-
05	6417 X	6251	-0-	-166	-0-	6251	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

12	5735 X	5002	-0-	-733	-0-	5002	2		N	-0-			-0-
01	5611 X	5014	-0-	-597	-0-	5014	2		N	-0-			-0-
02	4928 X	4650	-0-	-278	-0-	4650	2		N	-0-			-0-
03	5239 X	5092	-0-	-147	-0-	5092	2		N	-0-			-0-
04	4890 X	4599	-0-	-291	-0-	4599	2		N	-0-			-0-
05	5146 X	4600	-0-	-546	-0-	4600	2		N	-0-			-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

12	6293 X	5428	-0-	-865	-0-	5428	2		N	-0-			-0-
01	6293 X	4930	-0-	-1363	-0-	4930	2		N	-0-			-0-
02	4206 X	4206	-0-	-0-	-0-	4206	2		N	-0-			-0-
03	6107 X	4429	-0-	-1678	-0-	4429	2		N	-0-			-0-
04	5460 X	3848	-0-	-1612	-0-	3848	2		N	-0-			-0-
05	5425 X	3844	-0-	-1581	-0-	3844	2		N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

12	4650 X	3599	-0-	-1051	-0-	3599	2		Y	-0-			-0-
01	4650 X	3837	-0-	-813	-0-	3837	2		Y	-0-			-0-
02	3752 X	3562	-0-	-190	-0-	3562	2		Y	-0-			-0-
03	4154 X	3860	-0-	-294	-0-	3860	2		Y	-0-			-0-
04	4020 X	3983	-0-	-37	-0-	3983	2		Y	-0-			-0-
05	3937 X	3763	-0-	-174	-0-	3763	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

12	6851 X	6635	-0-	-216	-0-	6635	2		Y	-0-			-0-
01	6851 X	6489	-0-	-362	-0-	6489	2		Y	-0-			-0-
02	6440 X	4923	-0-	-1517	-0-	4923	2		Y	-0-			-0-
03	7130 X	6396	-0-	-734	-0-	6396	2		Y	-0-			-0-
04	6750 X	5873	-0-	-877	-0-	5873	2		Y	-0-			-0-
05	6634 X	6100	-0-	-534	-0-	6100	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

12	5983 X	4621	-0-	-1362	-0-	4621	2		Y	-0-			-0-
01	5983 X	5313	-0-	-670	-0-	5313	2		Y	-0-			-0-
02	4760 X	4340	-0-	-420	-0-	4340	2		Y	-0-			-0-
03	5022 X	4375	-0-	-647	-0-	4375	2		Y	-0-			-0-
04	5130 X	4861	-0-	-269	-0-	4861	2		Y	-0-			-0-
05	5301 X	4733	-0-	-568	-0-	4733	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

12	4867 X	4543	-0-	-324	-0-	4543	2		Y	-0-			-0-
01	4863 X	4863	-0-	-0-	-0-	4863	2		Y	-0-			-0-
02	4287 X	4287	-0-	-0-	-0-	4287	2		Y	-0-			-0-
03	4745 X	4745	-0-	-0-	-0-	4745	2		Y	-0-			-0-
04	4710 X	4484	-0-	-226	-0-	4484	2		Y	-0-			-0-
05	4867 X	4583	-0-	-284	-0-	4583	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	8603	-0-	-232	-0-	8603	2			Y	-0-					-0-
01	8835	X	7380	-0-	-1455	-0-	7380	2			Y	-0-					-0-
02	7840	X	6858	-0-	-982	-0-	6858	2			Y	-0-					-0-
03	8680	X	7812	-0-	-868	-0-	7812	2			Y	-0-					-0-
04	8400	X	7299	-0-	-1101	-0-	7299	2			Y	-0-					-0-
05	8618	X	7297	-0-	-1321	-0-	7297	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5759	-0-	-534	-0-	5759	2			N	-0-					-0-
01	6138	X	5243	-0-	-895	-0-	5243	2			N	-0-					-0-
02	5544	X	4888	-0-	-656	-0-	4888	2			N	-0-					-0-
03	5983	X	4776	-0-	-1207	-0-	4776	2			N	-0-					-0-
04	5580	X	4711	-0-	-869	-0-	4711	2			N	-0-					-0-
05	5766	X	4828	-0-	-938	-0-	4828	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4430	-0-	-406	-0-	4430	2			N	-0-					-0-
01	4836	X	4289	-0-	-547	-0-	4289	2			N	-0-					-0-
02	4228	X	3862	-0-	-366	-0-	3862	2			N	-0-					-0-
03	4681	X	4302	-0-	-379	-0-	4302	2			N	-0-					-0-
04	4350	X	4307	-0-	-43	-0-	4307	2			N	-0-					-0-
*05	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	3847	-0-	-1671	-0-	3847	2			Y	-0-					-0-
01	5518	X	5295	-0-	-223	-0-	5295	2			Y	-0-					-0-
02	4704	X	4519	-0-	-185	-0-	4519	2			Y	-0-					-0-
03	5010	X	5010	-0-	-0-	-0-	5010	2			Y	-0-					-0-
04	5040	X	4890	-0-	-150	-0-	4890	2			Y	-0-					-0-
05	5208	X	4951	-0-	-257	-0-	4951	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5714	-0-	-641	-0-	5714	2			N	-0-					-0-
01	6355	X	5710	-0-	-645	-0-	5710	2			N	-0-					-0-
02	5628	X	5160	-0-	-468	-0-	5160	2			N	-0-					-0-
03	6045	X	5668	-0-	-377	-0-	5668	2			N	-0-					-0-
04	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-
*05	5754	X	5754	-0-	-0-	-0-	5754	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	3739	-0-	-1686	-0-	3739	2			Y	-0-					-0-
01	5425	X	3872	-0-	-1553	-0-	3872	2			Y	-0-					-0-
02	4788	X	3452	-0-	-1336	-0-	3452	2			Y	-0-					-0-
03	4892	X	4892	-0-	-0-	-0-	4892	2			Y	-0-					-0-
04	4558	X	4558	-0-	-0-	-0-	4558	2			Y	-0-					-0-
05	3875	X	3776	-0-	-99	-0-	3776	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	7897	-0-	-1465	-0-	7897	2			Y	-0-					-0-
01	9052	X	7891	-0-	-1161	-0-	7891	2			Y	-0-					-0-
02	8036	X	7479	-0-	-557	-0-	7479	2			Y	-0-					-0-
03	8773	X	8131	-0-	-642	-0-	8131	2			Y	-0-					-0-
04	8430	X	7883	-0-	-547	-0-	7883	2			Y	-0-					-0-
05	8277	X	8026	-0-	-251	-0-	8026	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4861	-0-	-626	-0-	4861	2			N	-0-					161
01	5797	X	5562	-0-	-235	-0-	5399	2	163	9	N	148					309
02	4845	X	4845	-0-	-0-	-0-	4843	2	2	9	N	2	182	1			129
03	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					129
04	4980	X	4892	-0-	-88	-0-	4892	2			N	-0-					129
*05	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					129

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 02/13/2008 TOTAL DEPTH 13090 PERF.10799 - 12926

12	3534	X	3198	-0-	-336	-0-	3198	2			Y	-0-					-0-
01	3441	X	3141	-0-	-300	-0-	3141	2			Y	-0-					-0-
02	3080	X	2316	-0-	-764	-0-	2316	2			Y	-0-					-0-
03	11988	X	11988	-0-	-0-	-0-	11988	2			Y	-0-					-0-
04	9157	X	9157	-0-	-0-	-0-	9157	2			Y	-0-					-0-
*05	17549	X	17549	-0-	-0-	-0-	17549	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

12	6448	X	5349	-0-	-1099	-0-	5349	2			Y	-0-					-0-
01	6541	X	5566	-0-	-975	-0-	5566	2			Y	-0-					-0-
02	5600	X	5157	-0-	-443	-0-	5157	2			Y	-0-					-0-
03	6200	X	5299	-0-	-901	-0-	5299	2			Y	-0-					-0-
04	6000	X	4512	-0-	-1488	-0-	4512	2			Y	-0-					-0-
05	5704	X	5387	-0-	-317	-0-	5387	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

12	5704	X	5369	-0-	-335	-0-	5369	2			N	-0-					-0-
01	5766	X	5327	-0-	-439	-0-	5327	2			N	-0-					-0-
02	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-
03	5673	X	5126	-0-	-547	-0-	5126	2			N	-0-					-0-
04	5370	X	5106	-0-	-264	-0-	5106	2			N	-0-					-0-
05	5363	X	5343	-0-	-20	-0-	5343	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

12	3937	X	2800	-0-	-1137	-0-	2800	2			Y	-0-					-0-
01	3937	X	3409	-0-	-528	-0-	3409	2			Y	-0-					-0-
02	3668	X	2833	-0-	-835	-0-	2833	2			Y	-0-					-0-
03	4158	X	4158	-0-	-0-	-0-	4158	2			Y	-0-					-0-
04	4295	X	4295	-0-	-0-	-0-	4295	2			Y	-0-					-0-
*05	4195	X	4195	-0-	-0-	-0-	4195	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

12	7719	X	7719	-0-	-0-	-0-	7719	2			Y	-0-					-0-
01	7285	X	6929	-0-	-356	-0-	6929	2			Y	-0-					-0-
02	5488	X	5431	-0-	-57	-0-	5431	2			Y	-0-					-0-
03	6918	X	6918	-0-	-0-	-0-	6918	2			Y	-0-					-0-
04	5973	X	5973	-0-	-0-	-0-	5973	2			Y	-0-					-0-
*05	8152	X	8152	-0-	-0-	-0-	8152	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

12	3503	X	2552	-0-	-951	-0-	2552	2			N	-0-					-0-
01	3317	X	2389	-0-	-928	-0-	2389	2			N	-0-					-0-
02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
03	3131	X	2760	-0-	-371	-0-	2760	2			N	-0-					-0-
04	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
*05	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3315	-0-	-436	-0-	3315	2			N	-0-					-0-
01	3751	X	3263	-0-	-488	-0-	3263	2			N	-0-					-0-
02	3164	X	2816	-0-	-348	-0-	2816	2			N	-0-					-0-
03	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
04	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
*05	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4048	-0-	-664	-0-	4048	2			N	-0-					-0-
01	4495	X	3855	-0-	-640	-0-	3855	2			N	-0-					-0-
02	4060	X	3890	-0-	-170	-0-	3890	2			N	-0-					-0-
03	4464	X	3923	-0-	-541	-0-	3923	2			N	-0-					-0-
04	4110	X	3986	-0-	-124	-0-	3986	2			N	-0-					-0-
05	4309	X	3944	-0-	-365	-0-	3944	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3692	-0-	-90	-0-	3692	2			N	-0-					-0-
01	3565	X	3135	-0-	-430	-0-	3135	2			N	-0-					-0-
02	3304	X	3025	-0-	-279	-0-	3025	2			N	-0-					-0-
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
04	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					-0-
05	3689	X	3577	-0-	-112	-0-	3577	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	6363	-0-	-395	-0-	6363	2			Y	-0-					-0-
01	6758	X	6316	-0-	-442	-0-	6316	2			Y	-0-					-0-
02	6272	X	5764	-0-	-508	-0-	5764	2			Y	-0-					-0-
03	6944	X	6307	-0-	-637	-0-	6307	2			Y	-0-					-0-
04	6720	X	6158	-0-	-562	-0-	6158	2			Y	-0-					-0-
05	6386	X	5937	-0-	-449	-0-	5937	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4091	-0-	-1458	-0-	4091	2			Y	-0-					-0-
01	5549	X	4794	-0-	-755	-0-	4794	2			Y	-0-					-0-
02	4816	X	3309	-0-	-1507	-0-	3309	2			Y	-0-					-0-
03	5332	X	2581	-0-	-2751	-0-	2581	2			Y	-0-					-0-
04	5010	X	3057	-0-	-1953	-0-	3057	2			Y	-0-					-0-
05	4805	X	3633	-0-	-1172	-0-	3633	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3026	-0-	-601	-0-	3026	2			N	-0-					-0-
01	3627	X	3064	-0-	-563	-0-	3064	2			N	-0-					-0-
02	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
03	3379	X	3128	-0-	-251	-0-	3128	2			N	-0-					-0-
04	3270	X	2575	-0-	-695	-0-	2575	2			N	-0-					-0-
05	3286	X	3262	-0-	-24	-0-	3262	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	7846	-0-	-524	-0-	7846	2			N	-0-					-0-
01	8184	X	7809	-0-	-375	-0-	7809	2			N	-0-					-0-
02	7280	X	7004	-0-	-276	-0-	7004	2			N	-0-					-0-
03	8060	X	7201	-0-	-859	-0-	7201	2			N	-0-					-0-
04	7590	X	7363	-0-	-227	-0-	7363	2			N	-0-					-0-
05	7843	X	7428	-0-	-415	-0-	7428	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 02/29/2008 TOTAL DEPTH 12750 PERF.11147 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4292	-0-	-544	-0-	4292	2			N	-0-					-0-
01	4836	X	4125	-0-	-711	-0-	4125	2			N	-0-					-0-
02	4284	X	2693	-0-	-1591	-0-	2693	2			N	-0-					-0-
03	4495	X	3352	-0-	-1143	-0-	3352	2			N	-0-					-0-
04	4260	X	3557	-0-	-703	-0-	3557	2			N	-0-					-0-
*05	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

12	3348	X	2975	-0-	-373	-0-	2975	2			Y	-0-					-0-
01	3348	X	2981	-0-	-367	-0-	2981	2			Y	-0-					-0-
02	2968	X	2680	-0-	-288	-0-	2680	2			Y	-0-					-0-
03	3286	X	3169	-0-	-117	-0-	3169	2			Y	-0-					-0-
04	2880	X	2691	-0-	-189	-0-	2691	2			Y	-0-					-0-
05	2976	X	2901	-0-	-75	-0-	2901	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

12	2077	N	1647	-0-	-430	-0-	1647	2			Y	-0-					-0-
01	1736	N	1703	-0-	-33	-0-	1703	2			Y	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
03	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
04	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
*05	2395	N	2395	-0-	-0-	-0-	2395	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

12	6944	X	6390	-0-	-554	-0-	6390	2			N	-0-					-0-
01	6944	X	6406	-0-	-538	-0-	6406	2			N	-0-					-0-
02	5673	X	5673	-0-	-0-	-0-	5673	2			N	-0-					-0-
03	5874	X	5874	-0-	-0-	-0-	5874	2			N	-0-					-0-
04	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-
*05	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

12	6572	X	5855	-0-	-717	-0-	5855	2			Y	-0-					-0-
01	6572	X	6423	-0-	-149	-0-	6423	2			Y	-0-					-0-
02	5552	X	5552	-0-	-0-	-0-	5552	2			Y	-0-					-0-
03	5606	X	5606	-0-	-0-	-0-	5606	2			Y	-0-					-0-
04	5997	X	5997	-0-	-0-	-0-	5997	2			Y	-0-					-0-
*05	5462	X	5462	-0-	-0-	-0-	5462	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

12	9114	X	5017	-0-	-4097	-0-	5017	2			Y	-0-					-0-
01	8560	X	8560	-0-	-0-	-0-	8560	2			Y	-0-					-0-
02	7336	X	5296	-0-	-2040	-0-	5296	2			Y	-0-					-0-
03	8239	X	8239	-0-	-0-	-0-	8239	2			Y	-0-					-0-
04	8280	X	7302	-0-	-978	-0-	7302	2			Y	-0-					-0-
05	8556	X	7067	-0-	-1489	-0-	7067	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

12	5456	X	5144	-0-	-312	-0-	5144	2			N	-0-					-0-
01	5456	X	4928	-0-	-528	-0-	4928	2			N	-0-					-0-
02	4816	X	4638	-0-	-178	-0-	4638	2			N	-0-					-0-
03	5301	X	5009	-0-	-292	-0-	5009	2			N	-0-					-0-
04	5010	X	4818	-0-	-192	-0-	4818	2			N	-0-					-0-
05	5146	X	4922	-0-	-224	-0-	4922	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6316	X	6316	-0-	-0-	-0-	6316	2			N	-0-					-0-
01	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					-0-
02	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-
03	6014	X	5150	-0-	-864	-0-	5150	2			N	-0-					-0-
04	5820	X	4863	-0-	-957	-0-	4863	2			N	-0-					-0-
05	6014	X	5467	-0-	-547	-0-	5467	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

12	4588	X	4177	-0-	-411	-0-	4177	2			N	-0-					-0-
01	4588	X	4279	-0-	-309	-0-	4279	2			N	-0-					-0-
02	4116	X	3877	-0-	-239	-0-	3877	2			N	-0-					-0-
03	4557	X	4225	-0-	-332	-0-	4225	2			N	-0-					-0-
04	4350	X	4281	-0-	-69	-0-	4281	2			N	-0-					-0-
05	4278	X	4131	-0-	-147	-0-	4131	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

12	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
01	4712	X	4187	-0-	-525	-0-	4187	2			N	-0-					-0-
02	4620	X	2747	-0-	-1873	-0-	2747	2			N	-0-					-0-
03	4991	X	3039	-0-	-1952	-0-	3039	2			N	-0-					-0-
04	4740	X	4317	-0-	-423	-0-	4317	2			N	-0-					-0-
*05	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

12	7409	X	5598	-0-	-1811	-0-	5598	2			Y	-0-					-0-
01	7254	X	6530	-0-	-724	-0-	6530	2			Y	-0-					-0-
02	6412	X	5694	-0-	-718	-0-	5694	2			Y	-0-					-0-
03	6727	X	6247	-0-	-480	-0-	6247	2			Y	-0-					-0-
04	6510	X	5935	-0-	-575	-0-	5935	2			Y	-0-					-0-
05	6541	X	5400	-0-	-1141	-0-	5400	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

12	2542	N	2139	-0-	-403	-0-	2139	2			N	-0-					-0-
01	2449	N	2079	-0-	-370	-0-	2079	2			N	-0-					-0-
02	2072	N	1912	-0-	-160	-0-	1912	2			N	-0-					-0-
03	2139	N	1961	-0-	-178	-0-	1961	2			N	-0-					-0-
04	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
*05	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

12	5487	X	4479	-0-	-1008	-0-	4479	2			Y	-0-					-0-
01	5487	X	4551	-0-	-936	-0-	4551	2			Y	-0-					-0-
02	4788	X	4060	-0-	-728	-0-	4060	2			Y	-0-					-0-
03	5177	X	4036	-0-	-1141	-0-	4036	2			Y	-0-					-0-
04	4800	X	4215	-0-	-585	-0-	4215	2			Y	-0-					-0-
05	4557	X	4177	-0-	-380	-0-	4177	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

12	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
01	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-
02	3836	X	3492	-0-	-344	-0-	3492	2			N	-0-					-0-
03	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					-0-
04	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					-0-
*05	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4952	-0-	-256	-0-	4952	2			N	-0-					-0-
01	5208	X	4704	-0-	-504	-0-	4704	2			N	-0-					-0-
02	4620	X	3644	-0-	-976	-0-	3644	2			N	-0-					-0-
03	5053	X	3977	-0-	-1076	-0-	3977	2			N	-0-					-0-
04	4830	X	4069	-0-	-761	-0-	4069	2			N	-0-					-0-
05	4960	X	3901	-0-	-1059	-0-	3901	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4528	-0-	-835	-0-	4528	2			N	-0-					105
01	4836	X	4609	-0-	-227	-0-	4609	2			N	-0-					105
02	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					105
03	4526	X	3942	-0-	-584	-0-	3942	2			N	-0-					105
04	4470	X	3356	-0-	-1114	-0-	3356	2			N	-0-					105
05	4619	X	4392	-0-	-227	-0-	4392	2			N	-0-					105

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
01	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
03	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
04	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
05	3689	X	3643	-0-	-46	-0-	3643	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	7255	-0-	-526	-0-	7255	2			Y	-0-					-0-
01	7750	X	7290	-0-	-460	-0-	7290	2			Y	-0-					-0-
02	6944	X	6476	-0-	-468	-0-	6476	2			Y	-0-					-0-
03	7564	X	6992	-0-	-572	-0-	6992	2			Y	-0-					-0-
04	7140	X	6672	-0-	-468	-0-	6672	2			Y	-0-					-0-
05	7285	X	6829	-0-	-456	-0-	6829	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2557	X	2557	-0-	-0-	-0-	2557	2			Y	-0-					-0-
01	1705	X	155	-0-	-1550	-0-	155	2			Y	-0-					-0-
02	2660	X	584	-0-	-2076	-0-	584	2			Y	-0-					-0-
03	4451	X	4451	-0-	-0-	-0-	4451	2			Y	-0-					-0-
04	2850	X	2503	-0-	-347	-0-	2503	2			Y	-0-					-0-
*05	5710	X	5710	-0-	-0-	-0-	5710	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
02	4340	X	2802	-0-	-1538	-0-	2802	2			N	-0-					-0-
03	4495	X	3528	-0-	-967	-0-	3528	2			N	-0-					-0-
04	4020	X	3117	-0-	-903	-0-	3117	2			N	-0-					-0-
05	4030	X	3039	-0-	-991	-0-	3039	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5437	-0-	-763	-0-	5437	2			N	-0-					-0-
01	5952	X	5411	-0-	-541	-0-	5411	2			N	-0-					-0-
02	5376	X	4808	-0-	-568	-0-	4808	2			N	-0-					-0-
03	5518	X	5147	-0-	-371	-0-	5147	2			N	-0-					-0-
04	5340	X	4913	-0-	-427	-0-	4913	2			N	-0-					-0-
05	5425	X	5122	-0-	-303	-0-	5122	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6101	X	6101	-0-	-0-	-0-	6101	2			N	-0-					-0-
01	5641	X	5641	-0-	-0-	-0-	5641	2			N	-0-					-0-
02	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
04	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-
*05	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

12	3596	X	3356	-0-	-240	-0-	3356	2			Y	-0-					-0-
01	3534	X	2598	-0-	-936	-0-	2598	2			Y	-0-					-0-
02	3475	X	3475	-0-	-0-	-0-	3475	2			Y	-0-					-0-
03	3534	X	3330	-0-	-204	-0-	3330	2			Y	-0-					-0-
04	3240	X	3227	-0-	-13	-0-	3227	2			Y	-0-					-0-
05	3844	X	3284	-0-	-560	-0-	3284	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

12	4185	X	3960	-0-	-225	-0-	3960	2			N	-0-					-0-
01	4185	X	3691	-0-	-494	-0-	3691	2			N	-0-					-0-
02	3836	X	3399	-0-	-437	-0-	3399	2			N	-0-					-0-
03	4247	X	3967	-0-	-280	-0-	3967	2			N	-0-					-0-
04	3840	X	3709	-0-	-131	-0-	3709	2			N	-0-					-0-
05	3968	X	3825	-0-	-143	-0-	3825	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

12	6851	X	3406	-0-	-3445	-0-	3406	2			N	-0-					-0-
01	5363	X	3977	-0-	-1386	-0-	3977	2			N	-0-					-0-
02	4004	X	3362	-0-	-642	-0-	3362	2			N	-0-					-0-
03	3875	X	3613	-0-	-262	-0-	3613	2			N	-0-					-0-
04	11685	X	11685	-0-	-0-	-0-	11685	2			N	-0-					-0-
*05	10420	X	10420	-0-	-0-	-0-	10420	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

12	11160	X	9318	-0-	-1842	-0-	9318	2			Y	-0-					-0-
01	11160	X	10121	-0-	-1039	-0-	10121	2			Y	-0-					-0-
02	10108	X	8473	-0-	-1635	-0-	8473	2			Y	-0-					-0-
03	10602	X	9392	-0-	-1210	-0-	9392	2			Y	-0-					-0-
04	9780	X	8663	-0-	-1117	-0-	8663	2			Y	-0-					-0-
05	10106	X	9328	-0-	-778	-0-	9328	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

12	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	2			Y	-0-					-0-
03	2728	X	2685	-0-	-43	-0-	2685	2			Y	-0-					-0-
04	6143	X	6143	-0-	-0-	-0-	6143	2			Y	-0-					-0-
*05	4107	X	4107	-0-	-0-	-0-	4107	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

12	9207	X	8837	-0-	-370	-0-	8837	2			Y	-0-					-0-
01	9207	X	8934	-0-	-273	-0-	8934	2			Y	-0-					-0-
02	7980	X	7848	-0-	-132	-0-	7848	2			Y	-0-					-0-
03	8835	X	8415	-0-	-420	-0-	8415	2			Y	-0-					-0-
04	8550	X	7933	-0-	-617	-0-	7933	2			Y	-0-					-0-
05	8835	X	8109	-0-	-726	-0-	8109	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	7034	-0-	-1863	-0-	7034	2			Y	-0-					-0-
01	8897	X	7385	-0-	-1512	-0-	7385	2			Y	-0-					-0-
02	7980	X	6216	-0-	-1764	-0-	6216	2			Y	-0-					-0-
03	8835	X	7158	-0-	-1677	-0-	7158	2			Y	-0-					-0-
04	8550	X	7331	-0-	-1219	-0-	7331	2			Y	-0-					-0-
*05	8517	X	8517	-0-	-0-	-0-	8517	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
02	1932	N	1459	-0-	-473	-0-	1459	2			N	-0-					-0-
03	2294	N	2085	-0-	-209	-0-	2085	2			N	-0-					-0-
04	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
*05	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	8181	-0-	-530	-0-	8181	2			Y	-0-					-0-
01	8587	X	7933	-0-	-654	-0-	7933	2			Y	-0-					-0-
02	7756	X	7023	-0-	-733	-0-	7023	2			Y	-0-					-0-
03	8494	X	7617	-0-	-877	-0-	7617	2			Y	-0-					-0-
04	8100	X	7514	-0-	-586	-0-	7514	2			Y	-0-					-0-
05	8184	X	7733	-0-	-451	-0-	7733	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	7706	-0-	-943	-0-	7706	2			Y	-0-					-0-
01	8649	X	7595	-0-	-1054	-0-	7595	2			Y	-0-					-0-
02	7812	X	6770	-0-	-1042	-0-	6770	2			Y	-0-					-0-
03	8339	X	7503	-0-	-836	-0-	7503	2			Y	-0-					-0-
04	7770	X	6726	-0-	-1044	-0-	6726	2			Y	-0-					-0-
05	7719	X	7588	-0-	-131	-0-	7588	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1857	-0-	-282	-0-	1857	2			N	-0-					-0-
01	2139	N	1647	-0-	-492	-0-	1647	2			N	-0-					-0-
02	1792	N	1658	-0-	-134	-0-	1658	2			N	-0-					-0-
03	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
*05	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3663	-0-	-646	-0-	3663	2			Y	-0-					-0-
01	4123	X	3604	-0-	-519	-0-	3604	2			Y	-0-					-0-
02	3612	X	3400	-0-	-212	-0-	3400	2			Y	-0-					-0-
03	3906	X	3712	-0-	-194	-0-	3712	2			Y	-0-					-0-
04	3660	X	3565	-0-	-95	-0-	3565	2			Y	-0-					-0-
05	3751	X	3654	-0-	-97	-0-	3654	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5097	-0-	-452	-0-	5097	2			N	-0-					-0-
01	5549	X	5065	-0-	-484	-0-	5065	2			N	-0-					-0-
02	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
03	5053	X	5045	-0-	-8	-0-	5045	2			N	-0-					-0-
04	4890	X	4780	-0-	-110	-0-	4780	2			N	-0-					-0-
05	5053	X	4915	-0-	-138	-0-	4915	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
01	1674	N	1374	-0-	-300	-0-	1374	2			N	-0-					-0-
02	1540	N	1185	-0-	-355	-0-	1185	2			N	-0-					-0-
03	1488	N	1317	-0-	-171	-0-	1317	2			N	-0-					-0-
04	1320	N	1201	-0-	-119	-0-	1201	2			N	-0-					-0-
05	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	2716	-0-	-1469	-0-	2716	2			N	-0-					-0-
01	3720	X	3403	-0-	-317	-0-	3403	2			N	-0-					-0-
02	2153	X	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
03	2728	X	1992	-0-	-736	-0-	1992	2			N	-0-					-0-
04	3300	X	1929	-0-	-1371	-0-	1929	2			N	-0-					-0-
05	3410	X	1417	-0-	-1993	-0-	1417	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
01	4402	X	4364	-0-	-38	-0-	4364	2			N	-0-					-0-
02	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
03	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
04	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
*05	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3910	-0-	-368	-0-	3910	2			N	-0-					-0-
01	4278	X	3986	-0-	-292	-0-	3986	2			N	-0-					-0-
02	3752	X	3210	-0-	-542	-0-	3210	2			N	-0-					-0-
03	3937	X	3176	-0-	-761	-0-	3176	2			N	-0-					-0-
04	3870	X	3517	-0-	-353	-0-	3517	2			N	-0-					-0-
05	3999	X	3650	-0-	-349	-0-	3650	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4870	-0-	-28	-0-	4870	2			N	-0-					-0-
01	4898	X	4714	-0-	-184	-0-	4714	2			N	-0-					-0-
02	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
03	4867	X	4382	-0-	-485	-0-	4382	2			N	-0-					-0-
04	4710	X	4584	-0-	-126	-0-	4584	2			N	-0-					-0-
05	4867	X	4510	-0-	-357	-0-	4510	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5519	-0-	-30	-0-	5519	2			Y	-0-					-0-
01	5296	X	5296	-0-	-0-	-0-	5296	2			Y	-0-					-0-
02	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					-0-
03	4898	X	4826	-0-	-72	-0-	4826	2			Y	-0-					-0-
04	4740	X	4577	-0-	-163	-0-	4577	2			Y	-0-					-0-
05	4898	X	4631	-0-	-267	-0-	4631	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4700	-0-	-291	-0-	4700	2			N	-0-					-0-
01	4929	X	4771	-0-	-158	-0-	4771	2			N	-0-					-0-
02	4424	X	4243	-0-	-181	-0-	4243	2			N	-0-					-0-
03	4712	X	4509	-0-	-203	-0-	4509	2			N	-0-					-0-
04	4620	X	2211	-0-	-2409	-0-	2211	2			N	-0-					-0-
*05	5084	X	5084	-0-	-0-	-0-	5084	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	8310	-0-	-866	-0-	8310	2			N	-0-					-0-
01	8959	X	8146	-0-	-813	-0-	8146	2			N	-0-					-0-
02	7952	X	7252	-0-	-700	-0-	7252	2			N	-0-					-0-
03	8649	X	7912	-0-	-737	-0-	7912	2			N	-0-					-0-
04	8220	X	7622	-0-	-598	-0-	7622	2			N	-0-					-0-
05	8308	X	7782	-0-	-526	-0-	7782	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

12	7037	X	6476	-0-	-561	-0-	6476	2			Y	-0-					-0-
01	6975	X	6271	-0-	-704	-0-	6271	2			Y	-0-					-0-
02	6188	X	5675	-0-	-513	-0-	5675	2			Y	-0-					-0-
03	6758	X	6210	-0-	-548	-0-	6210	2			Y	-0-					-0-
04	6360	X	5831	-0-	-529	-0-	5831	2			Y	-0-					-0-
05	6479	X	5666	-0-	-813	-0-	5666	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

12	6147	X	6147	-0-	-0-	-0-	6147	2			Y	-0-					-0-
01	6198	X	6198	-0-	-0-	-0-	6198	2			Y	-0-					-0-
02	5656	X	5473	-0-	-183	-0-	5473	2			Y	-0-					-0-
03	6262	X	5390	-0-	-872	-0-	5390	2			Y	-0-					-0-
04	6174	X	6174	-0-	-0-	-0-	6174	2			Y	-0-					-0-
05	6200	X	6128	-0-	-72	-0-	6128	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

12	6262	X	5627	-0-	-635	-0-	5627	2			N	-0-					-0-
01	6262	X	5422	-0-	-840	-0-	5422	2			N	-0-					-0-
02	5432	X	4855	-0-	-577	-0-	4855	2			N	-0-					-0-
03	5952	X	5723	-0-	-229	-0-	5723	2			N	-0-					-0-
04	5670	X	5471	-0-	-199	-0-	5471	2			N	-0-					-0-
05	5642	X	5458	-0-	-184	-0-	5458	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

12	9620	X	9620	-0-	-0-	-0-	9620	2			N	-0-					29
01	6252	X	6252	-0-	-0-	-0-	6252	2			N	-0-					29
02	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					29
03	4867	X	4139	-0-	-728	-0-	4139	2			N	-0-					29
04	4710	X	4178	-0-	-532	-0-	4178	2			N	-0-					29
05	4867	X	4034	-0-	-833	-0-	4034	2			N	-0-					29

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13120 PERF.11460 - 12220

12	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
01	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
02	2800	N	2832	-0-	32	32	2832	2			N	-0-					-0-
03	3100	N	3104	-0-	4	36	3104	2			N	-0-					-0-
04	3000	N	3003	-0-	3	39	3003	2			N	-0-					-0-
*05	3084	X	3045	-0-	-39	-0-	3045	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

12	3317	X	2723	-0-	-594	-0-	2723	2			N	-0-					-0-
01	3317	X	2589	-0-	-728	-0-	2589	2			N	-0-					-0-
02	2884	X	2635	-0-	-249	-0-	2635	2			N	-0-					-0-
03	3100	X	2918	-0-	-182	-0-	2918	2			N	-0-					-0-
04	2820	X	2757	-0-	-63	-0-	2757	2			N	-0-					-0-
05	2914	X	2775	-0-	-139	-0-	2775	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3765	-0-	-730	-0-	3765	2			Y	-0-					-0-
01	4402	X	3980	-0-	-422	-0-	3980	2			Y	-0-					-0-
02	3781	X	3781	-0-	-0-	-0-	3781	2			Y	-0-					-0-
03	4092	X	3947	-0-	-145	-0-	3947	2			Y	-0-					-0-
04	3930	X	3648	-0-	-282	-0-	3648	2			Y	-0-					-0-
05	4185	X	4049	-0-	-136	-0-	4049	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1867	-0-	-427	-0-	1867	2			Y	-0-					-0-
01	2170	N	1747	-0-	-423	-0-	1747	2			Y	-0-					-0-
02	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-
03	1860	N	1684	-0-	-176	-0-	1684	2			Y	-0-					-0-
04	1680	N	1610	-0-	-70	-0-	1610	2			Y	-0-					-0-
*05	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5597	-0-	-789	-0-	5597	2			Y	-0-					-0-
01	6386	X	6265	-0-	-121	-0-	6265	2			Y	-0-					-0-
02	6244	X	5665	-0-	-579	-0-	5665	2			Y	-0-					-0-
03	6076	X	5158	-0-	-918	-0-	5158	2			Y	-0-					-0-
04	6060	X	5126	-0-	-934	-0-	5126	2			Y	-0-					-0-
*05	6334	X	6334	-0-	-0-	-0-	6334	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	-0-	-0-	-3193	-0-					Y	-0-					-0-
01	3162	X	369	-0-	-2793	-0-	369	2			Y	-0-					-0-
02	2800	X	1845	-0-	-955	-0-	1845	2			Y	-0-					-0-
03	3100	X	2690	-0-	-410	-0-	2690	2			Y	-0-					-0-
04	2484	X	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-
*05	2544	X	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6665	X	4984	-0-	-1681	-0-	4984	2			Y	-0-					-0-
01	6665	X	5611	-0-	-1054	-0-	5611	2			Y	-0-					-0-
02	5479	X	5479	-0-	-0-	-0-	5479	2			Y	-0-					-0-
03	6446	X	6446	-0-	-0-	-0-	6446	2			Y	-0-					-0-
04	7112	X	7112	-0-	-0-	-0-	7112	2			Y	-0-					-0-
*05	7752	X	7752	-0-	-0-	-0-	7752	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6898	X	6898	-0-	-0-	-0-	6898	2			N	-0-					-0-
01	6335	X	6335	-0-	-0-	-0-	6335	2			N	-0-					-0-
02	5852	X	5237	-0-	-615	-0-	5237	2			N	-0-					-0-
03	6913	X	5807	-0-	-1106	-0-	5807	2			N	-0-					-0-
04	6690	X	6013	-0-	-677	-0-	6013	2			N	-0-					-0-
05	6913	X	5992	-0-	-921	-0-	5992	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3803	-0-	-10	-0-	3803	2			Y	-0-					-0-
01	3813	X	3278	-0-	-535	-0-	3278	2			Y	-0-					-0-
02	3556	X	3030	-0-	-526	-0-	3030	2			Y	-0-					-0-
03	3932	X	3932	-0-	-0-	-0-	3932	2			Y	-0-					-0-
04	3690	X	3217	-0-	-473	-0-	3217	2			Y	-0-					-0-
05	3813	X	3297	-0-	-516	-0-	3297	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
02	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
03	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
04	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
*05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

12	3627	X	2422	-0-	-1205	-0-	2422	2			N	-0-					-0-
01	3472	X	2382	-0-	-1090	-0-	2382	2			N	-0-					-0-
02	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
03	2821	X	2592	-0-	-229	-0-	2592	2			N	-0-					-0-
04	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
*05	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

12	4123	X	3789	-0-	-334	-0-	3789	2			N	-0-					-0-
01	3906	X	3208	-0-	-698	-0-	3208	2			N	-0-					-0-
02	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
03	3782	X	3684	-0-	-98	-0-	3684	2			N	-0-					-0-
04	3660	X	3569	-0-	-91	-0-	3569	2			N	-0-					-0-
05	4092	X	3550	-0-	-542	-0-	3550	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

12	6603	X	5452	-0-	-1151	-0-	5452	2			N	-0-					-0-
01	6603	X	5491	-0-	-1112	-0-	5491	2			N	-0-					-0-
02	5684	X	4656	-0-	-1028	-0-	4656	2			N	-0-					-0-
03	6262	X	5019	-0-	-1243	-0-	5019	2			N	-0-					-0-
04	5670	X	4988	-0-	-682	-0-	4988	2			N	-0-					-0-
05	5487	X	4473	-0-	-1014	-0-	4473	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

12	8153	X	7363	-0-	-790	-0-	7363	2			Y	-0-					-0-
01	7998	X	7520	-0-	-478	-0-	7520	2			Y	-0-					-0-
02	7084	X	6758	-0-	-326	-0-	6758	2			Y	-0-					-0-
03	7719	X	7325	-0-	-394	-0-	7325	2			Y	-0-					-0-
04	7290	X	6958	-0-	-332	-0-	6958	2			Y	-0-					-0-
05	7533	X	7168	-0-	-365	-0-	7168	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

12	8277	X	7950	-0-	-327	-0-	7950	2			Y	-0-					-0-
01	7905	X	7508	-0-	-397	-0-	7508	2			Y	-0-					-0-
02	6909	X	6909	-0-	-0-	-0-	6909	2			Y	-0-					-0-
03	7936	X	7725	-0-	-211	-0-	7725	2			Y	-0-					-0-
04	7680	X	7056	-0-	-624	-0-	7056	2			Y	-0-					-0-
05	7936	X	7219	-0-	-717	-0-	7219	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
02	3528	X	3138	-0-	-390	-0-	3138	2			N	-0-					-0-
03	3968	X	3896	-0-	-72	-0-	3896	2			N	-0-					-0-
04	3840	X	3372	-0-	-468	-0-	3372	2			N	-0-					-0-
05	3968	X	3482	-0-	-486	-0-	3482	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5469	-0-	-297	-0-	5469	2			N	-0-					-0-
01	5766	X	5261	-0-	-505	-0-	5261	2			N	-0-					-0-
02	5068	X	4662	-0-	-406	-0-	4662	2			N	-0-					-0-
03	5580	X	4845	-0-	-735	-0-	4845	2			N	-0-					-0-
04	5400	X	4503	-0-	-897	-0-	4503	2			N	-0-					-0-
05	5456	X	5116	-0-	-340	-0-	5116	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

12	6138	X	6107	-0-	-31	-0-	6107	2			N	-0-					-0-
01	6138	X	5956	-0-	-182	-0-	5956	2			N	-0-					-0-
02	5544	X	5454	-0-	-90	-0-	5454	2			N	-0-					-0-
03	6107	X	5896	-0-	-211	-0-	5896	2			N	-0-					-0-
04	5910	X	5404	-0-	-506	-0-	5404	2			N	-0-					-0-
05	6107	X	5522	-0-	-585	-0-	5522	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

12	4278	X	3205	-0-	-1073	-0-	3205	2			Y	-0-					-0-
01	4959	X	4959	-0-	-0-	-0-	4959	2			Y	-0-					-0-
02	4288	X	4288	-0-	-0-	-0-	4288	2			Y	-0-					-0-
03	4880	X	4880	-0-	-0-	-0-	4880	2			Y	-0-					-0-
04	4555	X	4555	-0-	-0-	-0-	4555	2			Y	-0-					-0-
*05	4282	X	4282	-0-	-0-	-0-	4282	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

12	6049	X	6049	-0-	-0-	-0-	6049	2			Y	-0-					-0-
01	5978	X	5978	-0-	-0-	-0-	5978	2			Y	-0-					-0-
02	4928	X	4751	-0-	-177	-0-	4751	2			Y	-0-					-0-
03	5456	X	5351	-0-	-105	-0-	5351	2			Y	-0-					-0-
04	5280	X	5271	-0-	-9	-0-	5271	2			Y	-0-					-0-
05	5456	X	5145	-0-	-311	-0-	5145	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 02/10/2009 TOTAL DEPTH 13260 PERF.11508 - 12980

12	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
01	3255	X	3220	-0-	-35	-0-	3220	2			N	-0-					-0-
02	3052	X	3015	-0-	-37	-0-	3015	2			N	-0-					-0-
03	3379	X	3360	-0-	-19	-0-	3360	2			N	-0-					-0-
04	3270	X	3125	-0-	-145	-0-	3125	2			N	-0-					-0-
05	3348	X	2853	-0-	-495	-0-	2853	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

12	9486	X	9266	-0-	-220	-0-	9266	2			N	-0-					-0-
01	9486	X	8575	-0-	-911	-0-	8575	2			N	-0-					-0-
02	8568	X	7510	-0-	-1058	-0-	7510	2			N	-0-					-0-
03	9331	X	8648	-0-	-683	-0-	8648	2			N	-0-					-0-
04	9030	X	8029	-0-	-1001	-0-	8029	2			N	-0-					-0-
05	9269	X	8459	-0-	-810	-0-	8459	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

12	5301	X	4451	-0-	-850	-0-	4451	2			Y	-0-					-0-
01	5301	X	4544	-0-	-757	-0-	4544	2			Y	-0-					-0-
02	4536	X	4124	-0-	-412	-0-	4124	2			Y	-0-					-0-
03	5022	X	3605	-0-	-1417	-0-	3605	2			Y	-0-					-0-
04	4680	X	4476	-0-	-204	-0-	4476	2			Y	-0-					-0-
05	4557	X	4432	-0-	-125	-0-	4432	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5560	X	5560	-0-	-0-	-0-	5560	2			N	-0-					-0-
01	5035	X	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
02	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					-0-
03	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
04	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
05	4929	X	4791	-0-	-138	-0-	4791	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4594	-0-	-645	-0-	4594	2			N	-0-					-0-
01	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					-0-
02	4452	X	3780	-0-	-672	-0-	3780	2			N	-0-					-0-
03	4929	X	4820	-0-	-109	-0-	4820	2			N	-0-					-0-
04	4770	X	4150	-0-	-620	-0-	4150	2			N	-0-					-0-
05	4929	X	4483	-0-	-446	-0-	4483	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3534	-0-	-1116	-0-	3534	2			Y	-0-					-0-
01	5711	X	5711	-0-	-0-	-0-	5711	2			Y	-0-					-0-
02	4790	X	4790	-0-	-0-	-0-	4790	2			Y	-0-					-0-
03	4486	X	4486	-0-	-0-	-0-	4486	2			Y	-0-					-0-
04	4020	X	2723	-0-	-1297	-0-	2723	2			Y	-0-					-0-
*05	5446	X	5446	-0-	-0-	-0-	5446	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	1545	-0-	-3136	-0-	1545	2			Y	-0-					-0-
01	5828	X	5828	-0-	-0-	-0-	5828	2			Y	-0-					-0-
02	4534	X	4534	-0-	-0-	-0-	4534	2			Y	-0-					-0-
03	5347	X	5347	-0-	-0-	-0-	5347	2			Y	-0-					-0-
04	5874	X	5874	-0-	-0-	-0-	5874	2			Y	-0-					-0-
*05	5920	X	5920	-0-	-0-	-0-	5920	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	5886	-0-	-872	-0-	5886	2			Y	-0-					-0-
01	6758	X	5793	-0-	-965	-0-	5793	2			Y	-0-					-0-
02	6468	X	4917	-0-	-1551	-0-	4917	2			Y	-0-					-0-
03	6014	X	5519	-0-	-495	-0-	5519	2			Y	-0-					-0-
04	5820	X	5561	-0-	-259	-0-	5561	2			Y	-0-					-0-
*05	6191	X	6191	-0-	-0-	-0-	6191	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 05/16/2009 TOTAL DEPTH 12580 PERF.11774 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4729	X	4729	-0-	-0-	-0-	4729	2			Y	-0-					-0-
01	4340	X	4213	-0-	-127	-0-	4213	2			Y	-0-					-0-
02	4001	X	4001	-0-	-0-	-0-	4001	2			Y	-0-					-0-
03	4216	X	4166	-0-	-50	-0-	4166	2			Y	-0-					-0-
04	4301	X	4301	-0-	-0-	-0-	4301	2			Y	-0-					-0-
05	4216	X	1235	-0-	-2981	-0-	1235	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	8791	-0-	-633	-0-	8791	2			Y	-0-					-0-
01	9424	X	8732	-0-	-692	-0-	8732	2			Y	-0-					-0-
02	8316	X	7769	-0-	-547	-0-	7769	2			Y	-0-					-0-
03	9083	X	8520	-0-	-563	-0-	8520	2			Y	-0-					-0-
04	8610	X	8167	-0-	-443	-0-	8167	2			Y	-0-					-0-
05	8804	X	8341	-0-	-463	-0-	8341	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5383	X	5383	-0-	-0-	-0-	5383	2		Y	-0-			-0-
01	5229	X	5229	-0-	-0-	-0-	5229	2		Y	-0-			-0-
02	4480	X	4451	-0-	-29	-0-	4451	2		Y	-0-			-0-
03	4960	X	4931	-0-	-29	-0-	4931	2		Y	-0-			-0-
04	4800	X	4758	-0-	-42	-0-	4758	2		Y	-0-			-0-
05	4960	X	4811	-0-	-149	-0-	4811	2		Y	-0-			-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4743	X	4525	-0-	-218	-0-	4525	2		Y	-0-			-0-
01	4743	X	4496	-0-	-247	-0-	4496	2		Y	-0-			-0-
02	4452	X	4040	-0-	-412	-0-	4040	2		Y	-0-			-0-
03	4681	X	4459	-0-	-222	-0-	4459	2		Y	-0-			-0-
04	4530	X	4237	-0-	-293	-0-	4237	2		Y	-0-			-0-
05	4526	X	4270	-0-	-256	-0-	4270	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8184	X	6741	-0-	-1443	-0-	6741	2		N	-0-			-0-
01	8184	X	6990	-0-	-1194	-0-	6990	2		N	-0-			-0-
02	7056	X	5517	-0-	-1539	-0-	5517	2		N	-0-			-0-
03	6975	X	3035	-0-	-3940	-0-	3035	2		N	-0-			-0-
04	6750	X	5701	-0-	-1049	-0-	5701	2		N	-0-			-0-
*05	14084	X	14084	-0-	-0-	-0-	14084	2		N	-0-			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7255	X	7255	-0-	-0-	-0-	7255	2		Y	-0-			-0-
01	6789	X	6726	-0-	-63	-0-	6726	2		Y	-0-			-0-
02	5563	X	5563	-0-	-0-	-0-	5563	2		Y	-0-			-0-
03	7254	X	6265	-0-	-989	-0-	6265	2		Y	-0-			-0-
04	7020	X	6185	-0-	-835	-0-	6185	2		Y	-0-			-0-
05	7254	X	6113	-0-	-1141	-0-	6113	2		Y	-0-			-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6944	X	6137	-0-	-807	-0-	6137	2		Y	-0-			-0-
01	6944	X	6078	-0-	-866	-0-	6078	2		Y	-0-			-0-
02	6356	X	6111	-0-	-245	-0-	6111	2		Y	-0-			-0-
03	6789	X	6188	-0-	-601	-0-	6188	2		Y	-0-			-0-
04	6570	X	6269	-0-	-301	-0-	6269	2		Y	-0-			-0-
05	6758	X	6247	-0-	-511	-0-	6247	2		Y	-0-			-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8773	X	7893	-0-	-880	-0-	7893	2		Y	-0-			-0-
01	8773	X	7425	-0-	-1348	-0-	7425	2		Y	-0-			-0-
02	6445	X	6445	-0-	-0-	-0-	6445	2		Y	-0-			-0-
03	7905	X	6604	-0-	-1301	-0-	6604	2		Y	-0-			-0-
04	7650	X	6691	-0-	-959	-0-	6691	2		Y	-0-			-0-
05	7905	X	6758	-0-	-1147	-0-	6758	2		Y	-0-			-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4867	X	4377	-0-	-490	-0-	4377	2		Y	-0-			-0-
01	4867	X	4451	-0-	-416	-0-	4451	2		Y	-0-			-0-
02	4058	X	4058	-0-	-0-	-0-	4058	2		Y	-0-			-0-
03	4472	X	4472	-0-	-0-	-0-	4472	2		Y	-0-			-0-
04	4634	X	4634	-0-	-0-	-0-	4634	2		Y	-0-			-0-
*05	4411	X	4411	-0-	-0-	-0-	4411	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	7520	-0-	-106	-0-	7520	2			Y	-0-					-0-
01	7626	X	7579	-0-	-47	-0-	7579	2			Y	-0-					-0-
02	6543	X	6543	-0-	-0-	-0-	6543	2			Y	-0-					-0-
03	8246	X	6797	-0-	-1449	-0-	6797	2			Y	-0-					-0-
04	7980	X	6735	-0-	-1245	-0-	6735	2			Y	-0-					-0-
05	7564	X	7257	-0-	-307	-0-	7257	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3720	-0-	-341	-0-	3720	2			Y	-0-					-0-
01	4216	X	3740	-0-	-476	-0-	3740	2			Y	-0-					-0-
02	3612	X	3109	-0-	-503	-0-	3109	2			Y	-0-					-0-
03	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					-0-
04	3870	X	3446	-0-	-424	-0-	3446	2			Y	-0-					-0-
05	3751	X	3445	-0-	-306	-0-	3445	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
02	2548	X	2116	-0-	-432	-0-	2116	2			Y	-0-					-0-
03	2821	X	2741	-0-	-80	-0-	2741	2			Y	-0-					-0-
04	2730	X	2379	-0-	-351	-0-	2379	2			Y	-0-					-0-
05	2821	X	1113	-0-	-1708	-0-	1113	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
01	1909	X	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
02	1937	X	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
03	2054	X	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
04	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					-0-
*05	1998	X	1998	-0-	-0-	-0-	1998	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4384	X	4384	-0-	-0-	-0-	4384	2			Y	-0-					-0-
01	4078	X	4078	-0-	-0-	-0-	4078	2			Y	-0-					-0-
02	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					-0-
03	4619	X	4603	-0-	-16	-0-	4603	2			Y	-0-					-0-
04	4543	X	4543	-0-	-0-	-0-	4543	2			Y	-0-					-0-
05	4619	X	4522	-0-	-97	-0-	4522	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	8138	-0-	-759	-0-	8138	2			Y	-0-					-0-
01	8680	X	8047	-0-	-633	-0-	8047	2			Y	-0-					-0-
02	7951	X	7951	-0-	-0-	-0-	7951	2			Y	-0-					-0-
03	17502	X	17502	-0-	-0-	-0-	17502	2			Y	-0-					-0-
04	9175	X	9175	-0-	-0-	-0-	9175	2			Y	-0-					-0-
05	8773	X	8292	-0-	-481	-0-	8292	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5209	-0-	-929	-0-	5209	2			Y	-0-					-0-
01	5952	X	5373	-0-	-579	-0-	5373	2			Y	-0-					-0-
02	5376	X	4685	-0-	-691	-0-	4685	2			Y	-0-					-0-
03	5952	X	5499	-0-	-453	-0-	5499	2			Y	-0-					-0-
04	5553	X	5553	-0-	-0-	-0-	5553	2			Y	-0-					-0-
05	5363	X	4935	-0-	-428	-0-	4935	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4418	-0-	-294	-0-	4418	2			N	-0-					25
01	4712	X	4372	-0-	-340	-0-	4372	2			N	-0-					25
02	4172	X	3930	-0-	-242	-0-	3930	2			N	-0-					25
03	4619	X	4332	-0-	-287	-0-	4332	2			N	-0-					25
04	4350	X	4112	-0-	-238	-0-	4112	2			N	-0-					25
05	4433	X	4146	-0-	-287	-0-	4146	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7120	-0-	-1312	-0-	7120	2			Y	-0-					-0-
01	7905	X	7131	-0-	-774	-0-	7131	2			Y	-0-					-0-
02	7056	X	6395	-0-	-661	-0-	6395	2			Y	-0-					-0-
03	7812	X	7299	-0-	-513	-0-	7299	2			Y	-0-					-0-
04	12622	X	12622	-0-	-0-	-0-	12622	2			Y	-0-					-0-
*05	10286	X	10286	-0-	-0-	-0-	10286	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3417	X	3417	-0-	-0-	-0-	3417	2			Y	-0-					-0-
01	3575	X	3575	-0-	-0-	-0-	3575	2			Y	-0-					-0-
02	3752	X	3095	-0-	-657	-0-	3095	2			Y	-0-					-0-
03	4154	X	3922	-0-	-232	-0-	3922	2			Y	-0-					-0-
04	3637	X	3637	-0-	-0-	-0-	3637	2			Y	-0-					-0-
*05	3622	X	3622	-0-	-0-	-0-	3622	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	3354	-0-	-3032	-0-	3354	2			Y	-0-					-0-
01	6386	X	3587	-0-	-2799	-0-	3587	2			Y	-0-					-0-
02	5712	X	3663	-0-	-2049	-0-	3663	2			Y	-0-					-0-
03	6324	X	5018	-0-	-1306	-0-	5018	2			Y	-0-					-0-
04	6061	X	6061	-0-	-0-	-0-	6061	2			Y	-0-					-0-
*05	5738	X	5738	-0-	-0-	-0-	5738	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	7017	-0-	-516	-0-	7017	2			N	-0-					-0-
01	7533	X	6874	-0-	-659	-0-	6874	2			N	-0-					-0-
02	6748	X	6217	-0-	-531	-0-	6217	2			N	-0-					-0-
03	7316	X	6647	-0-	-669	-0-	6647	2			N	-0-					-0-
04	6960	X	6420	-0-	-540	-0-	6420	2			N	-0-					-0-
05	7006	X	6586	-0-	-420	-0-	6586	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	6429	-0-	-1600	-0-	6429	2			N	-0-					-0-
01	7812	X	7063	-0-	-749	-0-	7063	2			N	-0-					-0-
02	5724	X	5724	-0-	-0-	-0-	5724	2			N	-0-					-0-
03	8078	X	8078	-0-	-0-	-0-	8078	2			N	-0-					-0-
04	7935	X	7935	-0-	-0-	-0-	7935	2			N	-0-					-0-
*05	8288	X	8288	-0-	-0-	-0-	8288	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2673	-0-	-489	-0-	2673	2			Y	-0-					-0-
01	3162	X	2976	-0-	-186	-0-	2976	2			Y	-0-					-0-
02	3512	X	3512	-0-	-0-	-0-	3512	2			Y	-0-					-0-
03	3642	X	3642	-0-	-0-	-0-	3642	2			Y	-0-					-0-
04	2880	X	2805	-0-	-75	-0-	2805	2			Y	-0-					-0-
05	3596	X	1542	-0-	-2054	-0-	1542	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4001	-0-	-1145	-0-	4001	2			N	-0-					-0-
01	5146	X	3898	-0-	-1248	-0-	3898	2			N	-0-					-0-
02	4732	X	3398	-0-	-1334	-0-	3398	2			N	-0-					-0-
03	4433	X	3681	-0-	-752	-0-	3681	2			N	-0-					-0-
04	3960	X	3644	-0-	-316	-0-	3644	2			N	-0-					-0-
05	3999	X	3383	-0-	-616	-0-	3383	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	4494	-0-	-1427	-0-	4494	2			Y	-0-					-0-
01	5921	X	4303	-0-	-1618	-0-	4303	2			Y	-0-					-0-
02	5292	X	3721	-0-	-1571	-0-	3721	2			Y	-0-					-0-
03	5859	X	4129	-0-	-1730	-0-	4129	2			Y	-0-					-0-
04	4800	X	4309	-0-	-491	-0-	4309	2			Y	-0-					-0-
05	4495	X	3720	-0-	-775	-0-	3720	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	14757	-0-	-1239	-0-	14757	2			Y	-0-					-0-
01	15748	X	14052	-0-	-1696	-0-	14052	2			Y	-0-					-0-
02	14056	X	12742	-0-	-1314	-0-	12742	2			Y	-0-					-0-
03	15035	X	14061	-0-	-974	-0-	14061	2			Y	-0-					-0-
04	14280	X	13250	-0-	-1030	-0-	13250	2			Y	-0-					-0-
05	14756	X	13360	-0-	-1396	-0-	13360	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5305	-0-	-585	-0-	5305	2			N	-0-					-0-
01	5890	X	4303	-0-	-1587	-0-	4303	2			N	-0-					-0-
02	5208	X	5126	-0-	-82	-0-	5126	2			N	-0-					-0-
03	5580	X	5111	-0-	-469	-0-	5111	2			N	-0-					-0-
04	5130	X	4809	-0-	-321	-0-	4809	2			N	-0-					-0-
05	5673	X	4783	-0-	-890	-0-	4783	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15091	X	15091	-0-	-0-	-0-	15091	2			Y	-0-					-0-
01	11549	X	11549	-0-	-0-	-0-	11549	2			Y	-0-					-0-
02	9057	X	9057	-0-	-0-	-0-	9057	2			Y	-0-					-0-
03	10039	X	10039	-0-	-0-	-0-	10039	2			Y	-0-					-0-
04	8730	X	8674	-0-	-56	-0-	8674	2			Y	-0-					-0-
*05	9609	X	9609	-0-	-0-	-0-	9609	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5855	X	5855	-0-	-0-	-0-	5855	2			Y	-0-					-0-
01	6572	X	4889	-0-	-1683	-0-	4889	2			Y	-0-					-0-
02	5208	X	3992	-0-	-1216	-0-	3992	2			Y	-0-					-0-
03	5766	X	4193	-0-	-1573	-0-	4193	2			Y	-0-					-0-
04	5580	X	2521	-0-	-3059	-0-	2521	2			Y	-0-					-0-
*05	8836	X	8836	-0-	-0-	-0-	8836	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5054	-0-	-1084	-0-	5054	2			Y	-0-					-0-
01	6138	X	4835	-0-	-1303	-0-	4835	2			Y	-0-					-0-
02	4671	X	4671	-0-	-0-	-0-	4671	2			Y	-0-					-0-
03	5084	X	4764	-0-	-320	-0-	4764	2			Y	-0-					-0-
04	5514	X	5514	-0-	-0-	-0-	5514	2			Y	-0-					-0-
*05	5112	X	5112	-0-	-0-	-0-	5112	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	X	9923	-0-	-648	-0-	9923	2			N	-0-					-0-
01	10416	X	9617	-0-	-799	-0-	9617	2			N	-0-					-0-
02	9268	X	8596	-0-	-672	-0-	8596	2			N	-0-					-0-
03	10075	X	9266	-0-	-809	-0-	9266	2			N	-0-					-0-
04	9600	X	8857	-0-	-743	-0-	8857	2			N	-0-					-0-
05	9920	X	8984	-0-	-936	-0-	8984	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3072	-0-	-865	-0-	3072	2			Y	-0-					-0-
01	3937	X	3599	-0-	-338	-0-	3599	2			Y	-0-					-0-
02	3612	X	3134	-0-	-478	-0-	3134	2			Y	-0-					-0-
03	3999	X	3117	-0-	-882	-0-	3117	2			Y	-0-					-0-
04	3870	X	3472	-0-	-398	-0-	3472	2			Y	-0-					-0-
05	3596	X	3325	-0-	-271	-0-	3325	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	5974	-0-	-1125	-0-	5974	2			N	-0-					-0-
01	6448	X	5648	-0-	-800	-0-	5648	2			N	-0-					-0-
02	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
03	6448	X	6074	-0-	-374	-0-	6074	2			N	-0-					-0-
04	6072	X	6072	-0-	-0-	-0-	6072	2			N	-0-					-0-
05	5983	X	5862	-0-	-121	-0-	5862	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	6717	-0-	-1653	-0-	6717	2			N	-0-					-0-
01	8370	X	6806	-0-	-1564	-0-	6806	2			N	-0-					-0-
02	6776	X	5703	-0-	-1073	-0-	5703	2			N	-0-					-0-
03	7502	X	5824	-0-	-1678	-0-	5824	2			N	-0-					-0-
04	6600	X	3877	-0-	-2723	-0-	3877	2			N	-0-					-0-
05	6820	X	4098	-0-	-2722	-0-	4098	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9951	X	9613	-0-	-338	-0-	9613	2			N	-0-					-0-
01	9641	X	8454	-0-	-1187	-0-	8454	2			N	-0-					-0-
02	8708	X	7499	-0-	-1209	-0-	7499	2			N	-0-					-0-
03	9641	X	7788	-0-	-1853	-0-	7788	2			N	-0-					-0-
04	9300	X	8111	-0-	-1189	-0-	8111	2			N	-0-					-0-
05	9610	X	8076	-0-	-1534	-0-	8076	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8173	X	8173	-0-	-0-	-0-	8173	2			Y	-0-					-0-
01	7688	X	7211	-0-	-477	-0-	7211	2			Y	-0-					-0-
02	9044	X	7176	-0-	-1868	-0-	7176	2			Y	-0-					-0-
03	8990	X	7247	-0-	-1743	-0-	7247	2			Y	-0-					-0-
04	8220	X	6506	-0-	-1714	-0-	6506	2			Y	-0-					-0-
05	8184	X	6385	-0-	-1799	-0-	6385	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6256	-0-	-688	-0-	6256	2			Y	-0-					-0-
01	6944	X	6031	-0-	-913	-0-	6031	2			Y	-0-					-0-
02	5321	X	5321	-0-	-0-	-0-	5321	2			Y	-0-					-0-
03	6417	X	5886	-0-	-531	-0-	5886	2			Y	-0-					-0-
04	6060	X	5810	-0-	-250	-0-	5810	2			Y	-0-					-0-
05	6262	X	5442	-0-	-820	-0-	5442	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	9849	-0-	-1032	-0-	9849	2			Y	-0-					-0-
01	10695	X	9787	-0-	-908	-0-	9787	2			Y	-0-					-0-
02	9548	X	8731	-0-	-817	-0-	8731	2			Y	-0-					-0-
03	10385	X	9287	-0-	-1098	-0-	9287	2			Y	-0-					-0-
04	9750	X	8979	-0-	-771	-0-	8979	2			Y	-0-					-0-
05	9858	X	9496	-0-	-362	-0-	9496	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

12	6758	X	4912	-0-	-1846	-0-	4912	2			Y	-0-					-0-
01	6758	X	5045	-0-	-1713	-0-	5045	2			Y	-0-					-0-
02	5628	X	4246	-0-	-1382	-0-	4246	2			Y	-0-					-0-
03	5518	X	4647	-0-	-871	-0-	4647	2			Y	-0-					-0-
04	5340	X	5191	-0-	-149	-0-	5191	2			Y	-0-					-0-
05	5053	X	3685	-0-	-1368	-0-	3685	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

12	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
01	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-
02	2688	X	-0-	-0-	-2688	-0-					Y	-0-					-0-
03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

12	5807	X	5807	-0-	-0-	-0-	5807	2			Y	-0-					-0-
01	5549	X	4895	-0-	-654	-0-	4895	2			Y	-0-					-0-
02	4900	X	4436	-0-	-464	-0-	4436	2			Y	-0-					-0-
03	5425	X	4347	-0-	-1078	-0-	4347	2			Y	-0-					-0-
04	5250	X	4295	-0-	-955	-0-	4295	2			Y	-0-					-0-
05	5425	X	4491	-0-	-934	-0-	4491	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

12	8494	X	7355	-0-	-1139	-0-	7355	2			Y	-0-					-0-
01	8494	X	6006	-0-	-2488	-0-	6006	2			Y	-0-					-0-
02	7336	X	6642	-0-	-694	-0-	6642	2			Y	-0-					-0-
03	7688	X	6840	-0-	-848	-0-	6840	2			Y	-0-					-0-
04	7290	X	6672	-0-	-618	-0-	6672	2			Y	-0-					-0-
05	7347	X	7057	-0-	-290	-0-	7057	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

12	3813	X	3482	-0-	-331	-0-	3482	2			N	-0-					-0-
01	3813	X	3481	-0-	-332	-0-	3481	2			N	-0-					-0-
02	3388	X	3083	-0-	-305	-0-	3083	2			N	-0-					-0-
03	3720	X	3313	-0-	-407	-0-	3313	2			N	-0-					-0-
04	3540	X	3196	-0-	-344	-0-	3196	2			N	-0-					-0-
05	3472	X	3269	-0-	-203	-0-	3269	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

12	6076	X	5301	-0-	-775	-0-	5301	2			Y	-0-					-0-
01	5580	X	5071	-0-	-509	-0-	5071	2			Y	-0-					-0-
02	5040	X	4804	-0-	-236	-0-	4804	2			Y	-0-					-0-
03	5363	X	4998	-0-	-365	-0-	4998	2			Y	-0-					-0-
04	5190	X	4731	-0-	-459	-0-	4731	2			Y	-0-					-0-
05	5332	X	4781	-0-	-551	-0-	4781	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6363	-0-	-705	-0-	6363	2			N	-0-					-0-
01	7068	X	5682	-0-	-1386	-0-	5682	2			N	-0-					-0-
02	5460	X	5460	-0-	-0-	-0-	5460	2			N	-0-					-0-
03	6355	X	5193	-0-	-1162	-0-	5193	2			N	-0-					-0-
04	6150	X	4867	-0-	-1283	-0-	4867	2			N	-0-					-0-
05	6355	X	6093	-0-	-262	-0-	6093	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6504	-0-	-1122	-0-	6504	2			Y	-0-					-0-
01	7285	X	5978	-0-	-1307	-0-	5978	2			Y	-0-					-0-
02	6384	X	5511	-0-	-873	-0-	5511	2			Y	-0-					-0-
03	6789	X	6219	-0-	-570	-0-	6219	2			Y	-0-					-0-
04	6510	X	5900	-0-	-610	-0-	5900	2			Y	-0-					-0-
05	6510	X	5036	-0-	-1474	-0-	5036	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6233	-0-	-1765	-0-	6233	2			Y	-0-					-0-
01	7905	X	6523	-0-	-1382	-0-	6523	2			Y	-0-					-0-
02	6944	X	5246	-0-	-1698	-0-	5246	2			Y	-0-					-0-
03	7688	X	5926	-0-	-1762	-0-	5926	2			Y	-0-					-0-
04	6300	X	5569	-0-	-731	-0-	5569	2			Y	-0-					-0-
05	6510	X	5472	-0-	-1038	-0-	5472	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	7435	-0-	-5	-0-	7435	2			N	-0-					-0-
01	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-					-0-
02	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-
03	6913	X	5124	-0-	-1789	-0-	5124	2			N	-0-					-0-
04	7554	X	7554	-0-	-0-	-0-	7554	2			N	-0-					-0-
05	6913	X	6672	-0-	-241	-0-	6672	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4313	-0-	-833	-0-	4313	2			Y	-0-					-0-
01	5084	X	3991	-0-	-1093	-0-	3991	2			Y	-0-					-0-
02	6150	X	6150	-0-	-0-	-0-	6150	2			Y	-0-					-0-
03	5747	X	5747	-0-	-0-	-0-	5747	2			Y	-0-					-0-
04	4852	X	4852	-0-	-0-	-0-	4852	2			Y	-0-					-0-
05	5208	X	4604	-0-	-604	-0-	4604	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4398	-0-	-1027	-0-	4398	2			N	-0-					-0-
01	5425	X	4380	-0-	-1045	-0-	4380	2			N	-0-					-0-
02	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-
03	4867	X	4367	-0-	-500	-0-	4367	2			N	-0-					-0-
04	4710	X	4038	-0-	-672	-0-	4038	2			N	-0-					-0-
05	4402	X	4161	-0-	-241	-0-	4161	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4810	-0-	-801	-0-	4810	2			N	-0-					-0-
01	5456	X	5196	-0-	-260	-0-	5196	2			N	-0-					-0-
02	4928	X	4415	-0-	-513	-0-	4415	2			N	-0-					-0-
03	5394	X	5051	-0-	-343	-0-	5051	2			N	-0-					-0-
04	5040	X	4474	-0-	-566	-0-	4474	2			N	-0-					-0-
05	5208	X	4521	-0-	-687	-0-	4521	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	4480	-0-	-1193	-0-	4480	2			Y	-0-					-0-
01	6455	X	6455	-0-	-0-	-0-	6455	2			Y	-0-					-0-
02	4956	X	4604	-0-	-352	-0-	4604	2			Y	-0-					-0-
03	5487	X	5032	-0-	-455	-0-	5032	2			Y	-0-					-0-
04	5400	X	4685	-0-	-715	-0-	4685	2			Y	-0-					-0-
05	5580	X	4460	-0-	-1120	-0-	4460	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	6056	-0-	-268	-0-	6056	2			Y	-0-					-0-
01	6448	X	5988	-0-	-460	-0-	5988	2			Y	-0-					-0-
02	5466	X	5466	-0-	-0-	-0-	5466	2			Y	-0-					-0-
03	5859	X	5520	-0-	-339	-0-	5520	2			Y	-0-					-0-
04	5670	X	5387	-0-	-283	-0-	5387	2			Y	-0-					-0-
05	5859	X	5437	-0-	-422	-0-	5437	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4690	-0-	-1262	-0-	4690	2			N	-0-					-0-
01	5766	X	4698	-0-	-1068	-0-	4698	2			N	-0-					-0-
02	5096	X	3344	-0-	-1752	-0-	3344	2			N	-0-					-0-
03	5425	X	4168	-0-	-1257	-0-	4168	2			N	-0-					-0-
04	5100	X	3993	-0-	-1107	-0-	3993	2			N	-0-					-0-
05	4712	X	4032	-0-	-680	-0-	4032	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32253	X	9972	-0-	-22281	-0-	9972	2			Y	-0-					-0-
01	9118	X	9118	-0-	-0-	-0-	9118	2			Y	-0-					-0-
02	8128	X	8128	-0-	-0-	-0-	8128	2			Y	-0-					-0-
03	7131	X	7131	-0-	-0-	-0-	7131	2			Y	-0-					-0-
04	2520	X	2478	-0-	-42	-0-	2478	2			Y	-0-					-0-
*05	4321	X	4321	-0-	-0-	-0-	4321	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9951	X	8991	-0-	-960	-0-	8991	2			N	-0-					-0-
01	9951	X	8838	-0-	-1113	-0-	8838	2			N	-0-					-0-
02	8484	X	6936	-0-	-1548	-0-	6936	2			N	-0-					-0-
03	9393	X	7769	-0-	-1624	-0-	7769	2			N	-0-					-0-
04	8910	X	7079	-0-	-1831	-0-	7079	2			N	-0-					-0-
05	8990	X	7644	-0-	-1346	-0-	7644	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	5571	-0-	5571	5571	5571	2			Y	-0-					-0-
01	0	W	6423	-0-	6423	11994	6423	2			Y	-0-					-0-
02	0	W	5447	-0-	5447	17441	5447	2			Y	-0-					-0-
03	23411	X	5970	-0-	-17441	-0-	5970	2			Y	-0-					-0-
04	6030	X	5823	-0-	-207	-0-	5823	2			Y	-0-					-0-
05	6231	X	5958	-0-	-273	-0-	5958	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
01	6900	X	6900	-0-	-0-	-0-	6900	2			N	-0-					-0-
02	6895	X	6895	-0-	-0-	-0-	6895	2			N	-0-					-0-
03	6297	X	6297	-0-	-0-	-0-	6297	2			N	-0-					-0-
04	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
*05	7983	X	7983	-0-	-0-	-0-	7983	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	7483	-0-	-205	-0-	7483	2			Y	-0-					-0-
01	7688	X	7481	-0-	-207	-0-	7481	2			Y	-0-					-0-
02	8148	X	6548	-0-	-1600	-0-	6548	2			Y	-0-					-0-
03	8680	X	7161	-0-	-1519	-0-	7161	2			Y	-0-					-0-
04	7650	X	6844	-0-	-806	-0-	6844	2			Y	-0-					-0-
05	7471	X	6923	-0-	-548	-0-	6923	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

12	6386	X	5345	-0-	-1041	-0-	5345	2			N	-0-					-0-
01	6386	X	5781	-0-	-605	-0-	5781	2			N	-0-					-0-
02	4773	X	4773	-0-	-0-	-0-	4773	2			N	-0-					-0-
03	5766	X	5634	-0-	-132	-0-	5634	2			N	-0-					-0-
04	5580	X	5031	-0-	-549	-0-	5031	2			N	-0-					-0-
05	5766	X	5072	-0-	-694	-0-	5072	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

12	5270	X	4069	-0-	-1201	-0-	4069	2			Y	-0-					-0-
01	5270	X	4443	-0-	-827	-0-	4443	2			Y	-0-					-0-
02	4424	X	3667	-0-	-757	-0-	3667	2			Y	-0-					-0-
03	4898	X	4329	-0-	-569	-0-	4329	2			Y	-0-					-0-
04	4290	X	4088	-0-	-202	-0-	4088	2			Y	-0-					-0-
05	4433	X	3769	-0-	-664	-0-	3769	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

12	3999	X	2964	-0-	-1035	-0-	2964	2			Y	-0-					-0-
01	3999	X	3246	-0-	-753	-0-	3246	2			Y	-0-					-0-
02	3528	X	2764	-0-	-764	-0-	2764	2			Y	-0-					-0-
03	3379	X	3078	-0-	-301	-0-	3078	2			Y	-0-					-0-
04	3180	X	2880	-0-	-300	-0-	2880	2			Y	-0-					-0-
05	3255	X	2953	-0-	-302	-0-	2953	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 03/04/2011 TOTAL DEPTH 12952 PERF.11531 - 11929

12	3148	X	3148	-0-	-0-	-0-	3148	2			Y	-0-					-0-
01	2883	X	2725	-0-	-158	-0-	2725	2			Y	-0-					-0-
02	2968	X	2539	-0-	-429	-0-	2539	2			Y	-0-					-0-
03	3676	X	3676	-0-	-0-	-0-	3676	2			Y	-0-					-0-
04	3362	X	3362	-0-	-0-	-0-	3362	2			Y	-0-					-0-
05	3162	X	1168	-0-	-1994	-0-	1168	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

12	4712	X	3354	-0-	-1358	-0-	3354	2			Y	-0-					-0-
01	4557	X	3363	-0-	-1194	-0-	3363	2			Y	-0-					-0-
02	4116	X	2353	-0-	-1763	-0-	2353	2			Y	-0-					-0-
03	4216	X	2499	-0-	-1717	-0-	2499	2			Y	-0-					-0-
04	4080	X	2260	-0-	-1820	-0-	2260	2			Y	-0-					-0-
05	3348	X	2319	-0-	-1029	-0-	2319	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

12	12214	X	10232	-0-	-1982	-0-	10232	2			Y	-0-					-0-
01	11439	X	10646	-0-	-793	-0-	10646	2			Y	-0-					-0-
02	10856	X	10856	-0-	-0-	-0-	10856	2			Y	-0-					-0-
03	0	W	11407	-0-	11407	11407	11407	2			Y	-0-					-0-
04	0	W	10279	-0-	10279	21686	10279	2			Y	-0-					-0-
*05	32037	X	10351	-0-	-21686	-0-	10351	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10044	X	9031	-0-	-1013	-0-	9031	2			N	-0-					-0-
01	10044	X	8859	-0-	-1185	-0-	8859	2			N	-0-					-0-
02	8708	X	7790	-0-	-918	-0-	7790	2			N	-0-					-0-
03	0	W	8196	-0-	8196	8196	8196	2			N	-0-					-0-
04	0	W	7874	-0-	7874	16070	7874	2			N	-0-					-0-
*05	24501	X	8431	-0-	-16070	-0-	8431	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13733	X	11979	-0-	-1754	-0-	11979	2			Y	-0-					-0-
01	13733	X	11652	-0-	-2081	-0-	11652	2			Y	-0-					-0-
02	11480	X	10487	-0-	-993	-0-	10487	2			Y	-0-					-0-
03	12710	X	11220	-0-	-1490	-0-	11220	2			Y	-0-					-0-
04	12300	X	9535	-0-	-2765	-0-	9535	2			Y	-0-					-0-
05	11966	X	10721	-0-	-1245	-0-	10721	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	9800	-0-	-647	-0-	9800	2			Y	-0-					-0-
01	10447	X	9436	-0-	-1011	-0-	9436	2			Y	-0-					-0-
02	9856	X	8381	-0-	-1475	-0-	8381	2			Y	-0-					-0-
03	10416	X	9050	-0-	-1366	-0-	9050	2			Y	-0-					-0-
04	9570	X	7715	-0-	-1855	-0-	7715	2			Y	-0-					-0-
05	9796	X	8204	-0-	-1592	-0-	8204	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8184	X	7165	-0-	-1019	-0-	7165	2			Y	-0-					-0-
01	7936	X	6596	-0-	-1340	-0-	6596	2			Y	-0-					-0-
02	6972	X	6198	-0-	-774	-0-	6198	2			Y	-0-					-0-
03	7595	X	6992	-0-	-603	-0-	6992	2			Y	-0-					-0-
04	7350	X	6485	-0-	-865	-0-	6485	2			Y	-0-					-0-
*05	7754	X	7754	-0-	-0-	-0-	7754	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25727	X	25727	-0-	-0-	-0-	25727	2			N	-0-					-0-
01	25003	X	25003	-0-	-0-	-0-	25003	2			N	-0-					-0-
02	21539	X	21539	-0-	-0-	-0-	21539	2			N	-0-					-0-
03	21364	X	21364	-0-	-0-	-0-	21364	2			N	-0-					-0-
04	19878	X	19878	-0-	-0-	-0-	19878	2			N	-0-					-0-
*05	19263	X	19263	-0-	-0-	-0-	19263	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6754	X	6754	-0-	-0-	-0-	6754	2			Y	-0-					-0-
01	9377	X	9377	-0-	-0-	-0-	9377	2			Y	-0-					-0-
02	6703	X	6703	-0-	-0-	-0-	6703	2			Y	-0-					-0-
03	7515	X	7515	-0-	-0-	-0-	7515	2			Y	-0-					-0-
04	8670	X	6554	-0-	-2116	-0-	6554	2			Y	-0-					-0-
05	8959	X	6145	-0-	-2814	-0-	6145	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4158	-0-	-492	-0-	4158	2			N	-0-					-0-
01	4650	X	3162	-0-	-1488	-0-	3162	2			N	-0-					-0-
02	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
03	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
04	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
05	4154	X	3106	-0-	-1048	-0-	3106	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2680	-0-	-389	-0-	2680	2			Y	-0-					-0-
01	3038	X	2841	-0-	-197	-0-	2841	2			Y	-0-					-0-
02	2744	X	2427	-0-	-317	-0-	2427	2			Y	-0-					-0-
03	3038	X	2723	-0-	-315	-0-	2723	2			Y	-0-					-0-
04	2940	X	2530	-0-	-410	-0-	2530	2			Y	-0-					-0-
05	2852	X	2692	-0-	-160	-0-	2692	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

12	6231	X	5436	-0-	-795	-0-	5436	2			Y	-0-					-0-
01	6231	X	4806	-0-	-1425	-0-	4806	2			Y	-0-					-0-
02	5320	X	4697	-0-	-623	-0-	4697	2			Y	-0-					-0-
03	5425	X	4371	-0-	-1054	-0-	4371	2			Y	-0-					-0-
04	5250	X	1942	-0-	-3308	-0-	1942	2			Y	-0-					-0-
05	5425	X	4676	-0-	-749	-0-	4676	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

12	8525	X	5310	-0-	-3215	-0-	5310	2			Y	-0-					-0-
01	6913	X	1963	-0-	-4950	-0-	1963	2			Y	-0-					-0-
02	6446	X	6446	-0-	-0-	-0-	6446	2			Y	-0-					-0-
03	7419	X	7419	-0-	-0-	-0-	7419	2			Y	-0-					-0-
04	6660	X	2025	-0-	-4635	-0-	2025	2			Y	-0-					-0-
05	7130	X	1482	-0-	-5648	-0-	1482	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

12	12515	X	12515	-0-	-0-	-0-	12515	2			N	-0-					-0-
01	11819	X	11819	-0-	-0-	-0-	11819	2			N	-0-					-0-
02	12152	X	9103	-0-	-3049	-0-	9103	2			N	-0-					-0-
03	13454	X	10513	-0-	-2941	-0-	10513	2			N	-0-					-0-
04	12630	X	9541	-0-	-3089	-0-	9541	2			N	-0-					-0-
05	12524	X	9316	-0-	-3208	-0-	9316	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

12	16027	X	14570	-0-	-1457	-0-	14570	2			N	-0-					-0-
01	15097	X	14225	-0-	-872	-0-	14225	2			N	-0-					-0-
02	13188	X	11755	-0-	-1433	-0-	11755	2			N	-0-					-0-
03	14570	X	13285	-0-	-1285	-0-	13285	2			N	-0-					-0-
04	14100	X	12735	-0-	-1365	-0-	12735	2			N	-0-					-0-
05	14570	X	12793	-0-	-1777	-0-	12793	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

12	8339	X	8300	-0-	-39	-0-	8300	2			Y	-0-					-0-
01	8370	X	8370	-0-	-0-	-0-	8370	2			Y	-0-					-0-
02	8848	X	7097	-0-	-1751	-0-	7097	2			Y	-0-					-0-
03	9796	X	7693	-0-	-2103	-0-	7693	2			Y	-0-					-0-
04	8820	X	7755	-0-	-1065	-0-	7755	2			Y	-0-					-0-
05	8370	X	7489	-0-	-881	-0-	7489	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

12	7347	X	6176	-0-	-1171	-0-	6176	2			Y	-0-					-0-
01	7347	X	6223	-0-	-1124	-0-	6223	2			Y	-0-					-0-
02	6440	X	5769	-0-	-671	-0-	5769	2			Y	-0-					-0-
03	7068	X	6428	-0-	-640	-0-	6428	2			Y	-0-					-0-
04	6048	X	6048	-0-	-0-	-0-	6048	2			Y	-0-					-0-
05	6386	X	5994	-0-	-392	-0-	5994	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5204	-0-	-686	-0-	5204	2			Y	-0-					-0-
01	5673	X	4852	-0-	-821	-0-	4852	2			Y	-0-					-0-
02	5096	X	4435	-0-	-661	-0-	4435	2			Y	-0-					-0-
03	5456	X	4660	-0-	-796	-0-	4660	2			Y	-0-					-0-
04	5116	X	5116	-0-	-0-	-0-	5116	2			Y	-0-					-0-
05	5208	X	4400	-0-	-808	-0-	4400	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

12	10633	X	9230	-0-	-1403	-0-	9230	2			Y	-0-					-0-
01	10633	X	9899	-0-	-734	-0-	9899	2			Y	-0-					-0-
02	8296	X	8296	-0-	-0-	-0-	8296	2			Y	-0-					-0-
03	9208	X	9208	-0-	-0-	-0-	9208	2			Y	-0-					-0-
04	9198	X	9198	-0-	-0-	-0-	9198	2			Y	-0-					-0-
*05	9367	X	9367	-0-	-0-	-0-	9367	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

12	6138	X	5426	-0-	-712	-0-	5426	2			N	-0-					-0-
01	5983	X	5248	-0-	-735	-0-	5248	2			N	-0-					-0-
02	5180	X	4499	-0-	-681	-0-	4499	2			N	-0-					-0-
03	5425	X	5022	-0-	-403	-0-	5022	2			N	-0-					-0-
04	5250	X	4696	-0-	-554	-0-	4696	2			N	-0-					-0-
05	5425	X	4832	-0-	-593	-0-	4832	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

12	8153	X	7777	-0-	-376	-0-	7777	2			Y	-0-					-0-
01	8153	X	5975	-0-	-2178	-0-	5975	2			Y	-0-					-0-
02	7084	X	4541	-0-	-2543	-0-	4541	2			Y	-0-					-0-
03	7843	X	4593	-0-	-3250	-0-	4593	2			Y	-0-					-0-
04	7530	X	4170	-0-	-3360	-0-	4170	2			Y	-0-					-0-
05	7781	X	5028	-0-	-2753	-0-	5028	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

12	16771	X	15077	-0-	-1694	-0-	15077	2			Y	-0-					-0-
01	16492	X	14703	-0-	-1789	-0-	14703	2			Y	-0-					-0-
02	14756	X	12811	-0-	-1945	-0-	12811	2			Y	-0-					-0-
03	15841	X	13964	-0-	-1877	-0-	13964	2			Y	-0-					-0-
04	14820	X	12908	-0-	-1912	-0-	12908	2			Y	-0-					-0-
05	15066	X	13223	-0-	-1843	-0-	13223	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

12	10323	X	10176	-0-	-147	-0-	10176	3			Y	-0-					-0-
01	10323	X	9474	-0-	-849	-0-	9474	3			Y	-0-					-0-
02	8615	X	8615	-0-	-0-	-0-	8615	3			Y	-0-					-0-
03	10819	X	9918	-0-	-901	-0-	9918	3			Y	-0-					-0-
04	9840	X	8938	-0-	-902	-0-	8938	3			Y	-0-					-0-
05	10168	X	8968	-0-	-1200	-0-	8968	3			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

12	12276	X	10871	-0-	-1405	-0-	10871	2			Y	-0-					-0-
01	12121	X	10545	-0-	-1576	-0-	10545	2			Y	-0-					-0-
02	10948	X	9445	-0-	-1503	-0-	9445	2			Y	-0-					-0-
03	11470	X	10495	-0-	-975	-0-	10495	2			Y	-0-					-0-
04	10890	X	9798	-0-	-1092	-0-	9798	2			Y	-0-					-0-
05	10881	X	10044	-0-	-837	-0-	10044	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48639	X	43236	-0-	-5403	-0-	43236	2			N	-0-					-0-
01	48267	X	42308	-0-	-5959	-0-	42308	2			N	-0-					-0-
02	37286	X	37286	-0-	-0-	-0-	37286	2			N	-0-					-0-
03	46283	X	40631	-0-	-5652	-0-	40631	2			N	-0-					-0-
04	43530	X	38397	-0-	-5133	-0-	38397	2			N	-0-					-0-
05	43245	X	38652	-0-	-4593	-0-	38652	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19592	X	17031	-0-	-2561	-0-	17031	2			Y	-0-					-0-
01	18972	X	16538	-0-	-2434	-0-	16538	2			Y	-0-					-0-
02	16828	X	14392	-0-	-2436	-0-	14392	2			Y	-0-					-0-
03	18631	X	15648	-0-	-2983	-0-	15648	2			Y	-0-					-0-
04	17250	X	15178	-0-	-2072	-0-	15178	2			Y	-0-					-0-
05	17019	X	15827	-0-	-1192	-0-	15827	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23219	X	23219	-0-	-0-	-0-	23219	2			Y	-0-					-0-
01	23769	X	23769	-0-	-0-	-0-	23769	2			Y	-0-					-0-
02	19486	X	19486	-0-	-0-	-0-	19486	2			Y	-0-					-0-
03	20432	X	20432	-0-	-0-	-0-	20432	2			Y	-0-					-0-
04	20085	X	20085	-0-	-0-	-0-	20085	2			Y	-0-					-0-
*05	20035	X	20035	-0-	-0-	-0-	20035	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34937	X	27910	-0-	-7027	-0-	27910	2			N	-0-					-0-
01	34937	X	26897	-0-	-8040	-0-	26897	2			N	-0-					-0-
02	26880	X	23559	-0-	-3321	-0-	23559	2			N	-0-					-0-
03	29636	X	25725	-0-	-3911	-0-	25631	2	94	9	N	85					85
04	28410	X	24373	-0-	-4037	-0-	24373	2			N	-0-					85
05	27900	X	25107	-0-	-2793	-0-	25107	2			N	-0-					85

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16616	X	12897	-0-	-3719	-0-	12897	2			Y	-0-					-0-
01	15841	X	12245	-0-	-3596	-0-	12245	2			Y	-0-					-0-
02	11251	X	11251	-0-	-0-	-0-	11251	2			Y	-0-					-0-
03	14787	X	12413	-0-	-2374	-0-	12413	2			Y	-0-					-0-
04	13440	X	11842	-0-	-1598	-0-	11842	2			Y	-0-					-0-
05	12896	X	12156	-0-	-740	-0-	12156	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14229	X	11863	-0-	-2366	-0-	11863	2			Y	-0-					-0-
01	14167	X	12033	-0-	-2134	-0-	12033	2			Y	-0-					-0-
02	12012	X	10679	-0-	-1333	-0-	10679	2			Y	-0-					-0-
03	13299	X	11206	-0-	-2093	-0-	11206	2			Y	-0-					-0-
04	12300	X	10029	-0-	-2271	-0-	10029	2			Y	-0-					-0-
05	12028	X	12001	-0-	-27	-0-	12001	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6044	-0-	-993	-0-	6044	2			Y	-0-					-0-
01	7037	X	6600	-0-	-437	-0-	6600	2			Y	-0-					-0-
02	6608	X	5442	-0-	-1166	-0-	5442	2			Y	-0-					-0-
03	7037	X	6188	-0-	-849	-0-	6188	2			Y	-0-					-0-
04	6390	X	5792	-0-	-598	-0-	5792	2			Y	-0-					-0-
05	6603	X	5979	-0-	-624	-0-	5979	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	4336	-0-	-1647	-0-	4336	2			Y	-0-					-0-
01	5983	X	4009	-0-	-1974	-0-	4009	2			Y	-0-					-0-
02	5488	X	3607	-0-	-1881	-0-	3607	2			Y	-0-					-0-
03	5983	X	3791	-0-	-2192	-0-	3791	2			Y	-0-					-0-
04	5790	X	3491	-0-	-2299	-0-	3491	2			Y	-0-					-0-
05	4340	X	3338	-0-	-1002	-0-	3338	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

12	6076	X	4601	-0-	-1475	-0-	4601	2			Y	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	5566	2			Y	-0-					-0-
02	4732	X	4568	-0-	-164	-0-	4568	2			Y	-0-					-0-
03	4588	X	4270	-0-	-318	-0-	4270	2			Y	-0-					-0-
04	5400	X	3232	-0-	-2168	-0-	3232	2			Y	-0-					-0-
05	5580	X	2944	-0-	-2636	-0-	2944	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

12	6603	X	5972	-0-	-631	-0-	5972	2			Y	-0-					-0-
01	6603	X	6032	-0-	-571	-0-	6032	2			Y	-0-					-0-
02	5768	X	5175	-0-	-593	-0-	5175	2			Y	-0-					-0-
03	6169	X	5920	-0-	-249	-0-	5920	2			Y	-0-					-0-
04	5850	X	5747	-0-	-103	-0-	5747	2			Y	-0-					-0-
05	6045	X	5828	-0-	-217	-0-	5828	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

12	7719	X	6492	-0-	-1227	-0-	6492	2			N	-0-					-0-
01	7533	X	6214	-0-	-1319	-0-	6214	2			N	-0-					-0-
02	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
03	6913	X	6214	-0-	-699	-0-	6214	2			N	-0-					-0-
04	6540	X	5952	-0-	-588	-0-	5952	2			N	-0-					-0-
05	6479	X	5898	-0-	-581	-0-	5898	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

12	7316	X	7089	-0-	-227	-0-	7089	2			Y	-0-					-0-
01	7316	X	7239	-0-	-77	-0-	7239	2			Y	-0-					-0-
02	7252	X	6163	-0-	-1089	-0-	6163	2			Y	-0-					-0-
03	7998	X	6639	-0-	-1359	-0-	6639	2			Y	-0-					-0-
04	7320	X	6129	-0-	-1191	-0-	6129	2			Y	-0-					-0-
05	7254	X	6007	-0-	-1247	-0-	6007	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

12	3968	X	3024	-0-	-944	-0-	3024	2			N	-0-					-0-
01	3937	X	2691	-0-	-1246	-0-	2691	2			N	-0-					-0-
02	3444	X	2629	-0-	-815	-0-	2629	2			N	-0-					-0-
03	3689	X	2655	-0-	-1034	-0-	2655	2			N	-0-					-0-
04	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-
*05	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

12	6448	X	5597	-0-	-851	-0-	5597	2			N	-0-					-0-
01	6355	X	5528	-0-	-827	-0-	5528	2			N	-0-					-0-
02	5740	X	5317	-0-	-423	-0-	5317	2			N	-0-					-0-
03	0	W	5830	-0-	5830	5830	5830	2			N	-0-					-0-
04	0	W	5558	-0-	5558	11388	5558	2			N	-0-					-0-
*05	16845	X	5457	-0-	-11388	-0-	5457	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	5406	-0-	-1135	-0-	5406	2			Y	-0-					-0-
01	6293	X	5101	-0-	-1192	-0-	5101	2			Y	-0-					-0-
02	4896	X	4896	-0-	-0-	-0-	4896	2			Y	-0-					-0-
03	5549	X	5202	-0-	-347	-0-	5202	2			Y	-0-					-0-
04	5220	X	4923	-0-	-297	-0-	4923	2			Y	-0-					-0-
05	5425	X	4948	-0-	-477	-0-	4948	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

12	6169	X	5382	-0-	-787	-0-	5382	2			N	-0-					-0-
01	6169	X	5259	-0-	-910	-0-	5112	2	147	9	N	134					134
02	5572	X	4513	-0-	-1059	-0-	4405	2	108	9	N	98					232
03	6076	X	4750	-0-	-1326	-0-	4749	2	1	9	N	1	175	1			58
04	5550	X	4561	-0-	-989	-0-	4491	2	70	9	N	64	50	1			72
05	5394	X	4515	-0-	-879	-0-	4515	2			N	-0-					72

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

12	15903	X	13577	-0-	-2326	-0-	13577	2			Y	-0-					-0-
01	15128	X	13032	-0-	-2096	-0-	13032	2			Y	-0-					-0-
02	13244	X	11707	-0-	-1537	-0-	11707	2			Y	-0-					-0-
03	13981	X	12495	-0-	-1486	-0-	12495	2			Y	-0-					-0-
04	13530	X	12126	-0-	-1404	-0-	12126	2			Y	-0-					-0-
05	13578	X	12242	-0-	-1336	-0-	12242	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

12	8494	X	8387	-0-	-107	-0-	8387	2			Y	-0-					-0-
01	8494	X	8220	-0-	-274	-0-	8220	2			Y	-0-					-0-
02	8316	X	7330	-0-	-986	-0-	7330	2			Y	-0-					-0-
03	8928	X	7853	-0-	-1075	-0-	7853	2			Y	-0-					-0-
04	8130	X	7357	-0-	-773	-0-	7357	2			Y	-0-					-0-
05	8401	X	7385	-0-	-1016	-0-	7385	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

12	16926	X	13884	-0-	-3042	-0-	13884	2			Y	-0-					-0-
01	16306	X	14401	-0-	-1905	-0-	14401	2			Y	-0-					-0-
02	14560	X	12416	-0-	-2144	-0-	12416	2			Y	-0-					-0-
03	15500	X	13179	-0-	-2321	-0-	13179	2			Y	-0-					-0-
04	14430	X	12464	-0-	-1966	-0-	12464	2			Y	-0-					-0-
05	14415	X	12566	-0-	-1849	-0-	12566	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

12	20832	X	15099	-0-	-5733	-0-	15099	2			N	-0-					-0-
01	19530	X	17754	-0-	-1776	-0-	17754	2			N	-0-					-0-
02	16492	X	14032	-0-	-2460	-0-	14032	2			N	-0-					-0-
03	16461	X	12743	-0-	-3718	-0-	12743	2			N	-0-					-0-
04	17250	X	8768	-0-	-8482	-0-	8768	2			N	-0-					-0-
05	17825	X	10600	-0-	-7225	-0-	10600	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

12	16244	X	13033	-0-	-3211	-0-	13033	3			Y	-0-					-0-
01	15655	X	12575	-0-	-3080	-0-	12575	3			Y	-0-					-0-
02	13412	X	10969	-0-	-2443	-0-	10969	3			Y	-0-					-0-
03	14229	X	11315	-0-	-2914	-0-	11315	3			Y	-0-					-0-
04	12930	X	11498	-0-	-1432	-0-	11498	3			Y	-0-					-0-
05	13020	X	11569	-0-	-1451	-0-	11569	3			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22382	X	17812	-0-	-4570	-0-	17812	2			Y	-0-					-0-
01	20739	X	16941	-0-	-3798	-0-	16941	2			Y	-0-					-0-
02	14427	X	14427	-0-	-0-	-0-	14427	2			Y	-0-					-0-
03	19127	X	15652	-0-	-3475	-0-	15652	2			Y	-0-					-0-
04	17850	X	14557	-0-	-3293	-0-	14557	2			Y	-0-					-0-
05	17825	X	14538	-0-	-3287	-0-	14538	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

12	20522	X	15134	-0-	-5388	-0-	15134	2			Y	-0-					-0-
01	18786	X	14782	-0-	-4004	-0-	14782	2			Y	-0-					-0-
02	14119	X	14119	-0-	-0-	-0-	14119	2			Y	-0-					-0-
03	16616	X	15545	-0-	-1071	-0-	15545	2			Y	-0-					-0-
04	15300	X	14292	-0-	-1008	-0-	14292	2			Y	-0-					-0-
05	15624	X	13782	-0-	-1842	-0-	13782	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

12	12741	X	7358	-0-	-5383	-0-	7358	2			Y	-0-					-0-
01	10850	X	7289	-0-	-3561	-0-	7289	2			Y	-0-					-0-
02	8960	X	5373	-0-	-3587	-0-	5373	2			Y	-0-					-0-
03	9796	X	5824	-0-	-3972	-0-	5824	2			Y	-0-					-0-
04	9480	X	6189	-0-	-3291	-0-	6189	2			Y	-0-					-0-
*05	13146	X	13146	-0-	-0-	-0-	13146	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

12	4557	X	4413	-0-	-144	-0-	4413	2			Y	-0-					-0-
01	4557	X	4552	-0-	-5	-0-	4552	2			Y	-0-					-0-
02	4676	X	3632	-0-	-1044	-0-	3632	2			Y	-0-					-0-
03	4836	X	4829	-0-	-7	-0-	4829	2			Y	-0-					-0-
04	4680	X	4659	-0-	-21	-0-	4659	2			Y	-0-					-0-
05	4557	X	4496	-0-	-61	-0-	4496	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

12	13082	X	10022	-0-	-3060	-0-	10022	2			Y	-0-					-0-
01	12369	X	9783	-0-	-2586	-0-	9783	2			Y	-0-					-0-
02	9688	X	8524	-0-	-1164	-0-	8524	2			Y	-0-					-0-
03	10726	X	8591	-0-	-2135	-0-	8591	2			Y	-0-					-0-
04	10380	X	8549	-0-	-1831	-0-	8549	2			Y	-0-					-0-
05	10013	X	8515	-0-	-1498	-0-	8515	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

12	8897	X	7077	-0-	-1820	-0-	7077	2			N	-0-					180
01	8897	X	7567	-0-	-1330	-0-	7567	2			N	-0-					180
02	8008	X	6278	-0-	-1730	-0-	6278	2			N	-0-					180
03	8432	X	8032	-0-	-400	-0-	8028	2	4	9	N	4	184	1			-0-
04	8040	X	7752	-0-	-288	-0-	7752	2			N	-0-					-0-
*05	7567	X	7567	-0-	-0-	-0-	7567	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

12	14198	X	10939	-0-	-3259	-0-	10939	2			N	-0-					-0-
01	13547	X	11085	-0-	-2462	-0-	11085	2			N	-0-					-0-
02	11704	X	9584	-0-	-2120	-0-	9584	2			N	-0-					-0-
03	11749	X	10154	-0-	-1595	-0-	10154	2			N	-0-					-0-
04	10740	X	8802	-0-	-1938	-0-	8802	2			N	-0-					-0-
05	11098	X	9713	-0-	-1385	-0-	9713	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15190	X	11643	-0-	-3547	-0-	11643	2			Y	-0-					-0-
01	14136	X	12714	-0-	-1422	-0-	12714	2			Y	-0-					-0-
02	18987	X	18987	-0-	-0-	-0-	18987	2			Y	-0-					-0-
03	21102	X	21102	-0-	-0-	-0-	21102	2			Y	-0-					-0-
04	18409	X	18409	-0-	-0-	-0-	18409	2			Y	-0-					-0-
*05	18848	X	18848	-0-	-0-	-0-	18848	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

12	15345	X	12175	-0-	-3170	-0-	12175	2			Y	-0-					-0-
01	14601	X	11538	-0-	-3063	-0-	11538	2			Y	-0-					-0-
02	12460	X	10441	-0-	-2019	-0-	10441	2			Y	-0-					-0-
03	13113	X	10568	-0-	-2545	-0-	10568	2			Y	-0-					-0-
04	11880	X	10407	-0-	-1473	-0-	10407	2			Y	-0-					-0-
05	12183	X	10895	-0-	-1288	-0-	10895	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

12	7037	X	5161	-0-	-1876	-0-	5161	2			Y	-0-					-0-
01	6603	X	5294	-0-	-1309	-0-	5294	2			Y	-0-					-0-
02	5852	X	4630	-0-	-1222	-0-	4630	2			Y	-0-					-0-
03	5890	X	4739	-0-	-1151	-0-	4739	2			Y	-0-					-0-
04	5130	X	3929	-0-	-1201	-0-	3929	2			Y	-0-					-0-
05	5301	X	4729	-0-	-572	-0-	4729	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

12	13671	X	11842	-0-	-1829	-0-	11842	2			Y	-0-					-0-
01	13671	X	11476	-0-	-2195	-0-	11476	2			Y	-0-					-0-
02	11508	X	9279	-0-	-2229	-0-	9279	2			Y	-0-					-0-
03	12741	X	11137	-0-	-1604	-0-	11137	2			Y	-0-					-0-
04	12030	X	10363	-0-	-1667	-0-	10363	2			Y	-0-					-0-
05	11842	X	10227	-0-	-1615	-0-	10227	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

12	8954	X	8954	-0-	-0-	-0-	8954	2			N	-0-					-0-
01	8690	X	8690	-0-	-0-	-0-	8690	2			N	-0-					-0-
02	7771	X	7771	-0-	-0-	-0-	7771	2			N	-0-					-0-
03	8324	X	8324	-0-	-0-	-0-	8324	2			N	-0-					-0-
04	7904	X	7904	-0-	-0-	-0-	7904	2			N	-0-					-0-
*05	7266	X	7266	-0-	-0-	-0-	7225	2	41	9	N	37					37

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

12	16523	X	10554	-0-	-5969	-0-	10554	2			Y	-0-					-0-
01	14942	X	9803	-0-	-5139	-0-	9803	2			Y	-0-					-0-
02	8290	X	8290	-0-	-0-	-0-	8290	2			Y	-0-					-0-
03	12648	X	8742	-0-	-3906	-0-	8742	2			Y	-0-					-0-
04	11340	X	8716	-0-	-2624	-0-	8716	2			Y	-0-					-0-
*05	10842	X	10842	-0-	-0-	-0-	10842	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

12	8649	X	8107	-0-	-542	-0-	8107	2			Y	-0-					-0-
01	9610	X	8328	-0-	-1282	-0-	8328	2			Y	-0-					-0-
02	7259	X	7259	-0-	-0-	-0-	7259	2			Y	-0-					-0-
03	7732	X	7732	-0-	-0-	-0-	7732	2			Y	-0-					-0-
04	7274	X	7274	-0-	-0-	-0-	7274	2			Y	-0-					-0-
*05	7256	X	7256	-0-	-0-	-0-	7256	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	4702	-0-	-3451	-0-	4702	2			N	-0-					-0-
01	8153	X	3973	-0-	-4180	-0-	3973	2			N	-0-					-0-
02	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
03	7409	X	4174	-0-	-3235	-0-	4174	2			N	-0-					-0-
04	5550	X	3784	-0-	-1766	-0-	3784	2			N	-0-					-0-
05	4712	X	3992	-0-	-720	-0-	3992	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	X	7533	-0-	-1519	-0-	7533	2			Y	-0-					-0-
01	8959	X	7028	-0-	-1931	-0-	7028	2			Y	-0-					-0-
02	6903	X	6903	-0-	-0-	-0-	6903	2			Y	-0-					-0-
03	8494	X	6920	-0-	-1574	-0-	6920	2			Y	-0-					-0-
04	7830	X	7453	-0-	-377	-0-	7453	2			Y	-0-					-0-
05	7657	X	6728	-0-	-929	-0-	6728	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35340	X	17494	-0-	-17846	-0-	17494	2			N	-0-					-0-
01	35340	X	24788	-0-	-10552	-0-	24788	2			N	-0-					-0-
02	31920	X	24445	-0-	-7475	-0-	24445	2			N	-0-					-0-
03	35340	X	24951	-0-	-10389	-0-	24951	2			N	-0-					-0-
04	34200	X	21537	-0-	-12663	-0-	21537	2			N	-0-					-0-
05	27063	X	21013	-0-	-6050	-0-	21013	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERRY OIL COMP. 068157
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2881	-0-	-436	-0-	184	1	2697	2	Y	-0-					10
01	3317	X	2881	-0-	-436	-0-	165	1	2716	2	Y	-0-					10
02	2734	X	2734	-0-	-0-	-0-	140	1	2594	2	Y	-0-					10
03	3221	X	3221	-0-	-0-	-0-	201	1	3020	2	Y	-0-					10
04	3096	X	3096	-0-	-0-	-0-	126	1	2970	2	Y	-0-					10
*05	3402	X	3402	-0-	-0-	-0-	128	1	3274	2	Y	-0-	10	1			-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4216	X	3903	-0-	-313	-0-	249	1	3654	2	Y	-0-			7
01	4216	X	3815	-0-	-401	-0-	218	1	3597	2	Y	-0-			7
02	3584	X	3311	-0-	-273	-0-	170	1	3141	2	Y	-0-			7
03	3968	X	3735	-0-	-233	-0-	233	1	3502	2	Y	-0-			7
04	3810	X	3567	-0-	-243	-0-	145	1	3422	2	Y	-0-			7
05	3906	X	3583	-0-	-323	-0-	135	1	3448	2	Y	-0-			7

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 8234 - 8778

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SIMS, ALTON WELL #: 19 RRCID -> 241728 COMPL. DATE 03/26/2008 TOTAL DEPTH 9000 PERF. 8168 - 8188

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	54	-0-	54	54	3	1	51	2	Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	54					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	54					Y	-0-			-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 03/31/2008 TOTAL DEPTH 9000 PERF. 8867 - 8916

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DOSS GU WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BERRY OIL COMP. //CONT.// 068157
REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

12	0	W	-0-	-0-	-0-	-0-					N	-0-					23
01	0	W	-0-	-0-	-0-	-0-					N	-0-					23
02	0	W	-0-	-0-	-0-	-0-					N	-0-					23
03	0	W	-0-	-0-	-0-	-0-					N	-0-					23
04	0	W	-0-	-0-	-0-	-0-					N	-0-					23
05	0	W	-0-	-0-	-0-	-0-					N	-0-					23

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1400	X	306	-0-	-1094	-0-	16	1	290	2	N	-0-					-0-
03	1550	X	321	-0-	-1229	-0-	20	1	301	2	N	-0-					-0-
*04	272	X	272	-0-	-0-	-0-	11	1	261	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

12	3100	N	3422	-0-	322	745	125	1	3297	2	N	-0-					-0-
01	3100	N	3118	-0-	18	763	119	1	2999	2	N	-0-					-0-
02	3550	X	2787	-0-	-763	-0-	107	1	2680	2	N	-0-					-0-
03	2997	X	2997	-0-	-0-	-0-	119	1	2878	2	N	-0-					-0-
04	2785	X	2785	-0-	-0-	-0-	107	1	2678	2	N	-0-					-0-
*05	2844	X	2844	-0-	-0-	-0-	129	1	2715	2	N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

12	3751	X	2057	-0-	-1694	-0-	75	1	1978	2	Y	4	76	1			27
							4	9									
01	3751	X	1986	-0-	-1765	-0-	76	1	1909	2	Y	1					28
							1	9									
02	3388	X	2412	-0-	-976	-0-	92	1	2303	2	Y	15					43
							17	9									
03	3100	X	1979	-0-	-1121	-0-	78	1	1876	2	Y	23					66
							25	9									
04	3000	X	1669	-0-	-1331	-0-	64	1	1598	2	Y	6					72
							7	9									
05	2666	X	2011	-0-	-655	-0-	90	1	1907	2	Y	13					85
							14	9									

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVERETT WELL #: 2 RRCID -> 268079 COMPL. DATE 04/22/2012 TOTAL DEPTH 12000 PERF. 8496 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2766	-0-	-582	-0-	101	1	2661	2	N	4	55	1			21
							4	9									
01	3038	X	2586	-0-	-452	-0-	98	1	2488	2	N	-0-					21
02	2257	X	2257	-0-	-0-	-0-	87	1	2170	2	N	-0-					21
03	2914	X	2399	-0-	-515	-0-	95	1	2304	2	N	-0-					21
04	2820	X	2261	-0-	-559	-0-	87	1	2174	2	N	-0-					21
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

WORKED OVER ANOTHER ZONE.. 05/24/2012

EDF TRADING RESOURCES, LLC 243195
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	5	1	16	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	11	1	84	2	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

12	4836	X	1600	-0-	-3236	-0-	1600	2			Y	-0-					-0-
01	4650	X	1282	-0-	-3368	-0-	1282	2			Y	-0-					-0-
02	3276	X	1034	-0-	-2242	-0-	1034	2			Y	-0-					-0-
03	2945	X	900	-0-	-2045	-0-	900	2			Y	-0-					-0-
04	2700	X	712	-0-	-1988	-0-	712	2			Y	-0-					-0-
*05	3364	X	3364	-0-	-0-	-0-	3364	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

12	1178	N	732	-0-	-446	-0-	732	2			Y	-0-					-0-
01	992	N	721	-0-	-271	-0-	721	2			Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
03	744	N	480	-0-	-264	-0-	480	2			Y	-0-					-0-
04	690	N	446	-0-	-244	-0-	446	2			Y	-0-					-0-
05	744	N	444	-0-	-300	-0-	444	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 1 RRCID -> 070134 COMPL. DATE N/A TOTAL DEPTH 11487 PERF. 8529 - 10030

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

12	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
01	1023	N	955	-0-	-68	-0-	955	2			Y	-0-					-0-
02	1344	N	787	-0-	-557	-0-	787	2			Y	-0-					-0-
03	1147	N	818	-0-	-329	-0-	818	2			Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
*05	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	2		N	-0-			100
01	550	N	550	-0-	-0-	-0-	550	2		N	-0-			100
02	1075	N	1075	-0-	-0-	-0-	1075	2		N	-0-			100
03	595	N	595	-0-	-0-	-0-	595	2		N	-0-			100
04	581	N	581	-0-	-0-	-0-	581	2		N	-0-			100
*05	1535	N	1535	-0-	-0-	-0-	1535	2		N	-0-			100

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2677	N	2677	-0-	-0-	-0-	2677	2		Y	-0-			-0-
01	2263	N	1738	-0-	-525	-0-	1738	2		Y	-0-			-0-
02	2240	N	1254	-0-	-986	-0-	1254	2		Y	-0-			-0-
03	2480	N	2148	-0-	-332	-0-	2148	2		Y	-0-			-0-
04	1977	N	1977	-0-	-0-	-0-	1977	2		Y	-0-			-0-
*05	1678	N	1678	-0-	-0-	-0-	1678	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 1 RRCID -> 134371 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 8546 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-				Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4557	X	3796	-0-	-761	-0-	3796	2		Y	-0-			-0-
01	4557	X	3216	-0-	-1341	-0-	3216	2		Y	-0-			-0-
02	4228	X	3888	-0-	-340	-0-	3888	2		Y	-0-			-0-
03	4920	X	4920	-0-	-0-	-0-	4920	2		Y	-0-			-0-
04	5107	X	5107	-0-	-0-	-0-	5107	2		Y	-0-			-0-
*05	4809	X	4809	-0-	-0-	-0-	4809	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2572	N	2572	-0-	-0-	-0-	2572	2		Y	-0-			-0-
01	2697	N	2451	-0-	-246	-0-	2451	2		Y	-0-			-0-
02	2215	N	2215	-0-	-0-	-0-	2215	2		Y	-0-			-0-
03	2819	N	2819	-0-	-0-	-0-	2819	2		Y	-0-			-0-
04	3000	N	3031	-0-	31	31	3031	2		Y	-0-			-0-
*05	2968	N	2937	-0-	-31	-0-	2937	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2759	X	2632	-0-	-127	-0-	2632	2		Y	-0-			-0-
01	2759	X	2228	-0-	-531	-0-	2228	2		Y	-0-			-0-
02	2020	N	2020	-0-	-0-	-0-	2020	2		Y	-0-			-0-
03	2635	N	2603	-0-	-32	-0-	2603	2		Y	-0-			-0-
04	2582	N	2582	-0-	-0-	-0-	2582	2		Y	-0-			-0-
*05	2717	N	2717	-0-	-0-	-0-	2717	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4495	X	3911	-0-	-584	-0-	3911	2		Y	-0-			-0-
01	4495	X	3580	-0-	-915	-0-	3580	2		Y	-0-			-0-
02	3145	X	3145	-0-	-0-	-0-	3145	2		Y	-0-			-0-
03	4371	X	3147	-0-	-1224	-0-	3147	2		Y	-0-			-0-
04	4230	X	2634	-0-	-1596	-0-	2634	2		Y	-0-			-0-
05	3906	X	2995	-0-	-911	-0-	2995	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2631	N	2631	-0-	-0-	-0-	2631	2			Y	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
02	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
03	2635	N	2514	-0-	-121	-0-	2514	2			Y	-0-					-0-
04	2490	N	2487	-0-	-3	-0-	2487	2			Y	-0-					-0-
*05	2547	N	2547	-0-	-0-	-0-	2547	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
01	2203	N	2203	-0-	-0-	-0-	2203	2			Y	-0-					-0-
02	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					-0-
03	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					-0-
04	2672	N	2672	-0-	-0-	-0-	2672	2			Y	-0-					-0-
*05	2994	N	2994	-0-	-0-	-0-	2994	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	491	-0-	-98	-0-	491	2			Y	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			Y	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
04	510	N	478	-0-	-32	-0-	478	2			Y	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1528	N	1528	-0-	-0-	-0-	1528	2			Y	-0-					-0-
01	1595	N	1595	-0-	-0-	-0-	1595	2			Y	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-
03	1302	N	1068	-0-	-234	-0-	1068	2			Y	-0-					-0-
04	1260	N	794	-0-	-466	-0-	794	2			Y	-0-					-0-
05	961	N	735	-0-	-226	-0-	735	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					27
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					27
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					27
03	744	N	635	-0-	-109	-0-	635	2			N	-0-					27
04	660	N	582	-0-	-78	-0-	582	2			N	-0-					27
05	682	N	580	-0-	-102	-0-	580	2			N	-0-	27	1			-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	1839	2			Y	-0-					-0-
03	1829	N	1689	-0-	-140	-0-	1689	2			Y	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
*05	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

12	2387	N	2328	-0-	-59	-0-	2328	2			Y	-0-					-0-
01	2387	N	1865	-0-	-522	-0-	1865	2			Y	-0-					-0-
02	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-
03	2325	N	1732	-0-	-593	-0-	1732	2			Y	-0-					-0-
04	1800	N	1786	-0-	-14	-0-	1786	2			Y	-0-					-0-
05	2449	N	2266	-0-	-183	-0-	2266	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

12	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
01	2232	N	1547	-0-	-685	-0-	1547	2			Y	-0-					-0-
02	2072	N	1910	-0-	-162	-0-	1910	2			Y	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
04	2568	N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
*05	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

12	2015	N	964	-0-	-1051	-0-	964	2			Y	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
02	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
03	3100	N	3610	-0-	510	510	3610	2			Y	-0-					-0-
04	3000	N	3681	-0-	681	1191	3681	2			Y	-0-					-0-
*05	3100	N	3906	-0-	806	1997	3906	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 2 RRCID -> 152716 COMPL. DATE N/A TOTAL DEPTH 12900 PERF. 8555 - 10419

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
01	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					-0-
02	1767	X	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
03	4247	X	2762	-0-	-1485	-0-	2762	2			Y	-0-					-0-
04	4110	X	2435	-0-	-1675	-0-	2435	2			Y	-0-					-0-
05	3627	X	2634	-0-	-993	-0-	2634	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

12	2077	N	910	-0-	-1167	-0-	910	2			Y	-0-					-0-
01	2077	N	424	-0-	-1653	-0-	424	2			Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

12	1178	N	822	-0-	-356	-0-	822	2			Y	-0-					-0-
01	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
*05	2268	N	2268	-0-	-0-	-0-	2268	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

12	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
03	3100	N	3421	-0-	321	321	3421	2			Y	-0-					-0-
04	3000	N	4649	-0-	1649	1970	4649	2			Y	-0-					-0-
*05	3100	N	3737	-0-	637	2607	3737	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 2 RRCID -> 154733 COMPL. DATE 05/19/1995 TOTAL DEPTH 10506 PERF. 9423 - 10362

12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
03	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
04	1890	N	1851	-0-	-39	-0-	1851	2			Y	-0-					-0-
05	1953	N	1842	-0-	-111	-0-	1842	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 4 RRCID -> 154883 COMPL. DATE 06/06/1995 TOTAL DEPTH 10596 PERF. 8527 - 9642

12	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 3 RRCID -> 156282 COMPL. DATE 06/04/2005 TOTAL DEPTH 9864 PERF. 8374 - 9482

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

12	310	N	106	-0-	-204	-0-	106	2			Y	-0-					-0-
01	372	N	84	-0-	-288	-0-	84	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW #1 WELL #: 3 RRCID -> 160669 COMPL. DATE 03/06/1996 TOTAL DEPTH 12250 PERF. 8676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

12	3425	X	3425	-0-	-0-	-0-	3425	2			Y	-0-					-0-
01	3348	X	3279	-0-	-69	-0-	3279	2			Y	-0-					-0-
02	4480	X	1670	-0-	-2810	-0-	1670	2			Y	-0-					-0-
03	3410	X	1851	-0-	-1559	-0-	1851	2			Y	-0-					-0-
04	3300	X	1738	-0-	-1562	-0-	1738	2			Y	-0-					-0-
05	3410	X	1522	-0-	-1888	-0-	1522	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

12	930	N	728	-0-	-202	-0-	728	2			N	-0-					-0-
01	837	N	688	-0-	-149	-0-	688	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					-0-
05	651	N	543	-0-	-108	-0-	543	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

12	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

12	2914	X	1800	-0-	-1114	-0-	1800	2			N	-0-					22
01	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					22
02	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					22
03	1798	N	1488	-0-	-310	-0-	1488	2			N	-0-					22
04	3000	N	5455	-0-	2455	2455	5455	2			N	-0-					22
*05	3100	N	4984	-0-	1884	4339	4984	2			N	-0-					22

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

12	2449	N	1044	-0-	-1405	-0-	1044	2			Y	-0-					-0-
01	2449	N	1613	-0-	-836	-0-	1613	2			Y	-0-					-0-
02	2072	N	2064	-0-	-8	-0-	2064	2			Y	-0-					-0-
03	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					-0-
04	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					-0-
*05	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

12	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
04	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
*05	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

12	2077	N	1833	-0-	-244	-0-	1833	2			N	-0-					60
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					60
02	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					60
03	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					60
04	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					60
*05	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCSWANE GAS UNIT WELL #: 2 RRCID -> 192728 COMPL. DATE 01/03/2003 TOTAL DEPTH 13100 PERF. 8594 - 8804

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

12	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	2			Y	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
05	744	N	735	-0-	-9	-0-	735	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	11		11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
05	14B2	EXT	5	-0-	5	6	5	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWSOM, C. A. ESTATE WELL #: 7 RRCID -> 222489 COMPL. DATE 09/06/2006 TOTAL DEPTH 10600 PERF. 8153 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	37	-0-	-25	-0-	37	2		N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
02	53	N	53	-0-	-0-	-0-	53	2		N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
*05	117	N	117	-0-	-0-	-0-	117	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

12	8485	X	8485	-0-	-0-	-0-	8485	2		N	-0-			-0-
01	7962	X	7962	-0-	-0-	-0-	7962	2		N	-0-			-0-
02	6092	X	6092	-0-	-0-	-0-	6092	2		N	-0-			-0-
03	6950	X	6950	-0-	-0-	-0-	6950	2		N	-0-			-0-
04	6359	X	6359	-0-	-0-	-0-	6359	2		N	-0-			-0-
*05	6505	X	6505	-0-	-0-	-0-	6505	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2874	-0-	-1001	-0-	2874	2			N	-0-					-0-
01	3875	X	3151	-0-	-724	-0-	3151	2			N	-0-					-0-
02	3108	X	2991	-0-	-117	-0-	2991	2			N	-0-					-0-
03	3410	X	3285	-0-	-125	-0-	3285	2			N	-0-					-0-
04	3060	X	2440	-0-	-620	-0-	2440	2			N	-0-					-0-
05	3317	X	2753	-0-	-564	-0-	2753	2			N	-0-					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23611	X	23611	-0-	-0-	-0-	23611	3			Y	-0-					-0-
01	23839	X	21591	-0-	-2248	-0-	21591	3			Y	-0-					-0-
02	DLQ G-10		20886	-0-	20886	20886	20886	3			Y	-0-					-0-
03	DLQ G-10		21513	-0-	21513	42399	21513	3			Y	-0-					-0-
04	DLQ G-10		22107	-0-	22107	64506	22107	3			Y	-0-					-0-
*05	84906	X	20400	-0-	-64506	-0-	20400	3			Y	-0-					-0-

PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2043	-0-	-1646	-0-	2043	3			Y	-0-					-0-
01	2821	X	2109	-0-	-712	-0-	2109	3			Y	-0-					-0-
02	DLQ G-10		1536	-0-	1536	1536	1536	3			Y	-0-					-0-
03	DLQ G-10		1510	-0-	1510	3046	1510	3			Y	-0-					-0-
04	DLQ G-10		1582	-0-	1582	4628	1582	3			Y	-0-					-0-
*05	3000	N	1292	-0-	-1708	2920	1292	3			Y	-0-					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CHAPARRAL ENERGY, L.L.C. 144535
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11377	X	5039	-0-	-6338	-0-	5039	2			N	-0-					-0-
01	11377	X	2356	-0-	-9021	-0-	2356	2			N	-0-					-0-
02	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
03	9268	X	9268	-0-	-0-	-0-	9268	2			N	-0-					-0-
04	6039	X	6039	-0-	-0-	-0-	6039	2			N	-0-					-0-
*05	6722	X	6722	-0-	-0-	-0-	6722	2			N	-0-					-0-

EAGLE ROCK OPERATING COMPANY,LLC 238710
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	5643	-0-	-2727	-0-	5643	3			N	-0-					-0-
01	8370	X	7030	-0-	-1340	-0-	7030	3			N	-0-					-0-
02	DLQ G-10		2747	-0-	2747	2747	2747	3			N	-0-					-0-
03	DLQ G-10		4845	-0-	4845	7592	4845	3			N	-0-					-0-
04	DLQ G-10		3704	-0-	3704	11296	3704	3			N	-0-					-0-
*05	13802	X	2506	-0-	-11296	-0-	2506	3			N	-0-					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19921	X	19921	-0-	-0-	-0-	19921	3			N	-0-					-0-
01	15962	X	15962	-0-	-0-	-0-	15962	3			N	-0-					-0-
02	15712	X	15712	-0-	-0-	-0-	15712	3			N	-0-					-0-
03	24174	X	24174	-0-	-0-	-0-	24174	3			N	-0-					-0-
04	16298	X	16298	-0-	-0-	-0-	16298	3			N	-0-					-0-
*05	16152	X	16152	-0-	-0-	-0-	16152	3			N	-0-					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112034	X	98946	-0-	-13088	-0-	98946	3			N	-0-					-0-
01	112034	X	97919	-0-	-14115	-0-	97919	3			N	-0-					-0-
02	DLQ G-10		86563	-0-	86563	86563	86563	3			N	-0-					-0-
03	DLQ G-10		93908	-0-	93908	180471	93908	3			N	-0-					-0-
04	DLQ G-10		88875	-0-	88875	269346	88875	3			N	-0-					-0-
*05	364058	X	94712	-0-	-269346	-0-	94712	3			N	-0-					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	22	-0-	-4535	-0-	22	3			N	-0-					-0-
01	4557	X	1	-0-	-4556	-0-	1	3			N	-0-					-0-
02	4116	X	2	-0-	-4114	-0-	2	3			N	-0-					-0-
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-
04	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. 252131
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVEN RESERVES MANAGEMENT, INC. 681619
BAGBY WELL #: 2 RRCID -> 215634 COMPL. DATE 01/21/2005 TOTAL DEPTH 3590 PERF. 3400 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	279	-0-	-31	-0-	279	2			N	-0-					-0-
01	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	X	247	-0-	-5	-0-	247	2			N	-0-					-0-
03	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	270	X	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	X	260	-0-	-19	-0-	260	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3643	-0-	-449	-0-	3643	2			N	-0-					-0-
01	4123	X	3728	-0-	-395	-0-	3728	2			N	-0-					-0-
02	3724	X	3250	-0-	-474	-0-	3250	2			N	-0-					-0-
03	4123	X	3609	-0-	-514	-0-	3609	2			N	-0-					-0-
04	3660	X	3510	-0-	-150	-0-	3510	2			N	-0-					-0-
05	3720	X	3420	-0-	-300	-0-	3420	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHAPARRAL ENERGY, L.L.C. 144535
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	15	-0-	-481	-0-	15	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	840	N	69	-0-	-771	-0-	69	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	270	N	31	-0-	-239	-0-	31	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	601	-0-	-112	-0-	17	1	584	2	N	-0-					-0-
01	713	X	485	-0-	-228	-0-	10	1	475	2	N	-0-					-0-
02	616	X	201	-0-	-415	-0-	3	1	198	2	N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
*05	1030	X	1030	-0-	-0-	-0-	65	1	965	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EDF TRADING RESOURCES, LLC //CONT.// 243195
SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1096	-0-	-175	-0-	31	1	1065	2	N	-0-					-0-
01	1271	X	1050	-0-	-221	-0-	22	1	1028	2	N	-0-					-0-
02	1148	X	1074	-0-	-74	-0-	15	1	1059	2	N	-0-					-0-
03	1240	X	1207	-0-	-33	-0-	31	1	1176	2	N	-0-					-0-
04	1110	X	1089	-0-	-21	-0-	30	1	1059	2	N	-0-					-0-
05	1178	X	1166	-0-	-12	-0-	74	1	1092	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1906	-0-	-171	-0-	53	1	1853	2	N	-0-					-0-
01	2077	X	1852	-0-	-225	-0-	38	1	1814	2	N	-0-					-0-
02	1862	X	1862	-0-	-0-	-0-	26	1	1836	2	N	-0-					-0-
03	1922	X	898	-0-	-1024	-0-	23	1	875	2	N	-0-					-0-
04	1961	X	1961	-0-	-0-	-0-	53	1	1908	2	N	-0-					-0-
*05	2164	X	2164	-0-	-0-	-0-	137	1	2027	2	N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2301	-0-	-985	-0-	64	1	2237	2	N	-0-					-0-
01	2883	X	2317	-0-	-566	-0-	47	1	2270	2	N	-0-					-0-
02	2604	X	2167	-0-	-437	-0-	30	1	2137	2	N	-0-					-0-
03	2821	X	2131	-0-	-690	-0-	55	1	2076	2	N	-0-					-0-
04	2490	X	1781	-0-	-709	-0-	48	1	1733	2	N	-0-					-0-
05	2387	X	1794	-0-	-593	-0-	113	1	1681	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	847	-0-	-83	-0-	24	1	823	2	N	-0-					-0-
01	744	X	719	-0-	-25	-0-	15	1	704	2	N	-0-					-0-
02	981	X	981	-0-	-0-	-0-	14	1	967	2	N	-0-					-0-
03	930	X	398	-0-	-532	-0-	10	1	388	2	N	-0-					-0-
04	900	X	358	-0-	-542	-0-	10	1	348	2	N	-0-					-0-
*05	1286	X	1286	-0-	-0-	-0-	81	1	1205	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1272	-0-	-1239	-0-	36	1	1236	2	N	-0-					-0-
01	2015	X	1356	-0-	-659	-0-	28	1	1328	2	N	-0-					-0-
02	2203	X	2203	-0-	-0-	-0-	31	1	2171	2	N	1	1	8			-0-
							1	9									
03	2015	X	1645	-0-	-370	-0-	42	1	1603	2	N	-0-					-0-
04	1844	X	1844	-0-	-0-	-0-	50	1	1794	2	N	-0-					-0-
05	2449	X	1622	-0-	-827	-0-	103	1	1519	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	878	-0-	-300	-0-	24	1	854	2	N	-0-					-0-
01	1178	X	656	-0-	-522	-0-	13	1	643	2	N	-0-					-0-
02	5298	X	5298	-0-	-0-	-0-	74	1	5224	2	N	-0-					-0-
03	8431	X	8431	-0-	-0-	-0-	217	1	8214	2	N	-0-					-0-
04	7022	X	7022	-0-	-0-	-0-	190	1	6831	2	N	1	1	8			-0-
							1	9									
*05	6745	X	6745	-0-	-0-	-0-	427	1	6318	2	N	-0-					-0-

GINGER (SMACKOVER) 34975 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC 238710
GINGER GAS UNIT III WELL #: 1 RRCID -> 015436 COMPL. DATE 03/27/1967 TOTAL DEPTH 12126 PERF.11902 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
03	1054	N	355	-0-	-699	-0-	355	3			N	-0-					-0-
04	840	N	469	-0-	-371	-0-	469	3			N	-0-					-0-
05	1271	N	323	-0-	-948	-0-	323	3			N	-0-					-0-

GINGER GAS UNIT III WELL #: 2 RRCID -> 121940 COMPL. DATE N/A TOTAL DEPTH 12310 PERF.11683 - 12170

12	24361	X	24361	-0-	-0-	-0-	24361	3			N	-0-					-0-
01	23283	X	23283	-0-	-0-	-0-	23283	3			N	-0-					-0-
02	22491	X	22491	-0-	-0-	-0-	22491	3			N	-0-					-0-
03	25309	X	25309	-0-	-0-	-0-	25309	3			N	-0-					-0-
04	21756	X	21756	-0-	-0-	-0-	21756	3			N	-0-					-0-
*05	22956	X	22956	-0-	-0-	-0-	22956	3			N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
CHESAPEAKE OPERATING, INC. 147715
JENKINS WELL #: 272A RRCID -> 111932 COMPL. DATE 10/27/1983 TOTAL DEPTH 12682 PERF.12188 - 12420

12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
02	1008	N	993	-0-	-15	-0-	993	2			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
04	1200	N	626	-0-	-574	-0-	626	2			N	-0-					-0-
05	1085	N	432	-0-	-653	-0-	432	2			N	-0-					-0-

EAGLE ROCK OPERATING COMPANY,LLC 238710
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

12	3981	X	3981	-0-	-0-	-0-	3981	3			N	-0-					-0-
01	3813	X	3271	-0-	-542	-0-	3271	3			N	-0-					-0-
02	DLQ G-10		3173	-0-	3173	3173	3173	3			N	-0-					-0-
03	DLQ G-10		3193	-0-	3193	6366	3193	3			N	-0-					-0-
04	DLQ G-10		3276	-0-	3276	9642	3276	3			N	-0-					-0-
*05	12900	X	3258	-0-	-9642	-0-	3258	3			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

12	26846	X	26729	-0-	-117	-0-	26729	3			N	-0-					-0-
01	28198	X	28198	-0-	-0-	-0-	28198	3			N	-0-					-0-
02	DLQ G-10		24915	-0-	24915	24915	24915	3			N	-0-					-0-
03	DLQ G-10		27273	-0-	27273	52188	27273	3			N	-0-					-0-
04	DLQ G-10		26870	-0-	26870	79058	26870	3			N	-0-					-0-
*05	105914	X	26856	-0-	-79058	-0-	26856	3			N	-0-					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48019	X	47661	-0-	-358	-0-	47661	3			N	-0-					-0-
01	50186	X	50186	-0-	-0-	-0-	50186	3			N	-0-					-0-
02	DLQ G-10		45252	-0-	45252	45252	45252	3			N	-0-					-0-
03	DLQ G-10		47977	-0-	47977	93229	47977	3			N	-0-					-0-
04	DLQ G-10		43777	-0-	43777	137006	43777	3			N	-0-					-0-
*05	182854	X	45848	-0-	-137006	-0-	45848	3			N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

12	18492	X	18492	-0-	-0-	-0-	18492	3			N	-0-					-0-
01	18871	X	18871	-0-	-0-	-0-	18871	3			N	-0-					-0-
02	DLQ G-10		16444	-0-	16444	16444	16444	3			N	-0-					-0-
03	DLQ G-10		18230	-0-	18230	34674	18230	3			N	-0-					-0-
04	DLQ G-10		17803	-0-	17803	52477	17803	3			N	-0-					-0-
*05	69838	X	17361	-0-	-52477	-0-	17361	3			N	-0-					-0-

HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	3			N	-0-					-0-
03	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
04	330	N	168	-0-	-162	-0-	168	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

GOOBER HILL (PETTIT) 35729 300 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
GERMANY, E. B. & SONS, A TX CORP 301939
RICHARDSON, RICHARD D. WELL #: 1 RRCID -> 148803 COMPL. DATE 02/26/1992 TOTAL DEPTH 11250 PERF.11096 - 11102

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BROOKS PETROLEUM COMPANY 097323
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
04	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
05	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1967	-0-	-1040	-0-	1967	1			N	-0-					123
01	3007	X	2455	-0-	-552	-0-	2455	1			N	-0-					123
02	2380	X	1786	-0-	-594	-0-	1786	1			N	-0-					123
03	2635	X	933	-0-	-1702	-0-	933	1			N	-0-					123
04	2881	X	2881	-0-	-0-	-0-	2881	1			N	-0-					123
05	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2186	-0-	-449	-0-	2186	1			N	-0-					36
01	2635	X	2250	-0-	-385	-0-	2250	1			N	-0-					36
02	2268	X	1881	-0-	-387	-0-	1881	1			N	-0-					36
03	2511	X	2180	-0-	-331	-0-	2180	1			N	-0-					36
04	2430	X	2002	-0-	-428	-0-	2002	1			N	-0-					36
05	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1354	-0-	-196	-0-	1354	1			N	-0-					76
01	1550	X	1482	-0-	-68	-0-	1482	1			N	-0-					76
02	1176	X	1161	-0-	-15	-0-	1161	1			N	-0-					76
03	1364	X	1258	-0-	-106	-0-	1258	1			N	-0-					76
04	1320	X	1177	-0-	-143	-0-	1177	1			N	-0-					76
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0-	-0-	1167	1			N	-0-					72
01	1311	N	1311	-0-	-0-	-0-	1311	1			N	-0-					72
02	1915	N	1915	-0-	-0-	-0-	1915	1			N	-0-					72
03	1917	N	1917	-0-	-0-	-0-	1917	1			N	-0-					72
04	2122	N	2122	-0-	-0-	-0-	2122	1			N	-0-					72
05	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1310	-0-	-147	-0-	1310	1			Y	-0-					13
01	1457	X	1288	-0-	-169	-0-	1288	1			Y	-0-					13
02	DLQ G-10		1153	-0-	1153	1153	1153	1			Y	-0-					13
03	DLQ G-10		739	-0-	739	1892	739	1			Y	-0-					13
04	DLQ G-10		12	-0-	12	1904	12	1			Y	-0-					13
05	DLQ G-10		NO RPT	-0-	-0-	1904					Y	NO RPT					13

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	2115	-0-	-86	-0-	2115	1			Y	-0-					-0-
01	2201	X	2111	-0-	-90	-0-	2111	1			Y	-0-					-0-
02	DLQ G-10		1964	-0-	1964	1964	1964	1			Y	-0-					-0-
03	DLQ G-10		2084	-0-	2084	4048	2084	1			Y	-0-					-0-
04	DLQ G-10		1071	-0-	1071	5119	1071	1			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	5119					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1629	-0-	-603	-0-	1629	1			N	-0-					12
01	2232	X	1270	-0-	-962	-0-	1270	1			N	-0-					12
02	1503	X	1503	-0-	-0-	-0-	1503	1			N	-0-					12
03	1643	X	1384	-0-	-259	-0-	1384	1			N	-0-					12
04	1590	X	1427	-0-	-163	-0-	1427	1			N	-0-					12
05	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2839	-0-	-230	-0-	2839	1			N	-0-					12
01	2914	X	2568	-0-	-346	-0-	2568	1			N	-0-					12
02	2772	X	2143	-0-	-629	-0-	2143	1			N	-0-					12
03	3069	X	2682	-0-	-387	-0-	2682	1			N	-0-					12
04	2970	X	2581	-0-	-389	-0-	2581	1			N	-0-					12
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	165	-0-	-951	-0-	165	1			N	-0-					36
01	3141	X	3141	-0-	-0-	-0-	3141	1			N	-0-					36
02	2612	X	2612	-0-	-0-	-0-	2612	1			N	-0-					36
03	2247	X	2247	-0-	-0-	-0-	2247	1			N	-0-					36
04	1809	X	1809	-0-	-0-	-0-	1809	1			N	-0-					36
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	519	-0-	-101	-0-	519	1			Y	-0-					-0-
01	682	X	422	-0-	-260	-0-	422	1			Y	-0-					-0-
02	DLQ G-10		817	-0-	817	817	817	1			Y	-0-					-0-
03	DLQ G-10		457	-0-	457	1274	457	1			Y	-0-					-0-
04	DLQ G-10		306	-0-	306	1580	306	1			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	1580					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		65	-0-	65	65	65	1			N	-0-					-0-
02	14B2 EXT		798	-0-	798	863	798	1			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	863					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	863					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	863					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1983	-0-	-404	-0-	1983	1			N	-0-					52
01	2077	X	2054	-0-	-23	-0-	2054	1			N	-0-					52
02	2016	X	2016	-0-	-0-	-0-	2016	1			N	-0-					52
03	1984	X	1780	-0-	-204	-0-	1780	1			N	-0-					52
04	1920	X	1704	-0-	-216	-0-	1704	1			N	-0-					52
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					52

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1703	-0-	-808	-0-	1703	1			N	-0-					-0-
01	2511	X	1545	-0-	-966	-0-	1545	1			N	-0-					-0-
02	1708	X	1548	-0-	-160	-0-	1548	1			N	-0-					-0-
03	2341	X	2341	-0-	-0-	-0-	2341	1			N	-0-					-0-
04	1804	X	1804	-0-	-0-	-0-	1804	1			N	-0-					-0-
05	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2715	-0-	-230	-0-	2715	1			N	-0-					-0-
01	2945	X	2618	-0-	-327	-0-	2618	1			N	-0-					-0-
02	2520	X	2210	-0-	-310	-0-	2210	1			N	-0-					-0-
03	2790	X	2062	-0-	-728	-0-	2062	1			N	-0-					-0-
04	2640	X	1618	-0-	-1022	-0-	1618	1			N	-0-					-0-
05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2452	-0-	-586	-0-	2452	1			Y	-0-					22
01	2480	X	2000	-0-	-480	-0-	2000	1			Y	-0-					22
02	DLQ G-10		1828	-0-	1828	1828	1828	1			Y	-0-					22
03	DLQ G-10		2282	-0-	2282	4110	2282	1			Y	-0-					22
04	DLQ G-10		2199	-0-	2199	6309	2199	1			Y	-0-					22
05	DLQ G-10		NO RPT	-0-	-0-	6309					Y	NO RPT					22

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3441	-0-	-0-	-0-	3441	1			Y	-0-					-0-
01	6696	X	3956	-0-	-2740	-0-	3956	1			Y	-0-					-0-
02	DLQ G-10		2855	-0-	2855	2855	2855	1			Y	-0-					-0-
03	DLQ G-10		3393	-0-	3393	6248	3393	1			Y	-0-					-0-
04	DLQ G-10		2569	-0-	2569	8817	2569	1			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	8817					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1684	-0-	-331	-0-	1684	1			Y	-0-					-0-
01	2015	X	1711	-0-	-304	-0-	1711	1			Y	-0-					-0-
02	DLQ G-10		1448	-0-	1448	1448	1448	1			Y	-0-					-0-
03	DLQ G-10		1521	-0-	1521	2969	1521	1			Y	-0-					-0-
04	DLQ G-10		1243	-0-	1243	4212	1243	1			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	4212					Y	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	#	280	-0-	-1611	-0-	280	2			N	-0-					-0-
01	1927	R	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
02	2299		2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
04	1560	N	1055	-0-	-505	-0-	1055	2			N	-0-					-0-
05	1612	N	660	-0-	-952	-0-	660	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		539	-0-	539	1930	539	2			N	-0-					9
01	14B2 EXT		322	-0-	322	2252	322	2			N	-0-					9
02	14B2 EXT		2931	-0-	2931	5183	2909	2	22	9	N	20					29
03	8200	X	3017	-0-	-5183	-0-	3013	2	4	9	N	4					33
*04	3020	X	3020	-0-	-0-	-0-	3013	2	7	9	N	6					39
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					39

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

12	1095	N	1095	-0-	-0-	-0-	21	1	1074	2	Y	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	50	1	1062	2	Y	-0-					-0-
02	1176	N	878	-0-	-298	-0-	40	1	838	2	Y	-0-					-0-
03	1085	N	874	-0-	-211	-0-	40	1	820	2	Y	13					13
							14	9									
04	1080	N	773	-0-	-307	-0-	35	1	727	2	Y	10					23
							11	9									
05	961	N	852	-0-	-109	-0-	40	1	806	2	Y	5					28
							6	9									

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARLEDGE, TERRY 030801
MERVISH WELL #: 1 RRCID -> 113651 COMPL. DATE 10/15/1984 TOTAL DEPTH 1864 PERF. 1708 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF. 11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC 182847
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10043	X	213	-0-	-9830 B	-0-	213	2			N	-0-					-0-
01	6572	X	490	-0-	-6082 B	-0-	490	2			N	-0-					-0-
02	803	X	803	-0-	-0- B	-0-	801	2	2	9	N	2	2	8			-0-
03	558	X	53	-0-	-505 B	-0-	53	2			N	-0-					-0-
04	540	X	-0-	-0-	-540 B	-0-					N	-0-					-0-
*05	558	X	-0-	-0-	-558 B	-0-					N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

12	4117	N	4117	-0-	-0- B	-0-	4117	2			N	-0-					-0-
01	2175	X	2175	-0-	-0- B	-0-	2175	2			N	-0-					-0-
02	28779	X	28779	-0-	-0- B	-0-	28779	2			N	-0-					-0-
03	2914	X	69	-0-	-2845 B	-0-	69	2			N	-0-					-0-
04	2820	X	-0-	-0-	-2820 B	-0-					N	-0-					-0-
*05	2914	X	-0-	-0-	-2914 B	-0-					N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

12	4973		4973	-0-	-0-	-0-	4973	2			N	-0-					-0-
01	4867		4634	-0-	-233	-0-	4634	2			N	-0-					-0-
02	4396		4252	-0-	-144	-0-	129	1	4123	2	N	-0-					-0-
03	4867		4814	-0-	-53	-0-	145	1	4669	2	N	-0-					-0-
04	5286		5286	-0-	-0-	-0-	156	1	5130	2	N	-0-					-0-
*05	6185		6185	-0-	-0-	-0-	182	1	6003	2	N	-0-					-0-

HERRING (WOODBINE) 40810 664 NON-ASSOCIATED EXEMPT CNTY: LEON
BROWNING, LANDON 103003
JOHNSON-LIPSEY WELL #: 1 RRCID -> 162489 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 6341 - 6346

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS - LIPSEY WELL #: 1 RRCID -> 262894 COMPL. DATE 01/29/1996 TOTAL DEPTH 6250 PERF. 5896 - 5908

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

12	16306	#	15912	-0-	-394	-0-	15912	3			N	-0-					-0-
01	16306	#	15145	-0-	-1161	-0-	3	1	15142	3	N	-0-					-0-
02	DLQ G-10		14357	-0-	14357	14357	14357	3			N	-0-					-0-
03	DLQ G-10		15513	-0-	15513	29870	15513	3			N	-0-					-0-
04	15318		14422	-0-	-896	28974	14422	3			N	-0-					-0-
*05	20646		14723	-0-	-5923	23051	14723	3			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	162	-0-	-148	-0-	2	1	160	2	N	-0-			-0-
01	217	N	164	-0-	-53	-0-	2	1	162	2	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	3	1	281	2	N	-0-			-0-
03	431	N	431	-0-	-0-	-0-	4	1	427	2	N	-0-			-0-
04	469	N	469	-0-	-0-	-0-	5	1	464	2	N	-0-			-0-
*05	339	N	339	-0-	-0-	-0-	3	1	336	2	N	-0-			-0-

AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 04/16/2009 TOTAL DEPTH 17148 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

12	21421	X	4078	-0-	-17343	-0-	4078	2			N	-0-			-0-
01	28710	X	28710	-0-	-0-	-0-	28710	2			N	-0-			-0-
02	24746	X	24746	-0-	-0-	-0-	24746	2			N	-0-			-0-
03	16210	X	16210	-0-	-0-	-0-	16210	2			N	-0-			-0-
04	19830	X	13214	-0-	-6616	-0-	13214	2			N	-0-			-0-
05	20491	X	15608	-0-	-4883	-0-	15608	2			N	-0-			-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

12	2139	X	1022	-0-	-1117	-0-	1022	2			N	-0-			-0-
01	2139	X	-0-	-0-	-2139	-0-					N	-0-			-0-
02	1764	X	1251	-0-	-513	-0-	1251	2			N	-0-			-0-
03	1953	X	923	-0-	-1030	-0-	923	2			N	-0-			-0-
04	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-			-0-
*05	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-			-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

12	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-			-0-
01	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-			-0-
02	5292	X	3077	-0-	-2215	-0-	3077	2			N	-0-			-0-
03	6937	X	6937	-0-	-0-	-0-	6937	2			N	-0-			-0-
04	5400	X	3051	-0-	-2349	-0-	3051	2			N	-0-			-0-
05	5177	X	138	-0-	-5039	-0-	138	2			N	-0-			-0-

CHESAPEAKE OPERATING, INC. 147715
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

12	2883	X	2009	-0-	-874	-0-	2009	2			N	-0-			-0-
01	2883	X	1689	-0-	-1194	-0-	1689	2			N	-0-			-0-
02	1764	X	1222	-0-	-542	-0-	1222	2			N	-0-			-0-
03	1953	N	1668	-0-	-285	-0-	1668	2			N	-0-			-0-
04	1620	N	1194	-0-	-426	-0-	1194	2			N	-0-			-0-
05	1364	N	1046	-0-	-318	-0-	1046	2			N	-0-			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. 251691
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16151	X	15692	-0-	-459	-0-	15692	2			N	-0-					-0-
01	16151	X	15429	-0-	-722	-0-	15427	2	2	9	N	2	2	8			-0-
02	14112	X	13946	-0-	-166	-0-	13945	2	1	9	N	1	1	8			-0-
03	15624	X	14904	-0-	-720	-0-	14903	2	1	9	N	1	1	8			-0-
04	15120	X	14885	-0-	-235	-0-	14884	2	1	9	N	1	1	8			-0-
05	15624	X	15167	-0-	-457	-0-	15166	2	1	9	N	1	1	8			-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
01	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
02	2100	X	1281	-0-	-819	-0-	1281	2			N	-0-					-0-
03	7599	X	7599	-0-	-0-	-0-	7598	2	1	9	N	1	1	8			-0-
04	3000	N	3177	-0-	177	177	3177	2			N	-0-					-0-
*05	3100	N	5300	-0-	2200	2377	5299	2	1	9	N	1	1	8			-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120807	X	111476	-0-	-9331	-0-	111476	2			N	-0-					-0-
01	118823	X	98138	-0-	-20685	-0-	98138	2			N	-0-					-0-
02	102648	X	81246	-0-	-21402	-0-	81245	2	1	9	N	1	1	8			-0-
03	113646	X	102355	-0-	-11291	-0-	102355	2			N	-0-					-0-
04	109830	X	98083	-0-	-11747	-0-	98083	2			N	-0-					-0-
*05	111476	X	87038	-0-	-24438	-0-	87037	2	1	9	N	1	1	8			-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14260	X	12659	-0-	-1601	-0-	12658	2	1	9	N	1	1	8			-0-
01	13330	X	12125	-0-	-1205	-0-	12125	2			N	-0-					-0-
02	11315	X	11315	-0-	-0-	-0-	11315	2			N	-0-					-0-
03	12462	X	12453	-0-	-9	-0-	12453	2			N	-0-					-0-
04	12060	X	11825	-0-	-235	-0-	11824	2	1	9	N	1	1	8			-0-
*05	12462	X	12148	-0-	-314	-0-	12148	2			N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11773	X	11773	-0-	-0-	-0-	11772	2	1	9	N	1	1	8			-0-
01	11528	X	11528	-0-	-0-	-0-	11528	2			N	-0-					-0-
02	10529	X	10529	-0-	-0-	-0-	10529	2			N	-0-					-0-
03	11404	X	11404	-0-	-0-	-0-	11404	2			N	-0-					-0-
04	10773	X	10773	-0-	-0-	-0-	10772	2	1	9	N	1	1	8			-0-
*05	10905	X	10905	-0-	-0-	-0-	10905	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46968	X	46968	-0-	-0-	-0-	46967	2	1	9	N	1	1	8			-0-
01	46771	X	46771	-0-	-0-	-0-	46769	2	2	9	N	2	2	8			-0-
02	45360	X	43046	-0-	-2314	-0-	43044	2	2	9	N	2	2	8			-0-
03	50375	X	40010	-0-	-10365	-0-	40008	2	2	9	N	2	2	8			-0-
04	48750	X	34826	-0-	-13924	-0-	34824	2	2	9	N	2	2	8			-0-
*05	48701	X	31747	-0-	-16954	-0-	31743	2	4	9	N	4	4	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
01	372	N	168	-0-	-204	-0-	168	2			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	180	N	94	-0-	-86	-0-	93	2	1	9	N	1	1	8			-0-
*05	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	3064	-0-	-2733	-0-	3063	2	1	9	N	1	1	8			-0-
01	5363	X	2746	-0-	-2617	-0-	2744	2	2	9	N	2	2	8			-0-
02	4480	X	2671	-0-	-1809	-0-	2670	2	1	9	N	1	1	8			-0-
03	4960	X	2605	-0-	-2355	-0-	2604	2	1	9	N	1	1	8			-0-
04	3930	X	1825	-0-	-2105	-0-	1825	2			N	-0-					-0-
*05	3069	X	2528	-0-	-541	-0-	2526	2	2	9	N	2	2	8			-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	31	-0-	31	31	31	2			N	-0-					-0-
02		14B2 EXT	459	-0-	459	490	459	2			N	-0-					-0-
03		14B2 EXT	13723	-0-	13723	14213	13723	2			N	-0-					-0-
04		14B2 EXT	15932	-0-	15932	30145	15931	2	1	9	N	1	1	8			-0-
*05		14B2 EXT	5475	-0-	5475	35620	5475	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH INGRAM WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13640	X	2157	-0-	-11483	-0-	2105	2	51	4	N	1	1	8			-0-
							1	9									
01	13392	X	-0-	-0-	-13392	-0-					N	-0-					-0-
02	11536	X	-0-	-0-	-11536	-0-					N	-0-					-0-
03	12772	X	10	-0-	-12762	-0-	10	2			N	-0-					-0-
04	11070	X	-0-	-0-	-11070	-0-					N	-0-					-0-
05	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33128	X	33128	-0-	-0-	-0-	33128	2			N	-0-					-0-
01	31328	X	31328	-0-	-0-	-0-	31328	2			N	-0-					-0-
02	28340	X	28340	-0-	-0-	-0-	28339	2	1	9	N	1	1	8			-0-
03	26350	X	21247	-0-	-5103	-0-	21247	2			N	-0-					-0-
04	25500	X	21355	-0-	-4145	-0-	21354	2	1	9	N	1	1	8			-0-
*05	31291	X	31291	-0-	-0-	-0-	31291	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76651	X	76651	-0-	-0-	-0-	76650	2	1	9	N	1	1	8			-0-
01	66867	X	57019	-0-	-9848	-0-	57018	2	1	9	N	1	1	8			-0-
02	70392	X	57516	-0-	-12876	-0-	57514	2	2	9	N	2	2	8			-0-
03	77934	X	59443	-0-	-18491	-0-	59442	2	1	9	N	1	1	8			-0-
04	75420	X	55730	-0-	-19690	-0-	55729	2	1	9	N	1	1	8			-0-
*05	76663	X	54413	-0-	-22250	-0-	54411	2	2	9	N	2	2	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

12	79701	X	64162	-0-	-15539	-0-	64161	2	1	9	N	1	1	8			-0-
01	79701	X	61705	-0-	-17996	-0-	61703	2	2	9	N	2	2	8			-0-
02	70000	X	45627	-0-	-24373	-0-	45625	2	2	9	N	2	2	8			-0-
03	77469	X	63230	-0-	-14239	-0-	63229	2	1	9	N	1	1	8			-0-
04	66480	X	59380	-0-	-7100	-0-	59378	2	2	9	N	2	2	8			-0-
*05	64263	X	49201	-0-	-15062	-0-	49199	2	2	9	N	2	2	8			-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

12	77004	X	69112	-0-	-7892	-0-	69112	2			N	-0-					-0-
01	77004	X	53060	-0-	-23944	-0-	53059	2	1	9	N	1	1	8			-0-
02	80220	X	17	-0-	-80203	-0-	7	2	10	4	N	-0-					-0-
03	88815	X	-0-	-0-	-88815	-0-					N	-0-					-0-
04	85560	X	-0-	-0-	-85560	-0-					N	-0-					-0-
05	69099	X	-0-	-0-	-69099	-0-					N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

12	67611	X	57903	-0-	-9708	-0-	57902	2	1	9	N	1	1	8			-0-
01	65193	X	46528	-0-	-18665	-0-	46526	2	2	9	N	2	2	8			-0-
02	51903	X	51903	-0-	-0-	-0-	51901	2	2	9	N	2	2	8			-0-
03	46933	X	46933	-0-	-0-	-0-	46931	2	2	9	N	2	2	8			-0-
04	42206	X	42206	-0-	-0-	-0-	42204	2	2	9	N	2	2	8			-0-
*05	53276	X	53276	-0-	-0-	-0-	53274	2	2	9	N	2	2	8			-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*05	775	N	661	-0-	-114	-0-	661	2			N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

12	155476	X	155476	-0-	-0-	-0-	155474	2	2	9	N	2	2	8			-0-
01	147901	X	134963	-0-	-12938	-0-	134955	2	8	9	N	7	7	8			-0-
02	144188	X	144188	-0-	-0-	-0-	144182	2	6	9	N	5	5	8			-0-
03	140738	X	140738	-0-	-0-	-0-	140735	2	3	9	N	3	3	8			-0-
04	119250	X	65076	-0-	-54174	-0-	65074	2	2	9	N	2	2	8			-0-
*05	123225	X	102268	-0-	-20957	-0-	102264	2	4	9	N	4	4	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

12	80521	X	80521	-0-	-0-	-0-	80520	2	1	9	N	1	1	8			-0-
01	63488	X	60770	-0-	-2718	-0-	60768	2	2	9	N	2	2	8			-0-
02	93912	X	67240	-0-	-26672	-0-	67239	2	1	9	N	1	1	8			-0-
03	100998	X	67931	-0-	-33067	-0-	67931	2			N	-0-					-0-
04	77910	X	69669	-0-	-8241	-0-	69669	2			N	-0-					-0-
*05	80507	X	76356	-0-	-4151	-0-	76354	2	2	9	N	2	2	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74152	X	53617	-0-	-20535	-0-	53615	2	2	9	N	2	2	8			-0-
01	72013	X	60686	-0-	-11327	-0-	60684	2	2	9	N	2	2	8			-0-
02	61600	X	57381	-0-	-4219	-0-	57379	2	2	9	N	2	2	8			-0-
03	65255	X	62695	-0-	-2560	-0-	62694	2	1	9	N	1	1	8			-0-
04	61170	X	59358	-0-	-1812	-0-	59356	2	2	9	N	2	2	8			-0-
*05	63209	X	61222	-0-	-1987	-0-	61220	2	2	9	N	2	2	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31665	X	31665	-0-	-0-	-0-	31665	2			N	-0-					-0-
01	9331	X	9200	-0-	-131	-0-	9200	2			N	-0-					-0-
02	5460	X	2146	-0-	-3314	-0-	2146	2			N	-0-					-0-
03	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
04	5850	X	-0-	-0-	-5850	-0-					N	-0-					-0-
*05	6045	X	12	-0-	-6033	-0-	12	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	1807	-0-	-952	-0-	1807	2			N	-0-					-0-
01	2759	N	1286	-0-	-1473	-0-	1286	2			N	-0-					-0-
02	2632	N	1512	-0-	-1120	-0-	1512	2			N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
04	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
*05	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99789	X	70006	-0-	-29783	-0-	70003	2	3	9	N	3	3	8			-0-
01	99789	X	79354	-0-	-20435	-0-	79354	2			N	-0-					-0-
02	75546	X	75546	-0-	-0-	-0-	75545	2	1	9	N	1	1	8			-0-
03	88669	X	88669	-0-	-0-	-0-	88669	2			N	-0-					-0-
04	82275	X	82275	-0-	-0-	-0-	82275	2			N	-0-					-0-
*05	82392	X	82392	-0-	-0-	-0-	82392	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79980	X	54682	-0-	-25298	-0-	54681	2	1	9	N	1	1	8			-0-
01	79825	X	51011	-0-	-28814	-0-	51011	2			N	-0-					-0-
02	62524	X	49602	-0-	-12922	-0-	49602	2			N	-0-					-0-
03	69223	X	53166	-0-	-16057	-0-	53166	2			N	-0-					-0-
04	60660	X	51089	-0-	-9571	-0-	51089	2			N	-0-					-0-
*05	54684	X	52065	-0-	-2619	-0-	52065	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136431	X	125041	-0-	-11390	-0-	125040	2	1	9	N	1	1	8			-0-
01	136028	X	118607	-0-	-17421	-0-	118607	2			N	-0-					-0-
02	110711	X	110711	-0-	-0-	-0-	110710	2	1	9	N	1	1	8			-0-
03	120627	X	120627	-0-	-0-	-0-	120627	2			N	-0-					-0-
04	113808	X	113808	-0-	-0-	-0-	113807	2	1	9	N	1	1	8			-0-
*05	118786	X	118786	-0-	-0-	-0-	118785	2	1	9	N	1	1	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10602	X	8127	-0-	-2475	-0-	8127	2			N	-0-					-0-
01	10602	X	4213	-0-	-6389	-0-	4211	2	2	9	N	2	2	8			-0-
02	8624	X	6124	-0-	-2500	-0-	6124	2			N	-0-					-0-
03	9331	X	1122	-0-	-8209	-0-	1121	2	1	9	N	1	1	8			-0-
04	9030	X	713	-0-	-8317	-0-	713	2			N	-0-					-0-
*05	8122	X	577	-0-	-7545	-0-	577	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112871	X	107804	-0-	-5067	-0-	107804	2			N	-0-					-0-
01	111011	X	97871	-0-	-13140	-0-	97867	2	4	9	N	4	4	8			-0-
02	95704	X	94757	-0-	-947	-0-	94751	2	6	9	N	5	5	8			-0-
03	105958	X	99978	-0-	-5980	-0-	99975	2	3	9	N	3	3	8			-0-
04	102540	X	95371	-0-	-7169	-0-	95365	2	6	9	N	5	5	8			-0-
*05	105958	X	97965	-0-	-7993	-0-	97959	2	6	9	N	5	5	8			-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

12	63085	X	54226	-0-	-8859	-0-	54224	2	2	9	N	2	2	8			-0-
01	61442	X	47846	-0-	-13596	-0-	47846	2			N	-0-					-0-
02	51464	X	40950	-0-	-10514	-0-	40949	2	1	9	N	1	1	8			-0-
03	57047	X	57047	-0-	-0-	-0-	57046	2	1	9	N	1	1	8			-0-
04	55140	X	51915	-0-	-3225	-0-	51913	2	2	9	N	2	2	8			-0-
*05	54219	X	48362	-0-	-5857	-0-	48358	2	4	9	N	4	4	8			-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

12	35805	X	29737	-0-	-6068	-0-	29734	2	3	9	N	3	3	8			-0-
01	35619	X	28239	-0-	-7380	-0-	28235	2	4	9	N	4	4	8			-0-
02	31136	X	29686	-0-	-1450	-0-	29683	2	3	9	N	3	3	8			-0-
03	34193	X	32479	-0-	-1714	-0-	32478	2	1	9	N	1	1	8			-0-
04	29907	X	29907	-0-	-0-	-0-	29904	2	3	9	N	3	3	8			-0-
*05	31899	X	31303	-0-	-596	-0-	31301	2	2	9	N	2	2	8			-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

12	T. A.		110470	-0-	110470	267466	110458	2	12	9	N	11	11	8			-0-
01	387281	X	119815	-0-	-267466	-0-	119813	2	2	9	N	2	2	8			-0-
02	109628	X	109628	-0-	-0-	-0-	109627	2	1	9	N	1	1	8			-0-
03	120335	X	120335	-0-	-0-	-0-	120335	2			N	-0-					-0-
04	110519	X	110519	-0-	-0-	-0-	110518	2	1	9	N	1	1	8			-0-
*05	110762	X	110762	-0-	-0-	-0-	110761	2	1	9	N	1	1	8			-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		485	-0-	485	485	485	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	485					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	485					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	70525	X	55762	-0-	-14763	-0-	55760	2	2	9	N	2	2	8			-0-
01	70525	X	59638	-0-	-10887	-0-	59632	2	6	9	N	5	5	8			-0-
02	61628	X	51894	-0-	-9734	-0-	51890	2	4	9	N	4	4	8			-0-
03	65937	X	55970	-0-	-9967	-0-	55968	2	2	9	N	2	2	8			-0-
04	60120	X	54284	-0-	-5836	-0-	54282	2	2	9	N	2	2	8			-0-
*05	62124	X	54835	-0-	-7289	-0-	54832	2	3	9	N	3	3	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

12	71300	X	59035	-0-	-12265	-0-	59031	2	4	9	N	4	4	8			-0-
01	71922	X	71922	-0-	-0-	-0-	71922	2			N	-0-					-0-
02	73696	X	67530	-0-	-6166	-0-	67529	2	1	9	N	1	1	8			-0-
03	73725	X	73725	-0-	-0-	-0-	73724	2	1	9	N	1	1	8			-0-
04	72480	X	30916	-0-	-41564	-0-	30915	2	1	9	N	1	1	8			-0-
*05	74896	X	1303	-0-	-73593	-0-	1302	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67735	X	56098	-0-	-11637	-0-	56098	2			N	-0-					-0-
01	64635	X	53954	-0-	-10681	-0-	53954	2			N	-0-					-0-
02	54180	X	51173	-0-	-3007	-0-	51173	2			N	-0-					-0-
03	0	W	57628	-0-	57628	57628	57628	2			N	-0-					-0-
04	0	W	54419	-0-	54419	112047	54419	2			N	-0-					-0-
*05	170055	X	58008	-0-	-112047	-0-	58008	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101233	X	101233	-0-	-0-	-0-	101232	2	1	9	N	1	1	8			-0-
01	90805	X	90805	-0-	-0-	-0-	90805	2			N	-0-					-0-
02	84989	X	84989	-0-	-0-	-0-	84989	2			N	-0-					-0-
03	91145	X	91145	-0-	-0-	-0-	91145	2			N	-0-					-0-
04	86674	X	86674	-0-	-0-	-0-	86674	2			N	-0-					-0-
*05	72478	X	68391	-0-	-4087	-0-	68391	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115940	X	102575	-0-	-13365	-0-	102573	2	2	9	N	2	2	8			-0-
01	106392	X	91652	-0-	-14740	-0-	91646	2	6	9	N	5	5	8			-0-
02	91532	X	89774	-0-	-1758	-0-	89772	2	2	9	N	2	2	8			-0-
03	101339	X	95732	-0-	-5607	-0-	95730	2	2	9	N	2	2	8			-0-
04	98070	X	88671	-0-	-9399	-0-	88669	2	2	9	N	2	2	8			-0-
*05	101339	X	87766	-0-	-13573	-0-	87762	2	4	9	N	4	4	8			-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15779	X	13358	-0-	-2421	-0-	13358	2			N	-0-					-0-
01	15686	X	12771	-0-	-2915	-0-	12771	2			N	-0-					-0-
02	13132	X	11668	-0-	-1464	-0-	11668	2			N	-0-					-0-
03	14539	X	12943	-0-	-1596	-0-	12943	2			N	-0-					-0-
04	13980	X	12279	-0-	-1701	-0-	12279	2			N	-0-					-0-
*05	13361	X	12126	-0-	-1235	-0-	12126	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49259	X	32209	-0-	-17050	-0-	32209	2			N	-0-					-0-
01	43059	X	24534	-0-	-18525	-0-	24534	2			N	-0-					-0-
02	35784	X	27462	-0-	-8322	-0-	27462	2			N	-0-					-0-
03	38037	X	29391	-0-	-8646	-0-	29391	2			N	-0-					-0-
04	35820	X	25104	-0-	-10716	-0-	25104	2			N	-0-					-0-
*05	32209	X	27991	-0-	-4218	-0-	27991	2			N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14105	X	12452	-0-	-1653	-0-	12452	2			N	-0-					-0-
01	14105	X	11911	-0-	-2194	-0-	11911	2			N	-0-					-0-
02	12376	X	11365	-0-	-1011	-0-	11365	2			N	-0-					-0-
03	0	W	12094	-0-	12094	12094	12094	2			N	-0-					-0-
04	0	W	11371	-0-	11371	23465	11371	2			N	-0-					-0-
*05	0	W	11491	-0-	11491	34956	11491	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
ENERGY & EXPL. PRTNRS OPER., LP 251869
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					38
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
02	335	N	335	-0-	-0-	-0-	256	2	79	9	N	72					110
03	558	N	428	-0-	-130	-0-	428	2			N	-0-					110
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					110
05	372	N	214	-0-	-158	-0-	214	2			N	-0-					110

FOSSIL OPERATING, INC. 278846
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3602	-0-	-211	-0-	3602	2			N	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
02	DLQ G-10		3433	-0-	3433	3433	3433	2			N	-0-					-0-
03	DLQ G-10		3539	-0-	3539	6972	3539	2			N	-0-					-0-
04	10491	X	3519	-0-	-6972	-0-	3519	2			N	-0-					-0-
*05	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
01	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12549	X	12549	-0-	-0-	-0-	976	1	11573	2	N	-0-					-0-
01	13503	X	13503	-0-	-0-	-0-	992	1	12509	2	N	2	2	8			-0-
							2	9									
02	DLQ G-10		8258	-0-	8258	8258	836	1	7421	2	N	1	1	8			-0-
							1	9									
03	DLQ G-10		8958	-0-	8958	17216	872	1	8086	2	N	-0-					-0-
04	29187	X	11971	-0-	-17216	-0-	825	1	11146	2	N	-0-					-0-
*05	11798	X	11798	-0-	-0-	-0-	893	1	10904	2	N	1	1	8			-0-
							1	9									

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22186	X	22186	-0-	-0-	-0-	22186	2			N	-0-					-0-
01	21917	X	19927	-0-	-1990	-0-	19926	2	1	9	N	1	1	8			-0-
02	DLQ G-10		14805	-0-	14805	14805	14804	2	1	9	N	1	1	8			-0-
03	DLQ G-10		16132	-0-	16132	30937	16132	2			N	-0-					-0-
04	47007	X	16070	-0-	-30937	-0-	16069	2	1	9	N	1	1	8			-0-
*05	18303	X	18303	-0-	-0-	-0-	18302	2	1	9	N	1	1	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	X	9979	-0-	-2111	-0-	9979	2			N	-0-					-0-
01	12090	X	9129	-0-	-2961	-0-	9128	2	1	9	N	1	1	8			-0-
02	DLQ G-10		3214	-0-	3214	3214	3200	2	14	9	N	13	13	8			-0-
03	DLQ G-10		13310	-0-	13310	16524	13302	2	8	9	N	7	7	8			-0-
04	30229	X	13705	-0-	-16524	-0-	13703	2	2	9	N	2	2	8			-0-
*05	12422	X	12422	-0-	-0-	-0-	12419	2	3	9	N	3	3	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL FRIDKIN KAUFMAN, LTD. WELL #: 2 RRCID -> 220086 COMPL. DATE 11/30/2005 TOTAL DEPTH 18700 PERF.12994 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

12	3100	N	4247	-0-	1147	1147	4247	2			N	-0-					-0-
01	5037	X	3890	-0-	-1147	-0-	3890	2			N	-0-					-0-
02	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
03	1581	X	856	-0-	-725	-0-	856	2			N	-0-					-0-
04	1530	X	79	-0-	-1451	-0-	78	2	1	9	N	1	1	8			-0-
05	1581	X	305	-0-	-1276	-0-	305	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

12	12158	X	12158	-0-	-0-	-0-	12158	2			N	-0-					-0-
01	11718	X	11391	-0-	-327	-0-	11390	2	1	9	N	1	1	8			-0-
02	DLQ G-10		10298	-0-	10298	10298	10298	2			N	-0-					-0-
03	DLQ G-10		11020	-0-	11020	21318	11020	2			N	-0-					-0-
04	31788	X	10470	-0-	-21318	-0-	10469	2	1	9	N	1	1	8			-0-
*05	9641	X	9641	-0-	-0-	-0-	9641	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

12	24149	X	22692	-0-	-1457	-0-	839	1	21852	2	N	1	1	8			-0-
							1	9									
01	23839	X	22441	-0-	-1398	-0-	853	1	21586	2	N	2	2	8			-0-
							2	9									
02	DLQ G-10		20545	-0-	20545	20545	770	1	19773	2	N	2	2	8			-0-
							2	9									
03	DLQ G-10		23243	-0-	23243	43788	853	1	22389	2	N	1	1	8			-0-
							1	9									
04	65011	X	21223	-0-	-43788	-0-	825	1	20397	2	N	1	1	8			-0-
							1	9									
*05	19400	X	19400	-0-	-0-	-0-	853	1	18546	2	N	1	1	8			-0-
							1	9									

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

12	2697	X	2692	-0-	-5	-0-	2692	2			N	-0-					-0-
01	2697	X	1099	-0-	-1598	-0-	1099	2			N	-0-					-0-
02	2436	X	642	-0-	-1794	-0-	642	2			N	-0-					-0-
03	2697	X	179	-0-	-2518	-0-	179	2			N	-0-					-0-
04	5719	X	5719	-0-	-0-	-0-	5718	2	1	9	N	1	1	8			-0-
*05	4525	X	4525	-0-	-0-	-0-	4524	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 228226 COMPL. DATE 10/30/2009 TOTAL DEPTH 18100 PERF.14726 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13020	X	12289	-0-	-731	-0-	1705	1 9	10583	2	N	1	1	8			-0-
01	13268	X	12484	-0-	-784	-0-	1629	1 9	10853	2	N	2	2	8			-0-
02	DLQ G-10		10314	-0-	10314	10314	1485	1 9	8828	2	N	1	1	8			-0-
03	DLQ G-10		12586	-0-	12586	22900	1623	1 9	10962	2	N	1	1	8			-0-
04	35768	X	12868	-0-	-22900	-0-	1650	1 9	11217	2	N	1	1	8			-0-
*05	11613	X	11613	-0-	-0-	-0-	1615	1	9998	2	N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18073	X	18031	-0-	-42	-0-	18031	2			N	-0-					-0-
01	18761	X	18761	-0-	-0-	-0-	18759	2	2	9	N	2	2	8			-0-
02	DLQ G-10		7544	-0-	7544	7544	7536	2	8	9	N	7	7	8			-0-
03	DLQ G-10		61	-0-	61	7605	57	2	4	9	N	4	4	8			-0-
04	9158	X	1553	-0-	-7605	-0-	1516	2	37	9	N	34	34	8			-0-
*05	1008	X	1008	-0-	-0-	-0-	1001	2	7	9	N	6	6	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78771	X	77144	-0-	-1627	-0-	77142	2	2	9	N	2	2	8			-0-
01	83421	X	69545	-0-	-13876	-0-	69537	2	8	9	N	7	7	8			-0-
02	DLQ G-10		68106	-0-	68106	68106	68102	2	4	9	N	4	4	8			-0-
03	DLQ G-10		70323	-0-	70323	138429	70321	2	2	9	N	2	2	8			-0-
04	200634	X	62205	-0-	-138429	-0-	62201	2	4	9	N	4	4	8			-0-
*05	68214	X	68214	-0-	-0-	-0-	68210	2	4	9	N	4	4	8			-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67617	X	67617	-0-	-0-	-0-	67615	2	2	9	N	2	2	8			-0-
01	56041	X	56041	-0-	-0-	-0-	56035	2	6	9	N	5	5	8			-0-
02	DLQ G-10		48933	-0-	48933	48933	48929	2	4	9	N	4	4	8			-0-
03	DLQ G-10		53599	-0-	53599	102532	53597	2	2	9	N	2	2	8			-0-
04	154728	X	52196	-0-	-102532	-0-	52193	2	3	9	N	3	3	8			-0-
*05	53806	X	53806	-0-	-0-	-0-	53804	2	2	9	N	2	2	8			-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
01	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	DLQ G-10		782	-0-	782	782	782	2			N	-0-					-0-
03	DLQ G-10		577	-0-	577	1359	577	2			N	-0-					-0-
04	1759	X	400	-0-	-1359	-0-	400	2			N	-0-					-0-
*05	759	X	759	-0-	-0-	-0-	759	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18631	X	15374	-0-	-3257	-0-	15373	2	1	9	N	1	1	8			-0-
01	18631	X	15916	-0-	-2715	-0-	15915	2	1	9	N	1	1	8			-0-
02	DLQ G-10		16153	-0-	16153	16153	16152	2	1	9	N	1	1	8			-0-
03	DLQ G-10		15180	-0-	15180	31333	15179	2	1	9	N	1	1	8			-0-
04	45936	X	14603	-0-	-31333	-0-	14602	2	1	9	N	1	1	8			-0-
*05	17586	X	17586	-0-	-0-	-0-	17586	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
FOSSIL OPERATING, INC. //CONT.// 278846
FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82160	X	82160	-0-	-0-	-0-	82158	2	2	9	N	2	2	8			-0-
01	80228	X	76400	-0-	-3828	-0-	76393	2	7	9	N	6	6	8			-0-
02	DLQ G-10		69833	-0-	69833	69833	69827	2	6	9	N	5	5	8			-0-
03	DLQ G-10		61992	-0-	61992	131825	61989	2	3	9	N	3	3	8			-0-
04	186209	X	54384	-0-	-131825	-0-	54382	2	2	9	N	2	2	8			-0-
*05	56521	X	56521	-0-	-0-	-0-	56513	2	8	9	N	7	7	8			-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54002	X	47439	-0-	-6563	-0-	47438	2	1	9	N	1	1	8			-0-
01	50127	X	46181	-0-	-3946	-0-	46175	2	6	9	N	5	5	8			-0-
02	DLQ G-10		41913	-0-	41913	41913	41910	2	3	9	N	3	3	8			-0-
03	DLQ G-10		47747	-0-	47747	89660	47745	2	2	9	N	2	2	8			-0-
04	135880	X	46220	-0-	-89660	-0-	46218	2	2	9	N	2	2	8			-0-
*05	44518	X	44518	-0-	-0-	-0-	44516	2	2	9	N	2	2	8			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101308	X	1499	-0-	-99809	-0-	1495	2	4	9	N	4	4	8			-0-
01	96534	X	837	-0-	-95697	-0-	837	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		81	-0-	81	81	81	2			N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	81					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50313	X	49587	-0-	-726	-0-	49586	2	1	9	N	1	1	8			-0-
01	52855	X	51149	-0-	-1706	-0-	51146	2	3	9	N	3	3	8			-0-
02	DLQ G-10		46273	-0-	46273	46273	46271	2	2	9	N	2	2	8			-0-
03	DLQ G-10		46710	-0-	46710	92983	46708	2	2	9	N	2	2	8			-0-
04	138750	X	45767	-0-	-92983	-0-	45765	2	2	9	N	2	2	8			-0-
*05	45279	X	45279	-0-	-0-	-0-	45277	2	2	9	N	2	2	8			-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	212	-0-	212	212	212	2			N	-0-					-0-
05	0	W	264	-0-	264	476	264	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8773	X	6038	-0-	-2735	-0-	6038	2			N	-0-					-0-
01	8773	X	5625	-0-	-3148	-0-	5625	2			N	-0-					-0-
02	DLQ G-10		2090	-0-	2090	2090	2090	2			N	-0-					-0-
03	DLQ G-10		6413	-0-	6413	8503	6413	2			N	-0-					-0-
04	19893	X	11390	-0-	-8503	-0-	11390	2			N	-0-					-0-
*05	18306	X	18306	-0-	-0-	-0-	18298	2	8	9	N	7	7	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
GASTAR EXPLORATION TEXAS, LP 297086
GASTAR LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	11503	-0-	-2416	-0-	11502	2	1	9	N	1	1	8			-0-
01	13919	X	12278	-0-	-1641	-0-	12278	2			N	-0-					-0-
02	DLQ G-10		12136	-0-	12136	12136	12135	2	1	9	N	1	1	8			-0-
03	DLQ G-10		11837	-0-	11837	23973	11836	2	1	9	N	1	1	8			-0-
04	35054	X	11081	-0-	-23973	-0-	11081	2			N	-0-					-0-
*05	11659	X	11659	-0-	-0-	-0-	11658	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ENCANA OIL & GAS(USA) INC. 251691
MCLEAN WELL #: C 1 RRCID -> 257233 COMPL. DATE 03/05/2010 TOTAL DEPTH 16350 PERF.13410 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL OPERATING, INC. 278846
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12758	X	12758	-0-	-0-	-0-	839	1 1 9	11918	2	N	1	1	8			-0-
01	12310	X	12310	-0-	-0-	-0-	853	1 2 9	11455	2	N	2	2	8			-0-
02	DLQ G-10		11341	-0-	11341	11341	770	1 2 9	10569	2	N	2	2	8			-0-
03	DLQ G-10		13274	-0-	13274	24615	853	1 1 9	12420	2	N	1	1	8			-0-
04	36865	X	12250	-0-	-24615	-0-	825	1 1 9	11424	2	N	1	1	8			-0-
*05	11904	X	11904	-0-	-0-	-0-	853	1 2 9	11049	2	N	2	2	8			-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	7336	-0-	-290	-0-	992	1 1 9	6343	2	N	1	1	8			-0-
01	7688	X	7192	-0-	-496	-0-	981	1 6 9	6205	2	N	5	5	8			-0-
02	DLQ G-10		6434	-0-	6434	6434	896	1 4 9	5534	2	N	4	4	8			-0-
03	DLQ G-10		7076	-0-	7076	13510	992	1 2 9	6082	2	N	2	2	8			-0-
04	20264	X	6754	-0-	-13510	-0-	960	1 3 9	5791	2	N	3	3	8			-0-
*05	6774	X	6774	-0-	-0-	-0-	955	1 4 9	5815	2	N	4	4	8			-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
FOSSIL OPERATING, INC. 278846
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5710		5710	-0-	-0-	-0-	1705	1	4005	2	N	-0-					-0-
01	5158		5158	-0-	-0-	-0-	1705	1	3453	2	N	-0-					-0-
02	4330		4330	-0-	-0-	-0-	1540	1	2790	2	N	-0-					-0-
03	4992		4992	-0-	-0-	-0-	1705	1	3287	2	N	-0-					-0-
04	4528		4528	-0-	-0-	-0-	1650	1	2878	2	N	-0-					-0-
*05	4713		4713	-0-	-0-	-0-	1705	1	3007	2	N	1	1	8			-0-
							1	9									

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	182	-0-	-748	-0-	1	1	181	2	N	-0-					-0-
01	1364	X	556	-0-	-808	-0-	2	1	554	2	N	-0-					-0-
02	1497	X	1497	-0-	-0-	-0-	3	1	1494	2	N	-0-					-0-
03	2113	X	2113	-0-	-0-	-0-	3	1	2110	2	N	-0-					-0-
04	2249	X	2249	-0-	-0-	-0-	3	1	2246	2	N	-0-					-0-
*05	2446	X	2446	-0-	-0-	-0-	3	1	2443	2	N	-0-					-0-

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3590	X	3590	-0-	-0-	-0-	264	1	3312	2	N	13					40
							14	9									
01	3491	X	3491	-0-	-0-	-0-	254	1	3198	2	N	35					75
							39	9									
02	700	X	-0-	-0-	-700	-0-					N	39					114
03	3335	X	3335	-0-	-0-	-0-	246	1	3058	2	N	28					142
							31	9									
04	2994	X	2994	-0-	-0-	-0-	229	1	2726	2	N	35					177
							39	9									
*05	2731	X	2731	-0-	-0-	-0-	211	1	2494	2	N	24					201
							26	9									

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	51	-0-	-42	-0-	2	1	49	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	3	1	75	2	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	2	1	53	2	Y	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	2	1	52	2	Y	-0-					-0-

MARATHON OIL COMPANY 525380
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

12	2670	N	2670	-0-	-0-	-0-	335	1	2335	2	N	-0-					181
01	2659	N	2659	-0-	-0-	-0-	335	1	2324	2	N	-0-					181
02	2433	N	2433	-0-	-0-	-0-	302	1	2045	2	N	78	182	1			77
							86	9									
03	2666	N	2201	-0-	-465	-0-	335	1	1866	2	N	-0-					77
04	2580	N	1281	-0-	-1299	-0-	324	1	957	2	N	-0-					77
05	2697	N	1195	-0-	-1502	-0-	335	1	860	2	N	-0-					77

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

12	403	N	358	-0-	-45	-0-	344	2	14	9	N	13					125
01	403	N	337	-0-	-66	-0-	335	2	2	9	N	2					127
02	336	N	319	-0-	-17	-0-	313	2	6	9	N	5					132
03	372	N	359	-0-	-13	-0-	353	2	6	9	N	5					137
04	342	N	342	-0-	-0-	-0-	333	2	9	9	N	8					145
*05	359	N	359	-0-	-0-	-0-	353	2	6	9	N	5					150

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

12	DLQ G-10		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	DLQ G-10		31219	-0-	31219	B	31219	31219	2		N	-0-					-0-
02	DLQ G-10		21311	-0-	21311	B	52530	21311	2		N	-0-					-0-
03	DLQ G-10		20542	-0-	20542	B	73072	20542	2		N	-0-					-0-
*04	91166	X	18094	-0-	-73072	B	-0-	18094	2		N	-0-					-0-
*05	16362	X	16362	-0-	-0-	B	-0-	16362	2		N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

12	0	N	-0-	-0-	-0-		-0-				N	-0-					84
01	0	N	-0-	-0-	-0-		-0-				N	-0-					84
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					84
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					84
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					84
*05	285	X	285	-0-	-0-		-0-	285	3		N	-0-					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	219	-0-	219	551	219	3			N	-0-					-0-
01	847	X	296	-0-	-551	-0-	296	3			N	-0-					-0-
02		14B2 EXT	293	-0-	293	293	293	3			N	-0-					-0-
03		14B2 EXT	254	-0-	254	547	254	3			N	-0-					-0-
04		14B2 EXT	261	-0-	261	808	261	3			N	-0-					-0-
05		14B2 EXT	183	-0-	183	991	183	3			N	-0-					-0-

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

12	400	N	400	-0-	-0-	-0-	390	3	10	9	N	9					54
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					54
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					54
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					54
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					54
*05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					54

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

12	546	N	546	-0-	-0-	-0-	515	3	31	9	N	28					149
01	208	N	208	-0-	-0-	-0-	176	3	32	9	N	29					178
02	728	N	262	-0-	-466	-0-	232	3	30	9	N	27					205
03	558	N	232	-0-	-326	-0-	149	3	83	9	N	75	184	1			96
04	210	N	179	-0-	-31	-0-	162	3	17	9	N	15					111
*05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					111

CHAPARRAL ENERGY, L.L.C. 144535
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

12	992	N	976	-0-	-16	-0-	181	1	791	2	Y	4					180
							4	9									
01	806	N	683	-0-	-123	-0-	124	1	555	2	Y	4					184
							4	9									
02	661	N	661	-0-	-0-	-0-	143	1	500	2	Y	16					200
							18	9									
03	1145	N	1145	-0-	-0-	-0-	237	1	905	2	Y	3					203
							3	9									
04	1099	N	1099	-0-	-0-	-0-	210	1	881	2	Y	7					210
							8	9									
*05	899	N	899	-0-	-0-	-0-	176	1	721	2	Y	2					212
							2	9									

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

12	1333	X	1192	-0-	-141	-0-	218	1	956	2	Y	16					112
							18	9									
01	1364	X	1248	-0-	-116	-0-	225	1	1011	2	Y	11					123
							12	9									
02	1130	N	1130	-0-	-0-	-0-	249	1	868	2	Y	12					135
							13	9									
03	1178	N	765	-0-	-413	-0-	158	1	605	2	Y	2					137
							2	9									
04	1200	N	1045	-0-	-155	-0-	198	1	830	2	Y	15					152
							17	9									
05	1271	N	835	-0-	-436	-0-	164	1	669	2	Y	2					154
							2	9									

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2644	X	2644	-0-	-0-	-0-	491	1 6 9	2147	2	N	5			214
01	2370	X	2370	-0-	-0-	-0-	431	1 3 9	1936	2	N	3			217
02	2015	X	2015	-0-	-0-	-0-	446	1 15 9	1554	2	N	14			231
03	2439	X	2439	-0-	-0-	-0-	504	1 12 9	1923	2	N	11			242
04	1902	X	1902	-0-	-0-	-0-	363	1 13 9	1526	2	N	12	193	1	61
*05	2193	X	2193	-0-	-0-	-0-	430	1 7 9	1756	2	N	6			67

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	79	1 1 9	346	2	Y	1			188
01	403	N	342	-0-	-61	-0-	62	1	280	2	Y	-0-			188
02	314	N	314	-0-	-0-	-0-	70	1 1 9	243	2	Y	1			189
03	434	N	372	-0-	-62	-0-	77	1 1 9	294	2	Y	1			190
04	382	N	382	-0-	-0-	-0-	73	1 1 9	308	2	Y	1			191
*05	384	N	384	-0-	-0-	-0-	75	1 1 9	308	2	Y	1			192

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	323	1 3 9	1415	2	N	3			62
01	2083	N	2083	-0-	-0-	-0-	379	1 3 9	1701	2	N	3			65
02	1976	N	1976	-0-	-0-	-0-	440	1 3 9	1533	2	N	3			68
03	1736	N	1350	-0-	-386	-0-	280	1 3 9	1067	2	N	3			71
04	1770	N	1611	-0-	-159	-0-	309	1 4 9	1298	2	N	4			75
*05	2579	N	2579	-0-	-0-	-0-	506	1 7 9	2066	2	N	6			81

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4209	X	4209	-0-	-0-	-0-	781	1 9 9	3419	2	N	8			170
01	5210	X	5210	-0-	-0-	-0-	947	1 7 9	4256	2	N	6			176
02	3522	X	3522	-0-	-0-	-0-	784	1 7 9	2731	2	N	6			182
03	4262	X	4262	-0-	-0-	-0-	882	1 12 9	3368	2	N	11			193
04	3000	X	2416	-0-	-584	-0-	463	1 6 9	1947	2	N	5			198
05	3100	X	2591	-0-	-509	-0-	507	1 14 9	2070	2	N	13			211

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3404	-0-		304		1093		627	1	2743	2	N	31					157
										34	9									
01	3551	X	2458	-0-		-1093		-0-		447	1	2008	2	N	3					160
										3	9									
02	2716	X	1134	-0-		-1582		-0-		251	1	875	2	N	7					167
										8	9									
03	3007	X	1607	-0-		-1400		-0-		331	1	1265	2	N	10					177
										11	9									
04	4564	X	4564	-0-		-0-		-0-		875	1	3678	2	N	10					187
										11	9									
*05	3856	X	3856	-0-		-0-		-0-		754	1	3082	2	N	18					205
										20	9									

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	929	-0-		-125		-0-		171	1	749	2	N	8					177
										9	9									
01	1331	N	1331	-0-		-0-		-0-		242	1	1087	2	N	2					179
										2	9									
02	1288	N	901	-0-		-387		-0-		200	1	699	2	N	2					181
										2	9									
03	930	N	881	-0-		-49		-0-		182	1	697	2	N	2					183
										2	9									
04	1290	N	1115	-0-		-175		-0-		214	1	899	2	N	2					185
										2	9									
*05	1154	N	1154	-0-		-0-		-0-		226	1	925	2	N	3					188
										3	9									

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	841	-0-		-151		-0-		156	1	683	2	N	2					125
										2	9									
01	974	N	974	-0-		-0-		-0-		177	1	796	2	N	1					126
										1	9									
02	868	N	705	-0-		-163		-0-		157	1	547	2	N	1					127
										1	9									
03	883	N	883	-0-		-0-		-0-		183	1	698	2	N	2					129
										2	9									
04	1077	N	1077	-0-		-0-		-0-		207	1	868	2	N	2					131
										2	9									
*05	909	N	909	-0-		-0-		-0-		178	1	729	2	N	2					133
										2	9									

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	393	-0-		-72		-0-		73	1	319	2	N	1					142
										1	9									
01	372	N	362	-0-		-10		-0-		66	1	296	2	N	-0-					142
02	392	N	232	-0-		-160		-0-		52	1	180	2	N	-0-					142
03	403	N	389	-0-		-14		-0-		79	1	303	2	N	6					148
										7	9									
04	460	N	460	-0-		-0-		-0-		88	1	371	2	N	1					149
										1	9									
*05	427	N	427	-0-		-0-		-0-		84	1	342	2	N	1					150
										1	9									

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

FOREST OIL CORPORATION 275740
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

12	3100 N	3715	-0-	615	1782	3715	3			N	-0-					23
01	3100 N	1415	-0-	-1685	97	1414	3	1	9	N	1					24
02	1904 X	1130	-0-	-774	-0-	1130	3			N	-0-					24
03	2108 X	1289	-0-	-819	-0-	1288	3	1	9	N	1					25
04	2040 X	1135	-0-	-905	-0-	1135	3			N	-0-					25
05	2108 X	326	-0-	-1782	-0-	326	3			N	-0-					25

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

12	992 N	904	-0-	-88	-0-	904	3			N	-0-					78
01	1085 N	911	-0-	-174	-0-	911	3			N	-0-					78
02	896 N	822	-0-	-74	-0-	822	3			N	-0-					78
03	899 N	850	-0-	-49	-0-	850	3			N	-0-					78
04	870 N	843	-0-	-27	-0-	843	3			N	-0-					78
05	899 N	784	-0-	-115	-0-	784	3			N	-0-					78

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3355	-0-	-24	-0-	3334	3	21	9	N	19					76
01	3379	X	3216	-0-	-163	-0-	3198	3	18	9	N	16					92
02	3103	X	3103	-0-	-0-	-0-	3090	3	13	9	N	12					104
03	3472	X	3085	-0-	-387	-0-	3064	3	21	9	N	19					123
04	3360	X	3015	-0-	-345	-0-	2995	3	20	9	N	18					141
05	3441	X	2808	-0-	-633	-0-	2808	3			N	-0-					141

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

12	1711	N	1711	-0-	-0-	-0-	1703	3	8	9	N	7	178	1			42
01	2002	N	2002	-0-	-0-	-0-	1999	3	3	9	N	3					45
02	2107	N	2107	-0-	-0-	-0-	2105	3	2	9	N	2					47
03	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					47
04	1950	N	1406	-0-	-544	-0-	1406	3			N	-0-					47
05	2325	N	1067	-0-	-1258	-0-	1067	3			N	-0-					47

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

12	1178	N	1010	-0-	-168	-0-	1009	3	1	9	N	1					112
01	1085	N	762	-0-	-323	-0-	762	3			N	-0-					112
02	924	N	492	-0-	-432	-0-	490	3	2	9	N	2					114
03	1023	N	454	-0-	-569	-0-	454	3			N	-0-					114
04	750	N	356	-0-	-394	-0-	356	3			N	-0-					114
05	558	N	214	-0-	-344	-0-	214	3			N	-0-					114

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					200
01	124	N	-0-	-0-	-124	-0-					N	-0-					200
02	644	N	125	-0-	-519	-0-	125	3			N	-0-					200
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					200
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					200
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					200

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

12	3399	X	3399	-0-	-0-	-0-	3393	3	6	9	N	5					113
01	3323	X	3323	-0-	-0-	-0-	3312	3	11	9	N	10					123
02	2921	X	2921	-0-	-0-	-0-	2910	3	11	9	N	10					133
03	4705	X	4705	-0-	-0-	-0-	4681	3	24	9	N	22					155
04	4101	X	4101	-0-	-0-	-0-	4090	3	11	9	N	10					165
*05	4512	X	4512	-0-	-0-	-0-	4512	3			N	-0-					165

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

12	1821	N	1821	-0-	-0-	-0-	1819	3	2	9	N	2					195
01	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					195
02	1484	N	1351	-0-	-133	-0-	1351	3			N	-0-					195
03	1829	N	1646	-0-	-183	-0-	1640	3	6	9	N	5					200
04	1577	N	1577	-0-	-0-	-0-	1569	3	8	9	N	7					207
*05	2470	N	2470	-0-	-0-	-0-	2453	3	17	9	N	15	180	1			42

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8196	X	8196	-0-	-0-	-0-	8088	3	108	9	N	98					220
01	8216	X	8216	-0-	-0-	-0-	8116	3	100	9	N	91	184	1			127
02	6658	X	6658	-0-	-0-	-0-	6586	3	72	9	N	65					192
03	6736	X	6736	-0-	-0-	-0-	6685	3	51	9	N	46					238
04	7194	X	7194	-0-	-0-	-0-	7157	3	37	9	N	34	197	1			75
*05	6680	X	6680	-0-	-0-	-0-	6680	3			N	-0-					75

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8038	X	8038	-0-	-0-	-0-	7973	3	65	9	N	59	194	1			87
01	6965	X	6965	-0-	-0-	-0-	6901	3	64	9	N	58					145
02	5475	X	5475	-0-	-0-	-0-	5422	3	53	9	N	48					193
03	5297	X	5297	-0-	-0-	-0-	5213	3	84	9	N	76	191	1			78
04	5156	X	5156	-0-	-0-	-0-	5106	3	50	9	N	45					123
*05	4391	X	4391	-0-	-0-	-0-	4391	3			N	-0-					123

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20770	X	16041	-0-	-4729	-0-	15961	3	80	9	N	73					185
01	20770	X	12010	-0-	-8760	-0-	11960	3	50	9	N	45	198	1			32
02	18760	X	9681	-0-	-9079	-0-	9637	3	44	9	N	40					72
03	20770	X	8323	-0-	-12447	-0-	8276	3	47	9	N	43					115
04	18090	X	7619	-0-	-10471	-0-	7594	3	25	9	N	23					138
05	16027	X	6798	-0-	-9229	-0-	6798	3			N	-0-					138

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		31409	-0-	31409	31409	31354	3	55	9	N	50					50
01	60792	X	29383	-0-	-31409	-0-	29369	3	14	9	N	13					63
02	37912	X	24167	-0-	-13745	-0-	24115	3	52	9	N	47					110
03	41974	X	19436	-0-	-22538	-0-	19372	3	64	9	N	58					168
04	40620	X	15769	-0-	-24851	-0-	15675	3	94	9	N	85	195	1			58
05	41974	X	14636	-0-	-27338	-0-	14636	3			N	-0-					58

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		31492	-0-	31492	86320	31247	3	245	9	N	223	389	1			92
01	111137	X	24817	-0-	-86320	-0-	24690	3	127	9	N	115	180	1			27
02	180228	X	180228	-0-	-0-	-0-	180082	3	146	9	N	133					160
03	17336	X	17336	-0-	-0-	-0-	17222	3	114	9	N	104	177	1			87
04	14040	X	13656	-0-	-384	-0-	13594	3	62	9	N	56					143
05	14508	X	12658	-0-	-1850	-0-	12658	3			N	-0-					143

CHESAPEAKE OPERATING, INC. 147715
HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					32
01	3720	X	3429	-0-	-291	-0-	3429	2			N	-0-					32
02	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					32
03	3317	X	3187	-0-	-130	-0-	3187	2			N	-0-					32
04	3210	X	2821	-0-	-389	-0-	2821	2			N	-0-					32
05	3317	X	2630	-0-	-687	-0-	2630	2			N	-0-					32

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION 275740
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					18

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

12	3441 X	2233	-0-	-1208	-0-	2233	2			Y	-0-					23
01	3441 X	2558	-0-	-883	-0-	2558	2			Y	-0-					23
02	2968 X	2063	-0-	-905	-0-	2063	2			Y	-0-					23
03	3193 X	2449	-0-	-744	-0-	2449	2			Y	-0-					23
04	3090 X	2896	-0-	-194	-0-	2886	2	10	9	Y	9					32
05	2573 X	2503	-0-	-70	-0-	2497	2	6	9	Y	5	2	8			35

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

12	3100 X	2448	-0-	-652	-0-	2448	2			Y	-0-					19
01	3069 X	1575	-0-	-1494	-0-	1575	2			Y	-0-					19
02	2772 X	1305	-0-	-1467	-0-	1305	2			Y	-0-					19
03	3069 X	1679	-0-	-1390	-0-	1679	2			Y	-0-					19
04	2632 X	2632	-0-	-0-	-0-	2629	2	3	9	Y	3	1	8			21
05	2449 X	1758	-0-	-691	-0-	1758	2			Y	-0-					21

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

12	3534 X	2412	-0-	-1122	-0-	2412	2			Y	-0-					52
01	3534 X	2767	-0-	-767	-0-	2765	2	2	9	Y	2					54
02	2744 X	1977	-0-	-767	-0-	1977	2			Y	-0-					54
03	2821 X	2564	-0-	-257	-0-	2564	2			Y	-0-					54
04	2700 X	2346	-0-	-354	-0-	2346	2			Y	-0-					54
05	2759 X	2264	-0-	-495	-0-	2262	2	2	9	Y	2	1	8			55

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

12	4929 X	4333	-0-	-596	-0-	4333	2			Y	-0-					27
01	4867 X	4356	-0-	-511	-0-	4356	2			Y	-0-					27
02	4088 X	3815	-0-	-273	-0-	3815	2			Y	-0-					27
03	4526 X	4197	-0-	-329	-0-	4197	2			Y	-0-					27
04	4380 X	4010	-0-	-370	-0-	4009	2	1	9	Y	1	1	8			27
05	4371 X	4148	-0-	-223	-0-	4146	2	2	9	Y	2	2	8			27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3591	-0-	-966	-0-	3591	2			Y	-0-					27
01	4557	X	3979	-0-	-578	-0-	3979	2			Y	-0-					27
02	3500	X	3354	-0-	-146	-0-	3354	2			Y	-0-					27
03	3875	X	3030	-0-	-845	-0-	3030	2			Y	-0-					27
04	3919	X	3919	-0-	-0-	-0-	3919	2			Y	-0-					27
05	3875	X	3751	-0-	-124	-0-	3748	2	3	9	Y	3	3	8			27

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1618	-0-	-893	-0-	1618	2			Y	-0-					55
01	2418	N	2360	-0-	-58	-0-	2360	2			Y	-0-					55
02	1960	N	1952	-0-	-8	-0-	1952	2			Y	-0-					55
03	2309	N	2309	-0-	-0-	-0-	2309	2			Y	-0-					55
04	2280	N	2097	-0-	-183	-0-	2097	2			Y	-0-					55
*05	2205	N	2205	-0-	-0-	-0-	2203	2	2	9	Y	2	2	8			55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1348	-0-	-419	-0-	1348	2			Y	-0-					62
01	1767	X	1497	-0-	-270	-0-	1497	2			Y	-0-					62
02	1596	X	1192	-0-	-404	-0-	1192	2			Y	-0-					62
03	1643	X	1252	-0-	-391	-0-	1252	2			Y	-0-					62
04	1590	X	1419	-0-	-171	-0-	1419	2			Y	-0-					62
05	1488	X	1259	-0-	-229	-0-	1258	2	1	9	Y	1	1	8			62

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7357	-0-	-1199	-0-	7355	2	2	9	Y	2					45
01	8556	X	7353	-0-	-1203	-0-	7353	2			Y	-0-					45
02	7252	X	6749	-0-	-503	-0-	6749	2			Y	-0-					45
03	8029	X	7411	-0-	-618	-0-	7411	2			Y	-0-					45
04	7620	X	7128	-0-	-492	-0-	7127	2	1	9	Y	1	1	8			45
05	7471	X	7260	-0-	-211	-0-	7257	2	3	9	Y	3	1	8			47

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	4048	-0-	-230	-0-	4048	2			Y	-0-					26
01	4278	X	3986	-0-	-292	-0-	3986	2			Y	-0-					26
02	3864	X	3542	-0-	-322	-0-	3542	2			Y	-0-					26
03	4278	X	3902	-0-	-376	-0-	3902	2			Y	-0-					26
04	3990	X	3861	-0-	-129	-0-	3860	2	1	9	Y	1	1	8			26
05	4061	X	4025	-0-	-36	-0-	4023	2	2	9	Y	2	2	8			26

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					37
01	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					37
02	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					37
03	2894	N	2894	-0-	-0-	-0-	2894	2			Y	-0-					37
04	2777	N	2777	-0-	-0-	-0-	2777	2			Y	-0-					37
*05	2829	N	2829	-0-	-0-	-0-	2827	2	2	9	Y	2	2	8			37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1662	-0-	-136	-0-	1662	2			Y	-0-					55
01	1736	N	1415	-0-	-321	-0-	1415	2			Y	-0-					55
02	1568	N	1322	-0-	-246	-0-	1322	2			Y	-0-					55
03	1674	N	1565	-0-	-109	-0-	1565	2			Y	-0-					55
04	1532	N	1532	-0-	-0-	-0-	1531	2	1	9	Y	1	1	8			55
*05	1580	N	1580	-0-	-0-	-0-	1579	2	1	9	Y	1	1	8			55

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	X	6398	-0-	-980	-0-	6396	2	2	9	Y	2					39
01	7161	X	6147	-0-	-1014	-0-	6146	2	1	9	Y	1					40
02	6412	X	5512	-0-	-900	-0-	5511	2	1	9	Y	1	1	8			40
03	6944	X	6023	-0-	-921	-0-	6019	2	4	9	Y	4					44
04	6510	X	5867	-0-	-643	-0-	5857	2	10	9	Y	9	1	8			52
05	6386	X	6022	-0-	-364	-0-	5982	2	40	9	Y	36	58	1	3	8	27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	6481	-0-	-1362	-0-	6472	2	9	9	Y	8					110
01	7843	X	6485	-0-	-1358	-0-	6479	2	6	9	Y	5					115
02	6832	X	5638	-0-	-1194	-0-	5623	2	15	9	Y	14					129
03	7564	X	6317	-0-	-1247	-0-	6308	2	9	9	Y	8					137
04	7200	X	6168	-0-	-1032	-0-	6159	2	9	9	Y	8	1	8			144
05	6479	X	6203	-0-	-276	-0-	6193	2	10	9	Y	9	4	8			149

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1036	-0-	-297	-0-	1036	2			Y	-0-					2
01	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					2
02	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1	1	8			2
03	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					2
04	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	Y	1	1	8			2
*05	1287	N	1287	-0-	-0-	-0-	1278	2	9	9	Y	8	8	8			2

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3499	-0-	-407	-0-	3499	2			Y	-0-					30
01	3906	X	3513	-0-	-393	-0-	3513	2			Y	-0-					30
02	3416	X	2986	-0-	-430	-0-	2986	2			Y	-0-					30
03	3782	X	3586	-0-	-196	-0-	3586	2			Y	-0-					30
04	3660	X	3409	-0-	-251	-0-	3409	2			Y	-0-					30
*05	3563	X	3563	-0-	-0-	-0-	3562	2	1	9	Y	1	1	8			30

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	4947	-0-	-974	-0-	4947	2			Y	-0-					13
01	5673	X	4546	-0-	-1127	-0-	4546	2			Y	-0-					13
02	4956	X	4122	-0-	-834	-0-	4119	2	3	9	Y	3	1	8			15
03	5487	X	4818	-0-	-669	-0-	4818	2			Y	-0-					15
04	4800	X	4346	-0-	-454	-0-	4345	2	1	9	Y	1	1	8			15
05	4960	X	4397	-0-	-563	-0-	4396	2	1	9	Y	1	1	8			15

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	7199	-0-	-1233	-0-	7193	2	6	9	Y	5					59
01	8432	X	7126	-0-	-1306	-0-	7117	2	9	9	Y	8					67
02	6692	X	6461	-0-	-231	-0-	6444	2	17	9	Y	15					82
03	7409	X	7107	-0-	-302	-0-	7098	2	9	9	Y	8					90
04	7170	X	6888	-0-	-282	-0-	6877	2	11	9	Y	10	1	8			99
05	7192	X	7172	-0-	-20	-0-	7115	2	57	9	Y	52	115	1	9	8	27

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2436	-0-	-819	-0-	2436	2			Y	-0-					27
01	3162	X	2140	-0-	-1022	-0-	2140	2			Y	-0-					27
02	2408	X	1920	-0-	-488	-0-	1920	2			Y	-0-					27
03	2666	X	2457	-0-	-209	-0-	2457	2			Y	-0-					27
04	2490	X	2172	-0-	-318	-0-	2172	2			Y	-0-					27
05	2449	X	2061	-0-	-388	-0-	2060	2	1	9	Y	1	1	8			27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2107	-0-	-156	-0-	2107	2			Y	-0-					1
01	2296	X	2296	-0-	-0-	-0-	2296	2			Y	-0-					1
02	1904	X	1888	-0-	-16	-0-	1887	2	1	9	Y	1	1	8			1
03	2221	X	2221	-0-	-0-	-0-	2221	2			Y	-0-					1
04	2188	X	2188	-0-	-0-	-0-	2187	2	1	9	Y	1	1	8			1
*05	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	Y	1	1	8			1

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2195	-0-	-130	-0-	2193	2	2	9	Y	2					89
01	2490	X	2490	-0-	-0-	-0-	2489	2	1	9	Y	1					90
02	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					90
03	2571	N	2571	-0-	-0-	-0-	2571	2			Y	-0-					90
04	2492	N	2492	-0-	-0-	-0-	2491	2	1	9	Y	1	1	8			90
*05	2415	N	2415	-0-	-0-	-0-	2412	2	3	9	Y	3	3	8			90

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2681	-0-	-326	-0-	2681	2			Y	-0-					165
01	3007	X	2344	-0-	-663	-0-	2344	2			Y	-0-					165
02	2333	X	2333	-0-	-0-	-0-	2333	2			Y	-0-					165
03	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					165
04	2618	N	2618	-0-	-0-	-0-	2618	2			Y	-0-					165
*05	2680	N	2680	-0-	-0-	-0-	2679	2	1	9	Y	1	1	8			165

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	5085	-0-	-92	-0-	5079	2	6	9	Y	5					55
01	5608	X	5608	-0-	-0-	-0-	5600	2	8	9	Y	7					62
02	4903	X	4903	-0-	-0-	-0-	4903	2			Y	-0-					62
03	5451	X	5451	-0-	-0-	-0-	5449	2	2	9	Y	2					64
04	5418	X	5418	-0-	-0-	-0-	5409	2	9	9	Y	8					72
*05	5564	X	5564	-0-	-0-	-0-	5520	2	44	9	Y	40	64	1	1	8	47

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

12	3162	X	3007	-0-	-155	-0-	2997	2	10	9	Y	9					104
01	3162	X	2952	-0-	-210	-0-	2943	2	9	9	Y	8					112
02	2884	X	2623	-0-	-261	-0-	2610	2	13	9	Y	12	2	8			122
03	3193	X	2959	-0-	-234	-0-	2940	2	19	9	Y	17					139
04	3090	X	2934	-0-	-156	-0-	2913	2	21	9	Y	19	4	8			154
*05	3095	X	3095	-0-	-0-	-0-	3060	2	35	9	Y	32	9	8			177

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

12	2160	X	2160	-0-	-0-	-0-	2152	2	8	9	Y	7					35
01	2108	X	2075	-0-	-33	-0-	2067	2	8	9	Y	7					42
02	1901	N	1901	-0-	-0-	-0-	1895	2	6	9	Y	5					47
03	2042	N	2042	-0-	-0-	-0-	2036	2	6	9	Y	5					52
04	1930	N	1930	-0-	-0-	-0-	1917	2	13	9	Y	12					64
*05	2138	N	2138	-0-	-0-	-0-	2054	2	84	9	Y	76	109	1	4	8	27

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

12	3255	X	2929	-0-	-326	-0-	2929	2			Y	-0-					-0-
01	3224	X	2837	-0-	-387	-0-	2837	2			Y	-0-					-0-
02	2744	X	2432	-0-	-312	-0-	2431	2	1	9	Y	1	1	8			-0-
03	3038	X	2683	-0-	-355	-0-	2683	2			Y	-0-					-0-
04	2940	X	2727	-0-	-213	-0-	2726	2	1	9	Y	1	1	8			-0-
05	2914	X	2758	-0-	-156	-0-	2755	2	3	9	Y	3	3	8			-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

12	1829	N	1675	-0-	-154	-0-	1675	2			Y	-0-					23
01	1860	N	1619	-0-	-241	-0-	1619	2			Y	-0-					23
02	1484	N	1388	-0-	-96	-0-	1387	2	1	9	Y	1	1	8			23
03	1643	N	1564	-0-	-79	-0-	1564	2			Y	-0-					23
04	1560	N	1557	-0-	-3	-0-	1556	2	1	9	Y	1	1	8			23
*05	1657	N	1657	-0-	-0-	-0-	1654	2	3	9	Y	3	3	8			23

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1184	-0-	-459	-0-	1184	2			Y	-0-					17
01	1643	X	1112	-0-	-531	-0-	1112	2			Y	-0-					17
02	INC G-10		1212	-0-	1212	1212	1211	2	1	9	Y	1	1	8			17
03	INC G-10		1081	-0-	1081	2293	1081	2			Y	-0-					17
04	3453	X	1160	-0-	-2293	-0-	1160	2			Y	-0-					17
*05	1921	X	1921	-0-	-0-	-0-	1918	2	3	9	Y	3	3	8			17

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

12	11532	X	10878	-0-	-654	-0-	10863	2	15	9	Y	14					54
01	11439	X	10706	-0-	-733	-0-	10681	2	25	9	Y	23					77
02	9772	X	9143	-0-	-629	-0-	9118	2	25	9	Y	23					100
03	10819	X	10464	-0-	-355	-0-	10416	2	48	9	Y	44					144
04	10470	X	8823	-0-	-1647	-0-	8771	2	52	9	Y	47	1	8			190
05	10819	X	5680	-0-	-5139	-0-	5635	2	45	9	Y	41	180	1	2	8	49

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

12	4185	X	3946	-0-	-239	-0-	3946	2			Y	-0-					72
01	4185	X	3506	-0-	-679	-0-	3504	2	2	9	Y	2					74
02	3780	X	2808	-0-	-972	-0-	2807	2	1	9	Y	1	1	8			74
03	4185	X	3164	-0-	-1021	-0-	3164	2			Y	-0-					74
04	4050	X	3939	-0-	-111	-0-	3938	2	1	9	Y	1	1	8			74
05	3937	X	3382	-0-	-555	-0-	3379	2	3	9	Y	3	3	8			74

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

12	4805	X	3942	-0-	-863	-0-	3938	2	4	9	Y	4					32
01	4805	X	3328	-0-	-1477	-0-	3328	2			Y	-0-					32
02	3556	X	2919	-0-	-637	-0-	2919	2			Y	-0-					32
03	3937	X	3808	-0-	-129	-0-	3805	2	3	9	Y	3					35
04	3810	X	3682	-0-	-128	-0-	3674	2	8	9	Y	7					42
05	3937	X	3415	-0-	-522	-0-	3408	2	7	9	Y	6	1	8			47

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

12	9548	X	7034	-0-	-2514	-0-	7013	2	21	9	Y	19					89
01	9548	X	7327	-0-	-2221	-0-	7318	2	9	9	Y	8					97
02	6580	X	5987	-0-	-593	-0-	5978	2	9	9	Y	8					105
03	7285	X	6793	-0-	-492	-0-	6771	2	22	9	Y	20					125
04	7050	X	6547	-0-	-503	-0-	6536	2	11	9	Y	10					135
05	7285	X	6428	-0-	-857	-0-	6418	2	10	9	Y	9	2	8			142

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

12	2573	N	2037	-0-	-536	-0-	2037	2			Y	-0-					42
01	2325	N	1911	-0-	-414	-0-	1905	2	6	9	Y	5					47
02	1876	N	1709	-0-	-167	-0-	1706	2	3	9	Y	3					50
03	2046	N	1972	-0-	-74	-0-	1972	2			Y	-0-					50
04	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					50
*05	1980	N	1980	-0-	-0-	-0-	1977	2	3	9	Y	3	3	8			50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

12	5890	X	5552	-0-	-338	-0-	5552	2			Y	-0-					65
01	5890	X	5320	-0-	-570	-0-	5314	2	6	9	Y	5					70
02	5180	X	4562	-0-	-618	-0-	4562	2			Y	-0-					70
03	5735	X	4823	-0-	-912	-0-	4823	2			Y	-0-					70
04	5550	X	4578	-0-	-972	-0-	4577	2	1	9	Y	1	1	8			70
05	5549	X	4624	-0-	-925	-0-	4620	2	4	9	Y	4	4	8			70

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FOREST OIL CORPORATION //CONT.// 275740
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	8142	-0-	-2801	-0-	8142	2			Y	-0-					39
01	9889	X	7810	-0-	-2079	-0-	7810	2			Y	-0-					39
02	7560	X	6841	-0-	-719	-0-	6841	2			Y	-0-					39
03	8370	X	7453	-0-	-917	-0-	7453	2			Y	-0-					39
04	8100	X	7152	-0-	-948	-0-	7151	2	1	9	Y	1	1	8			39
05	8153	X	7373	-0-	-780	-0-	7370	2	3	9	Y	3	3	8			39

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

12	1964	X	1964	-0-	-0-	-0-	106	1	1846	2	Y	11	52	1			5
							12	9									
01	1329	X	1329	-0-	-0-	-0-	80	1	1232	2	Y	15					20
							17	9									
02	2492	X	2263	-0-	-229	-0-	139	1	2076	2	Y	44					64
							48	9									
03	2759	X	1303	-0-	-1456	-0-	108	1	1169	2	Y	24	58	1			30
							26	9									
04	1290	N	995	-0-	-295	-0-	92	1	883	2	Y	18					48
							20	9									
05	2511	N	68	-0-	-2443	-0-	2	1	40	2	Y	24	60	1			12
							26	9									

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

12	4112	X	4112	-0-	-0-	-0-	221	1	3857	2	N	31					206
							34	9									
01	2925	X	2925	-0-	-0-	-0-	178	1	2738	2	N	8	183	1			31
							9	9									
02	4088	X	3470	-0-	-618	-0-	214	1	3197	2	N	54					85
							59	9									
03	4526	X	4084	-0-	-442	-0-	341	1	3677	2	N	60					145
							66	9									
04	3990	X	3520	-0-	-470	-0-	329	1	3167	2	N	22					167
							24	9									
05	4123	X	2962	-0-	-1161	-0-	167	1	2762	2	N	30					197
							33	9									

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

12	682	#	452	-0-	-230	-0-	452	3			N	-0-					-0-
01	713	#	531	-0-	-182	-0-	531	3			N	-0-					-0-
02	644	#	490	-0-	-154	-0-	490	3			N	-0-					-0-
03	713	#	485	-0-	-228	-0-	485	3			N	-0-					-0-
04	600	#	598	-0-	-2	-0-	598	3			N	-0-					-0-
*05	623	R	623	-0-	-0-	-0-	623	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. 251691
MCLEAN WELL #: G 1 RRCID -> 226310 COMPL. DATE N/A TOTAL DEPTH 16775 PERF.16544 - 16558

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2	2	8			-0-
01	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
02	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
03	1457	X	483	-0-	-974	-0-	483	2			N	-0-					-0-
04	1230	X	1186	-0-	-44	-0-	1186	2			N	-0-					-0-
*05	1581	X	1243	-0-	-338	-0-	1243	2			N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21545	X	5442	-0-	-16103	-0-	5442	2			N	-0-					-0-
01	21700	X	11371	-0-	-10329	-0-	11371	2			N	-0-					-0-
02	19040	X	170	-0-	-18870	-0-	170	2			N	-0-					-0-
03	21080	X	11745	-0-	-9335	-0-	11745	2			N	-0-					-0-
04	20190	X	7551	-0-	-12639	-0-	7551	2			N	-0-					-0-
*05	16451	X	16451	-0-	-0-	-0-	16451	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	1472	-0-	-3147	-0-	1471	2	1	9	N	1	1	8			-0-
01	4279	X	4279	-0-	-0-	-0-	4277	2	2	9	N	2	2	8			-0-
02	2100	X	2046	-0-	-54	-0-	2046	2			N	-0-					-0-
03	2325	X	1987	-0-	-338	-0-	1987	2			N	-0-					-0-
04	3488	X	3488	-0-	-0-	-0-	3487	2	1	9	N	1	1	8			-0-
*05	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1944	-0-	-1652	-0-	1943	2	1	9	N	1	1	8			-0-
01	3596	X	1270	-0-	-2326	-0-	1269	2	1	9	N	1	1	8			-0-
02	2772	X	1631	-0-	-1141	-0-	1631	2			N	-0-					-0-
03	3069	X	597	-0-	-2472	-0-	597	2			N	-0-					-0-
04	2010	X	369	-0-	-1641	-0-	369	2			N	-0-					-0-
*05	1953	X	292	-0-	-1661	-0-	291	2	1	9	N	1	1	8			-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23250	X	21025	-0-	-2225	-0-	21025	2			N	-0-					-0-
01	23591	X	20844	-0-	-2747	-0-	20844	2			N	-0-					-0-
02	20300	X	19066	-0-	-1234	-0-	19066	2			N	-0-					-0-
03	22475	X	21393	-0-	-1082	-0-	21393	2			N	-0-					-0-
04	21000	X	20294	-0-	-706	-0-	20294	2			N	-0-					-0-
*05	21700	X	19768	-0-	-1932	-0-	19768	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38409	X	38409	-0-	-0-	-0-	38409	2			N	-0-					-0-
01	37531	X	37531	-0-	-0-	-0-	37531	2			N	-0-					-0-
02	35433	X	35433	-0-	-0-	-0-	35433	2			N	-0-					-0-
03	39994	X	39994	-0-	-0-	-0-	39994	2			N	-0-					-0-
04	37121	X	37121	-0-	-0-	-0-	37121	2			N	-0-					-0-
*05	35464	X	34083	-0-	-1381	-0-	34083	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
01	434	N	115	-0-	-319	-0-	115	2			N	-0-					-0-
02	560	N	215	-0-	-345	-0-	215	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13287	X	13287	-0-	-0-	-0-	13287	2			N	-0-					-0-
01	12018	X	12018	-0-	-0-	-0-	12018	2			N	-0-					-0-
02	12559	X	12559	-0-	-0-	-0-	12559	2			N	-0-					-0-
03	13223	X	13223	-0-	-0-	-0-	13223	2			N	-0-					-0-
04	12182	X	12182	-0-	-0-	-0-	12182	2			N	-0-					-0-
*05	12888	X	12888	-0-	-0-	-0-	12888	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	36	2	1	9	N	1	1	8			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44299	X	15863	-0-	-28436	-0-	15862	2	1	9	N	1	1	8			-0-
01	44237	X	13619	-0-	-30618	-0-	13619	2			N	-0-					-0-
02	36568	X	14404	-0-	-22164	-0-	14404	2			N	-0-					-0-
03	40486	X	14204	-0-	-26282	-0-	14204	2			N	-0-					-0-
04	23340	X	20781	-0-	-2559	-0-	20781	2			N	-0-					-0-
*05	25258	X	25258	-0-	-0-	-0-	25257	2	1	9	N	1	1	8			-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4874	-0-	-334	-0-	4874	2			N	-0-					-0-
01	5177	X	4654	-0-	-523	-0-	4654	2			N	-0-					-0-
02	4396	X	3941	-0-	-455	-0-	3941	2			N	-0-					-0-
03	4867	X	4606	-0-	-261	-0-	4606	2			N	-0-					-0-
04	4710	X	4412	-0-	-298	-0-	4412	2			N	-0-					-0-
*05	4867	X	4468	-0-	-399	-0-	4468	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18034	X	18034	-0-	-0-	-0-	18034	2			N	-0-					-0-
01	13143	X	13143	-0-	-0-	-0-	13143	2			N	-0-					-0-
02	14560	X	11582	-0-	-2978	-0-	11582	2			N	-0-					-0-
03	16120	X	14152	-0-	-1968	-0-	14152	2			N	-0-					-0-
04	16628	X	16628	-0-	-0-	-0-	16628	2			N	-0-					-0-
*05	16496	X	16496	-0-	-0-	-0-	16495	2	1	9	N	1	1	8			-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4997	-0-	-242	-0-	4997	2			N	-0-					-0-
01	5239	X	4632	-0-	-607	-0-	4632	2			N	-0-					-0-
02	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
03	5409	X	5409	-0-	-0-	-0-	5409	2			N	-0-					-0-
04	5167	X	5167	-0-	-0-	-0-	5167	2			N	-0-					-0-
*05	5053	X	4846	-0-	-207	-0-	4846	2			N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45539	X	42510	-0-	-3029	-0-	42508	2	2	9	N	2	2	8			-0-
01	46655	X	45154	-0-	-1501	-0-	45154	2			N	-0-					-0-
02	40599	X	40599	-0-	-0-	-0-	40599	2			N	-0-					-0-
03	43245	X	42033	-0-	-1212	-0-	42033	2			N	-0-					-0-
04	41850	X	40285	-0-	-1565	-0-	40285	2			N	-0-					-0-
*05	43245	X	40848	-0-	-2397	-0-	40847	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
S. MCLEAN WELL #: E 1 RRCID -> 231849 COMPL. DATE 06/08/2007 TOTAL DEPTH 16300 PERF.15334 - 15975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11520	X	11520	-0-	-0-	-0-	11520	2			N	-0-					-0-
01	12576	X	12576	-0-	-0-	-0-	12576	2			N	-0-					-0-
02	10080	X	9554	-0-	-526	-0-	9553	2	1	9	N	1	1	8			-0-
03	11160	X	9873	-0-	-1287	-0-	9873	2			N	-0-					-0-
04	10800	X	8742	-0-	-2058	-0-	8742	2			N	-0-					-0-
*05	11160	X	6651	-0-	-4509	-0-	6651	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	21320					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	21320					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	21320					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	21320					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	21320					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	21320					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
S. MCLEAN WELL #: E 4 RRCID -> 234568 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.15469 - 16008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

12		14B2 EXT	-0-	-0-	-0-	55441					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	55441					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	55441					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	55441					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	55441					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	55441					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

12	19468	X	13084	-0-	-6384	-0-	13084	2			N	-0-					-0-
01	21297	X	12621	-0-	-8676	-0-	12621	2			N	-0-					-0-
02	16245	X	16245	-0-	-0-	-0-	16245	2			N	-0-					-0-
03	17309	X	17309	-0-	-0-	-0-	17309	2			N	-0-					-0-
04	12738	X	12738	-0-	-0-	-0-	12738	2			N	-0-					-0-
*05	13699	X	13699	-0-	-0-	-0-	13699	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

12	2542	X	1289	-0-	-1253	-0-	1289	2			N	-0-					-0-
01	2511	X	1375	-0-	-1136	-0-	1375	2			N	-0-					-0-
02	1568	N	1310	-0-	-258	-0-	1309	2	1	9	N	1	1	8			-0-
03	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
*05	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

12	5709	X	5709	-0-	-0-	-0-	5709	2			N	-0-					-0-
01	35908	X	35908	-0-	-0-	-0-	35908	2			N	-0-					-0-
02	45192	X	45192	-0-	-0-	-0-	45192	2			N	-0-					-0-
03	27135	X	27135	-0-	-0-	-0-	27135	2			N	-0-					-0-
04	28858	X	28858	-0-	-0-	-0-	28857	2	1	9	N	1	1	8			-0-
*05	18228	X	18228	-0-	-0-	-0-	18228	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

12	3472	X	1548	-0-	-1924	-0-	1548	2			N	-0-					-0-
01	2945	X	1388	-0-	-1557	-0-	1388	2			N	-0-					-0-
02	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
03	1847	X	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
04	1260	N	583	-0-	-677	-0-	583	2			N	-0-					-0-
*05	1302	N	415	-0-	-887	-0-	415	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		1424	-0-	1424	1424	1424	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	2			N	-0-					-0-
05	14B2	EXT	1	-0-	1	2	1	2			N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

12	11253	X	8053	-0-	-3200	-0-	8053	2			N	-0-					-0-
01	10397	X	10397	-0-	-0-	-0-	10396	2	1	9	N	1	1	8			-0-
02	5908	X	5415	-0-	-493	-0-	5415	2			N	-0-					-0-
03	6541	X	6022	-0-	-519	-0-	6022	2			N	-0-					-0-
04	6330	X	4954	-0-	-1376	-0-	4954	2			N	-0-					-0-
*05	7110	X	7110	-0-	-0-	-0-	7110	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	6	-0-	6	6	6	2			N	-0-					-0-
02	14B2	EXT	65	-0-	65	71	65	2			N	-0-					-0-
03	14B2	EXT	12	-0-	12	83	12	2			N	-0-					-0-
04	14B2	EXT	1	-0-	1	84	1	2			N	-0-					-0-
*05	14B2	EXT	44	-0-	44	128	44	2			N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

12	42532	X	11316	-0-	-31216	-0-	11229	2	86	4	N	1	1	8			-0-
							1	9									
01	42532	X	33400	-0-	-9132	-0-	33358	2	41	4	N	1	1	8			-0-
							1	9									
02	37268	X	29069	-0-	-8199	-0-	29068	2	1	9	N	1	1	8			-0-
03	38843	X	33813	-0-	-5030	-0-	33813	2			N	-0-					-0-
04	36570	X	24749	-0-	-11821	-0-	24749	2			N	-0-					-0-
*05	34782	X	2383	-0-	-32399	-0-	2383	2			N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

12	14340	X	14340	-0-	-0-	-0-	14340	2			N	-0-					-0-
01	10876	X	10876	-0-	-0-	-0-	10876	2			N	-0-					-0-
02	13474	X	13474	-0-	-0-	-0-	13474	2			N	-0-					-0-
03	13543	X	13543	-0-	-0-	-0-	13543	2			N	-0-					-0-
04	12214	X	12214	-0-	-0-	-0-	12214	2			N	-0-					-0-
*05	11997	X	7756	-0-	-4241	-0-	7756	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7267	X	7267	-0-	-0-	-0-	7267	2			N	-0-					-0-
01	8309	X	8309	-0-	-0-	-0-	8308	2	1	9	N	1	1	8			-0-
02	7222	X	7222	-0-	-0-	-0-	7222	2			N	-0-					-0-
03	8547	X	8547	-0-	-0-	-0-	8547	2			N	-0-					-0-
04	9098	X	9098	-0-	-0-	-0-	9098	2			N	-0-					-0-
*05	9770	X	9770	-0-	-0-	-0-	9770	2			N	-0-					-0-

S. MCLEAN WELL #: G 1 RRCID -> 243456 COMPL. DATE 10/01/2008 TOTAL DEPTH 16300 PERF.14912 - 15912

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

12	7854	X	7854	-0-	-0-	-0-	7854	2			N	-0-					-0-
01	7347	X	7230	-0-	-117	-0-	7230	2			N	-0-					-0-
02	6384	X	5432	-0-	-952	-0-	5432	2			N	-0-					-0-
03	7068	X	6064	-0-	-1004	-0-	6064	2			N	-0-					-0-
04	6840	X	5428	-0-	-1412	-0-	5428	2			N	-0-					-0-
*05	7068	X	5787	-0-	-1281	-0-	5787	2			N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

12	8297	X	8297	-0-	-0-	-0-	8297	2			N	-0-					-0-
01	17821	X	17821	-0-	-0-	-0-	17821	2			N	-0-					-0-
02	11430	X	11430	-0-	-0-	-0-	11430	2			N	-0-					-0-
03	9292	X	9292	-0-	-0-	-0-	9292	2			N	-0-					-0-
04	14716	X	14716	-0-	-0-	-0-	14716	2			N	-0-					-0-
*05	17715	X	17715	-0-	-0-	-0-	17715	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

12	28929	X	28929	-0-	-0-	-0-	28928	2	1	9	N	1	1	8			-0-
01	17311	X	17311	-0-	-0-	-0-	17311	2			N	-0-					-0-
02	23212	X	21140	-0-	-2072	-0-	21140	2			N	-0-					-0-
03	28710	X	28710	-0-	-0-	-0-	28710	2			N	-0-					-0-
04	24870	X	23168	-0-	-1702	-0-	23168	2			N	-0-					-0-
*05	25699	X	25030	-0-	-669	-0-	25028	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

12	25234	X	24	-0-	-25210	-0-	24	2			N	-0-					-0-
01	25327	X	5495	-0-	-19832	-0-	5495	2			N	-0-					-0-
02	29535	X	29535	-0-	-0-	-0-	29533	2	2	9	N	2	2	8			-0-
03	24397	X	19329	-0-	-5068	-0-	19328	2	1	9	N	1	1	8			-0-
04	23340	X	12214	-0-	-11126	-0-	12214	2			N	-0-					-0-
*05	31305	X	31305	-0-	-0-	-0-	31304	2	1	9	N	1	1	8			-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

12	8844	X	8844	-0-	-0-	-0-	8844	2			N	-0-					-0-
01	9679	X	9679	-0-	-0-	-0-	9669	2	10	4	N	-0-					-0-
02	16128	X	14773	-0-	-1355	-0-	14773	2			N	-0-					-0-
03	17886	X	17886	-0-	-0-	-0-	17886	2			N	-0-					-0-
04	17116	X	17116	-0-	-0-	-0-	17116	2			N	-0-					-0-
*05	18146	X	18146	-0-	-0-	-0-	18146	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	371	2	1	9	N	1	1	8			-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*05	310	N	134	-0-	-176	-0-	134	2			N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21670	X	21670	-0-	-0-	-0-	21669	2	1	9	N	1	1	8			-0-
01	31287	X	31287	-0-	-0-	-0-	31287	2			N	-0-					-0-
02	33180	X	23301	-0-	-9879	-0-	23300	2	1	9	N	1	1	8			-0-
03	34441	X	27353	-0-	-7088	-0-	27353	2			N	-0-					-0-
04	31530	X	25471	-0-	-6059	-0-	25471	2			N	-0-					-0-
*05	32581	X	17997	-0-	-14584	-0-	17997	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21516	X	21516	-0-	-0-	-0-	21515	2	1	9	N	1	1	8			-0-
01	17205	X	16592	-0-	-613	-0-	16592	2			N	-0-					-0-
02	17676	X	17676	-0-	-0-	-0-	17676	2			N	-0-					-0-
03	16489	X	16489	-0-	-0-	-0-	16489	2			N	-0-					-0-
04	16275	X	16275	-0-	-0-	-0-	16275	2			N	-0-					-0-
*05	10370	X	10370	-0-	-0-	-0-	10370	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7414	X	7414	-0-	-0-	-0-	7414	2			N	-0-					-0-
01	6603	X	6603	-0-	-0-	-0-	6603	2			N	-0-					-0-
02	8848	X	4655	-0-	-4193	-0-	4655	2			N	-0-					-0-
03	9486	X	4286	-0-	-5200	-0-	4286	2			N	-0-					-0-
04	7380	X	3736	-0-	-3644	-0-	3736	2			N	-0-					-0-
*05	7409	X	3784	-0-	-3625	-0-	3784	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35092	X	31694	-0-	-3398	-0-	31694	2			N	-0-					-0-
01	35092	X	20344	-0-	-14748	-0-	20344	2			N	-0-					-0-
02	34508	X	34508	-0-	-0-	-0-	34507	2	1	9	N	1	1	8			-0-
03	36724	X	36724	-0-	-0-	-0-	36724	2			N	-0-					-0-
04	32040	X	29915	-0-	-2125	-0-	29915	2			N	-0-					-0-
*05	33294	X	31058	-0-	-2236	-0-	31057	2	1	9	N	1	1	8			-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24025	X	23317	-0-	-708	-0-	23317	2			N	-0-					-0-
01	24025	X	21843	-0-	-2182	-0-	21843	2			N	-0-					-0-
02	21520	X	21520	-0-	-0-	-0-	21520	2			N	-0-					-0-
03	23322	X	23322	-0-	-0-	-0-	23322	2			N	-0-					-0-
04	21967	X	21967	-0-	-0-	-0-	21967	2			N	-0-					-0-
*05	22393	X	22393	-0-	-0-	-0-	22393	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1794	-0-	-655	-0-	1794	2			N	-0-					-0-
01	2449	X	2261	-0-	-188	-0-	2261	2			N	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
03	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
04	2250	N	1952	-0-	-298	-0-	1952	2			N	-0-					-0-
*05	2015	N	1990	-0-	-25	-0-	1990	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	55862	X	49209	-0-	-6653	-0-	49209	2			N	-0-					-0-
01	54715	X	49291	-0-	-5424	-0-	49291	2			N	-0-					-0-
02	48735	X	48735	-0-	-0-	-0-	48735	2			N	-0-					-0-
03	56056	X	56056	-0-	-0-	-0-	56056	2			N	-0-					-0-
04	51919	X	51919	-0-	-0-	-0-	51919	2			N	-0-					-0-
*05	53779	X	53779	-0-	-0-	-0-	53778	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

12	28122	X	28122	-0-	-0-	-0-	28121	2	1	9	N	1	1	8			-0-
01	32494	X	32494	-0-	-0-	-0-	32494	2			N	-0-					-0-
02	26012	X	26012	-0-	-0-	-0-	26012	2			N	-0-					-0-
03	25648	X	25648	-0-	-0-	-0-	25647	2	1	9	N	1	1	8			-0-
04	30091	X	30091	-0-	-0-	-0-	30090	2	1	9	N	1	1	8			-0-
*05	25923	X	25923	-0-	-0-	-0-	25922	2	1	9	N	1	1	8			-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

12	2046	X	1184	-0-	-862	-0-	1184	2			N	-0-					-0-
01	28271	X	28271	-0-	-0-	-0-	28271	2			N	-0-					-0-
02	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
04	359	X	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*05	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

12	2604	X	1948	-0-	-656	-0-	1948	2			N	-0-					-0-
01	2707	X	2707	-0-	-0-	-0-	2696	2	11	4	N	-0-					-0-
02	3356	X	3356	-0-	-0-	-0-	3347	2	9	4	N	-0-					-0-
03	8874	X	8874	-0-	-0-	-0-	8874	2			N	-0-					-0-
04	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					-0-
*05	6475	X	6475	-0-	-0-	-0-	6475	2			N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

12	88195	X	83754	-0-	-4441	-0-	83754	2			N	-0-					-0-
01	87668	X	75148	-0-	-12520	-0-	75148	2			N	-0-					-0-
02	74648	X	72946	-0-	-1702	-0-	72946	2			N	-0-					-0-
03	83535	X	83535	-0-	-0-	-0-	83535	2			N	-0-					-0-
04	79980	X	78308	-0-	-1672	-0-	78308	2			N	-0-					-0-
*05	82646	X	80895	-0-	-1751	-0-	80893	2	2	9	N	2	2	8			-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

12	61163	X	50291	-0-	-10872	-0-	50290	2	1	9	N	1	1	8			-0-
01	59055	X	47969	-0-	-11086	-0-	47969	2			N	-0-					-0-
02	50232	X	44319	-0-	-5913	-0-	44318	2	1	9	N	1	1	8			-0-
03	55614	X	48456	-0-	-7158	-0-	48456	2			N	-0-					-0-
04	53820	X	45012	-0-	-8808	-0-	45012	2			N	-0-					-0-
*05	50282	X	43368	-0-	-6914	-0-	43367	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
S. MCLEAN WELL #: E 5 RRCID -> 247879 COMPL. DATE 01/16/2009 TOTAL DEPTH 16140 PERF.15774 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	736	-0-	-318	-0-	735	2	1	9	N	1	1	8			-0-
01	1054	X	845	-0-	-209	-0-	845	2			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	840	N	754	-0-	-86	-0-	754	2			N	-0-					-0-
*05	930	N	322	-0-	-608	-0-	322	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9703	X	2888	-0-	-6815	-0-	2887	2	1	9	N	1	1	8			-0-
01	10163	X	10163	-0-	-0-	-0-	10163	2			N	-0-					-0-
02	8372	X	7519	-0-	-853	-0-	7519	2			N	-0-					-0-
03	9269	X	5922	-0-	-3347	-0-	5922	2			N	-0-					-0-
04	8970	X	3769	-0-	-5201	-0-	3769	2			N	-0-					-0-
*05	9269	X	5147	-0-	-4122	-0-	5147	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79329	X	69836	-0-	-9493	-0-	69835	2	1	9	N	1	1	8			-0-
01	79329	X	64765	-0-	-14564	-0-	64765	2			N	-0-					-0-
02	64792	X	59073	-0-	-5719	-0-	59072	2	1	9	N	1	1	8			-0-
03	71734	X	64513	-0-	-7221	-0-	64513	2			N	-0-					-0-
04	69420	X	56899	-0-	-12521	-0-	56899	2			N	-0-					-0-
*05	69843	X	60251	-0-	-9592	-0-	60250	2	1	9	N	1	1	8			-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10651	X	10651	-0-	-0-	-0-	10651	2			N	-0-					-0-
01	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-
02	16352	X	2360	-0-	-13992	-0-	2360	2			N	-0-					-0-
03	15004	X	10017	-0-	-4987	-0-	10017	2			N	-0-					-0-
04	14100	X	10162	-0-	-3938	-0-	10162	2			N	-0-					-0-
*05	10664	X	4827	-0-	-5837	-0-	4827	2			N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9858	X	5761	-0-	-4097	-0-	5761	2			N	-0-					-0-
01	9858	X	7751	-0-	-2107	-0-	7749	2	2	9	N	2	2	8			-0-
02	8596	X	8027	-0-	-569	-0-	8026	2	1	9	N	1	1	8			-0-
03	9517	X	2389	-0-	-7128	-0-	2389	2			N	-0-					-0-
04	8220	X	8064	-0-	-156	-0-	8064	2			N	-0-					-0-
*05	8618	X	4981	-0-	-3637	-0-	4980	2	1	9	N	1	1	8			-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43174	X	43174	-0-	-0-	-0-	43174	2			N	-0-					-0-
01	37572	X	33770	-0-	-3802	-0-	33770	2			N	-0-					-0-
02	32216	X	32216	-0-	-0-	-0-	32216	2			N	-0-					-0-
03	36410	X	36410	-0-	-0-	-0-	36410	2			N	-0-					-0-
04	33720	X	26743	-0-	-6977	-0-	26743	2			N	-0-					-0-
*05	34844	X	24592	-0-	-10252	-0-	24591	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
01	17644	X	17644	-0-	-0-	-0-	17642	2	2	9	N	2	2	8			-0-
02	31023	X	31023	-0-	-0-	-0-	31023	2			N	-0-					-0-
03	36562	X	36562	-0-	-0-	-0-	36562	2			N	-0-					-0-
04	32295	X	32295	-0-	-0-	-0-	32295	2			N	-0-					-0-
*05	29873	X	29873	-0-	-0-	-0-	29869	2	4	9	N	4	4	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35774	X	28744	-0-	-7030	-0-	28744	2			N	-0-					-0-
01	35774	X	34138	-0-	-1636	-0-	34137	2	1	9	N	1	1	8			-0-
02	34795	X	34795	-0-	-0-	-0-	34795	2			N	-0-					-0-
03	32829	X	25362	-0-	-7467	-0-	25362	2			N	-0-					-0-
04	31770	X	21932	-0-	-9838	-0-	21932	2			N	-0-					-0-
*05	32829	X	17321	-0-	-15508	-0-	17320	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	T. A.		175	-0-	175	175	175	2			N	-0-					-0-
03	T. A.		45	-0-	45	220	45	2			N	-0-					-0-
04	T. A.		126	-0-	126	346	126	2			N	-0-					-0-
*05	T. A.		95	-0-	95	441	95	2			N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24211	X	21606	-0-	-2605	-0-	21606	2			N	-0-					-0-
01	23684	X	20364	-0-	-3320	-0-	20362	2	2	9	N	2	2	8			-0-
02	19740	X	19236	-0-	-504	-0-	19236	2			N	-0-					-0-
03	21855	X	21631	-0-	-224	-0-	21630	2	1	9	N	1	1	8			-0-
04	20910	X	19787	-0-	-1123	-0-	19786	2	1	9	N	1	1	8			-0-
*05	21607	X	14690	-0-	-6917	-0-	14689	2	1	9	N	1	1	8			-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					-0-
01	1984	X	1823	-0-	-161	-0-	1823	2			N	-0-					-0-
02	1568	N	1370	-0-	-198	-0-	1370	2			N	-0-					-0-
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
04	1830	N	1020	-0-	-810	-0-	1020	2			N	-0-					-0-
*05	1457	N	788	-0-	-669	-0-	788	2			N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68851	X	65126	-0-	-3725	-0-	65125	2	1	9	N	1	1	8			-0-
01	68851	X	65156	-0-	-3695	-0-	65156	2			N	-0-					-0-
02	63028	X	57723	-0-	-5305	-0-	57723	2			N	-0-					-0-
03	69781	X	65919	-0-	-3862	-0-	65919	2			N	-0-					-0-
04	67530	X	62178	-0-	-5352	-0-	62178	2			N	-0-					-0-
*05	67859	X	63758	-0-	-4101	-0-	63758	2			N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32203	X	32203	-0-	-0-	-0-	32203	2			N	-0-					-0-
01	33418	X	30822	-0-	-2596	-0-	30822	2			N	-0-					-0-
02	34608	X	33684	-0-	-924	-0-	33684	2			N	-0-					-0-
03	38671	X	38671	-0-	-0-	-0-	38671	2			N	-0-					-0-
04	36396	X	36396	-0-	-0-	-0-	36396	2			N	-0-					-0-
*05	36177	X	33161	-0-	-3016	-0-	33161	2			N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19468	X	16937	-0-	-2531	-0-	16937	2			N	-0-					-0-
01	20183	X	20183	-0-	-0-	-0-	20181	2	2	9	N	2	2	8			-0-
02	17509	X	17509	-0-	-0-	-0-	17509	2			N	-0-					-0-
03	18321	X	16882	-0-	-1439	-0-	16882	2			N	-0-					-0-
04	17730	X	14209	-0-	-3521	-0-	14209	2			N	-0-					-0-
*05	18321	X	14185	-0-	-4136	-0-	14181	2	4	9	N	4	4	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123225	X	105629	-0-	-17596	-0-	105629	2			N	-0-					-0-
01	123225	X	98586	-0-	-24639	-0-	98586	2			N	-0-					-0-
02	90108	X	90108	-0-	-0-	-0-	90108	2			N	-0-					-0-
03	96902	X	96902	-0-	-0-	-0-	96902	2			N	-0-					-0-
04	93830	X	93830	-0-	-0-	-0-	93830	2			N	-0-					-0-
*05	98068	X	98068	-0-	-0-	-0-	98066	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	340	-0-	-1117	-0-	340	2			N	-0-					-0-
01	992	X	40	-0-	-952	-0-	40	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21853	X	21853	-0-	-0-	-0-	21852	2	1	9	N	1	1	8			-0-
01	23675	X	23675	-0-	-0-	-0-	23673	2	2	9	N	2	2	8			-0-
02	27356	X	27028	-0-	-328	-0-	27026	2	2	9	N	2	2	8			-0-
03	30287	X	30180	-0-	-107	-0-	30180	2			N	-0-					-0-
04	27560	X	27560	-0-	-0-	-0-	27559	2	1	9	N	1	1	8			-0-
*05	29016	X	26969	-0-	-2047	-0-	26967	2	2	9	N	2	2	8			-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79763	X	71147	-0-	-8616	-0-	71145	2	2	9	N	2	2	8			-0-
01	78399	X	67768	-0-	-10631	-0-	67767	2	1	9	N	1	1	8			-0-
02	69440	X	62398	-0-	-7042	-0-	62398	2			N	-0-					-0-
03	76880	X	70516	-0-	-6364	-0-	70515	2	1	9	N	1	1	8			-0-
04	69150	X	67985	-0-	-1165	-0-	67985	2			N	-0-					-0-
*05	71209	X	71209	-0-	-0-	-0-	71208	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13051	X	8061	-0-	-4990	-0-	8061	2			N	-0-					-0-
01	12090	X	7089	-0-	-5001	-0-	7089	2			N	-0-					-0-
02	10472	X	7243	-0-	-3229	-0-	7243	2			N	-0-					-0-
03	11594	X	10864	-0-	-730	-0-	10864	2			N	-0-					-0-
04	11220	X	10138	-0-	-1082	-0-	10137	2	1	9	N	1	1	8			-0-
*05	9192	X	9192	-0-	-0-	-0-	9192	2			N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	248	-0-	-806	-0-	248	2			N	-0-					-0-
01	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
02	2800	N	2927	-0-	127	127	2927	2			N	-0-					-0-
03	3100	N	7432	-0-	4332	4459	7432	2			N	-0-					-0-
04	3000	N	5613	-0-	2613	7072	5613	2			N	-0-					-0-
*05	10874	X	3802	-0-	-7072	-0-	3802	2			N	-0-					-0-

S. MCLEAN WELL #: C 4 RRCID -> 253367 COMPL. DATE 07/01/2009 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1161	-0-	-1784	-0-	1161	2			N	-0-					-0-
01	1705	X	1507	-0-	-198	-0-	1507	2			N	-0-					-0-
02	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	1410	N	987	-0-	-423	-0-	987	2			N	-0-					-0-
*05	1457	N	745	-0-	-712	-0-	745	2			N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	87	-0-	-564	-0-	87	2			N	-0-					-0-
01	527	X	234	-0-	-293	-0-	234	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	240	N	91	-0-	-149	-0-	91	2			N	-0-					-0-
*05	465	N	115	-0-	-350	-0-	115	2			N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	3721	-0-	-7439	-0-	3721	2			N	-0-					-0-
01	10199	X	783	-0-	-9416	-0-	783	2			N	-0-					-0-
02	9128	X	990	-0-	-8138	-0-	989	2	1	9	N	1	1	8			-0-
03	10106	X	5162	-0-	-4944	-0-	5161	2	1	9	N	1	1	8			-0-
04	10347	X	10347	-0-	-0-	-0-	10347	2			N	-0-					-0-
*05	10489	X	10489	-0-	-0-	-0-	10487	2	2	9	N	2	2	8			-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76095	X	76095	-0-	-0-	-0-	76094	2	1	9	N	1	1	8			-0-
01	70044	X	70044	-0-	-0-	-0-	70043	2	1	9	N	1	1	8			-0-
02	60340	X	54117	-0-	-6223	-0-	54116	2	1	9	N	1	1	8			-0-
03	66805	X	60495	-0-	-6310	-0-	60495	2			N	-0-					-0-
04	73418	X	73418	-0-	-0-	-0-	73418	2			N	-0-					-0-
*05	71324	X	71324	-0-	-0-	-0-	71323	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1537	-0-	-1067	-0-	1537	2			N	-0-					-0-
01	2604	X	1009	-0-	-1595	-0-	1009	2			N	-0-					-0-
02	1764	X	1068	-0-	-696	-0-	1068	2			N	-0-					-0-
03	1550	N	1205	-0-	-345	-0-	1205	2			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*05	1147	N	942	-0-	-205	-0-	942	2			N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69595	X	60785	-0-	-8810	-0-	60785	2			N	-0-					-0-
01	62713	X	57617	-0-	-5096	-0-	57617	2			N	-0-					-0-
02	55319	X	55319	-0-	-0-	-0-	55319	2			N	-0-					-0-
03	60915	X	60372	-0-	-543	-0-	60372	2			N	-0-					-0-
04	58950	X	56022	-0-	-2928	-0-	56022	2			N	-0-					-0-
*05	60791	X	56317	-0-	-4474	-0-	56317	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5972	X	5972	-0-	-0-	-0-	5972	2			N	-0-					-0-
01	9704	X	9704	-0-	-0-	-0-	9704	2			N	-0-					-0-
02	11732	X	10820	-0-	-912	-0-	10820	2			N	-0-					-0-
03	12989	X	9917	-0-	-3072	-0-	9917	2			N	-0-					-0-
04	12570	X	11022	-0-	-1548	-0-	11022	2			N	-0-					-0-
*05	12211	X	12211	-0-	-0-	-0-	12211	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

12	8370	X	7083	-0-	-1287	-0-	7083	2			N	-0-					-0-
01	8370	X	7036	-0-	-1334	-0-	7036	2			N	-0-					-0-
02	DLQ G-10		7988	-0-	7988	7988	7988	2			N	-0-					-0-
03	14113	X	6125	-0-	-7988	-0-	6125	2			N	-0-					-0-
*04	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
05	7378	X	5214	-0-	-2164	-0-	5214	2			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

12	21018	X	14855	-0-	-6163	-0-	14855	2			N	-0-					-0-
01	18104	X	16106	-0-	-1998	-0-	16106	2			N	-0-					-0-
02	16275	X	16275	-0-	-0-	-0-	16275	2			N	-0-					-0-
03	17453	X	17244	-0-	-209	-0-	17244	2			N	-0-					-0-
*04	15600	X	15441	-0-	-159	-0-	15441	2			N	-0-					-0-
05	18011	X	14073	-0-	-3938	-0-	14073	2			N	-0-					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

12	2170	X	1333	-0-	-837	-0-	1333	3			N	-0-					-0-
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	2352	X	-0-	-0-	-2352	-0-					N	-0-					-0-
03	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
04	2520	X	1034	-0-	-1486	-0-	1034	3			N	-0-					-0-
*05	1607	X	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

12	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
01	124	N	18	-0-	-106	-0-	18	2			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
REYNOLDS E & P, INC. 704466
PULLIN, W. R. WELL #: 1 RRCID -> 170298 COMPL. DATE 07/20/1998 TOTAL DEPTH 11170 PERF. 7504 - 7515

12	990	R	990	-0-	-0-	-0-	939	1	51	9	N	46	180	1			55
01	1178	#	1001	-0-	-177	-0-	936	1	65	9	N	59					114
02	1064	#	931	-0-	-133	-0-	859	1	72	9	N	65					179
03	1085	#	1005	-0-	-80	-0-	954	1	51	9	N	46					225
04	1017	R	1017	-0-	-0-	-0-	961	1	56	9	N	51	176	1			100
05	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					100

PULLIN, W.R. WELL #: 2 RRCID -> 182448 COMPL. DATE 03/27/2001 TOTAL DEPTH 7705 PERF. 7507 - 7537

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5824	X	5824	-0-	-0-	-0-	6	1	5722	2	N	87	194	1			55
							96	9									
01	5560	X	5560	-0-	-0-	-0-	86	1	5377	2	N	88					143
							97	9									
02	5152	X	4337	-0-	-815	-0-	67	1	4196	2	N	67					210
							74	9									
03	5704	X	5181	-0-	-523	-0-	80	1	5018	2	N	75	187	1			98
							83	9									
04	5664	X	5664	-0-	-0-	-0-	88	1	5497	2	N	72					170
							79	9									
05	5704	X	3991	-0-	-1713	-0-	62	1	3861	2	N	62					232
							68	9									

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	26	1	214	2	N	-0-					137
01	333	N	333	-0-	-0-	-0-	42	1	291	2	N	-0-					137
02	441	N	441	-0-	-0-	-0-	59	1	381	2	N	1					138
							1	9									
03	865	N	865	-0-	-0-	-0-	62	1	786	2	N	15					153
							17	9									
04	330	N	266	-0-	-64	-0-	17	1	234	2	N	14					167
							15	9									
05	496	N	102	-0-	-394	-0-	3	1	98	2	N	1					168
							1	9									

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					63
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					63
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					63
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					63
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					63
*05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					63

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2222	N	2222	-0-	-0-	-0-	2	1	2186	2	N	31					54
							34	9									
01	1672	N	1672	-0-	-0-	-0-	26	1	1618	2	N	25					79
							28	9									
02	1546	N	1546	-0-	-0-	-0-	24	1	1501	2	N	19					98
							21	9									
03	1467	N	1467	-0-	-0-	-0-	23	1	1421	2	N	21	51	1			68
							23	9									
04	1410	N	937	-0-	-473	-0-	15	1	908	2	N	13					81
							14	9									
*05	1618	N	1618	-0-	-0-	-0-	25	1	1567	2	N	24					105
							26	9									

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15252	X	12833	-0-	-2419	-0-	13	1	12550	2	N	245	187	1			288
							270	9									
01	13547	X	12787	-0-	-760	-0-	197	1	12333	2	N	234	367	1			155
							257	9									
02	12432	X	11074	-0-	-1358	-0-	171	1	10685	2	N	198	186	1			167
							218	9									
03	13764	X	12194	-0-	-1570	-0-	188	1	11780	2	N	205	319	1			53
							226	9									
04	13844	X	13844	-0-	-0-	-0-	214	1	13360	2	N	245	186	1			112
							270	9									
*05	17633	X	17633	-0-	-0-	-0-	273	1	17054	2	N	278	180	1			210
							306	9									

KIRVIN, S. (SMACKOVER) 49701 375 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CONTINENTAL OPERATING CO. 173749
TURNER, BYRON WELL #: 1 RRCID -> 154257 COMPL. DATE 04/27/1994 TOTAL DEPTH 12586 PERF.11878 - 12156

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/05/2014 - PLUGGED 03/05/14

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T BAR X CORBY WELL #: 2 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					32
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					32
02	1610	N	1610	-0-	-0-	-0-	1521	3	89	9	Y	81					113
03	767	N	767	-0-	-0-	-0-	743	3	24	9	Y	22					135
04	600	N	514	-0-	-86	-0-	514	3			Y	-0-					135
*05	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					135

T-BAR-X CORBY WELL #: 4 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

12	62	N	11	-0-	-51	-0-	11	3			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X/CORBY "A" WELL #: 3 C RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	19	-0-	-322	-0-	19	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2788	R	2788	-0-	-0-	-0-	2788	2			Y	-0-					-0-
01	2749	R	2749	-0-	-0-	-0-	2702	2	47	9	Y	43	43	1			-0-
02	2738	R	2738	-0-	-0-	-0-	2687	2	51	9	Y	46	46	1			-0-
03	2852	#	2500	-0-	-352	-0-	2500	2			Y	-0-					-0-
04	2760	#	2211	-0-	-549	-0-	2211	2			Y	-0-					-0-
05	3038	#	2032	-0-	-1006	-0-	1996	2	36	9	Y	33	33	1			-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
01	2325	N	-0-	-0-	-2325	-0-					Y	46	46	1			-0-
02	2100	#	-0-	-0-	-2100	-0-					Y	50	50	1			-0-
03	2325	#	-0-	-0-	-2325	-0-					Y	-0-					-0-
04	1500	#	-0-	-0-	-1500	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	62	62	1			-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	#	2286	-0-	-969	-0-	2286	2			Y	-0-					-0-
01	2728	#	2642	-0-	-86	-0-	2551	2	91	9	Y	83	83	1			-0-
02	2592	R	2592	-0-	-0-	-0-	2496	2	96	9	Y	87	87	1			-0-
03	2759	#	2252	-0-	-507	-0-	2252	2			Y	-0-					-0-
04	2670	#	1808	-0-	-862	-0-	1808	2			Y	-0-					-0-
05	2883	#	1651	-0-	-1232	-0-	1567	2	84	9	Y	76	76	1			-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1639	-0-	-252	-0-	59	1	1580	3	N	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	61	1	1585	3	N	-0-					-0-
02	1288	N	1122	-0-	-166	-0-	38	1	1084	3	N	-0-					-0-
03	1643	N	1402	-0-	-241	-0-	50	1	1352	3	N	-0-					-0-
04	1590	N	975	-0-	-615	-0-	40	1	935	3	N	-0-					-0-
*05	1375	N	1375	-0-	-0-	-0-	50	1	1325	3	N	-0-					-0-

LAZY K (COTTON VALLEY LIME) 52560 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
MORRIS LAZY K WELL #: 1 RRCID -> 169095 COMPL. DATE 10/18/1997 TOTAL DEPTH 17952 PERF. 16616 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
EAGLE ROCK OPERATING COMPANY,LLC 238710
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

12	2771	2771	-0-	-0-	16153	27	1	2744	2	N	-0-					-0-
01	2697	2682	-0-	-15	16138	27	1	2655	2	N	-0-					-0-
02	4564	2162	-0-	-2402	13736	21	1	2141	2	N	-0-					-0-
03	5053	1853	-0-	-3200	10536	18	1	1835	2	N	-0-					-0-
04	4890	17	-0-	-4873	5663	17	2			N	-0-					-0-
*05	5053	4	-0-	-5049	614	4	2			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

12	2945	X	1648	-0-	-1297	-0-	65	1	1583	2	N	-0-					119
01	2790	X	2153	-0-	-637	-0-	100	1	2053	2	N	-0-					119
02	2240	X	1735	-0-	-505	-0-	84	1	1651	2	N	-0-					119
03	2263	X	1984	-0-	-279	-0-	72	1	1912	2	N	-0-					119
04	2070	X	1437	-0-	-633	-0-	28	1	1409	2	N	-0-					119
*05	2525	X	2525	-0-	-0-	-0-	121	1	2404	2	N	-0-					119

WRIGHT GAS UNIT #1 WELL #: 3 RRCID -> 174906 COMPL. DATE 09/10/1999 TOTAL DEPTH 11231 PERF. 9483 - 9497

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS WELL #: 2 RRCID -> 190921 COMPL. DATE 05/08/2001 TOTAL DEPTH 11350 PERF. 9320 - 9368

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
FORD, HUGH M. WELL #: 1 RRCID -> 066753 COMPL. DATE 05/31/1976 TOTAL DEPTH 11114 PERF.10895 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

12	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					87
01	124	N	109	-0-	-15	-0-	5	1	104	2	N	-0-					87
02	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					87
03	176	N	176	-0-	-0-	-0-	6	1	170	2	N	-0-					87
04	151	N	151	-0-	-0-	-0-	3	1	148	2	N	-0-					87
*05	391	N	391	-0-	-0-	-0-	19	1	372	2	N	-0-					87

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

12	2759	X	2381	-0-	-378	-0-	93	1	2255	2	N	30					165
							33	9									
01	2759	X	2731	-0-	-28	-0-	123	1	2521	2	N	79					244
							87	9									
02	2535	X	2535	-0-	-0-	-0-	118	1	2320	2	N	88	175	1			157
							97	9									
03	2759	X	2357	-0-	-402	-0-	84	1	2228	2	N	41					198
							45	9									
04	2640	X	1307	-0-	-1333	-0-	25	1	1259	2	N	21					219
							23	9									
*05	3100	N	3587	-0-	487	487	169	1	3348	2	N	64	181	1			102
							70	9									

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 3 RRCID -> 173432 COMPL. DATE 10/27/1999 TOTAL DEPTH 11231 PERF.10924 - 11033

12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BAKER, JAMES WELL #: 1 RRCID -> 073746 COMPL. DATE 10/04/1977 TOTAL DEPTH 10948 PERF.10754 - 10809

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
MAXIMUS OPERATING, LTD. 534465
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	493	-0-	-561	-0-	493	2			N	-0-					-0-
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
02	1484	N	412	-0-	-1072	-0-	412	2			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	508	-0-	-174	-0-	43	1	465	2	N	-0-					29
01	713	X	672	-0-	-41	-0-	46	1	626	2	N	-0-					29
02	644	X	546	-0-	-98	-0-	40	1	506	2	N	-0-					29
03	713	X	560	-0-	-153	-0-	37	1	523	2	N	-0-					29
04	660	X	497	-0-	-163	-0-	32	1	465	2	N	-0-					29
05	682	X	621	-0-	-61	-0-	42	1	579	2	N	-0-					29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	803	-0-	-127	-0-	68	1	735	2	N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	68	1	921	2	N	-0-					-0-
02	812	N	668	-0-	-144	-0-	49	1	619	2	N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	60	1	853	2	N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	63	1	908	2	N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	57	1	789	2	N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	843	-0-	-428	-0-	71	1	770	2	N	2					39
							2	9									
01	1457	N	698	-0-	-759	-0-	48	1	649	2	N	1					40
							1	9									
02	725	N	725	-0-	-0-	-0-	54	1	671	2	N	-0-					40
03	837	N	708	-0-	-129	-0-	47	1	661	2	N	-0-					40
04	750	N	750	-0-	-0-	-0-	48	1	700	2	N	2					42
							2	9									
05	806	N	764	-0-	-42	-0-	52	1	712	2	N	-0-					42

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					22
01	93	N	73	-0-	-20	-0-	5	1	68	2	N	-0-					22
02	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					22
03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					22
04	60	N	38	-0-	-22	-0-	2	1	36	2	N	-0-					22
*05	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					22

CHESAPEAKE OPERATING, INC. 147715
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0-	-0-	121	1	1371	2	N	-0-					38
01	2367	N	2367	-0-	-0-	-0-	38	1	2305	2	N	22					60
							24	9									
02	2464	N	2464	-0-	-0-	-0-	13	1	2449	2	N	2					62
							2	9									
03	2474	N	2474	-0-	-0-	-0-	283	1	2191	2	N	-0-					62
04	1855	N	1855	-0-	-0-	-0-	161	1	1694	2	N	-0-					62
*05	1797	N	1797	-0-	-0-	-0-	125	1	1672	2	N	-0-					62

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	993	-0-	-650	-0-	148	1	828	2	N	15					50
							17	9									
01	1550	X	978	-0-	-572	-0-	47	1	923	2	N	7					57
							8	9									
02	956	N	956	-0-	-0-	-0-	45	1	902	2	N	8					65
							9	9									
03	961	N	740	-0-	-221	-0-	42	1	684	2	N	13	56	1			22
							14	9									
04	962	N	962	-0-	-0-	-0-	32	1	913	2	N	15					37
							17	9									
*05	1001	N	1001	-0-	-0-	-0-	13	1	984	2	N	4					41
							4	9									

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDF TRADING RESOURCES, LLC 243195
WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2705	-0-	-457	-0-	209	1	2466	2	N	27	12	1			87
							30	9									
01	3596	X	3074	-0-	-522	-0-	266	1	2795	2	N	12	12	1			87
							13	9									
02	3248	X	2770	-0-	-478	-0-	224	1	2534	2	N	11	12	1			86
							12	9									
03	3596	X	2860	-0-	-736	-0-	234	1	2614	2	N	11	12	1			85
							12	9									
04	2970	X	2886	-0-	-84	-0-	238	1	2639	2	N	8	12	1			81
							9	9									
05	3069	X	3064	-0-	-5	-0-	261	1	2795	2	N	7					88
							8	9									

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	-0-	-0-	-2697	-0-					N	13	12	1			101
01	2480	X	-0-	-0-	-2480	-0-					N	12	12	1			101
02	1848	X	445	-0-	-1403	-0-	35	1	398	2	N	11	12	1			100
							12	9									
03	3926	X	3926	-0-	-0-	-0-	321	1	3590	2	N	14	12	1			102
							15	9									
04	2290	X	2290	-0-	-0-	-0-	189	1	2091	2	N	9	12	1			99
							10	9									
*05	2113	X	2113	-0-	-0-	-0-	180	1	1925	2	N	7					106
							8	9									

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	X	1268	-0-	-0-	-0-	98	1	1156	2	N	13	12	1			131
							14	9									
01	1055	X	1055	-0-	-0-	-0-	90	1	946	2	N	17	12	1			136
							19	9									
02	1064	X	832	-0-	-232	-0-	66	1	743	2	N	21	12	1			145
							23	9									
03	1347	X	1347	-0-	-0-	-0-	109	1	1221	2	N	15	12	1			148
							17	9									
04	1230	X	855	-0-	-375	-0-	69	1	766	2	N	18	12	1			154
							20	9									
05	1271	X	968	-0-	-303	-0-	82	1	875	2	N	10					164
							11	9									

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3069	-0-	-341	-0-	238	1	2814	2	N	15	12	1			218
							17	9									
01	3410	X	3402	-0-	-8	-0-	290	1	3046	2	N	60	190	1			88
							66	9									
02	4053	X	4053	-0-	-0-	-0-	328	1	3713	2	N	11	12	1			87
							12	9									
03	4343	X	4343	-0-	-0-	-0-	355	1	3969	2	N	17	12	1			92
							19	9									
04	3307	X	3307	-0-	-0-	-0-	271	1	3008	2	N	25	12	1			105
							28	9									
05	4495	X	3525	-0-	-970	-0-	299	1	3204	2	N	20					125
							22	9									

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1453	-0-	-965	-0-	112	1	1324	2	N	15	12	1			118
							17	9									
01	2418	X	2282	-0-	-136	-0-	196	1	2066	2	N	18	12	1			124
							20	9									
02	2184	X	1777	-0-	-407	-0-	143	1	1617	2	N	15	12	1			127
							17	9									
03	2387	X	1512	-0-	-875	-0-	123	1	1377	2	N	11	12	1			126
							12	9									
04	2220	X	1632	-0-	-588	-0-	134	1	1489	2	N	8	12	1			122
							9	9									
05	2294	X	1107	-0-	-1187	-0-	94	1	1005	2	N	7					129
							8	9									

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	4135	-0-	4135	4135	341 96	1 9	3698	2	N	87					87
01	SWR 10	22285	-0-	22285	26420	1500 419	1 9	20366	2	N	381	194	1			274
02	SWR 10	16039	-0-	16039	42459	1172 189	1 9	14678	2	N	172	372	1			74
03	SWR 10	30258	-0-	30258	72717	1981 317	1 9	27960	2	N	288	190	1			172
04	SWR 10	NO RPT	-0-	-0-	72717					N	NO RPT					172
05	SWR 10	NO RPT	-0-	-0-	72717					N	NO RPT					172

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	63	1	689	2	N	2					29
							2	9									
01	620	N	608	-0-	-12	-0-	42	1	566	2	N	-0-					29
02	588	N	571	-0-	-17	-0-	42	1	528	2	N	1					30
							1	9									
03	744	N	603	-0-	-141	-0-	40	1	563	2	N	-0-					30
04	600	N	508	-0-	-92	-0-	33	1	475	2	N	-0-					30
*05	667	N	667	-0-	-0-	-0-	45	1	620	2	N	2					32
							2	9									

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	524	-0-	-220	-0-	44	1	480	2	N	-0-					77
01	744	X	510	-0-	-234	-0-	35	1	475	2	N	-0-					77
02	560	X	511	-0-	-49	-0-	38	1	473	2	N	-0-					77
03	1412	X	1412	-0-	-0-	-0-	93	1	1317	2	N	2					79
							2	9									
04	1159	X	1159	-0-	-0-	-0-	75	1	1084	2	N	-0-					79
*05	1101	X	1101	-0-	-0-	-0-	75	1	1026	2	N	-0-					79

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3614	-0-	-199	-0-	304	1	3302	2	N	7					108
							8	9									
01	3813	X	2801	-0-	-1012	-0-	191	1	2589	2	N	19					127
							21	9									
02	3685	X	3685	-0-	-0-	-0-	271	1	3396	2	N	16					143
							18	9									
03	3627	X	2478	-0-	-1149	-0-	163	1	2300	2	N	14					157
							15	9									
04	3510	X	2852	-0-	-658	-0-	183	1	2657	2	N	11					168
							12	9									
05	4092	X	2936	-0-	-1156	-0-	196	1	2699	2	N	37	146	1	1	8	58
							41	9									

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6178	X	6178	-0-	-0-	-0-	521	1	5656	2	N	1					127
							1	9									
01	8101	X	8101	-0-	-0-	-0-	555	1	7535	2	N	10	85	1			52
							11	9									
02	5628	X	5628	-0-	-0-	-0-	416	1	5206	2	N	5					57
							6	9									
03	5364	X	5364	-0-	-0-	-0-	353	1	4978	2	N	30					87
							33	9									
04	5382	X	5382	-0-	-0-	-0-	347	1	5025	2	N	9					96
							10	9									
*05	5683	X	5683	-0-	-0-	-0-	385	1	5291	2	N	6					102
							7	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5467	-0-	-919	-0-	461	1	5006	2	N	-0-					40
01	6386	X	4875	-0-	-1511	-0-	333	1	4520	2	N	20					60
							22	9									
02	5768	X	4748	-0-	-1020	-0-	350	1	4385	2	N	12					72
							13	9									
03	6014	X	5190	-0-	-824	-0-	342	1	4828	2	N	18	1	8			89
							20	9									
04	5670	X	5345	-0-	-325	-0-	344	1	4995	2	N	5					94
							6	9									
*05	5957	X	5957	-0-	-0-	-0-	402	1	5533	2	N	20					114
							22	9									

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

12	682	X	460	-0-	-222	-0-	39	1	421	2	N	-0-					27
01	620	X	563	-0-	-57	-0-	39	1	524	2	N	-0-					27
02	560	X	497	-0-	-63	-0-	37	1	460	2	N	-0-					27
03	589	X	521	-0-	-68	-0-	34	1	487	2	N	-0-					27
04	540	X	495	-0-	-45	-0-	32	1	463	2	N	-0-					27
05	558	X	342	-0-	-216	-0-	23	1	319	2	N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

12	2883	X	2491	-0-	-392	-0-	208	1	2255	2	N	25					104
							28	9									
01	2666	X	2498	-0-	-168	-0-	168	1	2285	2	N	41					145
							45	9									
02	2408	X	2390	-0-	-18	-0-	176	1	2206	2	N	7	132	1			20
							8	9									
03	2666	X	2522	-0-	-144	-0-	165	1	2331	2	N	24					44
							26	9									
04	2580	X	2332	-0-	-248	-0-	150	1	2170	2	N	11					55
							12	9									
*05	2684	X	2684	-0-	-0-	-0-	180	1	2476	2	N	25	1	8			79
							28	9									

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

12	2690	X	2690	-0-	-0-	-0-	222	1	2405	2	N	57					106
							63	9									
01	2392	X	2392	-0-	-0-	-0-	161	1	2184	2	N	43					149
							47	9									
02	2817	X	2817	-0-	-0-	-0-	207	1	2588	2	N	20					169
							22	9									
03	3243	X	3243	-0-	-0-	-0-	213	1	3013	2	N	15					184
							17	9									
04	3078	X	3078	-0-	-0-	-0-	198	1	2874	2	N	5					189
							6	9									
*05	3211	X	3211	-0-	-0-	-0-	217	1	2992	2	N	2					191
							2	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3605	X	3605	-0-	-0-	-0-	304	1	3295	2	N	5					87
							6	9									
01	3389	X	3389	-0-	-0-	-0-	232	1	3156	2	N	1					88
							1	9									
02	3360	X	2707	-0-	-653	-0-	198	1	2485	2	N	22					110
							24	9									
03	3720	X	2729	-0-	-991	-0-	177	1	2500	2	N	47					157
							52	9									
04	3600	X	3253	-0-	-347	-0-	208	1	3010	2	N	32	188	1	1	8	-0-
							35	9									
05	3596	X	3190	-0-	-406	-0-	216	1	2971	2	N	3					3
							3	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5128	X	5128	-0-	-0-	-0-	428	1	4648	2	N	47					157
							52	9									
01	4540	X	4540	-0-	-0-	-0-	301	1	4086	2	N	139	182	1			114
							153	9									
02	3813	X	3813	-0-	-0-	-0-	272	1	3410	2	N	119	49	1			184
							131	9									
03	4390	X	4390	-0-	-0-	-0-	279	1	3940	2	N	155	182	1	1	8	156
							171	9									
04	3420	X	2995	-0-	-425	-0-	185	1	2683	2	N	115					271
							127	9									
*05	3576	X	3576	-0-	-0-	-0-	229	1	3152	2	N	177	375	1	1	8	72
							195	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5028	-0-	-459	-0-	422	1	4587	2	N	17					58
							19	9									
01	5487	X	4446	-0-	-1041	-0-	304	1	4122	2	N	18					76
							20	9									
02	4956	X	4473	-0-	-483	-0-	327	1	4099	2	N	43					119
							47	9									
03	5177	X	4320	-0-	-857	-0-	285	1	4017	2	N	16	112	1	1	8	22
							18	9									
04	5010	X	4052	-0-	-958	-0-	261	1	3787	2	N	4					26
							4	9									
05	5022	X	4133	-0-	-889	-0-	280	1	3846	2	N	6					32
							7	9									

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1556	-0-	-87	-0-	131	1	1425	2	N	-0-					20
01	1643	X	1380	-0-	-263	-0-	95	1	1283	2	N	2					22
							2	9									
02	1484	X	1245	-0-	-239	-0-	92	1	1153	2	N	-0-					22
03	1581	X	1339	-0-	-242	-0-	89	1	1250	2	N	-0-					22
04	1500	X	1277	-0-	-223	-0-	82	1	1195	2	N	-0-					22
05	1550	X	1328	-0-	-222	-0-	90	1	1238	2	N	-0-					22

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2367	-0-	-268	-0-	198	1	2152	2	N	15					90
							17	9									
01	2635	X	2220	-0-	-415	-0-	151	1	2049	2	N	18	83	1			25
							20	9									
02	2352	X	2027	-0-	-325	-0-	149	1	1869	2	N	8					33
							9	9									
03	2356	X	2315	-0-	-41	-0-	152	1	2146	2	N	15					48
							17	9									
04	2280	X	2143	-0-	-137	-0-	138	1	2001	2	N	4					52
							4	9									
05	2356	X	2115	-0-	-241	-0-	143	1	1965	2	N	6	1	8			57
							7	9									

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	751	-0-	-86	-0-	63	1	688	2	N	-0-					73
01	806	X	658	-0-	-148	-0-	45	1	613	2	N	-0-					73
02	700	X	636	-0-	-64	-0-	45	1	559	2	N	29	85	1			17
							32	9									
03	775	X	722	-0-	-53	-0-	48	1	674	2	N	-0-					17
04	750	X	723	-0-	-27	-0-	47	1	676	2	N	-0-					17
05	744	X	517	-0-	-227	-0-	35	1	482	2	N	-0-					17

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1866	-0-	-583	-0-	157	1	1709	2	N	-0-					90
01	2449	X	1531	-0-	-918	-0-	105	1	1423	2	N	3					93
							3	9									
02	2212	X	1960	-0-	-252	-0-	144	1	1801	2	N	14					107
							15	9									
03	2449	X	1602	-0-	-847	-0-	105	1	1486	2	N	10					117
							11	9									
04	3220	X	3220	-0-	-0-	-0-	207	1	2999	2	N	13					130
							14	9									
*05	3202	X	3202	-0-	-0-	-0-	216	1	2973	2	N	12					142
							13	9									

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3479	-0-	-458	-0-	293	1	3186	2	N	-0-					127
01	3813	X	3573	-0-	-240	-0-	244	1	3314	2	N	14					141
							15	9									
02	3444	X	3340	-0-	-104	-0-	244	1	3059	2	N	34	98	1			77
							37	9									
03	3565	X	3479	-0-	-86	-0-	230	1	3249	2	N	-0-					77
04	3489	X	3489	-0-	-0-	-0-	225	1	3264	2	N	-0-					77
05	3689	X	3686	-0-	-3	-0-	250	1	3436	2	N	-0-					77

PYRAMID LAND WELL #: 7 RRCID -> 202477 COMPL. DATE 02/26/2004 TOTAL DEPTH 12100 PERF.10869 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/17/2012 - W/O TO ID #266327

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2121	-0-	-173	-0-	179	1	1942	2	N	-0-					22
01	1984	X	1403	-0-	-581	-0-	96	1	1307	2	N	-0-					22
02	2044	X	1798	-0-	-246	-0-	133	1	1665	2	N	-0-					22
03	2263	X	1717	-0-	-546	-0-	114	1	1603	2	N	-0-					22
04	2190	X	1764	-0-	-426	-0-	114	1	1650	2	N	-0-					22
05	2108	X	1345	-0-	-763	-0-	91	1	1254	2	N	-0-					22

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1191	-0-	-111	-0-	100	1	1090	2	N	1					85
							1	9									
01	1302	X	1131	-0-	-171	-0-	77	1	1044	2	N	9					94
							10	9									
02	1092	X	965	-0-	-127	-0-	71	1	891	2	N	3					97
							3	9									
03	1219	X	1219	-0-	-0-	-0-	79	1	1112	2	N	25	74	1			48
							28	9									
04	1140	X	1081	-0-	-59	-0-	70	1	1011	2	N	-0-					48
05	1178	X	1161	-0-	-17	-0-	79	1	1082	2	N	-0-					48

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1796	-0-	-343	-0-	150	1	1623	2	N	21					75
							23	9									
01	2139	X	1416	-0-	-723	-0-	97	1	1317	2	N	2					77
							2	9									
02	1932	X	1596	-0-	-336	-0-	117	1	1471	2	N	7					84
							8	9									
03	1798	X	1683	-0-	-115	-0-	110	1	1559	2	N	13					97
							14	9									
04	1740	X	1535	-0-	-205	-0-	98	1	1424	2	N	12					109
							13	9									
05	1798	X	881	-0-	-917	-0-	58	1	802	2	N	19	2	8			126
							21	9									

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2788	-0-	-126	-0-	234	1	2536	2	N	16					103
							18	9									
01	2914	X	2568	-0-	-346	-0-	175	1	2380	2	N	12					115
							13	9									
02	2632	X	2025	-0-	-607	-0-	148	1	1852	2	N	23	120	1			18
							25	9									
03	2790	X	1986	-0-	-804	-0-	131	1	1855	2	N	-0-					18
04	2700	X	2203	-0-	-497	-0-	142	1	2061	2	N	-0-					18
05	2790	X	2498	-0-	-292	-0-	169	1	2329	2	N	-0-					18

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1192	-0-	-513	-0-	99	1	1079	2	N	13					85
							14	9									
01	1612	X	854	-0-	-758	-0-	58	1	785	2	N	10					95
							11	9									
02	1456	X	922	-0-	-534	-0-	68	1	850	2	N	4					99
							4	9									
03	1395	X	913	-0-	-482	-0-	59	1	837	2	N	15					114
							17	9									
04	1140	X	915	-0-	-225	-0-	57	1	823	2	N	32					146
							35	9									
05	1178	X	808	-0-	-370	-0-	55	1	753	2	N	-0-					146

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5707	X	5707	-0-	-0-	-0-	477	1	5183	2	N	43					167
							47	9									
01	5549	X	5046	-0-	-503	-0-	342	1	4645	2	N	54					221
							59	9									
02	4508	X	3626	-0-	-882	-0-	267	1	3339	2	N	18	182	1			57
							20	9									
03	5704	X	4628	-0-	-1076	-0-	304	1	4290	2	N	31	1	8			87
							34	9									
04	5520	X	4091	-0-	-1429	-0-	263	1	3809	2	N	17					104
							19	9									
05	5704	X	3951	-0-	-1753	-0-	266	1	3660	2	N	23					127
							25	9									

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2363	-0-	-272	-0-	199	1	2156	2	N	7					32
							8	9									
01	2480	X	2219	-0-	-261	-0-	152	1	2061	2	N	5					37
							6	9									
02	2464	X	2102	-0-	-362	-0-	155	1	1941	2	N	5					42
							6	9									
03	2728	X	2468	-0-	-260	-0-	162	1	2287	2	N	17					59
							19	9									
04	2640	X	2404	-0-	-236	-0-	155	1	2242	2	N	6					65
							7	9									
*05	2435	X	2435	-0-	-0-	-0-	165	1	2268	2	N	2					67
							2	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	643	-0-	-39	-0-	54	1	589	2	N	-0-					72
01	806	N	704	-0-	-102	-0-	48	1	656	2	N	-0-					72
02	616	N	601	-0-	-15	-0-	44	1	557	2	N	-0-					72
03	651	N	468	-0-	-183	-0-	31	1	437	2	N	-0-					72
04	690	N	666	-0-	-24	-0-	43	1	623	2	N	-0-					72
05	651	N	429	-0-	-222	-0-	29	1	400	2	N	-0-					72

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	29493	X	NO RPT	-0-	-29493	-0-					N	NO RPT					-0-
04	30510	X	NO RPT	-0-	-30510	-0-					N	NO RPT					-0-
05	31527	X	27811	-0-	-3716	-0-	1864	1	25654	2	N	266	188	1	1	8	196
							293	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. 147715
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	62	-0-	-62	-0-	5	1	57	2	N	-0-					59
01	130	X	130	-0-	-0-	-0-	2	1	128	2	N	-0-					59
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					59
03	75	N	75	-0-	-0-	-0-	8	1	64	2	N	3					62
							3	9									
04	120	N	70	-0-	-50	-0-	6	1	64	2	N	-0-					62
05	93	N	67	-0-	-26	-0-	5	1	62	2	N	-0-					62

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	186	-0-	-0-	-0-	14	1	158	2	N	13	182	1			55
							14	9									
01	124	X	83	-0-	-41	-0-	1	1	80	2	N	2					57
							2	9									
02	280	N	125	-0-	-155	-0-	68	2	57	9	N	52					109
03	186	N	163	-0-	-23	-0-	15	1	114	2	N	31					140
							34	9									
04	90	N	58	-0-	-32	-0-	4	1	40	2	N	13	131	1			22
							14	9									
*05	128	N	128	-0-	-0-	-0-	5	1	73	2	N	45					67
							50	9									

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4195	-0-	-951	-0-	340	1	3845	2	N	9					68
							10	9									
01	5146	X	3773	-0-	-1373	-0-	60	1	3711	2	N	2					70
							2	9									
02	4452	X	3231	-0-	-1221	-0-	17	1	3214	2	N	-0-					70
03	4929	X	3427	-0-	-1502	-0-	391	1	3023	2	N	12					82
							13	9									
04	4050	X	3773	-0-	-277	-0-	326	1	3432	2	N	14	57	1			39
							15	9									
05	4185	X	3872	-0-	-313	-0-	270	1	3599	2	N	3					42
							3	9									

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2472	-0-	-442	-0-	198	1	2244	2	N	27					91
							30	9									
01	2914	X	2718	-0-	-196	-0-	43	1	2660	2	N	14					105
							15	9									
02	1849	N	1849	-0-	-0-	-0-	10	1	1829	2	N	9					114
							10	9									
03	1832	N	1832	-0-	-0-	-0-	208	1	1610	2	N	13	106	1			21
							14	9									
04	2285	N	2285	-0-	-0-	-0-	195	1	2058	2	N	29					50
							32	9									
*05	2086	N	2086	-0-	-0-	-0-	145	1	1935	2	N	5					55
							6	9									

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	655	-0-	-120	-0-	99	1	556	2	N	-0-					-0-
01	775	X	703	-0-	-72	-0-	34	1	669	2	N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	41	1	668	2	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	21	1	598	2	N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	9	1	622	2	N	-0-					-0-

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2471	-0-	-9	-0-	374	1	2095	2	N	2					17
							2	9									
01	2666	X	2572	-0-	-94	-0-	123	1	2448	2	N	1					18
							1	9									
02	2418	X	2418	-0-	-0-	-0-	114	1	2303	2	N	1					19
							1	9									
03	2697	X	2697	-0-	-0-	-0-	155	1	2541	2	N	1	14	1			6
							1	9									
04	2490	X	2302	-0-	-188	-0-	78	1	2222	2	N	2					8
							2	9									
05	2666	X	2407	-0-	-259	-0-	33	1	2373	2	N	1					9
							1	9									

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	X	673	-0-	-0-	-0-	54	1	608	2	N	10					57
							11	9									
01	682	X	617	-0-	-65	-0-	10	1	607	2	N	-0-					57
02	560	N	549	-0-	-11	-0-	3	1	546	2	N	-0-					57
03	626	N	626	-0-	-0-	-0-	72	1	554	2	N	-0-					57
04	640	N	640	-0-	-0-	-0-	54	1	569	2	N	15					72
							17	9									
*05	658	N	658	-0-	-0-	-0-	46	1	609	2	N	3					75
							3	9									

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	406	-0-	-586	-0-	33	1	373	2	N	-0-					85
01	992	X	208	-0-	-784	-0-	3	1	205	2	N	-0-					85
02	504	N	95	-0-	-409	-0-	1	1	94	2	N	-0-					85
03	403	N	333	-0-	-70	-0-	38	1	293	2	N	2					87
							2	9									
04	522	N	522	-0-	-0-	-0-	45	1	477	2	N	-0-					87
*05	372	N	372	-0-	-0-	-0-	26	1	346	2	N	-0-					87

EDF TRADING RESOURCES, LLC 243195
WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	907	-0-	-1077	-0-	70	1	823	2	N	13	11	1			56
							14	9									
01	895	X	895	-0-	-0-	-0-	77	1	805	2	N	12	12	1			56
							13	9									
02	784	X	781	-0-	-3	-0-	62	1	707	2	N	11	12	1			55
							12	9									
03	899	X	788	-0-	-111	-0-	64	1	712	2	N	11	12	1			54
							12	9									
04	870	X	809	-0-	-61	-0-	66	1	734	2	N	8	12	1			50
							9	9									
05	899	X	788	-0-	-111	-0-	66	1	714	2	N	7					57
							8	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	X	1470	-0-	-0-	-0-	115	1	1355	2	N	-0-					75
01	1496	X	1496	-0-	-0-	-0-	130	1	1366	2	N	-0-					75
02	1764	X	1076	-0-	-688	-0-	87	1	989	2	N	-0-					75
03	1953	X	1218	-0-	-735	-0-	100	1	1118	2	N	-0-					75
04	1890	X	1361	-0-	-529	-0-	110	1	1218	2	N	30					105
							33	9									
05	1488	X	913	-0-	-575	-0-	78	1	835	2	N	-0-					105

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1245	-0-	-305	-0-	97 1	1 9	1147	2	N	1	1	1			2
01	1550	X	1414	-0-	-136	-0-	123 1	1 9	1290	2	N	1	1	1			2
02	1372	X	501	-0-	-871	-0-	41 1	1 9	459	2	N	1	1	1			2
03	1488	X	1200	-0-	-288	-0-	98 1	1 9	1101	2	N	1	1	1			2
04	1406	X	1406	-0-	-0-	-0-	116 1	1 9	1289	2	N	1	1	1			2
05	1426	X	1416	-0-	-10	-0-	121 1	1 9	1294	2	N	1					3

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	X	542	-0-	-0-	-0-	42 14	1 9	500	2	N	-0-					80
01	527	X	336	-0-	-191	-0-	28 14	1 9	294	2	N	13					93
02	504	X	178	-0-	-326	-0-	14 2	1 9	162	2	N	2					95
03	558	X	209	-0-	-349	-0-	17	1	192	2	N	-0-					95
04	540	X	142	-0-	-398	-0-	12	1	130	2	N	-0-					95
05	527	X	111	-0-	-416	-0-	9 9	1 9	93	2	N	8					103

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3543	-0-	-425	-0-	276	1	3263	2	N	4	3	1			175
							4	9									
01	3534	X	3499	-0-	-35	-0-	300	1	3157	2	N	38	4	1			209
							42	9									
02	3505	X	3505	-0-	-0-	-0-	284	1	3218	2	N	3	3	1			209
							3	9									
03	3534	X	3205	-0-	-329	-0-	262	1	2929	2	N	13	4	1			218
							14	9									
04	3856	X	3856	-0-	-0-	-0-	317	1	3511	2	N	25	181	1			62
							28	9									
05	3875	X	3637	-0-	-238	-0-	309	1	3315	2	N	12					74
							13	9									

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	401	-0-	-529	-0-	31	1	363	2	N	6	1	1			135
							7	9									
01	930	X	461	-0-	-469	-0-	39	1	408	2	N	13	1	1			147
							14	9									
02	840	X	518	-0-	-322	-0-	41	1	469	2	N	7	1	1			153
							8	9									
03	837	X	565	-0-	-272	-0-	46	1	512	2	N	6	1	1			158
							7	9									
04	550	X	550	-0-	-0-	-0-	45	1	499	2	N	5					163
							6	9									
05	589	X	333	-0-	-256	-0-	28	1	305	2	N	-0-					163

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	1258	-0-	-2400	-0-	97	1	1153	2	N	7	3	1			92
							8	9									
01	3689	X	1679	-0-	-2010	-0-	145	1	1521	2	N	12	4	1			100
							13	9									
02	3332	X	1252	-0-	-2080	-0-	101	1	1148	2	N	3	3	1			100
							3	9									
03	3689	X	1819	-0-	-1870	-0-	149	1	1667	2	N	3	4	1			99
							3	9									
04	6448	X	6448	-0-	-0-	-0-	531	1	5883	2	N	31	4	1			126
							34	9									
*05	5697	X	5697	-0-	-0-	-0-	485	1	5199	2	N	12					138
							13	9									

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1427	X	1427	-0-	-0-	-0-	110	1	1303	2	N	13	1	1			122
							14	9									
01	1333	X	1213	-0-	-120	-0-	105	1	1107	2	N	1	1	1			122
							1	9									
02	1552	X	1552	-0-	-0-	-0-	125	1	1412	2	N	14	1	1			135
							15	9									
03	1581	X	1576	-0-	-5	-0-	128	1	1428	2	N	18	1	1			152
							20	9									
04	1619	X	1619	-0-	-0-	-0-	134	1	1485	2	N	-0-					152
05	1705	X	1599	-0-	-106	-0-	136	1	1463	2	N	-0-					152

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1609	-0-	-65	-0-	125	1 2 9	1482	2	N	2	2	1			21
01	1846	X	1846	-0-	-0-	-0-	160	1 1 9	1685	2	N	1	2	1			20
02	1428	X	1413	-0-	-15	-0-	114	1 11 9	1288	2	N	10	2	1			28
03	2413	X	2413	-0-	-0-	-0-	198	1 1 9	2214	2	N	1	1	1			28
04	2361	X	2361	-0-	-0-	-0-	193	1 34 9	2134	2	N	31	1	1			58
*05	1952	X	1952	-0-	-0-	-0-	165	1 17 9	1770	2	N	15					73

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	X	158	-0-	-0-	-0-	12	1	146	2	N	-0-					80
01	164	X	164	-0-	-0-	-0-	14	1	150	2	N	-0-					80
02	156	X	156	-0-	-0-	-0-	13	1	143	2	N	-0-					80
03	155	X	126	-0-	-29	-0-	10	1	116	2	N	-0-					80
04	166	X	166	-0-	-0-	-0-	14	1	152	2	N	-0-					80
*05	196	X	196	-0-	-0-	-0-	17	1	179	2	N	-0-					80

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	0	X	-0-	-0-	-0-	-0-					N	-0-					19
02	0	X	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4289	X	4289	-0-	-0-	-0-	334	1 8 9	3947	2	N	7	5	1			122
01	4186	X	4186	-0-	-0-	-0-	362	1 21 9	3803	2	N	19	5	1			136
02	3765	X	3765	-0-	-0-	-0-	304	1 22 9	3439	2	N	20	5	1			151
03	3563	X	3563	-0-	-0-	-0-	291	1 17 9	3255	2	N	15	6	1			160
04	3350	X	3350	-0-	-0-	-0-	276	1 14 9	3060	2	N	13	6	1			167
*05	4108	X	4108	-0-	-0-	-0-	349	1 15 9	3744	2	N	14					181

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	695	-0-	-204	-0-	53	1 9 9	633	2	N	8	1	1			45
01	930	X	746	-0-	-184	-0-	64	1 7 9	675	2	N	6	1	1			50
02	840	X	779	-0-	-61	-0-	63	1 1 9	715	2	N	1	1	1			50
03	930	X	788	-0-	-142	-0-	64	1 9 9	715	2	N	8	1	1			57
04	810	X	772	-0-	-38	-0-	64	1 3 9	705	2	N	3					60
05	868	X	808	-0-	-60	-0-	69	1 2 9	737	2	N	2					62

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1466	-0-	-208	-0-	114	1	1345	2	N	6	1	1			99
							7	9									
01	1674	X	1578	-0-	-96	-0-	136	1	1427	2	N	14	2	1			111
							15	9									
02	1428	X	1292	-0-	-136	-0-	104	1	1178	2	N	9	2	1			118
							10	9									
03	1550	X	1515	-0-	-35	-0-	124	1	1387	2	N	4	2	1			120
							4	9									
04	1530	X	1415	-0-	-115	-0-	116	1	1284	2	N	14	1	1			133
							15	9									
*05	2078	X	2078	-0-	-0-	-0-	174	1	1871	2	N	30					163
							33	9									

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1430	X	1430	-0-	-0-	-0-	111	1	1316	2	N	3	2	1			173
							3	9									
01	1240	X	1225	-0-	-15	-0-	106	1	1117	2	N	2	2	1			173
							2	9									
02	1619	X	1619	-0-	-0-	-0-	127	1	1440	2	N	47	2	1			218
							52	9									
03	2855	X	2855	-0-	-0-	-0-	232	1	2598	2	N	23	2	1			239
							25	9									
04	2660	X	2660	-0-	-0-	-0-	219	1	2429	2	N	11	185	1			65
							12	9									
*05	2303	X	2303	-0-	-0-	-0-	196	1	2097	2	N	9					74
							10	9									

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	764	-0-	-848	-0-	59	1	695	2	N	9	2	1			98
							10	9									
01	1333	X	893	-0-	-440	-0-	77	1	815	2	N	1	2	1			97
							1	9									
02	1183	X	1183	-0-	-0-	-0-	96	1	1085	2	N	2	2	1			97
							2	9									
03	983	X	983	-0-	-0-	-0-	81	1	901	2	N	1	1	1			97
							1	9									
04	1267	X	1267	-0-	-0-	-0-	102	1	1133	2	N	29	1	1			125
							32	9									
*05	2166	X	2166	-0-	-0-	-0-	183	1	1963	2	N	18					143
							20	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	959	-0-	-157	-0-	74	1	882	2	N	3	2	1			181
							3	9									
01	1172	X	1172	-0-	-0-	-0-	102	1	1068	2	N	2	2	1			181
							2	9									
02	1008	X	938	-0-	-70	-0-	76	1	860	2	N	2	2	1			181
							2	9									
03	1054	X	1029	-0-	-25	-0-	84	1	943	2	N	2	2	1			181
							2	9									
04	1140	X	1015	-0-	-125	-0-	84	1	929	2	N	2	3	1			180
							2	9									
05	1178	X	1053	-0-	-125	-0-	90	1	961	2	N	2					182
							2	9									

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

12	3193	X	2640	-0-	-553	-0-	206	1	2431	2	N	3	2	1			103
							3	9									
01	3193	X	2489	-0-	-704	-0-	214	1	2252	2	N	21	2	1			122
							23	9									
02	2884	X	2284	-0-	-600	-0-	184	1	2081	2	N	17	2	1			137
							19	9									
03	2852	X	2485	-0-	-367	-0-	203	1	2271	2	N	10	2	1			145
							11	9									
04	2670	X	2325	-0-	-345	-0-	191	1	2115	2	N	17	2	1			160
							19	9									
05	2635	X	2377	-0-	-258	-0-	202	1	2165	2	N	9					169
							10	9									

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1172	N	1172	-0-	-0-	-0-	16	1	1156	2	Y	-0-					4
01	1023	N	1023	-0-	-0-	-0-	18	1	1002	2	Y	3					7
							3	9									
02	952	N	684	-0-	-268	-0-	13	1	664	2	Y	6					13
							7	9									
03	1054	N	1026	-0-	-28	-0-	30	1	985	2	Y	10	1	8			22
							11	9									
04	1228	N	1228	-0-	-0-	-0-	38	1	1183	2	Y	6					28
							7	9									
*05	1128	N	1128	-0-	-0-	-0-	35	1	1085	2	Y	7	24	1	1	8	10
							8	9									

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	-0-	3	1	234	2	Y	-0-					1
01	248	N	235	-0-	-13	-0-	4	1	230	2	Y	1					2
							1	9									
02	252	N	144	-0-	-108	-0-	3	1	140	2	Y	1					3
							1	9									
03	248	N	190	-0-	-58	-0-	6	1	182	2	Y	2					5
							2	9									
04	240	N	180	-0-	-60	-0-	6	1	173	2	Y	1					6
							1	9									
*05	157	N	157	-0-	-0-	-0-	5	1	151	2	Y	1	5	1			2
							1	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	762	-0-	-540	-0-	10	1	752	2	Y	-0-					122
01	1284	N	1284	-0-	-0-	-0-	23	1	1257	2	Y	4					126
							4	9									
02	881	N	881	-0-	-0-	-0-	16	1	856	2	Y	8					134
							9	9									
03	766	N	766	-0-	-0-	-0-	23	1	734	2	Y	8	1	8			141
							9	9									
04	1075	N	1075	-0-	-0-	-0-	33	1	1036	2	Y	5					146
							6	9									
*05	1057	N	1057	-0-	-0-	-0-	33	1	1017	2	Y	6	132	1			20
							7	9									

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					38
01	88	N	88	-0-	-0-	-0-	88	2			N	-0-					38
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					38
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					38
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					38
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					38

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					47
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					47
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					47
03	155	N	30	-0-	-125	-0-	30	2			N	-0-					47
04	150	N	2	-0-	-148	-0-	2	2			N	-0-					47
05	155	N	-0-	-0-	-155	-0-					N	-0-					47

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	21	-0-	21	21	21	2		N	-0-			-0-
05	14B2 EXT	32	-0-	32	53	32	2		N	-0-			-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED ONE WELL CNTY: HENDERSON
DEVON ENERGY PRODUCTION CO, L.P. 216378
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

12	360	NO RPT	-0-	-360	-0-				N	NO RPT			-0-
01	11160	NO RPT	-0-	-11160	-0-				N	NO RPT			-0-
02	10080	NO RPT	-0-	-10080	-0-				N	NO RPT			-0-
03	11160	NO RPT	-0-	-11160	-0-				N	NO RPT			-0-
04	10800	NO RPT	-0-	-10800	-0-				N	NO RPT			-0-
05	11160	NO RPT	-0-	-11160	-0-				N	NO RPT			-0-

MUNSON, DAVID M. INC. 593201
CARTER GAS UNIT WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

12	1 N	1	-0-	-0-	-0-	1	2		N	-0-			36
01	2 N	2	-0-	-0-	-0-	2	2		N	-0-			36
02	5 N	5	-0-	-0-	-0-	5	2		N	-0-			36
*03	4 N	4	-0-	-0-	-0-	4	2		N	-0-			36
*04	9 N	9	-0-	-0-	-0-	9	2		N	-0-			36
05	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			36

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

12	62 N	60	-0-	-2	-0-	60	2		N	-0-			64
01	33 N	33	-0-	-0-	-0-	33	2		N	-0-			64
02	28 N	16	-0-	-12	-0-	16	2		N	-0-			64
03	62 N	13	-0-	-49	-0-	13	2		N	-0-			64
04	30 N	-0-	-0-	-30	-0-				N	-0-			64
*05	33 N	33	-0-	-0-	-0-	33	2		N	-0-			64

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	350	1	292	2	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	397	1	248	2	N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	384	1	173	2	N	-0-					-0-
03	651	N	538	-0-	-113	-0-	397	1	141	2	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	514	1	190	2	N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	511	1	234	2	N	-0-					-0-

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN "B" UNIT WELL #: 1 RRCID -> 088713 COMPL. DATE 06/18/1980 TOTAL DEPTH 10552 PERF. 8672 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	622	1	520	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	392	1	246	2	N	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	988	1	446	2	N	-0-					-0-
03	1147	N	1033	-0-	-114	-0-	763	1	270	2	N	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	930	1	345	2	N	-0-					-0-
*05	1883	N	1883	-0-	-0-	-0-	1291	1	592	2	N	-0-					-0-

MUNSON OPERATING, INC. 593193
GLADNEY, MRS. E. K., UNIT 3 WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9673	X	9673	-0-	-0-	-0-	9570	2	103	9	N	94					157
01	8957	X	8957	-0-	-0-	-0-	8861	2	96	9	N	87	182	1			62
02	8264	X	8264	-0-	-0-	-0-	8176	2	88	9	N	80					142
03	6638	X	6638	-0-	-0-	-0-	6568	2	70	9	N	64	183	1			23
*04	5139	X	5139	-0-	-0-	-0-	5085	2	54	9	N	49					72
*05	4724	X	4724	-0-	-0-	-0-	4673	2	51	9	N	46					118

MUNSON, DAVID M. INC. 593201
CARTER GAS UNIT WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					43
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					43
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
MUNSON, DAVID M. INC. //CONT.// 593201

PHILLIPS, O. A. UNIT WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					67
01	1089	N	1089	-0-	-0-	-0-	1088	3	1	9	N	1					68
02	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					68
*03	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					68
*04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					68
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

DEARMAN, H.S. WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON -J- WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

12	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*03	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*04	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER GAS UNIT WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					196
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					196
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					196
*03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					196
*04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					196
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

PHILLIPS, O. A. UNIT WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

12	1096	N	1096	-0-	-0-	-0-	1095	2	1	9	N	1					91
01	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					93
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					93
*03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					93
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					93
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PHILLIPS, O.A. UNIT WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

12	2232	X	17	-0-	-2215	-0-	17	2			N	-0-					157
01	2232	X	4	-0-	-2228	-0-	4	3			N	-0-					157
02	2016	X	25	-0-	-1991	-0-	25	3			N	-0-					157
03	465	X	13	-0-	-452	-0-	13	3			N	-0-					157
*04	3143	X	3143	-0-	-0-	-0-	3142	3	1	9	N	1					158
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					158

CARTER GAS UNIT WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
MUNSON, DAVID M. INC. //CONT.// 593201
CARTER GAS UNIT WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON A WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	148	-0-	-317	-0-	148	2			N	-0-					120
01	341	N	154	-0-	-187	-0-	153	2	1	9	N	1	1	8			120
02	549	N	549	-0-	-0-	-0-	486	2	63	9	N	57					177
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					177
04	150	N	-0-	-0-	-150	-0-					N	-0-					177
*05	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					178

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		43	-0-	43	43	43	2			N	-0-					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2499	-0-	-384	-0-	2499	2			Y	-0-					20
01	2883	X	2858	-0-	-25	-0-	2858	2			Y	-0-					20
02	2206	N	2206	-0-	-0-	-0-	2193	2	13	9	Y	12					32
03	2387	N	2174	-0-	-213	-0-	2173	2	1	9	Y	1					33
04	2310	N	2033	-0-	-277	-0-	2024	2	9	9	Y	8					41
05	2387	N	2151	-0-	-236	-0-	2150	2	1	9	Y	1	34	1			8

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2241	-0-	-363	-0-	2241	2			Y	-0-					-0-
01	2604	X	2127	-0-	-477	-0-	2127	2			Y	-0-					-0-
02	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-
03	3093	X	3093	-0-	-0-	-0-	3093	2			Y	-0-					-0-
04	3892	X	3892	-0-	-0-	-0-	3892	2			Y	-0-					-0-
*05	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	1879	-0-	-663	-0-	1879	2			Y	-0-					10
01	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					10
02	2324	N	2103	-0-	-221	-0-	2096	2	7	9	Y	6					16
03	2348	N	2348	-0-	-0-	-0-	2347	2	1	9	Y	1					17
04	2490	N	2067	-0-	-423	-0-	2064	2	3	9	Y	3					20
05	2325	N	2120	-0-	-205	-0-	2119	2	1	9	Y	1	17	1			4

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2321	-0-	-221	-0-	2321	2			Y	-0-					10
01	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					10
02	2800	N	2867	-0-	67	67	2860	2	7	9	Y	6					16
03	2918	N	2851	-0-	-67	-0-	2850	2	1	9	Y	1					17
04	2510	X	2510	-0-	-0-	-0-	2507	2	3	9	Y	3					20
05	2325	X	2013	-0-	-312	-0-	2012	2	1	9	Y	1	17	1			4

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	2633	-0-	-1614	-0-	2633	2			Y	-0-					10
01	4247	X	3170	-0-	-1077	-0-	3170	2			Y	-0-					10
02	2548	X	2247	-0-	-301	-0-	2240	2	7	9	Y	6					16
03	2821	X	2227	-0-	-594	-0-	2226	2	1	9	Y	1					17
04	2730	X	2095	-0-	-635	-0-	2092	2	3	9	Y	3					20
05	2821	X	2085	-0-	-736	-0-	2084	2	1	9	Y	1	17	1			4

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2947	X	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
01	3100	N	3452	-0-	352	352	3452	2			Y	-0-					-0-
02	2800	N	2675	-0-	-125	227	2675	2			Y	-0-					-0-
03	3100	N	2947	-0-	-153	74	2947	2			Y	-0-					-0-
04	3190	X	3116	-0-	-74	-0-	3116	2			Y	-0-					-0-
*05	3173	X	3173	-0-	-0-	-0-	3173	2			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	668	-0-	-355	-0-	668	2			Y	-0-					41
01	1023	N	720	-0-	-303	-0-	720	2			Y	-0-					41
02	706	N	706	-0-	-0-	-0-	675	2	31	9	Y	28					69
03	912	N	912	-0-	-0-	-0-	908	2	4	9	Y	4					73
04	690	N	481	-0-	-209	-0-	461	2	20	9	Y	18					91
05	775	N	457	-0-	-318	-0-	453	2	4	9	Y	4	77	1			18

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2487	X	2487	-0-	-0-	-0-	2487	2			Y	-0-					-0-
01	2522	X	2522	-0-	-0-	-0-	2522	2			Y	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
03	2796	N	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
04	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
*05	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
01	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
02	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
03	2804	N	2804	-0-	-0-	-0-	2804	2			Y	-0-					-0-
04	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
*05	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

12	1085	X	233	-0-	-852	-0-	233	2			Y	-0-					10
01	589	X	296	-0-	-293	-0-	296	2			Y	-0-					10
02	196	N	162	-0-	-34	-0-	155	2	7	9	Y	6					16
03	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					17
04	300	N	216	-0-	-84	-0-	216	2			Y	-0-					17
05	186	N	125	-0-	-61	-0-	125	2			Y	-0-	14	1			3

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
ANADARKO E&P ONSHORE LLC 020528
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

12	6123		6123	-0-	-0-	-0-	61	1	6062	2	N	-0-					-0-
01	5981		5981	-0-	-0-	-0-	59	1	5922	2	N	-0-					-0-
02	6244	#	5932	-0-	-312	-0-	59	1	5873	2	N	-0-					-0-
03	6913	#	5396	-0-	-1517	-0-	53	1	5343	2	N	-0-					-0-
04	5940	#	4958	-0-	-982	-0-	49	1	4909	2	N	-0-					-0-
05	6572	#	5585	-0-	-987	-0-	55	1	5530	2	N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

12	1364	N	1057	-0-	-307	-0-	160	1	897	2	N	-0-					28
01	1504	N	1504	-0-	-0-	-0-	248	1	1256	2	N	-0-					28
02	1229	N	1229	-0-	-0-	-0-	216	1	1013	2	N	-0-					28
03	1335	N	1335	-0-	-0-	-0-	248	1	1087	2	N	-0-					28
04	1470	N	1289	-0-	-181	-0-	208	1	1081	2	N	-0-					28
05	1457	N	1415	-0-	-42	-0-	248	1	1167	2	N	-0-					28

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

12	1798	N	1030	-0-	-768	-0-	323	1	707	2	N	-0-					126
01	1054	N	942	-0-	-112	-0-	442	1	500	2	N	-0-					126
02	924	N	897	-0-	-27	-0-	420	1	477	2	N	-0-					126
03	1023	N	1001	-0-	-22	-0-	465	1	536	2	N	-0-					126
04	952	N	952	-0-	-0-	-0-	418	1	534	2	N	-0-					126
05	992	N	976	-0-	-16	-0-	465	1	511	2	N	-0-					126

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
BONNER, TOM WELL #: 1 RRCID -> 129944 COMPL. DATE 01/18/1989 TOTAL DEPTH 10730 PERF.10911 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/21/2013

BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	N	916	-0-	-0-	-0-	151 19	1 9	746	2	N	17	18	1			211
01	1721	N	1721	-0-	-0-	-0-	283 61	1 9	1377	2	N	55	182	1			84
02	1648	N	1648	-0-	-0-	-0-	339 43	1 9	1266	2	N	39					123
03	1619	N	1619	-0-	-0-	-0-	284 43	1 9	1292	2	N	39					162
04	1688	N	1688	-0-	-0-	-0-	333 35	1 9	1320	2	N	32	17	1			177
*05	2049	N	2049	-0-	-0-	-0-	292 56	1 9	1701	2	N	51	33	1			195

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	954	N	954	-0-	-0-	-0-	161	1	793	2	N	-0-					63
01	1116	N	1029	-0-	-87	-0-	175	1	854	2	N	-0-					63
02	953	N	953	-0-	-0-	-0-	201	1	752	2	N	-0-					63
03	1135	N	1135	-0-	-0-	-0-	205	1	930	2	N	-0-					63
04	1107	N	1107	-0-	-0-	-0-	223	1	884	2	N	-0-					63
*05	1149	N	1149	-0-	-0-	-0-	168	1	981	2	N	-0-					63

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	162 3	1 9	798	2	N	3					39
01	1209	N	474	-0-	-735	-0-	81	1	393	2	N	-0-					39
02	1288	N	916	-0-	-372	-0-	194	1	722	2	N	-0-					39
03	1188	N	1188	-0-	-0-	-0-	214	1	974	2	N	-0-					39
04	579	N	579	-0-	-0-	-0-	117	1	462	2	N	-0-					39
05	1023	N	752	-0-	-271	-0-	110	1	642	2	N	-0-					39

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	438	-0-	-120	-0-	74	1	364	2	N	-0-					78
01	615	N	615	-0-	-0-	-0-	105	1	510	2	N	-0-					78
02	585	N	585	-0-	-0-	-0-	124	1	461	2	N	-0-					78
03	634	N	634	-0-	-0-	-0-	114	1	520	2	N	-0-					78
04	669	N	669	-0-	-0-	-0-	135	1	534	2	N	-0-					78
05	651	N	626	-0-	-25	-0-	92	1	534	2	N	-0-					78

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1608	-0-	-376	-0-	271	1	1337	2	N	-0-	1	1			-0-
01	1922	N	1775	-0-	-147	-0-	302	1	1473	2	N	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	338	1	1263	2	N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	296	1	1344	2	N	-0-					-0-
04	1710	N	1506	-0-	-204	-0-	304	1	1202	2	N	-0-					-0-
05	1767	N	1445	-0-	-322	-0-	212	1	1233	2	N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1210	-0-	-681	-0-	202	1	998	2	N	9	3	1			113
							10	9									
01	1457	N	1427	-0-	-30	-0-	242	1	1177	2	N	7					120
							8	9									
02	1226	N	1226	-0-	-0-	-0-	258	1	961	2	N	6					126
							7	9									
03	1209	N	984	-0-	-225	-0-	177	1	805	2	N	2					128
							2	9									
04	1380	N	1364	-0-	-16	-0-	275	1	1088	2	N	1	2	1			127
							1	9									
05	1364	N	1352	-0-	-12	-0-	198	1	1152	2	N	2	5	1			124
							2	9									

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2410	X	2410	-0-	-0-	-0-	403	1	1992	2	N	14	18	1			138
							15	9									
01	2635	N	2635	-0-	-0-	-0-	446	1	2170	2	N	17					155
							19	9									
02	2422	N	2422	-0-	-0-	-0-	508	1	1896	2	N	16					171
							18	9									
03	2335	N	2335	-0-	-0-	-0-	419	1	1903	2	N	12					183
							13	9									
04	2070	N	2021	-0-	-49	-0-	402	1	1593	2	N	24	17	1			190
							26	9									
05	2139	N	2027	-0-	-112	-0-	294	1	1711	2	N	20	32	1			178
							22	9									

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	8	1	37	2	N	-0-					32
01	133	N	133	-0-	-0-	-0-	23	1	110	2	N	-0-					32
02	81	N	81	-0-	-0-	-0-	17	1	64	2	N	-0-					32
03	85	N	85	-0-	-0-	-0-	15	1	70	2	N	-0-					32
04	120	N	115	-0-	-5	-0-	23	1	92	2	N	-0-					32
*05	100	N	100	-0-	-0-	-0-	15	1	85	2	N	-0-					32

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11780	X	11466	-0-	-314	-0-	1912	1	9446	2	N	98	219	1			140
							108	9									
01	11780	X	8412	-0-	-3368	-0-	1426	1	6939	2	N	43					183
							47	9									
02	5281	X	5281	-0-	-0-	-0-	1111	1	4145	2	N	23					206
							25	9									
03	11873	X	9567	-0-	-2306	-0-	1718	1	7809	2	N	36					242
							40	9									
04	11490	X	6938	-0-	-4552	-0-	1393	1	5517	2	N	25	39	1			228
							28	9									
*05	14873	X	14873	-0-	-0-	-0-	2160	1	12572	2	N	128	78	1			278
							141	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	110	1	543	2	N	-0-					78
01	761	N	761	-0-	-0-	-0-	130	1	631	2	N	-0-					78
02	705	N	705	-0-	-0-	-0-	149	1	556	2	N	-0-					78
03	711	N	711	-0-	-0-	-0-	128	1	583	2	N	-0-					78
04	750	N	693	-0-	-57	-0-	140	1	553	2	N	-0-					78
05	775	N	626	-0-	-149	-0-	92	1	534	2	N	-0-					78

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ENCANA OIL & GAS(USA) INC. 251691
EPPES WELL #: 1 RRCID -> 131956 COMPL. DATE 09/01/1989 TOTAL DEPTH 11950 PERF.10881 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2012 - P&A 08/09/12

SNEED BONNER UNIT WELL #: 1 RRCID -> 188928 COMPL. DATE 05/03/2002 TOTAL DEPTH 11987 PERF.10939 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 07/23/2012 - PLUGGED 07/23/12

HIBBARD ENERGY, LP 383757
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					94
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					94
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					94
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					94
*04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					94
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					115
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					115
02	560	N	320	-0-	-240	-0-	320	2			N	-0-					115
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					115
*04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					115
*05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					115

MUSTANG DRILLING, INC. 596917
BAUM, G.F JR. ET AL WELL #: 1 RRCID -> 154713 COMPL. DATE 08/30/1994 TOTAL DEPTH 12350 PERF.11016 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2013 - P&A 12/18/13

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2439	X	2439	-0-	-0-	-0-	243	1	2196	2	N	-0-					23
01	2452	X	2452	-0-	-0-	-0-	152	1	2300	2	N	-0-					23
02	1540	N	801	-0-	-739	-0-	164	1	637	2	N	-0-	10	7			13
03	1995	N	1995	-0-	-0-	-0-	467	1	1513	2	N	14	14	1			13
							15	9									
04	1650	N	698	-0-	-952	-0-	77	1	621	2	N	-0-					13
*05	1221	N	1221	-0-	-0-	-0-	94	1	1127	2	N	-0-					13

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	614	-0-	-440	-0-	61	1	553	2	N	-0-					23
01	811	N	811	-0-	-0-	-0-	50	1	760	2	N	1	1	8			23
							1	9									
02	952	N	866	-0-	-86	-0-	177	1	689	2	N	-0-	15	7			8
03	860	N	860	-0-	-0-	-0-	201	1	652	2	N	6	6	1			8
							7	9									
04	1338	N	1338	-0-	-0-	-0-	147	1	1191	2	N	-0-					8
*05	1217	N	1217	-0-	-0-	-0-	94	1	1123	2	N	-0-					8

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	398	-0-	-1276	-0-	40	1	358	2	N	-0-					58
01	1055	N	1055	-0-	-0-	-0-	65	1	990	2	N	-0-					58
02	1339	N	1339	-0-	-0-	-0-	274	1	1065	2	N	-0-	16	7			42
03	767	N	767	-0-	-0-	-0-	180	1	581	2	N	5	5	1			42
							6	9									
04	1020	N	643	-0-	-377	-0-	71	1	572	2	N	-0-					42
05	1519	N	1359	-0-	-160	-0-	105	1	1254	2	N	-0-					42

UTLEY-HILL GAS UNIT WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	661	-0-	-207	-0-	66	1	595	2	N	-0-					8
01	899	N	629	-0-	-270	-0-	39	1	590	2	N	-0-					8
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-	8	7			-0-
03	780	N	780	-0-	-0-	-0-	772	2	8	9	N	7	7	1			-0-
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
05	1209	N	701	-0-	-508	-0-	701	2			N	-0-					-0-

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1012	-0-	-11	-0-	101	1	911	2	N	-0-					120
01	1070	N	1070	-0-	-0-	-0-	66	1	1004	2	N	-0-					120
02	896	N	683	-0-	-213	-0-	654	2	29	9	N	26					146
03	1023	N	779	-0-	-244	-0-	689	2	90	9	N	82	87	1			141
04	1050	N	904	-0-	-146	-0-	904	2			N	-0-					141
*05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					141

WATSON TRUST GAS UNIT WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-	-0-
03	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-	-0-
04	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-	-0-
05	PRTL PLG	-0-	-0-	-0-	-0-		N	-0-	-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
DENT GAS UNIT WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1161	-0-	-172	-0-	116	1	1045	2	N	-0-					62
01	1333	N	1267	-0-	-66	-0-	78	1	1189	2	N	-0-					62
02	1120	N	965	-0-	-155	-0-	965	2			N	-0-	12	7			50
03	1147	N	864	-0-	-283	-0-	855	2	9	9	N	8	8	1			50
04	1230	N	1087	-0-	-143	-0-	1087	2			N	-0-					50
05	1364	N	1114	-0-	-250	-0-	1114	2			N	-0-					50

HILL-LAMBERT GAS UNIT WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	708	-0-	-98	-0-	70	1	638	2	N	-0-					54
01	806	N	764	-0-	-42	-0-	47	1	717	2	N	-0-					54
02	700	N	584	-0-	-116	-0-	584	2			N	-0-	9	7			45
03	3100	N	4040	-0-	940	940	3999	2	41	9	N	37	37	1			45
04	1564	N	624	-0-	-940	-0-	624	2			N	-0-					45
05	837	N	656	-0-	-181	-0-	656	2			N	-0-					45

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	71	1	642	2	N	-0-					128
01	589	N	441	-0-	-148	-0-	27	1	414	2	N	-0-					128
02	532	N	438	-0-	-94	-0-	438	2			N	-0-	5	5			123
03	713	N	282	-0-	-431	-0-	279	2	3	9	N	3	3	1			123
04	420	N	363	-0-	-57	-0-	363	2			N	-0-					123
05	620	N	401	-0-	-219	-0-	401	2			N	-0-					123

HILL-SNEED GAS UNIT WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	350	-0-	-84	-0-	35	1	315	2	N	-0-					14
01	403	N	356	-0-	-47	-0-	22	1	334	2	N	-0-					14
02	336	N	263	-0-	-73	-0-	263	2			N	-0-	4	7			10
03	341	N	262	-0-	-79	-0-	260	2	2	9	N	2	2	1			10
04	330	N	287	-0-	-43	-0-	287	2			N	-0-					10
05	372	N	246	-0-	-126	-0-	246	2			N	-0-					10

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	10	-0-	-238	-0-	1	1	9	2	N	-0-					181
01	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-					181
02	280	N	152	-0-	-128	-0-	152	2			N	-0-	3	5			178
03	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1	1	1			178
04	630	N	77	-0-	-553	-0-	77	2			N	-0-					178
*05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					178

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	12	1	104	2	N	-0-					28
01	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					28
02	192	N	192	-0-	-0-	-0-	39	1	153	2	N	-0-	2	7			26
03	137	N	137	-0-	-0-	-0-	32	1	104	2	N	1	1	1			26
							1	9									
04	162	N	162	-0-	-0-	-0-	18	1	144	2	N	-0-					26
05	217	N	157	-0-	-60	-0-	12	1	145	2	N	-0-					26

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WATSON TRUST GAS UNIT WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1711	N	1711	-0-	-0-	-0-	170	1	1541	2	N	-0-					70
01	1503	N	1503	-0-	-0-	-0-	93	1	1410	2	N	-0-					70
02	1285	N	1285	-0-	-0-	-0-	263	1	1022	2	N	-0-	15	7			55
03	1550	N	1261	-0-	-289	-0-	295	1	956	2	N	9	9	1			55
							10	9									
04	1440	N	563	-0-	-877	-0-	62	1	501	2	N	-0-					55
05	1457	N	1131	-0-	-326	-0-	87	1	1044	2	N	-0-					55

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2594	X	2594	-0-	-0-	-0-	258	1	2336	2	N	-0-					113
01	3197	X	3197	-0-	-0-	-0-	198	1	2998	2	N	1	1	8			113
							1	9									
02	3203	X	3203	-0-	-0-	-0-	656	1	2547	2	N	-0-	48	7			65
03	2640	X	2640	-0-	-0-	-0-	618	1	2002	2	N	18	18	1			65
							20	9									
04	3335	X	3335	-0-	-0-	-0-	366	1	2969	2	N	-0-					65
*05	3078	X	3078	-0-	-0-	-0-	237	1	2841	2	N	-0-					65

MARTINS MILL (RODESSA) 57810 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
NOW DEVELOPMENT CO., INC. 615790
BASS, J.W. SR. WELL #: 1 RRCID -> 080923 COMPL. DATE 04/03/1978 TOTAL DEPTH 10768 PERF. 8362 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					158
01	31	N	12	-0-	-19	-0-	12	2			N	-0-	98	1			60
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					60
03	10	N	-0-	-0-	-10	-0-					N	-0-					60
04	12	N	-0-	-0-	-12	-0-					N	-0-					60
05	31	N	-0-	-0-	-31	-0-					N	-0-					60

SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 092514 COMPL. DATE 11/05/2004 TOTAL DEPTH 8635 PERF. 8307 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	86	-0-	-162	-0-	37	1	49	2	N	-0-					42
01	87	N	87	-0-	-0-	-0-	16	1	71	2	N	-0-					42
02	162	N	162	-0-	-0-	-0-	23	1	139	2	N	-0-					42
03	93	N	74	-0-	-19	-0-	9	1	65	2	N	-0-					42
04	90	N	72	-0-	-18	-0-	9	1	63	2	N	-0-					42
05	186	N	101	-0-	-85	-0-	13	1	88	2	N	-0-					42

MARTINS MILL (RODESSA 8170) 57810 555 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
CHANDLER WELL #: 3 RRCID -> 244316 COMPL. DATE 06/02/2008 TOTAL DEPTH 8275 PERF. 8166 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	240	-0-	-473	-0-	101	1	132	2	N	6	164	1	1	8	18
							7	9									
01	713	#	360	-0-	-353	-0-	62	1	272	2	N	24					42
							26	9									
02	336	#	255	-0-	-81	-0-	32	1	192	2	N	28					70
							31	9									
03	350	R	350	-0-	-0-	-0-	40	1	288	2	N	20					90
							22	9									
04	360	#	270	-0-	-90	-0-	30	1	221	2	N	17					107
							19	9									
05	372	#	195	-0-	-177	-0-	24	1	167	2	N	4					111
							4	9									

MARTINS MILL (RODESSA 8250) 57810 600 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
CHANDLER WELL #: 1 RRCID -> 101209 COMPL. DATE 08/04/1982 TOTAL DEPTH 9137 PERF. 8235 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	448	-0-	-203	-0-	184	1	242	2	N	20	179	1			40
							22	9									
01	843	N	843	-0-	-0-	-0-	151	1	666	2	N	24					64
							26	9									
02	846	N	846	-0-	-0-	-0-	118	1	706	2	N	20					84
							22	9									
03	434	N	434	-0-	-0-	-0-	49	1	357	2	N	25					109
							28	9									
04	975	N	975	-0-	-0-	-0-	113	1	834	2	N	25					134
							28	9									
05	930	N	368	-0-	-562	-0-	45	1	314	2	N	8					142
							9	9									

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
BELL & KINLEY COMPANY 062783
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60	-0-	374	2			N	-0-					9
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					9
03	372	N	202	-0-	-170	-0-	202	2			N	-0-					9
04	420	N	268	-0-	-152	-0-	268	2			N	-0-					9
05	434	N	368	-0-	-66	-0-	368	2			N	-0-					9

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1262	-0-	-102	-0-	1249	2	13	9	N	12					177
01	1592	N	1592	-0-	-0-	-0-	1571	2	21	9	N	19					196
02	1540	N	1201	-0-	-339	-0-	1178	2	23	9	N	21					217
03	1730	N	1730	-0-	-0-	-0-	1719	2	11	9	N	10					227
04	1530	N	1313	-0-	-217	-0-	1303	2	10	9	N	9	171	1			65
05	1333	N	1319	-0-	-14	-0-	1310	2	9	9	N	8					73

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	607	2	4	9	N	4					155
01	613	N	613	-0-	-0-	-0-	601	2	12	9	N	11					166
02	702	N	702	-0-	-0-	-0-	694	2	8	9	N	7					173
03	620	N	361	-0-	-259	-0-	359	2	2	9	N	2					175
04	600	N	91	-0-	-509	-0-	91	2			N	-0-					175
05	775	N	298	-0-	-477	-0-	294	2	4	9	N	4					179

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3000	N	1257	-0-	-1743	2160	1254	2	3	9	N	3					128
01	3100	N	1452	-0-	-1648	512	1430	2	22	9	N	20					148
02	1927	N	1415	-0-	-512	-0-	1392	2	23	9	N	21					169
03	1271	N	847	-0-	-424	-0-	841	2	6	9	N	5					174
04	1410	N	1133	-0-	-277	-0-	1126	2	7	9	N	6					180
05	1581	N	1114	-0-	-467	-0-	1108	2	6	9	N	5	178	1			7

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					105
01	676	N	676	-0-	-0-	-0-	665	2	11	9	N	10					115
02	700	N	647	-0-	-53	-0-	629	2	18	9	N	16					131
03	752	N	752	-0-	-0-	-0-	745	2	7	9	N	6					137
04	660	N	614	-0-	-46	-0-	601	2	13	9	N	12					149
05	713	N	594	-0-	-119	-0-	586	2	8	9	N	7					156

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

12	2356	N	2027	-0-	-329	-0-	151	1	1876	2	N	-0-					25
01	2356	X	2146	-0-	-210	-0-	209	1	1937	2	N	-0-					25
02	3612	X	1932	-0-	-1680	-0-	193	1	1738	2	N	1	1	8			25
							1	9									
03	3999	X	2208	-0-	-1791	-0-	220	1	1988	2	N	-0-					25
04	2263	X	2263	-0-	-0-	-0-	227	1	2035	2	N	1	1	8			25
							1	9									
*05	2393	X	2393	-0-	-0-	-0-	226	1	2163	2	N	4	4	8			25
							4	9									

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

12	2438	X	2438	-0-	-0-	-0-	182	1	2256	2	N	-0-					64
01	2632	X	2632	-0-	-0-	-0-	256	1	2376	2	N	-0-					64
02	2716	X	2273	-0-	-443	-0-	227	1	2044	2	N	2	2	8			64
							2	9									
03	3007	X	2455	-0-	-552	-0-	245	1	2210	2	N	-0-					64
04	2910	X	2225	-0-	-685	-0-	223	1	2002	2	N	-0-					64
05	2635	X	2450	-0-	-185	-0-	232	1	2214	2	N	4	4	8			64
							4	9									

MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 251051 COMPL. DATE 01/22/2009 TOTAL DEPTH 11215 PERF.10642 - 10735

12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	434	N	149	-0-	-285	-0-	149	2			N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

12	15863		15863	-0-	-0-	-0-	15863	2			N	-0-					-0-
01	13051		13051	-0-	-0-	-0-	13051	2			N	-0-					-0-
*02	12517		12517	-0-	-0-	-0-	180	1	12337	2	N	-0-					-0-
03	12673		12673	-0-	-0-	-0-	182	1	12491	2	N	-0-					-0-
04	13409		13409	-0-	-0-	-0-	194	1	13215	2	N	-0-					-0-
*05	13709		13709	-0-	-0-	-0-	198	1	13511	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
ROSS, HESTER WELL #: 1 RRCID -> 087597 COMPL. DATE 02/18/1980 TOTAL DEPTH 700 PERF. 651 - 660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXIA DEEP (TRAVIS PEAK 5820) 60927 380 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BROWN OIL & GAS CO. 101390
GAMBLE, L. WELL #: 1G RRCID -> 208470 COMPL. DATE 01/29/2005 TOTAL DEPTH 6012 PERF. 5827 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

12	490	N	490	-0-	-0-	-0-	9	1	481	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
02	308	N	231	-0-	-77	-0-	11	1	220	2	Y	-0-					-0-
03	341	N	159	-0-	-182	-0-	7	1	139	2	Y	12					12
							13	9									
04	330	N	251	-0-	-79	-0-	11	1	233	2	Y	6					18
							7	9									
*05	726	N	726	-0-	-0-	-0-	34	1	688	2	Y	4					22
							4	9									

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIMMS CREEK (COTTON VALLEY SAND) 61780 302 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STALLION SWD, LP 811982
SALTY'S FREESTONE SWD #1 WELL #: 1 RRCID -> 220153 COMPL. DATE 08/16/2006 TOTAL DEPTH 5077 PERF. 4645 - 4750

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HUNT OIL COMPANY 416330
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 03/11/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5088	-0-	-213	-0-	5065	3	23	9	Y	21					350
01	5301	X	4231	-0-	-1070	-0-	4187	3	44	9	Y	40	178	1			212
02	4676	X	2090	-0-	-2586	-0-	2077	3	13	9	Y	12					224
03	5177	X	4072	-0-	-1105	-0-	4060	3	12	9	Y	11					235
*04	4920	X	3000	-0-	-1920	-0-	2948	3	52	9	Y	47					282
05	5084	X	4393	-0-	-691	-0-	4365	3	28	9	Y	25					307

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

12	1599		1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
01	2303		2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
02	2687		2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
03	1541		1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
04	2286		2286	-0-	-0-	-0-	2286	3			N	-0-					-0-
*05	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

12	310	#	176	-0-	-134	B	-1133	176	3		N	-0-					-0-
01	310	#	157	-0-	-153	B	-1286	157	3		N	-0-					-0-
02	280	#	211	-0-	-69	B	-1355	211	3		N	-0-					-0-
03	310	#	145	-0-	-165	B	-1520	145	3		N	-0-					-0-
04	210	#	283	-0-	73	B	-1447	283	3		N	-0-					-0-
05	248	#	257	-0-	9	B	-1438	257	3		N	-0-					-0-

MARGARITA WELL #: 1 RRCID -> 259357 COMPL. DATE 03/12/2010 TOTAL DEPTH 18280 PERF.13810 - 13830

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
03	11	N	-0-	-0-	-11	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
MARR OIL & GAS, LTD. 526693
BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

12	19956		19956	-0-	-0-	-0-	19956	3			N	-0-					-0-
01	21413		21413	-0-	-0-	-0-	21413	3			N	-0-					-0-
02	20236	R	20236	-0-	-0-	-0-	20236	3			N	-0-					-0-
03	22876		22876	-0-	-0-	-0-	22876	3			N	-0-					-0-
04	20730	#	8934	-0-	-11796	-0-	8934	3			N	-0-					-0-
*05	22632	R	22632	-0-	-0-	-0-	22632	3			N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250)//CONT.// 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TRISTREAM EAST TEXAS, LLC 871107
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

12	2697	N	1470	-0-	-1227	B	-0-	15	1	1455	2	N	-0-				-0-
01	2604	N	1526	-0-	-1078	B	-0-	15	1	1511	2	N	-0-				-0-
02	2436	X	1388	-0-	-1048	B	-0-	14	1	1374	2	N	-0-				-0-
03	2604	X	1469	-0-	-1135	B	-0-	15	1	1454	2	N	-0-				-0-
04	2430	X	1396	-0-	-1034	B	-0-	14	1	1382	2	N	-0-				-0-
05	1550	X	1373	-0-	-177	B	-0-	14	1	1359	2	N	-0-				-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

12	2613	N	2613	-0-	-0-	B	-0-	26	1	2587	2	N	-0-				-0-
01	2387	N	2202	-0-	-185	B	-0-	22	1	2180	2	N	-0-				-0-
02	2464	X	1556	-0-	-908	B	-0-	15	1	1541	2	N	-0-				-0-
03	2728	X	1043	-0-	-1685	B	-0-	10	1	1033	2	N	-0-				-0-
04	2520	X	2057	-0-	-463	B	-0-	20	1	2037	2	N	-0-				-0-
05	2604	X	2084	-0-	-520	B	-0-	21	1	2063	2	N	-0-				-0-

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

12	4991	X	4703	-0-	-288	B	-0-	47	1	4656	2	Y	-0-				93
01	4899	X	4899	-0-	-0-	B	-0-	49	1	4850	2	Y	-0-				93
02	4200	X	3987	-0-	-213	B	-0-	39	1	3948	2	Y	-0-				93
03	4712	X	4527	-0-	-185	B	-0-	45	1	4482	2	Y	-0-				93
04	4740	X	4592	-0-	-148	B	-0-	45	1	4547	2	Y	-0-				93
05	4898	X	4113	-0-	-785	B	-0-	41	1	4072	2	Y	-0-				93

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

12	3800	X	3800	-0-	-0-	B	-0-	38	1	3762	2	Y	-0-				19
01	3937	X	3731	-0-	-206	B	-0-	37	1	3694	2	Y	-0-				19
02	3612	X	3201	-0-	-411	B	-0-	32	1	3169	2	Y	-0-				19
03	3999	X	2724	-0-	-1275	B	-0-	27	1	2697	2	Y	-0-				19
04	3810	X	2246	-0-	-1564	B	-0-	22	1	2224	2	Y	-0-				19
05	3813	X	1804	-0-	-2009	B	-0-	18	1	1786	2	Y	-0-				19

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

12	1798	N	1788	-0-	-10	B	-0-	18	1	1770	2	Y	-0-				-0-
01	1736	N	1696	-0-	-40	B	-0-	17	1	1679	2	Y	-0-				-0-
02	1652	N	1580	-0-	-72	B	-0-	16	1	1564	2	Y	-0-				-0-
03	1798	N	1129	-0-	-669	B	-0-	11	1	1118	2	Y	-0-				-0-
04	1692	N	1692	-0-	-0-	B	-0-	17	1	1675	2	Y	-0-				-0-
05	1736	N	1669	-0-	-67	B	-0-	17	1	1652	2	Y	-0-				-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6167	X	6167	-0-	-0- B	-0-	61	1	6106	2	Y	-0-					76
01	5208	X	4718	-0-	-490 B	-0-	47	1	4671	2	Y	-0-					76
02	5824	X	4509	-0-	-1315 B	-0-	45	1	4464	2	Y	-0-					76
03	6772	X	6772	-0-	-0- B	-0-	67	1	6705	2	Y	-0-					76
04	6240	X	4485	-0-	-1755 B	-0-	44	1	4441	2	Y	-0-					76
05	6169	X	3917	-0-	-2252 B	-0-	39	1	3878	2	Y	-0-					76

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	943	-0-	-80 B	-0-	9	1	934	2	N	-0-					-0-
01	953	N	953	-0-	-0- B	-0-	9	1	944	2	N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	9	1	909	2	N	-0-					-0-
03	1358	N	1358	-0-	-0- B	-0-	13	1	1345	2	N	-0-					-0-
04	1211	N	1211	-0-	-0- B	-0-	12	1	1199	2	N	-0-					-0-
*05	1090	N	1090	-0-	-0- B	-0-	11	1	1079	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2330	-0-	-57 B	-0-	23	1	2307	2	Y	-0-					20
01	2362	N	2362	-0-	-0- B	-0-	23	1	2339	2	Y	-0-					20
02	2156	N	2129	-0-	-27 B	-0-	21	1	2108	2	Y	-0-					20
03	2325	N	2249	-0-	-76 B	-0-	22	1	2227	2	Y	-0-					20
04	2280	N	2220	-0-	-60 B	-0-	22	1	2192	2	Y	5					25
							6	9									
05	2356	N	2352	-0-	-4 B	-0-	23	1	2329	2	Y	-0-					25

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0- B	-0-	12	1	1212	2	N	-0-					15
01	806	N	378	-0-	-428 B	-0-	4	1	374	2	N	-0-					15
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					15
04	622	N	622	-0-	-0- B	-0-	6	1	616	2	N	-0-					15
*05	257	N	257	-0-	-0- B	-0-	3	1	254	2	N	-0-					15

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2274	-0-	-144 B	-0-	23	1	2251	2	N	-0-					-0-
01	2418	N	1792	-0-	-626 B	-0-	18	1	1774	2	N	-0-					-0-
02	2166	N	2166	-0-	-0- B	-0-	21	1	2145	2	N	-0-					-0-
03	2490	N	2490	-0-	-0- B	-0-	25	1	2465	2	N	-0-					-0-
04	2249	N	2249	-0-	-0- B	-0-	22	1	2227	2	N	-0-					-0-
05	2387	N	2303	-0-	-84 B	-0-	23	1	2280	2	N	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2064	-0-	-385 B	-0-	20	1	2044	2	Y	-0-					-0-
01	2348	N	2348	-0-	-0- B	-0-	23	1	2325	2	Y	-0-					-0-
02	2115	N	2115	-0-	-0- B	-0-	21	1	2094	2	Y	-0-					-0-
03	2195	N	2195	-0-	-0- B	-0-	22	1	2173	2	Y	-0-					-0-
04	2268	N	2268	-0-	-0- B	-0-	22	1	2246	2	Y	-0-					-0-
*05	2390	N	2390	-0-	-0- B	-0-	24	1	2366	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2381	-0-	180 B	-3468	24	1	2357	2	Y	-0-					-0-
01	775	N	2265	-0-	1490 B	-1978	22	1	2243	2	Y	-0-					-0-
02	2016	N	1780	-0-	-236 B	-1978	18	1	1762	2	Y	-0-					-0-
03	2387	N	2073	-0-	-314 B	-1978	21	1	2052	2	Y	-0-					-0-
04	2190	N	2157	-0-	-33 B	-1978	21	1	2136	2	Y	-0-					-0-
05	1984	N	2307	-0-	323 B	-1655	23	1	2284	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

12	2561	N	2561	-0-	-0- B	-0-	25	1	2536	2	Y	-0-					-0-
01	2542	N	2519	-0-	-23 B	-0-	25	1	2494	2	Y	-0-					-0-
02	2268	N	2243	-0-	-25 B	-0-	22	1	2221	2	Y	-0-					-0-
03	2573	N	2361	-0-	-212 B	-0-	23	1	2338	2	Y	-0-					-0-
04	2430	N	2318	-0-	-112 B	-0-	23	1	2295	2	Y	-0-					-0-
05	2480	N	2357	-0-	-123 B	-0-	23	1	2334	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

12	2250	N	2250	-0-	-0- B	-0-	22	1	2228	2	Y	-0-					2
01	2587	N	2587	-0-	-0- B	-0-	26	1	2561	2	Y	-0-					2
02	2184	X	2110	-0-	-74 B	-0-	21	1	2089	2	Y	-0-					2
03	2418	X	2300	-0-	-118 B	-0-	23	1	2277	2	Y	-0-					2
04	2490	X	2095	-0-	-395 B	-0-	21	1	2074	2	Y	-0-					2
05	2573	X	2058	-0-	-515 B	-0-	20	1	2038	2	Y	-0-					2

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

12	526	N	526	-0-	-0- B	-0-	5	1	521	2	Y	-0-					31
01	380	N	380	-0-	-0- B	-0-	4	1	376	2	Y	-0-					31
02	532	N	347	-0-	-185 B	-0-	3	1	344	2	Y	-0-					31
03	527	N	127	-0-	-400 B	-0-	1	1	126	2	Y	-0-					31
04	360	N	12	-0-	-348 B	-0-	12	2			Y	-0-					31
05	372	N	175	-0-	-197 B	-0-	2	1	173	2	Y	-0-					31

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

12	42	N	42	-0-	-0- B	-0-	42	2			Y	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	3	1	306	2	Y	-0-					-0-
02	308	N	46	-0-	-262 B	-0-	46	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	3	1	326	2	Y	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	2			Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

12	1757	N	1757	-0-	-0- B	-0-	17	1	1740	2	Y	-0-					-0-
01	2195	N	2195	-0-	-0- B	-0-	22	1	2173	2	Y	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	17	1	1707	2	Y	-0-					-0-
03	1767	N	922	-0-	-845 B	-0-	9	1	913	2	Y	-0-					-0-
04	2197	N	2197	-0-	-0- B	-0-	22	1	2175	2	Y	-0-					-0-
*05	2191	N	2191	-0-	-0- B	-0-	22	1	2169	2	Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

12	2883	N	2738	-0-	-145 B	-0-	27	1	2711	2	Y	-0-					48
01	2883	N	2656	-0-	-227 B	-0-	26	1	2630	2	Y	-0-					48
02	2607	N	2607	-0-	-0- B	-0-	26	1	2581	2	Y	-0-					48
03	2776	N	2776	-0-	-0- B	-0-	27	1	2749	2	Y	-0-					48
04	2580	N	2440	-0-	-140 B	-0-	24	1	2416	2	Y	-0-					48
05	2883	N	2769	-0-	-114 B	-0-	27	1	2742	2	Y	-0-					48

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2127	N	2127	-0-	-0- B	-0-	21	1	2106	2	N	-0-					63
01	2022	N	2022	-0-	-0- B	-0-	20	1	2002	2	N	-0-					63
02	1783	X	1783	-0-	-0- B	-0-	18	1	1765	2	N	-0-					63
03	2139	X	1906	-0-	-233 B	-0-	19	1	1887	2	N	-0-					63
*04	2070	X	1845	-0-	-225 B	-0-	18	1	1827	2	N	-0-					63
*05	2139	X	1751	-0-	-388 B	-0-	17	1	1734	2	N	-0-					63

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2386	-0-	-280 B	-0-	24	1	2362	2	N	-0-					-0-
01	2666	X	2233	-0-	-433 B	-0-	22	1	2211	2	N	-0-					-0-
02	2648	X	2648	-0-	-0- B	-0-	26	1	2622	2	N	-0-					-0-
03	2897	X	2897	-0-	-0- B	-0-	29	1	2868	2	N	-0-					-0-
04	2397	X	2397	-0-	-0- B	-0-	24	1	2373	2	N	-0-					-0-
05	2945	X	2541	-0-	-404 B	-0-	25	1	2516	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3386	-0-	-396 B	-0-	34	1	3352	2	N	-0-					6
01	3782	X	3642	-0-	-140 B	-0-	36	1	3606	2	N	-0-					6
02	3612	X	3408	-0-	-204 B	-0-	34	1	3374	2	N	-0-					6
03	3999	X	3207	-0-	-792 B	-0-	32	1	3175	2	N	-0-					6
04	3870	X	3336	-0-	-534 B	-0-	33	1	3303	2	N	-0-					6
05	3782	X	2998	-0-	-784 B	-0-	30	1	2968	2	N	-0-					6

BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2050	N	2050	-0-	-0- B	-0-	2050	2			N	-0-					-0-
01	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
02	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					-0-
03	2473	N	2473	-0-	-0- B	-0-	2473	2			N	-0-					-0-
*04	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5204	X	5204	-0-	-0- B	-0-	5183	2	21	9	N	19					137
01	6223	X	6223	-0-	-0- B	-0-	6115	2	108	9	N	98	183	1			52
02	4589	X	4589	-0-	-0- B	-0-	4565	2	24	9	N	22					74
03	6253	X	6253	-0-	-0- B	-0-	6207	2	46	9	N	42					116
*04	4749	X	4749	-0-	-0- B	-0-	4662	2	87	9	N	79					195
05	310	X	NO RPT	-0-	-310 B	-0-					N	NO RPT					195

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					166
01	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					166
02	1288	N	1130	-0-	-158 B	-0-	1130	2			N	-0-					166
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					166
04	1230	N	373	-0-	-857 B	-0-	373	2			N	-0-					166
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					166

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7753	X	7753	-0-	-0-	B	-0-	7753	2			N	-0-					-0-
01	6690	X	6690	-0-	-0-	B	-0-	6690	2			N	-0-					-0-
02	4429	X	4429	-0-	-0-	B	-0-	4429	2			N	-0-					-0-
03	5659	X	5659	-0-	-0-	B	-0-	5659	2			N	-0-					-0-
*04	5378	X	5378	-0-	-0-	B	-0-	5378	2			N	-0-					-0-
05	2263	X	NO RPT	-0-	-2263	B	-0-					N	NO RPT					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	7238	-0-	-78	B	-0-	7238	2			N	-0-					-0-
01	7006	X	6575	-0-	-431	B	-0-	6575	2			N	-0-					-0-
02	DLQ G-10		5023	-0-	5023	B	5023	5023	2			N	-0-					-0-
03	DLQ G-10		4303	-0-	4303	B	9326	4303	2			N	-0-					-0-
*04	13010	X	3684	-0-	-9326	B	-0-	3684	2			N	-0-					-0-
05	7223	X	NO RPT	-0-	-7223	B	-0-					N	NO RPT					-0-

BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					70
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					70
02	308	N	174	-0-	-134	B	-0-	174	3			N	-0-					70
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					70
04	360	N	249	-0-	-111	B	-0-	249	3			N	-0-					70
*05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					70

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	446	-0-	-236	B	-0-	446	3			N	-0-					-0-
01	992	N	675	-0-	-317	B	-0-	675	3			N	-0-					-0-
02	840	N	442	-0-	-398	B	-0-	442	3			N	-0-					-0-
03	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
04	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
*05	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	B	-0-	570	2			N	-0-					117
01	558	N	194	-0-	-364	B	-0-	194	2			N	-0-					117
02	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					117
03	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					117
04	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					117
*05	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					117

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	625	-0-	-26 B	-0-	41	1	584	2	N	-0-					2
01	664	N	664	-0-	-0- B	-0-	40	1	624	2	N	-0-					2
02	612	N	612	-0-	-0- B	-0-	40	1	572	2	N	-0-					2
03	682	N	682	-0-	-0- B	-0-	47	1	635	2	N	-0-					2
04	658	N	658	-0-	-0- B	-0-	44	1	614	2	N	-0-					2
05	682	N	666	-0-	-16 B	-0-	50	1	616	2	N	-0-					2

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

12	28117	X	21262	-0-	-6855 B	-0-	1399	1	19863	2	N	-0-					-0-
01	25203	X	21256	-0-	-3947 B	-0-	1265	1	19991	2	N	-0-					-0-
02	DLQ G-10		19181	-0-	19181 B	19181	1242	1	17939	2	N	-0-					-0-
03	DLQ G-10		20491	-0-	20491 B	39672	1409	1	19081	2	N	1	1	8			-0-
							1	9									
04	61204	X	21532	-0-	-39672 B	-0-	1448	1	20081	2	N	3	3	8			-0-
							3	9									
05	21266	X	20163	-0-	-1103 B	-0-	1500	1	18663	2	N	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

12	3844	X	3284	-0-	-560 B	-0-	216	1	3068	2	N	-0-					-0-
01	3813	X	3588	-0-	-225 B	-0-	214	1	3374	2	N	-0-					-0-
02	DLQ G-10		2885	-0-	2885 B	2885	187	1	2698	2	N	-0-					-0-
03	DLQ G-10		3419	-0-	3419 B	6304	235	1	3183	2	N	1	1	8			-0-
							1	9									
04	9194	X	2890	-0-	-6304 B	-0-	194	1	2696	2	N	-0-					-0-
05	3596	X	2722	-0-	-874 B	-0-	202	1	2520	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

12	1085	N	918	-0-	-167 B	-0-	60	1	858	2	N	-0-					-0-
01	1023	N	989	-0-	-34 B	-0-	59	1	930	2	N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	59	1	845	2	N	-0-					-0-
03	1037	N	1037	-0-	-0- B	-0-	71	1	966	2	N	-0-					-0-
04	998	N	998	-0-	-0- B	-0-	67	1	931	2	N	-0-					-0-
*05	1047	N	1047	-0-	-0- B	-0-	78	1	969	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

12	35619	X	25047	-0-	-10572 B	-466850	1649	1	23398	2	N	-0-					-0-
01	33387	X	27822	-0-	-5565 B	-466850	1656	1	26166	2	N	-0-					-0-
02	DLQ G-10		18980	-0-	18980 B	-447870	1229	1	17751	2	N	-0-					-0-
03	DLQ G-10		20101	-0-	20101 B	-427769	1382	1	18718	2	N	1	1	8			-0-
							1	9									
04	0	X	19127	-0-	19127 B	-408642	1286	1	17840	2	N	1	1	8			-0-
							1	9									
05	27807	X	18215	-0-	-9592 B	-408642	1355	1	16860	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31403	X	24240	-0-	-7163 B	-0-	1595	1	22645	2	N	-0-					-0-
01	29605	X	25751	-0-	-3854 B	-0-	1533	1	24218	2	N	-0-					-0-
02	DLQ G-10		22658	-0-	22658 B	22658	1467	1	21191	2	N	-0-					-0-
03	DLQ G-10		23359	-0-	23359 B	46017	1606	1	21750	2	N	3	3	8			-0-
							3	9									
04	69055	X	23038	-0-	-46017 B	-0-	1549	1	21488	2	N	1	1	8			-0-
							1	9									
05	25110	X	21564	-0-	-3546 B	-0-	1604	1	19958	2	N	2	2	8			-0-
							2	9									

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18941	X	16109	-0-	-2832 B	-0-	1060	1	15049	2	N	-0-					-0-
01	23737	X	23737	-0-	-0- B	-0-	1413	1	22324	2	N	-0-					-0-
02	DLQ G-10		19351	-0-	19351 B	19351	1253	1	18098	2	N	-0-					-0-
03	DLQ G-10		17922	-0-	17922 B	37273	1232	1	16689	2	N	1	1	8			-0-
							1	9									
04	56814	X	19541	-0-	-37273 B	-0-	1314	1	18227	2	N	-0-					-0-
05	19499	X	15911	-0-	-3588 B	-0-	1183	1	14727	2	N	1	1	8			-0-
							1	9									

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42439	X	32748	-0-	-9691 B	-0-	2155	1	30593	2	N	-0-					-0-
01	39742	X	33701	-0-	-6041 B	-0-	2006	1	31695	2	N	-0-					-0-
02	DLQ G-10		29540	-0-	29540 B	29540	1913	1	27627	2	N	-0-					-0-
03	DLQ G-10		31956	-0-	31956 B	61496	2197	1	29755	2	N	4	4	8			-0-
							4	9									
04	91428	X	29932	-0-	-61496 B	-0-	2013	1	27917	2	N	2	2	8			-0-
							2	9									
05	33635	X	29737	-0-	-3898 B	-0-	2212	1	27524	2	N	1	1	8			-0-
							1	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 03/14/2002 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0- B	-0-	22	1	499	2	Y	-0-					-0-
01	446	N	446	-0-	-0- B	-0-	19	1	427	2	Y	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	15	1	366	2	Y	-0-					-0-
03	527	N	333	-0-	-194 B	-0-	13	1	320	2	Y	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	16	1	387	2	Y	-0-					-0-
05	434	N	378	-0-	-56 B	-0-	15	1	363	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	371	-0-	-94 B	-0-	16	1	355	2	Y	-0-					-0-
01	434	N	421	-0-	-13 B	-0-	18	1	403	2	Y	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	13	1	315	2	Y	-0-					-0-
03	372	N	363	-0-	-9 B	-0-	14	1	349	2	Y	-0-					-0-
04	420	N	330	-0-	-90 B	-0-	13	1	317	2	Y	-0-					-0-
05	372	N	19	-0-	-353 B	-0-	19	2			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4715	-0-	-369 B	-0-	205	1	4510	2	Y	-0-					-0-
01	5022	X	4486	-0-	-536 B	-0-	186	1	4300	2	Y	-0-					-0-
02	3764	X	3764	-0-	-0- B	-0-	148	1	3616	2	Y	-0-					-0-
03	4775	X	4775	-0-	-0- B	-0-	187	1	4588	2	Y	-0-					-0-
04	4763	X	4763	-0-	-0- B	-0-	184	1	4579	2	Y	-0-					-0-
05	4712	X	4606	-0-	-106 B	-0-	182	1	4424	2	Y	-0-					-0-

EMMONS MG GUI WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

12	172	N	172	-0-	-0- B	-0-	18	1	154	2	N	-0-					25
01	124	N	111	-0-	-13 B	-0-	18	1	93	2	N	-0-					25
02	510	N	510	-0-	-0- B	-0-	50	1	460	2	N	-0-					25
03	188	N	188	-0-	-0- B	-0-	40	1	148	2	N	-0-					25
04	175	N	175	-0-	-0- B	-0-	34	1	141	2	N	-0-					25
05	558	N	85	-0-	-473 B	-0-	34	1	51	2	N	-0-					25

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

12	2457	X	2457	-0-	-0- B	-0-	250	1	2207	2	Y	-0-					26
01	2467	X	2467	-0-	-0- B	-0-	251	1	2216	2	Y	-0-					26
02	1764	X	1764	-0-	-0- B	-0-	188	1	1576	2	Y	-0-					26
03	2449	X	2431	-0-	-18 B	-0-	235	1	2196	2	Y	-0-					26
04	2400	X	2159	-0-	-241 B	-0-	210	1	1949	2	Y	-0-					26
*05	2566	X	2566	-0-	-0- B	-0-	234	1	2332	2	Y	-0-					26

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

12	1135	N	1135	-0-	-0- B	-0-	49	1	1086	2	Y	-0-					-0-
01	1128	N	1128	-0-	-0- B	-0-	47	1	1081	2	Y	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	39	1	946	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0- B	-0-	42	1	1039	2	Y	-0-					-0-
04	1020	N	1020	-0-	-0- B	-0-	40	1	980	2	Y	-0-					-0-
05	1054	N	1047	-0-	-7 B	-0-	42	1	1005	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

12	2821	X	1875	-0-	-946 B	-0-	81	1	1794	2	Y	-0-					-0-
01	2976	X	1973	-0-	-1003 B	-0-	82	1	1891	2	Y	-0-					-0-
02	T. A.		28	-0-	28 B	28	1	1	27	2	Y	-0-					-0-
03	T. A.		1110	-0-	1110 B	1138	43	1	1067	2	Y	-0-					-0-
04	T. A.		1723	-0-	1723 B	2861	67	1	1656	2	Y	-0-					-0-
05	T. A.		63	-0-	63 B	2924	2	1	61	2	Y	-0-					-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

12	121	X	121	-0-	-0- B	-0-	5	1	116	2	Y	-0-					-0-
01	130	X	130	-0-	-0- B	-0-	6	1	124	2	Y	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	4	1	98	2	Y	-0-					-0-
03	124	N	114	-0-	-10 B	-0-	5	1	109	2	Y	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	5	1	100	2	Y	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	5	1	108	2	Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

12	148	N	148	-0-	-0- B	-0-	6	1	142	2	Y	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	6	1	133	2	Y	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	12	1	295	2	Y	-0-					-0-
03	585	N	585	-0-	-0- B	-0-	23	1	562	2	Y	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	10	1	250	2	Y	-0-					-0-
05	341	N	138	-0-	-203 B	-0-	5	1	133	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1031	N	1031	-0-	-0- B	-0-	45	1	986	2	Y	-0-			-0-
01	1041	N	1041	-0-	-0- B	-0-	43	1	998	2	Y	-0-			-0-
02	889	N	889	-0-	-0- B	-0-	34	1	855	2	Y	-0-			-0-
03	1023	N	978	-0-	-45 B	-0-	38	1	940	2	Y	-0-			-0-
04	1020	N	962	-0-	-58 B	-0-	37	1	925	2	Y	-0-			-0-
05	992	N	972	-0-	-20 B	-0-	39	1	933	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	100	-0-	-24 B	-0-	5	1	95	2	N	-0-			-0-
01	131	N	131	-0-	-0- B	-0-	6	1	125	2	N	-0-			-0-
02	112	N	47	-0-	-65 B	-0-	1	1	46	2	N	-0-			-0-
03	93	N	69	-0-	-24 B	-0-	3	1	66	2	N	-0-			-0-
04	120	N	56	-0-	-64 B	-0-	1	1	55	2	N	-0-			-0-
*05	220	N	220	-0-	-0- B	-0-	8	1	212	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	631	-0-	-330 B	-0-	27	1	604	2	N	-0-			-0-
01	682	N	341	-0-	-341 B	-0-	14	1	327	2	N	-0-			-0-
02	868	N	785	-0-	-83 B	-0-	30	1	755	2	N	-0-			-0-
03	620	N	590	-0-	-30 B	-0-	23	1	567	2	N	-0-			-0-
04	412	N	412	-0-	-0- B	-0-	16	1	396	2	N	-0-			-0-
05	868	N	340	-0-	-528 B	-0-	13	1	327	2	N	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	400	-0-	-96 B	-0-	18	1	382	2	N	-0-			-0-
01	439	N	439	-0-	-0- B	-0-	19	1	420	2	N	-0-			-0-
02	489	N	489	-0-	-0- B	-0-	19	1	470	2	N	-0-			-0-
03	457	N	457	-0-	-0- B	-0-	18	1	439	2	N	-0-			-0-
04	420	N	399	-0-	-21 B	-0-	16	1	383	2	N	-0-			-0-
05	527	N	399	-0-	-128 B	-0-	16	1	383	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	559	-0-	-340 B	-0-	173	1	386	2	N	-0-			36
01	593	N	593	-0-	-0- B	-0-	172	1	421	2	N	-0-			36
02	532	N	492	-0-	-40 B	-0-	154	1	338	2	N	-0-			36
03	558	N	530	-0-	-28 B	-0-	169	1	361	2	N	-0-			36
04	570	N	522	-0-	-48 B	-0-	164	1	358	2	N	-0-			36
05	558	N	513	-0-	-45 B	-0-	169	1	344	2	N	-0-			36

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	681	N	681	-0-	-0- B	-0-	30	1	651	2	N	-0-			-0-
01	456	N	456	-0-	-0- B	-0-	19	1	437	2	N	-0-			-0-
02	756	N	336	-0-	-420 B	-0-	13	1	323	2	N	-0-			-0-
03	682	N	286	-0-	-396 B	-0-	11	1	275	2	N	-0-			-0-
04	450	N	265	-0-	-185 B	-0-	10	1	255	2	N	-0-			-0-
05	372	N	310	-0-	-62 B	-0-	12	1	298	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2092	N	2092	-0-	-0- B	-0-	91	1	2001	2	N	-0-			-0-
01	1910	N	1910	-0-	-0- B	-0-	78	1	1832	2	N	-0-			-0-
02	2072	N	1494	-0-	-578 B	-0-	58	1	1436	2	N	-0-			-0-
03	2077	N	1456	-0-	-621 B	-0-	57	1	1399	2	N	-0-			-0-
04	1860	N	912	-0-	-948 B	-0-	36	1	876	2	N	-0-			-0-
05	1643	N	479	-0-	-1164 B	-0-	18	1	461	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 04/25/1995 TOTAL DEPTH 12685 PERF.12357 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	764	N	764	-0-	-0- B	-0-	33	1	731	2	N	-0-			-0-
01	787	N	787	-0-	-0- B	-0-	33	1	754	2	N	-0-			-0-
02	666	N	666	-0-	-0- B	-0-	26	1	640	2	N	-0-			-0-
03	775	N	714	-0-	-61 B	-0-	28	1	686	2	N	-0-			-0-
04	750	N	674	-0-	-76 B	-0-	26	1	648	2	N	-0-			-0-
05	744	N	671	-0-	-73 B	-0-	27	1	644	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-			-0-
01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-			-0-
02	9	N	4	-0-	-5 B	-0-	4	2			N	-0-			-0-
03	6	N	3	-0-	-3 B	-0-	3	2			N	-0-			-0-
04	13	N	8	-0-	-5 B	-0-	8	2			N	-0-			-0-
*05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-			-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	-0-	-0-	-1581 B	-0-					N	-0-			-0-
01	4016	X	4016	-0-	-0- B	-0-	166	1	3850	2	N	-0-			-0-
02	2963	X	2963	-0-	-0- B	-0-	115	1	2848	2	N	-0-			-0-
03	3219	X	3219	-0-	-0- B	-0-	126	1	3093	2	N	-0-			-0-
04	2850	X	2737	-0-	-113 B	-0-	106	1	2631	2	N	-0-			-0-
05	2945	X	2463	-0-	-482 B	-0-	97	1	2366	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1631	N	1631	-0-	-0- B	-0-	71	1	1560	2	N	-0-			-0-
01	1677	N	1677	-0-	-0- B	-0-	70	1	1607	2	N	-0-			-0-
02	1763	N	1763	-0-	-0- B	-0-	69	1	1694	2	N	-0-			-0-
03	2032	N	2032	-0-	-0- B	-0-	80	1	1952	2	N	-0-			-0-
04	2081	N	2081	-0-	-0- B	-0-	81	1	2000	2	N	-0-			-0-
*05	2158	N	2158	-0-	-0- B	-0-	86	1	2072	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1494	N	1494	-0-	-0- B	-0-	65	1	1429	2	N	-0-			-0-
01	1511	N	1511	-0-	-0- B	-0-	62	1	1449	2	N	-0-			-0-
02	1224	N	1224	-0-	-0- B	-0-	48	1	1176	2	N	-0-			-0-
03	1302	N	1268	-0-	-34 B	-0-	50	1	1218	2	N	-0-			-0-
04	1260	N	1007	-0-	-253 B	-0-	38	1	969	2	N	-0-			-0-
05	1302	N	1076	-0-	-226 B	-0-	43	1	1033	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1228	-0-	-291 B	-0-	53	1	1175	2	N	-0-			-0-
01	1488	N	1077	-0-	-411 B	-0-	45	1	1032	2	N	-0-			-0-
02	1288	N	744	-0-	-544 B	-0-	29	1	715	2	N	-0-			-0-
03	1240	N	763	-0-	-477 B	-0-	30	1	733	2	N	-0-			-0-
04	1050	N	309	-0-	-741 B	-0-	12	1	297	2	N	-0-			-0-
*05	1266	N	1266	-0-	-0- B	-0-	51	1	1215	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2759	X	2620	-0-	-139 B	-0-	114	1	2506	2	N	-0-			-0-
01	3011	X	3011	-0-	-0- B	-0-	124	1	2887	2	N	-0-			-0-
02	2408	X	2255	-0-	-153 B	-0-	87	1	2168	2	N	-0-			-0-
03	2635	N	2634	-0-	-1 B	-0-	103	1	2531	2	N	-0-			-0-
04	2910	N	1368	-0-	-1542 B	-0-	54	1	1314	2	N	-0-			-0-
*05	2517	N	2517	-0-	-0- B	-0-	100	1	2417	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	X	666	-0-	-1814 B	-0-	28	1	638	2	N	-0-			-0-
01	2480	X	594	-0-	-1886 B	-0-	25	1	569	2	N	-0-			-0-
02	2240	X	517	-0-	-1723 B	-0-	20	1	497	2	N	-0-			-0-
03	1023	X	500	-0-	-523 B	-0-	19	1	481	2	N	-0-			-0-
04	990	X	532	-0-	-458 B	-0-	21	1	511	2	N	-0-			-0-
05	651	X	525	-0-	-126 B	-0-	21	1	504	2	N	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

12	31	N	26	-0-	-5 B	-0-	1	1	25	2	N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-			-0-
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-			-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

12	5685	X	5685	-0-	-0- B	-0-	247	1	5438	2	N	-0-			-0-
01	5859	X	5859	-0-	-0- B	-0-	243	1	5616	2	N	-0-			-0-
02	4471	X	4471	-0-	-0- B	-0-	175	1	4296	2	N	-0-			-0-
03	4566	X	4566	-0-	-0- B	-0-	179	1	4387	2	N	-0-			-0-
04	4852	X	4852	-0-	-0- B	-0-	188	1	4664	2	N	-0-			-0-
*05	4870	X	4870	-0-	-0- B	-0-	193	1	4677	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

12	2046	N	2015	-0-	-31 B	-0-	87	1	1928	2	N	-0-			-0-
01	2086	N	2086	-0-	-0- B	-0-	87	1	1999	2	N	-0-			-0-
02	1848	N	1749	-0-	-99 B	-0-	68	1	1681	2	N	-0-			-0-
03	2015	N	1842	-0-	-173 B	-0-	72	1	1770	2	N	-0-			-0-
04	2010	N	1883	-0-	-127 B	-0-	73	1	1810	2	N	-0-			-0-
05	1922	N	1868	-0-	-54 B	-0-	74	1	1794	2	N	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

12	5394	X	2608	-0-	-2786 B	-0-	113	1	2495	2	N	-0-			-0-
01	5510	X	5510	-0-	-0- B	-0-	228	1	5282	2	N	-0-			-0-
02	4755	X	4755	-0-	-0- B	-0-	186	1	4569	2	N	-0-			-0-
03	4960	X	4960	-0-	-0- B	-0-	194	1	4766	2	N	-0-			-0-
04	4361	X	4361	-0-	-0- B	-0-	170	1	4191	2	N	-0-			-0-
*05	4190	X	4190	-0-	-0- B	-0-	165	1	4025	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

12	1457	N	1370	-0-	-87 B	-0-	60	1	1310	2	N	-0-			-0-
01	1457	N	1430	-0-	-27 B	-0-	60	1	1370	2	N	-0-			-0-
02	1322	N	1322	-0-	-0- B	-0-	52	1	1270	2	N	-0-			-0-
03	1364	N	1358	-0-	-6 B	-0-	53	1	1305	2	N	-0-			-0-
04	1380	N	1294	-0-	-86 B	-0-	50	1	1244	2	N	-0-			-0-
05	1457	N	1338	-0-	-119 B	-0-	53	1	1285	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2294	N	1886	-0-	-408 B	-0-	81	1	1805	2	N	-0-			-0-
01	2381	N	2381	-0-	-0- B	-0-	98	1	2283	2	N	-0-			-0-
02	2073	N	2073	-0-	-0- B	-0-	81	1	1992	2	N	-0-			-0-
03	2214	N	2214	-0-	-0- B	-0-	87	1	2127	2	N	-0-			-0-
04	2310	N	2134	-0-	-176 B	-0-	83	1	2051	2	N	-0-			-0-
05	2294	N	2165	-0-	-129 B	-0-	86	1	2079	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7006	X	5468	-0-	-1538 B	-0-	238	1	5230	2	N	-0-			-0-
01	7628	X	7628	-0-	-0- B	-0-	317	1	7311	2	N	-0-			-0-
02	6053	X	6053	-0-	-0- B	-0-	237	1	5816	2	N	-0-			-0-
03	6944	X	5880	-0-	-1064 B	-0-	230	1	5650	2	N	-0-			-0-
04	7140	X	4625	-0-	-2515 B	-0-	180	1	4445	2	N	-0-			-0-
05	7378	X	6485	-0-	-893 B	-0-	257	1	6228	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	954	N	954	-0-	-0- B	-0-	42	1	912	2	N	-0-			-0-
01	925	N	925	-0-	-0- B	-0-	38	1	887	2	N	-0-			-0-
02	670	N	670	-0-	-0- B	-0-	26	1	644	2	N	-0-			-0-
03	898	N	898	-0-	-0- B	-0-	36	1	862	2	N	-0-			-0-
04	771	N	771	-0-	-0- B	-0-	30	1	741	2	N	-0-			-0-
*05	696	N	696	-0-	-0- B	-0-	28	1	668	2	N	-0-			-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 05/15/2001 TOTAL DEPTH 12947 PERF.12712 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6774	X	6774	-0-	-0- B	-0-	294	1	6480	2	N	-0-			-0-
01	4723	X	4723	-0-	-0- B	-0-	195	1	4528	2	N	-0-			-0-
02	2482	X	2482	-0-	-0- B	-0-	97	1	2385	2	N	-0-			-0-
03	1674	X	-0-	-0-	-1674 B	-0-					N	-0-			-0-
04	1620	X	-0-	-0-	-1620 B	-0-					N	-0-			-0-
05	1674	X	-0-	-0-	-1674 B	-0-					N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 04/30/2001 TOTAL DEPTH 12700 PERF.12318 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2635	N	2473	-0-	-162 B	-0-	107	1	2366	2	N	-0-			-0-
01	2702	N	2702	-0-	-0- B	-0-	112	1	2590	2	N	-0-			-0-
02	2324	N	2281	-0-	-43 B	-0-	90	1	2191	2	N	-0-			-0-
03	2480	N	2261	-0-	-219 B	-0-	88	1	2173	2	N	-0-			-0-
04	2550	N	2439	-0-	-111 B	-0-	96	1	2343	2	N	-0-			-0-
05	2511	N	2496	-0-	-15 B	-0-	99	1	2397	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	548	-0-	-1405 B	-0-	24	1	524	2	N	-0-			-0-
01	1860	N	508	-0-	-1352 B	-0-	21	1	487	2	N	-0-			-0-
02	1540	N	329	-0-	-1211 B	-0-	13	1	316	2	N	-0-			-0-
03	558	N	551	-0-	-7 B	-0-	21	1	530	2	N	-0-			-0-
04	534	N	534	-0-	-0- B	-0-	21	1	513	2	N	-0-			-0-
*05	874	N	874	-0-	-0- B	-0-	35	1	839	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1370	-0-	-56 B	-0-	60	1	1310	2	N	-0-			-0-
01	1395	N	1351	-0-	-44 B	-0-	56	1	1295	2	N	-0-			-0-
02	1232	N	1136	-0-	-96 B	-0-	44	1	1092	2	N	-0-			-0-
03	1881	N	1881	-0-	-0- B	-0-	74	1	1807	2	N	-0-			-0-
04	1946	N	1946	-0-	-0- B	-0-	75	1	1871	2	N	-0-			-0-
*05	1739	N	1739	-0-	-0- B	-0-	69	1	1670	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9	N	4	-0-	-5 B	-0-	4	2			N	-0-			-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-
02	13	N	7	-0-	-6 B	-0-	7	2			N	-0-			-0-
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-			-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-			-0-
*05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 11/06/2001 TOTAL DEPTH 12980 PERF.12695 - 12845

12	156	N	156	-0-	-0- B	-0-	7	1	149	2	N	-0-			-0-
01	186	N	149	-0-	-37 B	-0-	6	1	143	2	N	-0-			-0-
02	140	N	134	-0-	-6 B	-0-	5	1	129	2	N	-0-			-0-
03	366	N	366	-0-	-0- B	-0-	14	1	352	2	N	-0-			-0-
04	333	N	333	-0-	-0- B	-0-	13	1	320	2	N	-0-			-0-
*05	341	N	341	-0-	-0- B	-0-	13	1	328	2	N	-0-			-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

12	3163	X	3163	-0-	-0- B	-0-	138	1	3025	2	N	-0-			-0-
01	3133	X	3133	-0-	-0- B	-0-	130	1	3003	2	N	-0-			-0-
02	2544	N	2544	-0-	-0- B	-0-	99	1	2445	2	N	-0-			-0-
03	2584	X	2584	-0-	-0- B	-0-	101	1	2483	2	N	-0-			-0-
04	2479	X	2479	-0-	-0- B	-0-	97	1	2382	2	N	-0-			-0-
05	2356	X	2067	-0-	-289 B	-0-	82	1	1985	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

12	5921	X	5793	-0-	-128 B	-0-	252	1	5541	2	N	-0-			-0-
01	5859	X	5846	-0-	-13 B	-0-	242	1	5604	2	N	-0-			-0-
02	4954	X	4954	-0-	-0- B	-0-	195	1	4759	2	N	-0-			-0-
03	5766	X	5447	-0-	-319 B	-0-	214	1	5233	2	N	-0-			-0-
04	5580	X	5418	-0-	-162 B	-0-	211	1	5207	2	N	-0-			-0-
05	5766	X	5560	-0-	-206 B	-0-	221	1	5339	2	N	-0-			-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

12	2078	N	2078	-0-	-0- B	-0-	90	1	1988	2	N	-0-			-0-
01	2171	N	2171	-0-	-0- B	-0-	90	1	2081	2	N	-0-			-0-
02	2128	N	1736	-0-	-392 B	-0-	68	1	1668	2	N	-0-			-0-
03	2077	N	1794	-0-	-283 B	-0-	70	1	1724	2	N	-0-			-0-
04	2100	N	1642	-0-	-458 B	-0-	63	1	1579	2	N	-0-			-0-
05	1922	N	1624	-0-	-298 B	-0-	64	1	1560	2	N	-0-			-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

12	1829	N	1180	-0-	-649 B	-0-	52	1	1128	2	N	-0-			-0-
01	2046	N	486	-0-	-1560 B	-0-	20	1	466	2	N	-0-			-0-
02	1568	N	703	-0-	-865 B	-0-	28	1	675	2	N	-0-			-0-
03	1178	N	826	-0-	-352 B	-0-	32	1	794	2	N	-0-			-0-
04	506	N	506	-0-	-0- B	-0-	19	1	487	2	N	-0-			-0-
05	775	N	365	-0-	-410 B	-0-	14	1	351	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

12	6090	X	6090	-0-	-0- B	-0-	264	1	5826	2	N	-0-			-0-
01	6645	X	6645	-0-	-0- B	-0-	275	1	6370	2	N	-0-			-0-
02	5516	X	5516	-0-	-0- B	-0-	215	1	5301	2	N	-0-			-0-
03	5705	X	5705	-0-	-0- B	-0-	224	1	5481	2	N	-0-			-0-
04	4196	X	4196	-0-	-0- B	-0-	163	1	4033	2	N	-0-			-0-
*05	6251	X	6251	-0-	-0- B	-0-	247	1	6004	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4397	X	4397	-0-	-0-	B	-0-	192	1	4205	2	N	-0-			-0-
01	4531	X	4531	-0-	-0-	B	-0-	187	1	4344	2	N	-0-			-0-
02	3700	X	3700	-0-	-0-	B	-0-	144	1	3556	2	N	-0-			-0-
03	3771	X	3771	-0-	-0-	B	-0-	148	1	3623	2	N	-0-			-0-
04	3860	X	3860	-0-	-0-	B	-0-	151	1	3709	2	N	-0-			-0-
*05	4008	X	4008	-0-	-0-	B	-0-	159	1	3849	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

12	2914	X	2538	-0-	-376	B	-0-	111	1	2427	2	N	-0-			-0-
01	2914	X	2641	-0-	-273	B	-0-	109	1	2532	2	N	-0-			-0-
02	2436	X	2134	-0-	-302	B	-0-	84	1	2050	2	N	-0-			-0-
03	2573	X	2362	-0-	-211	B	-0-	93	1	2269	2	N	-0-			-0-
04	2550	X	2294	-0-	-256	B	-0-	89	1	2205	2	N	-0-			-0-
*05	2381	N	2381	-0-	-0-	B	-0-	94	1	2287	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

12	3151	X	3151	-0-	-0-	B	-0-	138	1	3013	2	N	-0-			-0-
01	2824	X	2824	-0-	-0-	B	-0-	117	1	2707	2	N	-0-			-0-
02	3213	X	3213	-0-	-0-	B	-0-	126	1	3087	2	N	-0-			-0-
03	2872	X	2872	-0-	-0-	B	-0-	112	1	2760	2	N	-0-			-0-
04	2340	X	910	-0-	-1430	B	-0-	36	1	874	2	N	-0-			-0-
05	2418	X	1044	-0-	-1374	B	-0-	42	1	1002	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

12	2263	N	2200	-0-	-63	B	-0-	96	1	2104	2	N	-0-			-0-
01	2480	N	2100	-0-	-380	B	-0-	87	1	2013	2	N	-0-			-0-
02	2100	N	2083	-0-	-17	B	-0-	81	1	2002	2	N	-0-			-0-
03	2326	N	2326	-0-	-0-	B	-0-	91	1	2235	2	N	-0-			-0-
04	2195	N	2195	-0-	-0-	B	-0-	86	1	2109	2	N	-0-			-0-
05	2294	N	2004	-0-	-290	B	-0-	79	1	1925	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

12	4526	X	-0-	-0-	-4526	B	-0-					N	-0-			-0-
01	3472	X	1194	-0-	-2278	B	-0-	50	1	1144	2	N	-0-			-0-
02	12155	X	12155	-0-	-0-	B	-0-	476	1	11679	2	N	-0-			-0-
03	7090	X	7090	-0-	-0-	B	-0-	278	1	6812	2	N	-0-			-0-
04	5303	X	5303	-0-	-0-	B	-0-	206	1	5097	2	N	-0-			-0-
*05	6797	X	6797	-0-	-0-	B	-0-	269	1	6528	2	N	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

12	2604	N	2271	-0-	-333	B	-0-	99	1	2172	2	N	-0-			-0-
01	2604	N	2482	-0-	-122	B	-0-	103	1	2379	2	N	-0-			-0-
02	2324	N	2126	-0-	-198	B	-0-	82	1	2044	2	N	-0-			-0-
03	2263	N	2244	-0-	-19	B	-0-	88	1	2156	2	N	-0-			-0-
04	2400	N	2207	-0-	-193	B	-0-	86	1	2121	2	N	-0-			-0-
05	2356	N	2196	-0-	-160	B	-0-	87	1	2109	2	N	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

12	3261	X	3261	-0-	-0-	B	-0-	141	1	3120	2	N	-0-			-0-
01	3314	X	3314	-0-	-0-	B	-0-	138	1	3176	2	N	-0-			-0-
02	2889	X	2889	-0-	-0-	B	-0-	114	1	2775	2	N	-0-			-0-
03	2895	X	2895	-0-	-0-	B	-0-	113	1	2782	2	N	-0-			-0-
04	2764	X	2764	-0-	-0-	B	-0-	107	1	2657	2	N	-0-			-0-
*05	2893	X	2893	-0-	-0-	B	-0-	115	1	2778	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
12	3673	X	3673	-0-	-0-	B	-0-	160	1	3513	2	N	-0-			-0-
01	3463	X	3463	-0-	-0-	B	-0-	144	1	3319	2	N	-0-			-0-
02	2597	X	2597	-0-	-0-	B	-0-	102	1	2495	2	N	-0-			-0-
03	1975	X	1975	-0-	-0-	B	-0-	77	1	1898	2	N	-0-			-0-
04	1770	X	1026	-0-	-744	B	-0-	41	1	985	2	N	-0-			-0-
05	1829	X	1163	-0-	-666	B	-0-	47	1	1116	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

12	2170	N	2080	-0-	-90	B	-0-	91	1	1989	2	N	-0-			-0-
01	2263	N	2263	-0-	-0-	B	-0-	93	1	2170	2	N	-0-			-0-
02	1960	N	1937	-0-	-23	B	-0-	76	1	1861	2	N	-0-			-0-
03	2077	N	1878	-0-	-199	B	-0-	74	1	1804	2	N	-0-			-0-
04	2100	N	2071	-0-	-29	B	-0-	81	1	1990	2	N	-0-			-0-
05	2139	N	2044	-0-	-95	B	-0-	81	1	1963	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 07/01/2004 TOTAL DEPTH 13000 PERF.12634 - 12786

12	3495	X	3495	-0-	-0-	B	-0-	152	1	3343	2	N	-0-			-0-
01	3524	X	3524	-0-	-0-	B	-0-	146	1	3378	2	N	-0-			-0-
02	3087	X	3087	-0-	-0-	B	-0-	120	1	2967	2	N	-0-			-0-
03	3378	X	3378	-0-	-0-	B	-0-	132	1	3246	2	N	-0-			-0-
04	3358	X	3358	-0-	-0-	B	-0-	130	1	3228	2	N	-0-			-0-
*05	3408	X	3408	-0-	-0-	B	-0-	135	1	3273	2	N	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

12	3761	X	3761	-0-	-0-	B	-0-	164	1	3597	2	N	-0-			-0-
01	3967	X	3967	-0-	-0-	B	-0-	165	1	3802	2	N	-0-			-0-
02	1940	N	1940	-0-	-0-	B	-0-	76	1	1864	2	N	-0-			-0-
03	4581	X	4581	-0-	-0-	B	-0-	179	1	4402	2	N	-0-			-0-
04	3444	X	3444	-0-	-0-	B	-0-	134	1	3310	2	N	-0-			-0-
*05	3601	X	3601	-0-	-0-	B	-0-	142	1	3459	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 10/26/2004 TOTAL DEPTH 13120 PERF.12771 - 12958

12	14B2 EXT		2999	-0-	2999	B	15727	131	1	2868	2	N	-0-			-0-
01	18966	X	3239	-0-	-15727	B	-0-	134	1	3105	2	N	-0-			-0-
02	2172	X	2172	-0-	-0-	B	-0-	85	1	2087	2	N	-0-			-0-
03	4092	X	2319	-0-	-1773	B	-0-	91	1	2228	2	N	-0-			-0-
04	3360	X	2103	-0-	-1257	B	-0-	81	1	2022	2	N	-0-			-0-
05	3224	X	2302	-0-	-922	B	-0-	91	1	2211	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

12	3724	X	3724	-0-	-0-	B	-0-	161	1	3563	2	N	-0-			-0-
01	3540	X	3540	-0-	-0-	B	-0-	147	1	3393	2	N	-0-			-0-
02	3248	X	3248	-0-	-0-	B	-0-	127	1	3121	2	N	-0-			-0-
03	3637	X	3637	-0-	-0-	B	-0-	142	1	3495	2	N	-0-			-0-
04	2944	X	2944	-0-	-0-	B	-0-	115	1	2829	2	N	-0-			-0-
*05	3715	X	3715	-0-	-0-	B	-0-	147	1	3568	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

12	4867	X	2995	-0-	-1872	B	-0-	131	1	2864	2	N	-0-			-0-
01	4867	X	4394	-0-	-473	B	-0-	181	1	4213	2	N	-0-			-0-
02	3396	X	3396	-0-	-0-	B	-0-	133	1	3263	2	N	-0-			-0-
03	4588	X	3162	-0-	-1426	B	-0-	123	1	3039	2	N	-0-			-0-
04	4260	X	3697	-0-	-563	B	-0-	144	1	3553	2	N	-0-			-0-
*05	4447	X	4447	-0-	-0-	B	-0-	176	1	4271	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4402	X	4390	-0-	-12 B	-0-	191	1	4199	2	N	-0-			-0-
01	4661	X	4661	-0-	-0- B	-0-	194	1	4467	2	N	-0-			-0-
02	3948	X	3948	-0-	-0- B	-0-	154	1	3794	2	N	-0-			-0-
03	4433	X	4314	-0-	-119 B	-0-	169	1	4145	2	N	-0-			-0-
04	4290	X	4171	-0-	-119 B	-0-	162	1	4009	2	N	-0-			-0-
05	4433	X	4206	-0-	-227 B	-0-	166	1	4040	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

12	1457	N	1333	-0-	-124 B	-0-	59	1	1274	2	N	-0-			-0-
01	1395	N	1380	-0-	-15 B	-0-	57	1	1323	2	N	-0-			-0-
02	1260	N	1213	-0-	-47 B	-0-	47	1	1166	2	N	-0-			-0-
03	1333	N	1264	-0-	-69 B	-0-	50	1	1214	2	N	-0-			-0-
04	1350	N	1250	-0-	-100 B	-0-	49	1	1201	2	N	-0-			-0-
05	1333	N	1333	-0-	-0- B	-0-	53	1	1280	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

12	2625	N	2625	-0-	-0- B	-0-	114	1	2511	2	N	-0-			-0-
01	2604	N	2429	-0-	-175 B	-0-	102	1	2327	2	N	-0-			-0-
02	2307	N	2307	-0-	-0- B	-0-	91	1	2216	2	N	-0-			-0-
03	2635	N	2346	-0-	-289 B	-0-	92	1	2254	2	N	-0-			-0-
04	2340	N	2121	-0-	-219 B	-0-	83	1	2038	2	N	-0-			-0-
*05	2590	N	2590	-0-	-0- B	-0-	103	1	2487	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

12	2077	N	1900	-0-	-177 B	-0-	82	1	1818	2	N	-0-			-0-
01	1984	N	1910	-0-	-74 B	-0-	78	1	1832	2	N	-0-			-0-
02	1820	N	1544	-0-	-276 B	-0-	60	1	1484	2	N	-0-			-0-
03	1891	N	1744	-0-	-147 B	-0-	69	1	1675	2	N	-0-			-0-
04	1860	N	1659	-0-	-201 B	-0-	65	1	1594	2	N	-0-			-0-
05	1705	N	1652	-0-	-53 B	-0-	65	1	1587	2	N	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

12	551	N	551	-0-	-0- B	-0-	56	1	495	2	N	-0-			-0-
01	372	N	260	-0-	-112 B	-0-	42	1	218	2	N	-0-			-0-
02	448	N	417	-0-	-31 B	-0-	40	1	377	2	N	-0-			-0-
03	558	N	454	-0-	-104 B	-0-	97	1	357	2	N	-0-			-0-
04	602	N	602	-0-	-0- B	-0-	117	1	485	2	N	-0-			-0-
05	465	N	291	-0-	-174 B	-0-	118	1	173	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

12	2592	N	2592	-0-	-0- B	-0-	113	1	2479	2	N	-0-			-0-
01	2632	N	2632	-0-	-0- B	-0-	109	1	2523	2	N	-0-			-0-
02	2212	N	1957	-0-	-255 B	-0-	76	1	1881	2	N	-0-			-0-
03	2449	N	2050	-0-	-399 B	-0-	80	1	1970	2	N	-0-			-0-
04	2370	N	1911	-0-	-459 B	-0-	74	1	1837	2	N	-0-			-0-
05	2170	N	2167	-0-	-3 B	-0-	86	1	2081	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

12	341	N	341	-0-	-0- B	-0-	15	1	326	2	N	-0-			-0-
01	363	N	363	-0-	-0- B	-0-	15	1	348	2	N	-0-			-0-
02	283	N	283	-0-	-0- B	-0-	11	1	272	2	N	-0-			-0-
03	341	N	257	-0-	-84 B	-0-	10	1	247	2	N	-0-			-0-
04	360	N	221	-0-	-139 B	-0-	8	1	213	2	N	-0-			-0-
05	310	N	194	-0-	-116 B	-0-	8	1	186	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	3	1	63	2	N	-0-			-0-
01	93	N	61	-0-	-32 B	-0-	2	1	59	2	N	-0-			-0-
02	56	N	52	-0-	-4 B	-0-	1	1	51	2	N	-0-			-0-
03	62	N	57	-0-	-5 B	-0-	1	1	56	2	N	-0-			-0-
04	60	N	49	-0-	-11 B	-0-	1	1	48	2	N	-0-			-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-			-0-

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

12	3255	X	181	-0-	-3074 B	-0-	7	1	174	2	N	-0-			-0-
01	3255	X	336	-0-	-2919 B	-0-	14	1	322	2	N	-0-			-0-
02	71	X	71	-0-	-0- B	-0-	3	1	68	2	N	-0-			-0-
03	1519	X	24	-0-	-1495 B	-0-	1	1	23	2	N	-0-			-0-
04	330	X	60	-0-	-270 B	-0-	2	1	58	2	N	-0-			-0-
05	341	X	52	-0-	-289 B	-0-	1	1	51	2	N	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

12	806	N	657	-0-	-149 B	-0-	67	1	590	2	N	-0-			-0-
01	2068	N	2068	-0-	-0- B	-0-	211	1	1857	2	N	-0-			-0-
02	1567	N	1567	-0-	-0- B	-0-	111	1	1456	2	N	-0-			-0-
03	1511	N	1511	-0-	-0- B	-0-	93	1	1418	2	N	-0-			-0-
04	2010	N	1495	-0-	-515 B	-0-	99	1	1396	2	N	-0-			-0-
05	1736	N	1256	-0-	-480 B	-0-	82	1	1174	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

12	4712	X	4483	-0-	-229 B	-0-	195	1	4288	2	N	-0-			-0-
01	4712	X	4687	-0-	-25 B	-0-	194	1	4493	2	N	-0-			-0-
02	3996	X	3996	-0-	-0- B	-0-	156	1	3840	2	N	-0-			-0-
03	4378	X	4378	-0-	-0- B	-0-	172	1	4206	2	N	-0-			-0-
04	4227	X	4227	-0-	-0- B	-0-	164	1	4063	2	N	-0-			-0-
*05	4280	X	4280	-0-	-0- B	-0-	169	1	4111	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

12	6510	X	6040	-0-	-470 B	-0-	263	1	5777	2	N	-0-			-0-
01	6246	X	6246	-0-	-0- B	-0-	258	1	5988	2	N	-0-			-0-
02	5317	X	5317	-0-	-0- B	-0-	207	1	5110	2	N	-0-			-0-
03	6045	X	5647	-0-	-398 B	-0-	221	1	5426	2	N	-0-			-0-
04	5910	X	5751	-0-	-159 B	-0-	224	1	5527	2	N	-0-			-0-
05	6107	X	5940	-0-	-167 B	-0-	235	1	5705	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

12	1023	N	751	-0-	-272 B	-0-	33	1	718	2	N	-0-			-0-
01	992	N	810	-0-	-182 B	-0-	34	1	776	2	N	-0-			-0-
02	868	N	828	-0-	-40 B	-0-	33	1	795	2	N	-0-			-0-
03	762	N	762	-0-	-0- B	-0-	30	1	732	2	N	-0-			-0-
04	780	N	612	-0-	-168 B	-0-	24	1	588	2	N	-0-			-0-
05	930	N	544	-0-	-386 B	-0-	22	1	522	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

12	80	N	80	-0-	-0- B	-0-	4	1	76	2	N	-0-			-0-
01	63	N	63	-0-	-0- B	-0-	3	1	60	2	N	-0-			-0-
02	84	N	40	-0-	-44 B	-0-	1	1	39	2	N	-0-			-0-
03	93	N	23	-0-	-70 B	-0-	1	1	22	2	N	-0-			-0-
04	60	N	21	-0-	-39 B	-0-	1	1	20	2	N	-0-			-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 12/20/2005 TOTAL DEPTH 13000 PERF.12748 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2721	-0-	-906 B	-0-	119	1	2602	2	N	-0-					-0-
01	3627	X	2691	-0-	-936 B	-0-	112	1	2579	2	N	-0-					-0-
02	2158	X	2158	-0-	-0- B	-0-	85	1	2073	2	N	-0-					-0-
03	2728	X	2162	-0-	-566 B	-0-	85	1	2077	2	N	-0-					-0-
04	2640	X	2083	-0-	-557 B	-0-	81	1	2002	2	N	-0-					-0-
05	2728	X	2567	-0-	-161 B	-0-	101	1	2466	2	N	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	848	-0-	-20 B	-0-	87	1	761	2	N	-0-					-0-
01	868	N	862	-0-	-6 B	-0-	88	1	774	2	N	-0-					-0-
02	784	N	725	-0-	-59 B	-0-	51	1	674	2	N	-0-					-0-
03	837	N	829	-0-	-8 B	-0-	51	1	778	2	N	-0-					-0-
04	840	N	601	-0-	-239 B	-0-	40	1	561	2	N	-0-					-0-
*05	807	N	807	-0-	-0- B	-0-	53	1	754	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	X	6224	-0-	-2828 B	-0-	271	1	5953	2	N	-0-					-0-
01	11222	X	8211	-0-	-3011 B	-0-	340	1	7871	2	N	-0-					-0-
02	8770	X	8770	-0-	-0- B	-0-	342	1	8428	2	N	-0-					-0-
03	11253	X	9166	-0-	-2087 B	-0-	359	1	8807	2	N	-0-					-0-
04	9161	X	9161	-0-	-0- B	-0-	356	1	8805	2	N	-0-					-0-
05	9703	X	6498	-0-	-3205 B	-0-	257	1	6241	2	N	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14 B	-0-	11	1	223	2	N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	10	1	239	2	N	-0-					-0-
02	224	N	157	-0-	-67 B	-0-	6	1	151	2	N	-0-					-0-
03	250	N	250	-0-	-0- B	-0-	10	1	240	2	N	-0-					-0-
04	240	N	130	-0-	-110 B	-0-	5	1	125	2	N	-0-					-0-
05	186	N	87	-0-	-99 B	-0-	4	1	83	2	N	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	1117	-0-	-3068 B	-0-	48	1	1069	2	N	-0-					-0-
01	3193	X	2507	-0-	-686 B	-0-	104	1	2403	2	N	-0-					-0-
02	2879	X	2879	-0-	-0- B	-0-	113	1	2766	2	N	-0-					-0-
03	3072	X	3072	-0-	-0- B	-0-	120	1	2952	2	N	-0-					-0-
04	4594	X	4594	-0-	-0- B	-0-	178	1	4416	2	N	-0-					-0-
*05	4573	X	4573	-0-	-0- B	-0-	181	1	4392	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5782	-0-	-604 B	-0-	252	1	5530	2	N	-0-					-0-
01	5642	X	4607	-0-	-1035 B	-0-	191	1	4416	2	N	-0-					-0-
02	5186	X	5186	-0-	-0- B	-0-	202	1	4984	2	N	-0-					-0-
03	7440	X	3337	-0-	-4103 B	-0-	131	1	3206	2	N	-0-					-0-
04	7200	X	3150	-0-	-4050 B	-0-	123	1	3027	2	N	-0-					-0-
05	5797	X	5310	-0-	-487 B	-0-	210	1	5100	2	N	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 03/22/2006 TOTAL DEPTH 12850 PERF.12678 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4170	-0-	-77 B	-0-	182	1	3988	2	N	-0-					-0-
01	4371	X	3388	-0-	-983 B	-0-	140	1	3248	2	N	-0-					-0-
02	3366	X	3366	-0-	-0- B	-0-	131	1	3235	2	N	-0-					-0-
03	3877	X	3877	-0-	-0- B	-0-	151	1	3726	2	N	-0-					-0-
04	3629	X	3629	-0-	-0- B	-0-	141	1	3488	2	N	-0-					-0-
*05	3748	X	3748	-0-	-0- B	-0-	148	1	3600	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	19747	X	18908	-0-	-839 B	-0-	824	1	18084	2	N	-0-			-0-
01	19577	X	19577	-0-	-0- B	-0-	811	1	18766	2	N	-0-			-0-
02	16578	X	16578	-0-	-0- B	-0-	648	1	15930	2	N	-0-			-0-
03	19127	X	18127	-0-	-1000 B	-0-	710	1	17417	2	N	-0-			-0-
04	18540	X	17517	-0-	-1023 B	-0-	681	1	16836	2	N	-0-			-0-
05	19158	X	17846	-0-	-1312 B	-0-	707	1	17139	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

12	20770	X	19536	-0-	-1234 B	-0-	851	1	18685	2	N	-0-			-0-
01	21886	X	19978	-0-	-1908 B	-0-	828	1	19150	2	N	-0-			-0-
02	16780	X	16780	-0-	-0- B	-0-	656	1	16124	2	N	-0-			-0-
03	20739	X	18015	-0-	-2724 B	-0-	706	1	17309	2	N	-0-			-0-
04	19320	X	17555	-0-	-1765 B	-0-	682	1	16873	2	N	-0-			-0-
05	19964	X	17554	-0-	-2410 B	-0-	695	1	16859	2	N	-0-			-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

12	4086	X	4086	-0-	-0- B	-0-	178	1	3908	2	N	-0-			84
01	4752	X	4752	-0-	-0- B	-0-	196	1	4556	2	N	-0-			84
02	4048	X	4048	-0-	-0- B	-0-	159	1	3889	2	N	-0-			84
03	5332	X	4896	-0-	-436 B	-0-	192	1	4704	2	N	-0-			84
04	4920	X	4434	-0-	-486 B	-0-	171	1	4263	2	N	-0-			84
05	4743	X	4597	-0-	-146 B	-0-	182	1	4415	2	N	-0-			84

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

12	2304	N	2304	-0-	-0- B	-0-	101	1	2203	2	N	-0-			-0-
01	2263	N	2246	-0-	-17 B	-0-	93	1	2153	2	N	-0-			-0-
02	2017	N	2017	-0-	-0- B	-0-	79	1	1938	2	N	-0-			-0-
03	2294	N	2162	-0-	-132 B	-0-	85	1	2077	2	N	-0-			-0-
04	2160	N	2016	-0-	-144 B	-0-	78	1	1938	2	N	-0-			-0-
05	2232	N	1983	-0-	-249 B	-0-	78	1	1905	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

12	11377	X	11373	-0-	-4 B	-0-	495	1	10878	2	N	-0-			-0-
01	12400	X	8110	-0-	-4290 B	-0-	336	1	7774	2	N	-0-			-0-
02	10231	X	10231	-0-	-0- B	-0-	401	1	9830	2	N	-0-			-0-
03	13330	X	1524	-0-	-11806 B	-0-	60	1	1464	2	N	-0-			-0-
04	11010	X	6436	-0-	-4574 B	-0-	250	1	6186	2	N	-0-			-0-
05	11377	X	8218	-0-	-3159 B	-0-	326	1	7892	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

12	574	N	574	-0-	-0- B	-0-	26	1	548	2	N	-0-			-0-
01	282	N	282	-0-	-0- B	-0-	12	1	270	2	N	-0-			-0-
02	224	N	133	-0-	-91 B	-0-	5	1	128	2	N	-0-			-0-
03	454	N	454	-0-	-0- B	-0-	18	1	436	2	N	-0-			-0-
04	646	N	646	-0-	-0- B	-0-	25	1	621	2	N	-0-			-0-
*05	687	N	687	-0-	-0- B	-0-	27	1	660	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

12	12152	X	11619	-0-	-533 B	-0-	506	1	11113	2	N	-0-			-0-
01	12152	X	10626	-0-	-1526 B	-0-	441	1	10185	2	N	-0-			-0-
02	10515	X	10515	-0-	-0- B	-0-	411	1	10104	2	N	-0-			-0-
03	12927	X	7445	-0-	-5482 B	-0-	291	1	7154	2	N	-0-			-0-
04	13203	X	13203	-0-	-0- B	-0-	513	1	12690	2	N	-0-			-0-
05	11656	X	2557	-0-	-9099 B	-0-	101	1	2456	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11681	X	11681	-0-	-0- B	-0-	508	1	11173	2	N	-0-			-0-
01	11476	X	11476	-0-	-0- B	-0-	476	1	11000	2	N	-0-			-0-
02	9839	X	9839	-0-	-0- B	-0-	384	1	9455	2	N	-0-			-0-
03	10955	X	10955	-0-	-0- B	-0-	429	1	10526	2	N	-0-			-0-
04	10211	X	10211	-0-	-0- B	-0-	396	1	9815	2	N	-0-			-0-
*05	10122	X	10122	-0-	-0- B	-0-	400	1	9722	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	19966	X	19966	-0-	-0- B	-0-	866	1	19100	2	N	-0-			-0-
01	19996	X	19996	-0-	-0- B	-0-	828	1	19168	2	N	-0-			-0-
02	15384	X	15384	-0-	-0- B	-0-	602	1	14782	2	N	-0-			-0-
03	20429	X	18146	-0-	-2283 B	-0-	711	1	17435	2	N	-0-			-0-
04	19770	X	16264	-0-	-3506 B	-0-	632	1	15632	2	N	-0-			-0-
05	19995	X	16450	-0-	-3545 B	-0-	650	1	15800	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	25637	X	19067	-0-	-6570 B	-0-	830	1	18237	2	N	-0-			-0-
01	25637	X	14271	-0-	-11366 B	-0-	592	1	13679	2	N	-0-			-0-
02	14118	X	14118	-0-	-0- B	-0-	551	1	13567	2	N	-0-			-0-
03	24831	X	18240	-0-	-6591 B	-0-	713	1	17527	2	N	-0-			-0-
04	22950	X	18315	-0-	-4635 B	-0-	712	1	17603	2	N	-0-			-0-
05	19065	X	14161	-0-	-4904 B	-0-	561	1	13600	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11966	X	10233	-0-	-1733 B	-0-	446	1	9787	2	N	-0-			-0-
01	11966	X	10019	-0-	-1947 B	-0-	415	1	9604	2	N	-0-			-0-
02	13346	X	13346	-0-	-0- B	-0-	522	1	12824	2	N	-0-			-0-
03	14697	X	14697	-0-	-0- B	-0-	576	1	14121	2	N	-0-			-0-
04	13368	X	13368	-0-	-0- B	-0-	519	1	12849	2	N	-0-			-0-
*05	13485	X	13485	-0-	-0- B	-0-	534	1	12951	2	N	-0-			-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33418	X	32920	-0-	-498 B	-0-	1432	1	31488	2	N	-0-			-0-
01	33418	X	33109	-0-	-309 B	-0-	1372	1	31737	2	N	-0-			-0-
02	27374	X	27374	-0-	-0- B	-0-	1070	1	26304	2	N	-0-			-0-
03	31157	X	31157	-0-	-0- B	-0-	1220	1	29937	2	N	-0-			-0-
04	29211	X	29211	-0-	-0- B	-0-	1135	1	28076	2	N	-0-			-0-
*05	29260	X	29260	-0-	-0- B	-0-	1158	1	28102	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14911	X	13364	-0-	-1547 B	-0-	581	1	12783	2	N	-0-			-0-
01	14291	X	13796	-0-	-495 B	-0-	572	1	13224	2	N	-0-			-0-
02	9292	X	9292	-0-	-0- B	-0-	363	1	8929	2	N	-0-			-0-
03	14884	X	14884	-0-	-0- B	-0-	582	1	14302	2	N	-0-			-0-
04	13230	X	12749	-0-	-481 B	-0-	496	1	12253	2	N	-0-			-0-
05	13671	X	11680	-0-	-1991 B	-0-	463	1	11217	2	N	-0-			-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	22072	X	20892	-0-	-1180 B	-0-	909	1	19983	2	N	-0-			-0-
01	22072	X	21875	-0-	-197 B	-0-	907	1	20968	2	N	-0-			-0-
02	17013	X	17013	-0-	-0- B	-0-	665	1	16348	2	N	-0-			-0-
03	21700	X	18470	-0-	-3230 B	-0-	723	1	17747	2	N	-0-			-0-
04	21000	X	16466	-0-	-4534 B	-0-	639	1	15827	2	N	-0-			-0-
05	21700	X	18046	-0-	-3654 B	-0-	715	1	17331	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	25668	X	24175	-0-	-1493	B	-0-	1052	1	23123	2	N	-0-			-0-
01	25420	X	25345	-0-	-75	B	-0-	1050	1	24295	2	N	-0-			-0-
02	21439	X	21439	-0-	-0-	B	-0-	838	1	20601	2	N	-0-			-0-
03	26474	X	23430	-0-	-3044	B	-0-	917	1	22513	2	N	-0-			-0-
04	25620	X	22150	-0-	-3470	B	-0-	861	1	21289	2	N	-0-			-0-
05	25358	X	23730	-0-	-1628	B	-0-	938	1	22792	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

12	23591	X	23591	-0-	-0-	B	-0-	1027	1	22564	2	N	-0-			-0-
01	22971	X	22425	-0-	-546	B	-0-	929	1	21496	2	N	-0-			-0-
02	19412	X	19412	-0-	-0-	B	-0-	758	1	18654	2	N	-0-			-0-
03	23591	X	21001	-0-	-2590	B	-0-	822	1	20179	2	N	-0-			-0-
04	22830	X	19312	-0-	-3518	B	-0-	750	1	18562	2	N	-0-			-0-
05	23591	X	19823	-0-	-3768	B	-0-	785	1	19038	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

12	31744	X	26917	-0-	-4827	B	-0-	1172	1	25745	2	N	-0-			-0-
01	31744	X	28062	-0-	-3682	B	-0-	1163	1	26899	2	N	-0-			-0-
02	25658	X	25658	-0-	-0-	B	-0-	1003	1	24655	2	N	-0-			-0-
03	28582	X	25713	-0-	-2869	B	-0-	1006	1	24707	2	N	-0-			-0-
04	27150	X	22594	-0-	-4556	B	-0-	878	1	21716	2	N	-0-			-0-
05	28396	X	17308	-0-	-11088	B	-0-	685	1	16623	2	N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

12	21695	X	21695	-0-	-0-	B	-0-	944	1	20751	2	N	-0-			-0-
01	21175	X	21175	-0-	-0-	B	-0-	878	1	20297	2	N	-0-			-0-
02	17564	X	17564	-0-	-0-	B	-0-	686	1	16878	2	N	-0-			-0-
03	23374	X	19414	-0-	-3960	B	-0-	760	1	18654	2	N	-0-			-0-
04	22620	X	18079	-0-	-4541	B	-0-	702	1	17377	2	N	-0-			-0-
05	21700	X	18754	-0-	-2946	B	-0-	742	1	18012	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

12	17542	X	17542	-0-	-0-	B	-0-	764	1	16778	2	N	-0-			-0-
01	16600	X	16600	-0-	-0-	B	-0-	688	1	15912	2	N	-0-			-0-
02	15464	X	15464	-0-	-0-	B	-0-	604	1	14860	2	N	-0-			-0-
03	15528	X	15528	-0-	-0-	B	-0-	608	1	14920	2	N	-0-			-0-
04	14376	X	14376	-0-	-0-	B	-0-	559	1	13817	2	N	-0-			-0-
*05	13434	X	13434	-0-	-0-	B	-0-	531	1	12903	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

12	30008	X	27962	-0-	-2046	B	-0-	1217	1	26745	2	N	-0-			-0-
01	30008	X	24140	-0-	-5868	B	-0-	1001	1	23139	2	N	-0-			-0-
02	23513	X	23513	-0-	-0-	B	-0-	919	1	22594	2	N	-0-			-0-
03	29357	X	25785	-0-	-3572	B	-0-	1009	1	24776	2	N	-0-			-0-
04	27390	X	24948	-0-	-2442	B	-0-	969	1	23979	2	N	-0-			-0-
05	27962	X	25667	-0-	-2295	B	-0-	1016	1	24651	2	N	-0-			-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

12	26520	X	26520	-0-	-0-	B	-0-	2879	1	23641	2	N	-0-			127
01	26474	X	25957	-0-	-517	B	-0-	2817	1	23140	2	N	-0-			127
02	21862	X	21862	-0-	-0-	B	-0-	1674	1	20188	2	N	-0-			127
03	26846	X	25408	-0-	-1438	B	-0-	1730	1	23678	2	N	-0-			127
04	25980	X	24593	-0-	-1387	B	-0-	1804	1	22789	2	N	-0-			127
05	26505	X	25088	-0-	-1417	B	-0-	1806	1	23282	2	N	-0-			127

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	47709	X	43404	-0-	-4305 B	-0-	1890	1	41514	2	N	-0-			-0-
01	46469	X	44977	-0-	-1492 B	-0-	1887	1	43090	2	N	-0-			-0-
02	37015	X	37015	-0-	-0- B	-0-	1458	1	35557	2	N	-0-			-0-
03	39972	X	39972	-0-	-0- B	-0-	1576	1	38396	2	N	-0-			-0-
04	37778	X	37778	-0-	-0- B	-0-	1467	1	36311	2	N	-0-			-0-
*05	34884	X	34884	-0-	-0- B	-0-	1410	1	33474	2	N	-0-			-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

12	29512	X	27766	-0-	-1746 B	-0-	1209	1	26557	2	N	-0-			-0-
01	29512	X	23591	-0-	-5921 B	-0-	977	1	22614	2	N	-0-			-0-
02	28320	X	28320	-0-	-0- B	-0-	1107	1	27213	2	N	-0-			-0-
03	27063	X	26487	-0-	-576 B	-0-	1036	1	25451	2	N	-0-			-0-
04	26190	X	25029	-0-	-1161 B	-0-	973	1	24056	2	N	-0-			-0-
05	27063	X	25205	-0-	-1858 B	-0-	997	1	24208	2	N	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

12	28737	X	27136	-0-	-1601 B	-0-	1180	1	25956	2	N	-0-			-0-
01	28737	X	27720	-0-	-1017 B	-0-	1149	1	26571	2	N	-0-			-0-
02	23150	X	23150	-0-	-0- B	-0-	904	1	22246	2	N	-0-			-0-
03	27962	X	25172	-0-	-2790 B	-0-	985	1	24187	2	N	-0-			-0-
04	26820	X	23843	-0-	-2977 B	-0-	926	1	22917	2	N	-0-			-0-
05	27714	X	24250	-0-	-3464 B	-0-	960	1	23290	2	N	-0-			-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

12	14260	X	13382	-0-	-878 B	-0-	582	1	12800	2	N	-0-			-0-
01	18805	X	18805	-0-	-0- B	-0-	780	1	18025	2	N	-0-			-0-
02	15545	X	15545	-0-	-0- B	-0-	608	1	14937	2	N	-0-			-0-
03	19654	X	16804	-0-	-2850 B	-0-	657	1	16147	2	N	-0-			-0-
04	18300	X	16190	-0-	-2110 B	-0-	629	1	15561	2	N	-0-			-0-
05	18817	X	16213	-0-	-2604 B	-0-	642	1	15571	2	N	-0-			-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

12	16089	X	14348	-0-	-1741 B	-0-	625	1	13723	2	N	-0-			-0-
01	15655	X	10989	-0-	-4666 B	-0-	456	1	10533	2	N	-0-			-0-
02	13704	X	13704	-0-	-0- B	-0-	535	1	13169	2	N	-0-			-0-
03	14880	X	13972	-0-	-908 B	-0-	547	1	13425	2	N	-0-			-0-
04	14160	X	13149	-0-	-1011 B	-0-	511	1	12638	2	N	-0-			-0-
05	14880	X	13145	-0-	-1735 B	-0-	520	1	12625	2	N	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

12	13051	X	11607	-0-	-1444 B	-0-	506	1	11101	2	N	-0-			-0-
01	13051	X	12256	-0-	-795 B	-0-	508	1	11748	2	N	-0-			-0-
02	9076	X	9076	-0-	-0- B	-0-	355	1	8721	2	N	-0-			-0-
03	12307	X	11033	-0-	-1274 B	-0-	432	1	10601	2	N	-0-			-0-
04	11850	X	10236	-0-	-1614 B	-0-	398	1	9838	2	N	-0-			-0-
05	12245	X	9658	-0-	-2587 B	-0-	382	1	9276	2	N	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

12	22847	X	20369	-0-	-2478 B	-0-	887	1	19482	2	N	-0-			-0-
01	22847	X	20881	-0-	-1966 B	-0-	888	1	19993	2	N	-0-			-0-
02	17457	X	17457	-0-	-0- B	-0-	694	1	16763	2	N	-0-			-0-
03	21514	X	19112	-0-	-2402 B	-0-	760	1	18352	2	N	-0-			-0-
04	20220	X	18260	-0-	-1960 B	-0-	709	1	17551	2	N	-0-			-0-
05	20894	X	18455	-0-	-2439 B	-0-	760	1	17695	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14260	X	14172	-0-	-88 B	-0-	618	1	13554	2	N	-0-					-0-
01	14343	X	14343	-0-	-0- B	-0-	595	1	13748	2	N	-0-					-0-
02	11974	X	11974	-0-	-0- B	-0-	468	1	11506	2	N	-0-					-0-
03	14260	X	12841	-0-	-1419 B	-0-	502	1	12339	2	N	-0-					-0-
04	13800	X	12208	-0-	-1592 B	-0-	474	1	11734	2	N	-0-					-0-
05	14260	X	12394	-0-	-1866 B	-0-	491	1	11903	2	N	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	5328	-0-	-2205 B	-0-	232	1	5096	2	N	-0-					246
01	7533	X	2542	-0-	-4991 B	-0-	105	1	2437	2	N	-0-					246
02	6804	X	23	-0-	-6781 B	-0-	1	1	22	2	N	-0-					246
03	7161	X	332	-0-	-6829 B	-0-	13	1	319	2	N	-0-					246
04	5730	X	223	-0-	-5507 B	-0-	8	1	215	2	N	-0-					246
05	5332	X	128	-0-	-5204 B	-0-	5	1	123	2	N	-0-					246

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5850	X	5850	-0-	-0- B	-0-	254	1	5596	2	N	-0-					-0-
01	2449	X	819	-0-	-1630 B	-0-	34	1	785	2	N	-0-					-0-
02	2212	X	3	-0-	-2209 B	-0-	3	2			N	-0-					-0-
03	2449	X	39	-0-	-2410 B	-0-	1	1	38	2	N	-0-					-0-
04	0	W	8338	-0-	8338 B	8338	323	1	8015	2	N	-0-					-0-
05	0	W	6816	-0-	6816 B	15154	270	1	6546	2	N	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40145	X	35449	-0-	-4696 B	-0-	1685	1	33764	2	N	-0-					-0-
01	40145	X	39140	-0-	-1005 B	-0-	1668	1	37472	2	N	-0-					-0-
02	31827	X	31827	-0-	-0- B	-0-	1319	1	30508	2	N	-0-					-0-
03	39246	X	35024	-0-	-4222 B	-0-	1514	1	33510	2	N	-0-					-0-
04	37890	X	32351	-0-	-5539 B	-0-	1355	1	30996	2	N	-0-					-0-
05	39153	X	31259	-0-	-7894 B	-0-	1294	1	29965	2	N	-0-					-0-

EDF TRADING RESOURCES, LLC 243195
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	799	-0-	-1495 B	-0-	798	2	1	9	N	1	2	1			36
01	1147	X	942	-0-	-205 B	-0-	940	2	2	9	N	2					38
02	840	X	792	-0-	-48 B	-0-	791	2	1	9	N	1					39
03	899	X	762	-0-	-137 B	-0-	760	2	2	9	N	2					41
04	900	N	516	-0-	-384 B	-0-	515	2	1	9	N	1	2	1			40
05	868	N	-0-	-0-	-868 B	-0-					N	2	6	1			36

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0- B	-0-	96	2	10	9	N	9	12	1			22
01	82	N	82	-0-	-0- B	-0-	70	2	12	9	N	11					33
02	84	N	59	-0-	-25 B	-0-	53	2	6	9	N	5					38
03	93	N	61	-0-	-32 B	-0-	47	2	14	9	N	13					51
04	90	N	50	-0-	-40 B	-0-	40	2	10	9	N	9	15	1			45
05	62	N	42	-0-	-20 B	-0-	29	2	13	9	N	12	36	1			21

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1768	N	1768	-0-	-0- B	-0-	102	1	1666	2	N	-0-			50
01	2386	N	2386	-0-	-0- B	-0-	142	1	2244	2	N	-0-			50
02	1650	N	1650	-0-	-0- B	-0-	108	1	1542	2	N	-0-			50
03	1705	N	1487	-0-	-218 B	-0-	86	1	1401	2	N	-0-			50
04	2402	N	2402	-0-	-0- B	-0-	143	1	2259	2	N	-0-			50
05	1705	N	1612	-0-	-93 B	-0-	100	1	1512	2	N	-0-			50

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2536	N	2536	-0-	-0- B	-0-	232	1	2304	2	N	-0-			-0-
01	944	N	944	-0-	-0- B	-0-	94	1	850	2	N	-0-			-0-
02	1299	N	1299	-0-	-0- B	-0-	130	1	1169	2	N	-0-			-0-
03	1860	N	1135	-0-	-725 B	-0-	116	1	1019	2	N	-0-			-0-
04	1611	N	1611	-0-	-0- B	-0-	149	1	1462	2	N	-0-			-0-
*05	1731	N	1731	-0-	-0- B	-0-	177	1	1554	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1207	N	1207	-0-	-0- B	-0-	70	1	1137	2	N	-0-			40
01	1011	N	1011	-0-	-0- B	-0-	60	1	951	2	N	-0-			40
02	894	N	894	-0-	-0- B	-0-	59	1	835	2	N	-0-			40
03	1147	N	796	-0-	-351 B	-0-	46	1	750	2	N	-0-			40
04	1288	N	1288	-0-	-0- B	-0-	77	1	1211	2	N	-0-			40
*05	1315	N	1315	-0-	-0- B	-0-	81	1	1234	2	N	-0-			40

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	2127	-0-	-880 B	-0-	195	1	1932	2	N	-0-			-0-
01	3007	X	1931	-0-	-1076 B	-0-	192	1	1739	2	N	-0-			-0-
02	2716	X	1750	-0-	-966 B	-0-	175	1	1575	2	N	-0-			-0-
03	3007	X	1950	-0-	-1057 B	-0-	199	1	1751	2	N	-0-			-0-
04	3766	X	3766	-0-	-0- B	-0-	349	1	3417	2	N	-0-			-0-
*05	3208	X	3208	-0-	-0- B	-0-	327	1	2881	2	N	-0-			-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2484	X	2484	-0-	-0- B	-0-	228	1	2256	2	N	-0-			-0-
01	2555	X	2555	-0-	-0- B	-0-	255	1	2300	2	N	-0-			-0-
02	3534	X	3534	-0-	-0- B	-0-	354	1	3180	2	N	-0-			-0-
03	1860	X	1148	-0-	-712 B	-0-	117	1	1031	2	N	-0-			-0-
04	1800	X	1392	-0-	-408 B	-0-	129	1	1263	2	N	-0-			-0-
05	1860	X	1526	-0-	-334 B	-0-	156	1	1370	2	N	-0-			-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	N	2097	-0-	-135 B	-0-	192	1	1905	2	N	-0-			12
01	2542	N	2076	-0-	-466 B	-0-	207	1	1869	2	N	-0-			12
02	2072	N	1666	-0-	-406 B	-0-	167	1	1499	2	N	-0-			12
03	2108	N	1638	-0-	-470 B	-0-	167	1	1471	2	N	-0-			12
04	2010	N	1540	-0-	-470 B	-0-	143	1	1397	2	N	-0-			12
05	1860	N	1527	-0-	-333 B	-0-	156	1	1371	2	N	-0-			12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2360	N	2360	-0-	-0- B	-0-	136	1	2224	2	N	-0-			35
01	2159	N	2159	-0-	-0- B	-0-	128	1	2031	2	N	-0-			35
02	2017	N	2017	-0-	-0- B	-0-	132	1	1885	2	N	-0-			35
03	2265	N	2265	-0-	-0- B	-0-	130	1	2135	2	N	-0-			35
04	2153	N	2153	-0-	-0- B	-0-	128	1	2025	2	N	-0-			35
*05	2127	N	2127	-0-	-0- B	-0-	131	1	1996	2	N	-0-			35

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1804	-0-	-366 B	-0-	165	1	1639	2	N	-0-					-0-
01	2697	N	1998	-0-	-699 B	-0-	199	1	1799	2	N	-0-					-0-
02	1960	N	1773	-0-	-187 B	-0-	177	1	1596	2	N	-0-					-0-
03	2546	N	2546	-0-	-0- B	-0-	260	1	2286	2	N	-0-					-0-
04	2359	N	2359	-0-	-0- B	-0-	219	1	2140	2	N	-0-					-0-
05	1953	N	1825	-0-	-128 B	-0-	186	1	1639	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	938	-0-	-1108 B	-0-	145	1	793	2	N	-0-					56
01	2046	X	938	-0-	-1108 B	-0-	159	1	779	2	N	-0-					56
02	1848	X	929	-0-	-919 B	-0-	170	1	759	2	N	-0-					56
03	2046	X	1009	-0-	-1037 B	-0-	179	1	830	2	N	-0-					56
04	1980	X	1029	-0-	-951 B	-0-	184	1	845	2	N	-0-					56
*05	1028	X	1028	-0-	-0- B	-0-	182	1	846	2	N	-0-					56

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1817	-0-	-973 B	-0-	166	1	1651	2	N	-0-					-0-
01	2790	X	1722	-0-	-1068 B	-0-	172	1	1550	2	N	-0-					-0-
02	2520	X	1319	-0-	-1201 B	-0-	132	1	1187	2	N	-0-					-0-
03	2790	X	2619	-0-	-171 B	-0-	267	1	2352	2	N	-0-					-0-
04	2323	X	2323	-0-	-0- B	-0-	215	1	2108	2	N	-0-					-0-
*05	2309	N	2309	-0-	-0- B	-0-	236	1	2073	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1801	-0-	65 B	-1757	104	1	1697	2	N	-0-					47
01	1767	N	1726	-0-	-41 B	-1757	102	1	1624	2	N	-0-					47
02	1624	N	1062	-0-	-562 B	-1757	70	1	992	2	N	-0-					47
03	1798	N	1849	-0-	51 B	-1706	106	1	1743	2	N	-0-					47
04	1680	N	1794	-0-	114 B	-1592	107	1	1687	2	N	-0-					47
05	1178	N	1710	-0-	532 B	-1060	106	1	1604	2	N	-0-					47

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	697	-0-	-543 B	-0-	64	1	633	2	N	-0-					-0-
01	1209	N	764	-0-	-445 B	-0-	76	1	688	2	N	-0-					-0-
02	1148	N	1148	-0-	-0- B	-0-	115	1	1033	2	N	-0-					-0-
03	882	N	882	-0-	-0- B	-0-	90	1	792	2	N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	91	1	886	2	N	-0-					-0-
05	1271	N	1022	-0-	-249 B	-0-	104	1	918	2	N	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1740	-0-	-58 B	-0-	159	1	1581	2	N	-0-					-0-
01	1767	N	1584	-0-	-183 B	-0-	158	1	1426	2	N	-0-					-0-
02	1310	N	1310	-0-	-0- B	-0-	131	1	1179	2	N	-0-					-0-
03	1736	N	1192	-0-	-544 B	-0-	122	1	1070	2	N	-0-					-0-
04	1530	N	1163	-0-	-367 B	-0-	108	1	1055	2	N	-0-					-0-
05	1457	N	1202	-0-	-255 B	-0-	123	1	1079	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2171	-0-	-61 B	-0-	125	1	2046	2	N	-0-					1
01	2139	N	2080	-0-	-59 B	-0-	123	1	1957	2	N	-0-					1
02	2385	N	2385	-0-	-0- B	-0-	156	1	2229	2	N	-0-					1
03	2378	N	2378	-0-	-0- B	-0-	137	1	2241	2	N	-0-					1
04	2072	N	2072	-0-	-0- B	-0-	123	1	1949	2	N	-0-					1
05	2232	N	1967	-0-	-265 B	-0-	122	1	1845	2	N	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2149	N	2149	-0-	-0- B	-0-	197	1	1952	2	N	-0-					-0-
01	2131	N	2131	-0-	-0- B	-0-	212	1	1919	2	N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	181	1	1632	2	N	-0-					-0-
03	3689	X	3689	-0-	-0- B	-0-	377	1	3312	2	N	-0-					-0-
04	2866	N	2866	-0-	-0- B	-0-	266	1	2600	2	N	-0-					-0-
*05	2410	N	2410	-0-	-0- B	-0-	246	1	2164	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1052	-0-	-2 B	-0-	96	1	956	2	N	-0-					-0-
01	1153	N	1153	-0-	-0- B	-0-	115	1	1038	2	N	-0-					-0-
02	980	N	882	-0-	-98 B	-0-	88	1	794	2	N	-0-					-0-
03	1054	N	1019	-0-	-35 B	-0-	104	1	915	2	N	-0-					-0-
04	1110	N	970	-0-	-140 B	-0-	90	1	880	2	N	-0-					-0-
*05	1003	N	1003	-0-	-0- B	-0-	102	1	901	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0- B	-0-	51	1	502	2	N	-0-					-0-
01	372	N	181	-0-	-191 B	-0-	18	1	163	2	N	-0-					-0-
02	504	N	486	-0-	-18 B	-0-	49	1	437	2	N	-0-					-0-
03	558	N	469	-0-	-89 B	-0-	48	1	421	2	N	-0-					-0-
04	435	N	435	-0-	-0- B	-0-	40	1	395	2	N	-0-					-0-
05	527	N	434	-0-	-93 B	-0-	44	1	390	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1567	N	1567	-0-	-0- B	-0-	91	1	1476	2	N	-0-					2
01	1323	N	1323	-0-	-0- B	-0-	79	1	1244	2	N	-0-					2
02	952	N	505	-0-	-447 B	-0-	33	1	472	2	N	-0-					2
03	1561	N	1561	-0-	-0- B	-0-	90	1	1471	2	N	-0-					2
04	1362	N	1362	-0-	-0- B	-0-	81	1	1281	2	N	-0-					2
*05	1364	N	1364	-0-	-0- B	-0-	84	1	1280	2	N	-0-					2

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1812	-0-	-358 B	-0-	166	1	1646	2	N	-0-					-0-
01	2294	N	1971	-0-	-323 B	-0-	196	1	1775	2	N	-0-					-0-
02	1708	N	1368	-0-	-340 B	-0-	137	1	1231	2	N	-0-					-0-
03	1798	N	1722	-0-	-76 B	-0-	176	1	1546	2	N	-0-					-0-
04	1920	N	1707	-0-	-213 B	-0-	158	1	1549	2	N	-0-					-0-
05	1519	N	1293	-0-	-226 B	-0-	132	1	1161	2	N	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2144	-0-	-398 B	-0-	196	1	1948	2	N	-0-					10
01	2554	X	2554	-0-	-0- B	-0-	254	1	2300	2	N	-0-					10
02	2156	N	1679	-0-	-477 B	-0-	168	1	1511	2	N	-0-					10
03	2139	N	1897	-0-	-242 B	-0-	194	1	1703	2	N	-0-					10
04	2611	N	2611	-0-	-0- B	-0-	242	1	2369	2	N	-0-					10
*05	2091	N	2091	-0-	-0- B	-0-	213	1	1878	2	N	-0-					10

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3459	-0-	-261 B	-0-	317	1	3142	2	N	-0-					20
01	3441	X	2938	-0-	-503 B	-0-	293	1	2645	2	N	-0-					20
02	2784	X	2784	-0-	-0- B	-0-	279	1	2505	2	N	-0-					20
03	3472	X	2964	-0-	-508 B	-0-	303	1	2661	2	N	-0-					20
04	3360	X	2836	-0-	-524 B	-0-	263	1	2573	2	N	-0-					20
05	3472	X	2988	-0-	-484 B	-0-	305	1	2683	2	N	-0-					20

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1557	-0-	-0- B	-0-	143	1	1414	2	N	-0-					5
01	1516	N	1516	-0-	-0- B	-0-	151	1	1365	2	N	-0-					5
02	1428	N	1164	-0-	-264 B	-0-	116	1	1048	2	N	-0-					5
03	1550	N	1150	-0-	-400 B	-0-	117	1	1033	2	N	-0-					5
04	1470	N	1252	-0-	-218 B	-0-	116	1	1136	2	N	-0-					5
*05	1411	N	1411	-0-	-0- B	-0-	144	1	1267	2	N	-0-					5

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2368	N	2368	-0-	-0- B	-0-	217	1	2151	2	N	-0-					27
01	1898	N	1898	-0-	-0- B	-0-	189	1	1709	2	N	-0-					27
02	1788	N	1788	-0-	-0- B	-0-	179	1	1609	2	N	-0-					27
03	2356	N	1933	-0-	-423 B	-0-	197	1	1736	2	N	-0-					27
04	1830	N	1787	-0-	-43 B	-0-	166	1	1621	2	N	-0-					27
05	1984	N	1781	-0-	-203 B	-0-	182	1	1599	2	N	-0-					27

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	3487	-0-	1472 B	-12017	538	1	2949	2	N	-0-					88
01	2015	X	3739	-0-	1724 B	-10293	634	1	3105	2	N	-0-					88
02	0	X	3335	-0-	3335 B	-6958	611	1	2724	2	N	-0-					88
03	3472	X	2933	-0-	-539 B	-6958	520	1	2413	2	N	-0-					88
04	3390	X	2470	-0-	-920 B	-6958	442	1	2028	2	N	-0-					88
05	3503	X	2569	-0-	-934 B	-6958	455	1	2114	2	N	-0-					88

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0- B	-0-	54	1	886	2	N	-0-					7
01	863	N	863	-0-	-0- B	-0-	51	1	812	2	N	-0-					7
02	805	N	805	-0-	-0- B	-0-	53	1	752	2	N	-0-					7
03	916	N	916	-0-	-0- B	-0-	53	1	863	2	N	-0-					7
04	839	N	839	-0-	-0- B	-0-	50	1	789	2	N	-0-					7
*05	910	N	910	-0-	-0- B	-0-	56	1	854	2	N	-0-					7

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1049	-0-	-656 B	-0-	61	1	988	2	N	-0-					31
01	1767	N	690	-0-	-1077 B	-0-	41	1	649	2	N	-0-					31
02	1624	N	1215	-0-	-409 B	-0-	80	1	1135	2	N	-0-					31
03	1317	N	1317	-0-	-0- B	-0-	76	1	1241	2	N	-0-					31
04	864	N	864	-0-	-0- B	-0-	51	1	813	2	N	-0-					31
05	1333	N	887	-0-	-446 B	-0-	55	1	832	2	N	-0-					31

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	3027	-0-	-11 B	-0-	467 2	1 9	2558	2	N	2					158
01	3751	X	3751	-0-	-0- B	-0-	636	1	3115	2	N	-0-					158
02	3686	X	3686	-0-	-0- B	-0-	675	1	3011	2	N	-0-					158
03	4083	X	4083	-0-	-0- B	-0-	724	1	3359	2	N	-0-					158
04	4149	X	4149	-0-	-0- B	-0-	743	1	3406	2	N	-0-					158
*05	4147	X	4147	-0-	-0- B	-0-	734	1	3413	2	N	-0-					158

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0- B	-0-	14	1	76	2	N	-0-					93
01	95	N	95	-0-	-0- B	-0-	16	1	79	2	N	-0-					93
02	98	N	98	-0-	-0- B	-0-	18	1	80	2	N	-0-					93
03	102	N	102	-0-	-0- B	-0-	18	1	84	2	N	-0-					93
04	90	N	84	-0-	-6 B	-0-	15	1	69	2	N	-0-					93
05	124	N	110	-0-	-14 B	-0-	20	1	90	2	N	-0-					93

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5610	X	5610	-0-	-0- B	-0-	866	1	4744	2	N	-0-					100
01	6099	X	6099	-0-	-0- B	-0-	1033	1	5066	2	N	-0-					100
02	5622	X	5622	-0-	-0- B	-0-	1029	1	4593	2	N	-0-					100
03	5856	X	5856	-0-	-0- B	-0-	1039	1	4817	2	N	-0-					100
04	6172	X	6172	-0-	-0- B	-0-	1105	1	5067	2	N	-0-					100
*05	6438	X	6438	-0-	-0- B	-0-	1140	1	5298	2	N	-0-					100

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	149	-0-	-130 B	-0-	23	1	126	2	N	-0-					113
01	161	N	161	-0-	-0- B	-0-	27	1	134	2	N	-0-					113
02	160	N	160	-0-	-0- B	-0-	29	1	131	2	N	-0-					113
03	186	N	186	-0-	-0- B	-0-	33	1	153	2	N	-0-					113
04	178	N	178	-0-	-0- B	-0-	32	1	146	2	N	-0-					113
*05	208	N	208	-0-	-0- B	-0-	37	1	171	2	N	-0-					113

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3052	X	3052	-0-	-0- B	-0-	176	1	2876	2	N	-0-					54
01	3260	X	3260	-0-	-0- B	-0-	193	1	3067	2	N	-0-					54
02	3483	X	3483	-0-	-0- B	-0-	228	1	3255	2	N	-0-					54
03	3383	X	3383	-0-	-0- B	-0-	195	1	3188	2	N	-0-					54
04	2668	X	2668	-0-	-0- B	-0-	159	1	2509	2	N	-0-					54
*05	2976	X	2976	-0-	-0- B	-0-	184	1	2792	2	N	-0-					54

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2230	-0-	-219 B	-0-	344	1	1886	2	N	-0-					36
01	2449	X	2374	-0-	-75 B	-0-	402	1	1972	2	N	-0-					36
02	1517	N	1517	-0-	-0- B	-0-	278	1	1239	2	N	-0-					36
03	2232	N	2176	-0-	-56 B	-0-	386	1	1790	2	N	-0-					36
04	2442	N	2442	-0-	-0- B	-0-	437	1	2005	2	N	-0-					36
*05	3016	N	3016	-0-	-0- B	-0-	534	1	2482	2	N	-0-					36

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1448	-0-	-40 B	-0-	1448	1			N	-0-					-0-
01	1643	N	1248	-0-	-395 B	-0-	1248	1			N	-0-					-0-
02	1484	N	1154	-0-	-330 B	-0-	1154	1			N	-0-					-0-
03	1457	N	1262	-0-	-195 B	-0-	1262	1			N	-0-					-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	1			N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		52	-0-	52 B	279	52	1			N	-0-					-0-
01	14B2 EXT		17	-0-	17 B	296	17	1			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	296					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	296					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	296					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	296					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37 B	-1977	25	1			N	-0-					13
01	31	N	39	-0-	8 B	-1969	39	1			N	-0-					13
02	3	N	151	-0-	148 B	-1821	151	1			N	-0-					13
03	31	N	11	-0-	-20 B	-1821	11	1			N	-0-					13
04	0	N	66	-0-	66 B	-1755	66	1			N	-0-					13
05	155	N	NO RPT	-0-	-155 B	-1755					N	NO RPT					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	X	182	-0-	-0- B	-0-	182	1			N	-0-					-0-
01	448	N	448	-0-	-0- B	-0-	448	1			N	-0-					-0-
02	280	N	143	-0-	-137 B	-0-	143	1			N	-0-					-0-
03	186	N	122	-0-	-64 B	-0-	122	1			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	1			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	X	722	-0-	-0- B	-0-	722	1			N	-0-					-0-
01	1767	X	522	-0-	-1245 B	-0-	522	1			N	-0-					-0-
02	1568	X	694	-0-	-874 B	-0-	694	1			N	-0-					-0-
03	1147	X	572	-0-	-575 B	-0-	572	1			N	-0-					-0-
04	690	X	451	-0-	-239 B	-0-	451	1			N	-0-					-0-
05	775	X	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	N	1134	-0-	-0- B	-0-	1134	1			N	-0-					30
01	868	N	766	-0-	-102 B	-0-	766	1			N	-0-					30
02	952	N	858	-0-	-94 B	-0-	858	1			N	-0-					30
03	1147	N	826	-0-	-321 B	-0-	826	1			N	-0-					30
04	803	N	803	-0-	-0- B	-0-	803	1			N	-0-					30
05	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					30

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	366	-0-	-409 B	-0-	366	1			N	-0-					36
01	1209	N	351	-0-	-858 B	-0-	351	1			N	-0-					36
02	588	N	389	-0-	-199 B	-0-	389	1			N	-0-					36
03	372	N	346	-0-	-26 B	-0-	346	1			N	-0-					36
04	599	N	599	-0-	-0- B	-0-	599	1			N	-0-					36
05	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

12	2542	X	870	-0-	-1672 B	-0-	870	1			N	-0-					-0-
01	2542	X	704	-0-	-1838 B	-0-	704	1			N	-0-					-0-
02	DLQ G-10		479	-0-	479 B	479	479	1			N	-0-					-0-
03	DLQ G-10		547	-0-	547 B	1026	547	1			N	-0-					-0-
04	DLQ G-10		1175	-0-	1175 B	2201	1175	1			N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0- B	2201					N	NO RPT					-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

12	443	N	443	-0-	-0- B	-0-	443	1			N	-0-					-0-
01	547	N	547	-0-	-0- B	-0-	547	1			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	1			N	-0-					-0-
03	941	N	941	-0-	-0- B	-0-	941	1			N	-0-					-0-
04	956	N	956	-0-	-0- B	-0-	956	1			N	-0-					-0-
05	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

12	5704	X	3641	-0-	-2063 B	-0-	3641	1			N	-0-					-0-
01	5146	X	3184	-0-	-1962 B	-0-	3184	1			N	-0-					-0-
02	DLQ G-10		3499	-0-	3499 B	3499	3499	1			N	-0-					-0-
03	DLQ G-10		3584	-0-	3584 B	7083	3584	1			N	-0-					-0-
04	DLQ G-10		3072	-0-	3072 B	10155	3072	1			N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0- B	10155					N	NO RPT					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

12	32	X	32	-0-	-0- B	-0-	32	1			N	-0-					-0-
01	93	N	22	-0-	-71 B	-0-	22	1			N	-0-					-0-
02	84	N	25	-0-	-59 B	-0-	25	1			N	-0-					-0-
03	31	N	26	-0-	-5 B	-0-	26	1			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	1			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

12	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	1			N	-0-					-0-
03	62	N	57	-0-	-5 B	-0-	57	1			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	1			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

12	2325	X	1206	-0-	-1119 B	-0-	1206	1			N	-0-					44
01	2325	X	1245	-0-	-1080 B	-0-	1245	1			N	-0-					44
02	DLQ G-10		1085	-0-	1085 B	1085	1085	1			N	-0-					44
03	DLQ G-10		771	-0-	771 B	1856	771	1			N	-0-					44
04	DLQ G-10		810	-0-	810 B	2666	810	1			N	-0-					44
05	DLQ G-10		NO RPT	-0-	-0- B	2666					N	NO RPT					44

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	B	-0-	853	1			N	-0-					-0-
01	532	N	532	-0-	-0-	B	-0-	532	1			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	1			N	-0-					-0-
03	868	N	21	-0-	-847	B	-0-	21	1			N	-0-					-0-
04	34	N	34	-0-	-0-	B	-0-	34	1			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	71	-0-	-84	B	-0-	71	1			N	-0-					-0-
01	279	N	144	-0-	-135	B	-0-	144	1			N	-0-					-0-
02	188	N	188	-0-	-0-	B	-0-	188	1			N	-0-					-0-
03	62	N	26	-0-	-36	B	-0-	26	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1129	-0-	-1165	B	-0-	1129	1			N	-0-					16
01	2818	X	2818	-0-	-0-	B	-0-	2818	1			N	-0-					16
02	DLQ G-10		4661	-0-	4661	B	4661	4661	1			N	-0-					16
03	DLQ G-10		2236	-0-	2236	B	6897	2236	1			N	-0-					16
04	DLQ G-10		1306	-0-	1306	B	8203	1306	1			N	-0-					16
05	DLQ G-10		NO RPT	-0-	-0-	B	8203					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	165	-0-	-176	B	-0-	165	1			N	-0-					12
01	198	N	198	-0-	-0-	B	-0-	198	1			N	-0-					12
02	315	N	315	-0-	-0-	B	-0-	315	1			N	-0-					12
03	212	N	212	-0-	-0-	B	-0-	212	1			N	-0-					12
04	324	N	324	-0-	-0-	B	-0-	324	1			N	-0-					12
05	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	B	-0-	37	1			N	-0-					30
01	62	N	23	-0-	-39	B	-0-	23	1			N	-0-					30
02	40	N	40	-0-	-0-	B	-0-	40	1			N	-0-					30
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
05	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	B	-0-	825	1			N	-0-					14
01	840	N	840	-0-	-0-	B	-0-	840	1			N	-0-					14
02	613	N	613	-0-	-0-	B	-0-	613	1			N	-0-					14
03	837	N	627	-0-	-210	B	-0-	627	1			N	-0-					14
04	483	N	483	-0-	-0-	B	-0-	483	1			N	-0-					14
05	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1795	-0-	-437	B	-0-	1795	1			N	-0-					150
01	1603	N	1603	-0-	-0-	B	-0-	1603	1			N	-0-					150
02	2320	N	2320	-0-	-0-	B	-0-	2320	1			N	-0-					150
03	2129	N	2129	-0-	-0-	B	-0-	2129	1			N	-0-					150
04	1993	N	1993	-0-	-0-	B	-0-	1993	1			N	-0-					150
05	2573	N	NO RPT	-0-	-2573	B	-0-					N	NO RPT					150

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2055	-0-	-53 B	-0-	2055	1			N	-0-					6
01	1822	N	1822	-0-	-0- B	-0-	1822	1			N	-0-					6
02	1892	N	1892	-0-	-0- B	-0-	1892	1			N	-0-					6
03	2046	N	1540	-0-	-506 B	-0-	1540	1			N	-0-					6
04	1577	N	1577	-0-	-0- B	-0-	1577	1			N	-0-					6
05	2108	N	NO RPT	-0-	-2108 B	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	317	-0-	-272 B	-0-	317	1			N	-0-					-0-
01	279	N	110	-0-	-169 B	-0-	110	1			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2645	N	2645	-0-	-0- B	-0-	2645	1			N	-0-					-0-
01	2498	N	2498	-0-	-0- B	-0-	2498	1			N	-0-					-0-
02	2361	N	2361	-0-	-0- B	-0-	2361	1			N	-0-					-0-
03	2474	N	2474	-0-	-0- B	-0-	2474	1			N	-0-					-0-
04	2166	N	2166	-0-	-0- B	-0-	2166	1			N	-0-					-0-
05	2139	N	NO RPT	-0-	-2139 B	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	X	1607	-0-	-0- B	-0-	1605	1	2	9	N	2					50
01	3038	X	2028	-0-	-1010 B	-0-	2006	1	22	9	N	20					70
02	2492	X	2465	-0-	-27 B	-0-	2439	1	26	9	N	24					94
03	4165	X	4165	-0-	-0- B	-0-	4136	1	29	9	N	26					120
04	2129	X	2129	-0-	-0- B	-0-	2116	1	13	9	N	12					132
05	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					132

MARATHON OIL COMPANY 525380
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1994	-0-	-300 B	-0-	244	1	1750	2	N	-0-					42
01	2170	X	2152	-0-	-18 B	-0-	250	1	1901	2	N	1					43
							1	9									
02	DLQ G-10		2062	-0-	2062 B	2062	213	1	1849	2	N	-0-					43
03	DLQ G-10		2099	-0-	2099 B	4161	199	1	1900	2	N	-0-					43
04	6158	X	1997	-0-	-4161 B	-0-	202	1	1794	2	N	1					44
							1	9									
*05	1933	X	1933	-0-	-0- B	-0-	204	1	1728	2	N	1					45
							1	9									

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1931	-0-	-270 B	-0-	236	1	1695	2	N	-0-					9
01	2207	X	2207	-0-	-0- B	-0-	257	1	1950	2	N	-0-					9
02	1794	X	1794	-0-	-0- B	-0-	185	1	1609	2	N	-0-					9
03	2451	X	2451	-0-	-0- B	-0-	232	1	2219	2	N	-0-					9
04	2130	X	1912	-0-	-218 B	-0-	193	1	1719	2	N	-0-					9
05	2201	X	2123	-0-	-78 B	-0-	225	1	1898	2	N	-0-					9

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2380	-0-	-224 B	-0-	291	1	2089	2	N	-0-					31
01	2573	X	2546	-0-	-27 B	-0-	296	1	2250	2	N	-0-					31
02	DLQ G-10		2297	-0-	2297 B	2297	237	1	2060	2	N	-0-					31
03	DLQ G-10		2491	-0-	2491 B	4788	236	1	2255	2	N	-0-					31
04	7200	X	2412	-0-	-4788 B	-0-	244	1	2168	2	N	-0-					31
*05	2496	X	2496	-0-	-0- B	-0-	264	1	2232	2	N	-0-					31

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

12	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-31403					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

12	1953	N	1782	-0-	-171 B	-29016	218	1	1564	2	N	-0-					-0-
01	0	N	1896	-0-	1896 B	-27120	221	1	1675	2	N	-0-					-0-
02	1792	N	1663	-0-	-129 B	-27120	172	1	1491	2	N	-0-					-0-
03	1767	N	1862	-0-	95 B	-27025	177	1	1685	2	N	-0-					-0-
04	1830	N	1665	-0-	-165 B	-27025	168	1	1497	2	N	-0-					-0-
05	1829	N	1665	-0-	-164 B	-27025	176	1	1489	2	N	-0-					-0-

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

12	2972	X	2972	-0-	-0- B	-0-	363	1	2609	2	N	-0-					52
01	3434	X	3434	-0-	-0- B	-0-	399	1	3035	2	N	-0-					52
02	2610	X	2610	-0-	-0- B	-0-	269	1	2341	2	N	-0-					52
03	3751	X	2839	-0-	-912 B	-0-	269	1	2570	2	N	-0-					52
04	3540	X	2929	-0-	-611 B	-0-	296	1	2633	2	N	-0-					52
05	3441	X	2696	-0-	-745 B	-0-	285	1	2411	2	N	-0-					52

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

12	5828	X	4198	-0-	-1630 B	-0-	513	1	3685	2	N	-0-					60
01	5182	X	5182	-0-	-0- B	-0-	603	1	4579	2	N	-0-					60
02	DLQ G-10		4206	-0-	4206 B	4206	434	1	3772	2	N	-0-					60
03	DLQ G-10		5926	-0-	5926 B	10132	562	1	5364	2	N	-0-					60
04	15046	X	4914	-0-	-10132 B	-0-	496	1	4418	2	N	-0-					60
*05	3944	X	3944	-0-	-0- B	-0-	417	1	3527	2	N	-0-					60

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

12	1860	N	1780	-0-	-80 B	-18076	217	1	1563	2	N	-0-					-0-
01	0	N	1849	-0-	1849 B	-16227	215	1	1634	2	N	-0-					-0-
02	1820	N	1424	-0-	-396 B	-16227	147	1	1277	2	N	-0-					-0-
03	1767	N	1540	-0-	-227 B	-16227	146	1	1394	2	N	-0-					-0-
04	1800	N	1617	-0-	-183 B	-16227	163	1	1454	2	N	-0-					-0-
05	1581	N	1710	-0-	129 B	-16098	181	1	1529	2	N	-0-					-0-

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

12	8587	X	2499	-0-	-6088 B	-0-	306	1	2193	2	N	-0-					48
01	8184	X	2257	-0-	-5927 B	-0-	263	1	1994	2	N	-0-					48
02	DLQ G-10		7592	-0-	7592 B	7592	784	1	6808	2	N	-0-					48
03	DLQ G-10		9445	-0-	9445 B	17037	896	1	8549	2	N	-0-					48
04	25259	X	8222	-0-	-17037 B	-0-	831	1	7391	2	N	-0-					48
*05	7943	X	7943	-0-	-0- B	-0-	841	1	7102	2	N	-0-					48

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4848	-0-	-205 B	-82033	593	1	4255	2	N	-0-					-0-
01	5053	X	4208	-0-	-845 B	-82033	490	1	3718	2	N	-0-					-0-
02	DLQ G-10		3603	-0-	3603 B	-78430	372	1	3231	2	N	-0-					-0-
03	DLQ G-10		3848	-0-	3848 B	-74582	365	1	3483	2	N	-0-					-0-
04	DLQ G-10		3932	-0-	3932 B	-70650	397	1	3535	2	N	-0-					-0-
05	0	X	4078	-0-	4078 B	-66572	432	1	3646	2	N	-0-					-0-

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

12	1891	N	1640	-0-	-251 B	-35941	201	1	1439	2	N	-0-					-0-
01	0	N	1734	-0-	1734 B	-34207	202	1	1532	2	N	-0-					-0-
02	1764	N	1676	-0-	-88 B	-34207	173	1	1503	2	N	-0-					-0-
03	1643	N	1758	-0-	115 B	-34092	167	1	1591	2	N	-0-					-0-
04	1680	N	1784	-0-	104 B	-33988	180	1	1604	2	N	-0-					-0-
05	1860	N	1773	-0-	-87 B	-33988	188	1	1585	2	N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

12	2015	N	1862	-0-	-153 B	-43947	228	1	1634	2	N	-0-					-0-
01	0	N	1995	-0-	1995 B	-41952	232	1	1763	2	N	-0-					-0-
02	2044	N	1193	-0-	-851 B	-41952	123	1	1070	2	N	-0-					-0-
03	1860	N	2066	-0-	206 B	-41746	196	1	1870	2	N	-0-					-0-
04	1920	N	1968	-0-	48 B	-41698	199	1	1769	2	N	-0-					-0-
05	1333	N	2099	-0-	766 B	-40932	222	1	1877	2	N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

12	1023	N	1265	-0-	242 B	-18232	155	1	1110	2	N	-0-					-0-
01	0	N	1178	-0-	1178 B	-17054	137	1	1041	2	N	-0-					-0-
02	896	N	1072	-0-	176 B	-16878	111	1	961	2	N	-0-					-0-
03	1271	N	1262	-0-	-9 B	-16878	120	1	1142	2	N	-0-					-0-
04	1140	N	799	-0-	-341 B	-16878	81	1	718	2	N	-0-					-0-
05	1178	N	1231	-0-	53 B	-16825	130	1	1101	2	N	-0-					-0-

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

12	3410	X	3410	-0-	-0- B	-0-	3406	2	4	9	N	4					29
01	1994	X	1994	-0-	-0- B	-0-	1992	2	2	9	N	2					31
02	DLQ G-10		238	-0-	238 B	238	236	2	2	9	N	2					33
03	DLQ G-10		1066	-0-	1066 B	1304	1065	2	1	9	N	1					34
04	5094	X	3790	-0-	-1304 B	-0-	3789	2	1	9	N	1					35
*05	2264	X	2264	-0-	-0- B	-0-	2263	2	1	9	N	1					36

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

12	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03	930	N	762	-0-	-168 B	-0-	762	3			N	-0-					-0-
04	840	N	779	-0-	-61 B	-0-	779	3			N	-0-					-0-
05	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
01	930	N	705	-0-	-225 B	-0-	705	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03	1085	N	821	-0-	-264 B	-0-	821	3			N	-0-					-0-
04	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-
05	837	N	770	-0-	-67 B	-0-	770	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

12	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
01	1736	N	1468	-0-	-268 B	-0-	1468	3			N	-0-					-0-
02	1596	N	1322	-0-	-274 B	-0-	1322	3			N	-0-					-0-
03	2201	N	1524	-0-	-677 B	-0-	1524	3			N	-0-					-0-
04	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
05	1457	N	1374	-0-	-83 B	-0-	1374	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

12	1860	N	1601	-0-	-259 B	-0-	1601	3			N	-0-					-0-
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
02	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
03	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
04	1530	N	883	-0-	-647 B	-0-	883	3			N	-0-					-0-
05	1736	N	934	-0-	-802 B	-0-	934	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

12	2612	X	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
01	1233	X	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	1200	N	1017	-0-	-183 B	-0-	1017	3			N	-0-					-0-
*05	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HORTON WELL #: 1 RRCID -> 199236 COMPL. DATE 11/01/2003 TOTAL DEPTH 12750 PERF.12477 - 12660

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

12	4185	X	540	-0-	-3645 B	-0-	540	2			N	-0-					-0-
01	4185	X	-0-	-0-	-4185 B	-0-					N	-0-					-0-
02	3780	X	-0-	-0-	-3780 B	-0-					N	-0-					-0-
03	3813	X	-0-	-0-	-3813 B	-0-					N	-0-					-0-
04	3086	X	3086	-0-	-0- B	-0-	3086	2			N	-0-					-0-
*05	3483	X	3483	-0-	-0- B	-0-	3483	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. //CONT.// 703350
MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3180	X	3180	-0-	-0- B	-0-	3180	2			N	-0-					-0-
01	3286	X	2440	-0-	-846 B	-0-	2440	2			N	-0-					-0-
02	2968	X	1971	-0-	-997 B	-0-	1971	2			N	-0-					-0-
03	3286	X	1897	-0-	-1389 B	-0-	1897	2			N	-0-					-0-
04	3090	X	NO RPT	-0-	-3090 B	-0-					N	NO RPT					-0-
05	3193	X	2842	-0-	-351 B	-0-	2842	2			N	-0-					-0-

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1760	-0-	-348 B	-0-	1760	2			N	-0-					-0-
01	2326	X	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
02	2016	X	1920	-0-	-96 B	-0-	1920	2			N	-0-					-0-
03	2411	X	2411	-0-	-0- B	-0-	2411	2			N	-0-					-0-
04	2250	X	1995	-0-	-255 B	-0-	1995	2			N	-0-					-0-
05	2325	X	1901	-0-	-424 B	-0-	1901	2			N	-0-					-0-

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5638	X	5638	-0-	-0- B	-0-	5638	2			N	-0-					-0-
01	3937	X	3195	-0-	-742 B	-0-	3195	3			N	-0-					-0-
02	3556	X	2771	-0-	-785 B	-0-	2771	2			N	-0-					-0-
03	5580	X	2922	-0-	-2658 B	-0-	2922	2			N	-0-					-0-
04	5400	X	2873	-0-	-2527 B	-0-	2873	2			N	-0-					-0-
05	5580	X	3151	-0-	-2429 B	-0-	3151	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	4721	-0-	-1448 B	-0-	4721	2			N	-0-					-0-
01	6386	X	5163	-0-	-1223 B	-0-	5163	2			N	-0-					-0-
02	5768	X	4197	-0-	-1571 B	-0-	4197	2			N	-0-					-0-
03	6386	X	4182	-0-	-2204 B	-0-	4182	2			N	-0-					-0-
04	5500	X	5500	-0-	-0- B	-0-	5500	2			N	-0-					-0-
*05	5281	X	5281	-0-	-0- B	-0-	5281	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3726	X	3726	-0-	-0- B	-0-	3726	2			N	-0-					-0-
01	3441	X	3417	-0-	-24 B	-0-	3417	2			N	-0-					-0-
02	3295	X	3295	-0-	-0- B	-0-	3295	2			N	-0-					-0-
03	3720	X	3241	-0-	-479 B	-0-	3241	2			N	-0-					-0-
04	3600	X	1972	-0-	-1628 B	-0-	1972	2			N	-0-					-0-
05	3720	X	3713	-0-	-7 B	-0-	3713	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2288	-0-	-68 B	-0-	2288	2			N	-0-					-0-
01	2356	X	2020	-0-	-336 B	-0-	2020	2			N	-0-					-0-
02	2128	X	1886	-0-	-242 B	-0-	1886	2			N	-0-					-0-
03	2294	X	1946	-0-	-348 B	-0-	1946	2			N	-0-					-0-
04	2220	X	2003	-0-	-217 B	-0-	2003	2			N	-0-					-0-
05	2294	X	1943	-0-	-351 B	-0-	1943	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3037	-0-	-993 B	-0-	3037	2			N	-0-					107
01	3968	X	3639	-0-	-329 B	-0-	3639	2			N	-0-					107
02	3360	X	2351	-0-	-1009 B	-0-	2351	2			N	-0-					107
03	3720	X	3305	-0-	-415 B	-0-	3305	2			N	-0-					107
04	3600	X	3235	-0-	-365 B	-0-	3235	2			N	-0-					107
05	3627	X	2915	-0-	-712 B	-0-	2915	2			N	-0-					107

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3634	X	3634	-0-	-0- B	-0-	3634	2			N	-0-					-0-
01	2542	X	1561	-0-	-981 B	-0-	1561	2			N	-0-					-0-
02	2520	X	714	-0-	-1806 B	-0-	714	2			N	-0-					-0-
03	3751	X	1292	-0-	-2459 B	-0-	1292	2			N	-0-					-0-
04	3510	X	911	-0-	-2599 B	-0-	911	2			N	-0-					-0-
05	3627	X	551	-0-	-3076 B	-0-	551	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	3548	-0-	-1722 B	-0-	3548	2			N	-0-					25
01	5270	X	3249	-0-	-2021 B	-0-	3249	2			N	-0-					25
02	4088	X	3296	-0-	-792 B	-0-	3296	2			N	-0-					25
03	4061	X	3284	-0-	-777 B	-0-	3284	2			N	-0-					25
04	3420	X	2744	-0-	-676 B	-0-	2744	2			N	-0-					25
05	3658	X	3271	-0-	-387 B	-0-	3271	2			N	-0-					25

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0- B	-0-	17	1	631	2	Y	-0-					8
01	620	N	618	-0-	-2 B	-0-	15	1	603	2	Y	-0-					8
02	509	N	509	-0-	-0- B	-0-	14	1	495	2	Y	-0-					8
03	532	N	532	-0-	-0- B	-0-	16	1	516	2	Y	-0-					8
04	422	N	422	-0-	-0- B	-0-	13	1	409	2	Y	-0-					8
*05	434	N	434	-0-	-0- B	-0-	12	1	422	2	Y	-0-					8

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2436	-0-	-664 B	-0-	63	1	2373	2	N	-0-					179
01	3100	X	2281	-0-	-819 B	-0-	56	1	2225	2	N	-0-					179
02	2240	X	1491	-0-	-749 B	-0-	40	1	1451	2	N	-0-					179
03	4888	X	4888	-0-	-0- B	-0-	146	1	4742	2	N	-0-					179
04	2756	X	2756	-0-	-0- B	-0-	82	1	2674	2	N	-0-					179
*05	2694	X	2694	-0-	-0- B	-0-	77	1	2617	2	N	-0-					179

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					20
01	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					20
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					20
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					20
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					20
*05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					20

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1370	N	1370	-0-	-0- B	-0-	36	1	1334	2	Y	-0-					95
01	1093	N	1093	-0-	-0- B	-0-	27	1	1066	2	Y	-0-					95
02	1028	N	1028	-0-	-0- B	-0-	27	1	1001	2	Y	-0-					95
03	1082	N	1082	-0-	-0- B	-0-	32	1	1050	2	Y	-0-					95
04	997	N	997	-0-	-0- B	-0-	30	1	967	2	Y	-0-					95
*05	1185	N	1185	-0-	-0- B	-0-	34	1	1151	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	N	1607	-0-	-0- B	-0-	42	1	1565	2	Y	-0-					143
01	1218	N	1218	-0-	-0- B	-0-	30	1	1188	2	Y	-0-					143
02	1092	N	1022	-0-	-70 B	-0-	27	1	995	2	Y	-0-					143
03	1364	N	1017	-0-	-347 B	-0-	30	1	987	2	Y	-0-					143
04	1170	N	1016	-0-	-154 B	-0-	30	1	986	2	Y	-0-					143
05	1147	N	1146	-0-	-1 B	-0-	33	1	1113	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1538	N	1538	-0-	-0- B	-0-	40	1	1498	2	Y	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	21	1	852	2	Y	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	15	1	549	2	Y	-0-					-0-
03	601	N	601	-0-	-0- B	-0-	18	1	583	2	Y	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	15	1	497	2	Y	-0-					-0-
05	310	N	145	-0-	-165 B	-0-	4	1	141	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	916	-0-	-1161 B	-0-	24	1	892	2	N	-0-					30
01	2133	X	2133	-0-	-0- B	-0-	52	1	2081	2	N	-0-					30
02	3052	X	1736	-0-	-1316 B	-0-	46	1	1688	2	N	2	2	8			30
							2	9									
03	3379	X	1713	-0-	-1666 B	-0-	51	1	1661	2	N	1	1	8			30
							1	9									
04	3270	X	1804	-0-	-1466 B	-0-	54	1	1750	2	N	-0-					30
05	2139	X	1763	-0-	-376 B	-0-	51	1	1712	2	N	-0-					30

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2284	N	2284	-0-	-0- B	-0-	59	1	2225	2	Y	-0-					-0-
01	2170	N	1937	-0-	-233 B	-0-	47	1	1890	2	Y	-0-					-0-
02	1792	N	1571	-0-	-221 B	-0-	42	1	1529	2	Y	-0-					-0-
03	2232	N	1640	-0-	-592 B	-0-	49	1	1591	2	Y	-0-					-0-
04	1860	N	1455	-0-	-405 B	-0-	43	1	1412	2	Y	-0-					-0-
05	1736	N	1413	-0-	-323 B	-0-	40	1	1373	2	Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2586	-0-	-855 B	-0-	67	1	2519	2	Y	-0-					-0-
01	3469	X	3469	-0-	-0- B	-0-	85	1	3384	2	Y	-0-					-0-
02	2632	X	2590	-0-	-42 B	-0-	69	1	2517	2	Y	4	4	8			-0-
							4	9									
03	3259	X	3259	-0-	-0- B	-0-	97	1	3159	2	Y	3	3	8			-0-
							3	9									
04	3360	X	2942	-0-	-418 B	-0-	88	1	2854	2	Y	-0-					-0-
05	3472	X	2584	-0-	-888 B	-0-	74	1	2510	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	603	-0-	-203 B	-0-	16	1	587	2	Y	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	18	1	720	2	Y	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	21	1	761	2	Y	-0-					-0-
03	1584	N	1584	-0-	-0- B	-0-	47	1	1537	2	Y	-0-					-0-
04	1374	N	1374	-0-	-0- B	-0-	41	1	1333	2	Y	-0-					-0-
*05	1177	N	1177	-0-	-0- B	-0-	34	1	1143	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3394	X	3394	-0-	-0- B	-0-	88	1	3306	2	Y	-0-					-0-
01	2945	X	2412	-0-	-533 B	-0-	59	1	2353	2	Y	-0-					-0-
02	2492	X	1998	-0-	-494 B	-0-	53	1	1945	2	Y	-0-					-0-
03	3162	X	1923	-0-	-1239 B	-0-	57	1	1866	2	Y	-0-					-0-
04	3060	X	1688	-0-	-1372 B	-0-	50	1	1638	2	Y	-0-					-0-
05	3162	X	1828	-0-	-1334 B	-0-	52	1	1776	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4867	-0-	-0- B	-0-	126	1	4741	2	Y	-0-					-0-
01	4660	X	4660	-0-	-0- B	-0-	114	1	4546	2	Y	-0-					-0-
02	6020	X	5606	-0-	-414 B	-0-	150	1	5455	2	Y	1	1	8			-0-
							1	9									
03	6665	X	5248	-0-	-1417 B	-0-	156	1	5092	2	Y	-0-					-0-
04	6450	X	4745	-0-	-1705 B	-0-	141	1	4604	2	Y	-0-					-0-
05	6200	X	3500	-0-	-2700 B	-0-	100	1	3400	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8625	X	8625	-0-	-0- B	-0-	224	1	8401	2	Y	-0-					-0-
01	7242	X	7242	-0-	-0- B	-0-	177	1	7065	2	Y	-0-					-0-
02	8736	X	3331	-0-	-5405 B	-0-	89	1	3241	2	Y	1	1	8			-0-
							1	9									
03	9672	X	5478	-0-	-4194 B	-0-	163	1	5315	2	Y	-0-					-0-
04	9360	X	2681	-0-	-6679 B	-0-	80	1	2601	2	Y	-0-					-0-
05	8618	X	871	-0-	-7747 B	-0-	25	1	846	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	7210	-0-	-230 B	-0-	187	1	7023	2	Y	-0-					-0-
01	8862	X	8862	-0-	-0- B	-0-	217	1	8645	2	Y	-0-					-0-
02	8911	X	8911	-0-	-0- B	-0-	238	1	8671	2	Y	2	2	8			-0-
							2	9									
03	9199	X	9199	-0-	-0- B	-0-	274	1	8924	2	Y	1	1	8			-0-
							1	9									
04	8241	X	8241	-0-	-0- B	-0-	246	1	7995	2	Y	-0-					-0-
05	6355	X	4248	-0-	-2107 B	-0-	122	1	4126	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	12	-0-	-205 B	-0-	12	2			Y	-0-					-0-
01	310	X	310	-0-	-0- B	-0-	8	1	302	2	Y	-0-					-0-
02	1390	N	1390	-0-	-0- B	-0-	37	1	1353	2	Y	-0-					-0-
03	1820	N	1820	-0-	-0- B	-0-	54	1	1766	2	Y	-0-					-0-
04	926	N	926	-0-	-0- B	-0-	28	1	898	2	Y	-0-					-0-
*05	1114	N	1114	-0-	-0- B	-0-	32	1	1082	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3789	X	3789	-0-	-0- B	-0-	98	1	3691	2	Y	-0-					-0-
01	3315	X	3315	-0-	-0- B	-0-	81	1	3234	2	Y	-0-					-0-
02	3668	X	3073	-0-	-595 B	-0-	82	1	2990	2	Y	1	1	8			-0-
							1	9									
03	4061	X	3400	-0-	-661 B	-0-	101	1	3299	2	Y	-0-					-0-
04	3930	X	3312	-0-	-618 B	-0-	99	1	3213	2	Y	-0-					-0-
05	3782	X	3294	-0-	-488 B	-0-	94	1	3200	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0- B	-0-	3	1	116	2	Y	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	2	1	75	2	Y	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	1	1	46	2	Y	-0-					-0-
03	536	N	536	-0-	-0- B	-0-	16	1	520	2	Y	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	1	1	24	2	Y	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	1	1	21	2	Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2860	X	2860	-0-	-0- B	-0-	74	1	2786	2	Y	-0-					-0-
01	2528	X	2528	-0-	-0- B	-0-	62	1	2466	2	Y	-0-					-0-
02	2380	X	1858	-0-	-522 B	-0-	50	1	1808	2	Y	-0-					-0-
03	2852	X	2378	-0-	-474 B	-0-	71	1	2306	2	Y	1	1	8			-0-
							1	9									
04	2760	X	2028	-0-	-732 B	-0-	60	1	1968	2	Y	-0-					-0-
05	2852	X	1772	-0-	-1080 B	-0-	51	1	1721	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2772	-0-	-607 B	-0-	72	1	2700	2	Y	-0-					-0-
01	3379	X	2893	-0-	-486 B	-0-	71	1	2822	2	Y	-0-					-0-
02	2548	X	2443	-0-	-105 B	-0-	65	1	2378	2	Y	-0-					-0-
03	2821	X	2457	-0-	-364 B	-0-	73	1	2384	2	Y	-0-					-0-
04	2730	X	2301	-0-	-429 B	-0-	69	1	2232	2	Y	-0-					-0-
05	2697	N	2185	-0-	-512 B	-0-	62	1	2123	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3848	X	3848	-0-	-0- B	-0-	100	1	3748	2	Y	-0-					-0-
01	2416	X	2416	-0-	-0- B	-0-	59	1	2357	2	Y	-0-					-0-
02	3136	X	2318	-0-	-818 B	-0-	62	1	2254	2	Y	2	2	8			-0-
							2	9									
03	3472	X	1974	-0-	-1498 B	-0-	59	1	1915	2	Y	-0-					-0-
04	3360	X	611	-0-	-2749 B	-0-	18	1	593	2	Y	-0-					-0-
05	3472	X	806	-0-	-2666 B	-0-	23	1	783	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4770	X	4770	-0-	-0- B	-0-	124	1	4646	2	Y	-0-					-0-
01	3317	X	3089	-0-	-228 B	-0-	76	1	3013	2	Y	-0-					-0-
02	3360	X	2057	-0-	-1303 B	-0-	55	1	2002	2	Y	-0-					-0-
03	4635	X	4635	-0-	-0- B	-0-	138	1	4497	2	Y	-0-					-0-
04	7408	X	7408	-0-	-0- B	-0-	221	1	7187	2	Y	-0-					-0-
*05	5596	X	5596	-0-	-0- B	-0-	160	1	5436	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2473	N	2473	-0-	-0- B	-0-	64	1	2409	2	Y	-0-					-0-
01	2139	N	1770	-0-	-369 B	-0-	43	1	1727	2	Y	-0-					-0-
02	2048	N	2048	-0-	-0- B	-0-	55	1	1993	2	Y	-0-					-0-
03	1734	N	1734	-0-	-0- B	-0-	52	1	1682	2	Y	-0-					-0-
04	1861	N	1861	-0-	-0- B	-0-	55	1	1806	2	Y	-0-					-0-
*05	2661	N	2661	-0-	-0- B	-0-	76	1	2585	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2926	N	2926	-0-	-0- B	-0-	76	1	2850	2	Y	-0-					-0-
01	2606	N	2606	-0-	-0- B	-0-	64	1	2542	2	Y	-0-					-0-
02	1932	N	1712	-0-	-220 B	-0-	46	1	1666	2	Y	-0-					-0-
03	2821	N	1994	-0-	-827 B	-0-	59	1	1935	2	Y	-0-					-0-
04	2520	N	1701	-0-	-819 B	-0-	51	1	1650	2	Y	-0-					-0-
*05	2727	N	2727	-0-	-0- B	-0-	78	1	2649	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1965	-0-	-732 B	-0-	51	1	1914	2	Y	-0-					-0-
01	3092	X	3092	-0-	-0- B	-0-	76	1	3016	2	Y	-0-					-0-
02	2660	N	2451	-0-	-209 B	-0-	65	1	2386	2	Y	-0-					-0-
03	2702	N	2702	-0-	-0- B	-0-	80	1	2622	2	Y	-0-					-0-
04	3000	N	2418	-0-	-582 B	-0-	72	1	2346	2	Y	-0-					-0-
05	2728	N	2250	-0-	-478 B	-0-	64	1	2186	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5121	X	5121	-0-	-0- B	-0-	133	1	4988	2	Y	-0-					-0-
01	5300	X	5300	-0-	-0- B	-0-	130	1	5170	2	Y	-0-					-0-
02	5208	X	5073	-0-	-135 B	-0-	135	1	4937	2	Y	1	1	8			-0-
							1	9									
03	5766	X	4748	-0-	-1018 B	-0-	141	1	4606	2	Y	1	1	8			-0-
							1	9									
04	5580	X	3688	-0-	-1892 B	-0-	110	1	3578	2	Y	-0-					-0-
05	5611	X	4088	-0-	-1523 B	-0-	117	1	3971	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	6480	-0-	-1208 B	-0-	168	1	6312	2	Y	-0-					-0-
01	7037	X	5665	-0-	-1372 B	-0-	139	1	5526	2	Y	-0-					-0-
02	4397	X	4397	-0-	-0- B	-0-	117	1	4279	2	Y	1	1	8			-0-
							1	9									
03	4399	X	4399	-0-	-0- B	-0-	131	1	4267	2	Y	1	1	8			-0-
							1	9									
04	4253	X	4253	-0-	-0- B	-0-	127	1	4126	2	Y	-0-					-0-
05	3937	X	2420	-0-	-1517 B	-0-	69	1	2351	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2539	-0-	-499 B	-0-	66	1	2473	2	Y	-0-					43
01	7217	X	7217	-0-	-0- B	-0-	177	1	7040	2	Y	-0-					43
02	6972	X	4724	-0-	-2248 B	-0-	126	1	4597	2	Y	1	1	8			43
							1	9									
03	7161	X	3477	-0-	-3684 B	-0-	104	1	3373	2	Y	-0-					43
04	6990	X	4877	-0-	-2113 B	-0-	145	1	4732	2	Y	-0-					43
05	7223	X	4114	-0-	-3109 B	-0-	118	1	3996	2	Y	-0-					43

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3450	-0-	-1138 B	-0-	90	1	3360	2	Y	-0-					-0-
01	4588	X	3524	-0-	-1064 B	-0-	86	1	3438	2	Y	-0-					-0-
02	3359	X	3359	-0-	-0- B	-0-	90	1	3269	2	Y	-0-					-0-
03	3534	X	3461	-0-	-73 B	-0-	103	1	3358	2	Y	-0-					-0-
04	3420	X	3329	-0-	-91 B	-0-	99	1	3230	2	Y	-0-					-0-
05	3534	X	3096	-0-	-438 B	-0-	89	1	3007	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

12	5115	X	3220	-0-	-1895 B	-0-	83	1	3137	2	Y	-0-					10
01	7179	X	7179	-0-	-0- B	-0-	176	1	7003	2	Y	-0-					10
02	7676	X	7676	-0-	-0- B	-0-	205	1	7470	2	Y	1	1	8			10
							1	9									
03	7676	X	7676	-0-	-0- B	-0-	228	1	7447	2	Y	1	1	8			10
							1	9									
04	6960	X	6476	-0-	-484 B	-0-	193	1	6283	2	Y	-0-					10
05	7595	X	2362	-0-	-5233 B	-0-	68	1	2293	2	Y	1					11
							1	9									

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

12	5146	X	2835	-0-	-2311 B	-0-	74	1	2761	2	Y	-0-					6
01	7917	X	7917	-0-	-0- B	-0-	194	1	7723	2	Y	-0-					6
02	8282	X	8282	-0-	-0- B	-0-	221	1	8060	2	Y	1	1	8			6
							1	9									
03	7610	X	7610	-0-	-0- B	-0-	227	1	7382	2	Y	1	1	8			6
							1	9									
04	7299	X	7299	-0-	-0- B	-0-	218	1	7081	2	Y	-0-					6
*05	9173	X	9173	-0-	-0- B	-0-	263	1	8904	2	Y	5					11
							6	9									

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

12	5632	X	5632	-0-	-0- B	-0-	146	1	5486	2	Y	-0-					-0-
01	4936	X	4936	-0-	-0- B	-0-	121	1	4815	2	Y	-0-					-0-
02	4312	X	3424	-0-	-888 B	-0-	91	1	3333	2	Y	-0-					-0-
03	5270	X	4132	-0-	-1138 B	-0-	123	1	4008	2	Y	1	1	8			-0-
							1	9									
04	5100	X	4522	-0-	-578 B	-0-	135	1	4387	2	Y	-0-					-0-
05	5270	X	4347	-0-	-923 B	-0-	124	1	4223	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

12	6355	X	5322	-0-	-1033 B	-0-	138	1	5184	2	Y	-0-					12
01	8897	X	8897	-0-	-0- B	-0-	218	1	8679	2	Y	-0-					12
02	8342	X	8342	-0-	-0- B	-0-	222	1	8119	2	Y	1	1	8			12
							1	9									
03	10434	X	10434	-0-	-0- B	-0-	310	1	10123	2	Y	1	1	8			12
							1	9									
04	6570	X	5714	-0-	-856 B	-0-	170	1	5544	2	Y	-0-					12
05	6789	X	4991	-0-	-1798 B	-0-	143	1	4846	2	Y	2					14
							2	9									

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

12	5953	X	5953	-0-	-0- B	-0-	155	1	5798	2	Y	-0-					-0-
01	4981	X	4981	-0-	-0- B	-0-	122	1	4859	2	Y	-0-					-0-
02	5628	X	3338	-0-	-2290 B	-0-	89	1	3249	2	Y	-0-					-0-
03	6231	X	2995	-0-	-3236 B	-0-	89	1	2906	2	Y	-0-					-0-
04	6030	X	2067	-0-	-3963 B	-0-	62	1	2005	2	Y	-0-					-0-
05	5952	X	2489	-0-	-3463 B	-0-	71	1	2418	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2554	X	2554	-0-	-0- B	-0-	66	1	2488	2	Y	-0-					-0-
01	1541	X	1541	-0-	-0- B	-0-	38	1	1503	2	Y	-0-					-0-
02	2140	X	2140	-0-	-0- B	-0-	57	1	2083	2	Y	-0-					-0-
03	2170	N	1276	-0-	-894 B	-0-	38	1	1238	2	Y	-0-					-0-
04	5732	X	5732	-0-	-0- B	-0-	171	1	5561	2	Y	-0-					-0-
*05	9326	X	9326	-0-	-0- B	-0-	267	1	9059	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

12	3830	X	3830	-0-	-0- B	-0-	99	1	3731	2	Y	-0-					-0-
01	2508	X	2508	-0-	-0- B	-0-	61	1	2447	2	Y	-0-					-0-
02	3528	X	1690	-0-	-1838 B	-0-	45	1	1645	2	Y	-0-					-0-
03	3844	X	1742	-0-	-2102 B	-0-	52	1	1690	2	Y	-0-					-0-
04	3720	X	1550	-0-	-2170 B	-0-	46	1	1504	2	Y	-0-					-0-
05	3844	X	2152	-0-	-1692 B	-0-	62	1	2090	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

12	3720	X	2506	-0-	-1214 B	-0-	65	1	2441	2	Y	-0-					-0-
01	4251	X	4251	-0-	-0- B	-0-	104	1	4147	2	Y	-0-					-0-
02	4298	X	4298	-0-	-0- B	-0-	115	1	4182	2	Y	1	1	8			-0-
							1	9									
03	2042	X	2042	-0-	-0- B	-0-	61	1	1981	2	Y	-0-					-0-
04	3050	X	3050	-0-	-0- B	-0-	91	1	2959	2	Y	-0-					-0-
*05	2667	X	2667	-0-	-0- B	-0-	76	1	2591	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

12	3808	X	3808	-0-	-0- B	-0-	99	1	3709	2	Y	-0-					-0-
01	3758	X	3758	-0-	-0- B	-0-	92	1	3666	2	Y	-0-					-0-
02	3864	X	2114	-0-	-1750 B	-0-	56	1	2058	2	Y	-0-					-0-
03	4278	X	1589	-0-	-2689 B	-0-	47	1	1542	2	Y	-0-					-0-
04	3788	X	3788	-0-	-0- B	-0-	113	1	3675	2	Y	-0-					-0-
05	3813	X	2093	-0-	-1720 B	-0-	60	1	2033	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

12	2232	N	1036	-0-	-1196 B	-0-	27	1	1009	2	Y	-0-					7
01	1767	N	1256	-0-	-511 B	-0-	31	1	1225	2	Y	-0-					7
02	952	N	933	-0-	-19 B	-0-	25	1	908	2	Y	-0-					7
03	1550	N	1550	-0-	-0- B	-0-	46	1	1504	2	Y	-0-					7
04	1269	N	1269	-0-	-0- B	-0-	38	1	1231	2	Y	-0-					7
*05	9605	X	9605	-0-	-0- B	-0-	275	1	9326	2	Y	4					11
							4	9									

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

12	1120	N	1120	-0-	-0- B	-0-	29	1	1091	2	Y	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	22	1	865	2	Y	-0-					-0-
02	980	N	767	-0-	-213 B	-0-	20	1	747	2	Y	-0-					-0-
03	1175	N	1175	-0-	-0- B	-0-	35	1	1140	2	Y	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	29	1	934	2	Y	-0-					-0-
*05	1039	N	1039	-0-	-0- B	-0-	30	1	1009	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3478	X	3478	-0-	-0- B	-0-	90	1	3388	2	Y	-0-					-0-
01	2221	X	2221	-0-	-0- B	-0-	54	1	2167	2	Y	-0-					-0-
02	3752	X	2066	-0-	-1686 B	-0-	55	1	2011	2	Y	-0-					-0-
03	4217	X	4217	-0-	-0- B	-0-	126	1	4090	2	Y	1	1	8			-0-
							1	9									
04	3480	X	2588	-0-	-892 B	-0-	77	1	2511	2	Y	-0-					-0-
05	3472	X	2017	-0-	-1455 B	-0-	58	1	1959	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	3919	-0-	-3335 B	-0-	102	1	3817	2	Y	-0-					1
01	6820	X	2519	-0-	-4301 B	-0-	62	1	2457	2	Y	-0-					1
02	11548	X	11548	-0-	-0- B	-0-	308	1	11238	2	Y	2	2	8			1
							2	9									
03	8091	X	3078	-0-	-5013 B	-0-	92	1	2986	2	Y	-0-					1
04	7830	X	5874	-0-	-1956 B	-0-	175	1	5699	2	Y	-0-					1
*05	9116	X	9116	-0-	-0- B	-0-	261	1	8855	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2971	X	2971	-0-	-0- B	-0-	77	1	2894	2	Y	-0-					-0-
01	3185	X	3185	-0-	-0- B	-0-	78	1	3107	2	Y	-0-					-0-
02	3412	X	3412	-0-	-0- B	-0-	91	1	3320	2	Y	1	1	8			-0-
							1	9									
03	4155	X	4155	-0-	-0- B	-0-	124	1	4031	2	Y	-0-					-0-
04	4853	X	4853	-0-	-0- B	-0-	145	1	4708	2	Y	-0-					-0-
*05	5189	X	5189	-0-	-0- B	-0-	149	1	5040	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2162	-0-	-907 B	-0-	56	1	2106	2	Y	-0-					-0-
01	3916	X	3916	-0-	-0- B	-0-	96	1	3820	2	Y	-0-					-0-
02	8708	X	2960	-0-	-5748 B	-0-	79	1	2881	2	Y	-0-					-0-
03	9641	X	9122	-0-	-519 B	-0-	272	1	8849	2	Y	1	1	8			-0-
							1	9									
04	6870	X	5853	-0-	-1017 B	-0-	175	1	5678	2	Y	-0-					-0-
*05	4811	X	4811	-0-	-0- B	-0-	138	1	4673	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	393	-0-	-1157 B	-0-	10	1	383	2	Y	-0-					-0-
01	1550	X	663	-0-	-887 B	-0-	16	1	647	2	Y	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	23	1	831	2	Y	-0-					-0-
03	2428	N	2428	-0-	-0- B	-0-	72	1	2356	2	Y	-0-					-0-
04	2585	N	2585	-0-	-0- B	-0-	77	1	2508	2	Y	-0-					-0-
*05	1940	N	1940	-0-	-0- B	-0-	55	1	1885	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6343	X	6343	-0-	-0- B	-0-	165	1	6178	2	Y	-0-					-0-
01	5124	X	5124	-0-	-0- B	-0-	126	1	4998	2	Y	-0-					-0-
02	3304	X	1886	-0-	-1418 B	-0-	50	1	1836	2	Y	-0-					-0-
03	5465	X	5465	-0-	-0- B	-0-	163	1	5301	2	Y	1	1	8			-0-
							1	9									
04	3986	X	3986	-0-	-0- B	-0-	119	1	3867	2	Y	-0-					-0-
*05	4270	X	4270	-0-	-0- B	-0-	122	1	4148	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	310	-0-	-186 B	-0-	8	1	302	2	Y	-0-					-0-
01	589	N	487	-0-	-102 B	-0-	12	1	475	2	Y	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	13	1	498	2	Y	-0-					-0-
03	990	N	990	-0-	-0- B	-0-	30	1	960	2	Y	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	24	1	783	2	Y	-0-					-0-
*05	757	N	757	-0-	-0- B	-0-	22	1	735	2	Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

12	3627	X	1871	-0-	-1756 B	-0-	49	1	1822	2	Y	-0-					-0-
01	3627	X	1414	-0-	-2213 B	-0-	35	1	1379	2	Y	-0-					-0-
02	1736	X	1379	-0-	-357 B	-0-	37	1	1342	2	Y	-0-					-0-
03	1922	X	1776	-0-	-146 B	-0-	53	1	1723	2	Y	-0-					-0-
04	1800	X	1378	-0-	-422 B	-0-	41	1	1337	2	Y	-0-					-0-
05	1860	X	1622	-0-	-238 B	-0-	46	1	1576	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

12	6324	X	6276	-0-	-48 B	-0-	163	1	6113	2	Y	-0-					34
01	6324	X	6222	-0-	-102 B	-0-	152	1	6070	2	Y	-0-					34
02	5655	X	5655	-0-	-0- B	-0-	151	1	5503	2	Y	1	1	8			34
							1	9									
03	5632	X	5632	-0-	-0- B	-0-	168	1	5464	2	Y	-0-					34
04	5536	X	5536	-0-	-0- B	-0-	165	1	5371	2	Y	-0-					34
*05	5087	X	5087	-0-	-0- B	-0-	146	1	4941	2	Y	-0-					34

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

12	13051	X	12350	-0-	-701 B	-0-	321	1	12029	2	Y	-0-					-0-
01	12400	X	11981	-0-	-419 B	-0-	293	1	11688	2	Y	-0-					-0-
02	11312	X	9469	-0-	-1843 B	-0-	253	1	9214	2	Y	2	2	8			-0-
							2	9									
03	12524	X	9364	-0-	-3160 B	-0-	279	1	9084	2	Y	1	1	8			-0-
							1	9									
04	12120	X	9770	-0-	-2350 B	-0-	291	1	9479	2	Y	-0-					-0-
05	12338	X	9637	-0-	-2701 B	-0-	276	1	9361	2	Y	-0-					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

12	5164	X	5164	-0-	-0- B	-0-	348	1	4816	2	N	-0-					95
01	2666	X	1914	-0-	-752 B	-0-	75	1	1839	2	N	-0-					95
02	4480	X	-0-	-0-	-4480 B	-0-					N	-0-					95
03	5177	X	-0-	-0-	-5177 B	-0-					N	-0-					95
04	5010	X	-0-	-0-	-5010 B	-0-					N	-0-					95
05	5177	X	-0-	-0-	-5177 B	-0-					N	-0-					95

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

12	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
02	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
03	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
04	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
*05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3794	X	3794	-0-	-0-	B	-0-	256	1	3538	2	N	-0-					98
01	4018	X	4018	-0-	-0-	B	-0-	151	1	3689	2	N	162					260
								178	9									
02	3467	X	3467	-0-	-0-	B	-0-	308	1	3158	2	N	1	174	1			87
								1	9									
03	3937	X	3657	-0-	-280	B	-0-	332	1	3325	2	N	-0-					87
04	3900	X	3817	-0-	-83	B	-0-	366	1	3451	2	N	-0-					87
05	4030	X	3741	-0-	-289	B	-0-	359	1	3307	2	N	68					155
								75	9									

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1091	-0-	-149		-0-	310	1	762	2	Y	17	39	1			25
								19	9									
01	1746	N	1746	-0-	-0-		-0-	514	1	1224	2	Y	7					32
								8	9									
02	1548	N	1548	-0-	-0-		-0-	508	1	1034	2	Y	5					37
								6	9									
03	1499	N	1499	-0-	-0-		-0-	429	1	1016	2	Y	49	77	1			9
								54	9									
04	1680	N	421	-0-	-1259		-0-	116	1	302	2	Y	3					12
								3	9									
05	1705	N	1102	-0-	-603		-0-	293	1	801	2	Y	7					19
								8	9									

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5684	-0-	-206		-0-	1626	1	4000	2	Y	53	115	1			74
								58	9									
01	5921	X	5064	-0-	-857		-0-	1494	1	3558	2	Y	11					85
								12	9									
02	4480	X	4438	-0-	-42		-0-	1457	1	2969	2	Y	11					96
								12	9									
03	5308	X	5308	-0-	-0-		-0-	1534	1	3635	2	Y	126	198	1			24
								139	9									
04	7315	X	7315	-0-	-0-		-0-	2021	1	5255	2	Y	35					59
								39	9									
*05	6233	X	6233	-0-	-0-		-0-	1662	1	4539	2	Y	29					88
								32	9									

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	203	1	497	2	Y	10	28	1			18
							11	9									
01	682	N	432	-0-	-250	-0-	127	1	303	2	Y	2					20
							2	9									
02	700	N	442	-0-	-258	-0-	145	1	296	2	Y	1					21
							1	9									
03	713	N	578	-0-	-135	-0-	164	1	390	2	Y	22	38	1			5
							24	9									
04	420	N	180	-0-	-240	-0-	50	1	129	2	Y	1					6
							1	9									
*05	706	N	706	-0-	-0-	-0-	188	1	512	2	Y	5					11
							6	9									

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	61	1	150	2	Y	5	10	1			7
							6	9									
01	221	N	221	-0-	-0-	-0-	65	1	155	2	Y	1					8
							1	9									
02	275	N	275	-0-	-0-	-0-	90	1	184	2	Y	1					9
							1	9									
03	259	N	259	-0-	-0-	-0-	73	1	173	2	Y	12	19	1			2
							13	9									
04	210	N	49	-0-	-161	-0-	13	1	35	2	Y	1					3
							1	9									
05	310	N	216	-0-	-94	-0-	57	1	157	2	Y	2					5
							2	9									

REDMON OIL COMPANY, INC., THE 697051
FRYER, JIM & HUGH, ET AL WELL #: 1 RRCID -> 035117 COMPL. DATE 12/25/1964 TOTAL DEPTH 4619 PERF. 4144 - 4150

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

12	3100	N	850	-0-	-2250	4682	850	3			N	-0-					-0-
01	3100	N	698	-0-	-2402	2280	698	2			N	-0-					-0-
02	2800	N	734	-0-	-2066	214	734	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	214					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	214					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	214					N	NO RPT					-0-

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

12	388	N	275	-0-	-113	-0-	275	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE //CONT.// 697051
PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1809	N	750	-0-	-1059	-0-	750	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNE GU -D- WELL #: 1 RRCID -> 039913 COMPL. DATE 08/06/1966 TOTAL DEPTH 4700 PERF. 4217 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1301	N	364	-0-	-937	-0-	364	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	38	1	541	2	N	-0-					-0-
01	713	N	486	-0-	-227	-0-	29	1	457	2	N	-0-					-0-
02	588	N	462	-0-	-126	-0-	30	1	432	2	N	-0-					-0-
03	589	N	505	-0-	-84	-0-	35	1	470	2	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	33	1	457	2	N	-0-					-0-
05	527	N	424	-0-	-103	-0-	32	1	392	2	N	-0-					-0-

REDMON OIL COMPANY, INC., THE 697051
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1019	-0-	-35	-0-	1019	3			N	-0-					90
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					90
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE //CONT.// 697051
BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	665	-0-	-79	-0-	665	3			N	-0-					-0-
01	620	X	497	-0-	-123	-0-	497	2			N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
05	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BERRY OIL COMP. 068157
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	31	1	448	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-					-0-
02	448	N	347	-0-	-101	-0-	18	1	329	2	Y	-0-					-0-
03	465	N	420	-0-	-45	-0-	26	1	394	2	Y	-0-					-0-
04	450	N	432	-0-	-18	-0-	18	1	414	2	Y	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	16	1	408	2	Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BERRY OIL COMP. //CONT.// 068157
SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4243	X	4243	-0-	-0-	-0-	271	1	3972	2	Y	-0-					3
01	4243	X	4243	-0-	-0-	-0-	243	1	4000	2	Y	-0-					3
02	3108	X	3108	-0-	-0-	-0-	160	1	2948	2	Y	-0-					3
03	2697	X	2571	-0-	-126	-0-	161	1	2410	2	Y	-0-					3
*04	4305	X	4305	-0-	-0-	-0-	175	1	4130	2	Y	-0-					3
*05	2697	X	2604	-0-	-93	-0-	98	1	2506	2	Y	-0-					3

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF. 7996 - 8006

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

12	5177	X	3056	-0-	-2121	-0-	195	1	2861	2	Y	-0-					1
01	3056	X	3056	-0-	-0-	-0-	175	1	2881	2	Y	-0-					1
02	4587	X	4587	-0-	-0-	-0-	235	1	4352	2	Y	-0-					1
03	5634	X	5634	-0-	-0-	-0-	352	1	5282	2	Y	-0-					1
*04	5115	X	5115	-0-	-0-	-0-	208	1	4907	2	Y	-0-					1
*05	5711	X	5711	-0-	-0-	-0-	216	1	5495	2	Y	-0-					1

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					93

ALTON SIMS WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

12	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	16						N	NO RPT					-0-
04	T. A.	-0-	-0-	-0-	16						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	16						N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	29	-0-	-219	-0-	2	1	27	2	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	19	1	228	2	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	25	1	312	2	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	18	1	211	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	21	1	256	2	N	-0-					-0-
05	372	N	194	-0-	-178	-0-	16	1	178	2	N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2087	-0-	-362	-0-	160	1	1918	2	N	8	13	1			37
							9	9									
01	2294	X	2252	-0-	-42	-0-	176	1	2069	2	N	6					43
							7	9									
02	2072	X	1803	-0-	-269	-0-	135	1	1667	2	N	1					44
							1	9									
03	2232	X	1905	-0-	-327	-0-	150	1	1752	2	N	3	13	1			34
							3	9									
04	2190	X	1935	-0-	-255	-0-	147	1	1786	2	N	2					36
							2	9									
05	2263	X	1818	-0-	-445	-0-	147	1	1669	2	N	2					38
							2	9									

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2886	-0-	-214	-0-	220	1	2649	2	N	15	16	1			188
							17	9									
01	3240	X	3240	-0-	-0-	-0-	254	1	2977	2	N	8					196
							9	9									
02	2716	X	2455	-0-	-261	-0-	184	1	2260	2	N	10					206
							11	9									
03	2914	X	2889	-0-	-25	-0-	223	1	2616	2	N	45	80	1	1	8	170
							50	9									
04	3150	X	2978	-0-	-172	-0-	226	1	2743	2	N	8					178
							9	9									
05	3255	X	2691	-0-	-564	-0-	217	1	2467	2	N	6					184
							7	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2300	-0-	-180	-0-	176	1	2111	2	N	12	14	1			50
							13	9									
01	2387	X	1810	-0-	-577	-0-	142	1	1664	2	N	4					54
							4	9									
02	2268	X	1981	-0-	-287	-0-	148	1	1827	2	N	5					59
							6	9									
03	2511	X	2342	-0-	-169	-0-	183	1	2145	2	N	13	13	1			59
							14	9									
04	2430	X	1931	-0-	-499	-0-	147	1	1777	2	N	6					65
							7	9									
05	2294	X	2237	-0-	-57	-0-	180	1	2049	2	N	7					72
							8	9									

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

12	1767	X	1735	-0-	-32	-0-	132	1	1593	2	N	9	10	1			71
							10	9									
01	1767	X	1659	-0-	-108	-0-	130	1	1520	2	N	8					79
							9	9									
02	1652	X	1014	-0-	-638	-0-	76	1	934	2	N	4					83
							4	9									
03	1829	X	1389	-0-	-440	-0-	109	1	1278	2	N	2	10	1			75
							2	9									
04	1770	X	1421	-0-	-349	-0-	108	1	1310	2	N	3					78
							3	9									
05	1736	X	1354	-0-	-382	-0-	109	1	1241	2	N	4					82
							4	9									

BEST WELL #: 2 RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

12	3472	X	2881	-0-	-591	-0-	219	1	2639	2	N	21	18	1			54
							23	9									
01	3472	X	2813	-0-	-659	-0-	219	1	2570	2	N	22					76
							24	9									
02	3136	X	2260	-0-	-876	-0-	169	1	2082	2	N	8					84
							9	9									
03	3472	X	3029	-0-	-443	-0-	238	1	2780	2	N	10	18	1			76
							11	9									
04	3350	X	3350	-0-	-0-	-0-	254	1	3073	2	N	21	1	8			96
							23	9									
05	2883	X	2856	-0-	-27	-0-	230	1	2623	2	N	3					99
							3	9									

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2783	-0-	-224	-0-	214	1	2569	2	N	-0-					27
01	3193	X	2455	-0-	-738	-0-	193	1	2262	2	N	-0-					27
02	2884	X	2318	-0-	-566	-0-	174	1	2144	2	N	-0-					27
03	3193	X	2776	-0-	-417	-0-	218	1	2549	2	N	8					35
							9	9									
04	3030	X	2694	-0-	-336	-0-	205	1	2487	2	N	2					37
							2	9									
05	2790	X	2696	-0-	-94	-0-	217	1	2469	2	N	9	1	8			45
							10	9									

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

12	2409	X	2409	-0-	-0-	-0-	184	1	2214	2	N	10					67
							11	9									
01	2470	X	2470	-0-	-0-	-0-	192	1	2247	2	N	28					95
							31	9									
02	2156	X	2116	-0-	-40	-0-	158	1	1948	2	N	9					104
							10	9									
03	2457	X	2457	-0-	-0-	-0-	191	1	2241	2	N	23					127
							25	9									
04	2450	X	2450	-0-	-0-	-0-	185	1	2235	2	N	27					154
							30	9									
05	2480	X	2374	-0-	-106	-0-	189	1	2154	2	N	28	1	8			181
							31	9									

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

12	1013	X	1013	-0-	-0-	-0-	77	1	930	2	N	5	5	1			49
							6	9									
01	988	X	988	-0-	-0-	-0-	77	1	909	2	N	2					51
							2	9									
02	856	X	856	-0-	-0-	-0-	64	1	791	2	N	1					52
							1	9									
03	1023	X	941	-0-	-82	-0-	74	1	865	2	N	2	6	1			48
							2	9									
04	990	X	905	-0-	-85	-0-	69	1	835	2	N	1					49
							1	9									
05	1023	X	848	-0-	-175	-0-	68	1	779	2	N	1					50
							1	9									

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

12	1456	N	1456	-0-	-0-	-0-	933	1	512	2	N	10					101
							11	9									
01	1464	N	1464	-0-	-0-	-0-	560	1	904	2	N	-0-					101
02	1260	N	1132	-0-	-128	-0-	434	1	695	2	N	3					104
							3	9									
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					104
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					104
05	1240	N	289	-0-	-951	-0-	245	1	41	2	N	3	3	8			104
							3	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1236	X	1236	-0-	-0-	-0-	206	1	1020	2	N	9					37
							10	9									
01	1474	X	1474	-0-	-0-	-0-	251	1	1223	2	N	-0-					37
02	1568	X	1568	-0-	-0-	-0-	331	1	1237	2	N	-0-					37
03	1768	X	1768	-0-	-0-	-0-	317	1	1442	2	N	8					45
							9	9									
04	1645	X	1645	-0-	-0-	-0-	332	1	1313	2	N	-0-					45
*05	1875	X	1875	-0-	-0-	-0-	275	1	1600	2	N	-0-					45

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	761	-0-	-262	-0-	128	1	633	2	N	-0-					5
01	1023	X	843	-0-	-180	-0-	144	1	699	2	N	-0-					5
02	840	X	791	-0-	-49	-0-	167	1	624	2	N	-0-					5
03	930	X	828	-0-	-102	-0-	149	1	679	2	N	-0-					5
04	900	X	834	-0-	-66	-0-	168	1	666	2	N	-0-					5
*05	879	X	879	-0-	-0-	-0-	129	1	750	2	N	-0-					5

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	558	-0-	-403	-0-	92	1	456	2	N	9	13	1			70
							10	9									
01	961	X	788	-0-	-173	-0-	130	1	633	2	N	23					93
							25	9									
02	784	X	623	-0-	-161	-0-	131	1	488	2	N	4					97
							4	9									
03	868	X	654	-0-	-214	-0-	116	1	528	2	N	9					106
							10	9									
04	831	X	831	-0-	-0-	-0-	166	1	658	2	N	6	12	1			100
							7	9									
*05	863	X	863	-0-	-0-	-0-	125	1	728	2	N	9	23	1			86
							10	9									

ENCANA OIL & GAS(USA) INC. 251691
BRAGG TRUST WELL #: 1 RRCID -> 176082 COMPL. DATE 12/21/1999 TOTAL DEPTH 12000 PERF.10892 - 11722

12 P&A COND	-0-	-0-	-0-	-0-							N	-0-					18
01 P&A COND	-0-	-0-	-0-	-0-							N	-0-					18
02 P&A COND	-0-	-0-	-0-	-0-							N	-0-					18
03 P&A COND	-0-	-0-	-0-	-0-							N	-0-					18
04 P&A COND	-0-	-0-	-0-	-0-							N	-0-					18
05 P&A COND	-0-	-0-	-0-	-0-							N	-0-					18

PLUGGED AND ABANDONED_____ 08/15/2013 - P&A 08/15/13

BRAGG TRUST WELL #: 2 RRCID -> 211284 COMPL. DATE 12/22/2004 TOTAL DEPTH 12080 PERF.11097 - 11139

12 P&A COND	-0-	-0-	-0-	-0-							N	-0-					23
01 P&A COND	-0-	-0-	-0-	-0-							N	-0-					23
02 P&A COND	-0-	-0-	-0-	-0-							N	-0-					23
03 P&A COND	-0-	-0-	-0-	-0-							N	-0-					23
04 P&A COND	-0-	-0-	-0-	-0-							N	-0-					23
05 P&A COND	-0-	-0-	-0-	-0-							N	-0-					23

PLUGGED AND ABANDONED_____ 08/27/2013 - P&A 08/27/13

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	5	1	21	3	N	-0-					15
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					15
02	28	N	22	-0-	-6	-0-	4	1	18	3	N	-0-					15
03	31	N	30	-0-	-1	-0-	7	1	23	3	N	-0-					15
04	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					15
*05	58	N	58	-0-	-0-	-0-	14	1	44	3	N	-0-					15

NELTA (SMACKOVER) 64932 500 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
SMACKOVER, NELTA, UNIT WELL #: 1 RRCID -> 042209 COMPL. DATE 01/14/1967 TOTAL DEPTH 9549 PERF. 9312 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	63	-0-	-2572	-0-	63	3			N	-0-					-0-
01	2635	X	13	-0-	-2622	-0-	13	3			N	-0-					-0-
02	DLQ G-10		16	-0-	16	16	16	3			N	-0-					-0-
03	DLQ G-10		156	-0-	156	172	156	3			N	-0-					-0-
*04	176	N	4	-0-	-172	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SMACKOVER, NELTA, UNIT WELL #: 2 RRCID -> 042706 COMPL. DATE 08/30/1967 TOTAL DEPTH 9581 PERF. 9426 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, BERT WELL #: 1 RRCID -> 051165 COMPL. DATE 09/01/1971 TOTAL DEPTH 9550 PERF. 9444 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					-0-
02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*04	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*05	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 13 RRCID -> 255751 COMPL. DATE 01/26/2007 TOTAL DEPTH 3605 PERF. 3336 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUICKSILVER RESOURCES INC. 684830
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
01	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
05	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
02	644	N	622	-0-	-22 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
04	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
05	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	745	-0-	-123 B	-0-	745	2			N	-0-					-0-
01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	728	N	683	-0-	-45 B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
05	744	N	714	-0-	-30 B	-0-	714	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
05	465	N	425	-0-	-40 B	-0-	425	2			N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

12	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
01	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
04	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	1236	-0-	1236	76955	1236	2			N	-0-					-0-
01	SWR	10	1272	-0-	1272	78227	1272	2			N	-0-					-0-
02	SWR	10	1112	-0-	1112	79339	1112	2			N	-0-					-0-
03	SWR	10	1208	-0-	1208	80547	1208	2			N	-0-					-0-
04	SWR	10	1099	-0-	1099	81646	1099	2			N	-0-					-0-
05	SWR	10	1119	-0-	1119	82765	1119	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

12	1457 N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
01	1426 N	1350	-0-	-76	-0-	1350	2			N	-0-					-0-
02	1260 N	1155	-0-	-105	-0-	1155	2			N	-0-					-0-
03	1364 N	1293	-0-	-71	-0-	1293	2			N	-0-					-0-
04	1320 N	1257	-0-	-63	-0-	1257	2			N	-0-					-0-
05	1271 N	1229	-0-	-42	-0-	1229	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

12	2356 N	2211	-0-	-145	-0-	2211	2			N	-0-					-0-
01	2294 N	2157	-0-	-137	-0-	2157	2			N	-0-					-0-
02	1988 N	1555	-0-	-433	-0-	1555	2			N	-0-					-0-
03	2201 N	1986	-0-	-215	-0-	1986	2			N	-0-					-0-
04	2100 N	2016	-0-	-84	-0-	2016	2			N	-0-					-0-
*05	1844 N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

12	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

12	SWR 10	1580	-0-	1580	92541	1580	2			N	-0-					-0-
01	SWR 10	1526	-0-	1526	94067	1526	2			N	-0-					-0-
02	SWR 10	1373	-0-	1373	95440	1373	2			N	-0-					-0-
03	SWR 10	1481	-0-	1481	96921	1481	2			N	-0-					-0-
04	SWR 10	1363	-0-	1363	98284	1363	2			N	-0-					-0-
05	SWR 10	1428	-0-	1428	99712	1428	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
02	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
03	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
04	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
*05	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

12	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
01	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	951	2			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
04	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					-0-
*05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
01	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
02	672	N	570	-0-	-102	-0-	570	2			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
04	660	N	572	-0-	-88	-0-	572	2			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
02	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
03	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
04	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
*05	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CHESAPEAKE OPERATING, INC. 147715
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

12	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					-0-
01	1333	N	1308	-0-	-25	-0-	1308	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
04	1230	N	1212	-0-	-18	-0-	1212	2			N	-0-					-0-
05	1271	N	1238	-0-	-33	-0-	1238	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
01	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
02	2321	X	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
03	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*05	2065	X	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
THRESHOLD DEVELOPMENT COMPANY 858240
ROLLING V RANCH E WELL #: 1 RRCID -> 209253 COMPL. DATE 04/23/2005 TOTAL DEPTH 5747 PERF. 5502 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	1176	N	236	-0-	-940	-0-	236	3			N	-0-					-0-
03	1395	N	710	-0-	-685	-0-	710	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

12	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 6 RRCID -> 210356 COMPL. DATE 04/25/2005 TOTAL DEPTH 6142 PERF. 5972 - 5978

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

12	1836 X	1836	-0-	-0-	-0-	664	1	1172	2	N	-0-					-0-
01	1992 X	1992	-0-	-0-	-0-	666	1	1326	2	N	-0-					-0-
02	1575 X	1575	-0-	-0-	-0-	413	1	1162	2	N	-0-					-0-
03	2032 N	2032	-0-	-0-	-0-	599	1	1433	2	N	-0-					-0-
04	1783 N	1783	-0-	-0-	-0-	642	1	1141	2	N	-0-					-0-
*05	2018 N	2018	-0-	-0-	-0-	672	1	1346	2	N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
J-W OPERATING CO. 427960
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	476	N	412	-0-	-64	-0-	412	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
01	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
02	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
03	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
04	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
*05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
01	4154	X	3848	-0-	-306	-0-	3848	2			N	-0-					-0-
02	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-
03	4154	X	3835	-0-	-319	-0-	3835	2			N	-0-					-0-
04	4020	X	3558	-0-	-462	-0-	3558	2			N	-0-					-0-
05	4154	X	3620	-0-	-534	-0-	3620	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CD CONSULTING & OPERATING CO. 120043
PENT WELL #: 1 RRCID -> 204836 COMPL. DATE 09/14/2004 TOTAL DEPTH 3570 PERF. 3452 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	401	-0-	-436	-0-	401	3			N	-0-					50
01	806	N	374	-0-	-432	-0-	374	3			N	-0-					50
02	644	N	314	-0-	-330	-0-	314	3			N	-0-					50
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					50
04	360	N	262	-0-	-98	-0-	262	3			N	-0-					50
05	341	N	194	-0-	-147	-0-	194	3			N	-0-					50

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1006	-0-	-110	-0-	27	1	979	2	N	-0-					-0-
01	1085	N	974	-0-	-111	-0-	27	1	947	2	N	-0-					-0-
02	952	N	840	-0-	-112	-0-	23	1	817	2	N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	27	1	965	2	N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	27	1	981	2	N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	28	1	1007	2	N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2251	-0-	-260	-0-	81	1	2170	2	N	-0-					-0-
01	2883	N	2206	-0-	-677	-0-	78	1	2128	2	N	-0-					-0-
02	2436	N	2090	-0-	-346	-0-	74	1	2016	2	N	-0-					-0-
03	2263	N	2051	-0-	-212	-0-	71	1	1980	2	N	-0-					-0-
04	2130	N	2057	-0-	-73	-0-	73	1	1984	2	N	-0-					-0-
*05	2325	N	2087	-0-	-238	-0-	78	1	2009	2	N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
01	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	2			N	-0-					-0-
05	682	N	649	-0-	-33	-0-	649	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

12	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
01	1488	N	1419	-0-	-69	-0-	1419	2			N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	1261	2			N	-0-					-0-
03	1457	N	1414	-0-	-43	-0-	1414	2			N	-0-					-0-
04	1380	N	1359	-0-	-21	-0-	1359	2			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

12	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
01	2356	N	2152	-0-	-204	-0-	2152	2			N	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
03	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
04	2070	N	2065	-0-	-5	-0-	2065	2			N	-0-					-0-
05	2263	N	2107	-0-	-156	-0-	2107	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN PRODUCTION COMPANY 912205
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

12	1493	N	1493	-0-	-0-	-0-	33	1	1460	2	N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	19	1	873	2	N	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	42	1	1815	2	N	-0-					-0-
03	1488	N	1469	-0-	-19	-0-	34	1	1435	2	N	-0-					-0-
04	870	N	797	-0-	-73	-0-	16	1	781	2	N	-0-					-0-
05	2046	N	914	-0-	-1132	-0-	20	1	894	2	N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

12	2158	N	2158	-0-	-0-	-0-	47	1	2111	2	N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	43	1	1976	2	N	-0-					-0-
02	1820	N	1662	-0-	-158	-0-	38	1	1624	2	N	-0-					-0-
03	2170	N	2004	-0-	-166	-0-	47	1	1957	2	N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	39	1	1922	2	N	-0-					-0-
*05	1988	N	1988	-0-	-0-	-0-	44	1	1944	2	N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WESTERN PRODUCTION COMPANY //CONT.// 912205
GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2118	-0-	-83	-0-	74	1	2044	2	N	-0-					-0-
01	2226	N	2226	-0-	-0-	-0-	78	1	2148	2	N	-0-					-0-
02	1960	N	1775	-0-	-185	-0-	62	1	1713	2	N	-0-					-0-
03	2108	N	2039	-0-	-69	-0-	76	1	1963	2	N	-0-					-0-
04	2160	N	2050	-0-	-110	-0-	74	1	1976	2	N	-0-					-0-
*05	2116	N	2116	-0-	-0-	-0-	72	1	2044	2	N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	459	-0-	-347	-0-	459	2			N	-0-					11
01	837	N	546	-0-	-291	-0-	546	2			N	-0-					11
02	728	N	492	-0-	-236	-0-	492	2			N	-0-					11
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					11
04	540	N	457	-0-	-83	-0-	457	2			N	-0-					11
05	558	N	506	-0-	-52	-0-	506	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	804	-0-	-250	-0-	47	1	757	2	N	-0-					-0-
01	1085	N	492	-0-	-593	-0-	30	1	462	2	N	-0-					-0-
02	924	N	320	-0-	-604	-0-	20	1	300	2	N	-0-					-0-
03	806	N	168	-0-	-638	-0-	11	1	157	2	N	-0-					-0-
04	480	N	293	-0-	-187	-0-	19	1	274	2	N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					-0-
01	2015	N	1981	-0-	-34	-0-	1981	2			N	-0-					-0-
02	1820	N	1786	-0-	-34	-0-	1786	2			N	-0-					-0-
03	2046	N	1984	-0-	-62	-0-	1984	2			N	-0-					-0-
04	1920	N	1880	-0-	-40	-0-	1880	2			N	-0-					-0-
05	1984	N	1922	-0-	-62	-0-	1922	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
03	868	N	751	-0-	-117	-0-	751	2			N	-0-					-0-
04	780	N	689	-0-	-91	-0-	689	2			N	-0-					-0-
05	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1015	-0-	-163	-0-	1015	2			N	-0-					-0-
01	1209	N	1144	-0-	-65	-0-	1144	2			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	2			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	2			N	-0-					-0-
03	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
CLASSIC OPERATING CO. LLC 158288
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 11/11/1999 TOTAL DEPTH 3636 PERF. 3428 - 3454

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEMORIAL PRODUCTION OPER. LLC 559624
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4834		4834	-0-	-0-	-0-	4834	3			N	-0-					-0-
01	5360		5360	-0-	-0-	-0-	5360	3			N	-0-					-0-
02	3074		3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
03	6128		6128	-0-	-0-	-0-	6128	3			N	-0-					-0-
04	5081		5081	-0-	-0-	-0-	5081	3			N	-0-					-0-
*05	5841		5841	-0-	-0-	-0-	5841	3			N	-0-					-0-

OAKWOOD, W. (PETTIT) 66561 700 NON-ASSOCIATED ONE WELL CNTY: LEON
BROOKS PETROLEUM COMPANY 097323
KUHRIK, CARL T. WELL #: 1 RRCID -> 114336 COMPL. DATE 10/03/1984 TOTAL DEPTH 10960 PERF. 9851 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					217

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FOWLER "A" WELL #: 1 RRCID -> 164050 COMPL. DATE 04/11/1997 TOTAL DEPTH 10375 PERF. 9672 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1959	-0-	-1141	3998	78 54	1 9	1827	2	Y	49	41	1			31
01	3100	N	1986	-0-	-1114	2884	80 54	1 9	1852	2	Y	49	53	1			27
02	2800	N	-0-	-0-	-2800	84					Y	50	31	1			46
03	2067	N	1983	-0-	-84	-0-	75 68	1 9	1840	2	Y	62	74	1			34
04	1920	N	1866	-0-	-54	-0-	72 45	1 9	1749	2	Y	41	45	1			30
*05	1871	N	1871	-0-	-0-	-0-	72 36	1 9	1763	2	Y	33	37	1			26

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 178681 COMPL. DATE 05/27/2000 TOTAL DEPTH 11663 PERF. 9880 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11507	X	11507	-0-	-0-	-0-	471	1	11036	2	N	-0-					-0-
01	24186	X	24186	-0-	-0-	-0-	996	1	23190	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11470	X	11470	-0-	-0-	-0-	449	1	11021	2	N	-0-					-0-
04	9285	X	9285	-0-	-0-	-0-	367	1	8918	2	N	-0-					-0-
*05	8135	X	8135	-0-	-0-	-0-	324	1	7811	2	N	-0-					-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CHESAPEAKE OPERATING, INC. 147715
ROBERTS, J. B. WELL #: 1 RRCID -> 256961 COMPL. DATE 11/23/2009 TOTAL DEPTH N/A PERF. 7406 - 7823

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MARATHON OIL COMPANY 525380
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

12	4185	X	2765	-0-	-1420	-0-	1	1	2763	2	N	1	1	8			197
							1	9									
01	4185	X	3549	-0-	-636	-0-	36	1	3513	2	N	-0-					197
02	3780	X	2518	-0-	-1262	-0-	2516	2	2	9	N	2	2	8			197
03	3999	X	3848	-0-	-151	-0-	68	1	3780	2	N	-0-					197
04	3962	X	3962	-0-	-0-	-0-	159	1	3803	2	N	-0-					197
*05	3874	X	3874	-0-	-0-	-0-	159	1	3687	2	N	25	176	1	2	8	44
							28	9									

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3958	-0-	-41	-0-	198	1	3760	2	Y	-0-					-0-
01	3999	X	3838	-0-	-161	-0-	3838	2			Y	-0-					-0-
02	3401	X	3401	-0-	-0-	-0-	3401	2			Y	-0-					-0-
03	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					-0-
04	3882	X	3882	-0-	-0-	-0-	3817	2	65	9	Y	59					59
*05	3817	X	3817	-0-	-0-	-0-	3817	2			Y	-0-	54	1			5

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASON WELL #: 1 RRCID -> 155013 COMPL. DATE 03/31/2010 TOTAL DEPTH 9350 PERF. 6969 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 1 RRCID -> 145412 COMPL. DATE 03/10/2007 TOTAL DEPTH 9273 PERF. 7594 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	112 N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	67 N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*04	142 N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1707 N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	1705 N	1590	-0-	-115	-0-	1590	2			N	-0-					-0-
02	1596 N	1496	-0-	-100	-0-	1496	2			N	-0-					-0-
03	1437 N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
*04	1667 N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116 N	652	-0-	-464	-0-	652	2			N	-0-					-0-
01	1085 N	186	-0-	-899	-0-	186	2			N	-0-					-0-
02	1036 N	138	-0-	-898	-0-	138	2			N	-0-					-0-
03	131 N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	180 N	104	-0-	-76	-0-	104	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER GAS UNIT WELL #: 5 RRCID -> 160189 COMPL. DATE 04/26/1996 TOTAL DEPTH 11700 PERF. 7660 - 7764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CHESAPEAKE OPERATING, INC. 147715
ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					28
01	1550	N	1300	-0-	-250	-0-	170	1	1130	2	N	-0-					28
02	1260	N	1055	-0-	-205	-0-	83	1	971	2	N	1					29
							1	9									
03	1163	N	1163	-0-	-0-	-0-	139	1	1024	2	N	-0-					29
04	1260	N	1041	-0-	-219	-0-	113	1	928	2	N	-0-					29
*05	1428	N	1428	-0-	-0-	-0-	160	1	1268	2	N	-0-					29

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

DEVON ENERGY PRODUCTION CO, L.P. 216378
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

12	6851	X	6640	-0-	-211	-0-	902	1	5738	2	N	-0-					48
01	6851	X	6427	-0-	-424	-0-	913	1	5514	2	N	-0-					48
02	0	X	-0-	-0-	-0-	-0-					N	-0-					48
03	6448	X	6072	-0-	-376	-0-	858	1	5214	2	N	-0-					48
04	6240	X	6065	-0-	-175	-0-	854	1	5211	2	N	-0-					48
05	6448	X	6011	-0-	-437	-0-	882	1	5129	2	N	-0-					48

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

12	28489	X	25485	-0-	-3004	-0-	1043	1	24442	2	N	-0-					25
01	28489	X	25816	-0-	-2673	-0-	1063	1	24753	2	N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	28613	X	15651	-0-	-12962	-0-	611	1	15040	2	N	-0-					25
04	27360	X	10182	-0-	-17178	-0-	402	1	9780	2	N	-0-					25
05	25823	X	9690	-0-	-16133	-0-	385	1	9305	2	N	-0-					25

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

12	4159	X	4159	-0-	-0-	-0-	170	1	3989	2	N	-0-					-0-
01	4154	X	4097	-0-	-57	-0-	169	1	3928	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4185	X	3892	-0-	-293	-0-	152	1	3740	2	N	-0-					-0-
04	4020	X	3702	-0-	-318	-0-	147	1	3555	2	N	-0-					-0-
05	4154	X	3769	-0-	-385	-0-	150	1	3619	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

12	21855	X	19817	-0-	-2038	-0-	811	1	19006	2	Y	-0-	7	1			-0-
01	20956	X	19336	-0-	-1620	-0-	796	1	18534	2	Y	5	2	1			3
							6	9									
02	18620	X	-0-	-0-	-18620	-0-					Y	30	5	1			28
03	20584	X	17734	-0-	-2850	-0-	691	1	17008	2	Y	32	43	1			17
							35	9									
04	19920	X	17339	-0-	-2581	-0-	684	1	16630	2	Y	23	24	1			16
							25	9									
05	19809	X	16302	-0-	-3507	-0-	648	1	15642	2	Y	11	18	1			9
							12	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34131	X	22281	-0-	-11850	-0-	912	1	21357	2	N	11	95	1			7
							12	9									
01	34131	X	20115	-0-	-14016	-0-	827	1	19280	2	N	7	10	1			4
							8	9									
02	0	X	-0-	-0-	-0-	-0-					N	11	4	1			11
03	22289	X	19022	-0-	-3267	-0-	743	1	18275	2	N	4	13	1			2
							4	9									
04	21570	X	17016	-0-	-4554	-0-	673	1	16339	2	N	4	3	1			3
							4	9									
05	22289	X	16447	-0-	-5842	-0-	653	1	15792	2	N	2	3	1			2
							2	9									

NETTLES, L.O. GAS UNIT WELL #: 4 RRCID -> 271827 COMPL. DATE 05/08/2004 TOTAL DEPTH 10700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26846	X	9968	-0-	-16878	-0-	1020	1	8948	2	N	-0-					-0-
*08	26846	X	7152	-0-	-19694	-0-	920	1	6232	2	N	-0-					-0-
*09	25980	X	5301	-0-	-20679	-0-	729	1	4572	2	N	-0-					-0-
*10	26846	X	5921	-0-	-20925	-0-	820	1	5101	2	N	-0-					-0-
*11	25980	X	4999	-0-	-20981	-0-	803	1	4196	2	N	-0-					-0-
*12	26846	X	4483	-0-	-22363	-0-	804	1	3679	2	N	-0-					-0-
*01	26846	X	4463	-0-	-22383	-0-	794	1	3669	2	N	-0-					-0-
*02	24248	X	-0-	-0-	-24248	-0-					N	-0-					-0-
*03	26846	X	3860	-0-	-22986	-0-	756	1	3104	2	N	-0-					-0-
*04	25980	X	3414	-0-	-22566	-0-	690	1	2724	2	N	-0-					-0-
05	26846	X	3285	-0-	-23561	-0-	747	1	2538	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3072	X	NO RPT	-0-	-3072	-0-					N	NO RPT					-0-
01	31744	X	NO RPT	-0-	-31744	-0-					N	NO RPT					-0-
02	28672	X	NO RPT	-0-	-28672	-0-					N	NO RPT					-0-
03	31744	X	NO RPT	-0-	-31744	-0-					N	NO RPT					-0-
04	30720	X	NO RPT	-0-	-30720	-0-					N	NO RPT					-0-
05	31744	X	NO RPT	-0-	-31744	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	2851	-0-	-3132	-0-	1	1	2839	2	N	10	10	8			37
							11	9									
01	5332	X	1136	-0-	-4196	-0-	12	1	1124	2	N	-0-					37
02	DLQ G-10		1438	-0-	1438	1438	1424	2	14	9	N	13	13	8			37
03	DLQ G-10		3738	-0-	3738	5176	67	1	3671	2	N	-0-					37
04	10089	X	4913	-0-	-5176	-0-	197	1	4716	2	N	-0-					37
*05	5404	X	5404	-0-	-0-	-0-	221	1	5160	2	N	21	21	8			37
							23	9									

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1299	N	1299	-0-	-0-	-0-	12	1	1280	2	N	6	6	8			23
							7	9									
01	1456	N	1456	-0-	-0-	-0-	323	1	1133	2	N	-0-					23
02	1009	X	1009	-0-	-0-	-0-	4	1	991	2	N	13	13	8			23
							14	9									
03	2728	X	1887	-0-	-841	-0-	507	1	1380	2	N	-0-					23
04	2347	X	2347	-0-	-0-	-0-	1118	1	1216	2	N	12					35
							13	9									
*05	2459	X	2459	-0-	-0-	-0-	1199	1	1241	2	N	17	17	8			35
							19	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	35	2	N	-0-			-0-
02	28	N	17	-0-	-11	-0-	17	2	N	-0-			-0-
03	14	N	2	-0-	-12	-0-	2	2	N	-0-			-0-
04	30	N	13	-0-	-17	-0-	13	2	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-			N	-0-			-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5735	X	5478	-0-	-257	-0-	14	1	N	3	3	8	11
							3	9					
01	6512	X	6512	-0-	-0-	-0-	272	1	N	-0-			11
02	DLQ G-10		5798	-0-	5798	5798	4	1	N	8	8	8	11
							9	9					
03	DLQ G-10		6023	-0-	6023	11821	510	1	N	-0-			11
04	17991	X	6170	-0-	-11821	-0-	1100	1	N	2			13
							2	9					
*05	5888	X	5888	-0-	-0-	-0-	1140	1	N	6	6	8	13
							7	9					

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1643	N	1036	-0-	-607	-0-	1	1	N	-0-			-0-
01	1496	N	1496	-0-	-0-	-0-	15	1	N	-0-			-0-
02	1372	N	1318	-0-	-54	-0-	1318	2	N	-0-			-0-
03	1131	N	1131	-0-	-0-	-0-	20	1	N	-0-			-0-
04	1539	N	1539	-0-	-0-	-0-	62	1	N	-0-			-0-
05	1457	N	1337	-0-	-120	-0-	55	1	N	-0-			-0-

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3912	X	3912	-0-	-0-	-0-	12	1	N	5	5	8	18
							6	9					
01	3754	X	3754	-0-	-0-	-0-	228	1	N	-0-			18
02	DLQ G-10		3166	-0-	3166	3166	2	1	N	10	10	8	18
							11	9					
03	DLQ G-10		3495	-0-	3495	6661	414	1	N	-0-			18
04	10467	X	3806	-0-	-6661	-0-	888	1	N	-0-			18
*05	3769	X	3769	-0-	-0-	-0-	927	1	N	9	9	8	18
							10	9					

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	15128	X	13539	-0-	-1589	-0-	7	1	13525	2	N	6	6	8	23
							7	9							
01	15226	X	15226	-0-	-0-	-0-	156	1	15070	2	N	-0-			23
02	DLQ G-10		13567	-0-	13567	13567	1	1	13552	2	N	13	13	8	23
							14	9							
03	DLQ G-10		13595	-0-	13595	27162	243	1	13352	2	N	-0-			23
04	42511	X	15349	-0-	-27162	-0-	617	1	14732	2	N	-0-			23
*05	15402	X	15402	-0-	-0-	-0-	633	1	14756	2	N	12	12	8	23
							13	9							

ARCHER-BATTLE WELL #: 1 RRCID -> 145575 COMPL. DATE 06/30/2000 TOTAL DEPTH 9225 PERF. 7899 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	98			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	98			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	98			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	98			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	98			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	98			N	-0-			-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1221	N	1221	-0-	-0-	-0-	1	1	1220	2	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	18	1	1713	2	N	1					1
							1	9									
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					1
03	1209	N	1153	-0-	-56	-0-	20	1	1133	2	N	-0-					1
04	1680	N	1228	-0-	-452	-0-	49	1	1179	2	N	-0-					1
05	1674	N	1579	-0-	-95	-0-	65	1	1514	2	N	-0-					1

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	8365	-0-	-780	-0-	4	1	8353	2	N	7	7	8			23
							8	9									
01	9145	X	8645	-0-	-500	-0-	89	1	8556	2	N	-0-					23
02	DLQ G-10		7363	-0-	7363	7363	1	1	7347	2	N	14	14	8			23
							15	9									
03	DLQ G-10		8077	-0-	8077	15440	144	1	7933	2	N	-0-					23
04	23349	X	7909	-0-	-15440	-0-	317	1	7592	2	N	-0-					23
*05	7831	X	7831	-0-	-0-	-0-	322	1	7491	2	N	16	16	8			23
							18	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	622	-0-	-4431	-0-	12	1	596	2	N	13	13	8			46
							14	9									
01	4526	X	990	-0-	-3536	-0-	303	1	687	2	N	-0-					46
02	DLQ G-10		1102	-0-	1102	1102	4	1	1079	2	N	17	17	8			46
							19	9									
03	DLQ G-10		2846	-0-	2846	3948	607	1	2239	2	N	-0-					46
04	7225	X	3277	-0-	-3948	-0-	1379	1	1898	2	N	-0-					46
*05	2193	X	2193	-0-	-0-	-0-	1485	1	683	2	N	23	23	8			46
							25	9									

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

12	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	7	1	709	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	13	1	717	2	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	28	1	670	2	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	29	1	679	2	N	-0-					-0-

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	56	N	24	-0-	-32	-0-	24	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

12	2232	N	1508	-0-	-724	-0-	1	1	1507	2	N	-0-					2
01	1966	N	1966	-0-	-0-	-0-	20	1	1946	2	N	-0-					2
02	2044	N	1861	-0-	-183	-0-	1861	2			N	-0-					2
03	1888	N	1888	-0-	-0-	-0-	34	1	1854	2	N	-0-					2
04	1962	N	1962	-0-	-0-	-0-	78	1	1884	2	N	-0-					2
05	2046	N	1815	-0-	-231	-0-	75	1	1740	2	N	-0-					2

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

12	5022	X	4380	-0-	-642	-0-	309	1	4071	2	N	-0-					43
01	5022	X	4230	-0-	-792	-0-	280	1	3950	2	N	-0-					43
02	DLQ G-10		3926	-0-	3926	3926	242	1	3684	2	N	-0-					43
03	DLQ G-10		4907	-0-	4907	8833	317	1	4590	2	N	-0-					43
*04	13255	X	4422	-0-	-8833	-0-	266	1	4156	2	N	-0-					43
*05	4397	X	4397	-0-	-0-	-0-	256	1	4141	2	N	-0-					43

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

12	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-					6
01	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					6
02	28	N	-0-	-0-	-28	-0-					N	-0-					6
03	93	N	33	-0-	-60	-0-	2	1	31	2	N	-0-					6
*04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					6
*05	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					6

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

12	434	N	211	-0-	-223	-0-	210	2	1	9	N	1	1	8			2
01	226	N	226	-0-	-0-	-0-	2	1	224	2	N	-0-					2
02	448	N	281	-0-	-167	-0-	280	2	1	9	N	1	1	8			2
03	427	N	427	-0-	-0-	-0-	7	1	420	2	N	-0-					2
04	352	N	352	-0-	-0-	-0-	14	1	338	2	N	-0-					2
05	310	N	213	-0-	-97	-0-	8	1	204	2	N	1	1	8			2
							1	9									

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

12	7254	X	4428	-0-	-2826	-0-	12	1	4407	2	N	8	8	8			37
							9	9									
01	7254	X	4607	-0-	-2647	-0-	246	1	4361	2	N	-0-					37
02	DLQ G-10		4201	-0-	4201	4201	2	1	4184	2	N	14	14	8			37
							15	9									
03	DLQ G-10		4525	-0-	4525	8726	555	1	3970	2	N	-0-					37
04	14859	X	6133	-0-	-8726	-0-	1213	1	4920	2	N	-0-					37
*05	5705	X	5705	-0-	-0-	-0-	1275	1	4412	2	N	16	16	8			37
							18	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	1	1	54	2	N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	1	1	64	2	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	2	1	50	2	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1042	-0-	-229	-0-	1	1	1041	2	N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	9	1	900	2	N	-0-					-0-
02	1036	N	829	-0-	-207	-0-	829	2			N	-0-					-0-
03	1054	N	985	-0-	-69	-0-	17	1	968	2	N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	40	1	957	2	N	-0-					-0-
*05	1048	N	1048	-0-	-0-	-0-	43	1	1005	2	N	-0-					-0-

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	6436	-0-	-2399	-0-	18	1	6397	2	N	19	19	8			63
							21	9									
01	8649	X	7084	-0-	-1565	-0-	332	1	6752	2	N	-0-					63
02	DLQ G-10		5934	-0-	5934	5934	4	1	5888	2	N	38	38	8			63
							42	9									
03	DLQ G-10		7587	-0-	7587	13521	632	1	6955	2	N	-0-					63
04	21849	X	8328	-0-	-13521	-0-	1377	1	6951	2	N	-0-					63
*05	8380	X	8380	-0-	-0-	-0-	1473	1	6864	2	N	39	39	8			63
							43	9									

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3707	X	3707	-0-	-0-	-0-	18	1	3654	2	N	32	32	8			96
							35	9									
01	4061	X	4061	-0-	-0-	-0-	340	1	3721	2	N	-0-					96
02	3594	X	3594	-0-	-0-	-0-	4	1	3521	2	N	63	63	8			96
							69	9									
03	3840	X	3840	-0-	-0-	-0-	574	1	3266	2	N	-0-					96
04	5958	X	5958	-0-	-0-	-0-	1384	1	4574	2	N	-0-					96
*05	6117	X	6117	-0-	-0-	-0-	1485	1	4568	2	N	58	58	8			96
							64	9									

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	4269	-0-	-2086	-0-	14	1	4243	2	N	11	11	8			41
							12	9									
01	6355	X	3971	-0-	-2384	-0-	263	1	3708	2	N	-0-					41
02	3934	X	3934	-0-	-0-	-0-	2	1	3909	2	N	21	21	8			41
							23	9									
03	5208	X	4625	-0-	-583	-0-	479	1	4146	2	N	-0-					41
04	4954	X	4954	-0-	-0-	-0-	1054	1	3900	2	N	-0-					41
*05	5341	X	5341	-0-	-0-	-0-	1108	1	4208	2	N	23	23	8			41
							25	9									

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1497	-0-	-549	-0-	4	1	1493	2	N	-0-					-0-
01	1628	N	1628	-0-	-0-	-0-	34	1	1594	2	N	-0-					-0-
02	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
03	1860	X	1657	-0-	-203	-0-	30	1	1627	2	N	-0-					-0-
04	1808	X	1808	-0-	-0-	-0-	72	1	1736	2	N	-0-					-0-
*05	1947	X	1947	-0-	-0-	-0-	80	1	1867	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	-0-	-0-	-1054	-0-					N	6	6	8			19
01	1028	N	1028	-0-	-0-	-0-	195	1	833	2	N	-0-					19
02	538	X	538	-0-	-0-	-0-	2	1	528	2	N	7	7	8			19
							8	9									
03	1178	X	-0-	-0-	-1178	-0-					N	-0-					19
04	1555	X	1555	-0-	-0-	-0-	888	1	667	2	N	-0-					19
*05	1478	X	1478	-0-	-0-	-0-	934	1	532	2	N	11	11	8			19
							12	9									

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

12	7316	X	5059	-0-	-2257	-0-	18	1	5021	2	N	18	18	8			62
							20	9									
01	6851	X	5416	-0-	-1435	-0-	344	1	5072	2	N	-0-					62
02	DLQ G-10		4358	-0-	4358	4358	4	1	4319	2	N	32	32	8			62
							35	9									
03	DLQ G-10		5506	-0-	5506	9864	600	1	4906	2	N	-0-					62
04	15162	X	5298	-0-	-9864	-0-	1007	1	4291	2	N	-0-					62
*05	6281	X	6281	-0-	-0-	-0-	1309	1	4938	2	N	31	31	8			62
							34	9									

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

12	1085	N	937	-0-	-148	-0-	937	2			N	-0-					3
01	878	N	878	-0-	-0-	-0-	9	1	869	2	N	-0-					3
02	896	N	842	-0-	-54	-0-	842	2			N	-0-					3
03	973	N	973	-0-	-0-	-0-	17	1	956	2	N	-0-					3
04	840	N	584	-0-	-256	-0-	23	1	561	2	N	-0-					3
05	930	N	536	-0-	-394	-0-	22	1	514	2	N	-0-					3

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

12	6169	X	4552	-0-	-1617	-0-	20	1	4507	2	N	23	23	8			84
							25	9									
01	6107	X	4564	-0-	-1543	-0-	366	1	4198	2	N	-0-					84
02	DLQ G-10		3496	-0-	3496	3496	5	1	3444	2	N	43	43	8			84
							47	9									
03	DLQ G-10		4626	-0-	4626	8122	671	1	3955	2	N	-0-					84
04	13574	X	5452	-0-	-8122	-0-	1460	1	3992	2	N	-0-					84
*05	5817	X	5817	-0-	-0-	-0-	1567	1	4198	2	N	47	47	8			84
							52	9									

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY //CONT.// 525380
KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2722	N	2722	-0-	-0-	-0-	2029	1	693	2	N	-0-					135
01	3100	N	3115	-0-	15	15	2487	1	628	2	N	-0-					135
02	2800	N	2787	-0-	-13	2	2382	1	405	2	N	-0-					135
03	3025	N	3023	-0-	-2	-0-	2363	1	660	2	N	-0-					135
*04	3000	N	3050	-0-	50	50	2362	1	688	2	N	-0-					135
*05	2782	N	2732	-0-	-50	-0-	2304	1	428	2	N	-0-					135

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

12	2604	X	2139	-0-	-465	-0-	1	1	2137	2	N	1	1	8			28
							1	9									
01	2604	X	1101	-0-	-1503	-0-	11	1	1090	2	N	-0-					28
02	DLQ G-10		392	-0-	392	392	391	2	1	9	N	1	1	8			28
03	DLQ G-10		1946	-0-	1946	2338	34	1	1912	2	N	-0-					28
04	2200	N	2192	-0-	-8	2330	88	1	2104	2	N	-0-					28
*05	3100	N	2198	-0-	-902	1428	90	1	2107	2	N	1	1	8			28
							1	9									

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

12	4371	X	3382	-0-	-989	-0-	1645	1	1737	2	N	-0-					144
01	4371	X	4160	-0-	-211	-0-	1572	1	2588	2	N	-0-					144
02	DLQ G-10		3653	-0-	3653	3653	1522	1	2131	2	N	-0-					144
03	DLQ G-10		4064	-0-	4064	7717	1739	1	2325	2	N	-0-					144
*04	11500	X	3783	-0-	-7717	-0-	1881	1	1902	2	N	-0-					144
*05	3564	X	3564	-0-	-0-	-0-	1923	1	1641	2	N	-0-					144

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3426	-0-	-46	-0-	3426	2			N	-0-					72
01	3875	X	1492	-0-	-2383	-0-	1492	2			N	-0-					72
02	3500	X	1416	-0-	-2084	-0-	1416	2			N	-0-					72
03	3875	X	1738	-0-	-2137	-0-	1738	2			N	-0-					72
04	3330	X	1951	-0-	-1379	-0-	1951	2			N	-0-					72
05	3441	X	2015	-0-	-1426	-0-	2015	2			N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	646	2	2	9	N	2					77
01	707	N	707	-0-	-0-	-0-	701	2	6	9	N	5					82
02	628	N	628	-0-	-0-	-0-	620	2	8	9	N	7					89
03	626	N	626	-0-	-0-	-0-	620	2	6	9	N	5					94
04	610	N	610	-0-	-0-	-0-	604	2	6	9	N	5					99
*05	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					101

DUNCAN, C.E. WELL #: 1 RRCID -> 156524 COMPL. DATE 10/22/2010 TOTAL DEPTH 9361 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	638	2	2	9	N	2					176
01	670	N	670	-0-	-0-	-0-	664	2	6	9	N	5					181
02	558	N	558	-0-	-0-	-0-	547	2	11	9	N	10					191
03	632	N	632	-0-	-0-	-0-	629	2	3	9	N	3					194
04	613	N	613	-0-	-0-	-0-	611	2	2	9	N	2					196
*05	844	N	844	-0-	-0-	-0-	838	2	6	9	N	5					201

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	1185	-0-	-2721	-0-	1161	2	24	9	Y	22					86
01	4278	X	2019	-0-	-2259	-0-	1983	2	36	9	Y	33					119
02	3864	X	1487	-0-	-2377	-0-	1454	2	33	9	Y	30					149
03	4278	X	1441	-0-	-2837	-0-	1405	2	36	9	Y	33					182
04	3180	X	1257	-0-	-1923	-0-	1221	2	36	9	Y	33					215
05	2015	X	1453	-0-	-562	-0-	1386	2	67	9	Y	61	206	1			111

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					13
01	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					13
02	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					13
03	3007	N	3007	-0-	-0-	-0-	3007	2			Y	-0-					13
04	3000	N	3337	-0-	337	337	3337	2			Y	-0-					13
*05	3100	N	3156	-0-	56	393	3011	2	145	9	Y	132	145	1			-0-

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1068	-0-	-48	-0-	53	1	1015	2	Y	-0-					-0-
01	1147	N	1084	-0-	-63	-0-	1084	2			Y	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
04	1229	N	1229	-0-	-0-	-0-	1209	2	20	9	Y	18					18
*05	1223	N	1223	-0-	-0-	-0-	1222	2	1	9	Y	1	17	1			2

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4338	-0-	-591	-0-	217	1	4121	2	Y	-0-					-0-
01	5187	X	5187	-0-	-0-	-0-	5187	2			Y	-0-					-0-
02	5096	X	2748	-0-	-2348	-0-	2748	2			Y	-0-					-0-
03	5642	X	1839	-0-	-3803	-0-	1839	2			Y	-0-					-0-
04	5460	X	932	-0-	-4528	-0-	932	2			Y	-0-					-0-
05	5177	X	863	-0-	-4314	-0-	863	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1088	-0-	-90	-0-	54	1	1034	2	Y	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	2			Y	-0-					-0-
02	980	N	731	-0-	-249	-0-	731	2			Y	-0-					-0-
03	1085	N	985	-0-	-100	-0-	985	2			Y	-0-					-0-
04	1367	N	1367	-0-	-0-	-0-	1353	2	14	9	Y	13					13
*05	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-	12	1			1

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1669	N	1669	-0-	-0-	-0-	83	1	1586	2	Y	-0-					95
01	868	N	827	-0-	-41	-0-	827	2			Y	-0-					95
02	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					95
03	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					95
04	810	N	381	-0-	-429	-0-	371	2	10	9	Y	9					104
05	1426	N	196	-0-	-1230	-0-	195	2	1	9	Y	1	95	1			10

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	764	-0-	-73	-0-	22	1	742	2	N	-0-					-0-
01	775	N	566	-0-	-209	-0-	24	1	542	2	N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	31	1	686	2	N	-0-					-0-
03	775	N	747	-0-	-28	-0-	31	1	716	2	N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	39	1	858	2	N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	41	1	892	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	X	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

12	1767	X	1615	-0-	-152	-0-	1615	2			N	-0-					-0-
01	1767	X	1642	-0-	-125	-0-	1642	2			N	-0-					-0-
02	1596	X	1221	-0-	-375	-0-	1221	2			N	-0-					-0-
03	1767	X	1060	-0-	-707	-0-	1060	2			N	-0-					-0-
04	1590	X	1218	-0-	-372	-0-	1218	2			N	-0-					-0-
05	1643	X	1385	-0-	-258	-0-	1385	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

12	P&A COND	-0-	-0-	-0-	660						N	-0-					10
01	P&A COND	-0-	-0-	-0-	660						N	-0-					10
02	P&A COND	-0-	-0-	-0-	660						N	-0-					10
03	P&A COND	-0-	-0-	-0-	660						N	-0-					10
04	P&A COND	-0-	-0-	-0-	660						N	-0-					10
05	P&A COND	-0-	-0-	-0-	660						N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH N/A PERF. 6738 - 6746

12	744	N	612	-0-	-132	-0-	603	2	9	9	N	8					41
01	837	N	485	-0-	-352	-0-	482	2	3	9	N	3					44
02	700	N	571	-0-	-129	-0-	570	2	1	9	N	1					45
03	746	N	746	-0-	-0-	-0-	731	2	15	9	N	14					59
04	740	N	740	-0-	-0-	-0-	723	2	17	9	N	15					74
*05	770	N	770	-0-	-0-	-0-	756	2	14	9	N	13					87

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH N/A PERF. 6746 - 6754

12	1674	#	1353	-0-	-321	-0-	1345	2	8	9	N	7					134
01	1674	#	1491	-0-	-183	-0-	1487	2	4	9	N	4	1	8			137
02	2128	#	1415	-0-	-713	-0-	1415	2			N	-0-					137
03	2356	#	1361	-0-	-995	-0-	1358	2	3	9	N	3					140
04	2280	#	1444	-0-	-836	-0-	1435	2	9	9	N	8					148
*05	1967	R	1967	-0-	-0-	-0-	1961	2	6	9	N	5					153

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	710	-0-	-158	-0-	701	2	9	9	N	8					256
01	806	#	601	-0-	-205	-0-	593	2	8	9	N	7					263
02	728	#	641	-0-	-87	-0-	630	2	11	9	N	10					273
03	806	#	716	-0-	-90	-0-	702	2	14	9	N	13					286
04	719	R	719	-0-	-0-	-0-	700	2	19	9	N	17					303
*05	776	R	776	-0-	-0-	-0-	757	2	19	9	N	17					320

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	643	-0-	-39	-0-	634	2	9	9	N	8					83
01	713	N	467	-0-	-246	-0-	461	2	6	9	N	5					88
02	504	N	394	-0-	-110	-0-	388	2	6	9	N	5					93
03	651	N	625	-0-	-26	-0-	617	2	8	9	N	7					100
04	647	N	647	-0-	-0-	-0-	641	2	6	9	N	5					105
*05	644	N	644	-0-	-0-	-0-	635	2	9	9	N	8					113

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1653	-0-	-114	-0-	1628	2	25	9	N	23					116
01	1551	N	1551	-0-	-0-	-0-	1528	2	23	9	N	21					137
02	1528	N	1528	-0-	-0-	-0-	1504	2	24	9	N	22					159
03	1643	N	1495	-0-	-148	-0-	1471	2	24	9	N	22					181
04	1534	N	1534	-0-	-0-	-0-	1505	2	29	9	N	26	113	1			94
*05	2085	N	2085	-0-	-0-	-0-	2078	2	7	9	N	6					100

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	760	2	6	9	N	5					37
01	770	N	770	-0-	-0-	-0-	750	2	20	9	N	18					55
02	672	N	617	-0-	-55	-0-	38	1	562	2	N	15					70
							17	9									
03	789	N	789	-0-	-0-	-0-	43	1	740	2	N	5					75
							6	9									
04	750	N	720	-0-	-30	-0-	34	1	686	2	N	-0-					75
*05	758	N	758	-0-	-0-	-0-	39	1	713	2	N	5					80
							6	9									

OLETHA, S.W. (TRAVIS PEAK) 67108 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LUMINANT MINING COMPANY LLC 512777
GRIFFITHS GAS UNIT NO. 1 WELL #: 5 RRCID -> 164224 COMPL. DATE 06/01/1997 TOTAL DEPTH 9725 PERF. 7562 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	382					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3627	X	2667	-0-	-960	-0-	6	1	2661	3	N	-0-			-0-
01	2959	X	2959	-0-	-0-	-0-	5	1	2954	3	N	-0-			-0-
02	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-			-0-
03	2692	X	2692	-0-	-0-	-0-	2692	3			N	-0-			-0-
04	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-			-0-
*05	3909	X	3909	-0-	-0-	-0-	3909	3			N	-0-			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

12	856	N	856	-0-	-0-	-0-	16	1	840	3	N	-0-			-0-
01	798	N	798	-0-	-0-	-0-	3	1	795	3	N	-0-			-0-
02	672	N	534	-0-	-138	-0-	534	3			N	-0-			-0-
03	868	N	693	-0-	-175	-0-	693	3			N	-0-			-0-
04	780	N	261	-0-	-519	-0-	261	3			N	-0-			-0-
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-			-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

12	2789	N	2789	-0-	-0-	-0-	6	1	2783	3	N	-0-			-0-
01	2932	N	2932	-0-	-0-	-0-	5	1	2927	3	N	-0-			-0-
02	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-			-0-
03	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-			-0-
04	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-			-0-
05	2108	N	2037	-0-	-71	-0-	2037	3			N	-0-			-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

12	1607	N	1607	-0-	-0-	-0-	3	1	1604	3	N	-0-			-0-
01	1116	N	901	-0-	-215	-0-	1	1	900	3	N	-0-			-0-
02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-			-0-
03	1612	N	1188	-0-	-424	-0-	1188	3			N	-0-			-0-
04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-			-0-
05	1612	N	1413	-0-	-199	-0-	1413	3			N	-0-			-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

12	5133	X	5133	-0-	-0-	-0-	11	1	5122	3	N	-0-			-0-
01	5226	X	5226	-0-	-0-	-0-	8	1	5218	3	N	-0-			-0-
02	3584	X	3202	-0-	-382	-0-	3202	3			N	-0-			-0-
03	4321	X	4321	-0-	-0-	-0-	4321	3			N	-0-			-0-
04	3840	X	3225	-0-	-615	-0-	3225	3			N	-0-			-0-
05	3968	X	3500	-0-	-468	-0-	3500	3			N	-0-			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

12	2077	X	915	-0-	-1162	-0-	22	1	893	3	N	-0-			-0-
01	2015	X	1768	-0-	-247	-0-	16	1	1752	3	N	-0-			-0-
02	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-			-0-
03	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-			-0-
04	1710	N	581	-0-	-1129	-0-	581	3			N	-0-			-0-
05	1860	N	1733	-0-	-127	-0-	1733	3			N	-0-			-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

12	1333	N	1132	-0-	-201	-0-	2	1	1130	3	N	-0-			-0-
01	1531	N	1531	-0-	-0-	-0-	2	1	1529	3	N	-0-			-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-			-0-
03	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-			-0-
04	1470	N	1189	-0-	-281	-0-	1189	3			N	-0-			-0-
05	1271	N	1072	-0-	-199	-0-	1072	3			N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4253	X	4253	-0-	-0-	-0-	9	1	4244	3	N	-0-			-0-
01	4169	X	4169	-0-	-0-	-0-	7	1	4162	3	N	-0-			-0-
02	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-			-0-
03	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-			-0-
04	4744	X	4744	-0-	-0-	-0-	4744	3			N	-0-			-0-
*05	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-			-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	124	N	22	-0-	-102	-0-	22	3			N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-			-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

12	3131	X	3081	-0-	-50	-0-	7	1	3074	3	N	-0-			-0-
01	3131	X	1528	-0-	-1603	-0-	2	1	1526	3	N	-0-			-0-
02	2016	X	1904	-0-	-112	-0-	1904	3			N	-0-			-0-
03	2232	X	1865	-0-	-367	-0-	1865	3			N	-0-			-0-
04	2160	X	373	-0-	-1787	-0-	373	3			N	-0-			-0-
05	2232	X	1050	-0-	-1182	-0-	1050	3			N	-0-			-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

12	2272	X	2272	-0-	-0-	-0-	5	1	2267	3	N	-0-			-0-
01	1979	X	1979	-0-	-0-	-0-	3	1	1976	3	N	-0-			-0-
02	1568	X	480	-0-	-1088	-0-	480	3			N	-0-			-0-
03	2263	X	1273	-0-	-990	-0-	1273	3			N	-0-			-0-
04	2190	X	1736	-0-	-454	-0-	1736	3			N	-0-			-0-
05	2263	X	926	-0-	-1337	-0-	926	3			N	-0-			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

12	1922	N	1900	-0-	-22	-0-	4	1	1896	3	N	-0-			-0-
01	2046	N	1738	-0-	-308	-0-	3	1	1735	3	N	-0-			-0-
02	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-			-0-
03	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-			-0-
04	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-			-0-
*05	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

12	2677	X	2677	-0-	-0-	-0-	6	1	2671	3	N	-0-					-0-
01	2232	X	1932	-0-	-300	-0-	3	1	1929	3	N	-0-					-0-
02	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
03	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
04	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
*05	2929	N	2929	-0-	-0-	-0-	2929	3			N	-0-					-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 162759 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 11488

12	1100	N	1100	-0-	-0-	-0-	2	1	1098	3	N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	2	1	1559	3	N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
04	1050	N	851	-0-	-199	-0-	851	3			N	-0-					-0-
05	1085	N	837	-0-	-248	-0-	837	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

12	1519	X	1305	-0-	-214	-0-	3	1	1302	3	N	-0-					-0-
01	1550	X	1188	-0-	-362	-0-	2	1	1186	3	N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
05	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

12	5628	X	5628	-0-	-0-	-0-	12	1	5616	3	N	-0-					-0-
01	5580	X	5198	-0-	-382	-0-	8	1	5190	3	N	-0-					-0-
02	5056	X	5056	-0-	-0-	-0-	5056	3			N	-0-					-0-
03	5642	X	5425	-0-	-217	-0-	5425	3			N	-0-					-0-
04	5460	X	4584	-0-	-876	-0-	4584	3			N	-0-					-0-
05	5642	X	5206	-0-	-436	-0-	5206	3			N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

12	3100	N	3330	-0-	230	230	7	1	3323	3	N	-0-					-0-
01	3100	N	3134	-0-	34	264	5	1	3129	3	N	-0-					-0-
02	2800	N	3199	-0-	399	663	3199	3			N	-0-					-0-
03	4017	X	3354	-0-	-663	-0-	3354	3			N	-0-					-0-
04	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-
*05	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

12	3747	X	3747	-0-	-0-	-0-	8	1	3739	3	N	-0-					-0-
01	3673	X	3673	-0-	-0-	-0-	6	1	3667	3	N	-0-					-0-
02	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
03	3751	X	3175	-0-	-576	-0-	3175	3			N	-0-					-0-
04	3630	X	2810	-0-	-820	-0-	2810	3			N	-0-					-0-
05	3751	X	3096	-0-	-655	-0-	3096	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2386	-0-	-466	-0-	5	1	2381	3	N	-0-					-0-
01	2852	X	2470	-0-	-382	-0-	4	1	2466	3	N	-0-					-0-
02	2576	X	2563	-0-	-13	-0-	2563	3			N	-0-					-0-
03	2573	X	2397	-0-	-176	-0-	2397	3			N	-0-					-0-
04	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					-0-
05	2852	X	1657	-0-	-1195	-0-	1657	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

12	1285	N	1285	-0-	-0-	-0-	3	1	1282	3	N	-0-					-0-
01	1147	N	769	-0-	-378	-0-	1	1	768	3	N	-0-					-0-
02	1484	N	1098	-0-	-386	-0-	1098	3			N	-0-					-0-
03	1271	N	1211	-0-	-60	-0-	1211	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

12	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

12	589	N	543	-0-	-46	-0-	1	1	542	3	N	-0-					-0-
01	651	N	395	-0-	-256	-0-	1	1	394	3	N	-0-					-0-
02	588	N	392	-0-	-196	-0-	392	3			N	-0-					-0-
03	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	2	1	746	3	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	1	1	780	3	N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 01/11/1980 TOTAL DEPTH 9440 PERF. 9306 - 9344

12	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
01	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	270	N	89	-0-	-181	-0-	89	3			N	-0-					-0-
05	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

12	528	N	528	-0-	-0-	-0-	1	1	527	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	1	1	377	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

12	1952	N	1952	-0-	-0-	-0-	4	1	1948	3	N	-0-					-0-
01	1922	N	1854	-0-	-68	-0-	3	1	1851	3	N	-0-					-0-
02	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
03	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*05	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2296	N	2296	-0-	-0-	-0-	5	1	2291	3	N	-0-					-0-
01	2630	N	2630	-0-	-0-	-0-	4	1	2626	3	N	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
03	2827	N	2827	-0-	-0-	-0-	2827	3			N	-0-					-0-
04	2220	N	1989	-0-	-231	-0-	1989	3			N	-0-					-0-
05	2294	N	2100	-0-	-194	-0-	2100	3			N	-0-					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

12	713	N	520	-0-	-193	-0-	489	2	31	9	N	28					121
01	682	N	618	-0-	-64	-0-	590	2	28	9	N	25					146
02	584	N	584	-0-	-0-	-0-	561	2	23	9	N	21					167
03	645	N	645	-0-	-0-	-0-	626	2	19	9	N	17					184
04	631	N	631	-0-	-0-	-0-	617	2	14	9	N	13					197
*05	652	N	652	-0-	-0-	-0-	632	2	20	9	N	18					215

TDX ENERGY, LLC 840440
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

12	992	N	555	-0-	-437	-0-	521	2	34	9	N	31					177
01	690	N	690	-0-	-0-	-0-	651	2	39	9	N	35					212
02	604	N	604	-0-	-0-	-0-	590	2	14	9	N	13					225
03	928	N	928	-0-	-0-	-0-	913	2	15	9	N	14					239
04	886	N	886	-0-	-0-	-0-	856	2	30	9	N	27	185	1			81
*05	862	N	862	-0-	-0-	-0-	834	2	28	9	N	25					106

WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

12	680	N	680	-0-	-0-	-0-	1	1	679	3	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	1	1	658	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

12	837	N	758	-0-	-79	-0-	2	1	756	3	N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	2	1	959	3	N	-0-					-0-
02	700	N	575	-0-	-125	-0-	575	3			N	-0-					-0-
03	744	N	443	-0-	-301	-0-	443	3			N	-0-					-0-
04	720	N	19	-0-	-701	-0-	19	3			N	-0-					-0-
05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	1	1	398	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	706	-0-	-7	-0-	2	1	704	3	N	-0-					-0-
01	713	N	692	-0-	-21	-0-	1	1	691	3	N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	3			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	101	-0-	-612	-0-	101	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	1	1	587	3	N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	1	1	324	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

12	869	N	869	-0-	-0-	-0-	2	1	867	3	N	-0-					-0-
01	930	N	759	-0-	-171	-0-	1	1	758	3	N	-0-					-0-
02	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
03	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. A-1) WELL #: 14 RRCID -> 015580 COMPL. DATE 11/30/1947 TOTAL DEPTH N/A PERF. 8696 - 8818

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	341	N	341	-0-	-0-	-0-	319	3	22	9	Y	20	21	1			8
01	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					10
02	280	N	276	-0-	-4	-0-	270	3	6	9	Y	5					15
03	341	N	237	-0-	-104	-0-	227	3	10	9	Y	9	19	1			5
04	360	N	190	-0-	-170	-0-	189	3	1	9	Y	1					6
05	310	N	74	-0-	-236	-0-	74	3			Y	-0-					6

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	N	1155	-0-	-0-	-0-	1	1	1106	3	Y	44	50	1			18
							48	9									
01	589	N	446	-0-	-143	-0-	442	3	4	9	Y	4					22
02	676	N	676	-0-	-0-	-0-	664	3	12	9	Y	11					33
03	679	N	679	-0-	-0-	-0-	654	3	25	9	Y	23	44	1			12
04	785	N	785	-0-	-0-	-0-	784	3	1	9	Y	1					13
05	744	N	46	-0-	-698	-0-	46	3			Y	-0-					13

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	35	-0-	-58	-0-	33	3	2	9	Y	2	3	1			1
01	93	N	18	-0-	-75	-0-	18	3			Y	-0-					1
02	28	N	26	-0-	-2	-0-	25	3	1	9	Y	1					2
03	31	N	24	-0-	-7	-0-	23	3	1	9	Y	1	2	1			1
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	1	1	518	3	N	-0-					-0-
01	527	N	368	-0-	-159	-0-	1	1	367	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

12	250	N	250	-0-	-0-	-0-	1	1	249	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

12	434	N	57	-0-	-377	-0-	57	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

12	1494	N	1494	-0-	-0-	-0-	3	1	1491	3	N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	2	1	1465	3	N	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OGU (LEWIS, R. R. -1) WELL #: 23 RRCID -> 015596 COMPL. DATE 04/11/1945 TOTAL DEPTH 8577 PERF. 8437 - 8537

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD WELL #: 3 RRCID -> 015602 COMPL. DATE 05/30/1953 TOTAL DEPTH N/A PERF. 8872 - 8987

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

12	2604	X	1677	-0-	-927	-0-	4	1	1673	3	N	-0-					-0-
01	3255	X	3114	-0-	-141	-0-	5	1	3109	3	N	-0-					-0-
02	3223	X	3223	-0-	-0-	-0-	3223	3			N	-0-					-0-
03	3255	X	2796	-0-	-459	-0-	2796	3			N	-0-					-0-
04	3160	X	3160	-0-	-0-	-0-	3160	3			N	-0-					-0-
05	3565	X	3035	-0-	-530	-0-	3035	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

12	SWR 10	42	-0-	42	840	42	3				N	-0-					-0-
01	SWR 10	178	-0-	178	1018	178	3				N	-0-					-0-
02	SWR 10	899	-0-	899	1917	899	3				N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	1917						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	1917						N	-0-					-0-
05	SWR 10	494	-0-	494	2411	494	3				N	-0-					-0-

OGU (SAYLORS, M. B-3) WELL #: 30 RRCID -> 015606 COMPL. DATE 09/10/1947 TOTAL DEPTH N/A PERF. 8711 - 8731

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 11/25/1947 TOTAL DEPTH 9440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	1	1	491	3	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	1	1	621	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
05	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-
*12	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
*01	279	N	107	-0-	-172	-0-	107	3			N	-0-					-0-
*02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 05/21/1955 TOTAL DEPTH N/A PERF. 8701 - 8820

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

12	1395	N	676	-0-	-719	-0-	1	1	530	3	Y	132	170	1			162
							145	9									
01	1023	N	503	-0-	-520	-0-	503	3			Y	-0-					162
02	980	N	617	-0-	-363	-0-	510	3	107	9	Y	97	181	1			78
03	1066	N	1066	-0-	-0-	-0-	800	3	266	9	Y	242	175	1			145
04	1011	N	1011	-0-	-0-	-0-	743	3	268	9	Y	244	181	1			208
05	682	N	337	-0-	-345	-0-	331	3	6	9	Y	5					213

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

12	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	165					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		2075	-0-	2075	36035	4	1	2071	3	N	-0-					-0-
01	SWR 10		2122	-0-	2122	38157	3	1	2119	3	N	-0-					-0-
02	SWR 10		1139	-0-	1139	39296	1139	3			N	-0-					-0-
03	SWR 10		1575	-0-	1575	40871	1575	3			N	-0-					-0-
04	SWR 10		1185	-0-	1185	42056	1185	3			N	-0-					-0-
05	SWR 10		1136	-0-	1136	43192	1136	3			N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

12	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
01	434	N	109	-0-	-325	-0-	109	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	434	N	14	-0-	-420	-0-	14	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

12	135	N	135	-0-	-0-	-0-	133	3	2	9	Y	2	2	1			1
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
02	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					2
03	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2	3	1			1
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

12	1213	N	1213	-0-	-0-	-0-	1	1	1212	3	N	-0-					-0-
01	775	N	279	-0-	-496	-0-	279	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	1209	N	550	-0-	-659	-0-	550	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

12	2030	N	2030	-0-	-0-	-0-	2	1	1917	3	Y	101	118	1			41
							111	9									
01	1964	N	1964	-0-	-0-	-0-	2	1	1950	3	Y	11					52
							12	9									
02	1439	N	1439	-0-	-0-	-0-	1402	3	37	9	Y	34					86
03	2015	N	1651	-0-	-364	-0-	1571	3	80	9	Y	73	124	1			35
04	1890	N	1164	-0-	-726	-0-	1161	3	3	9	Y	3					38
05	1581	N	812	-0-	-769	-0-	809	3	3	9	Y	3					41

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

12	341	X	92	-0-	-249	-0-	92	3			N	-0-					-0-
01	341	X	152	-0-	-189	-0-	152	3			N	-0-					-0-
02	224	X	188	-0-	-36	-0-	188	3			N	-0-					-0-
03	217	X	189	-0-	-28	-0-	189	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-2) WELL #: 50 C RRCID -> 102068 COMPL. DATE 09/17/1982 TOTAL DEPTH 10589 PERF. 8140 - 8336

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	2	1	824	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	1	1	837	3	N	-0-					-0-
02	784	N	776	-0-	-8	-0-	776	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					249
02	14B2 EXT		-0-	-0-	-0-	-0-					N	17	180	1			86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3506	-0-	-338	-0-	7	1	3499	3	N	-0-					-0-
01	3782	X	3082	-0-	-700	-0-	5	1	3077	3	N	-0-					-0-
02	3612	X	2897	-0-	-715	-0-	2897	3			N	-0-					-0-
03	3999	X	2607	-0-	-1392	-0-	2607	3			N	-0-					-0-
04	3420	X	1500	-0-	-1920	-0-	1500	3			N	-0-					-0-
05	3503	X	1878	-0-	-1625	-0-	1878	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	2	1	782	3	N	-0-			-0-
01	775	N	701	-0-	-74	-0-	1	1	700	3	N	-0-			-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-			-0-
03	775	N	537	-0-	-238	-0-	537	3			N	-0-			-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
*05	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

12	1178	N	994	-0-	-184	-0-	2	1	992	3	N	-0-			-0-
01	1705	N	1207	-0-	-498	-0-	2	1	1205	3	N	-0-			-0-
02	1176	N	859	-0-	-317	-0-	859	3			N	-0-			-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-
04	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-			-0-
*05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-			-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 03/13/1986 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	-0-	-0-	-2201	-0-					N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (LEWIS, S.R. #2) WELL #: 134 C RRCID -> 123603 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 8519 - 8560

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

12	2812	X	2812	-0-	-0-	-0-	6	1	2806	3	N	-0-					-0-
01	2420	X	2420	-0-	-0-	-0-	4	1	2416	3	N	-0-					-0-
02	2454	X	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
03	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
04	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*05	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4774	X	4345	-0-	-429	-0-	9	1	4336	3	N	-0-			-0-
01	4681	X	3925	-0-	-756	-0-	6	1	3919	3	N	-0-			-0-
02	4396	X	4104	-0-	-292	-0-	4104	3			N	-0-			-0-
03	4867	X	4113	-0-	-754	-0-	4113	3			N	-0-			-0-
04	4710	X	3878	-0-	-832	-0-	3878	3			N	-0-			-0-
05	4557	X	3481	-0-	-1076	-0-	3481	3			N	-0-			-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2976	X	2680	-0-	-296	-0-	6	1	2674	3	N	-0-			-0-
01	2976	X	2838	-0-	-138	-0-	4	1	2834	3	N	-0-			-0-
02	2688	X	2608	-0-	-80	-0-	2608	3			N	-0-			-0-
03	2697	X	2473	-0-	-224	-0-	2473	3			N	-0-			-0-
04	2760	X	2594	-0-	-166	-0-	2594	3			N	-0-			-0-
05	2883	X	2402	-0-	-481	-0-	2402	3			N	-0-			-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1116	-0-	-434	-0-	2	1	1114	3	N	-0-			-0-
01	1411	N	1411	-0-	-0-	-0-	2	1	1409	3	N	-0-			-0-
02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			-0-
03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-			-0-
04	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-			-0-
*05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-			-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	2	1	959	3	N	-0-			-0-
01	1794	N	1794	-0-	-0-	-0-	3	1	1791	3	N	-0-			-0-
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-			-0-
03	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-			-0-
04	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-			-0-
*05	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-			-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	575	-0-	-45	-0-	1	1	574	3	N	-0-			-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-			-0-
02	588	N	574	-0-	-14	-0-	574	3			N	-0-			-0-
03	589	N	493	-0-	-96	-0-	493	3			N	-0-			-0-
04	510	N	293	-0-	-217	-0-	293	3			N	-0-			-0-
05	651	N	394	-0-	-257	-0-	394	3			N	-0-			-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C. W. -B- -7) WELL #: 181 RRCID -> 171031 COMPL. DATE 09/27/1998 TOTAL DEPTH 10000 PERF. 8266 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	667	-0-	667	42169	1	1	666	3	N	-0-			-0-
01	SWR 10	730	-0-	730	42899	1	1	729	3	N	-0-			-0-
02	SWR 10	646	-0-	646	43545	646	3			N	-0-			-0-
03	SWR 10	763	-0-	763	44308	763	3			N	-0-			-0-
04	SWR 10	646	-0-	646	44954	646	3			N	-0-			-0-
05	SWR 10	598	-0-	598	45552	598	3			N	-0-			-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	129					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	129					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	129					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	129					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	129					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	129					N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2387 N	2061	-0-	-326	-0-	4	1	2057	3	N	-0-			-0-
01	1631 N	1631	-0-	-0-	-0-	3	1	1628	3	N	-0-			-0-
02	1967 N	1967	-0-	-0-	-0-	1967	3			N	-0-			-0-
03	2046 N	1739	-0-	-307	-0-	1739	3			N	-0-			-0-
04	1875 N	1875	-0-	-0-	-0-	1875	3			N	-0-			-0-
05	2170 N	2028	-0-	-142	-0-	2028	3			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

12	584	N	584	-0-	-0-	-0-	1	1	583	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	1	1	772	3	N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	750	N	565	-0-	-185	-0-	565	3			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

12	620	N	491	-0-	-129	-0-	1	1	490	3	N	-0-					-0-
01	620	N	487	-0-	-133	-0-	1	1	486	3	N	-0-					-0-
02	532	N	104	-0-	-428	-0-	104	3			N	-0-					-0-
03	496	N	206	-0-	-290	-0-	206	3			N	-0-					-0-
04	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 178088 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 8263

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 184316 COMPL. DATE 10/01/2001 TOTAL DEPTH 10500 PERF. 8004 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	2	1	792	3	N	-0-			-0-
01	837	N	782	-0-	-55	-0-	1	1	781	3	N	-0-			-0-
02	728	N	682	-0-	-46	-0-	682	3			N	-0-			-0-
03	806	N	745	-0-	-61	-0-	745	3			N	-0-			-0-
04	750	N	721	-0-	-29	-0-	721	3			N	-0-			-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-			-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

12	465	N	391	-0-	-74	-0-	1	1	390	3	N	-0-			-0-
01	527	N	262	-0-	-265	-0-	262	3			N	-0-			-0-
02	532	N	337	-0-	-195	-0-	337	3			N	-0-			-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-			-0-
*05	775	N	775	-0-	-0-	-0-	775	3			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

12	2649	N	2649	-0-	-0-	-0-	6	1	2643	3	N	-0-			-0-
01	2375	N	2375	-0-	-0-	-0-	4	1	2371	3	N	-0-			-0-
02	2800	N	3137	-0-	337	337	3137	3			N	-0-			-0-
03	2713	N	2376	-0-	-337	-0-	2376	3			N	-0-			-0-
04	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-			-0-
*05	2864	X	2864	-0-	-0-	-0-	2864	3			N	-0-			-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

12	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-			-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	2	1	965	3	N	-0-					-0-
01	961	N	861	-0-	-100	-0-	1	1	860	3	N	-0-					-0-
02	896	N	845	-0-	-51	-0-	845	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	80	-0-	-261	-0-	80	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1847	N	1847	-0-	-0-	-0-	4	1	1843	3	N	-0-					-0-
01	2349	N	2349	-0-	-0-	-0-	4	1	2345	3	N	-0-					-0-
02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
03	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
04	2280	N	2203	-0-	-77	-0-	2203	3			N	-0-					-0-
*05	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
PARKER WELL #: 1 RRCID -> 154845 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9240 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73

PHILLIPS ENERGY, INC. 663478
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

12	3323	X	3323	-0-	-0-	-0-	200	1	3094	3	N	26	1	8			144
							29	9									
01	3503	X	3484	-0-	-19	-0-	200	1	3264	3	N	18	2	8			160
							20	9									
02	3164	X	2885	-0-	-279	-0-	180	1	2687	3	N	16	2	8			174
							18	9									
03	3503	X	2945	-0-	-558	-0-	200	1	2725	3	N	18	2	8			190
							20	9									
04	3360	X	3152	-0-	-208	-0-	193	1	2933	3	N	24					214
							26	9									
*05	3546	X	3546	-0-	-0-	-0-	200	1	3325	3	N	19	190	1			43
							21	9									

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

12	8200	X	8200	-0-	-0-	-0-	18	1	8182	3	N	-0-					-0-
01	8246	X	7877	-0-	-369	-0-	12	1	7865	3	N	-0-					-0-
02	7448	X	6242	-0-	-1206	-0-	6242	3			N	-0-					-0-
03	8246	X	7389	-0-	-857	-0-	7389	3			N	-0-					-0-
04	8040	X	6569	-0-	-1471	-0-	6569	3			N	-0-					-0-
05	8215	X	6368	-0-	-1847	-0-	6368	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

12	1084	N	1084	-0-	-0-	-0-	2	1	1082	3	N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	2	1	1210	3	N	-0-					-0-
02	784	N	779	-0-	-5	-0-	779	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

12	2604	N	2118	-0-	-486	-0-	5	1	2113	3	N	-0-					-0-
01	2542	N	2254	-0-	-288	-0-	4	1	2250	3	N	-0-					-0-
02	2016	N	2013	-0-	-3	-0-	2013	3			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
04	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
*05	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

12	2589	N	2589	-0-	-0-	-0-	6	1	2583	3	N	-0-					-0-
01	2620	N	2620	-0-	-0-	-0-	4	1	2616	3	N	-0-					-0-
02	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
03	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
04	2886	N	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
*05	2866	N	2866	-0-	-0-	-0-	2866	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	3	1	1362	3	N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	2	1	1517	3	N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1529	N	1529	-0-	-0-	-0-	3	1	1526	3	N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	3	1	1599	3	N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
04	1470	N	1445	-0-	-25	-0-	1445	3			N	-0-					-0-
*05	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	2	1	988	3	N	-0-					-0-
01	1054	N	760	-0-	-294	-0-	1	1	759	3	N	-0-					-0-
02	840	N	182	-0-	-658	-0-	182	3			N	-0-					-0-
03	992	N	284	-0-	-708	-0-	284	3			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1931	N	1931	-0-	-0-	-0-	4	1	1927	3	N	-0-					-0-
01	2139	N	1257	-0-	-882	-0-	2	1	1255	3	N	-0-					-0-
02	2156	N	1349	-0-	-807	-0-	1349	3			N	-0-					-0-
03	1922	N	1911	-0-	-11	-0-	1911	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
*05	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1857	-0-	-3	-0-	4	1	1853	3	N	-0-					-0-
01	1860	N	1776	-0-	-84	-0-	3	1	1773	3	N	-0-					-0-
02	1680	N	126	-0-	-1554	-0-	126	3			N	-0-					-0-
03	1860	N	1821	-0-	-39	-0-	1821	3			N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
*05	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	X	39	-0-	-643	-0-	39	3			N	-0-			-0-
01	682	X	214	-0-	-468	-0-	214	3			N	-0-			-0-
02	280	X	82	-0-	-198	-0-	82	3			N	-0-			-0-
03	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-			-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-			-0-
*05	993	N	993	-0-	-0-	-0-	993	3			N	-0-			-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

12	3472	X	2714	-0-	-758	-0-	6	1	2708	3	N	-0-			-0-
01	3441	X	2969	-0-	-472	-0-	5	1	2964	3	N	-0-			-0-
02	2884	X	2075	-0-	-809	-0-	2075	3			N	-0-			-0-
03	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-			-0-
04	4508	X	4508	-0-	-0-	-0-	4508	3			N	-0-			-0-
*05	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-			-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

12	3708	X	3708	-0-	-0-	-0-	8	1	3700	3	N	-0-			-0-
01	3937	X	3679	-0-	-258	-0-	6	1	3673	3	N	-0-			-0-
02	3556	X	3487	-0-	-69	-0-	3487	3			N	-0-			-0-
03	3937	X	3801	-0-	-136	-0-	3801	3			N	-0-			-0-
04	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-			-0-
05	3596	X	3350	-0-	-246	-0-	3350	3			N	-0-			-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

12	1598	N	1598	-0-	-0-	-0-	3	1	1595	3	N	-0-			-0-
01	3100	N	3394	-0-	294	294	5	1	3389	3	N	-0-			-0-
02	2800	N	2544	-0-	-256	38	2544	3			N	-0-			-0-
03	1991	N	1953	-0-	-38	-0-	1953	3			N	-0-			-0-
04	3150	X	1600	-0-	-1550	-0-	1600	3			N	-0-			-0-
05	3255	X	1511	-0-	-1744	-0-	1511	3			N	-0-			-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

12	620	N	541	-0-	-79	-0-	1	1	540	3	N	-0-			-0-
01	682	N	562	-0-	-120	-0-	1	1	561	3	N	-0-			-0-
02	644	N	454	-0-	-190	-0-	454	3			N	-0-			-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-			-0-
*05	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

12	3379	X	2319	-0-	-1060	-0-	5	1	2314	3	N	-0-			-0-
01	3379	X	3203	-0-	-176	-0-	5	1	3198	3	N	-0-			-0-
02	2436	X	1878	-0-	-558	-0-	1878	3			N	-0-			-0-
03	2540	X	2540	-0-	-0-	-0-	2540	3			N	-0-			-0-
04	3090	X	2574	-0-	-516	-0-	2574	3			N	-0-			-0-
05	3193	X	2504	-0-	-689	-0-	2504	3			N	-0-			-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

12	2418	X	2119	-0-	-299	-0-	5	1	2114	3	N	-0-			-0-
01	2077	X	2019	-0-	-58	-0-	3	1	2016	3	N	-0-			-0-
02	2184	X	1844	-0-	-340	-0-	1844	3			N	-0-			-0-
03	2418	X	1916	-0-	-502	-0-	1916	3			N	-0-			-0-
04	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-			-0-
*05	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	3	-0-	-59	-0-	3	3			N	-0-			-0-
01	9	N	1	-0-	-8	-0-	1	3			N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
*05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-			-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

12	2837	X	2837	-0-	-0-	-0-	6	1	2831	3	N	-0-			-0-
01	2651	X	2651	-0-	-0-	-0-	4	1	2647	3	N	-0-			-0-
02	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-			-0-
03	2852	X	2618	-0-	-234	-0-	2618	3			N	-0-			-0-
04	2760	X	2551	-0-	-209	-0-	2551	3			N	-0-			-0-
05	2852	X	2448	-0-	-404	-0-	2448	3			N	-0-			-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

12	2294	X	1782	-0-	-512	-0-	4	1	1778	3	N	-0-			-0-
01	2294	X	1792	-0-	-502	-0-	3	1	1789	3	N	-0-			-0-
02	2072	X	1988	-0-	-84	-0-	1988	3			N	-0-			-0-
03	2675	X	2675	-0-	-0-	-0-	2675	3			N	-0-			-0-
04	2306	X	2306	-0-	-0-	-0-	2306	3			N	-0-			-0-
05	2201	X	2198	-0-	-3	-0-	2198	3			N	-0-			-0-

OGU (ALLYN, C. H. -4) WELL #: 86 RRCID -> 040255 COMPL. DATE 09/02/1966 TOTAL DEPTH 10300 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT B-1) WELL #: 44 T RRCID -> 041659 COMPL. DATE 01/24/1967 TOTAL DEPTH 10389 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

12	1860	N	1735	-0-	-125	-0-	4	1	1731	3	N	-0-			-0-
01	2100	X	2100	-0-	-0-	-0-	3	1	2097	3	N	-0-			-0-
02	1965	X	1965	-0-	-0-	-0-	1965	3			N	-0-			-0-
03	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-			-0-
04	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-			-0-
*05	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-			-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3113	-0-	13	13	7	1	3106	3	N	-0-			-0-
01	3100	N	3781	-0-	681	694	6	1	3775	3	N	-0-			-0-
02	2800	N	3523	-0-	723	1417	3523	3			N	-0-			-0-
03	3100	N	3696	-0-	596	2013	3696	3			N	-0-			-0-
04	5507	X	3494	-0-	-2013	-0-	3494	3			N	-0-			-0-
*05	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-			-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1213	-0-	-58	-0-	3	1	1210	3	N	-0-			-0-
01	1581	N	1378	-0-	-203	-0-	2	1	1376	3	N	-0-			-0-
02	1428	N	1102	-0-	-326	-0-	1102	3			N	-0-			-0-
03	1209	N	854	-0-	-355	-0-	854	3			N	-0-			-0-
04	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-			-0-
*05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-			-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		140	-0-	140	140	140	3			N	-0-			-0-
05	14B2 EXT		173	-0-	173	313	173	3			N	-0-			-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	1	1	239	3	N	-0-			-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-

OGU (CORLEY, C. W. B-2) WELL #: 50 RRCID -> 102069 COMPL. DATE 03/31/2003 TOTAL DEPTH 10589 PERF. 8140 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-			-0-
04	14B2 EXT		1705	-0-	1705	1705	1705	3			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	1705					N	-0-			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5414	X	5414	-0-	-0-	-0-	12	1	5402	3	N	-0-			-0-
01	5054	X	5054	-0-	-0-	-0-	8	1	5046	3	N	-0-			-0-
02	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-			-0-
03	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-			-0-
04	5280	X	3221	-0-	-2059	-0-	3221	3			N	-0-			-0-
05	5425	X	2995	-0-	-2430	-0-	2995	3			N	-0-			-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2982	X	2982	-0-	-0-	-0-	6	1	2976	3	N	-0-			-0-
01	3609	X	3609	-0-	-0-	-0-	6	1	3603	3	N	-0-			-0-
02	3521	X	3521	-0-	-0-	-0-	3521	3			N	-0-			-0-
03	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-			-0-
04	2760	X	2453	-0-	-307	-0-	2453	3			N	-0-			-0-
05	2852	X	2765	-0-	-87	-0-	2765	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3385	-0-	285	1345	7	1	3378	3	N	-0-			-0-
01	4764	X	3419	-0-	-1345	-0-	5	1	3414	3	N	-0-			-0-
02	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-			-0-
03	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-			-0-
04	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-			-0-
05	3069	X	2740	-0-	-329	-0-	2740	3			N	-0-			-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

12	620	N	567	-0-	-53	-0-	1	1	566	3	N	-0-			-0-
01	443	N	443	-0-	-0-	-0-	1	1	442	3	N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-			-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-			-0-
05	248	N	150	-0-	-98	-0-	150	3			N	-0-			-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

12	2294	N	1947	-0-	-347	-0-	4	1	1943	3	N	-0-			-0-
01	2294	N	2069	-0-	-225	-0-	3	1	2066	3	N	-0-			-0-
02	2072	N	1663	-0-	-409	-0-	1663	3			N	-0-			-0-
03	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-			-0-
04	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-			-0-
*05	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-			-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

12	3100	N	3479	-0-	379	521	7	1	3472	3	N	-0-			-0-
01	3100	N	3349	-0-	249	770	5	1	3344	3	N	-0-			-0-
02	3938	X	3168	-0-	-770	-0-	3168	3			N	-0-			-0-
03	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-			-0-
04	3120	X	2914	-0-	-206	-0-	2914	3			N	-0-			-0-
05	3224	X	2843	-0-	-381	-0-	2843	3			N	-0-			-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

12	988	X	988	-0-	-0-	-0-	2	1	986	3	N	-0-			-0-
01	994	X	994	-0-	-0-	-0-	2	1	992	3	N	-0-			-0-
02	975	X	975	-0-	-0-	-0-	975	3			N	-0-			-0-
03	984	X	984	-0-	-0-	-0-	984	3			N	-0-			-0-
04	960	N	918	-0-	-42	-0-	918	3			N	-0-			-0-
05	1085	N	892	-0-	-193	-0-	892	3			N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

12	784	N	784	-0-	-0-	-0-	2	1	782	3	N	-0-			-0-
01	2271	N	2271	-0-	-0-	-0-	4	1	2267	3	N	-0-			-0-
02	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-			-0-
03	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-			-0-
04	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-			-0-
05	2356	N	2344	-0-	-12	-0-	2344	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2852	X	2852	-0-	-0-	-0-	6	1	2846	3	N	-0-			-0-
01	2948	X	2948	-0-	-0-	-0-	5	1	2943	3	N	-0-			-0-
02	2579	X	2579	-0-	-0-	-0-	2579	3			N	-0-			-0-
03	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-			-0-
04	2850	X	2469	-0-	-381	-0-	2469	3			N	-0-			-0-
05	2945	X	1169	-0-	-1776	-0-	1169	3			N	-0-			-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

12	700	N	700	-0-	-0-	-0-	1	1	699	3	N	-0-			-0-
01	707	N	707	-0-	-0-	-0-	1	1	706	3	N	-0-			-0-
02	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-
03	936	N	936	-0-	-0-	-0-	936	3			N	-0-			-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-			-0-
05	992	N	920	-0-	-72	-0-	920	3			N	-0-			-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

12	2183	N	2183	-0-	-0-	-0-	5	1	2178	3	N	-0-			-0-
01	2139	N	1323	-0-	-816	-0-	2	1	1321	3	N	-0-			-0-
02	2772	N	2772	-0-	-0-	-0-	2772	3			N	-0-			-0-
03	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-			-0-
04	3000	N	3124	-0-	124	124	3124	3			N	-0-			-0-
*05	3100	N	3327	-0-	227	351	3327	3			N	-0-			-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 03/10/1985 TOTAL DEPTH 10355 PERF. 9817 - 9997

12	682	N	616	-0-	-66	-0-	1	1	615	3	N	-0-			-0-
01	651	N	633	-0-	-18	-0-	1	1	632	3	N	-0-			-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-			-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-			-0-
04	600	N	547	-0-	-53	-0-	547	3			N	-0-			-0-
05	682	N	566	-0-	-116	-0-	566	3			N	-0-			-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

12	1261	N	1261	-0-	-0-	-0-	3	1	1258	3	N	-0-			-0-
01	1244	N	1244	-0-	-0-	-0-	2	1	1242	3	N	-0-			-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-			-0-
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-			-0-
04	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-			-0-
05	1240	N	1128	-0-	-112	-0-	1128	3			N	-0-			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

12	2288	X	2288	-0-	-0-	-0-	5	1	2283	3	N	-0-			-0-
01	2321	X	2321	-0-	-0-	-0-	4	1	2317	3	N	-0-			-0-
02	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-			-0-
03	2294	N	1979	-0-	-315	-0-	1979	3			N	-0-			-0-
04	2250	N	1968	-0-	-282	-0-	1968	3			N	-0-			-0-
*05	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3749	X	3749	-0-	-0-	-0-	8	1	3741	3	N	-0-			-0-
01	3366	X	3366	-0-	-0-	-0-	5	1	3361	3	N	-0-			-0-
02	3428	X	3428	-0-	-0-	-0-	3428	3			N	-0-			-0-
03	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-			-0-
04	3870	X	3419	-0-	-451	-0-	3419	3			N	-0-			-0-
05	3782	X	3403	-0-	-379	-0-	3403	3			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

12	3626	X	3626	-0-	-0-	-0-	8	1	3618	3	N	-0-			-0-
01	5951	X	5951	-0-	-0-	-0-	10	1	5941	3	N	-0-			-0-
02	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-			-0-
03	5673	X	5673	-0-	-0-	-0-	5673	3			N	-0-			-0-
04	5618	X	5618	-0-	-0-	-0-	5618	3			N	-0-			-0-
*05	5163	X	5163	-0-	-0-	-0-	5163	3			N	-0-			-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

12	3379	X	3209	-0-	-170	-0-	7	1	3202	3	N	-0-			-0-
01	3379	X	2136	-0-	-1243	-0-	3	1	2133	3	N	-0-			-0-
02	3052	X	1604	-0-	-1448	-0-	1604	3			N	-0-			-0-
03	3379	X	1343	-0-	-2036	-0-	1343	3			N	-0-			-0-
04	3180	X	1037	-0-	-2143	-0-	1037	3			N	-0-			-0-
05	3224	X	1204	-0-	-2020	-0-	1204	3			N	-0-			-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

12	2733	N	2733	-0-	-0-	-0-	6	1	2727	3	N	-0-			-0-
01	2707	N	2707	-0-	-0-	-0-	4	1	2703	3	N	-0-			-0-
02	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-			-0-
03	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-			-0-
04	2610	N	2320	-0-	-290	-0-	2320	3			N	-0-			-0-
05	2697	N	1946	-0-	-751	-0-	1946	3			N	-0-			-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		465	-0-	465	465	465	3			N	-0-			-0-
03	14B2 EXT		112	-0-	112	577	112	3			N	-0-			-0-
04	14B2 EXT		178	-0-	178	755	178	3			N	-0-			-0-
05	14B2 EXT		163	-0-	163	918	163	3			N	-0-			-0-

MULLENAX WELL #: 1 RRCID -> 118440 COMPL. DATE 05/30/1985 TOTAL DEPTH 9995 PERF. 9547 - 9966

12	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5			62
01	279	N	217	-0-	-62	-0-	216	2	1	9	N	1			63
02	476	N	439	-0-	-37	-0-	437	2	2	9	N	2			65
03	467	N	467	-0-	-0-	-0-	464	2	3	9	N	3			68
04	434	N	434	-0-	-0-	-0-	432	2	2	9	N	2			70
05	496	N	317	-0-	-179	-0-	315	2	2	9	N	2			72

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1501	N	1501	-0-	-0-	-0-	21	1	1480	3	N	-0-					-0-
01	1612	N	1466	-0-	-146	-0-	16	1	1450	3	N	-0-					-0-
02	1568	N	1286	-0-	-282	-0-	1286	3			N	-0-					-0-
03	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
05	1426	N	1192	-0-	-234	-0-	1192	3			N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

12	1408	N	1408	-0-	-0-	-0-	3	1	1405	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	1	1	603	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

12	2709	N	2709	-0-	-0-	-0-	6	1	2703	3	N	-0-					-0-
01	2401	N	2401	-0-	-0-	-0-	4	1	2397	3	N	-0-					-0-
02	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
03	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
04	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
*05	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

12	2339	N	2339	-0-	-0-	-0-	5	1	2334	3	N	-0-					-0-
01	2176	N	2176	-0-	-0-	-0-	3	1	2173	3	N	-0-					-0-
02	1764	N	1642	-0-	-122	-0-	1642	3			N	-0-					-0-
03	2528	N	2528	-0-	-0-	-0-	2528	3			N	-0-					-0-
04	1950	N	1536	-0-	-414	-0-	1536	3			N	-0-					-0-
05	1829	N	1777	-0-	-52	-0-	1777	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

12	2387	X	557	-0-	-1830	-0-	1	1	556	3	N	-0-					-0-
01	2387	X	1573	-0-	-814	-0-	2	1	1571	3	N	-0-					-0-
02	2156	X	1485	-0-	-671	-0-	1485	3			N	-0-					-0-
03	2387	X	1411	-0-	-976	-0-	1411	3			N	-0-					-0-
04	1530	N	810	-0-	-720	-0-	810	3			N	-0-					-0-
05	1643	N	1527	-0-	-116	-0-	1527	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

12	916	N	916	-0-	-0-	-0-	2	1	914	3	N	-0-					-0-
01	1334	N	1334	-0-	-0-	-0-	2	1	1332	3	N	-0-					-0-
02	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	3			N	-0-					-0-
*05	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

12	1800	N	1800	-0-	-0-	-0-	4	1	1796	3	N	-0-			-0-
01	1209	N	859	-0-	-350	-0-	1	1	858	3	N	-0-			-0-
02	1092	N	1091	-0-	-1	-0-	1091	3			N	-0-			-0-
03	1209	N	786	-0-	-423	-0-	786	3			N	-0-			-0-
04	840	N	718	-0-	-122	-0-	718	3			N	-0-			-0-
05	1209	N	768	-0-	-441	-0-	768	3			N	-0-			-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

12	1129	N	1129	-0-	-0-	-0-	2	1	1127	3	N	-0-			-0-
01	899	N	686	-0-	-213	-0-	1	1	685	3	N	-0-			-0-
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
03	899	N	829	-0-	-70	-0-	829	3			N	-0-			-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-			-0-
*05	983	N	983	-0-	-0-	-0-	983	3			N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

12	605	N	605	-0-	-0-	-0-	1	1	604	3	N	-0-			-0-
01	654	N	654	-0-	-0-	-0-	1	1	653	3	N	-0-			-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-			-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-			-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
*05	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

12	5250	X	5250	-0-	-0-	-0-	11	1	5239	3	N	-0-			-0-
01	5190	X	5190	-0-	-0-	-0-	8	1	5182	3	N	-0-			-0-
02	4716	X	4716	-0-	-0-	-0-	4716	3			N	-0-			-0-
03	5213	X	5213	-0-	-0-	-0-	5213	3			N	-0-			-0-
04	4941	X	4941	-0-	-0-	-0-	4941	3			N	-0-			-0-
05	5084	X	5083	-0-	-1	-0-	5083	3			N	-0-			-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

12	3379	X	3232	-0-	-147	-0-	7	1	3225	3	N	-0-			-0-
01	3038	X	1313	-0-	-1725	-0-	2	1	1311	3	N	-0-			-0-
02	2744	X	1196	-0-	-1548	-0-	1196	3			N	-0-			-0-
03	3224	X	1245	-0-	-1979	-0-	1245	3			N	-0-			-0-
04	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-			-0-
05	1240	X	1136	-0-	-104	-0-	1136	3			N	-0-			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

12	2387	N	2387	-0-	-0-	-0-	5	1	2382	3	N	-0-			-0-
01	2440	N	2440	-0-	-0-	-0-	4	1	2436	3	N	-0-			-0-
02	2100	N	1643	-0-	-457	-0-	1643	3			N	-0-			-0-
03	2387	N	1533	-0-	-854	-0-	1533	3			N	-0-			-0-
04	2370	N	1244	-0-	-1126	-0-	1244	3			N	-0-			-0-
05	1829	N	1058	-0-	-771	-0-	1058	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5642	X	5533	-0-	-109	-0-	12	1	5521	3	N	-0-			-0-
01	5735	X	5352	-0-	-383	-0-	8	1	5344	3	N	-0-			-0-
02	5221	X	5221	-0-	-0-	-0-	5221	3			N	-0-			-0-
03	5735	X	4855	-0-	-880	-0-	4855	3			N	-0-			-0-
04	5670	X	5467	-0-	-203	-0-	5467	3			N	-0-			-0-
05	5766	X	5238	-0-	-528	-0-	5238	3			N	-0-			-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4723	X	4723	-0-	-0-	-0-	10	1	4713	3	N	-0-			-0-
01	4778	X	4778	-0-	-0-	-0-	8	1	4770	3	N	-0-			-0-
02	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-			-0-
03	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-			-0-
04	3870	X	3845	-0-	-25	-0-	3845	3			N	-0-			-0-
*05	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	2	1	704	3	N	-0-			-0-
01	398	N	398	-0-	-0-	-0-	1	1	397	3	N	-0-			-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-			-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-			-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2594	N	2594	-0-	-0-	-0-	6	1	2588	3	N	-0-			-0-
01	2613	N	2613	-0-	-0-	-0-	4	1	2609	3	N	-0-			-0-
02	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-			-0-
03	2480	N	2169	-0-	-311	-0-	2169	3			N	-0-			-0-
04	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-			-0-
05	2542	N	2310	-0-	-232	-0-	2310	3			N	-0-			-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 122968 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4015	X	4015	-0-	-0-	-0-	9	1	4006	3	N	-0-			-0-
01	3627	X	3610	-0-	-17	-0-	6	1	3604	3	N	-0-			-0-
02	3276	X	3220	-0-	-56	-0-	3220	3			N	-0-			-0-
03	3811	X	3811	-0-	-0-	-0-	3811	3			N	-0-			-0-
04	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-			-0-
*05	3882	X	3882	-0-	-0-	-0-	3882	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	2	1	1162	3	N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	2	1	1047	3	N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
03	1178	N	1078	-0-	-100	-0-	1078	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

12	281	N	281	-0-	-0-	-0-	1	1	280	3	N	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	2	1	1013	3	N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

12	2253	N	2253	-0-	-0-	-0-	22	1	2231	3	N	-0-					-0-
01	2108	N	2013	-0-	-95	-0-	16	1	1997	3	N	-0-					-0-
02	1904	N	1681	-0-	-223	-0-	1681	3			N	-0-					-0-
03	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
04	1950	N	1738	-0-	-212	-0-	1738	3			N	-0-					-0-
*05	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

12	806	N	697	-0-	-109	-0-	1	1	696	3	N	-0-					-0-
01	682	N	672	-0-	-10	-0-	1	1	671	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	744	N	641	-0-	-103	-0-	641	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

12	1423	N	1423	-0-	-0-	-0-	3	1	1420	3	N	-0-					-0-
01	1147	N	1054	-0-	-93	-0-	2	1	1052	3	N	-0-					-0-
02	1260	N	1012	-0-	-248	-0-	1012	3			N	-0-					-0-
03	1426	N	1178	-0-	-248	-0-	1178	3			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

12	527	X	479	-0-	-48	-0-	1	1	478	3	N	-0-					-0-
01	527	X	490	-0-	-37	-0-	1	1	489	3	N	-0-					-0-
02	476	X	424	-0-	-52	-0-	424	3			N	-0-					-0-
03	527	X	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1236	-0-	-35	-0-	3	1	1233	3	N	-0-			-0-
01	1271	N	881	-0-	-390	-0-	1	1	880	3	N	-0-			-0-
02	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-
03	1240	N	984	-0-	-256	-0-	984	3			N	-0-			-0-
04	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-			-0-
*05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-			-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	1	1	593	3	N	-0-			-0-
01	888	N	888	-0-	-0-	-0-	1	1	887	3	N	-0-			-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-
03	155	N	20	-0-	-135	-0-	20	3			N	-0-			-0-
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-			-0-
*05	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-			-0-

OGU (LEWIS, S.R. #2) WELL #: 134 T RRCID -> 123602 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 9417 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	183	-0-	-592	-0-	183	3			N	-0-			-0-
01	1152	N	1152	-0-	-0-	-0-	2	1	1150	3	N	-0-			-0-
02	1064	N	759	-0-	-305	-0-	759	3			N	-0-			-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-			-0-
04	1020	N	403	-0-	-617	-0-	403	3			N	-0-			-0-
05	837	N	563	-0-	-274	-0-	563	3			N	-0-			-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3643	X	3643	-0-	-0-	-0-	8	1	3635	3	N	-0-			-0-
01	3386	X	3386	-0-	-0-	-0-	5	1	3381	3	N	-0-			-0-
02	4265	X	4265	-0-	-0-	-0-	4265	3			N	-0-			-0-
03	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-			-0-
04	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-			-0-
*05	4477	X	4477	-0-	-0-	-0-	4477	3			N	-0-			-0-

OGU (MALONE, G. W. -6) WELL #: 135 RRCID -> 124431 COMPL. DATE 06/03/1987 TOTAL DEPTH 10565 PERF. 9188 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2586	N	2586	-0-	-0-	-0-	26	1	2560	3	N	-0-			-0-
01	2744	N	2744	-0-	-0-	-0-	19	1	2725	3	N	-0-			-0-
02	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-			-0-
03	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-			-0-
04	2310	N	1773	-0-	-537	-0-	1773	3			N	-0-			-0-
05	2387	N	1515	-0-	-872	-0-	1515	3			N	-0-			-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2590	N	2590	-0-	-0-	-0-	6	1	2584	3	N	-0-			-0-
01	1550	N	1346	-0-	-204	-0-	2	1	1344	3	N	-0-			-0-
02	1736	N	1234	-0-	-502	-0-	1234	3			N	-0-			-0-
03	1922	N	1571	-0-	-351	-0-	1571	3			N	-0-			-0-
04	1290	N	1287	-0-	-3	-0-	1287	3			N	-0-			-0-
*05	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-			-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 07/01/1987 TOTAL DEPTH 11933 PERF. 9376 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
01	2000	N	2000	-0-	-0-	-0-	3	1	1997	3	N	-0-			-0-
02	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-			-0-
03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-			-0-
04	1710	N	1064	-0-	-646	-0-	1064	3			N	-0-			-0-
05	1767	N	1090	-0-	-677	-0-	1090	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

12	961	N	-0-	-0-	-961	-0-					N	-0-			-0-
01	2480	N	2480	-0-	-0-	-0-	16	1	2464	3	N	-0-			-0-
02	2800	N	3466	-0-	666	666	3466	3			N	-0-			-0-
03	3100	N	3671	-0-	571	1237	3671	3			N	-0-			-0-
04	3000	N	2569	-0-	-431	806	2569	3			N	-0-			-0-
*05	4086	X	3280	-0-	-806	-0-	3280	3			N	-0-			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

12	3074	N	3074	-0-	-0-	-0-	7	1	3067	3	N	-0-			-0-
01	2635	N	2618	-0-	-17	-0-	4	1	2614	3	N	-0-			-0-
02	2464	N	2153	-0-	-311	-0-	2153	3			N	-0-			-0-
03	2728	N	2609	-0-	-119	-0-	2609	3			N	-0-			-0-
04	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-			-0-
*05	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-			-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

12	834	N	834	-0-	-0-	-0-	2	1	832	3	N	-0-			-0-
01	865	N	865	-0-	-0-	-0-	1	1	864	3	N	-0-			-0-
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-			-0-
03	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-			-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-			-0-
*05	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-			-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

12	4354	X	4354	-0-	-0-	-0-	9	1	4345	3	N	-0-			-0-
01	3131	X	2413	-0-	-718	-0-	4	1	2409	3	N	-0-			-0-
02	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-			-0-
03	3131	X	3069	-0-	-62	-0-	3069	3			N	-0-			-0-
04	3669	X	3669	-0-	-0-	-0-	3669	3			N	-0-			-0-
05	2759	X	2719	-0-	-40	-0-	2719	3			N	-0-			-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 08/26/2008 TOTAL DEPTH 10556 PERF. 8845 - 10245

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		50	-0-	50	50	50	3			N	-0-			-0-
05	14B2 EXT		1804	-0-	1804	1854	1804	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2869	X	2869	-0-	-0-	-0-	6	1	2863	3	N	-0-			-0-
01	3750	X	3750	-0-	-0-	-0-	6	1	3744	3	N	-0-			-0-
02	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-			-0-
03	3225	X	3225	-0-	-0-	-0-	3225	3			N	-0-			-0-
04	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-			-0-
*05	3075	X	3075	-0-	-0-	-0-	3075	3			N	-0-			-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2725	N	2717	-0-	-8	-0-	5	1	2712	3	N	-0-			-0-
01	3100	N	3454	-0-	354	354	5	1	3449	3	N	-0-			-0-
02	2796	N	2442	-0-	-354	-0-	2442	3			N	-0-			-0-
03	3100	N	3236	-0-	136	136	3236	3			N	-0-			-0-
04	2977	X	2841	-0-	-136	-0-	2841	3			N	-0-			-0-
*05	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-			-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	1	1	697	3	N	-0-			-0-
01	779	N	779	-0-	-0-	-0-	1	1	778	3	N	-0-			-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
04	720	N	215	-0-	-505	-0-	215	3			N	-0-			-0-
05	372	N	204	-0-	-168	-0-	204	3			N	-0-			-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1301	N	1301	-0-	-0-	-0-	3	1	1298	3	N	-0-			-0-
01	1777	N	1777	-0-	-0-	-0-	3	1	1774	3	N	-0-			-0-
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-			-0-
03	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-			-0-
04	1710	N	1427	-0-	-283	-0-	1427	3			N	-0-			-0-
*05	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-			-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 10/31/2004 TOTAL DEPTH 10400 PERF. 8942 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7728	X	7728	-0-	-0-	-0-	17	1	7711	3	N	-0-			-0-
01	8043	X	8043	-0-	-0-	-0-	13	1	8030	3	N	-0-			-0-
02	6980	X	6980	-0-	-0-	-0-	6980	3			N	-0-			-0-
03	7349	X	7349	-0-	-0-	-0-	7349	3			N	-0-			-0-
04	7650	X	7650	-0-	-0-	-0-	7650	3			N	-0-			-0-
05	7626	X	6818	-0-	-808	-0-	6818	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1393	N	1393	-0-	-0-	-0-	3	1	1390	3	N	-0-			-0-
01	1612	N	1114	-0-	-498	-0-	2	1	1112	3	N	-0-			-0-
02	1652	N	915	-0-	-737	-0-	915	3			N	-0-			-0-
03	1395	N	1062	-0-	-333	-0-	1062	3			N	-0-			-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-			-0-
*05	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-			-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

12	3503	X	2842	-0-	-661	-0-	2828	2	14	9	N	13			220
01	3503	X	3153	-0-	-350	-0-	3145	2	8	9	N	7			227
02	2996	X	1511	-0-	-1485	-0-	1511	2			N	-0-			227
03	3083	X	3083	-0-	-0-	-0-	3070	2	13	9	N	12	179 1		60
04	3060	X	2714	-0-	-346	-0-	2700	2	14	9	N	13			73
05	3162	X	3092	-0-	-70	-0-	3073	2	19	9	N	17			90

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

12	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-			-0-
01	496	N	250	-0-	-246	-0-	13	1	237	3	N	-0-			-0-
02	784	N	33	-0-	-751	-0-	33	3			N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-			-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-
*05	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

12	936	N	936	-0-	-0-	-0-	2	1	934	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	1	1	518	3	N	-0-			-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-			-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-			-0-
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-			-0-
*05	938	N	938	-0-	-0-	-0-	938	3			N	-0-			-0-

OGU (MAGERS, T.M. -10) WELL #: 172 RRCID -> 145046 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9012 - 9502

12	1261	N	1261	-0-	-0-	-0-	23	1	1238	3	N	-0-			-0-
01	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-			-0-
02	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-			-0-
03	1209	N	922	-0-	-287	-0-	922	3			N	-0-			-0-
04	1110	N	578	-0-	-532	-0-	578	3			N	-0-			-0-
05	1240	N	786	-0-	-454	-0-	786	3			N	-0-			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

12	1333	N	962	-0-	-371	-0-	2	1	960	3	N	-0-			-0-
01	1271	N	1109	-0-	-162	-0-	2	1	1107	3	N	-0-			-0-
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-			-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-			-0-
04	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-			-0-
*05	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-			-0-

OGU (LEWIS, J.H. -A- -7) WELL #: 168 RRCID -> 145272 COMPL. DATE 04/06/1993 TOTAL DEPTH 10600 PERF. 9600 - 9919

12	1457	N	-0-	-0-	-1457	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	X	1440	-0-	-978	-0-	3	1	1437	3	N	-0-			-0-
01	2407	X	2407	-0-	-0-	-0-	4	1	2403	3	N	-0-			-0-
02	2763	N	2763	-0-	-0-	-0-	2763	3			N	-0-			-0-
03	3100	N	3417	-0-	317	317	3417	3			N	-0-			-0-
04	3000	N	3424	-0-	424	741	3424	3			N	-0-			-0-
*05	3100	N	2498	-0-	-602	139	2498	3			N	-0-			-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1600	N	1600	-0-	-0-	-0-	3	1	1597	3	N	-0-			-0-
01	2004	N	2004	-0-	-0-	-0-	3	1	2001	3	N	-0-			-0-
02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-			-0-
03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-			-0-
04	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-			-0-
*05	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-			-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1496	N	1496	-0-	-0-	-0-	3	1	1493	3	N	-0-			-0-
01	1798	N	1530	-0-	-268	-0-	2	1	1528	3	N	-0-			-0-
02	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-			-0-
03	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-			-0-
04	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-			-0-
*05	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	810	-0-	-89	-0-	2	1	808	3	N	-0-			-0-
01	994	N	994	-0-	-0-	-0-	2	1	992	3	N	-0-			-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-			-0-
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-			-0-
04	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-			-0-
*05	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-			-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3875	X	2289	-0-	-1586	-0-	22	1	2267	3	N	-0-			-0-
01	3844	X	2423	-0-	-1421	-0-	17	1	2406	3	N	-0-			-0-
02	3472	X	2986	-0-	-486	-0-	2986	3			N	-0-			-0-
03	3410	X	2426	-0-	-984	-0-	2426	3			N	-0-			-0-
04	2640	X	2494	-0-	-146	-0-	2494	3			N	-0-			-0-
05	2852	X	2756	-0-	-96	-0-	2756	3			N	-0-			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C.W. -B- -7) WELL #: 181 RRCID -> 145608 COMPL. DATE 08/01/2002 TOTAL DEPTH 10000 PERF. 8266 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	X	1476	-0-	-43	-0-	3	1	1473	3	N	-0-			-0-
01	1593	X	1593	-0-	-0-	-0-	3	1	1590	3	N	-0-			-0-
02	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-			-0-
03	1519	X	1465	-0-	-54	-0-	1465	3			N	-0-			-0-
04	1530	X	1447	-0-	-83	-0-	1447	3			N	-0-			-0-
05	1581	X	1527	-0-	-54	-0-	1527	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

12	2294	N	2170	-0-	-124	-0-	26	1	2144	3	N	-0-					-0-
01	2232	N	2156	-0-	-76	-0-	17	1	2139	3	N	-0-					-0-
02	2184	N	1928	-0-	-256	-0-	1928	3			N	-0-					-0-
03	2170	N	1647	-0-	-523	-0-	1647	3			N	-0-					-0-
04	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
05	2108	N	1656	-0-	-452	-0-	1656	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

12	2221	N	2221	-0-	-0-	-0-	5	1	2216	3	N	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	3	1	1923	3	N	-0-					-0-
02	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
03	2201	N	2128	-0-	-73	-0-	2128	3			N	-0-					-0-
04	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
05	2201	N	1936	-0-	-265	-0-	1936	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

12	1000	N	1000	-0-	-0-	-0-	2	1	998	3	N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	2	1	1018	3	N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1683	-0-	-425	-0-	4	1	1679	3	N	-0-			-0-
01	1953	N	1780	-0-	-173	-0-	3	1	1777	3	N	-0-			-0-
02	1764	N	1464	-0-	-300	-0-	1464	3			N	-0-			-0-
03	1674	N	1222	-0-	-452	-0-	1222	3			N	-0-			-0-
04	1710	N	1412	-0-	-298	-0-	1412	3			N	-0-			-0-
05	1612	N	1607	-0-	-5	-0-	1607	3			N	-0-			-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

12	3571	X	3571	-0-	-0-	-0-	8	1	3563	3	N	-0-			-0-
01	4754	X	4754	-0-	-0-	-0-	8	1	4746	3	N	-0-			-0-
02	4250	X	4250	-0-	-0-	-0-	4250	3			N	-0-			-0-
03	3728	X	3728	-0-	-0-	-0-	3728	3			N	-0-			-0-
04	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-			-0-
05	3720	X	3077	-0-	-643	-0-	3077	3			N	-0-			-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

12	744	N	644	-0-	-100	-0-	1	1	643	3	N	-0-			-0-
01	930	N	564	-0-	-366	-0-	1	1	563	3	N	-0-			-0-
02	756	N	463	-0-	-293	-0-	463	3			N	-0-			-0-
03	651	N	619	-0-	-32	-0-	619	3			N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-			-0-
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-			-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

12	301	X	301	-0-	-0-	-0-	1	1	300	3	N	-0-			-0-
01	285	X	285	-0-	-0-	-0-	285	3			N	-0-			-0-
02	259	X	259	-0-	-0-	-0-	259	3			N	-0-			-0-
03	310	X	226	-0-	-84	-0-	226	3			N	-0-			-0-
04	300	X	236	-0-	-64	-0-	236	3			N	-0-			-0-
05	310	X	276	-0-	-34	-0-	276	3			N	-0-			-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

12	3348	X	2024	-0-	-1324	-0-	4	1	2020	3	N	-0-			-0-
01	2770	X	2770	-0-	-0-	-0-	4	1	2766	3	N	-0-			-0-
02	2128	X	1967	-0-	-161	-0-	1967	3			N	-0-			-0-
03	2232	X	2066	-0-	-166	-0-	2066	3			N	-0-			-0-
04	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-			-0-
*05	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-			-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

12	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	7475					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

12	1147	N	1114	-0-	-33	-0-	2	1	1112	3	N	-0-			-0-
01	1066	N	1066	-0-	-0-	-0-	2	1	1064	3	N	-0-			-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-			-0-
03	1116	N	1016	-0-	-100	-0-	1016	3			N	-0-			-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-			-0-
*05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-			-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 181352 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 9960

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2197	X	2197	-0-	-0-	-0-	5	1	2192	3	N	-0-			-0-
01	2108	X	1832	-0-	-276	-0-	3	1	1829	3	N	-0-			-0-
02	2240	X	1581	-0-	-659	-0-	1581	3			N	-0-			-0-
03	2480	X	1580	-0-	-900	-0-	1580	3			N	-0-			-0-
04	2400	X	996	-0-	-1404	-0-	996	3			N	-0-			-0-
05	2201	X	741	-0-	-1460	-0-	741	3			N	-0-			-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

12	2108	X	1651	-0-	-457	-0-	4	1	1647	3	N	-0-			-0-
01	3915	X	3915	-0-	-0-	-0-	6	1	3909	3	N	-0-			-0-
02	4143	X	4143	-0-	-0-	-0-	4143	3			N	-0-			-0-
03	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-			-0-
04	3780	X	2399	-0-	-1381	-0-	2399	3			N	-0-			-0-
05	4588	X	2475	-0-	-2113	-0-	2475	3			N	-0-			-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

12	3348	X	3083	-0-	-265	-0-	7	1	3076	3	N	-0-			-0-
01	3001	X	3001	-0-	-0-	-0-	5	1	2996	3	N	-0-			-0-
02	3345	X	3345	-0-	-0-	-0-	3345	3			N	-0-			-0-
03	3069	X	1949	-0-	-1120	-0-	1949	3			N	-0-			-0-
04	2970	X	1440	-0-	-1530	-0-	1440	3			N	-0-			-0-
05	3689	X	1588	-0-	-2101	-0-	1588	3			N	-0-			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

12	2219	N	2219	-0-	-0-	-0-	5	1	2214	3	N	-0-			-0-
01	2186	N	2186	-0-	-0-	-0-	3	1	2183	3	N	-0-			-0-
02	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-			-0-
03	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-			-0-
04	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-			-0-
*05	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-			-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

12	1889	N	1889	-0-	-0-	-0-	4	1	1885	3	N	-0-			-0-
01	1288	N	1288	-0-	-0-	-0-	2	1	1286	3	N	-0-			-0-
02	560	N	385	-0-	-175	-0-	385	3			N	-0-			-0-
03	1891	N	517	-0-	-1374	-0-	517	3			N	-0-			-0-
04	1260	N	687	-0-	-573	-0-	687	3			N	-0-			-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-			-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN WARE (RODESSA) 68763 666 ASSOCIATED ONE WELL CNTY: NAVARRO
DALLAS PRODUCTION, INC. 197690
HENDERSON, MARVIN WELL #: 1 RRCID -> 271874 COMPL. DATE 11/15/2013 TOTAL DEPTH 6700 PERF. 6421 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	6293					N	2					40
01	9324		-0-	-0-	-9324	-0-					N	-0-					40
02	14504		-0-	-0-	-14504	-0-					N	-0-					40
03	16058		-0-	-0-	-16058	-0-					N	-0-					40
04	15540		-0-	-0-	-15540	-0-					N	-0-					40
05	16058		-0-	-0-	-16058	-0-					N	-0-					40

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
MARATHON OIL COMPANY 525380
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39525	X	35660	-0-	-3865	-0-	35660	2			N	-0-					-0-
01	39525	X	34692	-0-	-4833	-0-	34692	2			N	-0-					-0-
02	DLQ G-10		34281	-0-	34281	34281	34281	2			N	-0-					-0-
03	DLQ G-10		37053	-0-	37053	71334	37053	2			N	-0-					-0-
*04	106116	X	34782	-0-	-71334	-0-	34782	2			N	-0-					-0-
*05	37651	X	37651	-0-	-0-	-0-	37651	2			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137392	X	127999	-0-	-9393	-0-	127999	2			N	-0-					-0-
01	132897	X	128332	-0-	-4565	-0-	128332	2			N	-0-					-0-
02	DLQ G-10		124054	-0-	124054	124054	124054	2			N	-0-					-0-
03	DLQ G-10		138383	-0-	138383	262437	138383	2			N	-0-					-0-
*04	392774	X	130337	-0-	-262437	-0-	130337	2			N	-0-					-0-
*05	139255	X	139255	-0-	-0-	-0-	139255	2			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRIDER GAS UNIT WELL #: 1 RRCID -> 156214 COMPL. DATE 10/09/1996 TOTAL DEPTH 10258 PERF. 9774 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					59
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59
02	0	X	-0-	-0-	-0-	-0-					N	-0-					59
03	0	X	-0-	-0-	-0-	-0-					N	-0-					59
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

12	1668	X	1668	-0-	-0-	-0-	114	1	1554	2	N	-0-					17
01	3251	X	3251	-0-	-0-	-0-	231	1	3020	2	N	-0-					17
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					17
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					17
04	3150	X	2372	-0-	-778	-0-	186	1	2186	2	N	-0-					17
05	3255	X	2378	-0-	-877	-0-	200	1	2178	2	N	-0-					17

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

12	1674	N	1460	-0-	-214	-0-	99	1	1361	2	Y	-0-					-0-
01	1736	N	1518	-0-	-218	-0-	108	1	1410	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1636	N	1636	-0-	-0-	-0-	123	1	1502	2	Y	-0-					-0-
							11	5									
04	1481	N	1481	-0-	-0-	-0-	116	1	1365	2	Y	-0-					-0-
*05	1544	N	1544	-0-	-0-	-0-	130	1	1414	2	Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	50530	X	-0-	-0-	-50530	-0-					Y	-0-					-0-
*04	48900	X	-0-	-0-	-48900	-0-					Y	-0-					-0-
05	50530	X	NO RPT	-0-	-50530	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

12	5611	X	4970	-0-	-641	-0-	339	1	4631	2	Y	-0-					-0-
01	5735	X	4468	-0-	-1267	-0-	317	1	4151	2	Y	-0-					-0-
*02	3433	X	3433	-0-	-0-	-0-	246	1	3185	2	Y	2					2
							2	9									
*03	5704	X	4404	-0-	-1300	-0-	332	1	4063	2	Y	8					10
							9	9									
*04	5520	X	4896	-0-	-624	-0-	382	1	4504	2	Y	9	9	1			10
							10	9									
*05	5123	X	5123	-0-	-0-	-0-	430	1	4693	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3242	-0-	-540	-0-	221	1	3021	2	N	-0-					58
01	3844	X	3123	-0-	-721	-0-	139	1	1816	2	N	-0-					58
							1168	5									
02	3472	X	-0-	-0-	-3472	-0-					N	-0-					58
03	3844	X	3182	-0-	-662	-0-	239	1	2923	2	N	-0-					58
							20	5									
04	3450	X	2802	-0-	-648	-0-	219	1	2583	2	N	-0-					58
05	3255	X	2841	-0-	-414	-0-	238	1	2603	2	N	-0-					58

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2265	-0-	-463	-0-	154	1	2111	2	Y	-0-					-0-
01	2852	X	2252	-0-	-600	-0-	160	1	2092	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	2933	N	2933	-0-	-0-	-0-	222	1	2710	2	Y	1					1
							1	9									
*04	2451	N	2451	-0-	-0-	-0-	192	1	2259	2	Y	-0-	1	1			-0-
*05	2337	N	2337	-0-	-0-	-0-	196	1	2141	2	Y	-0-					-0-

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		71	-0-	71	71	3	1	68	2	Y	-0-					-0-
04	T. A.		58	-0-	58	129	2	1	56	2	Y	-0-					-0-
05	T. A.		48	-0-	48	177	2	1	46	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	X	1031	-0-	-0-	-0-	70	1	961	2	N	-0-					68
01	1456	X	1456	-0-	-0-	-0-	103	1	1353	2	N	-0-					68
02	616	X	-0-	-0-	-616	-0-					N	-0-					68
03	1023	X	224	-0-	-799	-0-	224	5			N	-0-					68
04	1410	X	839	-0-	-571	-0-	66	1	773	2	N	-0-					68
05	1457	X	929	-0-	-528	-0-	78	1	851	2	N	-0-					68

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3342	X	3342	-0-	-0-	-0-	427	1	2914	2	Y	1					220
							1	9									
*07	3095	X	3095	-0-	-0-	-0-	365	1	2730	2	Y	-0-					220
*08	2325	X	1765	-0-	-560	-0-	192	1	1573	2	Y	-0-	192	1			28
*09	3487	X	3487	-0-	-0-	-0-	408	1	3079	2	Y	-0-					28
*10	4573	X	4573	-0-	-0-	-0-	287	1	4286	2	Y	-0-					28
*11	4277	X	4277	-0-	-0-	-0-	256	1	4021	2	Y	-0-					28
*12	3861	X	3861	-0-	-0-	-0-	263	1	3598	2	Y	-0-					28
*01	3703	X	3703	-0-	-0-	-0-	263	1	3440	2	Y	-0-					28
*02	3300	X	3300	-0-	-0-	-0-	236	1	3064	2	Y	-0-					28
*03	4588	X	3628	-0-	-960	-0-	274	1	3347	2	Y	6					34
							7	9									
*04	4290	X	3368	-0-	-922	-0-	263	1	3099	2	Y	5	31	1			8
							6	9									
05	3875	X	3559	-0-	-316	-0-	299	1	3260	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	6	1	142	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3145	X	3145	-0-	-0-	-0-	214	1	2931	2	N	-0-					141
01	3074	X	3074	-0-	-0-	-0-	218	1	2856	2	N	-0-					141
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					141
03	3751	X	3162	-0-	-589	-0-	237	1	2905	2	N	-0-					141
							20	5									
04	3630	X	2829	-0-	-801	-0-	221	1	2608	2	N	-0-					141
05	3131	X	3113	-0-	-18	-0-	262	1	2851	2	N	-0-					141

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1028	-0-	-26	-0-	43	1	985	2	Y	-0-					-0-
01	1023	N	939	-0-	-84	-0-	38	1	901	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1023	N	903	-0-	-120	-0-	35	1	868	2	Y	-0-					-0-
04	900	N	829	-0-	-71	-0-	33	1	796	2	Y	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	36	1	854	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	55	1	1287	2	Y	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	59	1	1370	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1333	N	1014	-0-	-319	-0-	39	1	975	2	Y	-0-					-0-
04	1380	N	1027	-0-	-353	-0-	40	1	987	2	Y	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	53	1	1275	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					66
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					66
02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					66
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					66
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					66
05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					66

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					75
01	293	N	293	-0-	-0-	-0-	292	2	1	9	Y	1					76
02	1092	N	609	-0-	-483	-0-	607	2	2	9	Y	2					78
03	994	N	994	-0-	-0-	-0-	993	2	1	9	Y	1					79
04	671	N	671	-0-	-0-	-0-	670	2	1	9	Y	1					80
05	682	N	408	-0-	-274	-0-	397	2	11	9	Y	10	65	1			25

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2372	-0-	-356	-0-	2372	2			Y	-0-					109
01	3161	X	3161	-0-	-0-	-0-	3148	2	13	9	Y	12					121
02	2492	X	1987	-0-	-505	-0-	1981	2	6	9	Y	5					126
03	2759	X	1288	-0-	-1471	-0-	1286	2	2	9	Y	2					128
04	2670	X	907	-0-	-1763	-0-	906	2	1	9	Y	1					129
05	2759	X	2304	-0-	-455	-0-	2241	2	63	9	Y	57	104	1			82

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
TUCKER UNIT WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

12	496	X	81	-0-	-415	-0-	20	1	61	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	61	-0-	-32	-0-	6	1	55	2	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	16	1	36	2	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	20	1	44	2	N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

12	1275	X	1275	-0-	-0-	-0-	87	1	1188	2	N	-0-					30
01	2081	X	2081	-0-	-0-	-0-	148	1	1933	2	N	-0-					30
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					30
03	1271	X	227	-0-	-1044	-0-	17	1	209	2	N	-0-					30
							1	5									
04	2010	X	813	-0-	-1197	-0-	64	1	749	2	N	-0-					30
05	2077	X	904	-0-	-1173	-0-	76	1	828	2	N	-0-					30

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 08/20/1998 TOTAL DEPTH 9500 PERF. 9362 - 9465

12	2586	N	2586	-0-	-0-	-0-	176	1	2410	2	Y	-0-					-0-
01	2860	N	2860	-0-	-0-	-0-	203	1	2657	2	Y	-0-					-0-
*02	2731	N	2731	-0-	-0-	-0-	195	1	2534	2	Y	2					2
							2	9									
*03	2634	N	2634	-0-	-0-	-0-	199	1	2429	2	Y	5					7
							6	9									
*04	1909	N	1909	-0-	-0-	-0-	149	1	1758	2	Y	2	7	1			2
							2	9									
*05	884	N	884	-0-	-0-	-0-	74	1	810	2	Y	-0-					-0-

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 07/07/1999 TOTAL DEPTH 10962 PERF. 9224 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	2400	-0-	-3397	-0-	163	1	2237	2	N	-0-					65
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					65
02	4424	X	-0-	-0-	-4424	-0-					N	-0-					65
03	4898	X	1695	-0-	-3203	-0-	127	1	1557	2	N	-0-					65
							11	5									
04	4740	X	2147	-0-	-2593	-0-	168	1	1979	2	N	-0-					65
05	2387	X	1942	-0-	-445	-0-	163	1	1779	2	N	-0-					65

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1536	X	1536	-0-	-0-	-0-	105	1	1431	2	N	-0-					27
01	1860	X	1777	-0-	-83	-0-	126	1	1651	2	N	-0-					27
02	1680	X	-0-	-0-	-1680	-0-					N	-0-					27
03	1860	X	349	-0-	-1511	-0-	26	1	321	2	N	-0-					27
							2	5									
04	1710	X	1017	-0-	-693	-0-	80	1	937	2	N	-0-					27
05	1767	X	792	-0-	-975	-0-	67	1	725	2	N	-0-					27

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8139	X	8139	-0-	-0-	-0-	555	1	7584	2	N	-0-					-0-
01	8410	X	8410	-0-	-0-	-0-	597	1	7813	2	N	-0-					-0-
02	6860	X	-0-	-0-	-6860	-0-					N	-0-					-0-
03	7610	X	7610	-0-	-0-	-0-	571	1	6990	2	N	-0-					-0-
							49	5									
04	7350	X	7044	-0-	-306	-0-	551	1	6493	2	N	-0-					-0-
05	7595	X	7266	-0-	-329	-0-	610	1	6656	2	N	-0-					-0-

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60388	X	51326	-0-	-9062	-0-	3498	1	47828	2	N	-0-					-0-
01	60388	X	49798	-0-	-10590	-0-	3536	1	46262	2	N	-0-					-0-
*02	54544	X	45200	-0-	-9344	-0-	3236	1	41924	2	N	36					36
							40	9									
*03	60388	X	48459	-0-	-11929	-0-	3653	1	44673	2	N	121					157
							133	9									
*04	58440	X	45240	-0-	-13200	-0-	3533	1	41607	2	N	91	146	1			102
							100	9									
05	60388	X	40935	-0-	-19453	-0-	3439	1	37496	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
MARATHON OIL COMPANY 525380
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3712	X	3712	-0-	-0-	-0-	262	1	3450	2	N	-0-					46
01	3976	X	3976	-0-	-0-	-0-	237	1	3739	2	N	-0-					46
02	3303	X	3303	-0-	-0-	-0-	194	1	3091	2	N	16	16	8			46
							18	9									
03	4123	X	2936	-0-	-1187	-0-	190	1	2746	2	N	-0-					46
*04	3840	X	2285	-0-	-1555	-0-	137	1	2148	2	N	-0-					46
05	3968	X	2060	-0-	-1908	-0-	119	1	1923	2	N	16	16	8			46
							18	9									

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

12	0	N	-0-	-0-	-0-	-0-						N	-0-					57
01	0	N	-0-	-0-	-0-	-0-						N	-0-					57
02	0	N	-0-	-0-	-0-	-0-						N	-0-					57
03	0	N	-0-	-0-	-0-	-0-						N	-0-					57
04	0	N	-0-	-0-	-0-	-0-						N	-0-					57
05	0	N	-0-	-0-	-0-	-0-						N	-0-					57

SAMSON LONE STAR, LLC 744737
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-						N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1368	X	1368	-0-	-0-	-0-	1364	2	4	9	N	4			127
01	1023	X	956	-0-	-67	-0-	956	2			N	-0-			127
02	1061	N	1061	-0-	-0-	-0-	1055	2	6	9	N	5			132
03	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-			132
04	1504	N	1504	-0-	-0-	-0-	1503	2	1	9	N	1			133
*05	1583	N	1583	-0-	-0-	-0-	1572	2	11	9	N	10			143

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	160	X	160	-0-	-0-	-0-	160	2			N	-0-			10
01	175	X	175	-0-	-0-	-0-	175	2			N	-0-			10
02	140	N	91	-0-	-49	-0-	91	2			N	-0-			10
03	155	N	115	-0-	-40	-0-	115	2			N	-0-			10
04	150	N	102	-0-	-48	-0-	102	2			N	-0-			10
*05	145	N	145	-0-	-0-	-0-	145	2			N	-0-			10

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	X	278	-0-	-1	-0-	278	2			N	-0-			132
01	342	X	342	-0-	-0-	-0-	342	2			N	-0-			132
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-			132
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-			132
04	300	N	266	-0-	-34	-0-	266	2			N	-0-			132
*05	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1			133

HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			20

MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			1

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

12	806 N	677	-0-	-129	-0-	677	2			N	-0-					-0-
01	682 N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	644 N	308	-0-	-336	-0-	308	2			N	-0-					-0-
03	682 N	287	-0-	-395	-0-	287	2			N	-0-					-0-
04	600 N	300	-0-	-300	-0-	300	2			N	-0-					-0-
*05	422 N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

C6 OPERATING, L.L.C. 121212
LOWRY GAS UNIT WELL #: 1 RRCID -> 226517 COMPL. DATE 08/29/2006 TOTAL DEPTH 11522 PERF. 9406 - 9982

12	217 N	94	-0-	-123	-0-	94	2			N	-0-					-0-
01	104 N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	84 N	49	-0-	-35	-0-	49	2			N	-0-					-0-
03	78 N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*04	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

12	636 N	636	-0-	-0-	-0-	26	1	610	2	N	-0-					-0-
01	205 N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
02	196 N	-0-	-0-	-196	-0-					N	-0-					-0-
03	651 N	181	-0-	-470	-0-	7	1	174	2	N	-0-					-0-
04	210 N	191	-0-	-19	-0-	8	1	183	2	N	-0-					-0-
*05	186 N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3100	N	4178	-0-	1078	1078	163	1	4015	2	N	-0-			-0-
04	3000	N	2610	-0-	-390	688	103	1	2507	2	N	-0-			-0-
*05	2922	N	2234	-0-	-688	-0-	89	1	2145	2	N	-0-			-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4061	X	3792	-0-	-269	-0-	155	1	3637	2	N	-0-			-0-
01	4061	X	3765	-0-	-296	-0-	155	1	3610	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3782	X	3410	-0-	-372	-0-	133	1	3277	2	N	-0-			-0-
04	3660	X	3567	-0-	-93	-0-	141	1	3426	2	N	-0-			-0-
05	3782	X	3718	-0-	-64	-0-	148	1	3570	2	N	-0-			-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	526	-0-	-1	-0-	22	1	504	2	N	-0-			-0-
01	527	N	505	-0-	-22	-0-	21	1	484	2	N	-0-			-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-			-0-
03	527	N	477	-0-	-50	-0-	19	1	458	2	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	19	1	468	2	N	-0-			-0-
*05	482	N	482	-0-	-0-	-0-	19	1	463	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	-0-	62	1	1444	2	N	-0-			-0-
01	1454	N	1454	-0-	-0-	-0-	59	1	1395	2	N	-0-			-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-			-0-
03	1342	N	1342	-0-	-0-	-0-	52	1	1290	2	N	-0-			-0-
04	1511	N	1511	-0-	-0-	-0-	60	1	1451	2	N	-0-			-0-
*05	1470	N	1470	-0-	-0-	-0-	59	1	1411	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	672	-0-	-10	-0-	27	1	645	2	N	-0-			-0-
01	682	N	666	-0-	-16	-0-	28	1	638	2	N	-0-			-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-			-0-
03	682	N	657	-0-	-25	-0-	26	1	631	2	N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	26	1	611	2	N	-0-			-0-
*05	649	N	649	-0-	-0-	-0-	26	1	623	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	N	2365	-0-	-53	-0-	97	1	2268	2	N	-0-			-0-
01	2356	N	2198	-0-	-158	-0-	91	1	2107	2	N	-0-			-0-
02	2240	N	-0-	-0-	-2240	-0-					N	-0-			-0-
03	2356	N	2145	-0-	-211	-0-	83	1	2062	2	N	-0-			-0-
04	2261	N	2261	-0-	-0-	-0-	90	1	2171	2	N	-0-			-0-
*05	2450	N	2450	-0-	-0-	-0-	98	1	2352	2	N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	938	-0-	-23	-0-	39	1	899	2	Y	-0-			-0-
01	930	N	901	-0-	-29	-0-	37	1	864	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	930	N	928	-0-	-2	-0-	37	1	891	2	Y	-0-			-0-
04	904	N	904	-0-	-0-	-0-	35	1	869	2	Y	-0-			-0-
*05	923	N	923	-0-	-0-	-0-	37	1	886	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1406	N	1406	-0-	-0-	-0-	58	1	1348	2	Y	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	61	1	1411	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1395	N	929	-0-	-466	-0-	37	1	892	2	Y	-0-					-0-
04	1533	N	1533	-0-	-0-	-0-	60	1	1473	2	Y	-0-					-0-
*05	1277	N	1277	-0-	-0-	-0-	50	1	1227	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3840	-0-	-190	-0-	157	1	3683	2	N	-0-					-0-
01	4030	X	3764	-0-	-266	-0-	155	1	3609	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3906	X	3785	-0-	-121	-0-	148	1	3637	2	N	-0-					-0-
04	3750	X	3580	-0-	-170	-0-	141	1	3439	2	N	-0-					-0-
*05	3929	X	3929	-0-	-0-	-0-	156	1	3773	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2287	-0-	-38	-0-	94	1	2193	2	N	-0-					-0-
01	2214	N	2214	-0-	-0-	-0-	91	1	2123	2	N	-0-					-0-
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					-0-
03	2294	N	2209	-0-	-85	-0-	86	1	2123	2	N	-0-					-0-
04	2130	N	2116	-0-	-14	-0-	84	1	2032	2	N	-0-					-0-
*05	2110	N	2110	-0-	-0-	-0-	83	1	2027	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1436	-0-	-145	-0-	58	1	1378	2	Y	-0-					-0-
01	1519	N	1395	-0-	-124	-0-	57	1	1338	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1612	X	1461	-0-	-151	-0-	57	1	1404	2	Y	-0-					-0-
04	1560	X	1294	-0-	-266	-0-	51	1	1243	2	Y	-0-					-0-
*05	1457	X	1457	-0-	-0-	-0-	58	1	1399	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3269	X	3269	-0-	-0-	-0-	135	1	3134	2	N	-0-					-0-
01	3255	X	2917	-0-	-338	-0-	120	1	2797	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3255	X	3041	-0-	-214	-0-	119	1	2922	2	N	-0-					-0-
04	3150	X	2626	-0-	-524	-0-	104	1	2522	2	N	-0-					-0-
05	3255	X	2747	-0-	-508	-0-	109	1	2638	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3243	-0-	-415	-0-	132	1	3111	2	N	-0-					-0-
01	3658	X	3346	-0-	-312	-0-	138	1	3208	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3534	X	3255	-0-	-279	-0-	128	1	3127	2	N	-0-					-0-
04	3240	X	2876	-0-	-364	-0-	114	1	2762	2	N	-0-					-0-
*05	3609	X	3609	-0-	-0-	-0-	143	1	3466	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-
01	434	N	431	-0-	-3	-0-	18	1	413	2	N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	422	-0-	-12	-0-	17	1	405	2	N	-0-					-0-
04	420	N	386	-0-	-34	-0-	15	1	371	2	N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	17	1	396	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1456	-0-	-435	-0-	59	1	1397	2	Y	-0-					-0-
01	1891	N	1629	-0-	-262	-0-	66	1	1563	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1825	N	1825	-0-	-0-	-0-	72	1	1753	2	Y	-0-					-0-
04	2210	N	2210	-0-	-0-	-0-	87	1	2123	2	Y	-0-					-0-
*05	2036	N	2036	-0-	-0-	-0-	81	1	1955	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2036	-0-	-1064	4833	82	1	1904	2	Y	45	43	1			28
							50	9									
01	3100	N	1459	-0-	-1641	3192	59	1	1372	2	Y	25	39	1			14
							28	9									
02	2800	N	-0-	-0-	-2800	392					Y	30	16	1			28
03	2957	N	2565	-0-	-392	-0-	98	1	2419	2	Y	44	48	1			24
							48	9									
04	2484	N	2484	-0-	-0-	-0-	95	1	2334	2	Y	50	38	1			36
							55	9									
*05	2246	N	2246	-0-	-0-	-0-	87	1	2116	2	Y	39	44	1			31
							43	9									

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	3	1	86	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	3	1	81	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	3	1	82	2	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1082	-0-	-3	-0-	44	1	1038	2	N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	44	1	1002	2	N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
03	1085	N	1032	-0-	-53	-0-	40	1	992	2	N	-0-					-0-
04	1020	N	994	-0-	-26	-0-	39	1	955	2	N	-0-					-0-
*05	1018	N	1018	-0-	-0-	-0-	40	1	978	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

12	3100	N	2093	-0-	-1007	3712	85	1	2001	2	Y	6	4	1			4
							7	9									
01	3100	N	2105	-0-	-995	2717	86	1	2011	2	Y	7	7	1			4
							8	9									
02	2717	N	-0-	-0-	-2717	-0-					Y	3	4	1			3
03	2125	N	2125	-0-	-0-	-0-	83	1	2035	2	Y	6	6	1			3
							7	9									
04	2040	N	2040	-0-	-0-	-0-	81	1	1955	2	Y	4	4	1			3
							4	9									
*05	1966	N	1966	-0-	-0-	-0-	78	1	1884	2	Y	4	4	1			3
							4	9									

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

12	2157	N	2157	-0-	-0-	-0-	89	1	2068	2	Y	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	84	1	1954	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2170	N	1603	-0-	-567	-0-	63	1	1540	2	Y	-0-					-0-
04	2246	N	2246	-0-	-0-	-0-	89	1	2157	2	Y	-0-					-0-
*05	2114	N	2114	-0-	-0-	-0-	84	1	2030	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 1 RRCID -> 092884 COMPL. DATE N/A TOTAL DEPTH 11175 PERF.10098 - 11037

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 092885 COMPL. DATE 01/02/1981 TOTAL DEPTH 11118 PERF. 9183 - 9864

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	74	1	803	2	N	-0-					154
01	916	N	916	-0-	-0-	-0-	61	1	853	2	N	2					156
							2	9									
02	814	N	814	-0-	-0-	-0-	63	1	737	2	N	13					169
							14	9									
03	1058	N	1058	-0-	-0-	-0-	73	1	983	2	N	2					171
							2	9									
04	900	N	794	-0-	-106	-0-	55	1	730	2	N	8					179
							9	9									
05	899	N	831	-0-	-68	-0-	58	1	770	2	N	3					182
							3	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

12	2387	N	2175	-0-	-212	-0-	89	1	2086	2	N	-0-					-0-
01	2232	N	2080	-0-	-152	-0-	85	1	1995	2	N	-0-					-0-
02	2044	N	-0-	-0-	-2044	-0-					N	-0-					-0-
03	2170	N	2027	-0-	-143	-0-	80	1	1947	2	N	-0-					-0-
04	2010	N	1896	-0-	-114	-0-	75	1	1821	2	N	-0-					-0-
*05	1363	N	1363	-0-	-0-	-0-	53	1	1310	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

12	1453	X	1453	-0-	-0-	-0-	59	1	1394	2	N	-0-					-0-
01	1690	X	1690	-0-	-0-	-0-	69	1	1621	2	N	-0-					-0-
02	952	X	-0-	-0-	-952	-0-					N	-0-					-0-
03	4879	X	4879	-0-	-0-	-0-	191	1	4688	2	N	-0-					-0-
04	4255	X	4255	-0-	-0-	-0-	168	1	4087	2	N	-0-					-0-
*05	3904	X	3904	-0-	-0-	-0-	156	1	3748	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

12	2678	X	2678	-0-	-0-	-0-	109	1	2569	2	N	-0-					-0-
01	2618	X	2618	-0-	-0-	-0-	108	1	2510	2	N	-0-					-0-
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
03	2129	X	2129	-0-	-0-	-0-	83	1	2046	2	N	-0-					-0-
04	1440	X	746	-0-	-694	-0-	29	1	717	2	N	-0-					-0-
05	1488	X	310	-0-	-1178	-0-	12	1	298	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

12	1736	N	1590	-0-	-146	-0-	65	1	1525	2	Y	-0-					-0-
01	1643	N	1558	-0-	-85	-0-	64	1	1494	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1581	N	1518	-0-	-63	-0-	59	1	1459	2	Y	-0-					-0-
04	1500	N	1481	-0-	-19	-0-	58	1	1423	2	Y	-0-					-0-
*05	1523	N	1523	-0-	-0-	-0-	61	1	1462	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1719	N	932	-0-	-787	-0-	38	1	888	2	Y	5	4	1			3
							6	9									
01	930	N	909	-0-	-21	-0-	37	1	866	2	Y	5	5	1			3
							6	9									
02	840	N	-0-	-0-	-840	-0-					Y	7	3	1			7
03	930	N	906	-0-	-24	-0-	35	1	865	2	Y	5	9	1			3
							6	9									
04	870	N	859	-0-	-11	-0-	34	1	822	2	Y	3	4	1			2
							3	9									
*05	903	N	903	-0-	-0-	-0-	36	1	861	2	Y	5	3	1			4
							6	9									

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1686	-0-	-515	-0-	69	1	1617	2	N	-0-					-0-
01	2139	N	1771	-0-	-368	-0-	73	1	1698	2	N	-0-					-0-
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	85	1	2108	2	N	-0-					-0-
04	2127	N	2127	-0-	-0-	-0-	84	1	2043	2	N	-0-					-0-
*05	2096	N	2096	-0-	-0-	-0-	83	1	2013	2	N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 11550 PERF.11141 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	599	-0-	-21	-0-	24	1	575	2	Y	-0-					-0-
01	651	N	594	-0-	-57	-0-	25	1	569	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	609	N	609	-0-	-0-	-0-	24	1	585	2	Y	-0-					-0-
04	592	N	592	-0-	-0-	-0-	24	1	568	2	Y	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	24	1	580	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2300	X	2300	-0-	-0-	-0-	92	1	2154	2	Y	49	41	1			31
							54	9									
01	2170	X	2162	-0-	-8	-0-	87	1	2021	2	Y	49	53	1			27
							54	9									
02	1960	X	-0-	-0-	-1960	-0-					Y	50	31	1			46
03	2294	X	2231	-0-	-63	-0-	85	1	2079	2	Y	61	74	1			33
							67	9									
04	2238	X	2238	-0-	-0-	-0-	86	1	2107	2	Y	41	44	1			30
							45	9									
*05	2476	X	2476	-0-	-0-	-0-	97	1	2343	2	Y	33	37	1			26
							36	9									

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4954	-0-	-6	-0-	203	1	4751	2	Y	-0-					-0-
01	4929	X	4292	-0-	-637	-0-	176	1	4116	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4960	X	4201	-0-	-759	-0-	164	1	4037	2	Y	-0-					-0-
04	4800	X	3854	-0-	-946	-0-	152	1	3702	2	Y	-0-					-0-
05	4960	X	2749	-0-	-2211	-0-	109	1	2640	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	188	-0-	-277	-0-	8	1	180	2	Y	-0-			-0-
01	453	N	453	-0-	-0-	-0-	19	1	434	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-			-0-
04	450	N	210	-0-	-240	-0-	9	1	201	2	Y	-0-			-0-
*05	297	N	297	-0-	-0-	-0-	11	1	286	2	Y	-0-			-0-

MUSE-DUKE WELL #: 2 RRCID -> 105149 COMPL. DATE 03/05/1983 TOTAL DEPTH 11750 PERF.11491 - 11548

12	1240	N	1008	-0-	-232	-0-	41	1	967	2	N	-0-			-0-
01	1364	N	975	-0-	-389	-0-	40	1	935	2	N	-0-			-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-			-0-
03	1023	N	1004	-0-	-19	-0-	39	1	965	2	N	-0-			-0-
04	934	N	934	-0-	-0-	-0-	37	1	897	2	N	-0-			-0-
*05	406	N	406	-0-	-0-	-0-	17	1	389	2	N	-0-			-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

12	1643	N	978	-0-	-665	-0-	39	1	939	2	N	-0-			-0-
01	1612	N	324	-0-	-1288	-0-	13	1	311	2	N	-0-			-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-			-0-
03	992	N	349	-0-	-643	-0-	13	1	336	2	N	-0-			-0-
04	300	N	284	-0-	-16	-0-	11	1	273	2	N	-0-			-0-
*05	287	N	287	-0-	-0-	-0-	11	1	276	2	N	-0-			-0-

CLANCY, JOE A. WELL #: 1 RRCID -> 106881 COMPL. DATE 11/21/2003 TOTAL DEPTH 11070 PERF. 9145 - 9800

12	1983	N	1983	-0-	-0-	-0-	82	1	1901	2	Y	-0-			-0-
01	1961	N	1961	-0-	-0-	-0-	81	1	1880	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1984	N	1932	-0-	-52	-0-	75	1	1857	2	Y	-0-			-0-
04	1890	N	1677	-0-	-213	-0-	66	1	1611	2	Y	-0-			-0-
*05	1845	N	1845	-0-	-0-	-0-	73	1	1772	2	Y	-0-			-0-

DUKE, FLOYD WELL #: 2 RRCID -> 106970 COMPL. DATE 07/26/1983 TOTAL DEPTH 11450 PERF.11154 - 11308

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

12	558	N	321	-0-	-237	-0-	13	1	308	2	N	-0-			-0-
01	434	N	271	-0-	-163	-0-	11	1	260	2	N	-0-			-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-			-0-
03	310	N	10	-0-	-300	-0-	10	2			N	-0-			-0-
04	270	N	15	-0-	-255	-0-	15	2			N	-0-			-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

12	418	N	418	-0-	-0-	-0-	17	1	401	2	Y	-0-			-0-
01	403	N	393	-0-	-10	-0-	16	1	377	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	530	N	530	-0-	-0-	-0-	20	1	510	2	Y	-0-			-0-
04	426	N	426	-0-	-0-	-0-	17	1	409	2	Y	-0-			-0-
*05	410	N	410	-0-	-0-	-0-	17	1	393	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3742	-0-	-102	-0-	154	1	3586	2	Y	2	1	1			1
							2	9									
01	3596	X	3515	-0-	-81	-0-	145	1	3370	2	Y	-0-	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3322	X	3322	-0-	-0-	-0-	130	1	3192	2	Y	-0-					-0-
04	3056	X	3056	-0-	-0-	-0-	121	1	2935	2	Y	-0-					-0-
*05	3140	X	3140	-0-	-0-	-0-	125	1	3015	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2240	N	2240	-0-	-0-	-0-	92	1	2148	2	N	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	82	1	1902	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	2232	N	1820	-0-	-412	-0-	72	1	1748	2	N	-0-					-0-
04	1920	N	1646	-0-	-274	-0-	65	1	1581	2	N	-0-					-0-
*05	1382	N	1382	-0-	-0-	-0-	56	1	1326	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	20	1	485	2	N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	42	1	976	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	496	N	399	-0-	-97	-0-	15	1	384	2	N	-0-					-0-
04	990	N	303	-0-	-687	-0-	12	1	291	2	N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSE-TUCKER WELL #: 2 RRCID -> 114074 COMPL. DATE 11/09/1984 TOTAL DEPTH 11866 PERF.11496 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2920	N	2920	-0-	-0-	-0-	119	1	2801	2	N	-0-			-0-
01	3495	X	3495	-0-	-0-	-0-	143	1	3352	2	N	-0-			-0-
02	1260	X	-0-	-0-	-1260	-0-					N	-0-			-0-
03	1395	X	-0-	-0-	-1395	-0-					N	-0-			-0-
04	1350	X	-0-	-0-	-1350	-0-					N	-0-			-0-
05	1395	X	-0-	-0-	-1395	-0-					N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	26	1	619	2	Y	-0-			-0-
01	658	N	658	-0-	-0-	-0-	28	1	630	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	738	N	738	-0-	-0-	-0-	29	1	709	2	Y	-0-			-0-
04	675	N	675	-0-	-0-	-0-	27	1	648	2	Y	-0-			-0-
*05	685	N	685	-0-	-0-	-0-	28	1	657	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2238	N	2238	-0-	-0-	-0-	92	1	2146	2	Y	-0-			-0-
01	2232	N	1909	-0-	-323	-0-	78	1	1831	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2254	N	2254	-0-	-0-	-0-	89	1	2165	2	Y	-0-			-0-
04	2012	N	2012	-0-	-0-	-0-	80	1	1932	2	Y	-0-			-0-
*05	2020	N	2020	-0-	-0-	-0-	80	1	1940	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3275	X	3275	-0-	-0-	-0-	135	1	3140	2	N	-0-			-0-
01	3282	X	3282	-0-	-0-	-0-	135	1	3147	2	N	-0-			-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-			-0-
03	2310	X	2310	-0-	-0-	-0-	91	1	2219	2	N	-0-			-0-
04	3173	X	3173	-0-	-0-	-0-	125	1	3048	2	N	-0-			-0-
*05	3170	X	3170	-0-	-0-	-0-	126	1	3044	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	N	2178	-0-	-85	-0-	89	1	2089	2	N	-0-			-0-
01	2470	N	2470	-0-	-0-	-0-	101	1	2369	2	N	-0-			-0-
02	1680	N	-0-	-0-	-1680	-0-					N	-0-			-0-
03	2323	N	2323	-0-	-0-	-0-	91	1	2232	2	N	-0-			-0-
04	2400	N	2189	-0-	-211	-0-	86	1	2103	2	N	-0-			-0-
*05	2139	N	2139	-0-	-0-	-0-	85	1	2054	2	N	-0-			-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2538	X	2538	-0-	-0-	-0-	104	1	2434	2	N	-0-			-0-
01	899	X	671	-0-	-228	-0-	28	1	643	2	N	-0-			-0-
02	812	N	-0-	-0-	-812	-0-					N	-0-			-0-
03	1766	N	1766	-0-	-0-	-0-	68	1	1698	2	N	-0-			-0-
04	2779	N	2779	-0-	-0-	-0-	110	1	2669	2	N	-0-			-0-
*05	3100	N	3582	-0-	482	482	142	1	3440	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3007	X	2712	-0-	-295	-0-	111	1	2601	2	N	-0-			-0-
01	3007	X	1907	-0-	-1100	-0-	78	1	1829	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3100	N	3448	-0-	348	348	135	1	3313	2	N	-0-			-0-
04	3000	N	3831	-0-	831	1179	152	1	3679	2	N	-0-			-0-
*05	3100	N	3519	-0-	419	1598	140	1	3379	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1469	N	1469	-0-	-0-	-0-	60	1	1409	2	N	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	61	1	1411	2	N	-0-					-0-
02	1316	N	-0-	-0-	-1316	-0-					N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	57	1	1393	2	N	-0-					-0-
04	1410	N	1405	-0-	-5	-0-	55	1	1350	2	N	-0-					-0-
*05	1436	N	1436	-0-	-0-	-0-	57	1	1379	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	47	1	1102	2	N	-0-					-0-
01	1147	N	1123	-0-	-24	-0-	46	1	1077	2	N	-0-					-0-
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					-0-
03	1147	N	1126	-0-	-21	-0-	44	1	1082	2	N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	43	1	1045	2	N	-0-					-0-
*05	1117	N	1117	-0-	-0-	-0-	44	1	1073	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1941	-0-	-1159	2689	79	1	1855	2	Y	6	11	1			4
							7	9									
01	3100	N	1965	-0-	-1135	1554	80	1	1853	2	Y	29	17	1			16
							32	9									
02	1568	N	-0-	-0-	-1568	-0-					Y	28	18	1			26
03	1736	N	1561	-0-	-175	-0-	59	1	1461	2	Y	37	43	1			20
							41	9									
04	1680	N	1518	-0-	-162	-0-	58	1	1427	2	Y	30	28	1			22
							33	9									
*05	1464	N	1464	-0-	-0-	-0-	57	1	1374	2	Y	30	28	1			24
							33	9									

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2439	N	2439	-0-	-0-	-0-	100	1	2339	2	Y	-0-					-0-
01	2440	N	2440	-0-	-0-	-0-	101	1	2339	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2449	N	2361	-0-	-88	-0-	92	1	2269	2	Y	-0-					-0-
04	2370	N	2252	-0-	-118	-0-	90	1	2162	2	Y	-0-					-0-
*05	2281	N	2281	-0-	-0-	-0-	90	1	2191	2	Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	717	-0-	-399	-0-	29	1	688	2	N	-0-					-0-
01	2697	N	2277	-0-	-420	-0-	94	1	2183	2	N	-0-					-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	80	1	1975	2	N	-0-					-0-
04	2190	N	1019	-0-	-1171	-0-	40	1	979	2	N	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	37	1	902	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

12	2139	N	1994	-0-	-145	-0-	82	1	1912	2	Y	-0-			-0-
01	2201	N	1992	-0-	-209	-0-	82	1	1910	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2232	X	2107	-0-	-125	-0-	83	1	2024	2	Y	-0-			-0-
04	1950	X	1853	-0-	-97	-0-	73	1	1780	2	Y	-0-			-0-
05	1984	X	1784	-0-	-200	-0-	70	1	1714	2	Y	-0-			-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

12	589	N	334	-0-	-255	-0-	13	1	321	2	N	-0-			-0-
01	341	N	328	-0-	-13	-0-	13	1	315	2	N	-0-			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-			-0-
03	341	N	314	-0-	-27	-0-	12	1	302	2	N	-0-			-0-
04	330	N	299	-0-	-31	-0-	11	1	288	2	N	-0-			-0-
*05	301	N	301	-0-	-0-	-0-	11	1	290	2	N	-0-			-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

12	4216	X	3817	-0-	-399	-0-	157	1	3660	2	N	-0-			-0-
01	4154	X	3525	-0-	-629	-0-	145	1	3380	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3676	X	3676	-0-	-0-	-0-	144	1	3532	2	N	-0-			-0-
04	3569	X	3569	-0-	-0-	-0-	141	1	3428	2	N	-0-			-0-
*05	3719	X	3719	-0-	-0-	-0-	148	1	3571	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

12	2047	N	2047	-0-	-0-	-0-	84	1	1963	2	N	-0-			-0-
01	2046	N	2046	-0-	-0-	-0-	84	1	1962	2	N	-0-			-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-			-0-
03	2340	N	2340	-0-	-0-	-0-	92	1	2248	2	N	-0-			-0-
04	2102	N	2102	-0-	-0-	-0-	83	1	2019	2	N	-0-			-0-
*05	1694	N	1694	-0-	-0-	-0-	67	1	1627	2	N	-0-			-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

12	248	N	233	-0-	-15	-0-	10	1	223	2	Y	-0-			-0-
01	248	N	225	-0-	-23	-0-	9	1	216	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1645	N	1645	-0-	-0-	-0-	65	1	1580	2	Y	-0-			-0-
04	1266	N	1266	-0-	-0-	-0-	49	1	1217	2	Y	-0-			-0-
*05	1114	N	1114	-0-	-0-	-0-	44	1	1070	2	Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

12	2108	N	2013	-0-	-95	-0-	82	1	1931	2	Y	-0-			-0-
01	2108	N	2011	-0-	-97	-0-	82	1	1929	2	Y	-0-			-0-
02	1876	N	-0-	-0-	-1876	-0-					Y	-0-			-0-
03	2153	N	2153	-0-	-0-	-0-	84	1	2069	2	Y	-0-			-0-
04	2037	N	2037	-0-	-0-	-0-	81	1	1956	2	Y	-0-			-0-
*05	1998	N	1998	-0-	-0-	-0-	79	1	1919	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2328	-0-	-59	-0-	213	1	2115	2	Y	-0-					-0-
01	2325	N	2187	-0-	-138	-0-	202	1	1985	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2325	N	2283	-0-	-42	-0-	208	1	2075	2	Y	-0-					-0-
04	2205	N	2205	-0-	-0-	-0-	200	1	2005	2	Y	-0-					-0-
*05	2238	N	2238	-0-	-0-	-0-	193	1	2045	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2945	-0-	-217	-0-	121	1	2824	2	Y	-0-					-0-
01	3193	X	2987	-0-	-206	-0-	122	1	2865	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3193	X	2659	-0-	-534	-0-	103	1	2556	2	Y	-0-					-0-
04	2970	X	2733	-0-	-237	-0-	109	1	2624	2	Y	-0-					-0-
*05	3127	X	3127	-0-	-0-	-0-	125	1	3002	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2049	-0-	-183	-0-	84	1	1965	2	Y	-0-					-0-
01	2099	N	2099	-0-	-0-	-0-	87	1	2012	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2015	N	939	-0-	-1076	-0-	37	1	902	2	Y	-0-					-0-
04	1950	N	180	-0-	-1770	-0-	7	1	173	2	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1795	N	1795	-0-	-0-	-0-	73	1	1722	2	Y	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	79	1	1839	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2007	N	2007	-0-	-0-	-0-	78	1	1929	2	Y	-0-					-0-
04	1949	N	1949	-0-	-0-	-0-	77	1	1872	2	Y	-0-					-0-
*05	1896	N	1896	-0-	-0-	-0-	76	1	1820	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1447	-0-	-227	-0-	59	1	1388	2	N	-0-					-0-
01	1643	N	1433	-0-	-210	-0-	59	1	1374	2	N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-
03	1457	N	1433	-0-	-24	-0-	56	1	1377	2	N	-0-					-0-
04	1442	N	1442	-0-	-0-	-0-	57	1	1385	2	N	-0-					-0-
*05	1519	N	1519	-0-	-0-	-0-	61	1	1458	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4936	X	4936	-0-	-0-	-0-	201	1	4735	2	N	-0-					-0-
01	4718	X	4718	-0-	-0-	-0-	194	1	4524	2	N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	4695	X	4695	-0-	-0-	-0-	183	1	4512	2	N	-0-					-0-
04	4501	X	4501	-0-	-0-	-0-	178	1	4323	2	N	-0-					-0-
*05	4851	X	4851	-0-	-0-	-0-	193	1	4658	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1984	-0-	-0-	-0-	82	1	1902	2	Y	-0-					-0-
01	1953	N	1847	-0-	-106	-0-	76	1	1771	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1984	N	1903	-0-	-81	-0-	74	1	1829	2	Y	-0-					-0-
04	1800	N	1713	-0-	-87	-0-	68	1	1645	2	Y	-0-					-0-
*05	1968	N	1968	-0-	-0-	-0-	78	1	1890	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3229	-0-	-212	-0-	132	1	3097	2	Y	-0-					-0-
01	3441	X	3089	-0-	-352	-0-	128	1	2961	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3224	X	2932	-0-	-292	-0-	114	1	2818	2	Y	-0-					-0-
04	3449	X	3449	-0-	-0-	-0-	136	1	3313	2	Y	-0-					-0-
05	3224	X	2126	-0-	-1098	-0-	85	1	2041	2	Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	3	1	96	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	3	1	93	2	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	3	1	90	2	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	3	1	96	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2747	-0-	-322	-0-	111 54	1 9	2582	2	Y	49	46	1			31
01	2976	X	2684	-0-	-292	-0-	109 56	1 9	2519	2	Y	51	54	1			28
02	2632	X	-0-	-0-	-2632	-0-					Y	49	31	1			46
03	2883	X	2757	-0-	-126	-0-	105 68	1 9	2584	2	Y	62	74	1			34
04	2700	X	2555	-0-	-145	-0-	100 44	1 9	2411	2	Y	40	45	1			29
05	2759	X	2540	-0-	-219	-0-	100 36	1 9	2404	2	Y	33	36	1			26

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3993	X	3993	-0-	-0-	-0-	164	1	3829	2	N	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	159	1	3705	2	N	-0-					-0-
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
03	4019	X	4019	-0-	-0-	-0-	157	1	3862	2	N	-0-					-0-
04	3746	X	3746	-0-	-0-	-0-	148	1	3598	2	N	-0-					-0-
*05	3549	X	3549	-0-	-0-	-0-	141	1	3408	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1330	-0-	-34	-0-	55	1	1275	2	Y	-0-					-0-
01	1333	N	1305	-0-	-28	-0-	54	1	1251	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1333	N	1273	-0-	-60	-0-	49	1	1224	2	Y	-0-					-0-
04	1260	N	1204	-0-	-56	-0-	48	1	1156	2	Y	-0-					-0-
*05	1185	N	1185	-0-	-0-	-0-	47	1	1138	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2957	-0-	-577	-0-	121	1	2836	2	Y	-0-					-0-
01	3534	X	2539	-0-	-995	-0-	104	1	2435	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3782	X	2556	-0-	-1226	-0-	100	1	2456	2	Y	-0-					-0-
04	3420	X	2645	-0-	-775	-0-	104	1	2541	2	Y	-0-					-0-
*05	4224	X	4224	-0-	-0-	-0-	168	1	4056	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1752	-0-	-46	-0-	72	1	1680	2	Y	-0-					-0-
01	1798	N	1717	-0-	-81	-0-	72	1	1645	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1767	N	1592	-0-	-175	-0-	63	1	1529	2	Y	-0-					-0-
04	1650	N	1537	-0-	-113	-0-	61	1	1476	2	Y	-0-					-0-
*05	1600	N	1600	-0-	-0-	-0-	63	1	1537	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4598	-0-	-269	-0-	186	1	4358	2	Y	49	41	1			31
							54	9									
01	4836	X	4266	-0-	-570	-0-	173	1	4039	2	Y	49	53	1			27
							54	9									
02	4368	X	-0-	-0-	-4368	-0-					Y	50	31	1			46
03	4836	X	3917	-0-	-919	-0-	150	1	3700	2	Y	61	74	1			33
							67	9									
04	4440	X	3677	-0-	-763	-0-	143	1	3489	2	Y	41	44	1			30
							45	9									
05	4588	X	3644	-0-	-944	-0-	143	1	3465	2	Y	33	37	1			26
							36	9									

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2239	-0-	-737	-0-	92	1	2147	2	Y	-0-					-0-
01	2976	X	1701	-0-	-1275	-0-	70	1	1631	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2697	X	2392	-0-	-305	-0-	94	1	2298	2	Y	-0-					-0-
04	2249	X	2249	-0-	-0-	-0-	89	1	2160	2	Y	-0-					-0-
*05	2301	N	2301	-0-	-0-	-0-	91	1	2210	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	513	-0-	-45	-0-	20	1	493	2	Y	-0-					-0-
01	527	N	510	-0-	-17	-0-	21	1	489	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	527	N	446	-0-	-81	-0-	17	1	429	2	Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	20	1	509	2	Y	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	25	1	602	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2296	-0-	-60	-0-	94	1	2202	2	Y	-0-					-0-
01	2356	N	2311	-0-	-45	-0-	95	1	2216	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2294	N	2273	-0-	-21	-0-	89	1	2184	2	Y	-0-					-0-
04	2250	N	2199	-0-	-51	-0-	86	1	2113	2	Y	-0-					-0-
*05	2248	N	2248	-0-	-0-	-0-	89	1	2159	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3019	X	3019	-0-	-0-	-0-	124	1	2895	2	Y	-0-					-0-
01	2759	X	2668	-0-	-91	-0-	110	1	2558	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3317	X	2172	-0-	-1145	-0-	85	1	2087	2	Y	-0-					-0-
04	2910	X	2063	-0-	-847	-0-	81	1	1982	2	Y	-0-					-0-
05	3007	X	1974	-0-	-1033	-0-	78	1	1896	2	Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11320 PERF. 9172 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	3	1	80	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3295	X	3295	-0-	-0-	-0-	135	1	3160	2	N	-0-					-0-
01	3401	X	3401	-0-	-0-	-0-	140	1	3261	2	N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-
03	3364	X	3364	-0-	-0-	-0-	131	1	3233	2	N	-0-					-0-
04	3128	X	3128	-0-	-0-	-0-	123	1	3005	2	N	-0-					-0-
*05	3461	X	3461	-0-	-0-	-0-	137	1	3324	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4131	X	4131	-0-	-0-	-0-	169	1	3962	2	N	-0-					-0-
01	3552	X	3552	-0-	-0-	-0-	147	1	3405	2	N	-0-					-0-
02	1400	X	-0-	-0-	-1400	-0-					N	-0-					-0-
03	2680	X	2680	-0-	-0-	-0-	105	1	2575	2	N	-0-					-0-
04	2303	X	2303	-0-	-0-	-0-	92	1	2211	2	N	-0-					-0-
*05	2679	X	2679	-0-	-0-	-0-	107	1	2572	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	66	1	1537	2	Y	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	116	1	1519	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1612	N	1612	-0-	-0-	-0-	129	1	1483	2	Y	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	159	1	1373	2	Y	-0-					-0-
*05	1501	N	1501	-0-	-0-	-0-	158	1	1343	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1232	-0-	-1868	101	50	1	1182	2	Y	-0-					-0-
01	1172	N	1071	-0-	-101	-0-	44	1	1027	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	31	1	770	2	Y	-0-					-0-
04	856	N	856	-0-	-0-	-0-	34	1	822	2	Y	-0-					-0-
*05	842	N	842	-0-	-0-	-0-	33	1	809	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2583	N	2583	-0-	-0-	-0-	105	1	2478	2	Y	-0-					-0-
01	3100	N	4380	-0-	1280	1280	180	1	4200	2	Y	-0-					-0-
02	1280	N	-0-	-0-	-1280	-0-					Y	-0-					-0-
03	1996	N	1996	-0-	-0-	-0-	77	1	1919	2	Y	-0-					-0-
04	2553	X	2553	-0-	-0-	-0-	101	1	2452	2	Y	-0-					-0-
*05	2359	X	2359	-0-	-0-	-0-	94	1	2265	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1157	-0-	-21	-0-	47	1	1110	2	Y	-0-					-0-
01	1178	N	1147	-0-	-31	-0-	47	1	1100	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1147	N	1128	-0-	-19	-0-	44	1	1084	2	Y	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	44	1	1051	2	Y	-0-					-0-
*05	1069	N	1069	-0-	-0-	-0-	42	1	1027	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3098	-0-	-1335	-0-	127	1	2971	2	Y	-0-					-0-
01	4433	X	3384	-0-	-1049	-0-	139	1	3245	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4092	X	3964	-0-	-128	-0-	155	1	3809	2	Y	-0-					-0-
04	4045	X	4045	-0-	-0-	-0-	160	1	3885	2	Y	-0-					-0-
*05	4109	X	4109	-0-	-0-	-0-	163	1	3946	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3026	X	3026	-0-	-0-	-0-	124	1	2902	2	N	-0-					-0-
01	2842	X	2842	-0-	-0-	-0-	117	1	2725	2	N	-0-					-0-
02	1316	X	-0-	-0-	-1316	-0-					N	-0-					-0-
03	2996	X	2996	-0-	-0-	-0-	117	1	2879	2	N	-0-					-0-
04	2904	X	2904	-0-	-0-	-0-	115	1	2789	2	N	-0-					-0-
*05	2923	N	2923	-0-	-0-	-0-	117	1	2806	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7085	X	7085	-0-	-0-	-0-	647	1	6438	2	Y	-0-					-0-
01	6335	X	6335	-0-	-0-	-0-	616	1	5719	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	8091	X	5877	-0-	-2214	-0-	586	1	5291	2	Y	-0-					-0-
04	7620	X	3089	-0-	-4531	-0-	428	1	2661	2	Y	-0-					-0-
05	7099	X	4353	-0-	-2746	-0-	523	1	3830	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1823	-0-	-6	-0-	75	1	1748	2	Y	-0-					-0-
01	1860	N	1788	-0-	-72	-0-	73	1	1715	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1829	N	1772	-0-	-57	-0-	69	1	1703	2	Y	-0-					-0-
04	1740	N	1709	-0-	-31	-0-	68	1	1641	2	Y	-0-					-0-
*05	1761	N	1761	-0-	-0-	-0-	70	1	1691	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3071	-0-	-1362	-0-	126	1	2945	2	Y	-0-					-0-
01	3565	X	2913	-0-	-652	-0-	120	1	2793	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3379	X	2869	-0-	-510	-0-	112	1	2757	2	Y	-0-					-0-
04	3150	X	2267	-0-	-883	-0-	89	1	2178	2	Y	-0-					-0-
05	3069	X	2804	-0-	-265	-0-	111	1	2693	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3963	X	3963	-0-	-0-	-0-	162	1	3801	2	Y	-0-					-0-
01	3908	X	3908	-0-	-0-	-0-	160	1	3748	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4340	X	3639	-0-	-701	-0-	142	1	3497	2	Y	-0-					-0-
04	4020	X	3542	-0-	-478	-0-	140	1	3402	2	Y	-0-					-0-
05	3968	X	3293	-0-	-675	-0-	131	1	3162	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	19	1	450	2	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	19	1	451	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	18	1	448	2	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	18	1	433	2	Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	19	1	447	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3433	X	3433	-0-	-0-	-0-	138	1	3242	2	Y	48	41	1			30
							53	9									
01	3410	X	3344	-0-	-66	-0-	136	1	3154	2	Y	49	52	1			27
							54	9									
02	3080	X	-0-	-0-	-3080	-0-					Y	50	31	1			46
03	3410	X	2681	-0-	-729	-0-	103	1	2532	2	Y	42	65	1			23
							46	9									
04	3300	X	2572	-0-	-728	-0-	101	1	2438	2	Y	30	31	1			22
							33	9									
05	3410	X	2554	-0-	-856	-0-	100	1	2426	2	Y	25	27	1			20
							28	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	3	1	98	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	102	-0-	-22	-0-	3	1	99	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	3	1	90	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	72	1	1778	2	N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	57	1	1369	2	N	-0-					-0-
*05	1514	N	1514	-0-	-0-	-0-	61	1	1453	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	988	-0-	-903	-0-	40	1	948	2	N	-0-					-0-
01	1550	N	436	-0-	-1114	-0-	18	1	418	2	N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	992	N	141	-0-	-851	-0-	6	1	135	2	N	-0-					-0-
04	420	N	95	-0-	-325	-0-	3	1	92	2	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	3	1	94	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	36	1	835	2	Y	-0-					-0-
01	899	N	867	-0-	-32	-0-	35	1	832	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	35	1	844	2	Y	-0-					-0-
04	840	N	819	-0-	-21	-0-	32	1	787	2	Y	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	33	1	804	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4811	-0-	-459	-0-	197	1	4614	2	Y	-0-					-0-
01	5363	X	5025	-0-	-338	-0-	207	1	4818	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5363	X	4845	-0-	-518	-0-	190	1	4655	2	Y	-0-					-0-
04	4860	X	4174	-0-	-686	-0-	165	1	3995	2	Y	13	4	1			9
							14	9									
05	5022	X	4902	-0-	-120	-0-	195	1	4705	2	Y	2	9	1			2
							2	9									

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	8953	-0-	-316	-0-	367	1	8586	2	Y	-0-					-0-
01	9145	X	8931	-0-	-214	-0-	368	1	8563	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9021	X	8553	-0-	-468	-0-	334	1	8219	2	Y	-0-					-0-
04	8730	X	8718	-0-	-12	-0-	345	1	8373	2	Y	-0-					-0-
05	8959	X	8816	-0-	-143	-0-	350	1	8466	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2492	-0-	-608	7036	101	1	2344	2	Y	43	37	1			27
							47	9									
01	3100	N	2663	-0-	-437	6599	108	1	2504	2	Y	46	47	1			26
							51	9									
02	2800	N	-0-	-0-	-2800	3799					Y	47	29	1			44
03	3100	N	2561	-0-	-539	3260	98	1	2394	2	Y	63	73	1			34
							69	9									
04	3000	N	2443	-0-	-557	2703	95	1	2303	2	Y	41	45	1			30
							45	9									
*05	3100	N	2562	-0-	-538	2165	100	1	2429	2	Y	30	36	1			24
							33	9									

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

12	3844	X	3414	-0-	-430	-0-	140	1	3274	2	Y	-0-					-0-
01	3844	X	3623	-0-	-221	-0-	150	1	3473	2	Y	-0-					-0-
02	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
03	3844	X	3401	-0-	-443	-0-	133	1	3268	2	Y	-0-					-0-
04	3510	X	3374	-0-	-136	-0-	133	1	3241	2	Y	-0-					-0-
05	3627	X	3433	-0-	-194	-0-	137	1	3296	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

12	2294	N	2128	-0-	-166	-0-	87	1	2041	2	Y	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	93	1	2154	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2276	N	2276	-0-	-0-	-0-	89	1	2187	2	Y	-0-					-0-
04	2160	N	1949	-0-	-211	-0-	77	1	1872	2	Y	-0-					-0-
*05	2074	N	2074	-0-	-0-	-0-	83	1	1991	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1059	-0-	-26	-0-	43	1	1016	2	Y	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	44	1	1002	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1054	N	1032	-0-	-22	-0-	40	1	992	2	Y	-0-					-0-
04	1020	N	994	-0-	-26	-0-	39	1	955	2	Y	-0-					-0-
*05	1029	N	1029	-0-	-0-	-0-	41	1	988	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

12	3100	N	1708	-0-	-1392	2596	70	1	1632	2	Y	5	8	1			3
							6	9									
01	3100	N	1761	-0-	-1339	1257	72	1	1680	2	Y	8	7	1			4
							9	9									
02	1568	N	-0-	-0-	-1568	-0-					Y	9	5	1			8
03	1705	N	1699	-0-	-6	-0-	66	1	1633	2	Y	-0-	8	1			-0-
04	1710	N	1658	-0-	-52	-0-	66	1	1592	2	Y	-0-					-0-
*05	1700	N	1700	-0-	-0-	-0-	67	1	1633	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

12	1457	N	1374	-0-	-83	-0-	56	1	1318	2	Y	-0-					-0-
01	1550	N	1238	-0-	-312	-0-	50	1	1188	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1364	N	1207	-0-	-157	-0-	48	1	1159	2	Y	-0-					-0-
04	1200	N	1097	-0-	-103	-0-	44	1	1053	2	Y	-0-					-0-
*05	1098	N	1098	-0-	-0-	-0-	44	1	1054	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

12	1055	N	1055	-0-	-0-	-0-	43	1	1012	2	Y	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	42	1	980	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	992	N	946	-0-	-46	-0-	37	1	909	2	Y	-0-					-0-
04	960	N	900	-0-	-60	-0-	35	1	865	2	Y	-0-					-0-
*05	921	N	921	-0-	-0-	-0-	37	1	884	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

12	5797	X	3598	-0-	-2199	-0-	147	1	3451	2	Y	-0-					-0-
01	5797	X	3525	-0-	-2272	-0-	145	1	3380	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4836	X	277	-0-	-4559	-0-	11	1	266	2	Y	-0-					-0-
04	6115	X	6115	-0-	-0-	-0-	242	1	5873	2	Y	-0-					-0-
*05	5206	X	5206	-0-	-0-	-0-	207	1	4999	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11164 PERF. 9512 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2124	-0-	-201	-0-	87	1	2037	2	Y	-0-					-0-
01	2356	N	2124	-0-	-232	-0-	87	1	2037	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2356	X	1990	-0-	-366	-0-	77	1	1913	2	Y	-0-					-0-
04	2130	X	1896	-0-	-234	-0-	75	1	1821	2	Y	-0-					-0-
05	2139	X	1970	-0-	-169	-0-	78	1	1892	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	11	1	265	2	Y	-0-					-0-
01	310	N	278	-0-	-32	-0-	12	1	266	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	11	1	263	2	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	2	Y	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	11	1	263	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2340	-0-	-109	-0-	95	1	2245	2	Y	-0-					-0-
01	2480	N	2394	-0-	-86	-0-	98	1	2296	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2325	N	2316	-0-	-9	-0-	91	1	2225	2	Y	-0-					-0-
04	2310	N	2192	-0-	-118	-0-	86	1	2106	2	Y	-0-					-0-
*05	2250	N	2250	-0-	-0-	-0-	89	1	2161	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2561	-0-	-725	-0-	105	1	2456	2	Y	-0-					-0-
01	3286	X	2974	-0-	-312	-0-	122	1	2852	2	Y	-0-					-0-
02	2968	X	-0-	-0-	-2968	-0-					Y	-0-					-0-
03	3193	X	2951	-0-	-242	-0-	115	1	2836	2	Y	-0-					-0-
04	3030	X	2866	-0-	-164	-0-	113	1	2753	2	Y	-0-					-0-
*05	3071	X	3071	-0-	-0-	-0-	122	1	2949	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2611	X	2611	-0-	-0-	-0-	108	1	2503	2	Y	-0-					-0-
01	2657	X	2657	-0-	-0-	-0-	110	1	2547	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2645	N	2645	-0-	-0-	-0-	103	1	2542	2	Y	-0-					-0-
04	2580	N	2507	-0-	-73	-0-	99	1	2408	2	Y	-0-					-0-
*05	2584	N	2584	-0-	-0-	-0-	102	1	2482	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1577	-0-	-97	-0-	65	1	1512	2	Y	-0-					-0-
01	1643	N	1581	-0-	-62	-0-	65	1	1516	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1581	N	1528	-0-	-53	-0-	59	1	1469	2	Y	-0-					-0-
04	1530	N	1466	-0-	-64	-0-	58	1	1408	2	Y	-0-					-0-
*05	1560	N	1560	-0-	-0-	-0-	62	1	1498	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1397	N	1397	-0-	-0-	-0-	57	1	1340	2	Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	59	1	1374	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	54	1	1316	2	Y	-0-					-0-
04	1380	N	1324	-0-	-56	-0-	53	1	1271	2	Y	-0-					-0-
*05	1359	N	1359	-0-	-0-	-0-	53	1	1306	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1837	-0-	-116	-0-	75	1	1762	2	Y	-0-			-0-
01	1922	N	1864	-0-	-58	-0-	76	1	1788	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1829	N	1768	-0-	-61	-0-	69	1	1699	2	Y	-0-			-0-
04	1800	N	1779	-0-	-21	-0-	70	1	1709	2	Y	-0-			-0-
*05	1801	N	1801	-0-	-0-	-0-	72	1	1729	2	Y	-0-			-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	X	2097	-0-	-445	-0-	85	1	2012	2	N	-0-			-0-
01	2325	N	1919	-0-	-406	-0-	79	1	1840	2	N	-0-			-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-			-0-
03	2122	N	2122	-0-	-0-	-0-	83	1	2039	2	N	-0-			-0-
04	2097	N	2097	-0-	-0-	-0-	83	1	2014	2	N	-0-			-0-
*05	2112	N	2112	-0-	-0-	-0-	83	1	2029	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1901	N	1901	-0-	-0-	-0-	78	1	1823	2	Y	-0-			-0-
01	1943	N	1943	-0-	-0-	-0-	81	1	1862	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1914	N	1914	-0-	-0-	-0-	74	1	1840	2	Y	-0-			-0-
04	1890	N	1859	-0-	-31	-0-	74	1	1785	2	Y	-0-			-0-
*05	1903	N	1903	-0-	-0-	-0-	76	1	1827	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5022	X	4623	-0-	-399	-0-	190	1	4433	2	Y	-0-			-0-
01	4929	X	4555	-0-	-374	-0-	187	1	4368	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	4743	X	4360	-0-	-383	-0-	171	1	4189	2	Y	-0-			-0-
04	4590	X	4248	-0-	-342	-0-	167	1	4081	2	Y	-0-			-0-
05	4619	X	3574	-0-	-1045	-0-	142	1	3432	2	Y	-0-			-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	29	1	662	2	Y	-0-			-0-
01	688	N	688	-0-	-0-	-0-	28	1	660	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	682	N	669	-0-	-13	-0-	26	1	643	2	Y	-0-			-0-
04	660	N	640	-0-	-20	-0-	26	1	614	2	Y	-0-			-0-
*05	485	N	485	-0-	-0-	-0-	19	1	466	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1755	N	1755	-0-	-0-	-0-	72	1	1683	2	Y	-0-			-0-
01	1712	N	1712	-0-	-0-	-0-	70	1	1642	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1767	N	1674	-0-	-93	-0-	65	1	1609	2	Y	-0-			-0-
04	1650	N	1619	-0-	-31	-0-	64	1	1555	2	Y	-0-			-0-
*05	1652	N	1652	-0-	-0-	-0-	66	1	1586	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

VANCE, MAE B. G.U. WELL #: 4 RRCID -> 163804 COMPL. DATE 09/10/2001 TOTAL DEPTH 11100 PERF. 9143 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	15	1	340	2	Y	-0-			-0-
01	437	N	437	-0-	-0-	-0-	18	1	419	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	496	X	428	-0-	-68	-0-	17	1	411	2	Y	-0-			-0-
04	450	X	391	-0-	-59	-0-	15	1	376	2	Y	-0-			-0-
05	434	X	393	-0-	-41	-0-	16	1	377	2	Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

12	545	N	545	-0-	-0-	-0-	22	1	523	2	Y	-0-			-0-
01	527	N	449	-0-	-78	-0-	19	1	430	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	527	N	399	-0-	-128	-0-	15	1	384	2	Y	-0-			-0-
04	420	N	392	-0-	-28	-0-	15	1	377	2	Y	-0-			-0-
*05	386	N	386	-0-	-0-	-0-	15	1	371	2	Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

12	4030	X	3061	-0-	-969	-0-	125	1	2936	2	Y	-0-			-0-
01	3999	X	3784	-0-	-215	-0-	156	1	3628	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	4057	X	4057	-0-	-0-	-0-	158	1	3899	2	Y	-0-			-0-
04	3780	X	3777	-0-	-3	-0-	150	1	3627	2	Y	-0-			-0-
05	3782	X	3718	-0-	-64	-0-	148	1	3570	2	Y	-0-			-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 165097 COMPL. DATE 08/28/1997 TOTAL DEPTH 11259 PERF.10990 - 11103

12	1457	N	1249	-0-	-208	-0-	52	1	1197	2	Y	-0-			-0-
01	1488	N	1258	-0-	-230	-0-	53	1	1205	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1394	N	1394	-0-	-0-	-0-	54	1	1340	2	Y	-0-			-0-
04	1395	N	1395	-0-	-0-	-0-	55	1	1340	2	Y	-0-			-0-
*05	1399	N	1399	-0-	-0-	-0-	56	1	1343	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

12	3279	X	3279	-0-	-0-	-0-	135	1	3144	2	Y	-0-			-0-
01	2914	X	2434	-0-	-480	-0-	100	1	2334	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2821	X	2404	-0-	-417	-0-	94	1	2310	2	Y	-0-			-0-
04	2730	X	2393	-0-	-337	-0-	95	1	2298	2	Y	-0-			-0-
*05	3364	X	3364	-0-	-0-	-0-	134	1	3230	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

12	4557	X	4382	-0-	-175	-0-	179	1	4203	2	N	-0-			-0-
01	4722	X	4722	-0-	-0-	-0-	194	1	4528	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	4402	X	4273	-0-	-129	-0-	167	1	4106	2	N	-0-			-0-
04	4260	X	4170	-0-	-90	-0-	165	1	4005	2	N	-0-			-0-
05	4402	X	4237	-0-	-165	-0-	168	1	4069	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SADLER, PRESLEY GAS UNIT WELL #: 6 RRCID -> 165397 COMPL. DATE 04/19/2001 TOTAL DEPTH 11070 PERF. 9094 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1668	-0-	-1432	2811	66	1	1548	2	Y	49	41	1			31
							54	9									
01	3100	N	1694	-0-	-1406	1405	68	1	1572	2	Y	49	53	1			27
							54	9									
02	1405	N	-0-	-0-	-1405	-0-					Y	50	31	1			46
03	1679	N	1679	-0-	-0-	-0-	63	1	1549	2	Y	61	74	1			33
							67	9									
04	1699	N	1699	-0-	-0-	-0-	65	1	1582	2	Y	47	46	1			34
							52	9									
*05	1707	N	1707	-0-	-0-	-0-	67	1	1604	2	Y	33	41	1			26
							36	9									

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

12	2077	N	2030	-0-	-47	-0-	83	1	1947	2	Y	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	85	1	2005	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2015	N	1414	-0-	-601	-0-	55	1	1359	2	Y	-0-					-0-
04	2010	N	1412	-0-	-598	-0-	55	1	1357	2	Y	-0-					-0-
*05	1503	N	1503	-0-	-0-	-0-	59	1	1444	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

12	124	N	88	-0-	-36	-0-	3	1	85	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	3	1	89	2	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	3	1	97	2	Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

12	3100	N	1461	-0-	-1639	1228	58	1	1349	2	Y	49	41	1			31
							54	9									
01	2701	N	1473	-0-	-1228	-0-	58	1	1361	2	Y	49	53	1			27
							54	9									
02	1288	N	-0-	-0-	-1288	-0-					Y	50	31	1			46
03	1457	N	1435	-0-	-22	-0-	54	1	1326	2	Y	50	69	1			27
							55	9									
04	1440	N	1379	-0-	-61	-0-	54	1	1291	2	Y	31	36	1			22
							34	9									
*05	1416	N	1416	-0-	-0-	-0-	56	1	1325	2	Y	32	29	1			25
							35	9									

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

12	2139	N	1690	-0-	-449	-0-	70	1	1620	2	N	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	96	1	2244	2	N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					-0-
03	2068	N	2068	-0-	-0-	-0-	81	1	1987	2	N	-0-					-0-
04	2250	N	1993	-0-	-257	-0-	78	1	1915	2	N	-0-					-0-
*05	1971	N	1971	-0-	-0-	-0-	78	1	1893	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

12	2697	X	2543	-0-	-154	-0-	104	1	2439	2	Y	-0-					-0-
01	2635	X	2570	-0-	-65	-0-	106	1	2464	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	97	1	2389	2	Y	-0-					-0-
04	2508	N	2508	-0-	-0-	-0-	99	1	2409	2	Y	-0-					-0-
*05	2468	N	2468	-0-	-0-	-0-	98	1	2370	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	739	-0-	-98	-0-	30	1	709	2	Y	-0-					-0-
01	837	N	791	-0-	-46	-0-	33	1	758	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	744	N	691	-0-	-53	-0-	27	1	664	2	Y	-0-					-0-
04	780	N	644	-0-	-136	-0-	26	1	618	2	Y	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	29	1	709	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2235	-0-	-121	-0-	92	1	2143	2	Y	-0-					-0-
01	2294	N	2248	-0-	-46	-0-	93	1	2155	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2347	N	2347	-0-	-0-	-0-	92	1	2255	2	Y	-0-					-0-
04	2190	N	2170	-0-	-20	-0-	86	1	2084	2	Y	-0-					-0-
*05	2227	N	2227	-0-	-0-	-0-	89	1	2138	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	2			Y	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2391	N	2391	-0-	-0-	-0-	98	1	2293	2	N	-0-					-0-
01	2396	N	2396	-0-	-0-	-0-	99	1	2297	2	N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	2444	N	2444	-0-	-0-	-0-	96	1	2348	2	N	-0-					-0-
04	2340	N	2340	-0-	-0-	-0-	92	1	2248	2	N	-0-					-0-
*05	2406	N	2406	-0-	-0-	-0-	96	1	2310	2	N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	957	-0-	-128	-0-	39	1	918	2	Y	-0-					-0-
01	1054	N	889	-0-	-165	-0-	37	1	852	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	988	N	988	-0-	-0-	-0-	39	1	949	2	Y	-0-					-0-
04	914	N	914	-0-	-0-	-0-	37	1	877	2	Y	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	37	1	911	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

12	2116	N	2116	-0-	-0-	-0-	86	1	2030	2	Y	-0-					-0-
01	2139	N	1986	-0-	-153	-0-	82	1	1904	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2046	N	2007	-0-	-39	-0-	79	1	1928	2	Y	-0-					-0-
04	2006	N	2006	-0-	-0-	-0-	80	1	1926	2	Y	-0-					-0-
*05	2005	N	2005	-0-	-0-	-0-	80	1	1925	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

12	1798	N	1561	-0-	-237	-0-	63	1	1498	2	N	-0-					-0-
01	1778	N	1778	-0-	-0-	-0-	73	1	1705	2	N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-
03	1775	N	1775	-0-	-0-	-0-	68	1	1707	2	N	-0-					-0-
04	1710	N	1582	-0-	-128	-0-	63	1	1519	2	N	-0-					-0-
*05	1568	N	1568	-0-	-0-	-0-	62	1	1506	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

12	3680	X	3680	-0-	-0-	-0-	150	1	3530	2	Y	-0-					-0-
01	3292	X	3292	-0-	-0-	-0-	136	1	3156	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3162	X	3091	-0-	-71	-0-	120	1	2971	2	Y	-0-					-0-
04	3060	X	2891	-0-	-169	-0-	114	1	2777	2	Y	-0-					-0-
05	3162	X	2969	-0-	-193	-0-	118	1	2851	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

12	2046	N	739	-0-	-1307	-0-	30	1	709	2	Y	-0-					-0-
01	2834	N	2834	-0-	-0-	-0-	117	1	2717	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	57	1	1421	2	Y	-0-					-0-
04	2430	N	512	-0-	-1918	-0-	20	1	492	2	Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	15	1	364	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

12	3100	N	1487	-0-	-1613	744	60	1	1408	2	Y	17	14	1			11
							19	9									
01	2218	N	1474	-0-	-744	-0-	59	1	1403	2	Y	11	16	1			6
							12	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	11	7	1			10
03	1427	N	1427	-0-	-0-	-0-	55	1	1359	2	Y	12	15	1			7
							13	9									
04	1347	N	1347	-0-	-0-	-0-	53	1	1287	2	Y	6	8	1			5
							7	9									
*05	1380	N	1380	-0-	-0-	-0-	55	1	1318	2	Y	6	6	1			5
							7	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6404	-0-	-881	-0-	258	1	6045	2	Y	92	81	1			58
							101	9									
01	7006	X	6672	-0-	-334	-0-	270	1	6293	2	Y	99	102	1			55
							109	9									
02	6328	X	-0-	-0-	-6328	-0-					Y	98	61	1			92
03	7006	X	6076	-0-	-930	-0-	233	1	5737	2	Y	96	136	1			52
							106	9									
04	6510	X	6124	-0-	-386	-0-	239	1	5794	2	Y	83	76	1			59
							91	9									
05	6665	X	6205	-0-	-460	-0-	244	1	5886	2	Y	68	74	1			53
							75	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6557	X	6557	-0-	-0-	-0-	266	1	6237	2	Y	49	27	1			31
							54	9									
01	5865	X	5865	-0-	-0-	-0-	239	1	5572	2	Y	49	53	1			27
							54	9									
02	4284	X	-0-	-0-	-4284	-0-					Y	47	30	1			44
03	5282	X	5282	-0-	-0-	-0-	203	1	5012	2	Y	61	72	1			33
							67	9									
04	4710	X	2896	-0-	-1814	-0-	113	1	2753	2	Y	27	40	1			20
							30	9									
*05	4995	X	4995	-0-	-0-	-0-	198	1	4762	2	Y	32	27	1			25
							35	9									

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	1879	-0-	-2151	-0-	76	1	1803	2	Y	-0-					-0-
01	3986	X	3986	-0-	-0-	-0-	164	1	3822	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3658	X	2880	-0-	-778	-0-	112	1	2768	2	Y	-0-					-0-
04	3870	X	3294	-0-	-576	-0-	130	1	3164	2	Y	-0-					-0-
05	3999	X	2967	-0-	-1032	-0-	118	1	2849	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	22	1	512	2	Y	-0-					-0-
01	279	N	199	-0-	-80	-0-	9	1	190	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	29	1	713	2	Y	-0-					-0-
04	781	N	781	-0-	-0-	-0-	31	1	750	2	Y	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	14	1	351	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		8089	-0-	8089	14355	331	1	7758	2	Y	-0-					-0-
01	INC G-10		5803	-0-	5803	20158	239	1	5564	2	Y	-0-					-0-
02	20158	X	-0-	-0-	-20158	-0-					Y	-0-					-0-
03	8091	X	6097	-0-	-1994	-0-	238	1	5859	2	Y	-0-					-0-
04	7830	X	5302	-0-	-2528	-0-	209	1	5093	2	Y	-0-					-0-
05	8091	X	5084	-0-	-3007	-0-	201	1	4883	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

12	2325	N	2310	-0-	-15	-0-	94	1	2216	2	Y	-0-					-0-
01	2286	N	2286	-0-	-0-	-0-	94	1	2192	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2325	N	1653	-0-	-672	-0-	65	1	1588	2	Y	-0-					-0-
04	2220	N	1207	-0-	-1013	-0-	48	1	1159	2	Y	-0-					-0-
*05	2185	N	2185	-0-	-0-	-0-	87	1	2098	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 2 RRCID -> 176840 COMPL. DATE 01/21/2000 TOTAL DEPTH 9500 PERF. 9604 - 9776

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

12	3024	X	3024	-0-	-0-	-0-	124	1	2900	2	N	-0-					-0-
01	3335	X	3335	-0-	-0-	-0-	138	1	3197	2	N	-0-					-0-
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					-0-
03	2999	X	2999	-0-	-0-	-0-	117	1	2882	2	N	-0-					-0-
04	3242	X	3242	-0-	-0-	-0-	129	1	3113	2	N	-0-					-0-
*05	3023	X	3023	-0-	-0-	-0-	120	1	2903	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

12	1747	N	1747	-0-	-0-	-0-	72	1	1675	2	N	-0-					-0-
01	1736	N	1595	-0-	-141	-0-	66	1	1529	2	N	-0-					-0-
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	70	1	1703	2	N	-0-					-0-
04	1792	N	1792	-0-	-0-	-0-	72	1	1720	2	N	-0-					-0-
*05	1807	N	1807	-0-	-0-	-0-	72	1	1735	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

12	4650	X	4630	-0-	-20	-0-	190	1	4440	2	Y	-0-					-0-
01	4881	X	4881	-0-	-0-	-0-	201	1	4680	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5147	X	5147	-0-	-0-	-0-	201	1	4946	2	Y	-0-					-0-
04	5043	X	5043	-0-	-0-	-0-	199	1	4844	2	Y	-0-					-0-
*05	5122	X	5122	-0-	-0-	-0-	204	1	4918	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

12	1240	N	1100	-0-	-140	-0-	283	1	817	2	N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	277	1	678	2	N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	1085	N	513	-0-	-572	-0-	259	1	254	2	N	-0-					-0-
04	930	N	518	-0-	-412	-0-	243	1	275	2	N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	283	1	837	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2925	X	2925	-0-	-0-	-0-	119	1	2806	2	N	-0-			-0-
01	2885	X	2885	-0-	-0-	-0-	119	1	2766	2	N	-0-			-0-
02	2268	X	-0-	-0-	-2268	-0-					N	-0-			-0-
03	3002	X	3002	-0-	-0-	-0-	117	1	2885	2	N	-0-			-0-
04	2873	N	2873	-0-	-0-	-0-	113	1	2760	2	N	-0-			-0-
*05	2859	N	2859	-0-	-0-	-0-	113	1	2746	2	N	-0-			-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	13	N	2	-0-	-11	-0-	2	2			Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	19	1	445	2	Y	-0-			-0-
01	620	N	475	-0-	-145	-0-	19	1	456	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	509	N	509	-0-	-0-	-0-	20	1	489	2	Y	-0-			-0-
04	523	N	523	-0-	-0-	-0-	20	1	503	2	Y	-0-			-0-
*05	524	N	524	-0-	-0-	-0-	20	1	504	2	Y	-0-			-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4080	X	4080	-0-	-0-	-0-	429	1	3651	2	Y	-0-			-0-
01	3918	X	3918	-0-	-0-	-0-	429	1	3489	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	4113	X	4113	-0-	-0-	-0-	428	1	3685	2	Y	-0-			-0-
04	4073	X	4073	-0-	-0-	-0-	420	1	3653	2	Y	-0-			-0-
*05	3839	X	3839	-0-	-0-	-0-	408	1	3431	2	Y	-0-			-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2697	N	2636	-0-	-61	-0-	108	1	2528	2	N	-0-			-0-
01	2635	N	2620	-0-	-15	-0-	108	1	2512	2	N	-0-			-0-
02	2408	N	-0-	-0-	-2408	-0-					N	-0-			-0-
03	2635	N	2604	-0-	-31	-0-	102	1	2502	2	N	-0-			-0-
04	2567	N	2567	-0-	-0-	-0-	101	1	2466	2	N	-0-			-0-
*05	2615	N	2615	-0-	-0-	-0-	104	1	2511	2	N	-0-			-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	53	1	1224	2	N	-0-			-0-
01	1678	N	1678	-0-	-0-	-0-	69	1	1609	2	N	-0-			-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-			-0-
03	1805	N	1805	-0-	-0-	-0-	71	1	1734	2	N	-0-			-0-
04	1903	N	1903	-0-	-0-	-0-	75	1	1828	2	N	-0-			-0-
*05	2067	N	2067	-0-	-0-	-0-	81	1	1986	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1573	N	1573	-0-	-0-	-0-	63	1	1484	2	Y	24	14	1			15
							26	9									
01	1528	N	1528	-0-	-0-	-0-	63	1	1443	2	Y	20	24	1			11
							22	9									
02	0	N	-0-	-0-	-0-	-0-					Y	18	13	1			16
03	1482	N	1482	-0-	-0-	-0-	57	1	1400	2	Y	23	27	1			12
							25	9									
04	1464	N	1464	-0-	-0-	-0-	57	1	1392	2	Y	14	16	1			10
							15	9									
*05	1527	N	1527	-0-	-0-	-0-	61	1	1455	2	Y	10	12	1			8
							11	9									

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3189	-0-	-128	-0-	131	1	3058	2	Y	-0-					-0-
01	3472	X	3217	-0-	-255	-0-	132	1	3085	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3534	X	3016	-0-	-518	-0-	118	1	2898	2	Y	-0-					-0-
04	3300	X	3207	-0-	-93	-0-	127	1	3080	2	Y	-0-					-0-
*05	3316	X	3316	-0-	-0-	-0-	131	1	3185	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1404	-0-	-53	-0-	57	1	1347	2	Y	-0-					-0-
01	1426	N	910	-0-	-516	-0-	38	1	872	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	48	1	1170	2	Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	47	1	1156	2	Y	-0-					-0-
*05	1383	N	1383	-0-	-0-	-0-	56	1	1327	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4421	-0-	-632	-0-	181	1	4240	2	Y	-0-					-0-
01	4898	X	4282	-0-	-616	-0-	176	1	4106	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4650	X	4084	-0-	-566	-0-	159	1	3925	2	Y	-0-					-0-
04	4380	X	3893	-0-	-487	-0-	155	1	3738	2	Y	-0-					-0-
05	4433	X	3864	-0-	-569	-0-	154	1	3710	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1441	-0-	-47	-0-	59	1	1382	2	Y	-0-					-0-
01	1469	N	1469	-0-	-0-	-0-	61	1	1408	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1426	N	1316	-0-	-110	-0-	52	1	1264	2	Y	-0-					-0-
04	1410	N	1283	-0-	-127	-0-	51	1	1232	2	Y	-0-					-0-
*05	1178	N	1178	-0-	-0-	-0-	47	1	1131	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2971	X	2971	-0-	-0-	-0-	121	1	2850	2	N	-0-					-0-
01	3475	X	3475	-0-	-0-	-0-	143	1	3332	2	N	-0-					-0-
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	2945	X	2388	-0-	-557	-0-	94	1	2294	2	N	-0-					-0-
04	2977	X	2977	-0-	-0-	-0-	118	1	2859	2	N	-0-					-0-
*05	2991	X	2991	-0-	-0-	-0-	119	1	2872	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3496	-0-	-844	-0-	780	1	2611	2	Y	95	80	1			60
							105	9									
01	4340	X	3056	-0-	-1284	-0-	788	1	2169	2	Y	90	100	1			50
							99	9									
02	3920	X	-0-	-0-	-3920	-0-					Y	91	56	1			85
03	4340	X	3332	-0-	-1008	-0-	806	1	2430	2	Y	87	125	1			47
							96	9									
04	3840	X	3158	-0-	-682	-0-	810	1	2274	2	Y	67	66	1			48
							74	9									
05	3503	X	3073	-0-	-430	-0-	864	1	2134	2	Y	68	63	1			53
							75	9									

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1262	-0-	-40	-0-	52	1	1210	2	Y	-0-					-0-
01	1271	N	1228	-0-	-43	-0-	50	1	1178	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1271	N	1217	-0-	-54	-0-	48	1	1169	2	Y	-0-					-0-
04	1200	N	1136	-0-	-64	-0-	45	1	1091	2	Y	-0-					-0-
*05	1233	N	1233	-0-	-0-	-0-	49	1	1184	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	46	1	1067	2	Y	-0-					-0-
01	1085	N	1040	-0-	-45	-0-	44	1	996	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1116	N	1023	-0-	-93	-0-	40	1	983	2	Y	-0-					-0-
04	1020	N	896	-0-	-124	-0-	35	1	861	2	Y	-0-					-0-
*05	1118	N	1118	-0-	-0-	-0-	45	1	1073	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1508	-0-	-11	-0-	62	1	1446	2	Y	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	68	1	1575	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1638	N	1638	-0-	-0-	-0-	64	1	1574	2	Y	-0-					-0-
04	1590	N	1543	-0-	-47	-0-	61	1	1482	2	Y	-0-					-0-
*05	1708	N	1708	-0-	-0-	-0-	68	1	1640	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4098	X	4098	-0-	-0-	-0-	167	1	3931	2	N	-0-					92
01	4063	X	4063	-0-	-0-	-0-	167	1	3896	2	N	-0-					92
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					92
03	3997	X	3997	-0-	-0-	-0-	157	1	3840	2	N	-0-					92
04	3820	X	3820	-0-	-0-	-0-	151	1	3669	2	N	-0-					92
*05	3859	X	3859	-0-	-0-	-0-	153	1	3706	2	N	-0-					92

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5208	X	3258	-0-	-1950	-0-	133	1	3125	2	N	-0-			-0-
01	4712	X	3111	-0-	-1601	-0-	128	1	2983	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	4027	X	4027	-0-	-0-	-0-	157	1	3870	2	N	-0-			-0-
04	3443	X	3443	-0-	-0-	-0-	136	1	3307	2	N	-0-			-0-
*05	3805	X	3805	-0-	-0-	-0-	151	1	3654	2	N	-0-			-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

12	2573	N	2573	-0-	-0-	-0-	105	1	2468	2	N	-0-			-0-
01	2480	N	2480	-0-	-0-	-0-	102	1	2378	2	N	-0-			-0-
02	2212	N	-0-	-0-	-2212	-0-					N	-0-			-0-
03	2573	N	2307	-0-	-266	-0-	91	1	2216	2	N	-0-			-0-
04	2400	N	2247	-0-	-153	-0-	89	1	2158	2	N	-0-			-0-
*05	2256	N	2256	-0-	-0-	-0-	89	1	2167	2	N	-0-			-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

12	7316	X	6600	-0-	-716	-0-	270	1	6330	2	Y	-0-			-0-
01	7068	X	6477	-0-	-591	-0-	267	1	6210	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	6820	X	6188	-0-	-632	-0-	242	1	5946	2	Y	-0-			-0-
04	6480	X	4695	-0-	-1785	-0-	186	1	4509	2	Y	-0-			-0-
05	6603	X	1918	-0-	-4685	-0-	76	1	1842	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

12	1767	N	1539	-0-	-228	-0-	63	1	1476	2	Y	-0-			-0-
01	1612	N	1568	-0-	-44	-0-	65	1	1503	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1519	N	1356	-0-	-163	-0-	54	1	1302	2	Y	-0-			-0-
04	1470	N	1439	-0-	-31	-0-	57	1	1382	2	Y	-0-			-0-
*05	1419	N	1419	-0-	-0-	-0-	56	1	1363	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

12	1085	N	520	-0-	-565	-0-	20	1	500	2	Y	-0-			-0-
01	744	N	601	-0-	-143	-0-	25	1	576	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	596	N	596	-0-	-0-	-0-	24	1	572	2	Y	-0-			-0-
04	743	N	743	-0-	-0-	-0-	29	1	714	2	Y	-0-			-0-
*05	760	N	760	-0-	-0-	-0-	30	1	730	2	Y	-0-			-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

12	1271	N	1235	-0-	-36	-0-	50	1	1185	2	Y	-0-			-0-
01	1178	N	1160	-0-	-18	-0-	47	1	1113	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1240	X	1061	-0-	-179	-0-	42	1	1019	2	Y	-0-			-0-
04	1200	X	968	-0-	-232	-0-	38	1	930	2	Y	-0-			-0-
05	1240	X	995	-0-	-245	-0-	39	1	956	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 183579 COMPL. DATE 05/02/2001 TOTAL DEPTH 11396 PERF. 9670 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1459	-0-	-1641	1497	56	1	1302	2	Y	92	75	1			58
							101	9									
01	2845	N	1348	-0-	-1497	-0-	52	1	1198	2	Y	89	97	1			50
							98	9									
02	1288	N	-0-	-0-	-1288	-0-					Y	85	55	1			80
03	1570	N	1570	-0-	-0-	-0-	55	1	1360	2	Y	141	145	1			76
							155	9									
04	1290	N	1275	-0-	-15	-0-	48	1	1154	2	Y	66	95	1			47
							73	9									
*05	1414	N	1414	-0-	-0-	-0-	53	1	1298	2	Y	57	60	1			44
							63	9									

ALEXANDER, TONI WELL #: 1 RRCID -> 183634 COMPL. DATE 06/17/2001 TOTAL DEPTH 10886 PERF.10590 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1697	-0-	-132	-0-	70	1	1627	2	Y	-0-					-0-
01	1147	N	442	-0-	-705	-0-	18	1	424	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	52	1	1282	2	Y	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	53	1	1290	2	Y	-0-					-0-
*05	1407	N	1407	-0-	-0-	-0-	56	1	1351	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1546	-0-	-35	-0-	63	1	1483	2	N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	64	1	1486	2	N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-
03	1550	N	1502	-0-	-48	-0-	59	1	1443	2	N	-0-					-0-
04	1500	N	1445	-0-	-55	-0-	57	1	1388	2	N	-0-					-0-
*05	1492	N	1492	-0-	-0-	-0-	59	1	1433	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2109	-0-	-309	-0-	86	1	2023	2	Y	-0-					-0-
01	2387	N	1983	-0-	-404	-0-	82	1	1901	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2458	N	2458	-0-	-0-	-0-	96	1	2362	2	Y	-0-					-0-
04	2188	N	2188	-0-	-0-	-0-	86	1	2102	2	Y	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	38	1	913	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2724	X	2724	-0-	-0-	-0-	109	1	2570	2	Y	41	30	1			26
							45	9									
01	3077	X	3077	-0-	-0-	-0-	124	1	2899	2	Y	49	48	1			27
							54	9									
02	980	X	-0-	-0-	-980	-0-					Y	50	31	1			46
03	2889	X	2889	-0-	-0-	-0-	111	1	2721	2	Y	52	70	1			28
							57	9									
04	2411	X	2411	-0-	-0-	-0-	94	1	2274	2	Y	39	39	1			28
							43	9									
*05	2616	X	2616	-0-	-0-	-0-	102	1	2478	2	Y	33	35	1			26
							36	9									

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2672	-0-	-25	-0-	109	1	2563	2	Y	-0-					-0-
01	2642	N	2642	-0-	-0-	-0-	109	1	2533	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2666	N	2656	-0-	-10	-0-	103	1	2553	2	Y	-0-					-0-
04	2657	N	2657	-0-	-0-	-0-	105	1	2552	2	Y	-0-					-0-
*05	2678	N	2678	-0-	-0-	-0-	107	1	2571	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1874	-0-	-48	-0-	76	1	1798	2	Y	-0-					-0-
01	1922	N	1547	-0-	-375	-0-	63	1	1484	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1860	N	1580	-0-	-280	-0-	62	1	1518	2	Y	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	73	1	1781	2	Y	-0-					-0-
*05	1774	N	1774	-0-	-0-	-0-	70	1	1704	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2546	-0-	-151	-0-	104	1	2442	2	Y	-0-					-0-
01	2666	X	2489	-0-	-177	-0-	103	1	2386	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		2533	-0-	2533	2533	100	1	2433	2	Y	-0-					-0-
04	2100	N	2448	-0-	348	2881	97	1	2351	2	Y	-0-					-0-
*05	3100	N	2495	-0-	-605	2276	100	1	2395	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1671	-0-	-375	-0-	68	1	1603	2	Y	-0-					-0-
01	2046	N	1867	-0-	-179	-0-	77	1	1790	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	68	1	1659	2	Y	-0-					-0-
04	1800	N	1782	-0-	-18	-0-	71	1	1711	2	Y	-0-					-0-
*05	1834	N	1834	-0-	-0-	-0-	72	1	1762	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2076	-0-	-32	-0-	85	1	1991	2	N	-0-					-0-
01	2108	N	1904	-0-	-204	-0-	78	1	1826	2	N	-0-					-0-
02	1904	N	-0-	-0-	-1904	-0-					N	-0-					-0-
03	2077	N	1755	-0-	-322	-0-	68	1	1687	2	N	-0-					-0-
04	1958	N	1958	-0-	-0-	-0-	77	1	1881	2	N	-0-					-0-
*05	1977	N	1977	-0-	-0-	-0-	79	1	1898	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1918	-0-	-872	-0-	79	1	1839	2	N	-0-					-0-
01	2790	X	1868	-0-	-922	-0-	77	1	1791	2	N	-0-					-0-
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
03	2325	X	1492	-0-	-833	-0-	58	1	1434	2	N	-0-					-0-
04	2357	X	2357	-0-	-0-	-0-	93	1	2264	2	N	-0-					-0-
05	1922	X	1568	-0-	-354	-0-	62	1	1506	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3612	-0-	-480	-0-	148	1	3464	2	N	-0-					-0-
01	4017	X	4017	-0-	-0-	-0-	166	1	3851	2	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		3630	-0-	3630	3630	142	1	3488	2	N	-0-					-0-
04	T. A.		3587	-0-	3587	7217	141	1	3446	2	N	-0-					-0-
05	T. A.		3666	-0-	3666	10883	146	1	3520	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	544	-0-	-45	-0-	22	1	522	2	N	-0-					-0-
01	558	N	545	-0-	-13	-0-	22	1	523	2	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	558	N	492	-0-	-66	-0-	19	1	473	2	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	20	1	470	2	N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3066	-0-	-437	-0-	126	1	2940	2	N	-0-					-0-
01	3379	X	2986	-0-	-393	-0-	122	1	2864	2	N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3193	X	2554	-0-	-639	-0-	100	1	2454	2	N	-0-					-0-
04	3060	X	2007	-0-	-1053	-0-	80	1	1927	2	N	-0-					-0-
05	3069	X	2979	-0-	-90	-0-	118	1	2861	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1716	-0-	-82	-0-	70	1	1646	2	Y	-0-					-0-
01	1767	N	1682	-0-	-85	-0-	69	1	1613	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1705	N	1641	-0-	-64	-0-	64	1	1577	2	Y	-0-					-0-
04	1620	N	1608	-0-	-12	-0-	64	1	1544	2	Y	-0-					-0-
*05	1455	N	1455	-0-	-0-	-0-	58	1	1397	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33	-0-	16	1	354	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	17	1	386	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	372	N	292	-0-	-80	-0-	11	1	281	2	Y	-0-					-0-
04	390	N	302	-0-	-88	-0-	12	1	290	2	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 02/13/2004 TOTAL DEPTH 11200 PERF. 9488 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2304	-0-	-796	5081	92 58	1 9	2154	2	Y	53	43	1			33
01	3100	N	2268	-0-	-832	4249	91 54	1 9	2123	2	Y	49	55	1			27
02	2800	N	-0-	-0-	-2800	1449					Y	50	31	1			46
03	3100	N	2153	-0-	-947	502	81 81	1 9	1991	2	Y	74	80	1			40
04	1980	N	1308	-0-	-672	-0-	49 51	1 9	1208	2	Y	46	53	1			33
*05	1115	N	1115	-0-	-0-	-0-	42 37	1 9	1036	2	Y	34	40	1			27

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	6265	-0-	-741	-0-	257	1	6008	2	Y	-0-					-0-
01	6944	X	5984	-0-	-960	-0-	247	1	5737	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6944	X	5740	-0-	-1204	-0-	224	1	5516	2	Y	-0-					-0-
04	6360	X	5953	-0-	-407	-0-	235	1	5718	2	Y	-0-					-0-
05	6262	X	5631	-0-	-631	-0-	224	1	5407	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4333	X	4333	-0-	-0-	-0-	676	1	3629	2	Y	25	35	1			16
							28	9									
01	3840	X	3840	-0-	-0-	-0-	658	1	3135	2	Y	43	35	1			24
							47	9									
02	1204	X	-0-	-0-	-1204	-0-					Y	47	27	1			44
03	4302	X	4302	-0-	-0-	-0-	651	1	3587	2	Y	58	71	1			31
							64	9									
04	6458	X	6458	-0-	-0-	-0-	732	1	5680	2	Y	42	43	1			30
							46	9									
*05	4795	X	4795	-0-	-0-	-0-	690	1	4068	2	Y	34	37	1			27
							37	9									

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2517	-0-	-521	-0-	586	1	1931	2	Y	-0-					-0-
01	2852	X	2343	-0-	-509	-0-	523	1	1820	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2754	N	2754	-0-	-0-	-0-	614	1	2140	2	Y	-0-					-0-
04	2669	N	2669	-0-	-0-	-0-	593	1	2076	2	Y	-0-					-0-
*05	2530	N	2530	-0-	-0-	-0-	607	1	1923	2	Y	-0-					-0-

NETTLES, L.O. UAS UNIT WELL #: 4 RRCID -> 203615 COMPL. DATE 05/08/2004 TOTAL DEPTH 10700 PERF. 9899 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2124	-0-	-635	-0-	87	1	2037	2	Y	-0-					-0-
01	2474	X	2474	-0-	-0-	-0-	101	1	2373	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		3222	-0-	3222	3222	126	1	3096	2	Y	-0-					-0-
04	T. A.		2566	-0-	2566	5788	101	1	2465	2	Y	-0-					-0-
05	T. A.		2464	-0-	2464	8252	98	1	2366	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2449	N	2330	-0-	-119	-0-	95	1	2235	2	Y	-0-			-0-
01	2356	N	2342	-0-	-14	-0-	96	1	2246	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2325	N	2273	-0-	-52	-0-	89	1	2184	2	Y	-0-			-0-
04	2280	N	2243	-0-	-37	-0-	89	1	2154	2	Y	-0-			-0-
*05	2225	N	2225	-0-	-0-	-0-	89	1	2136	2	Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

12	1395	N	1294	-0-	-101	-0-	53	1	1241	2	Y	-0-			-0-
01	1302	N	1248	-0-	-54	-0-	51	1	1197	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	1302	N	1259	-0-	-43	-0-	49	1	1210	2	Y	-0-			-0-
04	1200	N	1161	-0-	-39	-0-	46	1	1115	2	Y	-0-			-0-
*05	1190	N	1190	-0-	-0-	-0-	48	1	1142	2	Y	-0-			-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

12	2554	N	2554	-0-	-0-	-0-	104	1	2450	2	N	-0-			-0-
01	2496	N	2496	-0-	-0-	-0-	103	1	2393	2	N	-0-			-0-
02	2296	N	-0-	-0-	-2296	-0-					N	-0-			-0-
03	2542	N	2463	-0-	-79	-0-	96	1	2367	2	N	-0-			-0-
04	2430	N	2400	-0-	-30	-0-	95	1	2305	2	N	-0-			-0-
*05	2437	N	2437	-0-	-0-	-0-	97	1	2340	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

12	6324	X	6097	-0-	-227	-0-	249	1	5848	2	N	-0-			-0-
01	6324	X	5943	-0-	-381	-0-	244	1	5699	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	6324	X	5929	-0-	-395	-0-	231	1	5698	2	N	-0-			-0-
04	6030	X	5707	-0-	-323	-0-	225	1	5482	2	N	-0-			-0-
05	6107	X	5838	-0-	-269	-0-	231	1	5607	2	N	-0-			-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

12	7874	X	6204	-0-	-1670	-0-	254	1	5950	2	N	-0-			-0-
01	7716	X	7600	-0-	-116	-0-	313	1	7287	2	N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	7016	X	7016	-0-	-0-	-0-	274	1	6742	2	N	-0-			-0-
04	7230	X	6955	-0-	-275	-0-	275	1	6680	2	N	-0-			-0-
05	7471	X	6912	-0-	-559	-0-	274	1	6638	2	N	-0-			-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

12	17639	X	15095	-0-	-2544	-0-	618	1	14477	2	Y	-0-			-0-
01	17267	X	14933	-0-	-2334	-0-	614	1	14319	2	Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	16027	X	14177	-0-	-1850	-0-	554	1	13623	2	Y	-0-			-0-
04	15390	X	13432	-0-	-1958	-0-	531	1	12901	2	Y	-0-			-0-
05	15097	X	12985	-0-	-2112	-0-	516	1	12469	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143344	X	11842	-0-	-131502	-0-	480	1	11246	2	N	105					382
							116	9									
01	16895	X	9668	-0-	-7227	-0-	392	1	9152	2	N	113	197	1			298
							124	9									
02	0	X	-0-	-0-	-0-	-0-					N	29					327
03	14663	X	7883	-0-	-6780	-0-	305	1	7509	2	N	63	197	1			193
							69	9									
04	12870	X	6691	-0-	-6179	-0-	262	1	6370	2	N	54					247
							59	9									
05	11842	X	6771	-0-	-5071	-0-	266	1	6428	2	N	70					317
							77	9									

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25616	X	25616	-0-	-0-	-0-	1042	1	24413	2	Y	146	124	1			92
							161	9									
01	25419	X	25419	-0-	-0-	-0-	1040	1	24215	2	Y	149	159	1			82
							164	9									
02	0	X	-0-	-0-	-0-	-0-					Y	147	92	1			137
03	22233	X	22233	-0-	-0-	-0-	864	1	21224	2	Y	132	198	1			71
							145	9									
04	20804	X	20804	-0-	-0-	-0-	818	1	19874	2	Y	102	100	1			73
							112	9									
05	25606	X	20615	-0-	-4991	-0-	814	1	19692	2	Y	99	95	1			77
							109	9									

IRONWOOD OIL & GAS LLC 426635
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	796	-0-	-661	-0-	24	1	772	2	Y	-0-					9
01	1457	N	1128	-0-	-329	-0-	35	1	1093	2	Y	-0-					9
02	1052	N	1052	-0-	-0-	-0-	33	1	1019	2	Y	-0-					9
03	1169	N	1169	-0-	-0-	-0-	32	1	1137	2	Y	-0-					9
04	1383	N	1383	-0-	-0-	-0-	41	1	1339	2	Y	3					12
							3	9									
05	1178	N	870	-0-	-308	-0-	18	1	852	2	Y	-0-					12

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1542	-0-	-690	-0-	47	1	1483	2	Y	11					93
							12	9									
01	2201	N	1612	-0-	-589	-0-	50	1	1555	2	Y	6					99
							7	9									
02	1704	X	1704	-0-	-0-	-0-	53	1	1629	2	Y	20	83	1			36
							22	9									
03	2201	X	1819	-0-	-382	-0-	50	1	1750	2	Y	17					53
							19	9									
04	3318	X	3318	-0-	-0-	-0-	98	1	3191	2	Y	26					79
							29	9									
05	1891	X	1368	-0-	-523	-0-	29	1	1332	2	Y	6					85
							7	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	319	-0-	-456	-0-	10	1	309	2	N	-0-					-0-
01	744	N	517	-0-	-227	-0-	16	1	501	2	N	-0-					-0-
02	560	N	448	-0-	-112	-0-	14	1	434	2	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	16	1	553	2	N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	22	1	721	2	N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	12	1	565	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	431	-0-	-313	-0-	12	1	397	2	Y	20					46
							22	9									
01	806	N	698	-0-	-108	-0-	20	1	619	2	Y	54					100
							59	9									
02	555	N	555	-0-	-0-	-0-	16	1	500	2	Y	35	106	1			29
							39	9									
03	741	N	741	-0-	-0-	-0-	19	1	681	2	Y	37					66
							41	9									
04	849	N	849	-0-	-0-	-0-	25	1	796	2	Y	25					91
							28	9									
*05	743	N	743	-0-	-0-	-0-	15	1	694	2	Y	31	65	1			57
							34	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2034	-0-	-787	-0-	61	1	1958	2	Y	14					106
							15	9									
01	2821	X	2421	-0-	-400	-0-	75	1	2336	2	Y	9					115
							10	9									
02	2207	X	2207	-0-	-0-	-0-	69	1	2109	2	Y	26	102	1			39
							29	9									
03	2697	X	2663	-0-	-34	-0-	73	1	2562	2	Y	25					64
							28	9									
04	2710	X	2710	-0-	-0-	-0-	80	1	2607	2	Y	21					85
							23	9									
05	2449	X	2255	-0-	-194	-0-	48	1	2196	2	Y	10					95
							11	9									

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2530	-0-	-229	-0-	73	1	2311	2	N	133	189	1			83
							146	9									
01	3052	X	3052	-0-	-0-	-0-	89	1	2775	2	N	171					254
							188	9									
02	2930	X	2930	-0-	-0-	-0-	87	1	2660	2	N	166	190	1			230
							183	9									
03	3638	X	3638	-0-	-0-	-0-	96	1	3402	2	N	127	178	1			179
							140	9									
04	3546	X	3546	-0-	-0-	-0-	100	1	3268	2	N	162	179	1			162
							178	9									
*05	2870	X	2870	-0-	-0-	-0-	57	1	2655	2	N	144	175	1			131
							158	9									

DOUGLAS WELL #: 4 RRCID -> 226303 COMPL. DATE 01/14/2007 TOTAL DEPTH 11404 PERF. 9320 - 11167

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	950	-0-	-879	-0-	29	1	921	2	Y	-0-					9
01	1829	N	875	-0-	-954	-0-	27	1	848	2	Y	-0-					9
02	850	X	850	-0-	-0-	-0-	27	1	823	2	Y	-0-					9
03	1829	X	1172	-0-	-657	-0-	32	1	1140	2	Y	-0-					9
04	1380	X	1179	-0-	-201	-0-	35	1	1141	2	Y	3					12
							3	9									
05	961	X	940	-0-	-21	-0-	20	1	920	2	Y	-0-					12

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3007	-0-	-1922	-0-	92	1	2915	2	Y	-0-					18
01	4929	X	2745	-0-	-2184	-0-	85	1	2660	2	Y	-0-					18
02	3432	X	3432	-0-	-0-	-0-	108	1	3324	2	Y	-0-					18
03	4123	X	3122	-0-	-1001	-0-	86	1	3036	2	Y	-0-					18
04	3960	X	3570	-0-	-390	-0-	106	1	3455	2	Y	8					26
							9	9									
05	3813	X	3026	-0-	-787	-0-	64	1	2962	2	Y	-0-					26

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2781	-0-	-195	-0-	145	1	2625	2	N	10					159
							11	9									
01	2914	N	2634	-0-	-280	-0-	137	1	2495	2	N	2	2	8			159
							2	9									
02	2520	N	2502	-0-	-18	-0-	130	1	2365	2	N	6	1	8			164
							7	9									
03	2790	N	2492	-0-	-298	-0-	119	1	2367	2	N	5					169
							6	9									
04	2937	N	2937	-0-	-0-	-0-	145	1	2748	2	N	40	2	8			207
							44	9									
*05	2896	N	2896	-0-	-0-	-0-	147	1	2735	2	N	13	3	8			217
							14	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	163	-0-	-1139	-0-	2	1	70	2	N	83	185	1			68
							91	9									
01	1302	N	1136	-0-	-166	-0-	33	1	1036	2	N	61					129
							67	9									
02	1344	N	936	-0-	-408	-0-	28	1	842	2	N	60					189
							66	9									
03	1720	N	1720	-0-	-0-	-0-	45	1	1595	2	N	73					262
							80	9									
04	2240	N	2240	-0-	-0-	-0-	60	1	1969	2	N	192	352	1			102
							211	9									
05	1023	N	870	-0-	-153	-0-	17	1	806	2	N	43					145
							47	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3575	X	3575	-0-	-0-	-0-	188	1	3387	2	N	-0-					80
01	3534	X	3502	-0-	-32	-0-	182	1	3300	2	N	18	1	8			97
							20	9									
02	3150	X	3150	-0-	-0-	-0-	164	1	2986	2	N	-0-					97
03	3627	X	3215	-0-	-412	-0-	153	1	3059	2	N	3	1	8			99
							3	9									
04	3510	X	3112	-0-	-398	-0-	156	1	2953	2	N	3	2	8			100
							3	9									
05	3565	X	3141	-0-	-424	-0-	160	1	2969	2	N	11	2	8			109
							12	9									

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

12	459	N	459	-0-	-0-	-0-	24	1	432	2	N	3					145
							3	9									
01	503	N	503	-0-	-0-	-0-	27	1	467	2	N	8					153
							9	9									
02	420	N	412	-0-	-8	-0-	24	1	388	2	N	-0-					153
03	467	N	467	-0-	-0-	-0-	27	1	438	2	N	2					155
							2	9									
04	480	N	419	-0-	-61	-0-	26	1	393	2	N	-0-					155
05	465	N	405	-0-	-60	-0-	24	1	381	2	N	-0-					155

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

12	2170	N	1477	-0-	-693	-0-	43	1	1356	2	Y	71					142
							78	9									
01	1953	N	1364	-0-	-589	-0-	39	1	1208	2	Y	106					248
							117	9									
02	1376	X	1376	-0-	-0-	-0-	40	1	1240	2	Y	87	257	1			78
							96	9									
03	1953	X	1517	-0-	-436	-0-	39	1	1394	2	Y	76					154
							84	9									
04	1650	X	1600	-0-	-50	-0-	46	1	1501	2	Y	48					202
							53	9									
05	1519	X	866	-0-	-653	-0-	18	1	807	2	Y	37	124	1			115
							41	9									

SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

12	2976	X	2537	-0-	-439	-0-	95	1	2298	2	N	131	192	1			96
							144	9									
01	2883	X	2446	-0-	-437	-0-	108	1	2232	2	N	96					192
							106	9									
02	2136	N	2136	-0-	-0-	-0-	97	1	1912	2	N	115	198	1			109
							127	9									
03	2542	N	2231	-0-	-311	-0-	79	1	2073	2	N	72					181
							79	9									
04	2370	N	1542	-0-	-828	-0-	29	1	1439	2	N	67	169	1			79
							74	9									
*05	3039	N	3039	-0-	-0-	-0-	141	1	2786	2	N	102					181
							112	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC //CONT.// 426635
SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11092	X	11092	-0-	-0-	-0-	325	1	10325	2	N	402	376	1			134
							442	9									
01	10642	X	10642	-0-	-0-	-0-	316	1	9831	2	N	450	564	1			20
							495	9									
02	10794	X	10794	-0-	-0-	-0-	324	1	9944	2	N	478	341	1			157
							526	9									
03	11028	X	11028	-0-	-0-	-0-	293	1	10362	2	N	339	366	1			130
							373	9									
04	12069	X	12069	-0-	-0-	-0-	347	1	11295	2	N	388	362	1			156
							427	9									
05	9610	X	8613	-0-	-997	-0-	176	1	8112	2	N	295	189	1			262
							325	9									

MARATHON OIL COMPANY 525380
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBE #1 WELL #: 2 RRCID -> 113283 COMPL. DATE 06/28/1984 TOTAL DEPTH 11425 PERF.11082 - 11226

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

12	3100	N	2225	-0-	-875	4975	100	1	2125	2	N	-0-					64
01	3100	N	2288	-0-	-812	4163	103	1	2185	2	N	-0-					64
02	2800	N	2120	-0-	-680	3483	95	1	2025	2	N	-0-					64
03	3100	N	2350	-0-	-750	2733	106	1	2244	2	N	-0-					64
04	3000	N	1857	-0-	-1143	1590	84	1	1773	2	N	-0-					64
05	0	N	NO RPT	-0-	-0-	1590					N	NO RPT					64

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 03/17/2005 TOTAL DEPTH 11400 PERF.10843 - 10959

12	3720	X	3198	-0-	-522	-0-	3198	2			N	-0-					72
01	3596	X	2756	-0-	-840	-0-	2756	2			N	-0-					72
02	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					72
03	3410	X	2795	-0-	-615	-0-	2795	2			N	-0-					72
04	3090	X	2690	-0-	-400	-0-	2690	2			N	-0-					72
05	3596	X	2150	-0-	-1446	-0-	2150	2			N	-0-					72

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	3924	-0-	-3082	-0-	3924	2			N	-0-					83
01	6603	X	3758	-0-	-2845	-0-	3758	2			N	-0-					83
02	4676	X	3386	-0-	-1290	-0-	3386	2			N	-0-					83
03	4805	X	3944	-0-	-861	-0-	3944	2			N	-0-					83
04	4650	X	3652	-0-	-998	-0-	3652	2			N	-0-					83
05	3937	X	3472	-0-	-465	-0-	3472	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2872	N	2775	-0-	-97	-0-	2772	2	3	9	N	3	178	1			37
01	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					37
02	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					37
03	2790	X	2647	-0-	-143	-0-	2646	2	1	9	N	1					38
04	2825	X	2825	-0-	-0-	-0-	2821	2	4	9	N	4					42
05	2790	X	2688	-0-	-102	-0-	2681	2	7	9	N	6					48

SADLER WELL #: 1 RRCID -> 231851 COMPL. DATE 09/10/2007 TOTAL DEPTH 12070 PERF.10627 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*04	3000	N	10786	-0-	7786	7786	10786	2			N	-0-					-0-
*05	3100	N	11991	-0-	8891	16677	11991	2			N	-0-					-0-

OAKS, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5480	X	5480	-0-	-0-	-0-	5480	2			N	-0-					165
01	5487	X	5472	-0-	-15	-0-	5472	2			N	-0-					165
02	4956	X	4471	-0-	-485	-0-	4469	2	2	9	N	2					167
03	5487	X	5245	-0-	-242	-0-	5243	2	2	9	N	2					169
04	5363	X	5363	-0-	-0-	-0-	5363	2			N	-0-					169
*05	5593	X	5593	-0-	-0-	-0-	5592	2	1	9	N	1					170

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15958	X	15958	-0-	-0-	-0-	15899	2	59	9	N	54	169	1			100
01	14105	X	10689	-0-	-3416	-0-	10661	2	28	9	N	25					125
02	12740	X	12397	-0-	-343	-0-	12345	2	52	9	N	47					172
03	15965	X	10048	-0-	-5917	-0-	9990	2	58	9	N	53	175	1			50
04	15450	X	13101	-0-	-2349	-0-	13065	2	36	9	N	33					83
05	15965	X	11939	-0-	-4026	-0-	11878	2	61	9	N	55					138

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	239	-0-	-71	-0-	239	2			N	-0-					73
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					73
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					73
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					73
04	300	N	294	-0-	-6	-0-	294	2			N	-0-					73
05	341	N	292	-0-	-49	-0-	292	2			N	-0-					73

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	387	-0-	-171	-0-	387	2			Y	-0-					40
01	558	N	480	-0-	-78	-0-	480	2			Y	-0-					40
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					40
03	372	N	205	-0-	-167	-0-	205	2			Y	-0-					40
04	450	N	318	-0-	-132	-0-	318	2			Y	-0-					40
05	465	N	336	-0-	-129	-0-	336	2			Y	-0-					40

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

12	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					6
01	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					6
02	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					6
03	3649	X	3649	-0-	-0-	-0-	3649	2			Y	-0-					6
04	3423	X	3423	-0-	-0-	-0-	3423	2			Y	-0-					6
05	3379	X	3317	-0-	-62	-0-	3317	2			Y	-0-					6

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

12	4045	X	4045	-0-	-0-	-0-	116	1	3867	2	N	56					169
							62	9									
01	3782	X	3755	-0-	-27	-0-	109	1	3638	2	N	7	164	1			12
							8	9									
02	3138	X	3138	-0-	-0-	-0-	91	1	3047	2	N	-0-					12
03	3815	X	3815	-0-	-0-	-0-	110	1	3680	2	N	23					35
							25	9									
04	3692	X	3692	-0-	-0-	-0-	107	1	3553	2	N	29					64
							32	9									
*05	3766	X	3766	-0-	-0-	-0-	110	1	3656	2	N	-0-					64

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

12	2697	N	2677	-0-	-20	-0-	78	1	2599	2	N	-0-					-0-
01	2418	N	2405	-0-	-13	-0-	70	1	2335	2	N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	62	1	2077	2	N	-0-					-0-
03	2167	N	2167	-0-	-0-	-0-	63	1	2104	2	N	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	64	1	2139	2	N	-0-					-0-
*05	2441	N	2441	-0-	-0-	-0-	71	1	2370	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

12	806	N	625	-0-	-181	-0-	18	1	607	2	N	-0-					-0-
01	744	N	685	-0-	-59	-0-	20	1	665	2	N	-0-					-0-
02	672	N	568	-0-	-104	-0-	17	1	551	2	N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2532	N	2532	-0-	-0-	-0-	74	1	2458	2	N	-0-					-0-
01	2366	N	2366	-0-	-0-	-0-	69	1	2297	2	N	-0-					-0-
02	1858	N	1858	-0-	-0-	-0-	54	1	1804	2	N	-0-					-0-
03	2273	N	2273	-0-	-0-	-0-	66	1	2207	2	N	-0-					-0-
04	2086	N	2086	-0-	-0-	-0-	61	1	2025	2	N	-0-					-0-
*05	1790	N	1790	-0-	-0-	-0-	52	1	1738	2	N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

12	6085	X	6085	-0-	-0-	-0-	176 39	1 9	5870	2	N	35					252
01	6031	X	6031	-0-	-0-	-0-	176 4	1 9	5851	2	N	4	174	1			82
02	4461	X	4461	-0-	-0-	-0-	130	1	4331	2	N	-0-					82
03	5218	X	5218	-0-	-0-	-0-	152	1	5066	2	N	-0-					82
04	5566	X	5566	-0-	-0-	-0-	162	1	5404	2	N	-0-					82
*05	5296	X	5296	-0-	-0-	-0-	154	1	5142	2	N	-0-					82

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

12	2598	N	2598	-0-	-0-	-0-	76	1	2522	2	N	-0-					78
01	2542	N	2542	-0-	-0-	-0-	74	1	2468	2	N	-0-					78
02	2184	N	2109	-0-	-75	-0-	61	1	2048	2	N	-0-					78
03	2418	N	2409	-0-	-9	-0-	70 21	1 9	2318	2	N	19					97
04	2479	N	2479	-0-	-0-	-0-	71 29	1 9	2379	2	N	26					123
*05	2428	N	2428	-0-	-0-	-0-	70 28	1 9	2330	2	N	25					148

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

12	3101	X	3101	-0-	-0-	-0-	90 18	1 9	2993	2	N	16					88
01	3050	X	3050	-0-	-0-	-0-	88 13	1 9	2949	2	N	12					100
02	2711	X	2711	-0-	-0-	-0-	79 8	1 9	2624	2	N	7					107
03	3101	X	3101	-0-	-0-	-0-	90 14	1 9	2997	2	N	13					120
04	2928	X	2928	-0-	-0-	-0-	85 9	1 9	2834	2	N	8					128
05	2883	X	2839	-0-	-44	-0-	83 6	1 9	2750	2	N	5					133

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1258	-0-	-540	-0-	1258	2			N	-0-					-0-
01	1798	X	630	-0-	-1168	-0-	630	2			N	-0-					-0-
02	1288	N	353	-0-	-935	-0-	353	2			N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
*05	3100	N	3446	-0-	346	346	3446	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2578	N	2578	-0-	-0-	-0-	75	1	2503	2	N	-0-					-0-
01	2450	N	2450	-0-	-0-	-0-	71	1	2379	2	N	-0-					-0-
02	1986	N	1986	-0-	-0-	-0-	58	1	1928	2	N	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	72	1	2396	2	N	-0-					-0-
04	2516	N	2516	-0-	-0-	-0-	73	1	2443	2	N	-0-					-0-
*05	2452	N	2452	-0-	-0-	-0-	71	1	2381	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4128	X	4128	-0-	-0-	-0-	4128	2			N	-0-					-0-
01	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
02	4256	X	3603	-0-	-653	-0-	3603	2			N	-0-					-0-
03	4371	X	3470	-0-	-901	-0-	3470	2			N	-0-					-0-
04	4230	X	2337	-0-	-1893	-0-	2337	2			N	-0-					-0-
05	4216	X	4028	-0-	-188	-0-	4028	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3318	X	3318	-0-	-0-	-0-	3223	2	95	9	N	86	196	1			47
01	2790	X	2746	-0-	-44	-0-	2671	2	75	9	N	68					115
02	2805	X	2805	-0-	-0-	-0-	2724	2	81	9	N	74					189
03	3148	X	3148	-0-	-0-	-0-	3070	2	78	9	N	71	195	1			65
04	3045	X	3045	-0-	-0-	-0-	2977	2	68	9	N	62					127
05	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					127

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4969	X	4969	-0-	-0-	-0-	4895	2	74	9	N	67	336	1			264
01	4501	X	4501	-0-	-0-	-0-	4449	2	52	9	N	47					311
02	4890	X	4890	-0-	-0-	-0-	4746	2	144	9	N	131					442
03	5539	X	5539	-0-	-0-	-0-	5390	2	149	9	N	135	184	1			393
04	5623	X	5623	-0-	-0-	-0-	5347	2	276	9	N	251					644
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					644

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (RODESSA) 72170 400 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
TAYLOR, W. E. WELL #: 1 RRCID -> 041655 COMPL. DATE 06/26/1966 TOTAL DEPTH 6451 PERF. 6419 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1094	-0-	-84	-0-	236	1	858	2	N	-0-					274
01	1240	N	1031	-0-	-209	-0-	244	1	779	2	N	7	180	1			101
							8	9									
02	1036	N	965	-0-	-71	-0-	242	1	705	2	N	16					117
							18	9									
03	1189	N	1189	-0-	-0-	-0-	305	1	873	2	N	10					127
							11	9									
04	990	N	885	-0-	-105	-0-	201	1	661	2	N	21					148
							23	9									
05	1054	N	592	-0-	-462	-0-	245	1	329	2	N	16					164
							18	9									

WILD TURKEY WELL #: 1 RRCID -> 144821 COMPL. DATE 11/17/1992 TOTAL DEPTH 7667 PERF. 6401 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	180	1	656	2	N	-0-					172
01	837	N	782	-0-	-55	-0-	186	1	596	2	N	-0-					172
02	812	N	575	-0-	-237	-0-	147	1	428	2	N	-0-					172
03	837	N	484	-0-	-353	-0-	125	1	358	2	N	1					173
							1	9									
04	922	N	922	-0-	-0-	-0-	215	1	705	2	N	2					175
							2	9									
05	651	N	434	-0-	-217	-0-	185	1	249	2	N	-0-					175

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

12	6813	X	6813	-0-	-0-	-0-	278	1	6502	2	N	30					107
							33	9									
01	6010	X	6010	-0-	-0-	-0-	246	1	5734	2	N	27					134
							30	9									
02	5490	X	5490	-0-	-0-	-0-	224	1	5231	2	N	32					166
							35	9									
03	4726	X	4726	-0-	-0-	-0-	184	1	4517	2	N	23					189
							25	9									
04	4980	X	4980	-0-	-0-	-0-	196	1	4751	2	N	30					219
							33	9									
*05	6240	X	6240	-0-	-0-	-0-	246	1	5955	2	N	35	185	1			69
							39	9									

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 06/16/1996 TOTAL DEPTH 7747 PERF. 7314 - 7326

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

12	4650	X	4406	-0-	-244	-0-	181	1	4225	2	Y	-0-					-0-
01	4650	X	4340	-0-	-310	-0-	178	1	4162	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4619	X	4406	-0-	-213	-0-	172	1	4234	2	Y	-0-					-0-
04	4319	X	4319	-0-	-0-	-0-	170	1	4149	2	Y	-0-					-0-
05	4402	X	4268	-0-	-134	-0-	170	1	4098	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

12	594	X	139	-0-	-455	-0-	6	1	133	2	Y	-0-					-0-
01	160	X	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	8	1	186	2	Y	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	10	1	237	2	Y	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAPPS, R. T. WELL #: 2 RRCID -> 184304 COMPL. DATE 04/09/2012 TOTAL DEPTH 9500 PERF. 7104 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

12	P&A COND		-0-	-0-	-0-	12					N	-0-					62
01	P&A COND		-0-	-0-	-0-	12					N	-0-					62
02	P&A COND		-0-	-0-	-0-	12					N	-0-					62
03	P&A COND		-0-	-0-	-0-	12					N	-0-					62
04	P&A COND		-0-	-0-	-0-	12					N	-0-					62
05	P&A COND		-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

12	4495	X	2915	-0-	-1580	-0-	550	1	2365	2	N	-0-					180
01	4495	X	3438	-0-	-1057	-0-	500	1	2932	2	N	5					185
							6	9									
02	3948	X	2422	-0-	-1526	-0-	505	1	1917	2	N	-0-					185
03	3874	X	3874	-0-	-0-	-0-	547	1	3327	2	N	-0-					185
04	3814	X	3814	-0-	-0-	-0-	539	1	3275	2	N	-0-					185
*05	4037	X	4037	-0-	-0-	-0-	575	1	3456	2	N	5					190
							6	9									

FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
IRONWOOD OIL & GAS LLC 426635
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

12	4030	#	3557	-0-	-473	-0-	189	1	3357	2	N	10					22
							11	9									
01	4082	R	4082	-0-	-0-	-0-	225	1	3829	2	N	25					47
							28	9									
02	3599	R	3599	-0-	-0-	-0-	207	1	3392	2	N	-0-					47
03	3995	R	3995	-0-	-0-	-0-	230	1	3765	2	N	-0-					47
04	3960	#	3609	-0-	-351	-0-	228	1	3381	2	N	-0-					47
05	4092	#	3704	-0-	-388	-0-	219	1	3485	2	N	-0-					47

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1825	R	1825	-0-	-0-	-0-	1817	2	8	9	N	7					19
01	1798	#	1673	-0-	-125	-0-	1670	2	3	9	N	3					22
02	1624	#	1585	-0-	-39	-0-	1583	2	2	9	N	2					24
03	1829	#	1688	-0-	-141	-0-	1682	2	6	9	N	5					29
04	1770	#	1681	-0-	-89	-0-	1679	2	2	9	N	2					31
05	1829	#	1783	-0-	-46	-0-	1779	2	4	9	N	4					35

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	#	1021	-0-	-281	-0-	191	1	820	2	N	9					54
							10	9									
01	1378	R	1378	-0-	-0-	-0-	200	1	1174	2	N	4					58
							4	9									
02	1176	#	489	-0-	-687	-0-	100	1	378	2	N	10					68
							11	9									
03	2203	R	2203	-0-	-0-	-0-	310	1	1883	2	N	9					77
							10	9									
04	2079	R	2079	-0-	-0-	-0-	292	1	1776	2	N	10					87
							11	9									
*05	1860	R	1860	-0-	-0-	-0-	264	1	1588	2	N	7					94
							8	9									

FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	177	1	759	2	N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	218	1	1280	2	N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	313	1	1189	2	N	-0-					-0-
03	930	N	431	-0-	-499	-0-	61	1	370	2	N	-0-					-0-
04	1440	N	617	-0-	-823	-0-	87	1	530	2	N	-0-					-0-
05	1674	N	554	-0-	-1120	-0-	79	1	475	2	N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					55
01	713	N	-0-	-0-	-713	-0-					N	-0-					55
02	336	N	292	-0-	-44	-0-	292	2			N	-0-					55
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					55
04	971	N	971	-0-	-0-	-0-	971	2			N	-0-					55
*05	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
OMEGA ENERGY, LLC 622657
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					49

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					72
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					72

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1176		1176	-0-	-0-	-0-	1172	2	4	9	N	4	4	8			23
01	930		799	-0-	-131	-0-	799	2			N	-0-					23
02	T. A.		362	-0-	362	362	362	2			N	-0-					23
03	T. A.		507	-0-	507	869	506	2	1	9	N	1	1	8			23
04	T. A.		466	-0-	466	1335	466	2			N	-0-					23
05	T. A.		948	-0-	948	2283	946	2	2	9	N	2	2	8			23

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					28
01	465	N	384	-0-	-81	-0-	384	2			N	-0-					28
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					28
03	341	N	188	-0-	-153	-0-	188	2			N	-0-					28
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					28
05	403	N	266	-0-	-137	-0-	266	2			N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	#	3384	-0-	-1483	-0-	3384	2			N	-0-					-0-
01	4867	#	4199	-0-	-668	-0-	4199	2			N	-0-					-0-
02	4065	R	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
03	4584	R	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
04	4050	#	3133	-0-	-917	-0-	3133	2			N	-0-					-0-
05	4495	#	3524	-0-	-971	-0-	3524	2			N	-0-					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

12	6541	X	5725	-0-	-816	-0-	5707	2	18	9	N	16					84
01	6144	X	6144	-0-	-0-	-0-	6123	2	21	9	N	19					103
02	DLQ G-10		4904	-0-	4904	4904	4882	2	22	9	N	20					123
03	DLQ G-10		5975	-0-	5975	10879	5955	2	20	9	N	18					141
*04	16254	X	5375	-0-	-10879	-0-	5356	2	19	9	N	17					158
05	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					158

FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

12	3224	X	2904	-0-	-320	-0-	2897	2	7	9	N	6					136
01	3193	X	2775	-0-	-418	-0-	2762	2	13	9	N	12					148
02	2884	X	2497	-0-	-387	-0-	2469	2	28	9	N	25					173
03	2914	X	2670	-0-	-244	-0-	2668	2	2	9	N	2					175
04	2820	X	2602	-0-	-218	-0-	2596	2	6	9	N	5					180
05	2914	X	2629	-0-	-285	-0-	2621	2	8	9	N	7	172	1			15

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED ONE WELL CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

12	2062	R	2062	-0-	-0-	-0-	2058	2	4	9	N	4					181
01	2139	#	1955	-0-	-184	-0-	1954	2	1	9	N	1					182
02	1932	#	1737	-0-	-195	-0-	1735	2	2	9	N	2					184
03	2139	#	1846	-0-	-293	-0-	1845	2	1	9	N	1					185
04	2070	#	2035	-0-	-35	-0-	2034	2	1	9	N	1					186
05	2077	#	1870	-0-	-207	-0-	1869	2	1	9	N	1					187

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
P.D.C. BALL ESTATE WELL #: 1 RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

12	33	N	33	-0-	-0-		-0-	33	2			N	-0-					39
01	496	N	9	-0-	-487		-0-	9	2			N	-0-					39
02	56	N	4	-0-	-52		-0-	4	2			N	-0-					39
03	31	N	3	-0-	-28		-0-	3	2			N	-0-					39
04	16	N	16	-0-	-0-		-0-	16	2			N	-0-					39
*05	8	N	8	-0-	-0-		-0-	8	2			N	-0-					39

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

12	31	#	-0-	-0-	-31		-0-					N	-0-					263
01	3	#	-0-	-0-	-3		-0-					N	-0-					263
02	8	R	8	-0-	-0-		-0-	8	2			N	-0-					263
03	8	R	8	-0-	-0-		-0-	8	2			N	-0-					263
*04	155	R	155	-0-	-0-		-0-	6	2	149	9	N	135	141	1			257
05	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

12	0	#	-0-	-0-	-0-		-0-					N	-0-					178
01	0	#	-0-	-0-	-0-		-0-					N	-0-					178
02	0	#	-0-	-0-	-0-		-0-					N	-0-					178
03	0	#	-0-	-0-	-0-		-0-					N	-0-					178
04	0	#	-0-	-0-	-0-		-0-					N	-0-					178
05	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					178

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	160	-0-	160	2296	106	2	54	9	N	49	184	1			132
01	14B2	EXT	237	-0-	237	2533	181	2	56	9	N	51					183
02	14B2	EXT	214	-0-	214	2747	157	2	57	9	N	52					235
03	14B2	EXT	244	-0-	244	2991	141	2	103	9	N	94	184	1			145
04	14B2	EXT	226	-0-	226	3217	135	2	91	9	N	83					228
05	14B	DENY	NO RPT	-0-	-0-	3217					N	NO RPT					228

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

12	3503	#	1743	-0-	-1760	-0-	1730	2	13	9	N	12	164	1			50
01	3410	#	704	-0-	-2706	-0-	597	2	107	9	N	97					147
02	3080	#	800	-0-	-2280	-0-	800	2			N	-0-					147
03	3162	#	119	-0-	-3043	-0-	119	2			N	-0-					147
04	2970	#	362	-0-	-2608	-0-	362	2			N	-0-					147
05	1736	#	NO RPT	-0-	-1736	-0-					N	NO RPT					147

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

12	4464	#	245	-0-	-4219	-0-	245	2			N	-0-	30	1			500
01	1085	#	158	-0-	-927	-0-	158	2			N	-0-					500
02	560	#	154	-0-	-406	-0-	154	2			N	-0-					500
03	DLQ	G-10	249	-0-	249	249	249	2			N	-0-	158	1			342
*04	409	R	160	-0-	-249	-0-	160	2			N	-0-					342
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					342

WILLIAMS WELL #: 1 RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					107

GREEN WELL #: 1 RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					153

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

12	2480	#	1148	-0-	-1332	-0-	1146	2	2	9	N	2					126
01	2449	#	514	-0-	-1935	-0-	485	2	29	9	N	26					152
02	1932	#	200	-0-	-1732	-0-	167	2	33	9	N	30					182
03	2139	#	210	-0-	-1929	-0-	80	2	130	9	N	118	193	1			107
04	2010	#	132	-0-	-1878	-0-	132	2			N	-0-					107
05	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					107

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
ALLBRITTON WELL #: 1 RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					152

ROBERTS & HAMMACK INC. 718512
GRAHAM (WOODBINE) GAS UNIT WELL #: 1 RRCID -> 231510 COMPL. DATE 05/23/2007 TOTAL DEPTH 6554 PERF. 6452 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

GRAHAM (WOODBINE) GAS UNIT WELL #: 2 RRCID -> 231558 COMPL. DATE 05/29/2007 TOTAL DEPTH 6586 PERF. 6440 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	622	-0-	-556	-0-	608	3	14	9	N	13					84
01	1178	#	891	-0-	-287	-0-	891	3			N	-0-					84
02	1064	#	24	-0-	-1040	-0-	22	3	2	9	N	2					86
03	1054	#	109	-0-	-945	-0-	64	3	45	9	N	41					127
04	930	#	45	-0-	-885	-0-	38	3	7	9	N	6					133
05	899	#	83	-0-	-816	-0-	32	3	51	9	N	46					179

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	#	905	-0-	-614	-0-	891	3	14	9	N	13					137
01	1426	#	625	-0-	-801	-0-	608	3	17	9	N	15					152
02	1120	#	424	-0-	-696	-0-	416	3	8	9	N	7					159
03	1240	#	602	-0-	-638	-0-	589	3	13	9	N	12					171
04	1080	#	682	-0-	-398	-0-	681	3	1	9	N	1					172
05	899	#	656	-0-	-243	-0-	625	3	31	9	N	28					200

XTO ENERGY INC. 945936
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

12	93	#	52	-0-	-41	-0-	4	1	48	2	N	-0-					28
01	93	#	4	-0-	-89	-0-	4	2			N	-0-					28
02	84	#	53	-0-	-31	-0-	3	1	50	2	N	-0-					28
03	62	#	51	-0-	-11	-0-	3	1	48	2	N	-0-					28
04	60	#	54	-0-	-6	-0-	4	1	50	2	N	-0-					28
05	62	#	54	-0-	-8	-0-	5	1	49	2	N	-0-					28

ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

12	55	R	55	-0-	-0-	-0-	4	1	51	2	N	-0-					38
01	31	R	31	-0-	-0-	-0-	2	1	29	2	N	-0-					38
02	36	R	36	-0-	-0-	-0-	2	1	34	2	N	-0-					38
03	62	#	33	-0-	-29	-0-	2	1	31	2	N	-0-					38
04	60	#	14	-0-	-46	-0-	1	1	13	2	N	-0-					38
05	62	#	19	-0-	-43	-0-	2	1	17	2	N	-0-					38

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

12	124	#	75	-0-	-49	-0-	6	1	69	2	N	-0-					28
01	124	#	29	-0-	-95	-0-	2	1	27	2	N	-0-					28
02	112	#	78	-0-	-34	-0-	5	1	73	2	N	-0-					28
03	103	R	103	-0-	-0-	-0-	6	1	97	2	N	-0-					28
04	81	R	81	-0-	-0-	-0-	6	1	75	2	N	-0-					28
*05	92	R	92	-0-	-0-	-0-	8	1	84	2	N	-0-					28

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

12	186	#	88	-0-	-98	-0-	5	1	83	2	N	-0-					69
01	186	#	90	-0-	-96	-0-	6	1	84	2	N	-0-					69
02	168	#	117	-0-	-51	-0-	8	1	109	2	N	-0-					69
03	136	R	136	-0-	-0-	-0-	8	1	128	2	N	-0-					69
04	93	R	93	-0-	-0-	-0-	7	1	86	2	N	-0-					69
*05	99	R	99	-0-	-0-	-0-	9	1	90	2	N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

12	279	#	227	-0-	-52	-0-	14	1	213	2	N	-0-					37
01	279	#	172	-0-	-107	-0-	12	1	160	2	N	-0-					37
02	252	#	190	-0-	-62	-0-	12	1	178	2	N	-0-					37
03	218	R	218	-0-	-0-	-0-	13	1	205	2	N	-0-					37
04	210	#	166	-0-	-44	-0-	13	1	153	2	N	-0-					37
05	217	#	169	-0-	-48	-0-	15	1	154	2	N	-0-					37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					27
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					27
02	DLQ G-10		95	-0-	95	95	95	2			Y	-0-					27
03	DLQ G-10		218	-0-	218	313	218	2			Y	-0-					27
*04	599	N	286	-0-	-313	-0-	286	2			Y	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	5	1	145	3	N	20					162
							22	9									
01	217	N	145	-0-	-72	-0-	4	1	121	3	N	18					180
							20	9									
*02	168	N	112	-0-	-56	-0-	3	1	81	3	N	25					205
							28	9									
*03	186	N	168	-0-	-18	-0-	4	1	132	3	N	28	185	1			48
							31	9									
04	198	N	198	-0-	-0-	-0-	6	1	172	3	N	18					66
							20	9									
*05	229	N	229	-0-	-0-	-0-	7	1	200	3	N	20					86
							22	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

12	1637	N	1637	-0-	-0-	-0-	1613	2	24	9	Y	22	33	1			15
01	1426	N	1187	-0-	-239	-0-	1168	2	19	9	Y	17					32
02	DLQ G-10		956	-0-	956	956	945	2	11	9	Y	10	28	1			14
03	DLQ G-10		974	-0-	974	1930	962	2	12	9	Y	11					25
04	DLQ G-10		1142	-0-	1142	3072	1124	2	18	9	Y	16	28	1			13
05	DLQ G-10		1310	-0-	1310	4382	1266	2	44	9	Y	40	30	1			23

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

12	1637	N	1637	-0-	-0-	-0-	1613	2	24	9	Y	22	33	1			15
01	1426	N	1187	-0-	-239	-0-	1168	2	19	9	Y	17					32
02	DLQ G-10		956	-0-	956	956	945	2	11	9	Y	10	28	1			14
03	DLQ G-10		974	-0-	974	1930	962	2	12	9	Y	11					25
04	DLQ G-10		1142	-0-	1142	3072	1124	2	18	9	Y	16	28	1			13
05	DLQ G-10		1310	-0-	1310	4382	1266	2	44	9	Y	40	30	1			23

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

12	353	N	353	-0-	-0-	-0-	347	2	6	9	Y	5	7	1			3
01	279	N	262	-0-	-17	-0-	258	2	4	9	Y	4					7
02	DLQ G-10		221	-0-	221	221	218	2	3	9	Y	3	6	1			4
03	DLQ G-10		241	-0-	241	462	238	2	3	9	Y	3					7
04	DLQ G-10		228	-0-	228	690	225	2	3	9	Y	3	6	1			4
05	DLQ G-10		217	-0-	217	907	210	2	7	9	Y	6	5	1			5

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

12	413	N	413	-0-	-0-	-0-	406	2	7	9	Y	6	8	1			4
01	376	N	376	-0-	-0-	-0-	369	2	7	9	Y	6					10
02	DLQ G-10		320	-0-	320	320	316	2	4	9	Y	4	9	1			5
03	DLQ G-10		334	-0-	334	654	330	2	4	9	Y	4					9
04	DLQ G-10		363	-0-	363	1017	357	2	6	9	Y	5	9	1			5
05	DLQ G-10		376	-0-	376	1393	364	2	12	9	Y	11	9	1			7

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

12	882	N	882	-0-	-0-	-0-	867	2	15	9	Y	14	18	1			7
01	744	N	579	-0-	-165	-0-	570	2	9	9	Y	8					15
02	DLQ G-10		514	-0-	514	514	506	2	8	9	Y	7	15	1			7
03	DLQ G-10		487	-0-	487	1001	481	2	6	9	Y	5					12
04	DLQ G-10		531	-0-	531	1532	522	2	9	9	Y	8	13	1			7
05	DLQ G-10		582	-0-	582	2114	563	2	19	9	Y	17	13	1			11

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	40	2	1	9	Y	1					14
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					14
02	DLQ G-10		35	-0-	35	35	33	2	2	9	Y	2	1	1			15
03	DLQ G-10		44	-0-	44	79	44	2			Y	-0-					15
04	DLQ G-10		39	-0-	39	118	37	2	2	9	Y	2					17
05	DLQ G-10		38	-0-	38	156	38	2			Y	-0-					17

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1928	N	1928	-0-	-0-	-0-	1902	2	26	9	Y	24	39	1			16
01	1708	N	1708	-0-	-0-	-0-	1677	2	31	9	Y	28					44
02	DLQ G-10		1442	-0-	1442	1442	1423	2	19	9	Y	17	42	1			19
03	DLQ G-10		1407	-0-	1407	2849	1390	2	17	9	Y	15					34
04	DLQ G-10		1877	-0-	1877	4726	1842	2	35	9	Y	32	46	1			20
05	DLQ G-10		1736	-0-	1736	6462	1682	2	54	9	Y	49	40	1			29

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	691	2	44	9	N	40					137
01	126	N	126	-0-	-0-	-0-	96	2	30	9	N	27					164
02	362	N	362	-0-	-0-	-0-	361	2	1	9	N	1					165
03	744	N	164	-0-	-580	-0-	152	2	12	9	N	11					176
04	120	N	101	-0-	-19	-0-	92	2	9	9	N	8					184
05	403	N	212	-0-	-191	-0-	206	2	6	9	N	5	175	1			14

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	692	2	6	9	Y	5	14	1			6
01	932	N	932	-0-	-0-	-0-	912	2	20	9	Y	18					24
02	DLQ G-10		775	-0-	775	775	765	2	10	9	Y	9	23	1			10
03	DLQ G-10		833	-0-	833	1608	822	2	11	9	Y	10					20
04	DLQ G-10		878	-0-	878	2486	866	2	12	9	Y	11	21	1			10
05	DLQ G-10		954	-0-	954	3440	922	2	32	9	Y	29	22	1			17

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	1494	2	19	9	Y	17	31	1			13
01	1209	N	1180	-0-	-29	-0-	1160	2	20	9	Y	18					31
02	DLQ G-10		1051	-0-	1051	1051	1036	2	15	9	Y	14	31	1			14
03	DLQ G-10		990	-0-	990	2041	979	2	11	9	Y	10					24
04	DLQ G-10		1126	-0-	1126	3167	1108	2	18	9	Y	16	27	1			13
05	DLQ G-10		1215	-0-	1215	4382	1175	2	40	9	Y	36	28	1			21

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					151
01	2852	X	2515	-0-	-337	-0-	2515	2			N	-0-					151
02	2576	X	2055	-0-	-521	-0-	2055	2			N	-0-					151
03	2945	X	2314	-0-	-631	-0-	2307	2	7	9	N	6					157
04	2850	X	2401	-0-	-449	-0-	2392	2	9	9	N	8					165
05	2945	X	2549	-0-	-396	-0-	2548	2	1	9	N	1					166

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 1 RRCID -> 148829 COMPL. DATE 10/16/1993 TOTAL DEPTH 5830 PERF. 5540 - 5546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	11	1	295	3	N	3					115
							3	9									
01	372	N	216	-0-	-156	-0-	8	1	206	3	N	2					117
							2	9									
02	233	N	233	-0-	-0-	-0-	8	1	223	3	N	2					119
							2	9									
03	310	N	180	-0-	-130	-0-	6	1	173	3	N	1					120
							1	9									
04	285	N	285	-0-	-0-	-0-	10	1	275	3	N	-0-					120
05	279	N	229	-0-	-50	-0-	8	1	221	3	N	-0-					120

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

12	124	N	99	-0-	-25	-0-	3	1	96	3	Y	-0-					23
01	124	N	105	-0-	-19	-0-	4	1	101	3	Y	-0-					23
02	112	N	89	-0-	-23	-0-	3	1	86	3	Y	-0-					23
03	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					23
04	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					23
05	93	N	83	-0-	-10	-0-	3	1	80	3	Y	-0-					23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

12	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					37
01	62	N	42	-0-	-20	-0-	1	1	41	3	Y	-0-					37
02	56	N	41	-0-	-15	-0-	2	1	39	3	Y	-0-					37
03	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					37
04	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					37
*05	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					37

XTO ENERGY INC. 945936
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

12	434	N	384	-0-	-50	-0-	22	1	345	2	N	15					94
							17	9									
01	341	N	302	-0-	-39	-0-	20	1	268	2	N	13					107
							14	9									
02	380	N	380	-0-	-0-	-0-	22	1	316	2	N	38					145
							42	9									
03	482	N	482	-0-	-0-	-0-	26	1	406	2	N	45					190
							50	9									
04	361	N	361	-0-	-0-	-0-	24	1	286	2	N	46	179	1			57
							51	9									
*05	319	N	319	-0-	-0-	-0-	26	1	268	2	N	23					80
							25	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

12	961	N	926	-0-	-35	-0-	55	1	861	2	N	9					86
							10	9									
01	806	N	779	-0-	-27	-0-	54	1	713	2	N	11					97
							12	9									
02	791	N	791	-0-	-0-	-0-	50	1	728	2	N	12					109
							13	9									
03	929	N	929	-0-	-0-	-0-	55	1	857	2	N	15					124
							17	9									
04	750	N	687	-0-	-63	-0-	53	1	621	2	N	12					136
							13	9									
05	775	N	640	-0-	-135	-0-	55	1	571	2	N	13					149
							14	9									

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0- B	24					Y	-0-					27
01	T. A.	-0-	-0-	-0- B	24					Y	-0-					27
02	T. A.	-0-	-0-	-0- B	24					Y	-0-					27
03/01 BALANCING DATE STATUS ->				24												
03	T. A.	-0-	-0-	-0- B	24					Y	-0-					27
*04	24 N	-0-	-0-	-24 B	-0-					Y	-0-					27
05	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					27
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					27
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					27
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					27
04	0 #	-0-	-0-	-0- B	-0-					Y	-0-					27
05	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					27

OIL MANAGEMENT CORPORATION 620480
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

12	109 N	109	-0-	-0- B	-0-	75	2	34	9	N	31					122
01	51 N	51	-0-	-0- B	-0-	18	2	33	9	N	30					152
02	56 N	46	-0-	-10 B	-0-	18	2	28	9	N	25					177
03/01 BALANCING DATE STATUS ->		-0-														
03	124 N	43	-0-	-81 B	-0-	9	2	34	9	N	31					208
04	60 N	54	-0-	-6 B	-0-	10	2	44	9	N	40					248
05	62 N	37	-0-	-25 B	-0-	5	2	32	9	N	29	174	1			103

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

12	372 N	328	-0-	-44 B	-0-	12	1	316	3	N	-0-					-0-
01	376 N	376	-0-	-0- B	-0-	13	1	363	3	N	-0-					-0-
02	280 N	191	-0-	-89 B	-0-	7	1	184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	341 N	230	-0-	-111 B	-0-	8	1	222	3	N	-0-					-0-
04	407 N	407	-0-	-0- B	-0-	14	1	393	3	N	-0-					-0-
*05	228 N	228	-0-	-0- B	-0-	7	1	221	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

12	558 N	446	-0-	-112 B	-0-	16	1	430	3	N	-0-					-0-
01	1026 N	1026	-0-	-0- B	-0-	36	1	990	3	N	-0-					-0-
02	660 N	660	-0-	-0- B	-0-	24	1	636	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	771 N	771	-0-	-0- B	-0-	26	1	745	3	N	-0-					-0-
04	600 N	582	-0-	-18 B	-0-	20	1	562	3	N	-0-					-0-
05	620 N	537	-0-	-83 B	-0-	18	1	519	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

12	279 N	225	-0-	-54 B	-0-	8	1	217	3	N	-0-					-0-
01	286 N	286	-0-	-0- B	-0-	10	1	276	3	N	-0-					-0-
02	267 N	267	-0-	-0- B	-0-	10	1	257	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	218 N	218	-0-	-0- B	-0-	7	1	211	3	N	-0-					-0-
04	240 N	201	-0-	-39 B	-0-	7	1	194	3	N	-0-					-0-
05	248 N	229	-0-	-19 B	-0-	8	1	221	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26 B	-0-	3	1	95	3	N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	3	1	76	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	3	1	91	3	N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	3	1	78	3	N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	2	1	70	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

12	195	N	195	-0-	-0- B	-0-	8	1	187	3	N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	9	1	256	3	N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	3	1	81	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	135	-0-	-51 B	-0-	5	1	130	3	N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	4	1	118	3	N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	3	1	79	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

12	847	N	847	-0-	-0- B	-0-	29	1	809	3	N	8					118
							9	9									
01	992	N	913	-0-	-79 B	-0-	32	1	873	3	N	7					125
							8	9									
02	863	N	863	-0-	-0- B	-0-	31	1	823	3	N	8					133
							9	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	992	-0-	-0- B	-0-	34	1	945	3	N	12					145
							13	9									
04	936	N	936	-0-	-0- B	-0-	31	1	894	3	N	10					155
							11	9									
05	961	N	580	-0-	-381 B	-0-	19	1	550	3	N	10					165
							11	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

12	651	N	617	-0-	-34 B	-0-	21	1	590	3	N	5					98
							6	9									
01	589	N	515	-0-	-74 B	-0-	18	1	482	3	N	14					112
							15	9									
02	504	N	480	-0-	-24 B	-0-	17	1	454	3	N	8					120
							9	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	19	1	542	3	N	10					130
							11	9									
04	510	N	498	-0-	-12 B	-0-	16	1	470	3	N	11					141
							12	9									
05	527	N	458	-0-	-69 B	-0-	15	1	431	3	N	11					152
							12	9									

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

12	314	N	314	-0-	-0- B	-0-	11	1	303	3	N	-0-					-0-
01	279	N	206	-0-	-73 B	-0-	7	1	199	3	N	-0-					-0-
02	224	N	44	-0-	-180 B	-0-	2	1	42	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	210	N	166	-0-	-44 B	-0-	6	1	160	3	N	-0-					-0-
*05	323	N	323	-0-	-0- B	-0-	11	1	312	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0- B	-0-	3	1	94	3	N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	3	1	91	3	N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	3	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	4	1	113	3	N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	3	1	77	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	92	-0-	-156 B	-0-	3	1	89	3	N	-0-					243
01	261	N	261	-0-	-0- B	-0-	9	1	252	3	N	-0-					243
*02	209	N	209	-0-	-0- B	-0-	8	1	201	3	N	-0-					243
03/01 BALANCING DATE STATUS -> -0-																	
*03	254	N	254	-0-	-0- B	-0-	9	1	245	3	N	-0-					243
*04	240	N	233	-0-	-7 B	-0-	8	1	225	3	N	-0-					243
05	217	N	180	-0-	-37 B	-0-	6	1	174	3	N	-0-					243

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0- B	-0-	13	1	369	3	N	-0-					197
01	327	N	327	-0-	-0- B	-0-	12	1	315	3	N	-0-					197
02	320	N	320	-0-	-0- B	-0-	12	1	308	3	N	-0-					197
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	12	1	351	3	N	-0-					197
04	342	N	342	-0-	-0- B	-0-	11	1	331	3	N	-0-					197
*05	475	N	475	-0-	-0- B	-0-	16	1	456	3	N	3					200
							3	9									

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	466	-0-	-154 B	-0-	16	1	450	3	N	-0-					187
01	585	N	585	-0-	-0- B	-0-	21	1	564	3	N	-0-					187
02	502	N	502	-0-	-0- B	-0-	18	1	484	3	N	-0-					187
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	17	1	480	3	N	-0-					187
04	644	N	644	-0-	-0- B	-0-	22	1	622	3	N	-0-					187
*05	739	N	739	-0-	-0- B	-0-	25	1	714	3	N	-0-					187

GASAWAY, T. S. UNIT WELL #: 2 RRCID -> 076060 COMPL. DATE 05/25/1977 TOTAL DEPTH 5858 PERF. 5753 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0- B	-0-	5	1	151	3	N	-0-					126
01	248	N	191	-0-	-57 B	-0-	7	1	184	3	N	-0-					126
02	254	N	254	-0-	-0- B	-0-	9	1	245	3	N	-0-					126
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	6	1	157	3	N	-0-					126
04	323	N	323	-0-	-0- B	-0-	11	1	312	3	N	-0-					126
05	279	N	262	-0-	-17 B	-0-	9	1	253	3	N	-0-					126

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	256	-0-	-54 B	-0-	9	1	241	3	N	5					51
							6	9									
01	283	N	283	-0-	-0- B	-0-	10	1	267	3	N	5					56
							6	9									
02	214	N	214	-0-	-0- B	-0-	8	1	199	3	N	6					62
							7	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	9	1	254	3	N	8					70
							9	9									
*04	270	N	245	-0-	-25 B	-0-	8	1	233	3	N	4					74
							4	9									
05	248	N	243	-0-	-5 B	-0-	8	1	233	3	N	2					74
							2	9									

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	818	-0-	-19 B	-0-	29	1	789	3	N	-0-					33
01	1116	N	845	-0-	-271 B	-0-	30	1	815	3	N	-0-					33
*02	845	N	845	-0-	-0- B	-0-	30	1	815	3	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
*03	806	N	732	-0-	-74 B	-0-	25	1	10	9	N	9					42
							697	99									
*04	927	N	927	-0-	-0- B	-0-	31	1	7	9	N	6					48
							889	99									
*05	992	N	992	-0-	-0- B	-0-	33	1	955	3	N	4					52
							4	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0- B	-0-	11	1	304	3	N	-0-					72
01	310	N	281	-0-	-29 B	-0-	10	1	271	3	N	-0-					72
02	252	N	226	-0-	-26 B	-0-	8	1	216	3	N	2					74
							2	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	11	1	296	3	N	6					80
							7	9									
04	270	N	251	-0-	-19 B	-0-	8	1	243	3	N	-0-					80
*05	285	N	285	-0-	-0- B	-0-	9	1	275	3	N	1					81
							1	9									

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	933	-0-	-214 B	-0-	33	1	900	3	N	-0-					50
01	1333	N	918	-0-	-415 B	-0-	32	1	875	3	N	10					60
							11	9									
02	924	N	915	-0-	-9 B	-0-	34	1	881	3	N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	34	1	949	3	N	-0-					60
04	1057	N	1057	-0-	-0- B	-0-	35	1	1016	3	N	5					65
							6	9									
05	1023	N	1001	-0-	-22 B	-0-	33	1	968	3	N	-0-					65

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0- B	-0-	8	1	215	3	N	6					52
							7	9									
01	310	N	134	-0-	-176 B	-0-	5	1	126	3	N	3					55
							3	9									
02	140	N	107	-0-	-33 B	-0-	4	1	99	3	N	4					59
							4	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	9	1	253	3	N	7					66
							8	9									
04	160	N	160	-0-	-0- B	-0-	5	1	149	3	N	5					71
							6	9									
05	124	N	86	-0-	-38 B	-0-	3	1	75	3	N	7					78
							8	9									

LEGALLEY, FRANK WELL #: 2 RRCID -> 097466 COMPL. DATE 11/16/1981 TOTAL DEPTH 5862 PERF. 5741 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	253	-0-	-88 B	-0-	9	1	244	3	N	-0-					106
01	341	N	203	-0-	-138 B	-0-	7	1	196	3	N	-0-					106
02	224	N	179	-0-	-45 B	-0-	7	1	172	3	N	-0-					106
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	199	-0-	-49 B	-0-	7	1	192	3	N	-0-					106
04	210	N	195	-0-	-15 B	-0-	6	1	186	3	N	3					109
							3	9									
05	186	N	98	-0-	-88 B	-0-	2	1	88	3	N	6					115
							7	9									

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1277	-0-	-242 B	-0-	44	1	1227	3	N	5					188
							6	9									
01	1240	N	998	-0-	-242 B	-0-	36	1	962	3	N	-0-					188
02	1204	N	1139	-0-	-65 B	-0-	42	1	1097	3	N	-0-					188
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	45	1	1252	3	N	7					195
							8	9									
04	960	N	783	-0-	-177 B	-0-	26	1	757	3	N	-0-					195
05	1271	N	1084	-0-	-187 B	-0-	36	1	1046	3	N	2					197
							2	9									

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0- B	-0-	5	1	144	3	N	5					23
							6	9									
01	155	N	148	-0-	-7 B	-0-	5	1	143	3	N	-0-					23
02	136	N	136	-0-	-0- B	-0-	5	1	125	3	N	5					28
							6	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	129	-0-	-26 B	-0-	4	1	119	3	N	5					33
							6	9									
04	150	N	120	-0-	-30 B	-0-	4	1	113	3	N	3					36
							3	9									
05	155	N	96	-0-	-59 B	-0-	3	1	91	3	N	2					38
							2	9									

REED (HAYNESVILLE CONS.) 75509 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1198	-0-	-414	-0-	1198	2			N	-0-					126
01	1488	N	1160	-0-	-328	-0-	1160	2			N	-0-					126
02	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-					126
03	1209	N	667	-0-	-542	-0-	667	2			N	-0-					126
04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					126
*05	1686	N	1686	-0-	-0-	-0-	1671	2	15	9	N	14					140

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					45
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					45
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					45
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					45
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					45
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

12	1705	#	1657	-0-	-48	-0-	1657	2			N	-0-					99
01	1867	R	1867	-0-	-0-	-0-	1867	2			N	-0-					99
02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					99
03	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					99
04	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					99
05	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-					99

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

12	651	#	298	-0-	-353	-0-	298	2			N	-0-					-0-
01	620	#	247	-0-	-373	-0-	247	2			N	-0-					-0-
02	308	N	249	-0-	-59	-0-	249	2			N	-0-					-0-
03	310	N	208	-0-	-102	-0-	208	2			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
05	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

12	1023	N	941	-0-	-82	-0-	941	2			N	-0-					37
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					37
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					37
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					37
04	931	N	931	-0-	-0-	-0-	931	2			N	-0-					37
*05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					37

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

12	2945	X	2082	-0-	-863	-0-	2082	2			N	-0-					21
01	2945	X	2436	-0-	-509	-0-	2436	2			N	-0-					21
02	2800	N	3198	-0-	398	398	3198	2			N	-0-					21
03	3100	N	3118	-0-	18	416	3118	2			N	-0-					21
04	3000	N	2859	-0-	-141	275	2859	2			N	-0-					21
*05	2980	X	2705	-0-	-275	-0-	2683	2	22	9	N	20					41

MIDDLETON, RUBY GAS UNIT O/A WELL #: 3 RRCID -> 158196 COMPL. DATE 03/04/1999 TOTAL DEPTH 9900 PERF. 8243 - 8648

12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

12	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					68
01	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					68
02	4340	X	4077	-0-	-263	-0-	4077	2			N	-0-					68
03	4774	X	4503	-0-	-271	-0-	4503	2			N	-0-					68
04	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					68
05	4526	X	4039	-0-	-487	-0-	4039	2			N	-0-					68

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

12	3100	X	1594	-0-	-1506	-0-	1594	2			N	-0-					69
01	3100	X	1452	-0-	-1648	-0-	1452	2			N	-0-					69
02	2352	X	1320	-0-	-1032	-0-	1320	2			N	-0-					69
03	1581	X	1451	-0-	-130	-0-	1451	2			N	-0-					69
04	1530	X	1134	-0-	-396	-0-	1134	2			N	-0-					69
05	1457	N	1124	-0-	-333	-0-	1124	2			N	-0-					69

NORTHEN GAS UNIT WELL #: 7 RRCID -> 171610 COMPL. DATE 06/30/2005 TOTAL DEPTH 11153 PERF. 8631 - 9000

12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					20
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					20
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					20
*05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					20

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9114	X	6450	-0-	-2664	-0-	6422	2	28	9	N	25	167	1			20
01	9114	X	8622	-0-	-492	-0-	8581	2	41	9	N	37					57
02	8656	X	8656	-0-	-0-	-0-	8634	2	22	9	N	20					77
03	9403	X	9403	-0-	-0-	-0-	9212	2	191	9	N	174	187	1			64
04	9113	X	9113	-0-	-0-	-0-	9012	2	101	9	N	92					156
05	9269	X	9186	-0-	-83	-0-	9125	2	61	9	N	55	188	1			23

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE 02/12/1969 TOTAL DEPTH 13700 PERF. 8188 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	110	2	7	9	Y	6					22
01	124	N	90	-0-	-34	-0-	86	2	4	9	Y	4	21	1			5
02	165	N	165	-0-	-0-	-0-	161	2	4	9	Y	4					9
03	213	N	213	-0-	-0-	-0-	201	2	12	9	Y	11					20
04	274	N	274	-0-	-0-	-0-	267	2	7	9	Y	6					26
*05	249	N	249	-0-	-0-	-0-	234	2	15	9	Y	14					40

REED, WEST (TRAVIS PEAK) //CONT.// 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER) 75766 666 ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WALLACE, C.C. WELL #: 1 RRCID -> 136087 COMPL. DATE 09/09/1968 TOTAL DEPTH 13555 PERF.12898 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER, LO.) 75766 700 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
BEEZLEY WELL #: 1 RRCID -> 078190 COMPL. DATE 05/23/1978 TOTAL DEPTH 13230 PERF.13186 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STINSON, RAYFORD F. WELL #: 2 RRCID -> 162953 COMPL. DATE 06/28/1997 TOTAL DEPTH 13500 PERF.12870 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
04	1110	X	97	-0-	-1013	-0-	97	2			N	-0-					-0-
05	1147	X	86	-0-	-1061	-0-	86	2			N	-0-					-0-

STINSON, RAYFORD F. WELL #: 3 RRCID -> 171056 COMPL. DATE 10/07/1998 TOTAL DEPTH 13555 PERF.13295 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3127		3127	-0-	-0-	-0-	2993	2	134	9	N	122					211
01	3127		3127	-0-	-0-	-0-	3041	2	86	9	N	78					289
02	2693		2693	-0-	-0-	-0-	2612	2	81	9	N	74	177	1			186
03	3232		3232	-0-	-0-	-0-	3149	2	83	9	N	75					261
04	2400		2349	-0-	-51	-0-	2259	2	90	9	N	82	188	1			155
*05	2662		2662	-0-	-0-	-0-	2604	2	58	9	N	53					208

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	973	-0-	-174	-0-	952	2	21	9	Y	19					227
01	870	N	870	-0-	-0-	-0-	866	2	4	9	Y	4	181	1			50
02	DLQ G-10		849	-0-	849	849	827	2	22	9	Y	20					70
03	DLQ G-10		555	-0-	555	1404	537	2	18	9	Y	16					86
04	DLQ G-10		701	-0-	701	2105	695	2	6	9	Y	5					91
05	DLQ G-10		316	-0-	316	2421	306	2	10	9	Y	9					100

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

12	1396	1396	-0-	-0-	-0-	150	1	1246	2	N	-0-						116
01	744	691	-0-	-53	-0-	88	1	603	2	N	-0-						116
02	1736	N 205	-0-	-1531	-0-	28	1	177	2	N	-0-						116
03	1847	N 1847	-0-	-0-	-0-	135	1	1701	2	N	10						126
						11	9										
04	1947	N 1947	-0-	-0-	-0-	132	1	1801	2	N	13						139
						14	9										
*05	1194	N 1194	-0-	-0-	-0-	36	1	1158	2	N	-0-						139

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

12	0	N -0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N -0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
COLEMAN, E. G. WELL #: 2 RRCID -> 118808 COMPL. DATE 02/24/1991 TOTAL DEPTH 8800 PERF. 7108 - 7159

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBS, A.W. WELL #: 7 RRCID -> 129035 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 7366 - 7172

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

12	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					40
01	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					40
02	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					40
03	6	N	4	-0-	-2	-0-	4	2			N	-0-					40
04	14	N	9	-0-	-5	-0-	1	1	8	2	N	-0-					40
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					40

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
CHESAPEAKE OPERATING, INC. 147715
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF. 10814 - 10833

12	1457	N	1203	-0-	-254	-0-	50	1	1150	2	N	3					37
							3	9										
01	1612	N	1508	-0-	-104	-0-	356	1	1146	2	N	5					42
							6	9										
02	1391	N	1391	-0-	-0-	-0-	319	1	1069	2	N	3					45
							3	9										
03	1511	N	1511	-0-	-0-	-0-	231	1	1259	2	N	19					64
							21	9										
04	1700	N	1700	-0-	-0-	-0-	266	1	1416	2	N	16					80
							18	9										
*05	2030	N	2030	-0-	-0-	-0-	472	1	1530	2	N	25	85	1			20
							28	9										

ROUND PRAIRIE (CVL) //CONT.// 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	532	-0-		-88	-0-	22	1	507	2	N	3					55
								3	9									
01	620	N	564	-0-		-56	-0-	132	1	426	2	N	5					60
								6	9									
02	586	N	586	-0-		-0-	-0-	133	1	447	2	N	5					65
								6	9									
03	1026	N	1026	-0-		-0-	-0-	157	1	852	2	N	15					80
								17	9									
04	845	N	845	-0-		-0-	-0-	129	1	685	2	N	28					108
								31	9									
05	651	N	640	-0-		-11	-0-	147	1	475	2	N	16	106	1			18
								18	9									

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1361	N	1361	-0-		-0-	-0-	136	1	1221	2	N	4					107
								4	9									
01	1337	N	1337	-0-		-0-	-0-	133	1	1198	2	N	5					112
								6	9									
02	1596	N	1123	-0-		-473	-0-	112	1	1008	2	N	3					115
								3	9									
03	1446	N	1446	-0-		-0-	-0-	144	1	1296	2	N	5					120
								6	9									
*04	1346	N	1346	-0-		-0-	-0-	134	1	1204	2	N	7					127
								8	9									
*05	1309	N	1309	-0-		-0-	-0-	131	1	1175	2	N	3					130
								3	9									

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1157	-0-		-455	-0-	1148	2	9	9	N	8					70
01	1612	X	1544	-0-		-68	-0-	1533	2	11	9	N	10					80
02	1174	N	1174	-0-		-0-	-0-	1160	2	14	9	N	13					93
03	1663	N	1663	-0-		-0-	-0-	1573	2	90	9	N	82					175
04	1500	N	1015	-0-		-485	-0-	975	2	40	9	N	36	179	1			32
*05	1520	N	1520	-0-		-0-	-0-	1492	2	28	9	N	25					57

IRONWOOD OIL & GAS LLC 426635
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3722	-0-		-959	-0-	695	1	2733	2	N	267	190	1			196
								294	9									
01	4681	X	3560	-0-		-1121	-0-	723	1	2626	2	N	192	191	1			197
								211	9									
02	2873	X	2873	-0-		-0-	-0-	833	1	1923	2	N	106	182	1			121
								117	9									
03	3865	X	3865	-0-		-0-	-0-	856	1	2742	2	N	243	187	1			177
								267	9									
04	3270	X	3024	-0-		-246	-0-	669	1	2221	2	N	122	190	1			109
								134	9									
*05	3638	X	3638	-0-		-0-	-0-	718	1	2609	2	N	283	188	1			204
								311	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
IRONWOOD OIL & GAS LLC //CONT.// 426635
WEED A WELL #: 2 RRCID -> 221485 COMPL. DATE 02/22/2007 TOTAL DEPTH 11000 PERF. 9722 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

12	3410	X	3074	-0-	-336	-0-	594 144	1 9	2336	2	N	131	190	1			122
01	3410	X	2817	-0-	-593	-0-	578 138	1 9	2101	2	N	125					247
02	1095	X	1095	-0-	-0-	-0-	310 69	1 9	716	2	N	63					310
03	3149	X	3149	-0-	-0-	-0-	716 138	1 9	2295	2	N	125	193	1			242
04	2970	X	2768	-0-	-202	-0-	616 108	1 9	2044	2	N	98	193	1			147
05	3069	X	2338	-0-	-731	-0-	482 105	1 9	1751	2	N	95					242

RUSH CREEK RANCH WELL #: 1 RRCID -> 229944 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF.10635 - 10914

12	249	N	249	-0-	-0-	-0-	40 54	1 9	155	2	N	49					236
01	208	N	208	-0-	-0-	-0-	36 41	1 9	131	2	N	37	187	1			86
02	375	N	375	-0-	-0-	-0-	100 43	1 9	232	2	N	39					125
03	248	N	232	-0-	-16	-0-	43 52	1 9	137	2	N	47					172
04	355	N	355	-0-	-0-	-0-	78 20	1 9	257	2	N	18					190
05	403	N	323	-0-	-80	-0-	62 34	1 9	227	2	N	31	186	1			35

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

12	507	N	507	-0-	-0-	-0-	92 52	1 9	363	2	N	47					94
01	465	N	79	-0-	-386	-0-	16 6	1 9	57	2	N	5					99
02	308	N	253	-0-	-55	-0-	71 18	1 9	164	2	N	16					115
03	496	N	389	-0-	-107	-0-	90 11	1 9	288	2	N	10					125
04	189	N	189	-0-	-0-	-0-	42 8	1 9	139	2	N	7					132
*05	373	N	373	-0-	-0-	-0-	78 11	1 9	284	2	N	10					142

CHAPPELL GAS UNIT WELL #: 1 RRCID -> 232163 COMPL. DATE 10/06/2007 TOTAL DEPTH 11150 PERF.10613 - 11017

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2038	N	2038	-0-	-0-	-0-	1992	2	46	9	N	42	183	1			61
01	3100	N	3264	-0-	164	164	3199	2	65	9	N	59					120
02	2800	N	2854	-0-	54	218	2780	2	74	9	N	67					187
03	2483	N	2265	-0-	-218	-0-	2207	2	58	9	N	53	172	1			68
04	3049	X	3049	-0-	-0-	-0-	2973	2	76	9	N	69					137
*05	3315	X	3315	-0-	-0-	-0-	3306	2	9	9	N	8					145

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	56	1	269	2	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	58	1	281	2	N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	79	1	381	2	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	86	1	415	2	N	-0-					-0-
*04	509	N	509	-0-	-0-	-0-	87	1	422	2	N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	107	1	517	2	N	-0-					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	#	6057	-0-	-2313	-0-	4926	3	1131	9	Y	1028	991	1			99
01	9147	R	9147	-0-	-0-	-0-	8700	3	447	9	Y	406	440	1			65
02	DLQ G-10		8146	-0-	8146	8146	7198	3	948	9	Y	862	889	1			38
03	DLQ G-10		8929	-0-	8929	17075	7666	3	1263	9	Y	1148	1154	1			32
04	26130		14336	-0-	-11794	5281	13185	3	1151	9	Y	1046	986	1			92
*05	21542	R	16261	-0-	-5281	-0-	14883	3	1378	9	Y	1253	1238	1			107

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HUNT OIL COMPANY 416330
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29047	X	24174	-0-	-4873	-0-	1594	1	22396	3	N	167	181	1			190
							184	9									
01	26846	X	24185	-0-	-2661	-0-	1500	1	22496	3	N	172					362
							189	9									
02	23828	X	20263	-0-	-3565	-0-	1313	1	18743	3	N	188	181	1			369
							207	9									
03	26381	X	21124	-0-	-5257	-0-	1384	1	19594	3	N	133	362	1			140
							146	9									
04	25380	X	22956	-0-	-2424	-0-	1898	1	20890	3	N	153	181	1			112
							168	9									
05	24180	X	21394	-0-	-2786	-0-	2584	1	18771	3	N	35					147
							39	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31186	X	26889	-0-	-4297	-0-	1786	1	25103	3	N	-0-					286
01	31186	X	29396	-0-	-1790	-0-	1837	1	27559	3	N	-0-					286
02	27048	X	22949	-0-	-4099	-0-	1501	1	21440	3	N	7					293
							8	9									
03	29946	X	22969	-0-	-6977	-0-	1516	1	21447	3	N	5					298
							6	9									
04	28440	X	22373	-0-	-6067	-0-	1863	1	20510	3	N	-0-					298
05	29388	X	4881	-0-	-24507	-0-	591	1	4290	3	N	-0-					298

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP 109333
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4846	-0-	-393	-0-	4846	2			N	-0-					-0-
01	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
02	4284	X	3931	-0-	-353	-0-	3931	2			N	-0-					-0-
03	4743	X	4209	-0-	-534	-0-	4209	2			N	-0-					-0-
04	4590	X	4151	-0-	-439	-0-	4151	2			N	-0-					-0-
05	4743	X	4090	-0-	-653	-0-	4090	2			N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15512	X	15512	-0-	-0-	-0-	15512	2			N	-0-					-0-
01	12512	X	12512	-0-	-0-	-0-	12512	2			N	-0-					-0-
02	11032	X	9981	-0-	-1051	-0-	9981	2			N	-0-					-0-
03	12214	X	5673	-0-	-6541	-0-	5673	2			N	-0-					-0-
04	11820	X	9569	-0-	-2251	-0-	9569	2			N	-0-					-0-
05	12214	X	3607	-0-	-8607	-0-	3607	2			N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66492	X	66492	-0-	-0-	-0-	66492	2			N	-0-					-0-
01	66570	X	66570	-0-	-0-	-0-	66570	2			N	-0-					-0-
02	59584	X	56488	-0-	-3096	-0-	56488	2			N	-0-					-0-
03	66495	X	58289	-0-	-8206	-0-	58289	2			N	-0-					-0-
04	67683	X	67683	-0-	-0-	-0-	67683	2			N	-0-					-0-
05	66557	X	62478	-0-	-4079	-0-	62478	2			N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 08/08/2004 TOTAL DEPTH 16000 PERF.14874 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20429	X	18233	-0-	-2196	-0-	294	1	17939	2	N	-0-					-0-
01	20429	X	16847	-0-	-3582	-0-	268	1	16579	2	N	-0-					-0-
02	17248	X	16009	-0-	-1239	-0-	246	1	15763	2	N	-0-					-0-
*03	19096	X	17172	-0-	-1924	-0-	290	1	16882	2	N	-0-					-0-
04	18300	X	15717	-0-	-2583	-0-	262	1	15455	2	N	-0-					-0-
05	18228	X	16659	-0-	-1569	-0-	271	1	16388	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124217	X	113074	-0-	-11143	-0-	3102	1	109972	2	N	-0-					-0-
01	124217	X	113400	-0-	-10817	-0-	3057	1	110343	2	N	-0-					-0-
02	101866	X	101866	-0-	-0-	-0-	2888	1	98978	2	N	-0-					-0-
*03	119162	X	119162	-0-	-0-	-0-	3249	1	115913	2	N	-0-					-0-
04	109698	X	109698	-0-	-0-	-0-	3320	1	106378	2	N	-0-					-0-
*05	111994	X	111994	-0-	-0-	-0-	3054	1	108940	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	8310	-0-	-1331	-0-	228	1	8082	2	N	-0-					-0-
01	9393	X	7579	-0-	-1814	-0-	204	1	7375	2	N	-0-					-0-
02	7448	X	6203	-0-	-1245	-0-	176	1	6027	2	N	-0-					-0-
*03	8246	X	5566	-0-	-2680	-0-	152	1	5414	2	N	-0-					-0-
04	7980	X	7158	-0-	-822	-0-	217	1	6941	2	N	-0-					-0-
05	8246	X	7080	-0-	-1166	-0-	193	1	6887	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	32857	X	32857	-0-	-0-	-0-	901	1	31956	2	N	-0-			-0-
01	33861	X	33861	-0-	-0-	-0-	913	1	32948	2	N	-0-			-0-
02	38220	X	24556	-0-	-13664	-0-	696	1	23860	2	N	-0-			-0-
*03	37944	X	31463	-0-	-6481	-0-	858	1	30605	2	N	-0-			-0-
04	36060	X	22117	-0-	-13943	-0-	669	1	21448	2	N	-0-			-0-
05	33852	X	27291	-0-	-6561	-0-	744	1	26547	2	N	-0-			-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	35953	X	35953	-0-	-0-	-0-	580	1	35373	2	N	-0-			-0-
01	42532	X	36062	-0-	-6470	-0-	573	1	35489	2	N	-0-			-0-
02	38416	X	30054	-0-	-8362	-0-	461	1	29593	2	N	-0-			-0-
*03	42532	X	38272	-0-	-4260	-0-	646	1	37626	2	N	-0-			-0-
04	38550	X	32721	-0-	-5829	-0-	546	1	32175	2	N	-0-			-0-
*05	39208	X	39208	-0-	-0-	-0-	639	1	38569	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 06/01/2005 TOTAL DEPTH 15600 PERF.14620 - 15133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16957	X	5426	-0-	-11531	-0-	149	1	5277	2	N	-0-			-0-
01	15283	X	5818	-0-	-9465	-0-	157	1	5661	2	N	-0-			-0-
02	16125	X	16125	-0-	-0-	-0-	457	1	15668	2	N	-0-			-0-
*03	16446	X	16446	-0-	-0-	-0-	448	1	15998	2	N	-0-			-0-
04	8587	X	8587	-0-	-0-	-0-	260	1	8327	2	N	-0-			-0-
*05	14961	X	14961	-0-	-0-	-0-	408	1	14553	2	N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4650	X	3275	-0-	-1375	-0-	53	1	3222	2	N	-0-			-0-
01	4650	X	819	-0-	-3831	-0-	13	1	806	2	N	-0-			-0-
02	4200	X	2289	-0-	-1911	-0-	35	1	2254	2	N	-0-			-0-
*03	4619	X	2761	-0-	-1858	-0-	47	1	2714	2	N	-0-			-0-
04	4530	X	4002	-0-	-528	-0-	67	1	3935	2	N	-0-			-0-
05	3286	X	3056	-0-	-230	-0-	50	1	3006	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	40052	X	37966	-0-	-2086	-0-	1042	1	36924	2	N	-0-			-0-
01	39548	X	39548	-0-	-0-	-0-	1066	1	38482	2	N	-0-			-0-
02	34428	X	34428	-0-	-0-	-0-	976	1	33452	2	N	-0-			-0-
*03	37975	X	36785	-0-	-1190	-0-	1003	1	35782	2	N	-0-			-0-
04	37440	X	32582	-0-	-4858	-0-	986	1	31596	2	N	-0-			-0-
05	38688	X	32762	-0-	-5926	-0-	893	1	31869	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11904	X	10833	-0-	-1071	-0-	297	1	10536	2	N	-0-			-0-
01	11904	X	10620	-0-	-1284	-0-	286	1	10334	2	N	-0-			-0-
02	7448	X	3168	-0-	-4280	-0-	90	1	3078	2	N	-0-			-0-
*03	8246	X	3883	-0-	-4363	-0-	106	1	3777	2	N	-0-			-0-
04	7980	X	414	-0-	-7566	-0-	13	1	401	2	N	-0-			-0-
*05	13398	X	13398	-0-	-0-	-0-	365	1	13033	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	X	407	-0-	-368	-0-	407	2			N	-0-			-0-
01	775	X	-0-	-0-	-775	-0-					N	-0-			-0-
02	392	X	-0-	-0-	-392	-0-					N	-0-			-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-			-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	82677	X	75217	-0-	-7460	-0-	1213	1	74004	2	N	-0-			-0-
01	79701	X	75174	-0-	-4527	-0-	1195	1	73979	2	N	-0-			-0-
02	74652	X	74652	-0-	-0-	-0-	1145	1	73507	2	N	-0-			-0-
*03	80684	X	80684	-0-	-0-	-0-	1361	1	79323	2	N	-0-			-0-
04	77813	X	77813	-0-	-0-	-0-	1299	1	76514	2	N	-0-			-0-
*05	83015	X	83015	-0-	-0-	-0-	1353	1	81662	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 10/22/2005 TOTAL DEPTH 15250 PERF.14742 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	45818	X	44279	-0-	-1539	-0-	714	1	43565	2	N	-0-			-0-
01	47616	X	37970	-0-	-9646	-0-	604	1	37366	2	N	-0-			-0-
02	42056	X	38105	-0-	-3951	-0-	585	1	37520	2	N	-0-			-0-
*03	46562	X	35268	-0-	-11294	-0-	595	1	34673	2	N	-0-			-0-
04	42840	X	34756	-0-	-8084	-0-	580	1	34176	2	N	-0-			-0-
05	44268	X	41358	-0-	-2910	-0-	674	1	40684	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	65627	X	53461	-0-	-12166	-0-	862	1	52599	2	N	-0-			-0-
01	65627	X	53769	-0-	-11858	-0-	855	1	52914	2	N	-0-			-0-
02	59248	X	49606	-0-	-9642	-0-	761	1	48845	2	N	-0-			-0-
*03	59489	X	55817	-0-	-3672	-0-	942	1	54875	2	N	-0-			-0-
04	58380	X	54268	-0-	-4112	-0-	906	1	53362	2	N	-0-			-0-
05	54932	X	54756	-0-	-176	-0-	892	1	53864	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1253	N	1253	-0-	-0-	-0-	34	1	1219	2	N	-0-			-0-
01	279	N	145	-0-	-134	-0-	4	1	141	2	N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		256	-0-	256	256	7	1	249	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	98115	X	67584	-0-	-30531	-0-	1854	1	65730	2	N	-0-			-0-
01	94426	X	66418	-0-	-28008	-0-	1790	1	64628	2	N	-0-			-0-
02	69983	X	69983	-0-	-0-	-0-	1984	1	67999	2	N	-0-			-0-
*03	72293	X	72293	-0-	-0-	-0-	1971	1	70322	2	N	-0-			-0-
04	73018	X	73018	-0-	-0-	-0-	2210	1	70808	2	N	-0-			-0-
*05	82990	X	82990	-0-	-0-	-0-	2263	1	80727	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21516	X	21516	-0-	-0-	-0-	347	1	21169	2	N	-0-			-0-
01	21766	X	21766	-0-	-0-	-0-	346	1	21420	2	N	-0-			-0-
02	18228	X	16290	-0-	-1938	-0-	250	1	16040	2	N	-0-			-0-
*03	21266	X	12311	-0-	-8955	-0-	208	1	12103	2	N	-0-			-0-
04	20580	X	19986	-0-	-594	-0-	334	1	19652	2	N	-0-			-0-
05	21266	X	18607	-0-	-2659	-0-	303	1	18304	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	118420	X	85137	-0-	-33283	-0-	1373	1	83764	2	N	-0-			-0-
01	118420	X	89061	-0-	-29359	-0-	1416	1	87645	2	N	-0-			-0-
02	90132	X	82185	-0-	-7947	-0-	1261	1	80924	2	N	-0-			-0-
*03	99789	X	92842	-0-	-6947	-0-	1566	1	91276	2	N	-0-			-0-
04	91890	X	81331	-0-	-10559	-0-	1358	1	79973	2	N	-0-			-0-
*05	96658	X	96658	-0-	-0-	-0-	1575	1	95083	2	N	-0-			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	X	1417	-0-	-660	-0-	23	1	1394	2	N	-0-			-0-
01	2077	X	1309	-0-	-768	-0-	21	1	1288	2	N	-0-			-0-
02	3752	X	285	-0-	-3467	-0-	4	1	281	2	N	-0-			-0-
*03	4154	X	2293	-0-	-1861	-0-	39	1	2254	2	N	-0-			-0-
04	3967	X	3967	-0-	-0-	-0-	66	1	3901	2	N	-0-			-0-
*05	4498	X	4498	-0-	-0-	-0-	73	1	4425	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	22134	X	599	-0-	-21535	-0-	10	1	589	2	N	-0-			-0-
01	16492	X	56	-0-	-16436	-0-	1	1	55	2	N	-0-			-0-
02	14896	X	105	-0-	-14791	-0-	2	1	103	2	N	-0-			-0-
*03	16492	X	6335	-0-	-10157	-0-	107	1	6228	2	N	-0-			-0-
04	10282	X	10282	-0-	-0-	-0-	172	1	10110	2	N	-0-			-0-
*05	21660	X	21660	-0-	-0-	-0-	353	1	21307	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	27776	X	23771	-0-	-4005	-0-	652	1	23119	2	N	-0-			-0-
01	27621	X	24904	-0-	-2717	-0-	671	1	24233	2	N	-0-			-0-
02	24948	X	21566	-0-	-3382	-0-	611	1	20955	2	N	-0-			-0-
*03	23839	X	22823	-0-	-1016	-0-	622	1	22201	2	N	-0-			-0-
04	24090	X	23183	-0-	-907	-0-	702	1	22481	2	N	-0-			-0-
05	24893	X	22736	-0-	-2157	-0-	620	1	22116	2	N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 10/19/2006 TOTAL DEPTH 14100 PERF.13598 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	X	33	-0-	-804	-0-	33	2			N	-0-			-0-
01	837	X	97	-0-	-740	-0-	97	2			N	-0-			-0-
02	T. A.		864	-0-	864	864	864	2			N	-0-			-0-
03	T. A.		1592	-0-	1592	2456	1592	2			N	-0-			-0-
04	T. A.		398	-0-	398	2854	398	2			N	-0-			-0-
05	T. A.		547	-0-	547	3401	547	2			N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	43245	X	40528	-0-	-2717	-0-	654	1	39874	2	N	-0-			-0-
01	43245	X	37335	-0-	-5910	-0-	594	1	36741	2	N	-0-			-0-
02	37660	X	33516	-0-	-4144	-0-	514	1	33002	2	N	-0-			-0-
*03	40796	X	32561	-0-	-8235	-0-	549	1	32012	2	N	-0-			-0-
04	39210	X	32512	-0-	-6698	-0-	543	1	31969	2	N	-0-			-0-
05	40517	X	32151	-0-	-8366	-0-	524	1	31627	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18228	X	14846	-0-	-3382	-0-	239	1	14607	2	N	-0-			-0-
01	23405	X	23405	-0-	-0-	-0-	372	1	23033	2	N	-0-			-0-
02	18203	X	18203	-0-	-0-	-0-	279	1	17924	2	N	-0-			-0-
*03	19785	X	19785	-0-	-0-	-0-	334	1	19451	2	N	-0-			-0-
04	17429	X	17429	-0-	-0-	-0-	291	1	17138	2	N	-0-			-0-
*05	14963	X	14963	-0-	-0-	-0-	244	1	14719	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

12	15314	X	15113	-0-	-201	-0-	244	1	14869	2	N	-0-			-0-
01	17296	X	17296	-0-	-0-	-0-	275	1	17021	2	N	-0-			-0-
02	13415	X	13415	-0-	-0-	-0-	206	1	13209	2	N	-0-			-0-
*03	11476	X	11476	-0-	-0-	-0-	194	1	11282	2	N	-0-			-0-
04	10920	X	-0-	-0-	-10920	-0-					N	-0-			-0-
05	11284	X	467	-0-	-10817	-0-	8	1	459	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 11/30/2006 TOTAL DEPTH 15300 PERF.14828 - 15068

12	9796	X	-0-	-0-	-9796	-0-					N	-0-			-0-
01	8990	X	-0-	-0-	-8990	-0-					N	-0-			-0-
02	1652	X	-0-	-0-	-1652	-0-					N	-0-			-0-
03	496	X	97	-0-	-399	-0-	3	1	94	2	N	-0-			-0-
04	2232	X	2232	-0-	-0-	-0-	68	1	2164	2	N	-0-			-0-
*05	3100	N	4964	-0-	1864	1864	135	1	4829	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

12	16430	X	13448	-0-	-2982	-0-	217	1	13231	2	N	-0-			-0-
01	16430	X	10206	-0-	-6224	-0-	162	1	10044	2	N	-0-			-0-
02	13916	X	10711	-0-	-3205	-0-	164	1	10547	2	N	-0-			-0-
*03	15407	X	7724	-0-	-7683	-0-	130	1	7594	2	N	-0-			-0-
04	13710	X	4708	-0-	-9002	-0-	79	1	4629	2	N	-0-			-0-
05	13454	X	3974	-0-	-9480	-0-	65	1	3909	2	N	-0-			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

12	60202	X	56991	-0-	-3211	-0-	919	1	56072	2	N	-0-			-0-
01	60202	X	55480	-0-	-4722	-0-	882	1	54598	2	N	-0-			-0-
02	53960	X	53960	-0-	-0-	-0-	828	1	53132	2	N	-0-			-0-
*03	57899	X	57899	-0-	-0-	-0-	977	1	56922	2	N	-0-			-0-
04	56370	X	55150	-0-	-1220	-0-	921	1	54229	2	N	-0-			-0-
05	59737	X	56035	-0-	-3702	-0-	913	1	55122	2	N	-0-			-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

12	9982	X	9708	-0-	-274	-0-	419	1	9289	2	N	-0-			-0-
01	9796	X	7636	-0-	-2160	-0-	401	1	7235	2	N	-0-			-0-
02	6384	X	5667	-0-	-717	-0-	272	1	5395	2	N	-0-			-0-
03	9703	X	8280	-0-	-1423	-0-	346	1	7934	2	N	-0-			-0-
04	9390	X	6140	-0-	-3250	-0-	528	1	5612	2	N	-0-			-0-
05	9703	X	8976	-0-	-727	-0-	482	1	8494	2	N	-0-			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

12	6721	X	6721	-0-	-0-	-0-	290	1	6431	2	N	-0-			-0-
01	6192	X	6192	-0-	-0-	-0-	325	1	5867	2	N	-0-			-0-
02	4872	X	2454	-0-	-2418	-0-	118	1	2336	2	N	-0-			-0-
03	6727	X	6341	-0-	-386	-0-	265	1	6076	2	N	-0-			-0-
04	6510	X	1900	-0-	-4610	-0-	163	1	1737	2	N	-0-			-0-
05	6727	X	5609	-0-	-1118	-0-	301	1	5308	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3441	X	2899	-0-	-542	-0-	47	1	2852	2	N	-0-			-0-
01	4424	X	4424	-0-	-0-	-0-	70	1	4354	2	N	-0-			-0-
02	3360	X	20	-0-	-3340	-0-	20	2			N	-0-			-0-
*03	3720	X	1204	-0-	-2516	-0-	20	1	1184	2	N	-0-			-0-
04	5761	X	5761	-0-	-0-	-0-	96	1	5665	2	N	-0-			-0-
*05	3961	X	3961	-0-	-0-	-0-	65	1	3896	2	N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

12	3596	X	3596	-0-	-0-	-0-	155	1	3441	2	N	-0-			-0-
01	4433	X	3780	-0-	-653	-0-	198	1	3582	2	N	-0-			-0-
02	5257	X	5257	-0-	-0-	-0-	252	1	5005	2	N	-0-			-0-
03	7960	X	7960	-0-	-0-	-0-	332	1	7628	2	N	-0-			-0-
04	5519	X	5519	-0-	-0-	-0-	474	1	5045	2	N	-0-			-0-
05	5828	X	2337	-0-	-3491	-0-	126	1	2211	2	N	-0-			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 03/31/2007 TOTAL DEPTH 13600 PERF.12948 - 13275

12	4005	X	4005	-0-	-0-	-0-	65	1	3940	2	N	-0-			-0-
01	3596	X	2082	-0-	-1514	-0-	33	1	2049	2	N	-0-			-0-
02	3248	X	-0-	-0-	-3248	-0-					N	-0-			-0-
03	3627	X	-0-	-0-	-3627	-0-					N	-0-			-0-
04	3510	X	-0-	-0-	-3510	-0-					N	-0-			-0-
05	3627	X	-0-	-0-	-3627	-0-					N	-0-			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

12	18910	X	17548	-0-	-1362	-0-	283	1	17265	2	N	-0-			-0-
01	18910	X	7457	-0-	-11453	-0-	119	1	7338	2	N	-0-			-0-
02	18275	X	18275	-0-	-0-	-0-	280	1	17995	2	N	-0-			-0-
*03	10819	X	4660	-0-	-6159	-0-	79	1	4581	2	N	-0-			-0-
04	30195	X	30195	-0-	-0-	-0-	504	1	29691	2	N	-0-			-0-
*05	19995	X	19995	-0-	-0-	-0-	326	1	19669	2	N	-0-			-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

12	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-			-0-
01	6665	X	5510	-0-	-1155	-0-	5510	2			N	-0-			-0-
02	6020	X	4897	-0-	-1123	-0-	4897	2			N	-0-			-0-
03	6665	X	4588	-0-	-2077	-0-	4588	2			N	-0-			-0-
04	5340	X	4126	-0-	-1214	-0-	4126	2			N	-0-			-0-
05	5518	X	5363	-0-	-155	-0-	5363	2			N	-0-			-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

12	12345	X	12345	-0-	-0-	-0-	199	1	12146	2	N	-0-			-0-
01	8618	X	7568	-0-	-1050	-0-	120	1	7448	2	N	-0-			-0-
02	10007	X	10007	-0-	-0-	-0-	154	1	9853	2	N	-0-			-0-
*03	8463	X	3084	-0-	-5379	-0-	52	1	3032	2	N	-0-			-0-
04	8190	X	2938	-0-	-5252	-0-	49	1	2889	2	N	-0-			-0-
05	8463	X	2627	-0-	-5836	-0-	43	1	2584	2	N	-0-			-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

12	8990	X	5453	-0-	-3537	-0-	88	1	5365	2	N	-0-			-0-
01	8990	X	5479	-0-	-3511	-0-	87	1	5392	2	N	-0-			-0-
02	7308	X	2788	-0-	-4520	-0-	43	1	2745	2	N	-0-			-0-
*03	7936	X	3804	-0-	-4132	-0-	64	1	3740	2	N	-0-			-0-
04	7800	X	7589	-0-	-211	-0-	127	1	7462	2	N	-0-			-0-
05	5487	X	1924	-0-	-3563	-0-	31	1	1893	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119815	X	109625	-0-	-10190	-0-	1768	1	107857	2	N	-0-					-0-
01	110763	X	103871	-0-	-6892	-0-	1651	1	102220	2	N	-0-					-0-
02	102817	X	102817	-0-	-0-	-0-	1577	1	101240	2	N	-0-					-0-
*03	109616	X	108409	-0-	-1207	-0-	1829	1	106580	2	N	-0-					-0-
04	106080	X	104588	-0-	-1492	-0-	1746	1	102842	2	N	-0-					-0-
05	109833	X	102694	-0-	-7139	-0-	1673	1	101021	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

12	9176	X	9176	-0-	-0-	-0-	252	1	8924	2	N	-0-					-0-
01	8990	X	6876	-0-	-2114	-0-	185	1	6691	2	N	-0-					-0-
02	13860	X	7307	-0-	-6553	-0-	207	1	7100	2	N	-0-					-0-
*03	15345	X	11740	-0-	-3605	-0-	320	1	11420	2	N	-0-					-0-
04	12450	X	7278	-0-	-5172	-0-	220	1	7058	2	N	-0-					-0-
*05	9890	X	9890	-0-	-0-	-0-	270	1	9620	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

12	5983	X	1192	-0-	-4791	-0-	51	1	1141	2	N	-0-					-0-
01	5983	X	623	-0-	-5360	-0-	33	1	590	2	N	-0-					-0-
02	3752	X	825	-0-	-2927	-0-	40	1	785	2	N	-0-					-0-
03	6412	X	6412	-0-	-0-	-0-	268	1	6144	2	N	-0-					-0-
04	7965	X	7965	-0-	-0-	-0-	685	1	7280	2	N	-0-					-0-
*05	7943	X	7943	-0-	-0-	-0-	427	1	7516	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 232471 COMPL. DATE 06/24/2007 TOTAL DEPTH 14697 PERF.12500 - 14548

12	3671	X	3671	-0-	-0-	-0-	158	1	3513	2	N	-0-					-0-
01	7564	X	7564	-0-	-0-	-0-	397	1	7167	2	N	-0-					-0-
02	1375	X	1375	-0-	-0-	-0-	66	1	1309	2	N	-0-					-0-
03	1085	X	862	-0-	-223	-0-	36	1	826	2	N	-0-					-0-
04	1050	X	480	-0-	-570	-0-	41	1	439	2	N	-0-					-0-
05	1085	X	93	-0-	-992	-0-	5	1	88	2	N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	4	1	224	2	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	12	1	721	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITHERMAN WELL #: 1 RRCID -> 233236 COMPL. DATE 03/28/2007 TOTAL DEPTH 16000 PERF.14032 - 14042

12	2856	X	2856	-0-	-0-	-0-	46	1	2810	2	N	-0-					-0-
01	2706	X	2706	-0-	-0-	-0-	43	1	2663	2	N	-0-					-0-
02	2464	X	1682	-0-	-782	-0-	26	1	1656	2	N	-0-					-0-
*03	2852	X	2511	-0-	-341	-0-	42	1	2469	2	N	-0-					-0-
04	2760	X	2454	-0-	-306	-0-	41	1	2413	2	N	-0-					-0-
05	2852	X	2507	-0-	-345	-0-	41	1	2466	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1029	X	1029	-0-	-0-	-0-	28	1	1001	2	N	-0-			-0-
01	370	X	370	-0-	-0-	-0-	10	1	360	2	N	-0-			-0-
02	56	X	54	-0-	-2	-0-	2	1	52	2	N	-0-			-0-
*03	1023	X	136	-0-	-887	-0-	4	1	132	2	N	-0-			-0-
04	990	X	-0-	-0-	-990	-0-					N	-0-			-0-
05	1023	X	-0-	-0-	-1023	-0-					N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10540	X	7274	-0-	-3266	-0-	314	1	6960	2	N	-0-			-0-
01	10974	X	5112	-0-	-5862	-0-	268	1	4844	2	N	-0-			-0-
02	11874	X	11874	-0-	-0-	-0-	569	1	11305	2	N	-0-			-0-
03	10974	X	4010	-0-	-6964	-0-	167	1	3843	2	N	-0-			-0-
04	7050	X	6639	-0-	-411	-0-	571	1	6068	2	N	-0-			-0-
05	13144	X	5278	-0-	-7866	-0-	284	1	4994	2	N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10013	X	9207	-0-	-806	-0-	253	1	8954	2	N	-0-			-0-
01	11067	X	4669	-0-	-6398	-0-	126	1	4543	2	N	-0-			-0-
02	8848	X	2095	-0-	-6753	-0-	59	1	2036	2	N	-0-			-0-
*03	9796	X	3147	-0-	-6649	-0-	86	1	3061	2	N	-0-			-0-
04	9480	X	1590	-0-	-7890	-0-	48	1	1542	2	N	-0-			-0-
05	9207	X	54	-0-	-9153	-0-	1	1	53	2	N	-0-			-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6696	X	56	-0-	-6640	-0-	2	1	54	2	N	-0-			-0-
01	527	X	62	-0-	-465	-0-	2	1	60	2	N	-0-			-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-			-0-
03	88	X	88	-0-	-0-	-0-	2	1	86	2	N	-0-			-0-
04	60	N	3	-0-	-57	-0-	3	2			N	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	3	1	94	2	N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1318	N	1318	-0-	-0-	-0-	36	1	1282	2	N	-0-			-0-
01	1240	N	930	-0-	-310	-0-	25	1	905	2	N	-0-			-0-
02	1120	X	497	-0-	-623	-0-	14	1	483	2	N	-0-			-0-
*03	1333	X	588	-0-	-745	-0-	16	1	572	2	N	-0-			-0-
04	1290	X	1260	-0-	-30	-0-	38	1	1222	2	N	-0-			-0-
05	1333	X	474	-0-	-859	-0-	13	1	461	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5301	X	3834	-0-	-1467	-0-	165	1	3669	2	N	-0-			-0-
01	5301	X	3731	-0-	-1570	-0-	196	1	3535	2	N	-0-			-0-
02	4592	X	3009	-0-	-1583	-0-	144	1	2865	2	N	-0-			-0-
03	4931	X	4931	-0-	-0-	-0-	206	1	4725	2	N	-0-			-0-
04	4558	X	4558	-0-	-0-	-0-	392	1	4166	2	N	-0-			-0-
05	3844	X	3623	-0-	-221	-0-	195	1	3428	2	N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10664	X	4120	-0-	-6544	-0-	178	1	3942	2	N	-0-			-0-
01	10664	X	6012	-0-	-4652	-0-	316	1	5696	2	N	-0-			-0-
02	8260	X	5642	-0-	-2618	-0-	270	1	5372	2	N	-0-			-0-
03	7812	X	4467	-0-	-3345	-0-	186	1	4281	2	N	-0-			-0-
04	8854	X	8854	-0-	-0-	-0-	761	1	8093	2	N	-0-			-0-
*05	6918	X	6918	-0-	-0-	-0-	372	1	6546	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3021	X	3021	-0-	-0-	-0-	83	1	2938	2	N	-0-					-0-
01	4979	X	4979	-0-	-0-	-0-	134	1	4845	2	N	-0-					-0-
02	1248	X	1248	-0-	-0-	-0-	35	1	1213	2	N	-0-					-0-
*03	372	X	258	-0-	-114	-0-	7	1	251	2	N	-0-					-0-
04	381	X	381	-0-	-0-	-0-	12	1	369	2	N	-0-					-0-
05	372	X	276	-0-	-96	-0-	8	1	268	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

12	16740	X	13282	-0-	-3458	-0-	364	1	12918	2	N	-0-					-0-
01	16523	X	13593	-0-	-2930	-0-	366	1	13227	2	N	-0-					-0-
02	12320	X	9046	-0-	-3274	-0-	256	1	8790	2	N	-0-					-0-
*03	13640	X	966	-0-	-12674	-0-	26	1	940	2	N	-0-					-0-
04	13200	X	6417	-0-	-6783	-0-	194	1	6223	2	N	-0-					-0-
*05	16784	X	16784	-0-	-0-	-0-	458	1	16326	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

12	8587	X	4072	-0-	-4515	-0-	176	1	3896	2	N	-0-					-0-
01	8587	X	644	-0-	-7943	-0-	34	1	610	2	N	-0-					-0-
02	3808	X	722	-0-	-3086	-0-	35	1	687	2	N	-0-					-0-
03	4410	X	4410	-0-	-0-	-0-	184	1	4226	2	N	-0-					-0-
04	4080	X	2	-0-	-4078	-0-	2	2			N	-0-					-0-
*05	6979	X	6979	-0-	-0-	-0-	375	1	6604	2	N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

12	25358	X	564	-0-	-24794	-0-	9	1	555	2	N	-0-					-0-
01	24831	X	18658	-0-	-6173	-0-	297	1	18361	2	N	-0-					-0-
02	23666	X	23666	-0-	-0-	-0-	363	1	23303	2	N	-0-					-0-
*03	23839	X	20683	-0-	-3156	-0-	349	1	20334	2	N	-0-					-0-
04	18060	X	17609	-0-	-451	-0-	294	1	17315	2	N	-0-					-0-
*05	24503	X	24503	-0-	-0-	-0-	399	1	24104	2	N	-0-					-0-

BR BAYLOR COLLEGE OF MEDICINE WELL #: 1 RRCID -> 241385 COMPL. DATE 05/06/2008 TOTAL DEPTH 16050 PERF.15850 - 15860

12	93	X	11	-0-	-82	-0-	11	2			N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	14	1	481	2	N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

12	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-
01	3534	X	1337	-0-	-2197	-0-	21	1	1316	2	N	-0-					-0-
02	2268	X	2268	-0-	-0-	-0-	35	1	2233	2	N	-0-					-0-
*03	5416	X	5416	-0-	-0-	-0-	91	1	5325	2	N	-0-					-0-
04	4663	X	4663	-0-	-0-	-0-	78	1	4585	2	N	-0-					-0-
*05	3100	N	6727	-0-	3627	3627	110	1	6617	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1537	X	1537	-0-	-0-	-0-	42	1	1495	2	N	-0-			-0-
01	1659	X	1659	-0-	-0-	-0-	45	1	1614	2	N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	761		-0-	-0-	-761	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

12	7223	X	6527	-0-	-696	-0-	179	1	6348	2	N	-0-			-0-
01	7223	X	6326	-0-	-897	-0-	171	1	6155	2	N	-0-			-0-
02	5460	X	3492	-0-	-1968	-0-	99	1	3393	2	N	-0-			-0-
*03	6045	X	5945	-0-	-100	-0-	162	1	5783	2	N	-0-			-0-
04	5850	X	5726	-0-	-124	-0-	173	1	5553	2	N	-0-			-0-
05	6045	X	4851	-0-	-1194	-0-	132	1	4719	2	N	-0-			-0-

WILLIAMS WELL #: 3 RRCID -> 243017 COMPL. DATE 07/11/2008 TOTAL DEPTH 14800 PERF.12776 - 14547

12	1767	N	1473	-0-	-294	-0-	64	1	1409	2	N	-0-			-0-
01	2001	N	2001	-0-	-0-	-0-	105	1	1896	2	N	-0-			-0-
02	1540	N	1250	-0-	-290	-0-	60	1	1190	2	N	-0-			-0-
03	1737	N	1737	-0-	-0-	-0-	72	1	1665	2	N	-0-			-0-
04	1950	N	1625	-0-	-325	-0-	140	1	1485	2	N	-0-			-0-
05	1395	N	1240	-0-	-155	-0-	67	1	1173	2	N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

12	35712	X	31451	-0-	-4261	-0-	863	1	30588	2	N	-0-			-0-
01	35712	X	30415	-0-	-5297	-0-	820	1	29595	2	N	-0-			-0-
02	34664	X	24959	-0-	-9705	-0-	708	1	24251	2	N	-0-			-0-
*03	38378	X	35633	-0-	-2745	-0-	971	1	34662	2	N	-0-			-0-
04	36690	X	30282	-0-	-6408	-0-	916	1	29366	2	N	-0-			-0-
*05	34100	X	34100	-0-	-0-	-0-	930	1	33170	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

12	83080	X	76082	-0-	-6998	-0-	1227	1	74855	2	N	-0-			-0-
01	83080	X	75060	-0-	-8020	-0-	1193	1	73867	2	N	-0-			-0-
02	75404	X	73860	-0-	-1544	-0-	1133	1	72727	2	N	-0-			-0-
*03	83483	X	75691	-0-	-7792	-0-	1277	1	74414	2	N	-0-			-0-
04	77940	X	73288	-0-	-4652	-0-	1223	1	72065	2	N	-0-			-0-
05	81778	X	68836	-0-	-12942	-0-	1122	1	67714	2	N	-0-			-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

12	465	N	197	-0-	-268	-0-	5	1	192	2	N	-0-			-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	179		-0-	-0-	-179	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

12	52173	X	50748	-0-	-1425	-0-	819	1	49929	2	N	-0-			-0-
01	51429	X	48510	-0-	-2919	-0-	771	1	47739	2	N	-0-			-0-
02	46452	X	45340	-0-	-1112	-0-	696	1	44644	2	N	-0-			-0-
*03	52283	X	52283	-0-	-0-	-0-	882	1	51401	2	N	-0-			-0-
04	49494	X	49494	-0-	-0-	-0-	826	1	48668	2	N	-0-			-0-
05	50747	X	49230	-0-	-1517	-0-	802	1	48428	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 08/01/2006 TOTAL DEPTH 13990 PERF.13485 - 13745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6634	X	780	-0-	-5854	-0-	21	1	759	2	N	-0-			-0-
01	6634	X	-0-	-0-	-6634	-0-					N	-0-			-0-
02	2632	X	700	-0-	-1932	-0-	20	1	680	2	N	-0-			-0-
*03	2914	X	1232	-0-	-1682	-0-	34	1	1198	2	N	-0-			-0-
04	750	X	-0-	-0-	-750	-0-					N	-0-			-0-
*05	10348	X	10348	-0-	-0-	-0-	282	1	10066	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

12	8432	X	1404	-0-	-7028	-0-	1404	2			N	-0-			-0-
01	5084	X	4634	-0-	-450	-0-	4634	2			N	-0-			-0-
02	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-			-0-
03	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-			-0-
04	8150	X	8150	-0-	-0-	-0-	8150	2			N	-0-			-0-
05	5456	X	3715	-0-	-1741	-0-	3715	2			N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

12	14136	X	9497	-0-	-4639	-0-	261	1	9236	2	N	-0-			-0-
01	14577	X	14577	-0-	-0-	-0-	393	1	14184	2	N	-0-			-0-
02	14084	X	13925	-0-	-159	-0-	395	1	13530	2	N	-0-			-0-
*03	15593	X	13306	-0-	-2287	-0-	363	1	12943	2	N	-0-			-0-
04	15090	X	12198	-0-	-2892	-0-	369	1	11829	2	N	-0-			-0-
05	15407	X	12009	-0-	-3398	-0-	327	1	11682	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 04/27/2010 TOTAL DEPTH 15893 PERF.14585 - 14870

12	14632	X	561	-0-	-14071	-0-	9	1	552	2	N	-0-			-0-
01	12369	X	175	-0-	-12194	-0-	3	1	172	2	N	-0-			-0-
02	7000	X	75	-0-	-6925	-0-	1	1	74	2	N	-0-			-0-
03	4185	X	-0-	-0-	-4185	-0-					N	-0-			-0-
04	1950	X	-0-	-0-	-1950	-0-					N	-0-			-0-
05	558	X	-0-	-0-	-558	-0-					N	-0-			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

12	38285	X	32021	-0-	-6264	-0-	516	1	31505	2	N	-0-			-0-
01	35526	X	29831	-0-	-5695	-0-	474	1	29357	2	N	-0-			-0-
02	32129	X	32129	-0-	-0-	-0-	493	1	31636	2	N	-0-			-0-
*03	34999	X	33948	-0-	-1051	-0-	573	1	33375	2	N	-0-			-0-
04	34350	X	22487	-0-	-11863	-0-	375	1	22112	2	N	-0-			-0-
05	35557	X	29537	-0-	-6020	-0-	481	1	29056	2	N	-0-			-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

12	32209	X	31616	-0-	-593	-0-	867	1	30749	2	N	-0-			-0-
01	32209	X	29016	-0-	-3193	-0-	782	1	28234	2	N	-0-			-0-
02	29652	X	25619	-0-	-4033	-0-	726	1	24893	2	N	-0-			-0-
*03	32302	X	29534	-0-	-2768	-0-	805	1	28729	2	N	-0-			-0-
04	31710	X	27437	-0-	-4273	-0-	830	1	26607	2	N	-0-			-0-
05	31620	X	28371	-0-	-3249	-0-	774	1	27597	2	N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

12	64511	X	57243	-0-	-7268	-0-	923	1	56320	2	N	-0-			-0-
01	64511	X	50078	-0-	-14433	-0-	796	1	49282	2	N	-0-			-0-
02	53588	X	53588	-0-	-0-	-0-	822	1	52766	2	N	-0-			-0-
*03	58872	X	58872	-0-	-0-	-0-	993	1	57879	2	N	-0-			-0-
04	55410	X	55359	-0-	-51	-0-	924	1	54435	2	N	-0-			-0-
*05	61618	X	61618	-0-	-0-	-0-	1004	1	60614	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, INC. 147715
SPENCE WELL #: 1 RRCID -> 234058 COMPL. DATE 02/22/2010 TOTAL DEPTH 16800 PERF.15074 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2851	-0-	-187	-0-	2848	2	3	9	N	3	3	8			-0-
01	2976	X	2817	-0-	-159	-0-	2815	2	2	9	N	2	2	8			-0-
02	2660	X	2533	-0-	-127	-0-	2530	2	3	9	N	3	3	8			-0-
03	2945	X	2752	-0-	-193	-0-	2750	2	2	9	N	2	2	8			-0-
04	2760	X	2488	-0-	-272	-0-	2488	2			N	-0-					-0-
05	2852	X	2596	-0-	-256	-0-	2595	2	1	9	N	1	1	8			-0-

ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26106	X	26106	-0-	-0-	-0-	26106	2			N	-0-					-0-
01	29718	X	29718	-0-	-0-	-0-	29718	2			N	-0-					-0-
02	25194	X	25194	-0-	-0-	-0-	25194	2			N	-0-					-0-
03	26955	X	26955	-0-	-0-	-0-	26955	2			N	-0-					-0-
04	28384	X	28384	-0-	-0-	-0-	28384	2			N	-0-					-0-
*05	28319	X	28319	-0-	-0-	-0-	28319	2			N	-0-					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	48427					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	48427					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	48427					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	48427					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-

COVEY PARK OPERATING LLC 182847
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30039	X	27385	-0-	-2654	-0-	27385	2			N	-0-					-0-
01	30039	X	26899	-0-	-3140	-0-	26897	2	2	9	N	2	2	8			-0-
02	26348	X	24926	-0-	-1422	-0-	24926	2			N	-0-					-0-
03	29171	X	27628	-0-	-1543	-0-	27628	2			N	-0-					-0-
04	28230	X	25523	-0-	-2707	-0-	25523	2			N	-0-					-0-
*05	28024	X	24401	-0-	-3623	-0-	24400	2	1	9	N	1	1	8			-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9786	X	9786	-0-	-0-	-0-	9786	2			N	-0-					-0-
01	9672	X	9637	-0-	-35	-0-	9637	2			N	-0-					-0-
02	9380	X	8879	-0-	-501	-0-	8879	2			N	-0-					-0-
03	10724	X	10724	-0-	-0-	-0-	10724	2			N	-0-					-0-
04	10050	X	9969	-0-	-81	-0-	9969	2			N	-0-					-0-
*05	10044	X	10008	-0-	-36	-0-	10008	2			N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ANADARKO E&P ONSHORE LLC 020528
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	#	1909	-0-	-137	-0-	1909	3			N	-0-					-0-
01	2046	#	1577	-0-	-469	-0-	1577	3			N	-0-					-0-
02	1764	N	825	-0-	-939	-0-	825	3			N	-0-					-0-
03	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
*05	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	3220	-0-	-903	-0-	3220	2			N	-0-					-0-
01	4123	X	3706	-0-	-417	-0-	3706	2			N	-0-					-0-
02	2801	X	2801	-0-	-0-	-0-	115	1	2686	2	N	-0-					-0-
03	3472	X	3472	-0-	-0-	-0-	134	1	3338	2	N	-0-					-0-
04	2524	X	2524	-0-	-0-	-0-	109	1	2415	2	N	-0-					-0-
*05	2658	X	2658	-0-	-0-	-0-	116	1	2542	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	94748					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	94748					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	94748					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	94748					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	94748					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	94748					N	NO RPT					-0-

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON WELL #: 1 RRCID -> 184660 COMPL. DATE 09/25/2010 TOTAL DEPTH 9400 PERF. 5982 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1703	N	1703	-0-	-0-	-0-	342	1	1361	2	N	-0-					140
01	1417	N	1417	-0-	-0-	-0-	244	1	1172	2	N	1	1	8			140
							1	9									
02	1332	N	1332	-0-	-0-	-0-	172	1	1160	2	N	-0-					140
03	1726	N	1726	-0-	-0-	-0-	403	1	1323	2	N	-0-					140
04	1680	N	1680	-0-	-0-	-0-	412	1	1268	2	N	-0-					140
*05	1545	N	1545	-0-	-0-	-0-	303	1	1242	2	N	-0-					140

PARKER WELL #: 1 RRCID -> 185687 COMPL. DATE 04/11/2001 TOTAL DEPTH 9400 PERF. 9160 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/28/2013 - PLUGGED 05-28-2013

JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	186	-0-	-62	-0-	37	1	149	2	N	-0-					83
01	217	N	160	-0-	-57	-0-	28	1	132	2	N	-0-					83
02	168	N	147	-0-	-21	-0-	19	1	128	2	N	-0-					83
03	299	N	299	-0-	-0-	-0-	70	1	229	2	N	-0-					83
04	233	N	233	-0-	-0-	-0-	57	1	176	2	N	-0-					83
*05	215	N	215	-0-	-0-	-0-	42	1	173	2	N	-0-					83

STEELE CREEK (COTTON VALLEY) //CONT.// 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
JACKSON UNIT 2 WELL #: 1 RRCID -> 234319 COMPL. DATE 10/12/2007 TOTAL DEPTH 9306 PERF. 8888 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	49	1	194	2	N	-0-					129
01	239	N	239	-0-	-0-	-0-	41	1	198	2	N	-0-					129
02	196	N	173	-0-	-23	-0-	22	1	151	2	N	-0-					129
03	248	N	189	-0-	-59	-0-	44	1	145	2	N	-0-					129
04	240	N	99	-0-	-141	-0-	24	1	75	2	N	-0-					129
05	186	N	17	-0-	-169	-0-	3	1	14	2	N	-0-					129

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11191	X	8491	-0-	-2700	-0-	1707	1	6784	2	N	-0-					39
01	11315	X	9512	-0-	-1803	-0-	1641	1	7869	2	N	2	2	8			39
							2	9									
02	DLQ G-10		8361	-0-	8361	8361	1080	1	7281	2	N	-0-					39
03	DLQ G-10		7752	-0-	7752	16113	1807	1	5938	2	N	6	6	8			39
							7	9									
04	23882	X	7769	-0-	-16113	-0-	1907	1	5862	2	N	-0-					39
*05	8896	X	8896	-0-	-0-	-0-	1742	1	7147	2	N	6	6	8			39
							7	9									

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
PYRAMID LAND WELL #: 7 RRCID -> 266327 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1288					N	-0-					-0-
03	T. A.		184	-0-	184	1472	12	1	172	2	N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1472					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1472					N	-0-					-0-

BEST WELL #: 2 RRCID -> 266329 COMPL. DATE 03/14/2012 TOTAL DEPTH 11600 PERF.10222 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	8	-0-	8	444	1	1	7	2	N	-0-					-0-
01	0	W	14	-0-	14	458	1	1	13	2	N	-0-					-0-
02	0	W	13	-0-	13	471	1	1	12	2	N	-0-					-0-
03	0	W	-0-	-0-	-0-	471					N	-0-					-0-
04	0	W	6	-0-	6	477	6	2			N	-0-					-0-
05	0	W	8	-0-	8	485	1	1	7	2	N	-0-					-0-

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	825	-0-	-1624	-0-	70	1	755	2	N	-0-					58
01	1953	X	688	-0-	-1265	-0-	47	1	641	2	N	-0-					58
02	DLQ G-10		618	-0-	618	618	46	1	572	2	N	-0-					58
03	DLQ G-10		747	-0-	747	1365	49	1	698	2	N	-0-					58
04	1966	X	601	-0-	-1365	-0-	39	1	562	2	N	-0-					58
05	837	X	502	-0-	-335	-0-	34	1	468	2	N	-0-					58

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	109	1	541	2	N	9	18	1			101
							10	9									
01	682	N	641	-0-	-41	-0-	107	1	522	2	N	11					112
							12	9									
02	728	N	485	-0-	-243	-0-	101	1	377	2	N	6					118
							7	9									
03	651	N	450	-0-	-201	-0-	79	1	358	2	N	12					130
							13	9									
04	630	N	561	-0-	-69	-0-	111	1	440	2	N	9	17	1			122
							10	9									
05	527	N	397	-0-	-130	-0-	56	1	327	2	N	13	31	1			104
							14	9									

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	55	1	274	2	N	9	18	1			80
							10	9									
01	372	N	252	-0-	-120	-0-	41	1	199	2	N	11					91
							12	9									
02	291	N	291	-0-	-0-	-0-	60	1	224	2	N	6					97
							7	9									
03	341	N	329	-0-	-12	-0-	57	1	259	2	N	12					109
							13	9									
04	317	N	317	-0-	-0-	-0-	62	1	245	2	N	9	17	1			101
							10	9									
05	310	N	156	-0-	-154	-0-	21	1	121	2	N	13	32	1			82
							14	9									

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	982	-0-	-227	-0-	164	1	808	2	N	9	18	1			92
							10	9									
01	1209	N	980	-0-	-229	-0-	165	1	802	2	N	12					104
							13	9									
02	1092	N	1016	-0-	-76	-0-	213	1	796	2	N	6					110
							7	9									
03	992	N	918	-0-	-74	-0-	163	1	742	2	N	12					122
							13	9									
04	1013	N	1013	-0-	-0-	-0-	202	1	801	2	N	9	17	1			114
							10	9									
*05	1540	N	1540	-0-	-0-	-0-	224	1	1302	2	N	13	32	1			95
							14	9									

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1956	-0-	-865	-0-	313	1	1548	2	N	86	208	1			114
							95	9									
01	2398	X	2398	-0-	-0-	-0-	399	1	1940	2	N	54					168
							59	9									
02	1736	X	1552	-0-	-184	-0-	322	1	1201	2	N	26					194
							29	9									
03	1953	N	1040	-0-	-913	-0-	180	1	820	2	N	36					230
							40	9									
04	2310	N	991	-0-	-1319	-0-	189	1	748	2	N	49	17	1			262
							54	9									
*05	2163	N	2163	-0-	-0-	-0-	305	1	1777	2	N	74	208	1			128
							81	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	166	1	819	2	N	-0-			70
01	1391	N	1391	-0-	-0-	-0-	237	1	1154	2	N	-0-			70
02	1421	N	1421	-0-	-0-	-0-	300	1	1121	2	N	-0-			70
03	1448	N	1448	-0-	-0-	-0-	261	1	1187	2	N	-0-			70
04	1266	N	1266	-0-	-0-	-0-	255	1	1011	2	N	-0-			70
*05	1136	N	1136	-0-	-0-	-0-	166	1	970	2	N	-0-			70

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

12	3038	X	1882	-0-	-1156	-0-	317	1	1565	2	N	-0-			45
01	3038	X	1614	-0-	-1424	-0-	275	1	1339	2	N	-0-			45
02	2744	X	1500	-0-	-1244	-0-	317	1	1183	2	N	-0-			45
03	2914	X	558	-0-	-2356	-0-	101	1	457	2	N	-0-			45
04	2760	X	437	-0-	-2323	-0-	88	1	349	2	N	-0-			45
05	1891	X	1028	-0-	-863	-0-	151	1	877	2	N	-0-			45

HIBBARD ENERGY, LP 383757
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

12	447	N	447	-0-	-0-	-0-	447	2			N	-0-			3
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-			3
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-			3
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-			3
*04	304	N	304	-0-	-0-	-0-	304	2			N	-0-			3
05	465	N	458	-0-	-7	-0-	458	2			N	-0-			3

NEUMIN PRODUCTION COMPANY 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

12	1395	N	552	-0-	-843	-0-	552	3			Y	-0-			160
01	918	N	918	-0-	-0-	-0-	918	3			Y	-0-			160
02	INC G-10		787	-0-	787	787	787	3			Y	-0-			160
03	INC G-10		1231	-0-	1231	2018	1231	3			Y	-0-			160
04	1000	N	736	-0-	-264	1754	736	3			Y	-0-			160
*05	2837	N	1083	-0-	-1754	-0-	1083	3			Y	-0-			160

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

12	15655	X	5911	-0-	-9744	-0-	5911	3			Y	-0-			180
01	11439	X	3479	-0-	-7960	-0-	3479	3			Y	-0-			180
02	DLQ G-10		13154	-0-	13154	13154	13154	3			Y	-0-			180
03	23681	X	10527	-0-	-13154	-0-	10527	3			Y	-0-			180
04	10627	X	10627	-0-	-0-	-0-	10627	3			Y	-0-			180
05	14570	X	12486	-0-	-2084	-0-	12486	3			Y	-0-			180

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

12	3534	X	1742	-0-	-1792	-0-	1742	3			Y	-0-			-0-
01	3534	X	1869	-0-	-1665	-0-	1869	3			Y	-0-			-0-
02	DLQ G-10		2768	-0-	2768	2768	2768	3			Y	-0-			-0-
03	5499	X	2731	-0-	-2768	-0-	2731	3			Y	-0-			-0-
04	2316	X	2316	-0-	-0-	-0-	2316	3			Y	-0-			-0-
*05	2530	N	2530	-0-	-0-	-0-	2530	3			Y	-0-			-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NEUMIN PRODUCTION COMPANY //CONT.// 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2035	-0-	-1282	-0-	2035	3			Y	-0-					45
01	3038	X	2992	-0-	-46	-0-	2992	3			Y	-0-					45
02	DLQ G-10		2780	-0-	2780	2780	2780	3			Y	-0-					45
03	5905	X	3125	-0-	-2780	-0-	3125	3			Y	-0-					45
04	2372	X	2372	-0-	-0-	-0-	2372	3			Y	-0-					45
05	3069	X	2638	-0-	-431	-0-	2638	3			Y	-0-					45

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	326	-0-	-449	-0-	326	3			Y	-0-					163
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					163
02	DLQ G-10		504	-0-	504	504	504	3			Y	-0-					163
03	1429	N	925	-0-	-504	-0-	925	3			Y	-0-					163
04	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					163
*05	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					163

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					22
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					22
02	980	N	965	-0-	-15	-0-	965	2			N	-0-					22
03	1085	N	942	-0-	-143	-0-	942	2			N	-0-					22
04	1050	N	823	-0-	-227	-0-	823	2			N	-0-					22
05	1054	N	741	-0-	-313	-0-	741	2			N	-0-					22

UTLEY WELL #: 1 RRCID -> 168204 COMPL. DATE 03/18/2000 TOTAL DEPTH 12116 PERF. 9328 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1470	-0-	-173	-0-	46 20	1 9	1404	2	Y	18	7	1			18
01	1395	X	1314	-0-	-81	-0-	37 11	1 9	1266	2	Y	10	13	1			15
02	1379	N	1379	-0-	-0-	-0-	41 12	1 9	1326	2	Y	11	12	1			14
03	1421	N	1421	-0-	-0-	-0-	48 21	1 9	1352	2	Y	19	25	1			8
04	1260	N	832	-0-	-428	-0-	25 4	1 9	803	2	Y	4					12
05	1395	N	1092	-0-	-303	-0-	32 12	1 9	1048	2	Y	11	11	1			12

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4646	X	4646	-0-	-0-	-0-	144	1	4438	2	Y	58	34	1			59
							64	9									
01	2480	X	1975	-0-	-505	-0-	56	1	1904	2	Y	14	41	1			32
							15	9									
02	5116	X	5116	-0-	-0-	-0-	153	1	4920	2	Y	39	25	1			46
							43	9									
03	4909	X	4909	-0-	-0-	-0-	166	1	4671	2	Y	65	83	1			28
							72	9									
04	4868	X	4868	-0-	-0-	-0-	146	1	4696	2	Y	24					52
							26	9									
*05	5013	X	5013	-0-	-0-	-0-	149	1	4809	2	Y	50	48	1			54
							55	9									

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1300	N	1300	-0-	-0-	-0-	40	1	1242	2	Y	16	15	1			16
							18	9									
01	1288	N	1288	-0-	-0-	-0-	37	1	1241	2	Y	9	11	1			14
							10	9									
02	1235	N	1235	-0-	-0-	-0-	37	1	1187	2	Y	10	11	1			13
							11	9									
03	1405	N	1405	-0-	-0-	-0-	48	1	1336	2	Y	19	24	1			8
							21	9									
04	1317	N	1317	-0-	-0-	-0-	39	1	1271	2	Y	6					14
							7	9									
*05	1571	N	1571	-0-	-0-	-0-	47	1	1506	2	Y	16	13	1			17
							18	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2765	X	2765	-0-	-0-	-0-	86	1	2642	2	Y	34	20	1			35
							37	9									
01	3013	X	3013	-0-	-0-	-0-	85	1	2904	2	Y	22	24	1			33
							24	9									
02	3653	X	3653	-0-	-0-	-0-	109	1	3513	2	Y	28	26	1			35
							31	9									
03	3348	X	3175	-0-	-173	-0-	107	1	3021	2	Y	43	59	1			19
							47	9									
04	3132	X	3132	-0-	-0-	-0-	94	1	3021	2	Y	15					34
							17	9									
05	3782	X	3318	-0-	-464	-0-	99	1	3183	2	Y	33	32	1			35
							36	9									

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					34
01	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					34
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					34
03	998	N	998	-0-	-0-	-0-	997	2	1	9	N	1	1	8			34
04	1290	N	1173	-0-	-117	-0-	1173	2			N	-0-					34
*05	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					34

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2997	-0-	-475	-0-	93	1	2863	2	Y	37	20	1			37
							41	9									
01	3472	X	2864	-0-	-608	-0-	81	1	2760	2	Y	21	26	1			32
							23	9									
02	2772	X	2408	-0-	-364	-0-	72	1	2315	2	Y	19	25	1			26
							21	9									
03	3069	X	2341	-0-	-728	-0-	79	1	2228	2	Y	31	44	1			13
							34	9									
04	2910	X	2461	-0-	-449	-0-	74	1	2374	2	Y	12					25
							13	9									
05	3007	X	2603	-0-	-404	-0-	77	1	2497	2	Y	26	24	1			27
							29	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

12	1872	N	1872	-0-	-0-	-0-	58	1	1789	2	Y	23	12	1			24
							25	9									
01	2223	N	2223	-0-	-0-	-0-	63	1	2142	2	Y	16	17	1			23
							18	9									
02	1708	N	1701	-0-	-7	-0-	51	1	1636	2	Y	13	18	1			18
							14	9									
03	1916	N	1916	-0-	-0-	-0-	65	1	1822	2	Y	26	32	1			12
							29	9									
04	2160	N	1372	-0-	-788	-0-	41	1	1323	2	Y	7					19
							8	9									
05	1891	N	1036	-0-	-855	-0-	31	1	994	2	Y	10	18	1			11
							11	9									

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

12	8122	X	5693	-0-	-2429	-0-	177	1	5438	2	Y	71	61	1			74
							78	9									
01	8691	X	8691	-0-	-0-	-0-	246	1	8375	2	Y	64	52	1			86
							70	9									
02	7252	X	6588	-0-	-664	-0-	197	1	6336	2	Y	50	66	1			70
							55	9									
03	8029	X	2143	-0-	-5886	-0-	73	1	2038	2	Y	29	84	1			15
							32	9									
04	7770	X	2992	-0-	-4778	-0-	90	1	2887	2	Y	14					29
							15	9									
05	8029	X	2874	-0-	-5155	-0-	85	1	2757	2	Y	29	27	1			31
							32	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1159	-0-	-298	-0-	1159	2			N	-0-					60
01	1550	N	1468	-0-	-82	-0-	1435	2	33	9	N	30					90
02	1288	N	1132	-0-	-156	-0-	42	1	1051	2	N	35					125
							39	9									
03	1215	N	1215	-0-	-0-	-0-	49	1	1166	2	N	-0-					125
04	1410	N	1344	-0-	-66	-0-	53	1	1291	2	N	-0-					125
*05	1274	N	1274	-0-	-0-	-0-	57	1	1217	2	N	-0-					125

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

12	2945	X	1422	-0-	-1523	-0-	96	1	1326	2	N	-0-					49
01	2449	X	1226	-0-	-1223	-0-	48	1	1178	2	N	-0-					49
02	1540	X	1474	-0-	-66	-0-	123	1	1256	2	N	86	115	1			20
							95	9									
03	1705	X	1419	-0-	-286	-0-	129	1	1290	2	N	-0-					20
04	1562	X	1562	-0-	-0-	-0-	150	1	1412	2	N	-0-					20
05	1643	X	1556	-0-	-87	-0-	152	1	1404	2	N	-0-					20

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					63

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2551	-0-	-890	-0-	195	1	2343	2	N	12	16	1			131
							13	9									
01	2746	X	2746	-0-	-0-	-0-	214	1	2515	2	N	15					146
							17	9									
02	2324	X	2270	-0-	-54	-0-	170	1	2094	2	N	5					151
							6	9									
03	2895	X	2895	-0-	-0-	-0-	225	1	2639	2	N	28	145	1			34
							31	9									
04	3127	X	3127	-0-	-0-	-0-	238	1	2886	2	N	3					37
							3	9									
05	2759	X	2211	-0-	-548	-0-	178	1	2030	2	N	3					40
							3	9									

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	X	1340	-0-	-0-	-0-	102	1	1232	2	N	5	8	1			62
							6	9									
01	1333	X	1045	-0-	-288	-0-	82	1	960	2	N	3					65
							3	9									
02	1288	X	1056	-0-	-232	-0-	79	1	977	2	N	-0-					65
03	1426	X	529	-0-	-897	-0-	42	1	486	2	N	1	7	1			59
							1	9									
04	1380	X	552	-0-	-828	-0-	42	1	510	2	N	-0-					59
05	1333	X	720	-0-	-613	-0-	58	1	661	2	N	1					60
							1	9									

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2774	-0-	-326	-0-	212	1	2545	2	N	15	17	1			60
							17	9									
01	3100	X	2745	-0-	-355	-0-	215	1	2519	2	N	10					70
							11	9									
02	2800	X	2249	-0-	-551	-0-	168	1	2073	2	N	7					77
							8	9									
03	3069	X	2787	-0-	-282	-0-	218	1	2556	2	N	12	17	1			72
							13	9									
04	2970	X	2655	-0-	-315	-0-	202	1	2445	2	N	7					79
							8	9									
05	2759	X	2552	-0-	-207	-0-	205	1	2341	2	N	5					84
							6	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2510	-0-	-311	-0-	191	1	2296	2	N	21	17	1			57
							23	9									
01	2728	X	2563	-0-	-165	-0-	200	1	2349	2	N	13					70
							14	9									
02	2492	X	2184	-0-	-308	-0-	163	1	2008	2	N	12					82
							13	9									
03	2759	X	2481	-0-	-278	-0-	194	1	2269	2	N	16	16	1			82
							18	9									
04	2670	X	2576	-0-	-94	-0-	194	1	2351	2	N	28					110
							31	9									
05	2573	X	2565	-0-	-8	-0-	205	1	2332	2	N	25					135
							28	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2780	-0-	-258	-0-	212	1	2547	2	N	19	17	1			77
							21	9									
01	2883	X	2297	-0-	-586	-0-	178	1	2087	2	N	29					106
							32	9									
02	2772	X	2242	-0-	-530	-0-	168	1	2063	2	N	10					116
							11	9									
03	3069	X	2733	-0-	-336	-0-	211	1	2467	2	N	50	142	1			24
							55	9									
04	2970	X	2275	-0-	-695	-0-	173	1	2100	2	N	2					26
							2	9									
*05	3280	X	3280	-0-	-0-	-0-	264	1	3013	2	N	3					29
							3	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1529	-0-	-238	-0-	116	1	1396	2	N	15	10	1			89
							17	9									
01	1767	X	1461	-0-	-306	-0-	114	1	1334	2	N	12					101
							13	9									
02	1512	X	1233	-0-	-279	-0-	92	1	1137	2	N	4					105
							4	9									
03	1674	X	1228	-0-	-446	-0-	96	1	1119	2	N	12	9	1	1	8	107
							13	9									
04	1620	X	1483	-0-	-137	-0-	112	1	1357	2	N	13					120
							14	9									
*05	1621	X	1621	-0-	-0-	-0-	129	1	1472	2	N	18					138
							20	9									

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4076	X	4076	-0-	-0-	-0-	311	1	3739	2	N	24	25	1			197
							26	9									
01	4061	X	3836	-0-	-225	-0-	300	1	3524	2	N	11					208
							12	9									
02	3948	X	3655	-0-	-293	-0-	274	1	3371	2	N	9					217
							10	9									
03	4371	X	3976	-0-	-395	-0-	312	1	3650	2	N	13	25	1			205
							14	9									
04	4230	X	3782	-0-	-448	-0-	288	1	3488	2	N	5					210
							6	9									
05	4061	X	3843	-0-	-218	-0-	307	1	3502	2	N	31	1	8			240
							34	9									

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	865	-0-	-375	-0-	66	1	798	2	N	1					100
							1	9									
01	1147	X	1074	-0-	-73	-0-	84	1	984	2	N	5					105
							6	9									
02	1209	X	1209	-0-	-0-	-0-	88	1	1088	2	N	30	110	1			25
							33	9									
03	1116	X	1095	-0-	-21	-0-	86	1	1009	2	N	-0-					25
04	1141	X	1141	-0-	-0-	-0-	87	1	1054	2	N	-0-					25
05	1333	X	835	-0-	-498	-0-	67	1	768	2	N	-0-					25

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CHAPARRAL ENERGY, L.L.C. 144535
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3435	-0-	-1401	-0-	323	1	3112	2	N	-0-					63
01	4836	X	4595	-0-	-241	-0-	426	1	4168	2	N	1					64
							1	9									
02	4144	X	4034	-0-	-110	-0-	411	1	3623	2	N	-0-					64
03	4494	X	4494	-0-	-0-	-0-	458	1	4034	2	N	2					66
							2	9									
04	4440	X	3558	-0-	-882	-0-	368	1	3190	2	N	-0-					66
05	4588	X	4453	-0-	-135	-0-	430	1	4017	2	N	5					71
							6	9									

EDF TRADING RESOURCES, LLC 243195
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	212	-0-	-129	-0-	35	1	174	2	N	3	7	1			81
							3	9									
01	341	X	148	-0-	-193	-0-	24	1	118	2	N	5					86
							6	9									
02	280	X	107	-0-	-173	-0-	22	1	83	2	N	2					88
							2	9									
03	310	X	137	-0-	-173	-0-	24	1	107	2	N	5					93
							6	9									
04	300	X	65	-0-	-235	-0-	12	1	49	2	N	4	7	1			90
							4	9									
05	217	X	27	-0-	-190	-0-	3	1	18	2	N	5	13	1			82
							6	9									

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719 X	790	-0-	-6929	-0-	133	1	657	2	N	-0-					-0-
01	7719 X	530	-0-	-7189	-0-	90	1	440	2	N	-0-					-0-
02	6972 X	288	-0-	-6684	-0-	61	1	227	2	N	-0-					-0-
03	7719 X	564	-0-	-7155	-0-	102	1	462	2	N	-0-					-0-
04	7470 X	825	-0-	-6645	-0-	166	1	659	2	N	-0-					-0-
*05	817 X	817	-0-	-0-	-0-	120	1	697	2	N	-0-					-0-

HIBBARD ENERGY, LP 383757
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821 X	1599	-0-	-1222	-0-	1597	2	2	9	Y	2	1	8			130
01	2821 X	2193	-0-	-628	-0-	2193	2			Y	-0-					130
02	DLQ G-10	1215	-0-	1215	1215	1215	2			Y	-0-					130
03	DLQ G-10	1966	-0-	1966	3181	1966	2			Y	-0-					130
04	DLQ G-10	2103	-0-	2103	5284	2103	2			Y	-0-					130
05	DLQ G-10	2578	-0-	2578	7862	2578	2			Y	-0-					130

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1189	-0-	-299	-0-	184	1	851	2	N	140	185	1			140
							154	9									
01	1581	N	115	-0-	-1466	-0-	48	1	61	2	N	5					145
							6	9									
02	1680	N	-0-	-0-	-1680	-0-					N	11	76	1			80
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					80
04	120	N	-0-	-0-	-120	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON TRUST GAS UNIT WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

12	7281		7281	-0-	-0-	-0-	7281	2			N	-0-					-0-
01	6059		6059	-0-	-0-	-0-	6059	2			N	-0-					-0-
02	12259		12259	-0-	-0-	-0-	12259	2			N	-0-					-0-
03	9455	#	9416	-0-	-39	-0-	9416	2			N	-0-					-0-
04	9721	R	9721	-0-	-0-	-0-	9721	2			N	-0-					-0-
05	10199		3753	-0-	-6446	-0-	3753	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. 924624
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

12	3503	X	2698	-0-	-805	-0-	2698	3			N	-0-					-0-
01	3255	X	2587	-0-	-668	-0-	2587	3			N	-0-					-0-
02	2940	X	2424	-0-	-516	-0-	2424	3			N	-0-					-0-
03	3255	X	2510	-0-	-745	-0-	2510	3			N	-0-					-0-
04	2730	X	2083	-0-	-647	-0-	2083	3			N	-0-					-0-
05	2697	X	2134	-0-	-563	-0-	2134	3			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) //CONT.// 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16617	X	16617	-0-	-0-	-0-	16617	2			N	-0-					-0-
01	25420	X	13419	-0-	-12001	-0-	13419	2			N	-0-					-0-
02	DLQ G-10		20409	-0-	20409	20409	20409	2			N	-0-					-0-
03	31525	X	11116	-0-	-20409	-0-	11116	2			N	-0-					-0-
04	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
05	22599	X	4827	-0-	-17772	-0-	4827	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2571	N	2571	-0-	-0-	-0-	25	1	2546	2	Y	-0-					2
01	2482	N	2482	-0-	-0-	-0-	25	1	2457	2	Y	-0-					2
02	2296	N	2097	-0-	-199	-0-	21	1	2076	2	Y	-0-					2
03	2573	N	2530	-0-	-43	-0-	25	1	2505	2	Y	-0-					2
04	2452	N	2452	-0-	-0-	-0-	24	1	2428	2	Y	-0-					2
*05	2544	N	2544	-0-	-0-	-0-	25	1	2519	2	Y	-0-					2

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2823	X	2765	-0-	-58	-0-	27	1	2738	2	Y	-0-					22
01	2916	X	2916	-0-	-0-	-0-	29	1	2887	2	Y	-0-					22
02	3388	X	2014	-0-	-1374	-0-	20	1	1994	2	Y	-0-					22
03	2914	X	2137	-0-	-777	-0-	21	1	2116	2	Y	-0-					22
04	2820	X	2382	-0-	-438	-0-	24	1	2358	2	Y	-0-					22
*05	3010	X	3010	-0-	-0-	-0-	30	1	2980	2	Y	-0-					22

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4551	-0-	-254	-0-	45	1	4506	2	Y	-0-					69
01	4774	X	4599	-0-	-175	-0-	46	1	4553	2	Y	-0-					69
02	4228	X	4136	-0-	-92	-0-	41	1	4095	2	Y	-0-					69
03	4681	X	4594	-0-	-87	-0-	45	1	4549	2	Y	-0-					69
04	4530	X	4448	-0-	-82	-0-	44	1	4404	2	Y	-0-					69
05	4588	X	4575	-0-	-13	-0-	45	1	4530	2	Y	-0-					69

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	3	1	344	2	Y	-0-					18
01	345	N	345	-0-	-0-	-0-	3	1	342	2	Y	-0-					18
02	392	N	245	-0-	-147	-0-	2	1	243	2	Y	-0-					18
03	341	N	190	-0-	-151	-0-	2	1	188	2	Y	-0-					18
04	330	N	105	-0-	-225	-0-	1	1	104	2	Y	-0-					18
05	279	N	51	-0-	-228	-0-	1	1	50	2	Y	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6329	X	6329	-0-	-0-	-0-	63	1	6266	2	Y	-0-					64
01	6075	X	6075	-0-	-0-	-0-	60	1	6015	2	Y	-0-					64
02	7364	X	5061	-0-	-2303	-0-	50	1	5011	2	Y	-0-					64
03	7564	X	5141	-0-	-2423	-0-	51	1	5090	2	Y	-0-					64
*04	6120	X	5494	-0-	-626	-0-	54	1	5440	2	Y	-0-					64
*05	6324	X	5780	-0-	-544	-0-	57	1	5723	2	Y	-0-					64

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

12	445	N	445	-0-	-0-	-0-	4	1	441	2	Y	-0-					7
01	496	N	259	-0-	-237	-0-	3	1	256	2	Y	-0-					7
02	476	X	307	-0-	-169	-0-	3	1	304	2	Y	-0-					7
03	527	X	312	-0-	-215	-0-	3	1	309	2	Y	-0-					7
04	510	X	296	-0-	-214	-0-	3	1	293	2	Y	-0-					7
05	434	X	308	-0-	-126	-0-	3	1	305	2	Y	-0-					7

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

12	674	N	674	-0-	-0-	-0-	7	1	667	2	Y	-0-					66
01	573	N	573	-0-	-0-	-0-	6	1	567	2	Y	-0-					66
02	1288	N	715	-0-	-573	-0-	7	1	705	2	Y	3					69
							3	9									
03	682	N	308	-0-	-374	-0-	3	1	305	2	Y	-0-					69
04	540	N	374	-0-	-166	-0-	4	1	370	2	Y	-0-					69
05	806	N	299	-0-	-507	-0-	3	1	296	2	Y	-0-					69

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

12	2449	N	2318	-0-	-131	-0-	23	1	2295	2	Y	-0-					16
01	2449	N	2235	-0-	-214	-0-	22	1	2213	2	Y	-0-					16
02	2184	N	2055	-0-	-129	-0-	20	1	2035	2	Y	-0-					16
03	2325	N	2246	-0-	-79	-0-	22	1	2224	2	Y	-0-					16
*04	2217	N	2217	-0-	-0-	-0-	22	1	2195	2	Y	-0-					16
*05	2263	N	2209	-0-	-54	-0-	22	1	2187	2	Y	-0-					16

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

12	315	N	315	-0-	-0-	-0-	3	1	312	2	Y	-0-					138
01	341	N	333	-0-	-8	-0-	3	1	330	2	Y	-0-					138
02	392	N	304	-0-	-88	-0-	3	1	301	2	Y	-0-					138
03	319	N	319	-0-	-0-	-0-	3	1	316	2	Y	-0-					138
*04	330	N	310	-0-	-20	-0-	3	1	307	2	Y	-0-					138
*05	341	N	315	-0-	-26	-0-	3	1	312	2	Y	-0-					138

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

12	1241	N	1241	-0-	-0-	-0-	12	1	1229	2	Y	-0-					74
01	1209	N	1204	-0-	-5	-0-	12	1	1192	2	Y	-0-					74
02	1153	N	1153	-0-	-0-	-0-	11	1	1142	2	Y	-0-					74
03	1328	N	1328	-0-	-0-	-0-	13	1	1315	2	Y	-0-					74
04	1230	N	1230	-0-	-0-	-0-	12	1	1218	2	Y	-0-					74
*05	1291	N	1291	-0-	-0-	-0-	13	1	1278	2	Y	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3026	X	3026	-0-	-0-	-0-	30	1	2996	2	Y	-0-			39
01	2945	X	2637	-0-	-308	-0-	26	1	2611	2	Y	-0-			39
02	2744	X	2681	-0-	-63	-0-	27	1	2654	2	Y	-0-			39
03	3038	X	2706	-0-	-332	-0-	27	1	2679	2	Y	-0-			39
04	2940	X	2597	-0-	-343	-0-	26	1	2571	2	Y	-0-			39
05	3038	X	2745	-0-	-293	-0-	27	1	2718	2	Y	-0-			39

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

12	2560	N	2560	-0-	-0-	-0-	25	1	2535	2	Y	-0-			17
01	1911	N	1911	-0-	-0-	-0-	19	1	1892	2	Y	-0-			17
02	2436	X	1566	-0-	-870	-0-	16	1	1550	2	Y	-0-			17
03	2635	X	2292	-0-	-343	-0-	23	1	2269	2	Y	-0-			17
*04	2490	X	2063	-0-	-427	-0-	20	1	2043	2	Y	-0-			17
*05	2573	X	2400	-0-	-173	-0-	24	1	2376	2	Y	-0-			17

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

12	3720	X	2973	-0-	-747	-0-	29	1	2944	2	Y	-0-			38
01	3722	X	3722	-0-	-0-	-0-	37	1	3685	2	Y	-0-			38
02	3360	X	3254	-0-	-106	-0-	32	1	3222	2	Y	-0-			38
03	3720	X	3138	-0-	-582	-0-	31	1	3107	2	Y	-0-			38
04	3600	X	3117	-0-	-483	-0-	31	1	3086	2	Y	-0-			38
05	3720	X	3527	-0-	-193	-0-	35	1	3492	2	Y	-0-			38

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

12	5611	X	5348	-0-	-263	-0-	53	1	5295	2	Y	-0-			10
01	5611	X	3010	-0-	-2601	-0-	30	1	2980	2	Y	-0-			10
02	5068	X	4932	-0-	-136	-0-	49	1	4883	2	Y	-0-			10
03	5611	X	5280	-0-	-331	-0-	52	1	5228	2	Y	-0-			10
04	5340	X	4851	-0-	-489	-0-	48	1	4803	2	Y	-0-			10
05	5456	X	4997	-0-	-459	-0-	49	1	4948	2	Y	-0-			10

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

12	1474	N	1474	-0-	-0-	-0-	15	1	1459	2	Y	-0-			23
01	1502	N	1502	-0-	-0-	-0-	15	1	1487	2	Y	-0-			23
02	1381	N	1381	-0-	-0-	-0-	14	1	1367	2	Y	-0-			23
03	1488	N	1438	-0-	-50	-0-	14	1	1424	2	Y	-0-			23
04	1440	N	1419	-0-	-21	-0-	14	1	1405	2	Y	-0-			23
05	1519	N	1473	-0-	-46	-0-	15	1	1458	2	Y	-0-			23

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

12	5024	X	5024	-0-	-0-	-0-	50	1	4974	2	Y	-0-			13
01	4693	X	4693	-0-	-0-	-0-	46	1	4647	2	Y	-0-			13
02	4165	X	4165	-0-	-0-	-0-	41	1	4124	2	Y	-0-			13
03	5022	X	4452	-0-	-570	-0-	44	1	4408	2	Y	-0-			13
04	4860	X	4121	-0-	-739	-0-	41	1	4080	2	Y	-0-			13
05	5022	X	3992	-0-	-1030	-0-	40	1	3952	2	Y	-0-			13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2672	X	2672	-0-	-0-	-0-	26	1	2646	2	Y	-0-					15
01	2480	X	190	-0-	-2290	-0-	2	1	188	2	Y	-0-					15
02	4369	X	4369	-0-	-0-	-0-	43	1	4326	2	Y	-0-					15
03	5693	X	5693	-0-	-0-	-0-	56	1	5637	2	Y	-0-					15
*04	6254	X	6254	-0-	-0-	-0-	62	1	6192	2	Y	-0-					15
*05	5623	X	5623	-0-	-0-	-0-	56	1	5567	2	Y	-0-					15

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5142	X	5142	-0-	-0-	-0-	51	1	5091	2	Y	-0-					17
01	5242	X	5242	-0-	-0-	-0-	52	1	5190	2	Y	-0-					17
02	4704	X	4378	-0-	-326	-0-	43	1	4335	2	Y	-0-					17
03	5208	X	4403	-0-	-805	-0-	44	1	4359	2	Y	-0-					17
04	5040	X	4976	-0-	-64	-0-	49	1	4927	2	Y	-0-					17
05	5208	X	5172	-0-	-36	-0-	51	1	5121	2	Y	-0-					17

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	313	-0-	-276	-0-	3	1	310	2	Y	-0-					17
01	589	N	235	-0-	-354	-0-	2	1	233	2	Y	-0-					17
02	896	N	238	-0-	-658	-0-	2	1	236	2	Y	-0-					17
03	503	N	503	-0-	-0-	-0-	5	1	498	2	Y	-0-					17
04	1306	N	1306	-0-	-0-	-0-	13	1	1293	2	Y	-0-					17
*05	1495	N	1495	-0-	-0-	-0-	15	1	1480	2	Y	-0-					17

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	4121	-0-	-2668	-0-	41	1	4080	2	Y	-0-					44
01	6789	X	6522	-0-	-267	-0-	65	1	6457	2	Y	-0-					44
02	6468	X	5668	-0-	-800	-0-	56	1	5612	2	Y	-0-					44
03	7161	X	6099	-0-	-1062	-0-	60	1	6039	2	Y	-0-					44
*04	6600	X	4128	-0-	-2472	-0-	41	1	4087	2	Y	-0-					44
*05	6510	X	6162	-0-	-348	-0-	61	1	6101	2	Y	-0-					44

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4714	-0-	-215	-0-	47	1	4667	2	Y	-0-					8
01	4929	X	4744	-0-	-185	-0-	47	1	4697	2	Y	-0-					8
02	4452	X	4277	-0-	-175	-0-	42	1	4235	2	Y	-0-					8
03	4929	X	4684	-0-	-245	-0-	46	1	4638	2	Y	-0-					8
04	4650	X	4493	-0-	-157	-0-	44	1	4449	2	Y	-0-					8
05	4743	X	4519	-0-	-224	-0-	45	1	4474	2	Y	-0-					8

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2285	-0-	-102	-0-	23	1	2262	2	Y	-0-					65
01	2365	N	2365	-0-	-0-	-0-	23	1	2342	2	Y	-0-					65
02	1904	N	1509	-0-	-395	-0-	15	1	1494	2	Y	-0-					65
03	2294	N	2174	-0-	-120	-0-	22	1	2152	2	Y	-0-					65
04	2280	N	2157	-0-	-123	-0-	21	1	2136	2	Y	-0-					65
*05	1954	N	1954	-0-	-0-	-0-	19	1	1935	2	Y	-0-					65

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2987	-0-	-268	-0-	30	1	2957	2	Y	-0-					-0-
01	3255	X	3009	-0-	-246	-0-	30	1	2979	2	Y	-0-					-0-
02	3808	X	2701	-0-	-1107	-0-	27	1	2674	2	Y	-0-					-0-
03	3596	X	3019	-0-	-577	-0-	30	1	2989	2	Y	-0-					-0-
04	2910	X	2664	-0-	-246	-0-	26	1	2638	2	Y	-0-					-0-
05	3007	X	2504	-0-	-503	-0-	25	1	2479	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2294	N	2185	-0-	-109	-0-	22	1	2163	2	Y	-0-			115
01	2294	N	2109	-0-	-185	-0-	21	1	2088	2	Y	-0-			115
02	2100	X	1912	-0-	-188	-0-	19	1	1893	2	Y	-0-			115
03	2325	X	2138	-0-	-187	-0-	21	1	2117	2	Y	-0-			115
04	2100	X	2010	-0-	-90	-0-	20	1	1990	2	Y	-0-			115
05	2170	X	1674	-0-	-496	-0-	17	1	1657	2	Y	-0-			115

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	77	-0-	-1287	-0-	1	1	76	2	Y	-0-			27
01	3100	N	8276	-0-	5176	5176	82	1	8194	2	Y	-0-			27
02	2800	N	13492	-0-	10692	15868	134	1	13358	2	Y	-0-			27
03	3100	N	12475	-0-	9375	25243	124	1	12351	2	Y	-0-			27
04	35634	X	10391	-0-	-25243	-0-	103	1	10288	2	Y	-0-			27
*05	9699	X	9699	-0-	-0-	-0-	96	1	9603	2	Y	-0-			27

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3626	X	3626	-0-	-0-	-0-	36	1	3590	2	Y	-0-			138
01	3596	X	3466	-0-	-130	-0-	34	1	3432	2	Y	-0-			138
02	3360	X	3079	-0-	-281	-0-	30	1	3049	2	Y	-0-			138
03	3720	X	3214	-0-	-506	-0-	32	1	3182	2	Y	-0-			138
04	3620	X	3620	-0-	-0-	-0-	36	1	3584	2	Y	-0-			138
*05	3699	X	3699	-0-	-0-	-0-	37	1	3662	2	Y	-0-			138

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3230	-0-	130	792	32	1	3198	2	Y	-0-			-0-
01	3467	X	2675	-0-	-792	-0-	26	1	2649	2	Y	-0-			-0-
02	3108	X	2381	-0-	-727	-0-	24	1	2357	2	Y	-0-			-0-
03	3441	X	2382	-0-	-1059	-0-	24	1	2358	2	Y	-0-			-0-
04	3330	X	2184	-0-	-1146	-0-	22	1	2162	2	Y	-0-			-0-
05	3224	X	2173	-0-	-1051	-0-	22	1	2151	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4247	X	4140	-0-	-107	-0-	41	1	4099	2	Y	-0-			67
01	4309	X	3619	-0-	-690	-0-	36	1	3583	2	Y	-0-			67
02	3892	X	3334	-0-	-558	-0-	33	1	3301	2	Y	-0-			67
03	4309	X	3872	-0-	-437	-0-	38	1	3834	2	Y	-0-			67
*04	4110	X	4014	-0-	-96	-0-	40	1	3974	2	Y	-0-			67
*05	4154	X	4015	-0-	-139	-0-	40	1	3975	2	Y	-0-			67

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4790	X	4790	-0-	-0-	-0-	47	1	4743	2	Y	-0-			70
01	4747	X	4747	-0-	-0-	-0-	47	1	4700	2	Y	-0-			70
02	4536	X	4243	-0-	-293	-0-	42	1	4201	2	Y	-0-			70
03	4898	X	4654	-0-	-244	-0-	46	1	4608	2	Y	-0-			70
04	4650	X	4447	-0-	-203	-0-	44	1	4403	2	Y	-0-			70
05	4805	X	4434	-0-	-371	-0-	44	1	4390	2	Y	-0-			70

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	869	-0-	-92	-0-	9	1	860	2	Y	-0-					27
01	1123	N	1123	-0-	-0-	-0-	11	1	1112	2	Y	-0-					27
02	1557	N	1557	-0-	-0-	-0-	15	1	1542	2	Y	-0-					27
03	1512	N	1512	-0-	-0-	-0-	15	1	1497	2	Y	-0-					27
04	1365	N	1365	-0-	-0-	-0-	14	1	1351	2	Y	-0-					27
05	1736	N	1271	-0-	-465	-0-	13	1	1258	2	Y	-0-					27

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

12	1054	N	952	-0-	-102	-0-	9	1	943	2	Y	-0-					31
01	1054	N	1013	-0-	-41	-0-	10	1	1003	2	Y	-0-					31
02	1176	N	715	-0-	-461	-0-	7	1	708	2	Y	-0-					31
03	961	N	542	-0-	-419	-0-	5	1	537	2	Y	-0-					31
04	990	N	319	-0-	-671	-0-	3	1	316	2	Y	-0-					31
05	806	N	8	-0-	-798	-0-	8	2			Y	-0-					31

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

12	3100	N	3123	-0-	23	23	31	1	3092	2	Y	-0-					17
01	2695	N	2672	-0-	-23	-0-	26	1	2646	2	Y	-0-					17
02	2407	X	2407	-0-	-0-	-0-	24	1	2383	2	Y	-0-					17
03	3131	X	2951	-0-	-180	-0-	29	1	2922	2	Y	-0-					17
04	3030	X	2783	-0-	-247	-0-	28	1	2755	2	Y	-0-					17
05	3131	X	2829	-0-	-302	-0-	28	1	2801	2	Y	-0-					17

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

12	2151	N	2151	-0-	-0-	-0-	21	1	2130	2	Y	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	21	1	2143	2	Y	-0-					-0-
02	1992	N	1992	-0-	-0-	-0-	20	1	1972	2	Y	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	22	1	2161	2	Y	-0-					-0-
04	2100	N	2073	-0-	-27	-0-	21	1	2052	2	Y	-0-					-0-
05	2201	N	2135	-0-	-66	-0-	21	1	2114	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

12	4433	X	4146	-0-	-287	-0-	41	1	4105	2	Y	-0-					82
01	4371	X	4074	-0-	-297	-0-	40	1	4034	2	Y	-0-					82
02	3920	X	3636	-0-	-284	-0-	36	1	3600	2	Y	-0-					82
03	4309	X	4048	-0-	-261	-0-	40	1	4008	2	Y	-0-					82
04	4170	X	3691	-0-	-479	-0-	37	1	3654	2	Y	-0-					82
05	4154	X	3097	-0-	-1057	-0-	31	1	3066	2	Y	-0-					82

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

12	4214	X	4214	-0-	-0-	-0-	42	1	4172	2	Y	-0-					25
01	3628	X	3628	-0-	-0-	-0-	36	1	3592	2	Y	-0-					25
02	3578	X	3578	-0-	-0-	-0-	35	1	3543	2	Y	-0-					25
03	4216	X	4215	-0-	-1	-0-	42	1	4173	2	Y	-0-					25
04	4080	X	3257	-0-	-823	-0-	32	1	3225	2	Y	-0-					25
05	4216	X	3975	-0-	-241	-0-	39	1	3936	2	Y	-0-					25

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	3	1	268	2	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	1	1	148	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	2	1	184	2	Y	-0-					-0-
04	270	N	221	-0-	-49	-0-	2	1	219	2	Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	2	1	224	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4096	X	4096	-0-	-0-	-0-	41	1	4055	2	Y	-0-			48
01	4247	X	3864	-0-	-383	-0-	38	1	3826	2	Y	-0-			48
02	3836	X	3498	-0-	-338	-0-	35	1	3463	2	Y	-0-			48
03	4247	X	3535	-0-	-712	-0-	35	1	3500	2	Y	-0-			48
04	3990	X	2928	-0-	-1062	-0-	29	1	2899	2	Y	-0-			48
05	4092	X	3705	-0-	-387	-0-	37	1	3668	2	Y	-0-			48

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6995	X	6995	-0-	-0-	-0-	69	1	6926	2	Y	-0-			-0-
01	6415	X	6415	-0-	-0-	-0-	64	1	6351	2	Y	-0-			-0-
02	6552	X	6459	-0-	-93	-0-	64	1	6395	2	Y	-0-			-0-
03	7192	X	6843	-0-	-349	-0-	68	1	6775	2	Y	-0-			-0-
*04	6900	X	6796	-0-	-104	-0-	67	1	6729	2	Y	-0-			-0-
*05	7161	X	6340	-0-	-821	-0-	63	1	6277	2	Y	-0-			-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3720	X	3616	-0-	-104	-0-	36	1	3580	2	Y	-0-			18
01	3720	X	3525	-0-	-195	-0-	35	1	3490	2	Y	-0-			18
02	3360	X	3251	-0-	-109	-0-	32	1	3219	2	Y	-0-			18
03	3658	X	3314	-0-	-344	-0-	33	1	3281	2	Y	-0-			18
04	3540	X	3405	-0-	-135	-0-	34	1	3371	2	Y	-0-			18
05	3627	X	3488	-0-	-139	-0-	35	1	3453	2	Y	-0-			18

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4650	X	238	-0-	-4412	-0-	2	1	236	2	Y	-0-			31
01	4588	X	-0-	-0-	-4588	-0-					Y	-0-			31
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-			31
03	3162	X	176	-0-	-2986	-0-	2	1	174	2	Y	-0-			31
04	1799	X	1799	-0-	-0-	-0-	18	1	1781	2	Y	-0-			31
*05	4505	X	4505	-0-	-0-	-0-	45	1	4460	2	Y	-0-			31

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3255	X	3108	-0-	-147	-0-	31	1	3077	2	Y	-0-			32
01	3255	X	2727	-0-	-528	-0-	27	1	2700	2	Y	-0-			32
02	2811	X	2811	-0-	-0-	-0-	28	1	2783	2	Y	-0-			32
03	3100	X	3017	-0-	-83	-0-	30	1	2987	2	Y	-0-			32
04	3000	X	2449	-0-	-551	-0-	24	1	2425	2	Y	-0-			32
*05	3479	X	3479	-0-	-0-	-0-	34	1	3445	2	Y	-0-			32

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4743	X	4549	-0-	-194	-0-	45	1	4504	2	Y	-0-			12
01	4743	X	4511	-0-	-232	-0-	45	1	4466	2	Y	-0-			12
02	4228	X	3972	-0-	-256	-0-	39	1	3933	2	Y	-0-			12
03	4650	X	4425	-0-	-225	-0-	44	1	4381	2	Y	-0-			12
04	4500	X	4315	-0-	-185	-0-	43	1	4272	2	Y	-0-			12
05	4557	X	4462	-0-	-95	-0-	44	1	4418	2	Y	-0-			12

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5131	X	5131	-0-	-0-	-0-	51	1	5080	2	Y	-0-			10
01	5419	X	5419	-0-	-0-	-0-	54	1	5365	2	Y	-0-			10
02	4956	X	4056	-0-	-900	-0-	40	1	4016	2	Y	-0-			10
03	5301	X	5294	-0-	-7	-0-	52	1	5242	2	Y	-0-			10
04	5484	X	5484	-0-	-0-	-0-	54	1	5430	2	Y	-0-			10
05	5425	X	5395	-0-	-30	-0-	53	1	5342	2	Y	-0-			10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	X	-0-	-0-	-18	-0-					Y	-0-					13
01	589	N	589	-0-	-0-	-0-	6	1	583	2	Y	-0-					13
02	T. A.		460	-0-	460	460	5	1	455	2	Y	-0-					13
03	T. A.		149	-0-	149	609	1	1	148	2	Y	-0-					13
04	T. A.		30	-0-	30	639	30	2			Y	-0-					13
05	T. A.		12	-0-	12	651	12	2			Y	-0-					13

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4458	-0-	-719	-0-	44	1	4414	2	Y	-0-					-0-
01	5177	X	4566	-0-	-611	-0-	45	1	4521	2	Y	-0-					-0-
02	4676	X	3746	-0-	-930	-0-	37	1	3709	2	Y	-0-					-0-
03	4867	X	2428	-0-	-2439	-0-	24	1	2404	2	Y	-0-					-0-
04	4410	X	2636	-0-	-1774	-0-	26	1	2610	2	Y	-0-					-0-
05	4557	X	2377	-0-	-2180	-0-	24	1	2353	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4267	-0-	1167	5017	42	1	4225	2	Y	-0-					-0-
01	7583	X	2566	-0-	-5017	-0-	25	1	2541	2	Y	-0-					-0-
02	4816	X	3700	-0-	-1116	-0-	37	1	3663	2	Y	-0-					-0-
03	5332	X	3809	-0-	-1523	-0-	38	1	3771	2	Y	-0-					-0-
04	4620	X	3641	-0-	-979	-0-	36	1	3605	2	Y	-0-					-0-
05	4278	X	4034	-0-	-244	-0-	40	1	3994	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2343	N	2343	-0-	-0-	-0-	23	1	2320	2	Y	-0-					15
01	2233	N	2233	-0-	-0-	-0-	22	1	2211	2	Y	-0-					15
02	1960	N	727	-0-	-1233	-0-	7	1	720	2	Y	-0-					15
03	2356	N	267	-0-	-2089	-0-	3	1	264	2	Y	-0-					15
04	2160	N	199	-0-	-1961	-0-	2	1	197	2	Y	-0-					15
05	806	N	232	-0-	-574	-0-	2	1	230	2	Y	-0-					15

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1430	N	1430	-0-	-0-	-0-	14	1	1416	2	Y	-0-					29
01	1519	N	1487	-0-	-32	-0-	15	1	1472	2	Y	-0-					29
02	1288	N	1276	-0-	-12	-0-	13	1	1263	2	Y	-0-					29
03	1426	N	1374	-0-	-52	-0-	14	1	1360	2	Y	-0-					29
04	1440	N	1226	-0-	-214	-0-	12	1	1214	2	Y	-0-					29
05	1426	N	1381	-0-	-45	-0-	14	1	1367	2	Y	-0-					29

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4331	-0-	-1218	-0-	43	1	4288	2	Y	-0-					-0-
01	5239	X	4377	-0-	-862	-0-	43	1	4334	2	Y	-0-					-0-
02	4508	X	3959	-0-	-549	-0-	39	1	3920	2	Y	-0-					-0-
03	4991	X	4211	-0-	-780	-0-	42	1	4169	2	Y	-0-					-0-
04	4770	X	3858	-0-	-912	-0-	38	1	3820	2	Y	-0-					-0-
05	4371	X	3919	-0-	-452	-0-	39	1	3880	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1293	-0-	-1528	-0-	13	1	1280	2	Y	-0-					-0-
01	4076	X	4076	-0-	-0-	-0-	40	1	4036	2	Y	-0-					-0-
02	2906	X	2906	-0-	-0-	-0-	29	1	2877	2	Y	-0-					-0-
03	3136	X	3136	-0-	-0-	-0-	31	1	3105	2	Y	-0-					-0-
04	3450	X	2967	-0-	-483	-0-	29	1	2938	2	Y	-0-					-0-
05	3565	X	2949	-0-	-616	-0-	29	1	2920	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

12	4557	X	3016	-0-	-1541	-0-	30	1	2986	2	Y	-0-					52
01	4496	X	4496	-0-	-0-	-0-	45	1	4451	2	Y	-0-					52
02	3584	X	2479	-0-	-1105	-0-	25	1	2454	2	Y	-0-					52
03	3529	X	3529	-0-	-0-	-0-	35	1	3494	2	Y	-0-					52
04	3840	X	3257	-0-	-583	-0-	32	1	3225	2	Y	-0-					52
05	3968	X	3882	-0-	-86	-0-	38	1	3843	2	Y	1					53
							1	9									

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

12	620	N	221	-0-	-399	-0-	2	1	219	2	Y	-0-					12
01	214	N	214	-0-	-0-	-0-	2	1	212	2	Y	-0-					12
02	159	N	159	-0-	-0-	-0-	2	1	157	2	Y	-0-					12
03	320	N	320	-0-	-0-	-0-	3	1	317	2	Y	-0-					12
04	201	N	201	-0-	-0-	-0-	2	1	199	2	Y	-0-					12
*05	240	N	240	-0-	-0-	-0-	2	1	238	2	Y	-0-					12

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

12	7657	X	7182	-0-	-475	-0-	71	1	7111	2	Y	-0-					55
01	7657	X	7059	-0-	-598	-0-	70	1	6989	2	Y	-0-					55
02	6804	X	5846	-0-	-958	-0-	58	1	5788	2	Y	-0-					55
03	7316	X	7027	-0-	-289	-0-	70	1	6957	2	Y	-0-					55
04	6960	X	6529	-0-	-431	-0-	65	1	6464	2	Y	-0-					55
05	7192	X	6679	-0-	-513	-0-	66	1	6613	2	Y	-0-					55

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

12	1065	N	1065	-0-	-0-	-0-	11	1	1054	2	Y	-0-					-0-
01	815	N	815	-0-	-0-	-0-	8	1	807	2	Y	-0-					-0-
02	560	N	373	-0-	-187	-0-	4	1	369	2	Y	-0-					-0-
03	1054	N	639	-0-	-415	-0-	6	1	633	2	Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	13	1	1287	2	Y	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	8	1	826	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

12	2677	N	2677	-0-	-0-	-0-	27	1	2650	2	Y	-0-					34
01	2657	N	2657	-0-	-0-	-0-	26	1	2631	2	Y	-0-					34
02	2328	N	2328	-0-	-0-	-0-	23	1	2305	2	Y	-0-					34
03	2666	N	2416	-0-	-250	-0-	24	1	2392	2	Y	-0-					34
*04	2580	N	2200	-0-	-380	-0-	22	1	2178	2	Y	-0-					34
*05	2573	N	2355	-0-	-218	-0-	23	1	2332	2	Y	-0-					34

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3928	-0-	-102	-0-	39	1	3889	2	Y	-0-					-0-
01	4030	X	3758	-0-	-272	-0-	37	1	3721	2	Y	-0-					-0-
02	3640	X	3286	-0-	-354	-0-	33	1	3253	2	Y	-0-					-0-
03	3968	X	3258	-0-	-710	-0-	32	1	3226	2	Y	-0-					-0-
04	3810	X	3516	-0-	-294	-0-	35	1	3481	2	Y	-0-					-0-
05	3937	X	2619	-0-	-1318	-0-	26	1	2593	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2980	X	2980	-0-	-0-	-0-	30	1	2950	2	Y	-0-					-0-
01	3780	X	3780	-0-	-0-	-0-	37	1	3743	2	Y	-0-					-0-
02	3724	X	3451	-0-	-273	-0-	34	1	3417	2	Y	-0-					-0-
03	4123	X	3796	-0-	-327	-0-	38	1	3758	2	Y	-0-					-0-
04	3741	X	3741	-0-	-0-	-0-	37	1	3704	2	Y	-0-					-0-
*05	4135	X	4135	-0-	-0-	-0-	41	1	4094	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3740	X	3740	-0-	-0-	-0-	37	1	3703	2	Y	-0-					-0-
01	3638	X	3638	-0-	-0-	-0-	36	1	3602	2	Y	-0-					-0-
02	3612	X	3192	-0-	-420	-0-	32	1	3160	2	Y	-0-					-0-
03	3751	X	3493	-0-	-258	-0-	35	1	3458	2	Y	-0-					-0-
04	3630	X	3267	-0-	-363	-0-	32	1	3235	2	Y	-0-					-0-
05	3751	X	3407	-0-	-344	-0-	34	1	3373	2	Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4044	-0-	-327	-0-	40	1	4004	2	Y	-0-					34
01	4478	X	4478	-0-	-0-	-0-	44	1	4434	2	Y	-0-					34
02	3948	X	3938	-0-	-10	-0-	39	1	3899	2	Y	-0-					34
03	4340	X	4176	-0-	-164	-0-	41	1	4135	2	Y	-0-					34
04	4320	X	4064	-0-	-256	-0-	40	1	4024	2	Y	-0-					34
05	4464	X	4169	-0-	-295	-0-	41	1	4128	2	Y	-0-					34

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3551	X	3551	-0-	-0-	-0-	35	1	3516	2	Y	-0-					5
01	3773	X	3773	-0-	-0-	-0-	37	1	3736	2	Y	-0-					5
02	3584	X	3507	-0-	-77	-0-	35	1	3472	2	Y	-0-					5
03	3968	X	3765	-0-	-203	-0-	37	1	3728	2	Y	-0-					5
04	3838	X	3838	-0-	-0-	-0-	38	1	3800	2	Y	-0-					5
05	3875	X	3844	-0-	-31	-0-	38	1	3806	2	Y	-0-					5

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4201	-0-	-387	-0-	42	1	4159	2	Y	-0-					22
01	4588	X	4099	-0-	-489	-0-	41	1	4058	2	Y	-0-					22
02	3938	X	3938	-0-	-0-	-0-	39	1	3899	2	Y	-0-					22
03	4280	X	4280	-0-	-0-	-0-	42	1	4238	2	Y	-0-					22
04	4140	X	3848	-0-	-292	-0-	38	1	3810	2	Y	-0-					22
05	4371	X	4047	-0-	-324	-0-	40	1	4007	2	Y	-0-					22

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	5097	-0-	-80	-0-	50	1	5047	2	Y	-0-					-0-
01	5022	X	4101	-0-	-921	-0-	41	1	4060	2	Y	-0-					-0-
02	4536	X	4169	-0-	-367	-0-	41	1	4128	2	Y	-0-					-0-
03	5084	X	5073	-0-	-11	-0-	50	1	5023	2	Y	-0-					-0-
04	4920	X	4686	-0-	-234	-0-	46	1	4640	2	Y	-0-					-0-
05	5084	X	4839	-0-	-245	-0-	48	1	4791	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4022	X	4022	-0-	-0-	-0-	40	1	3982	2	Y	-0-					30
01	3265	X	3265	-0-	-0-	-0-	32	1	3232	2	Y	1					31
							1	9									
02	3388	X	3024	-0-	-364	-0-	30	1	2994	2	Y	-0-					31
03	3751	X	2510	-0-	-1241	-0-	25	1	2485	2	Y	-0-					31
04	3630	X	2841	-0-	-789	-0-	28	1	2813	2	Y	-0-					31
05	3751	X	2897	-0-	-854	-0-	29	1	2868	2	Y	-0-					31

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4215	X	4215	-0-	-0-	-0-	42	1	4173	2	Y	-0-					13
01	3999	X	3830	-0-	-169	-0-	38	1	3792	2	Y	-0-					13
02	3612	X	3486	-0-	-126	-0-	35	1	3451	2	Y	-0-					13
03	4123	X	3496	-0-	-627	-0-	35	1	3461	2	Y	-0-					13
04	3990	X	3284	-0-	-706	-0-	33	1	3251	2	Y	-0-					13
05	4123	X	3464	-0-	-659	-0-	34	1	3430	2	Y	-0-					13

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	437	-0-	-1733	-0-	4	1	433	2	Y	-0-					88
01	2170	N	438	-0-	-1732	-0-	4	1	434	2	Y	-0-					88
02	504	N	240	-0-	-264	-0-	2	1	238	2	Y	-0-					88
03	434	N	398	-0-	-36	-0-	4	1	394	2	Y	-0-					88
04	420	N	172	-0-	-248	-0-	2	1	170	2	Y	-0-					88
*05	870	N	870	-0-	-0-	-0-	9	1	861	2	Y	-0-					88

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2648	-0-	-18	-0-	26	1	2622	2	Y	-0-					2
01	2759	N	2478	-0-	-281	-0-	25	1	2453	2	Y	-0-					2
02	2548	X	1550	-0-	-998	-0-	15	1	1535	2	Y	-0-					2
03	2821	X	2333	-0-	-488	-0-	23	1	2310	2	Y	-0-					2
04	2921	X	2921	-0-	-0-	-0-	29	1	2892	2	Y	-0-					2
*05	2732	X	2732	-0-	-0-	-0-	27	1	2705	2	Y	-0-					2

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1861	-0-	-185	-0-	18	1	1843	2	Y	-0-					63
01	1953	N	1899	-0-	-54	-0-	19	1	1880	2	Y	-0-					63
02	1792	N	1629	-0-	-163	-0-	16	1	1613	2	Y	-0-					63
03	1960	N	1960	-0-	-0-	-0-	19	1	1941	2	Y	-0-					63
04	1830	N	1741	-0-	-89	-0-	17	1	1724	2	Y	-0-					63
*05	1880	N	1880	-0-	-0-	-0-	19	1	1861	2	Y	-0-					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2318	N	2318	-0-	-0-	-0-	23	1	2295	2	Y	-0-					23
01	2263	N	1901	-0-	-362	-0-	19	1	1882	2	Y	-0-					23
02	2072	N	2012	-0-	-60	-0-	20	1	1992	2	Y	-0-					23
03	2325	N	2234	-0-	-91	-0-	22	1	2212	2	Y	-0-					23
04	2377	N	2377	-0-	-0-	-0-	24	1	2353	2	Y	-0-					23
*05	2249	N	2249	-0-	-0-	-0-	22	1	2227	2	Y	-0-					23

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	6864	-0-	-390	-0-	68	1	6796	2	Y	-0-					69
01	7254	X	5795	-0-	-1459	-0-	57	1	5738	2	Y	-0-					69
02	6720	X	6667	-0-	-53	-0-	66	1	6601	2	Y	-0-					69
03	7316	X	6806	-0-	-510	-0-	67	1	6739	2	Y	-0-					69
04	7080	X	6799	-0-	-281	-0-	67	1	6732	2	Y	-0-					69
05	7378	X	7197	-0-	-181	-0-	71	1	7126	2	Y	-0-					69

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3351	-0-	-28	-0-	33	1	3318	2	Y	-0-					-0-
01	3441	X	2847	-0-	-594	-0-	28	1	2819	2	Y	-0-					-0-
02	3108	X	2043	-0-	-1065	-0-	20	1	2023	2	Y	-0-					-0-
03	3441	X	2579	-0-	-862	-0-	26	1	2553	2	Y	-0-					-0-
04	3270	X	3060	-0-	-210	-0-	30	1	3030	2	Y	-0-					-0-
05	3348	X	2822	-0-	-526	-0-	28	1	2794	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2793	N	2793	-0-	-0-	-0-	28	1	2765	2	Y	-0-					60
01	2739	N	2739	-0-	-0-	-0-	27	1	2712	2	Y	-0-					60
02	2460	X	2460	-0-	-0-	-0-	24	1	2436	2	Y	-0-					60
03	2790	X	2708	-0-	-82	-0-	27	1	2681	2	Y	-0-					60
04	2700	X	2607	-0-	-93	-0-	26	1	2581	2	Y	-0-					60
05	2790	X	2694	-0-	-96	-0-	27	1	2667	2	Y	-0-					60

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3598	X	3598	-0-	-0-	-0-	36	1	3562	2	Y	-0-					15
01	3549	X	3549	-0-	-0-	-0-	35	1	3514	2	Y	-0-					15
02	3444	X	3419	-0-	-25	-0-	34	1	3385	2	Y	-0-					15
03	3596	X	3527	-0-	-69	-0-	35	1	3492	2	Y	-0-					15
04	3480	X	3384	-0-	-96	-0-	34	1	3350	2	Y	-0-					15
05	3782	X	3419	-0-	-363	-0-	34	1	3385	2	Y	-0-					15

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4168	X	4168	-0-	-0-	-0-	41	1	4127	2	Y	-0-					12
01	4075	X	4075	-0-	-0-	-0-	40	1	4035	2	Y	-0-					12
02	3976	X	3592	-0-	-384	-0-	36	1	3556	2	Y	-0-					12
03	4402	X	3899	-0-	-503	-0-	39	1	3860	2	Y	-0-					12
04	4260	X	3748	-0-	-512	-0-	37	1	3711	2	Y	-0-					12
05	4154	X	3781	-0-	-373	-0-	37	1	3744	2	Y	-0-					12

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6229	-0-	-467	-0-	62	1	6167	2	Y	-0-					160
01	6696	X	6173	-0-	-523	-0-	61	1	6112	2	Y	-0-					160
02	6160	X	5782	-0-	-378	-0-	57	1	5725	2	Y	-0-					160
03	6820	X	6382	-0-	-438	-0-	63	1	6319	2	Y	-0-					160
04	6480	X	6305	-0-	-175	-0-	62	1	6243	2	Y	-0-					160
*05	6437	X	6437	-0-	-0-	-0-	64	1	6373	2	Y	-0-					160

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	559	-0-	-433	-0-	6	1	553	2	Y	-0-					-0-
01	558	N	28	-0-	-530	-0-	28	2			Y	-0-					-0-
02	476	N	195	-0-	-281	-0-	2	1	193	2	Y	-0-					-0-
03	558	N	279	-0-	-279	-0-	3	1	276	2	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	3	1	309	2	Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	4	1	427	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2361	-0-	-243	-0-	23	1	2338	2	Y	-0-					-0-
01	2604	X	2418	-0-	-186	-0-	24	1	2394	2	Y	-0-					-0-
02	2357	X	2357	-0-	-0-	-0-	23	1	2334	2	Y	-0-					-0-
03	2418	X	2401	-0-	-17	-0-	24	1	2377	2	Y	-0-					-0-
04	2414	X	2414	-0-	-0-	-0-	24	1	2390	2	Y	-0-					-0-
05	2480	X	1929	-0-	-551	-0-	19	1	1910	2	Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	385	-0-	-731	-0-	4	1	381	2	Y	-0-					22
01	194	N	194	-0-	-0-	-0-	2	1	192	2	Y	-0-					22
02	868	N	303	-0-	-565	-0-	3	1	300	2	Y	-0-					22
03	372	N	309	-0-	-63	-0-	3	1	306	2	Y	-0-					22
04	430	N	430	-0-	-0-	-0-	4	1	426	2	Y	-0-					22
*05	456	N	456	-0-	-0-	-0-	5	1	451	2	Y	-0-					22

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2293	N	2139	-0-	-154	-0-	21	1	2118	2	Y	-0-					-0-
01	1529	X	1529	-0-	-0-	-0-	15	1	1514	2	Y	-0-					-0-
02	3556	X	1322	-0-	-2234	-0-	13	1	1309	2	Y	-0-					-0-
03	3937	X	1215	-0-	-2722	-0-	12	1	1203	2	Y	-0-					-0-
04	2310	X	770	-0-	-1540	-0-	8	1	762	2	Y	-0-					-0-
05	2139	X	1180	-0-	-959	-0-	12	1	1168	2	Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3703	-0-	-172	-0-	37	1	3666	2	Y	-0-					10
01	4022	X	4022	-0-	-0-	-0-	40	1	3982	2	Y	-0-					10
02	3604	X	3604	-0-	-0-	-0-	36	1	3568	2	Y	-0-					10
03	3910	X	3910	-0-	-0-	-0-	39	1	3871	2	Y	-0-					10
04	4071	X	4071	-0-	-0-	-0-	40	1	4031	2	Y	-0-					10
05	4030	X	4019	-0-	-11	-0-	40	1	3979	2	Y	-0-					10

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1461	N	1461	-0-	-0-	-0-	14	1	1447	2	Y	-0-					89
01	1385	N	1385	-0-	-0-	-0-	14	1	1371	2	Y	-0-					89
02	1484	N	1218	-0-	-266	-0-	12	1	1206	2	Y	-0-					89
03	1457	N	1438	-0-	-19	-0-	14	1	1424	2	Y	-0-					89
04	1371	N	1371	-0-	-0-	-0-	14	1	1357	2	Y	-0-					89
05	1364	N	1036	-0-	-328	-0-	10	1	1026	2	Y	-0-					89

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	7	1	721	2	Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	5	1	513	2	Y	-0-					-0-
02	840	N	480	-0-	-360	-0-	5	1	475	2	Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	7	1	736	2	Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	8	1	817	2	Y	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	8	1	776	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1323	N	1323	-0-	-0-	-0-	13	1	1310	2	Y	-0-			43
01	1139	N	1139	-0-	-0-	-0-	11	1	1128	2	Y	-0-			43
02	2016	X	600	-0-	-1416	-0-	6	1	594	2	Y	-0-			43
03	2232	X	1379	-0-	-853	-0-	14	1	1365	2	Y	-0-			43
04	1320	X	1157	-0-	-163	-0-	11	1	1146	2	Y	-0-			43
05	1333	X	1204	-0-	-129	-0-	12	1	1192	2	Y	-0-			43

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1388	-0-	-100	-0-	1388	2			Y	-0-			-0-
01	1426	N	1255	-0-	-171	-0-	1255	2			Y	-0-			-0-
02	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-			-0-
03	1395	N	1386	-0-	-9	-0-	1386	2			Y	-0-			-0-
04	1200	N	1071	-0-	-129	-0-	1071	2			Y	-0-			-0-
05	1550	N	525	-0-	-1025	-0-	525	2			Y	-0-			-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	953	-0-	-194	-0-	9	1	944	2	Y	-0-			63
01	1147	N	897	-0-	-250	-0-	9	1	888	2	Y	-0-			63
02	1008	N	795	-0-	-213	-0-	8	1	787	2	Y	-0-			63
03	991	N	991	-0-	-0-	-0-	10	1	981	2	Y	-0-			63
04	961	N	961	-0-	-0-	-0-	10	1	951	2	Y	-0-			63
*05	1098	N	1098	-0-	-0-	-0-	11	1	1087	2	Y	-0-			63

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-			-0-
01	93	N	70	-0-	-23	-0-	1	1	69	2	Y	-0-			-0-
02	66	N	66	-0-	-0-	-0-	1	1	65	2	Y	-0-			-0-
03	78	N	78	-0-	-0-	-0-	1	1	77	2	Y	-0-			-0-
04	80	N	80	-0-	-0-	-0-	1	1	79	2	Y	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	1	1	73	2	Y	-0-			-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2728	X	1946	-0-	-782	-0-	19	1	1927	2	Y	-0-			47
01	2697	X	1142	-0-	-1555	-0-	11	1	1131	2	Y	-0-			47
02	2436	X	1823	-0-	-613	-0-	18	1	1805	2	Y	-0-			47
03	3013	X	3013	-0-	-0-	-0-	30	1	2983	2	Y	-0-			47
04	3237	X	3237	-0-	-0-	-0-	32	1	3205	2	Y	-0-			47
*05	2116	X	2116	-0-	-0-	-0-	21	1	2095	2	Y	-0-			47

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	627	-0-	-768	-0-	6	1	621	2	Y	-0-			-0-
01	1878	N	1878	-0-	-0-	-0-	19	1	1859	2	Y	-0-			-0-
02	1786	N	1786	-0-	-0-	-0-	18	1	1768	2	Y	-0-			-0-
03	2050	N	2050	-0-	-0-	-0-	20	1	2030	2	Y	-0-			-0-
04	1865	N	1865	-0-	-0-	-0-	18	1	1847	2	Y	-0-			-0-
05	1984	N	1806	-0-	-178	-0-	18	1	1788	2	Y	-0-			-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2370	N	2370	-0-	-0-	-0-	23	1	2347	2	Y	-0-			82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			82
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-			82
03	2356	N	-0-	-0-	-2356	-0-					Y	-0-			82
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			82
*05	1973	N	1973	-0-	-0-	-0-	20	1	1953	2	Y	-0-			82

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2417	N	2417	-0-	-0-	-0-	24	1	2393	2	Y	-0-					6
01	2480	N	2309	-0-	-171	-0-	23	1	2286	2	Y	-0-					6
02	2240	N	2204	-0-	-36	-0-	22	1	2182	2	Y	-0-					6
03	2418	N	2283	-0-	-135	-0-	23	1	2260	2	Y	-0-					6
04	2249	N	2249	-0-	-0-	-0-	22	1	2227	2	Y	-0-					6
05	2449	N	2309	-0-	-140	-0-	23	1	2286	2	Y	-0-					6

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1557	-0-	-0-	-0-	15	1	1542	2	Y	-0-					18
01	1767	N	1561	-0-	-206	-0-	15	1	1546	2	Y	-0-					18
02	2003	N	2003	-0-	-0-	-0-	20	1	1983	2	Y	-0-					18
03	2033	N	2033	-0-	-0-	-0-	20	1	2013	2	Y	-0-					18
04	2084	N	2084	-0-	-0-	-0-	21	1	2063	2	Y	-0-					18
*05	2665	N	2665	-0-	-0-	-0-	26	1	2639	2	Y	-0-					18

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3159	-0-	-375	-0-	31	1	3128	2	Y	-0-					-0-
01	3379	X	3191	-0-	-188	-0-	32	1	3159	2	Y	-0-					-0-
02	3012	X	3012	-0-	-0-	-0-	30	1	2982	2	Y	-0-					-0-
03	3162	X	3127	-0-	-35	-0-	31	1	3096	2	Y	-0-					-0-
04	3090	X	2975	-0-	-115	-0-	29	1	2946	2	Y	-0-					-0-
05	3348	X	2993	-0-	-355	-0-	30	1	2963	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3345	-0-	-3	-0-	33	1	3312	2	Y	-0-					55
01	3348	X	3091	-0-	-257	-0-	31	1	3060	2	Y	-0-					55
02	3388	X	2314	-0-	-1074	-0-	23	1	2291	2	Y	-0-					55
03	3751	X	3365	-0-	-386	-0-	33	1	3332	2	Y	-0-					55
04	3570	X	3177	-0-	-393	-0-	31	1	3146	2	Y	-0-					55
05	3348	X	3050	-0-	-298	-0-	30	1	3020	2	Y	-0-					55

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6068	X	6068	-0-	-0-	-0-	60	1	6008	2	Y	-0-					67
01	6262	X	5578	-0-	-684	-0-	55	1	5523	2	Y	-0-					67
02	5712	X	5213	-0-	-499	-0-	52	1	5161	2	Y	-0-					67
03	6324	X	5451	-0-	-873	-0-	54	1	5397	2	Y	-0-					67
*04	5910	X	5296	-0-	-614	-0-	52	1	5244	2	Y	-0-					67
*05	6076	X	6013	-0-	-63	-0-	60	1	5953	2	Y	-0-					67

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2741	N	2541	-0-	-200	-0-	25	1	2516	2	Y	-0-					25
01	3027	X	3027	-0-	-0-	-0-	30	1	2997	2	Y	-0-					25
02	3444	X	2493	-0-	-951	-0-	25	1	2468	2	Y	-0-					25
03	3813	X	2623	-0-	-1190	-0-	26	1	2597	2	Y	-0-					25
04	2940	X	2524	-0-	-416	-0-	25	1	2499	2	Y	-0-					25
05	3038	X	1976	-0-	-1062	-0-	20	1	1956	2	Y	-0-					25

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3586	-0-	-475	-0-	36	1	3550	2	Y	-0-					-0-
01	4061	X	3771	-0-	-290	-0-	37	1	3734	2	Y	-0-					-0-
02	3500	X	3183	-0-	-317	-0-	32	1	3151	2	Y	-0-					-0-
03	3813	X	3203	-0-	-610	-0-	32	1	3171	2	Y	-0-					-0-
04	3690	X	3052	-0-	-638	-0-	30	1	3022	2	Y	-0-					-0-
*05	4092	X	4092	-0-	-0-	-0-	41	1	4051	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	4155	-0-	-61	-0-	41	1	4114	2	Y	-0-					73
01	4216	X	4151	-0-	-65	-0-	41	1	4110	2	Y	-0-					73
02	5040	X	4291	-0-	-749	-0-	42	1	4249	2	Y	-0-					73
03	5332	X	3784	-0-	-1548	-0-	37	1	3747	2	Y	-0-					73
04	4644	X	4644	-0-	-0-	-0-	46	1	4598	2	Y	-0-					73
05	4743	X	4242	-0-	-501	-0-	42	1	4200	2	Y	-0-					73

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3079	X	3079	-0-	-0-	-0-	30	1	3049	2	Y	-0-					25
01	3887	X	3887	-0-	-0-	-0-	38	1	3849	2	Y	-0-					25
02	5012	X	3213	-0-	-1799	-0-	32	1	3181	2	Y	-0-					25
03	4340	X	3070	-0-	-1270	-0-	30	1	3040	2	Y	-0-					25
04	3750	X	2779	-0-	-971	-0-	28	1	2751	2	Y	-0-					25
05	3875	X	3081	-0-	-794	-0-	31	1	3050	2	Y	-0-					25

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4830	-0-	-378	-0-	48	1	4782	2	Y	-0-					12
01	5208	X	3702	-0-	-1506	-0-	37	1	3665	2	Y	-0-					12
02	4926	X	4926	-0-	-0-	-0-	49	1	4877	2	Y	-0-					12
03	5266	X	5266	-0-	-0-	-0-	52	1	5214	2	Y	-0-					12
04	5287	X	5287	-0-	-0-	-0-	52	1	5235	2	Y	-0-					12
05	5022	X	4712	-0-	-310	-0-	47	1	4665	2	Y	-0-					12

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3340	-0-	-380	-0-	33	1	3307	2	Y	-0-					-0-
01	3720	X	3339	-0-	-381	-0-	33	1	3306	2	Y	-0-					-0-
02	3360	X	2388	-0-	-972	-0-	24	1	2364	2	Y	-0-					-0-
03	3658	X	2087	-0-	-1571	-0-	21	1	2066	2	Y	-0-					-0-
04	3240	X	1804	-0-	-1436	-0-	18	1	1786	2	Y	-0-					-0-
05	3348	X	1504	-0-	-1844	-0-	15	1	1489	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5274	-0-	-27	-0-	52	1	5222	2	Y	-0-					20
01	5177	X	4515	-0-	-662	-0-	45	1	4470	2	Y	-0-					20
02	4648	X	4182	-0-	-466	-0-	41	1	4141	2	Y	-0-					20
03	5270	X	4442	-0-	-828	-0-	44	1	4398	2	Y	-0-					20
04	5100	X	4550	-0-	-550	-0-	45	1	4505	2	Y	-0-					20
05	5270	X	4645	-0-	-625	-0-	46	1	4599	2	Y	-0-					20

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4952	X	4952	-0-	-0-	-0-	49	1	4903	2	Y	-0-					-0-
01	4532	X	4532	-0-	-0-	-0-	45	1	4487	2	Y	-0-					-0-
02	3879	X	3879	-0-	-0-	-0-	38	1	3841	2	Y	-0-					-0-
03	4898	X	4270	-0-	-628	-0-	42	1	4228	2	Y	-0-					-0-
04	4740	X	3990	-0-	-750	-0-	40	1	3950	2	Y	-0-					-0-
05	4898	X	4101	-0-	-797	-0-	41	1	4060	2	Y	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1860	-0-	-0-	-0-	18	1	1842	2	Y	-0-					12
01	1958	N	1958	-0-	-0-	-0-	19	1	1939	2	Y	-0-					12
02	2100	N	2052	-0-	-48	-0-	20	1	2032	2	Y	-0-					12
03	2140	N	2140	-0-	-0-	-0-	21	1	2119	2	Y	-0-					12
04	2746	N	2746	-0-	-0-	-0-	27	1	2719	2	Y	-0-					12
*05	2728	N	2728	-0-	-0-	-0-	27	1	2701	2	Y	-0-					12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3478	X	3478	-0-	-0-	-0-	34	1	3444	2	Y	-0-			-0-
01	3364	X	3364	-0-	-0-	-0-	33	1	3331	2	Y	-0-			-0-
02	3052	X	2838	-0-	-214	-0-	28	1	2810	2	Y	-0-			-0-
03	3472	X	2950	-0-	-522	-0-	29	1	2921	2	Y	-0-			-0-
04	3360	X	2959	-0-	-401	-0-	29	1	2930	2	Y	-0-			-0-
05	3472	X	2880	-0-	-592	-0-	29	1	2851	2	Y	-0-			-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

12	3472	X	3290	-0-	-182	-0-	33	1	3257	2	Y	-0-			73
01	3420	X	3420	-0-	-0-	-0-	34	1	3386	2	Y	-0-			73
02	3080	X	2765	-0-	-315	-0-	27	1	2738	2	Y	-0-			73
03	3456	X	3456	-0-	-0-	-0-	34	1	3422	2	Y	-0-			73
04	3300	X	2968	-0-	-332	-0-	29	1	2939	2	Y	-0-			73
05	3410	X	3274	-0-	-136	-0-	32	1	3242	2	Y	-0-			73

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

12	5704	X	5283	-0-	-421	-0-	52	1	5231	2	N	-0-			-0-
01	5704	X	5237	-0-	-467	-0-	52	1	5185	2	N	-0-			-0-
02	5152	X	4672	-0-	-480	-0-	46	1	4626	2	N	-0-			-0-
03	5394	X	5087	-0-	-307	-0-	50	1	5037	2	N	-0-			-0-
04	5100	X	4881	-0-	-219	-0-	48	1	4833	2	N	-0-			-0-
05	5270	X	5205	-0-	-65	-0-	52	1	5153	2	N	-0-			-0-

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

12	2077	X	266	-0-	-1811	-0-	3	1	263	2	Y	-0-			13
01	186	X	172	-0-	-14	-0-	2	1	170	2	Y	-0-			13
02	364	N	258	-0-	-106	-0-	3	1	255	2	Y	-0-			13
03	279	N	262	-0-	-17	-0-	3	1	259	2	Y	-0-			13
*04	180	N	157	-0-	-23	-0-	2	1	155	2	Y	-0-			13
*05	281	N	281	-0-	-0-	-0-	3	1	278	2	Y	-0-			13

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

12	2387	N	1850	-0-	-537	-0-	18	1	1832	2	Y	-0-			-0-
01	3100	N	3382	-0-	282	282	33	1	3349	2	Y	-0-			-0-
02	2974	X	2692	-0-	-282	-0-	27	1	2665	2	Y	-0-			-0-
03	2733	X	2733	-0-	-0-	-0-	27	1	2706	2	Y	-0-			-0-
04	3210	X	2548	-0-	-662	-0-	25	1	2523	2	Y	-0-			-0-
05	3317	X	2610	-0-	-707	-0-	26	1	2584	2	Y	-0-			-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

12	3937	X	1673	-0-	-2264	-0-	17	1	1656	2	Y	-0-			-0-
01	3937	X	3190	-0-	-747	-0-	32	1	3158	2	Y	-0-			-0-
02	3304	X	2849	-0-	-455	-0-	28	1	2821	2	Y	-0-			-0-
03	3193	X	2721	-0-	-472	-0-	27	1	2694	2	Y	-0-			-0-
04	3090	X	2501	-0-	-589	-0-	25	1	2476	2	Y	-0-			-0-
05	3193	X	2641	-0-	-552	-0-	26	1	2615	2	Y	-0-			-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

12	5549	X	4777	-0-	-772	-0-	47	1	4730	2	Y	-0-			-0-
01	5363	X	4800	-0-	-563	-0-	48	1	4752	2	Y	-0-			-0-
02	4620	X	4495	-0-	-125	-0-	45	1	4450	2	Y	-0-			-0-
03	5336	X	5336	-0-	-0-	-0-	53	1	5283	2	Y	-0-			-0-
04	5176	X	5176	-0-	-0-	-0-	51	1	5125	2	Y	-0-			-0-
*05	5022	X	5022	-0-	-0-	-0-	50	1	4972	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4117	-0-	-316	-0-	41	1	4076	2	Y	-0-					27
01	4433	X	4344	-0-	-89	-0-	43	1	4301	2	Y	-0-					27
02	4004	X	3363	-0-	-641	-0-	33	1	3330	2	Y	-0-					27
03	4433	X	4137	-0-	-296	-0-	41	1	4096	2	Y	-0-					27
04	4200	X	3934	-0-	-266	-0-	39	1	3895	2	Y	-0-					27
05	4340	X	4202	-0-	-138	-0-	42	1	4160	2	Y	-0-					27

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

12	4495	X	4464	-0-	-31	-0-	44	1	4420	2	Y	-0-					8
01	4495	X	4389	-0-	-106	-0-	43	1	4346	2	Y	-0-					8
02	4116	X	3571	-0-	-545	-0-	35	1	3536	2	Y	-0-					8
03	4557	X	3991	-0-	-566	-0-	40	1	3951	2	Y	-0-					8
04	4410	X	3907	-0-	-503	-0-	39	1	3868	2	Y	-0-					8
05	4464	X	4121	-0-	-343	-0-	41	1	4080	2	Y	-0-					8

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

12	3922	X	3922	-0-	-0-	-0-	39	1	3883	2	Y	-0-					5
01	3746	X	3746	-0-	-0-	-0-	37	1	3709	2	Y	-0-					5
02	3640	X	2772	-0-	-868	-0-	27	1	2745	2	Y	-0-					5
03	4030	X	3752	-0-	-278	-0-	37	1	3715	2	Y	-0-					5
04	3900	X	3623	-0-	-277	-0-	36	1	3587	2	Y	-0-					5
05	3937	X	3288	-0-	-649	-0-	33	1	3255	2	Y	-0-					5

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

12	T. A.		1687	-0-	1687	1687	17	1	1670	2	N	-0-					21
01	T. A.		11903	-0-	11903	13590	118	1	11785	2	N	-0-					21
02	T. A.		5945	-0-	5945	19535	59	1	5886	2	N	-0-					21
03	T. A.		3614	-0-	3614	23149	36	1	3578	2	N	-0-					21
04	T. A.		210	-0-	210	23359	2	1	208	2	N	-0-					21
05	T. A.		2443	-0-	2443	25802	24	1	2419	2	N	-0-					21

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

12	11318	X	11318	-0-	-0-	-0-	112 1	1 9	11205	2	Y	1					16
01	9672	X	9148	-0-	-524	-0-	91	1	9057	2	Y	-0-					16
02	12600	X	9233	-0-	-3367	-0-	91	1	9142	2	Y	-0-					16
03	13950	X	9235	-0-	-4715	-0-	91	1	9144	2	Y	-0-					16
04	12000	X	7693	-0-	-4307	-0-	76	1	7617	2	Y	-0-					16
05	11315	X	9192	-0-	-2123	-0-	91	1	9101	2	Y	-0-					16

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

12	3131	X	2894	-0-	-237	-0-	29	1	2865	2	Y	-0-					64
01	3100	X	2709	-0-	-391	-0-	27	1	2682	2	Y	-0-					64
02	2772	X	2402	-0-	-370	-0-	24	1	2378	2	Y	-0-					64
03	3038	X	2904	-0-	-134	-0-	29	1	2875	2	Y	-0-					64
*04	2790	X	2736	-0-	-54	-0-	27	1	2709	2	Y	-0-					64
*05	2883	X	2744	-0-	-139	-0-	27	1	2717	2	Y	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	700	N	221	-0-	-479	-0-	221	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
04	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2851	-0-	-218	-0-	284	1	2567	2	N	-0-					109
01	3711	X	3711	-0-	-0-	-0-	338	1	3373	2	N	-0-					109
02	3380	X	3380	-0-	-0-	-0-	357	1	3014	2	N	8					117
							9	9									
03	3530	X	3530	-0-	-0-	-0-	371	1	3113	2	N	42	104	1			55
							46	9									
04	3696	X	3696	-0-	-0-	-0-	375	1	3321	2	N	-0-					55
*05	3385	X	3385	-0-	-0-	-0-	367	1	3018	2	N	-0-					55

COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 11/05/1980 TOTAL DEPTH 12300 PERF.11996 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1830	-0-	-340	-0-	182	1	1648	2	N	-0-					186
01	2511	N	1340	-0-	-1171	-0-	122	1	1218	2	N	-0-					186
02	2520	N	1497	-0-	-1023	-0-	157	1	1327	2	N	12					198
							13	9									
03	2072	N	2072	-0-	-0-	-0-	221	1	1851	2	N	-0-					198
04	1967	N	1967	-0-	-0-	-0-	200	1	1767	2	N	-0-					198
*05	2044	N	2044	-0-	-0-	-0-	221	1	1817	2	N	5					203
							6	9									

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1393	-0-	-653	-0-	139	1	1254	2	N	-0-					70
01	1891	N	1624	-0-	-267	-0-	148	1	1476	2	N	-0-					70
02	1652	N	1371	-0-	-281	-0-	145	1	1223	2	N	3					73
							3	9									
03	1711	N	1711	-0-	-0-	-0-	182	1	1529	2	N	-0-					73
04	1560	N	1466	-0-	-94	-0-	149	1	1317	2	N	-0-					73
*05	1550	N	1550	-0-	-0-	-0-	168	1	1382	2	N	-0-					73

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	393	-0-	-227	-0-	24	1	369	2	N	-0-					60
01	824	N	824	-0-	-0-	-0-	47	1	777	2	N	-0-					60
02	705	N	705	-0-	-0-	-0-	44	1	661	2	N	-0-					60
03	423	N	423	-0-	-0-	-0-	25	1	398	2	N	-0-					60
04	810	N	592	-0-	-218	-0-	35	1	557	2	N	-0-					60
05	775	N	295	-0-	-480	-0-	19	1	276	2	N	-0-					60

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1697	-0-	-225	-0-	104	1	1593	2	N	-0-					-0-
01	1860	N	1313	-0-	-547	-0-	75	1	1238	2	N	-0-					-0-
02	1960	N	1565	-0-	-395	-0-	97	1	1468	2	N	-0-					-0-
03	1705	N	1136	-0-	-569	-0-	66	1	1070	2	N	-0-					-0-
04	1375	N	1375	-0-	-0-	-0-	82	1	1293	2	N	-0-					-0-
05	1736	N	1357	-0-	-379	-0-	86	1	1271	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	884	-0-	-232	-0-	88	1	796	2	N	-0-					229
01	1045	N	1045	-0-	-0-	-0-	95	1	950	2	N	-0-					229
02	924	N	877	-0-	-47	-0-	93	1	783	2	N	1					230
							1	9									
03	974	N	974	-0-	-0-	-0-	102	1	858	2	N	13	91	1			152
							14	9									
04	1020	N	989	-0-	-31	-0-	100	1	889	2	N	-0-					152
05	961	N	914	-0-	-47	-0-	99	1	815	2	N	-0-					152

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	270	-0-	-381	-0-	27	1	243	2	N	-0-					20
01	454	N	454	-0-	-0-	-0-	41	1	413	2	N	-0-					20
02	477	N	477	-0-	-0-	-0-	50	1	426	2	N	1					21
							1	9									
03	518	N	518	-0-	-0-	-0-	55	1	463	2	N	-0-					21
04	680	N	680	-0-	-0-	-0-	69	1	611	2	N	-0-					21
*05	596	N	596	-0-	-0-	-0-	65	1	531	2	N	-0-					21

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2762	-0-	-28	-0-	169	1	2593	2	N	-0-					77
01	3387	X	3387	-0-	-0-	-0-	192	1	3195	2	N	-0-					77
02	3009	X	3009	-0-	-0-	-0-	186	1	2823	2	N	-0-					77
03	3943	X	3943	-0-	-0-	-0-	230	1	3710	2	N	3	3	8			77
							3	9									
04	3619	X	3619	-0-	-0-	-0-	216	1	3401	2	N	2	2	8			77
							2	9									
*05	3810	X	3810	-0-	-0-	-0-	240	1	3569	2	N	1	1	8			77
							1	9									

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3678	-0-	-1344	-0-	224	1	3454	2	N	-0-					32
01	5022	X	3740	-0-	-1282	-0-	212	1	3528	2	N	-0-					32
02	DLQ G-10		3653	-0-	3653	3653	226	1	3427	2	N	-0-					32
03	DLQ G-10		3775	-0-	3775	7428	221	1	3554	2	N	-0-					32
04	11052	X	3624	-0-	-7428	-0-	217	1	3407	2	N	-0-					32
05	4030	X	3828	-0-	-202	-0-	242	1	3586	2	N	-0-					32

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1005	-0-	-49	-0-	141	1	864	2	N	-0-					103
01	1116	N	913	-0-	-203	-0-	130	1	783	2	N	-0-					103
02	1008	N	920	-0-	-88	-0-	124	1	796	2	N	-0-					103
03	992	N	898	-0-	-94	-0-	129	1	767	2	N	2	2	8			103
							2	9									
04	870	N	778	-0-	-92	-0-	114	1	664	2	N	-0-					103
05	1023	N	821	-0-	-202	-0-	123	1	698	2	N	-0-					103

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1671	-0-	-1522	-0-	102	1	1569	2	N	-0-					55
01	4268	X	4268	-0-	-0-	-0-	242	1	4026	2	N	-0-					55
02	DLQ G-10		3014	-0-	3014	3014	187	1	2827	2	N	-0-					55
03	DLQ G-10		2985	-0-	2985	5999	175	1	2810	2	N	-0-					55
04	8969	X	2970	-0-	-5999	-0-	178	1	2791	2	N	1	1	8			55
							1	9									
05	4278	X	3041	-0-	-1237	-0-	192	1	2849	2	N	-0-					55

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2174	-0-	-27	-0-	216	1	1958	2	N	-0-					239
01	2759	N	2510	-0-	-249	-0-	228	1	2282	2	N	-0-					239
02	2156	N	1951	-0-	-205	-0-	206	1	1741	2	N	4					243
							4	9									
03	2170	N	1735	-0-	-435	-0-	185	1	1550	2	N	-0-					243
04	2430	N	1846	-0-	-584	-0-	187	1	1659	2	N	-0-					243
05	2170	N	1864	-0-	-306	-0-	197	1	1616	2	N	46	1	8			288
							51	9									

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	6143	-0-	-1917	-0-	375	1	5768	2	N	-0-					-0-
01	8060	X	5741	-0-	-2319	-0-	326	1	5415	2	N	-0-					-0-
02	DLQ G-10		4038	-0-	4038	4038	250	1	3788	2	N	-0-					-0-
03	DLQ G-10		7172	-0-	7172	11210	419	1	6753	2	N	-0-					-0-
04	18556	X	7346	-0-	-11210	-0-	439	1	6907	2	N	-0-					-0-
*05	6407	X	6407	-0-	-0-	-0-	404	1	6002	2	N	1	1	8			-0-
							1	9									

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21437	X	21437	-0-	-0-	-0-	1308	1	20129	2	N	-0-					-0-
01	21915	X	21915	-0-	-0-	-0-	1244	1	20671	2	N	-0-					-0-
02	DLQ G-10		17532	-0-	17532	17532	1085	1	16447	2	N	-0-					-0-
03	DLQ G-10		20999	-0-	20999	38531	1228	1	19771	2	N	-0-					-0-
04	57034	X	18503	-0-	-38531	-0-	1107	1	17396	2	N	-0-					-0-
05	21917	X	18330	-0-	-3587	-0-	1157	1	17173	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44511	X	44511	-0-	-0-	-0-	3191	1	41320	2	N	-0-					-0-
01	42934	X	42934	-0-	-0-	-0-	3195	1	39739	2	N	-0-					-0-
02	DLQ G-10		37986	-0-	37986	37986	2889	1	35097	2	N	-0-					-0-
03	DLQ G-10		39875	-0-	39875	77861	3170	1	36702	2	N	3	3	8			-0-
							3	9									
04	114653	X	36792	-0-	-77861	-0-	3067	1	33723	2	N	2	2	8			-0-
							2	9									
*05	38201	X	38201	-0-	-0-	-0-	3203	1	34996	2	N	2	2	8			-0-
							2	9									

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33666	X	29843	-0-	-3823	-0-	2131	1	27712	2	N	-0-					-0-
01	33666	X	28065	-0-	-5601	-0-	2117	1	25948	2	N	-0-					-0-
02	DLQ G-10		24775	-0-	24775	24775	1913	1	22862	2	N	-0-					-0-
03	DLQ G-10		27009	-0-	27009	51784	2077	1	24930	2	N	2	2	8			-0-
							2	9									
04	77692	X	25908	-0-	-51784	-0-	2081	1	23826	2	N	1	1	8			-0-
							1	9									
05	28055	X	25070	-0-	-2985	-0-	2078	1	22990	2	N	2	2	8			-0-
							2	9									

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	7936	-0-	-1736	-0-	484	1	7452	2	N	-0-					-0-
01	9207	X	7955	-0-	-1252	-0-	452	1	7503	2	N	-0-					-0-
02	DLQ G-10		7196	-0-	7196	7196	445	1	6751	2	N	-0-					-0-
03	DLQ G-10		7288	-0-	7288	14484	426	1	6861	2	N	1	1	8			-0-
							1	9									
04	21603	X	7119	-0-	-14484	-0-	426	1	6693	2	N	-0-					-0-
05	7967	X	7139	-0-	-828	-0-	451	1	6687	2	N	1	1	8			-0-
							1	9									

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63612	X	55930	-0-	-7682	-0-	4722	1	51208	2	N	-0-					-0-
01	63612	X	54216	-0-	-9396	-0-	4733	1	49483	2	N	-0-					-0-
02	DLQ G-10		47641	-0-	47641	47641	4271	1	43370	2	N	-0-					-0-
03	DLQ G-10		52292	-0-	52292	99933	4749	1	47541	2	N	2	2	8			-0-
							2	9									
04	147334	X	47401	-0-	-99933	-0-	4572	1	42827	2	N	2	2	8			-0-
							2	9									
*05	47285	X	47285	-0-	-0-	-0-	4715	1	42569	2	N	1	1	8			-0-
							1	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	29	1	250	2	N	-0-					-0-
01	279	N	270	-0-	-9	-0-	28	1	242	2	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	18	1	232	2	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	18	1	271	2	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	18	1	248	2	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	18	1	258	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	868	-0-	-124	-0-	38	1	830	2	N	-0-			-0-
01	930	N	871	-0-	-59	-0-	36	1	835	2	N	-0-			-0-
02	812	N	741	-0-	-71	-0-	29	1	712	2	N	-0-			-0-
03	868	N	790	-0-	-78	-0-	31	1	759	2	N	-0-			-0-
04	840	N	768	-0-	-72	-0-	29	1	739	2	N	-0-			-0-
05	806	N	727	-0-	-79	-0-	29	1	698	2	N	-0-			-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	7	1	158	2	N	-0-			-0-
01	190	N	190	-0-	-0-	-0-	8	1	182	2	N	-0-			-0-
02	168	N	153	-0-	-15	-0-	6	1	147	2	N	-0-			-0-
03	155	N	152	-0-	-3	-0-	6	1	146	2	N	-0-			-0-
04	180	N	158	-0-	-22	-0-	6	1	152	2	N	-0-			-0-
*05	166	N	166	-0-	-0-	-0-	7	1	159	2	N	-0-			-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2883	X	2779	-0-	-104	-0-	121	1	2658	2	N	-0-			-0-
01	2883	X	2619	-0-	-264	-0-	109	1	2510	2	N	-0-			-0-
02	2876	X	2876	-0-	-0-	-0-	113	1	2763	2	N	-0-			-0-
03	3058	X	3058	-0-	-0-	-0-	120	1	2938	2	N	-0-			-0-
04	2873	X	2873	-0-	-0-	-0-	111	1	2762	2	N	-0-			-0-
05	2883	X	2214	-0-	-669	-0-	88	1	2126	2	N	-0-			-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3030	N	3030	-0-	-0-	-0-	132	1	2898	2	N	-0-			-0-
01	1338	N	1338	-0-	-0-	-0-	56	1	1282	2	N	-0-			-0-
02	1500	N	1500	-0-	-0-	-0-	58	1	1442	2	N	-0-			-0-
03	3038	N	1904	-0-	-1134	-0-	75	1	1829	2	N	-0-			-0-
04	1954	N	1954	-0-	-0-	-0-	77	1	1877	2	N	-0-			-0-
05	1674	N	1399	-0-	-275	-0-	55	1	1344	2	N	-0-			-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3715	X	3715	-0-	-0-	-0-	380	1	3335	2	N	-0-			-0-
01	3924	X	3924	-0-	-0-	-0-	400	1	3524	2	N	-0-			-0-
02	3040	X	3040	-0-	-0-	-0-	215	1	2825	2	N	-0-			-0-
03	3244	X	3244	-0-	-0-	-0-	199	1	3045	2	N	-0-			-0-
04	2670	X	2486	-0-	-184	-0-	165	1	2321	2	N	-0-			-0-
*05	3130	X	3130	-0-	-0-	-0-	204	1	2926	2	N	-0-			-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	91	1	795	2	N	-0-			-0-
01	870	N	870	-0-	-0-	-0-	89	1	781	2	N	-0-			-0-
02	794	N	794	-0-	-0-	-0-	56	1	738	2	N	-0-			-0-
03	899	N	864	-0-	-35	-0-	53	1	811	2	N	-0-			-0-
04	840	N	820	-0-	-20	-0-	55	1	765	2	N	-0-			-0-
05	868	N	843	-0-	-25	-0-	55	1	788	2	N	-0-			-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3384	X	3384	-0-	-0-	-0-	346	1	3038	2	N	-0-			-0-
01	3441	X	3043	-0-	-398	-0-	311	1	2732	2	N	-0-			-0-
02	3083	X	3083	-0-	-0-	-0-	219	1	2864	2	N	-0-			-0-
03	3466	X	3466	-0-	-0-	-0-	212	1	3254	2	N	-0-			-0-
04	3270	X	1686	-0-	-1584	-0-	112	1	1574	2	N	-0-			-0-
*05	4119	X	4119	-0-	-0-	-0-	268	1	3851	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		3176	-0-	3176	16411	325	1	2851	2	N	-0-					-0-
01	19550	X	3139	-0-	-16411	-0-	320	1	2819	2	N	-0-					-0-
02	2525	X	2525	-0-	-0-	-0-	179	1	2346	2	N	-0-					-0-
03	3379	X	3205	-0-	-174	-0-	196	1	3009	2	N	-0-					-0-
04	3060	X	2996	-0-	-64	-0-	199	1	2797	2	N	-0-					-0-
05	3162	X	2992	-0-	-170	-0-	195	1	2797	2	N	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

12	620	N	234	-0-	-386	-0-	24	1	210	2	N	-0-					-0-
01	558	N	358	-0-	-200	-0-	37	1	321	2	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	51	1	673	2	N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	21	1	318	2	N	-0-					-0-
04	360	N	293	-0-	-67	-0-	20	1	273	2	N	-0-					-0-
05	806	N	261	-0-	-545	-0-	17	1	244	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

12	4805	X	4767	-0-	-38	-0-	487	1	4280	2	N	-0-					-0-
01	4709	X	4142	-0-	-567	-0-	423	1	3719	2	N	-0-					-0-
02	4073	X	4073	-0-	-0-	-0-	289	1	3784	2	N	-0-					-0-
03	4696	X	4696	-0-	-0-	-0-	287	1	4409	2	N	-0-					-0-
04	4530	X	4363	-0-	-167	-0-	290	1	4073	2	N	-0-					-0-
05	4681	X	4085	-0-	-596	-0-	266	1	3819	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 06/20/2001 TOTAL DEPTH 12200 PERF.11902 - 12097

12	22625	X	4095	-0-	-18530	-0-	418	1	3677	2	N	-0-					-0-
01	4548	X	4548	-0-	-0-	-0-	464	1	4084	2	N	-0-					-0-
02	4284	X	4275	-0-	-9	-0-	303	1	3972	2	N	-0-					-0-
03	4650	X	4639	-0-	-11	-0-	284	1	4355	2	N	-0-					-0-
04	4470	X	4273	-0-	-197	-0-	285	1	3988	2	N	-0-					-0-
*05	4775	X	4775	-0-	-0-	-0-	310	1	4465	2	N	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

12	5498	X	5498	-0-	-0-	-0-	240	1	5258	2	N	-0-					-0-
01	5707	X	5707	-0-	-0-	-0-	236	1	5471	2	N	-0-					-0-
02	4907	X	4907	-0-	-0-	-0-	191	1	4716	2	N	-0-					-0-
03	5488	X	5488	-0-	-0-	-0-	215	1	5273	2	N	-0-					-0-
04	5187	X	5187	-0-	-0-	-0-	202	1	4985	2	N	-0-					-0-
*05	5176	X	5176	-0-	-0-	-0-	205	1	4971	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 01/20/2003 TOTAL DEPTH 12275 PERF.11592 - 12152

12	3389	X	3389	-0-	-0-	-0-	346	1	3043	2	N	-0-					-0-
01	3036	X	3036	-0-	-0-	-0-	310	1	2726	2	N	-0-					-0-
02	2576	X	2270	-0-	-306	-0-	161	1	2109	2	N	-0-					-0-
03	3039	X	3039	-0-	-0-	-0-	186	1	2853	2	N	-0-					-0-
04	2760	X	1759	-0-	-1001	-0-	117	1	1642	2	N	-0-					-0-
05	2852	X	1556	-0-	-1296	-0-	101	1	1455	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

12	2697	N	1458	-0-	-1239	-0-	149	1	1309	2	N	-0-					-0-
01	2728	N	2260	-0-	-468	-0-	230	1	2030	2	N	-0-					-0-
02	2212	N	1963	-0-	-249	-0-	139	1	1824	2	N	-0-					-0-
03	2367	N	2367	-0-	-0-	-0-	144	1	2223	2	N	-0-					-0-
04	2496	N	2496	-0-	-0-	-0-	166	1	2330	2	N	-0-					-0-
*05	2572	N	2572	-0-	-0-	-0-	167	1	2405	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC 243195
S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		1868	-0-	1868	1868	1868	2			N	-0-					-0-
03	5370	X	3502	-0-	-1868	-0-	3502	2			N	-0-					-0-
04	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
05	2077	X	1336	-0-	-741	-0-	1336	2			N	-0-					-0-

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

12	1178	N	695	-0-	-483	-0-	46	1	649	2	N	-0-					134
01	992	N	778	-0-	-214	-0-	58	1	720	2	N	-0-					134
02	652	N	652	-0-	-0-	-0-	56	1	573	2	N	21					155
							23	9									
03	682	N	618	-0-	-64	-0-	30	1	588	2	N	-0-					155
04	750	N	570	-0-	-180	-0-	49	1	519	2	N	2					157
							2	9									
05	713	N	582	-0-	-131	-0-	49	1	502	2	N	28	174	1			11
							31	9									

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

12	1240	N	1004	-0-	-236	-0-	63	1	873	2	N	62	182	1			122
							68	9									
01	1240	N	813	-0-	-427	-0-	56	1	699	2	N	53					175
							58	9									
02	1343	N	1343	-0-	-0-	-0-	115	1	1176	2	N	47					222
							52	9									
03	1320	N	1320	-0-	-0-	-0-	62	1	1222	2	N	33					255
							36	9									
04	970	N	970	-0-	-0-	-0-	83	1	874	2	N	12					267
							13	9									
*05	1849	N	1849	-0-	-0-	-0-	157	1	1618	2	N	67	181	1			153
							74	9									

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

12	17179	X	17179	-0-	-0-	-0-	1139	1	15862	2	N	162	183	1			88
							178	9									
01	19132	X	19132	-0-	-0-	-0-	1417	1	17610	2	N	95					183
							105	9									
02	16591	X	16591	-0-	-0-	-0-	1475	1	15014	2	N	93	186	1			90
							102	9									
03	18178	X	18178	-0-	-0-	-0-	877	1	17216	2	N	77					167
							85	9									
04	18575	X	18575	-0-	-0-	-0-	1610	1	16901	2	N	58					225
							64	9									
*05	18297	X	18297	-0-	-0-	-0-	1609	1	16623	2	N	59	188	1			96
							65	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
EDF TRADING RESOURCES, LLC //CONT.// 243195
MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5258	-0-	-973	-0-	350	1	4869	2	N	35	189	1			36
							39	9									
01	6107	X	2181	-0-	-3926	-0-	163	1	2018	2	N	-0-					36
02	826	X	826	-0-	-0-	-0-	74	1	752	2	N	-0-					36
03	5270	X	685	-0-	-4585	-0-	33	1	652	2	N	-0-					36
04	5100	X	610	-0-	-4490	-0-	53	1	556	2	N	1					37
							1	9									
05	5270	X	1192	-0-	-4078	-0-	101	1	1045	2	N	42					79
							46	9									

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

12	22816	X	13488	-0-	-9328	-0-	902	1	12564	2	N	20					108
							22	9									
01	22816	X	10855	-0-	-11961	-0-	806	1	10017	2	N	29					137
							32	9									
02	20608	X	8742	-0-	-11866	-0-	780	1	7937	2	N	23					160
							25	9									
03	22816	X	6906	-0-	-15910	-0-	335	1	6571	2	N	-0-					160
04	22080	X	6647	-0-	-15433	-0-	578	1	6066	2	N	3					163
							3	9									
05	22816	X	5817	-0-	-16999	-0-	510	1	5268	2	N	35					198
							39	9									

ENCANA OIL & GAS(USA) INC. 251691
BONNER, H. WELL #: 1 RRCID -> 182256 COMPL. DATE 02/13/2001 TOTAL DEPTH 11180 PERF. 9921 - 10330

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

FOREST OIL CORPORATION 275740
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		149	-0-	149	149	149	2			N	-0-					-0-
02	456	X	307	-0-	-149	-0-	307	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-

IRONWOOD OIL & GAS LLC 426635
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3470	-0-	-963	-0-	58	1	3412	2	N	-0-					46
01	4433	X	3594	-0-	-839	-0-	60	1	3534	2	N	-0-					46
02	4004	X	2839	-0-	-1165	-0-	28	1	2811	2	N	-0-					46
03	4402	X	3489	-0-	-913	-0-	31	1	3458	2	N	-0-					46
04	4260	X	3376	-0-	-884	-0-	30	1	3346	2	N	-0-					46
05	3596	X	3412	-0-	-184	-0-	31	1	3381	2	N	-0-					46

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

12	237	N	237	-0-	-0-	-0-	14	1	220	2	N	3					157
							3	9									
01	248	N	44	-0-	-204	-0-	4	1	40	2	N	-0-					157
02	280	N	280	-0-	-0-	-0-	2	1	278	2	N	-0-					157
03	248	N	40	-0-	-208	-0-	40	2			N	-0-					157
04	47	N	47	-0-	-0-	-0-	4	2	43	3	N	-0-					157
05	310	N	36	-0-	-274	-0-	3	1	27	2	N	5					162
							6	9									

MARATHON OIL COMPANY 525380
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

12	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					56
01	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					56
02	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					56
03	3100	N	3204	-0-	104	104	231	1	2972	2	N	1	1	8			56
							1	9									
04	3000	N	3212	-0-	212	316	230	1	2982	2	N	-0-					56
*05	2234	N	1918	-0-	-316	-0-	149	1	1769	2	N	-0-					56

UTLEY -A- WELL #: 1 RRCID -> 080150 COMPL. DATE 11/08/1978 TOTAL DEPTH 13128 PERF. 7998 - 8015

12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

UTLEY -B- WELL #: 1 RRCID -> 084935 COMPL. DATE 10/28/1979 TOTAL DEPTH 13630 PERF.12498 - 12524

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

12	3038	X	2451	-0-	-587	-0-	166	1	2285	2	N	-0-					8
01	3038	X	2698	-0-	-340	-0-	187	1	2511	2	N	-0-					8
02	2688	X	2229	-0-	-459	-0-	169	1	2060	2	N	-0-					8
03	2976	X	2649	-0-	-327	-0-	190	1	2459	2	N	-0-					8
04	2610	N	2368	-0-	-242	-0-	160	1	2094	2	N	104					112
							114	9									
05	2480	N	1669	-0-	-811	-0-	129	1	1540	2	N	-0-					112

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		751	-0-	751	8225	242	1	509	2	N	-0-					5
01	14B2 EXT		953	-0-	953	9178	353	1	600	2	N	-0-					5
02	13120	X	3942	-0-	-9178	-0-	598	1	3344	2	N	-0-					5
03	5146	X	3179	-0-	-1967	-0-	554	1	2625	2	N	-0-					5
04	2320	X	2320	-0-	-0-	-0-	448	1	1872	2	N	-0-					5
05	4371	X	2354	-0-	-2017	-0-	512	1	1842	2	N	-0-					5

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

12	784	N	784	-0-	-0-	-0-	53	1	731	2	N	-0-					78
01	774	N	774	-0-	-0-	-0-	54	1	720	2	N	-0-					78
02	728	N	696	-0-	-32	-0-	53	1	643	2	N	-0-					78
03	777	N	777	-0-	-0-	-0-	56	1	721	2	N	-0-					78
04	750	N	169	-0-	-581	-0-	11	1	143	2	N	14	54	1			38
							15	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					38

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

12	14B2 EXT		1491	-0-	1491	3492	102	1	1389	2	N	-0-					-0-
01	14B2 EXT		1030	-0-	1030	4522	71	1	959	2	N	-0-					-0-
02	5199	X	677	-0-	-4522	-0-	52	1	625	2	N	-0-					-0-
03	2077	X	886	-0-	-1191	-0-	64	1	822	2	N	-0-					-0-
04	2010	X	851	-0-	-1159	-0-	61	1	790	2	N	-0-					-0-
05	1488	X	1388	-0-	-100	-0-	108	1	1280	2	N	-0-					-0-

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

12	2852	X	2382	-0-	-470	-0-	161	1	2221	2	Y	-0-					46
01	2852	X	1909	-0-	-943	-0-	133	1	1776	2	Y	-0-					46
02	DLQ G-10		450	-0-	450	450	35	1	415	2	Y	-0-					46
03	DLQ G-10		3392	-0-	3392	3842	245	1	3147	2	Y	-0-					46
04	7006	X	3164	-0-	-3842	-0-	225	1	2939	2	Y	-0-					46
*05	2878	X	2878	-0-	-0-	-0-	222	1	2656	2	Y	-0-					46

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

12	7292	X	7292	-0-	-0-	-0-	493	1	6799	2	N	-0-					145
01	6363	X	6363	-0-	-0-	-0-	439	1	5917	2	N	6	6	8			145
							7	9									
02	4915	X	4915	-0-	-0-	-0-	372	1	4537	2	N	5	5	8			145
							6	9									
03	7781	X	6043	-0-	-1738	-0-	435	1	5602	2	N	5	5	8			145
							6	9									
04	7470	X	7339	-0-	-131	-0-	524	1	6815	2	N	-0-					145
*05	8622	X	8622	-0-	-0-	-0-	663	1	7914	2	N	41	160	1			26
							45	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 1 RRCID -> 112868 COMPL. DATE 09/13/1984 TOTAL DEPTH 12600 PERF.12419 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	4	-0-	4	4	4	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	4					N	5					5
03	14B	DENY	-0-	-0-	-0-	4					N	-0-					5
04	4	X	-0-	-0-	-4	-0-					N	-0-					5
*05	1085	N	1085	-0-	-0-	-0-	90	1	995	2	N	-0-					5

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2994	-0-	-168	-0-	204	1	2790	2	N	-0-					83
01	3162	X	2922	-0-	-240	-0-	201	1	2721	2	N	-0-					83
02	DLQ	G-10	2939	-0-	2939	2939	224	1	2715	2	N	-0-					83
03	DLQ	G-10	3060	-0-	3060	5999	221	1	2839	2	N	-0-					83
04	9013	X	3014	-0-	-5999	-0-	215	1	2799	2	N	-0-	76	1			7
*05	2329	X	2329	-0-	-0-	-0-	181	1	2148	2	N	-0-					7

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4659	-0-	-425	-0-	315	1	4344	2	N	-0-					53
01	4924	X	4924	-0-	-0-	-0-	340	1	4584	2	N	-0-					53
02	DLQ	G-10	4225	-0-	4225	4225	322	1	3903	2	N	-0-					53
03	DLQ	G-10	4695	-0-	4695	8920	339	1	4356	2	N	-0-					53
04	13382	X	4462	-0-	-8920	-0-	318	1	4144	2	N	-0-					53
*05	4464	X	4464	-0-	-0-	-0-	345	1	4119	2	N	-0-					53

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3187	-0-	-750	-0-	216	1	2971	2	N	-0-					-0-
01	3937	X	3090	-0-	-847	-0-	214	1	2876	2	N	-0-					-0-
02	DLQ	G-10	2438	-0-	2438	2438	186	1	2252	2	N	-0-					-0-
03	5965	X	3527	-0-	-2438	-0-	254	1	3273	2	N	-0-					-0-
04	3008	X	3008	-0-	-0-	-0-	215	1	2793	2	N	-0-					-0-
05	3193	X	3055	-0-	-138	-0-	236	1	2819	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3630	-0-	-307	-0-	245	1	3385	2	N	-0-					123
01	3844	X	3533	-0-	-311	-0-	244	1	3289	2	N	-0-					123
02	DLQ G-10		3195	-0-	3195	3195	244	1	2951	2	N	-0-					123
03	DLQ G-10		3579	-0-	3579	6774	257	1	3322	2	N	-0-					123
04	10164	X	3390	-0-	-6774	-0-	242	1	3148	2	N	-0-					123
*05	3451	X	3451	-0-	-0-	-0-	266	1	3185	2	N	-0-					123

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 04/20/2000 TOTAL DEPTH 12705 PERF.12426 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		4633	-0-	4633	9491	315	1	4318	2	Y	-0-					-0-
01	14B2 EXT		4493	-0-	4493	13984	305	1	4101	2	Y	79					79
							87	9									
02	14B2 EXT		1999	-0-	1999	15983	151	1	1848	2	Y	-0-					79
03	15983	X	-0-	-0-	-15983	-0-					Y	-0-					79
04	4860	X	-0-	-0-	-4860	-0-					Y	-0-					79
05	4619	X	-0-	-0-	-4619	-0-					Y	-0-					79

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2100	N	2100	-0-	-0-	-0-	143	1	1957	2	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	91	1	1229	2	N	-0-					-0-
02	1708	X	670	-0-	-1038	-0-	52	1	618	2	N	-0-					-0-
03	2325	X	460	-0-	-1865	-0-	32	1	428	2	N	-0-					-0-
04	2040	X	1957	-0-	-83	-0-	140	1	1817	2	N	-0-					-0-
05	2108	X	848	-0-	-1260	-0-	65	1	783	2	N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0-	-0-	111	1	1509	2	N	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	99	1	1331	2	N	-0-					-0-
02	1995	X	1995	-0-	-0-	-0-	151	1	1844	2	N	-0-					-0-
03	1643	X	1027	-0-	-616	-0-	73	1	954	2	N	-0-					-0-
04	1590	X	833	-0-	-757	-0-	59	1	774	2	N	-0-					-0-
05	2201	X	1839	-0-	-362	-0-	143	1	1696	2	N	-0-					-0-

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1510	N	1510	-0-	-0-	-0-	102	1	1408	2	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	102	1	1372	2	N	-0-					-0-
02	1456	N	1252	-0-	-204	-0-	96	1	1156	2	N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	113	1	1447	2	N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	105	1	1375	2	N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	117	1	1392	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2470	-0-	-475	-0-	167	1 2 9	2301	2	N	2					57
01	2883	X	2730	-0-	-153	-0-	189	1 1 9	2540	2	N	1					58
02	DLQ G-10		2251	-0-	2251	2251	171	1 1 9	2079	2	N	1					59
03	5072	X	2821	-0-	-2251	-0-	204	1 3 9	2614	2	N	3					62
04	2790	X	2561	-0-	-229	-0-	183	1 1 9	2377	2	N	1					63
*05	2922	X	2922	-0-	-0-	-0-	225	1 1 9	2696	2	N	1					64

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

12	8153	X	7860	-0-	-293	-0-	534	1	7326	2	N	-0-					34
01	7958	X	7958	-0-	-0-	-0-	550	1	7408	2	N	-0-					34
02	DLQ G-10		6540	-0-	6540	6540	497	1	6043	2	N	-0-					34
03	14123	X	7583	-0-	-6540	-0-	546	1	7037	2	N	-0-					34
04	7710	X	6997	-0-	-713	-0-	498	1	6499	2	N	-0-					34
05	7967	X	7678	-0-	-289	-0-	595	1	7083	2	N	-0-					34

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

12	3100	N	5231	-0-	2131	2131	356	1	4875	2	N	-0-					26
01	3100	N	3208	-0-	108	2239	221	1 3 9	2984	2	N	3	3	8			26
02	3512	X	1273	-0-	-2239	-0-	96	1 3 9	1174	2	N	3	3	8			26
03	5239	X	822	-0-	-4417	-0-	59	1 1 9	762	2	N	1	1	8			26
04	5070	X	1810	-0-	-3260	-0-	128	1	1682	2	N	-0-					26
05	5239	X	2586	-0-	-2653	-0-	201	1	2385	2	N	-0-					26

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

12	5642	X	5135	-0-	-507	-0-	347	1	4788	2	N	-0-					150
01	5642	X	4926	-0-	-716	-0-	340	1 4 9	4582	2	N	4	4	8			150
02	DLQ G-10		4284	-0-	4284	4284	326	1 4 9	3954	2	N	4	4	8			150
03	9204	X	4920	-0-	-4284	-0-	354	1 4 9	4562	2	N	4	4	8			150
04	5370	X	4117	-0-	-1253	-0-	294	1	3823	2	N	-0-					150
05	5146	X	5050	-0-	-96	-0-	391	1	4659	2	N	-0-					150

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

12	3109	X	3109	-0-	-0-	-0-	210	1	2899	2	N	-0-					21
01	3040	X	3040	-0-	-0-	-0-	210	1 3 9	2827	2	N	3	3	8			21
02	2688	X	2622	-0-	-66	-0-	200	1 2 9	2420	2	N	2	2	8			21
03	3193	X	2995	-0-	-198	-0-	216	1 3 9	2776	2	N	3	3	8			21
04	3090	X	2765	-0-	-325	-0-	198	1	2567	2	N	-0-					21
05	3100	X	2835	-0-	-265	-0-	219	1	2616	2	N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3167	-0-	-88	-0-	213	1	2942	2	N	11					138
							12	9									
01	3255	X	3176	-0-	-79	-0-	218	1	2944	2	N	13	3	8			148
							14	9									
02	DLQ G-10		2788	-0-	2788	2788	212	1	2566	2	N	9	3	8			154
							10	9									
03	6230	X	3442	-0-	-2788	-0-	248	1	3181	2	N	12	3	8			163
							13	9									
04	3310	X	3310	-0-	-0-	-0-	236	1	3063	2	N	10					173
							11	9									
05	3162	X	3156	-0-	-6	-0-	243	1	2904	2	N	8					181
							9	9									

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

12	2794	X	2794	-0-	-0-	-0-	190	1	2604	2	N	-0-					11
01	2923	X	2923	-0-	-0-	-0-	201	1	2722	2	N	-0-					11
02	2455	X	2455	-0-	-0-	-0-	186	1	2269	2	N	-0-					11
03	2945	X	2864	-0-	-81	-0-	207	1	2657	2	N	-0-					11
04	2820	X	2594	-0-	-226	-0-	184	1	2410	2	N	-0-					11
05	2914	X	2532	-0-	-382	-0-	196	1	2336	2	N	-0-					11

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

12	4867	X	4792	-0-	-75	-0-	324	1	4456	2	N	11					190
							12	9									
01	4712	X	4425	-0-	-287	-0-	305	1	4109	2	N	10	154	1	4	8	42
							11	9									
02	3409	X	3409	-0-	-0-	-0-	258	1	3133	2	N	16	4	8			54
							18	9									
03	4838	X	4838	-0-	-0-	-0-	348	1	4477	2	N	12	4	8			62
							13	9									
04	4650	X	4383	-0-	-267	-0-	312	1	4061	2	N	9					71
							10	9									
05	4805	X	4210	-0-	-595	-0-	324	1	3879	2	N	6					77
							7	9									

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

12	3007	X	2685	-0-	-322	-0-	181	1	2504	2	N	-0-					28
01	3007	X	1934	-0-	-1073	-0-	133	1	1799	2	N	2	2	8			28
							2	9									
02	DLQ G-10		2376	-0-	2376	2376	180	1	2194	2	N	2	2	8			28
							2	9									
03	DLQ G-10		2253	-0-	2253	4629	163	1	2088	2	N	2	2	8			28
							2	9									
04	8099	X	3470	-0-	-4629	-0-	247	1	3223	2	N	-0-					28
*05	2916	X	2916	-0-	-0-	-0-	225	1	2691	2	N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3285	-0-	-249	-0-	222	1	3063	2	N	-0-					12
01	3317	X	3001	-0-	-316	-0-	195	1	2628	2	N	162					174
							178	9									
02	DLQ G-10		2714	-0-	2714	2714	206	1	2508	2	N	-0-					174
03	DLQ G-10		3377	-0-	3377	6091	243	1	3134	2	N	-0-					174
04	9767	X	3676	-0-	-6091	-0-	262	1	3414	2	N	-0-					174
*05	3683	X	3683	-0-	-0-	-0-	286	1	3397	2	N	-0-					174

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4349	-0-	-735	-0-	295	1	4054	2	N	-0-					20
01	5084	X	4225	-0-	-859	-0-	292	1	3933	2	N	-0-					20
02	DLQ G-10		3449	-0-	3449	3449	262	1	3187	2	N	-0-					20
03	DLQ G-10		4316	-0-	4316	7765	312	1	4004	2	N	-0-					20
04	11617	X	3852	-0-	-7765	-0-	274	1	3578	2	N	-0-					20
*05	3994	X	3994	-0-	-0-	-0-	309	1	3685	2	N	-0-					20

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1638	-0-	-129	-0-	111	1	1527	2	N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	104	1	1394	2	N	-0-					-0-
02	1512	X	1441	-0-	-71	-0-	110	1	1331	2	N	-0-					-0-
03	1835	X	1835	-0-	-0-	-0-	132	1	1703	2	N	-0-					-0-
04	1757	X	1757	-0-	-0-	-0-	125	1	1632	2	N	-0-					-0-
05	1643	X	1565	-0-	-78	-0-	121	1	1444	2	N	-0-					-0-

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2841	-0-	-941	-0-	193	1	2648	2	N	-0-					39
01	3795	X	3795	-0-	-0-	-0-	263	1	3529	2	N	3	3	8			39
							3	9									
02	DLQ G-10		3222	-0-	3222	3222	244	1	2975	2	N	3	3	8			39
							3	9									
03	DLQ G-10		3530	-0-	3530	6752	254	1	3273	2	N	3	3	8			39
							3	9									
04	10081	X	3329	-0-	-6752	-0-	236	1	3093	2	N	-0-					39
*05	3352	X	3352	-0-	-0-	-0-	260	1	3092	2	N	-0-					39

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2437	-0-	-105	-0-	166	1	2271	2	N	-0-					32
01	2542	X	1986	-0-	-556	-0-	138	1	1848	2	N	-0-					32
02	DLQ G-10		1955	-0-	1955	1955	148	1	1807	2	N	-0-					32
03	DLQ G-10		2375	-0-	2375	4330	172	1	2203	2	N	-0-					32
04	6375	X	2045	-0-	-4330	-0-	146	1	1899	2	N	-0-					32
*05	1910	X	1910	-0-	-0-	-0-	149	1	1761	2	N	-0-					32

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	4370	-0-	-1706	-0-	295	1	4055	2	N	18					85
							20	9									
01	5983	X	4861	-0-	-1122	-0-	334	1	4506	2	N	19	4	8			100
							21	9									
02	DLQ G-10		5042	-0-	5042	5042	381	1	4639	2	N	20	4	8			116
							22	9									
03	DLQ G-10		5159	-0-	5159	10201	371	1	4769	2	N	17	5	8			128
							19	9									
04	15421	X	5220	-0-	-10201	-0-	370	1	4839	2	N	10					138
							11	9									
*05	5018	X	5018	-0-	-0-	-0-	388	1	4615	2	N	14					152
							15	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5647	-0-	-367	-0-	382	1	5259	2	N	5					149
							6	9									
01	5921	X	5594	-0-	-327	-0-	382	1	5140	2	N	65	5	8			209
							72	9									
02	DLQ G-10		5017	-0-	5017	5017	381	1	4632	2	N	4	4	8			209
							4	9									
03	DLQ G-10		5609	-0-	5609	10626	403	1	5200	2	N	5	5	8			209
							6	9									
04	15937	X	5311	-0-	-10626	-0-	378	1	4933	2	N	-0-					209
*05	5368	X	5368	-0-	-0-	-0-	415	1	4953	2	N	-0-					209

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	776	-0-	-402	-0-	53	1	723	2	N	-0-					52
01	644	N	644	-0-	-0-	-0-	45	1	599	2	N	-0-					52
02	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					52
03	775	N	264	-0-	-511	-0-	20	1	244	2	N	-0-					52
04	630	N	414	-0-	-216	-0-	29	1	385	2	N	-0-					52
*05	829	N	829	-0-	-0-	-0-	64	1	765	2	N	-0-					52

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	8029	-0-	-527	-0-	545	1	7484	2	N	-0-					138
01	8556	X	7625	-0-	-931	-0-	526	1	7068	2	N	28	6	8			160
							31	9									
02	DLQ G-10		6783	-0-	6783	6783	512	1	6221	2	N	45	180	1	6	8	19
							50	9									
03	DLQ G-10		7811	-0-	7811	14594	561	1	7218	2	N	29	7	8			41
							32	9									
04	22046	X	7452	-0-	-14594	-0-	527	1	6863	2	N	56					97
							62	9									
*05	7204	X	7204	-0-	-0-	-0-	557	1	6645	2	N	2					99
							2	9									

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	6341	-0-	-262	-0-	429	1	5912	2	N	-0-					98
01	6603	X	6320	-0-	-283	-0-	436	1	5878	2	N	5	5	8			98
							6	9									
02	DLQ G-10		5438	-0-	5438	5438	413	1	5019	2	N	5	5	8			98
							6	9									
03	DLQ G-10		6290	-0-	6290	11728	453	1	5831	2	N	5	5	8			98
							6	9									
04	17604	X	5876	-0-	-11728	-0-	419	1	5457	2	N	-0-					98
*05	6074	X	6074	-0-	-0-	-0-	470	1	5604	2	N	-0-					98

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2716	-0-	-787	-0-	184	1	2532	2	N	-0-					107
01	3503	X	2508	-0-	-995	-0-	173	1	2333	2	N	2	2	8			107
							2	9									
02	3327	X	3327	-0-	-0-	-0-	253	1	3072	2	N	2	2	8			107
							2	9									
03	4247	X	1505	-0-	-2742	-0-	108	1	1394	2	N	3	3	8			107
							3	9									
04	4664	X	4664	-0-	-0-	-0-	332	1	4332	2	N	-0-					107
*05	4238	X	4238	-0-	-0-	-0-	327	1	3911	2	N	-0-					107

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3524	X	3524	-0-	-0-	-0-	239	1	3271	2	N	13					154
							14	9									
01	4098	X	4098	-0-	-0-	-0-	283	1	3803	2	N	11	3	8			162
							12	9									
02	1943	X	1943	-0-	-0-	-0-	148	1	1787	2	N	7	3	8			166
							8	9									
03	3534	X	2704	-0-	-830	-0-	195	1	2502	2	N	6	2	8			170
							7	9									
04	4090	X	4090	-0-	-0-	-0-	291	1	3786	2	N	12					182
							13	9									
05	4092	X	3945	-0-	-147	-0-	304	1	3628	2	N	12					194
							13	9									

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4888	-0-	-10	-0-	332	1	4556	2	N	-0-					8
01	5091	X	5091	-0-	-0-	-0-	351	1	4740	2	N	-0-					8
02	4334	X	4334	-0-	-0-	-0-	329	1	4005	2	N	-0-					8
03	5208	X	4752	-0-	-456	-0-	342	1	4410	2	N	-0-					8
04	4920	X	4437	-0-	-483	-0-	317	1	4120	2	N	-0-					8
05	5084	X	3493	-0-	-1591	-0-	271	1	3222	2	N	-0-					8

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2248	-0-	-46	-0-	152	1	2096	2	N	-0-					13
01	2083	N	2083	-0-	-0-	-0-	144	1	1939	2	N	-0-					13
02	2184	X	1857	-0-	-327	-0-	142	1	1715	2	N	-0-					13
03	2418	X	2169	-0-	-249	-0-	157	1	2012	2	N	-0-					13
04	2340	X	1932	-0-	-408	-0-	137	1	1795	2	N	-0-					13
05	2263	X	2078	-0-	-185	-0-	161	1	1917	2	N	-0-					13

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5449	-0-	-720	-0-	370	1	5079	2	N	-0-					30
01	6169	X	5691	-0-	-478	-0-	393	1	5298	2	N	-0-					30
02	4518	X	4518	-0-	-0-	-0-	343	1	4175	2	N	-0-					30
03	5456	X	4205	-0-	-1251	-0-	303	1	3902	2	N	-0-					30
04	5520	X	5425	-0-	-95	-0-	387	1	5038	2	N	-0-					30
05	5704	X	4976	-0-	-728	-0-	385	1	4591	2	N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6531	-0-	-506	-0-	443	1	6088	2	N	-0-					117
01	6913	X	6276	-0-	-637	-0-	433	1	5836	2	N	6	6	8			117
							7	9									
02	4930	X	4930	-0-	-0-	-0-	375	1	4549	2	N	5	5	8			117
							6	9									
03	6975	X	6718	-0-	-257	-0-	484	1	6228	2	N	5	5	8			117
							6	9									
04	6750	X	5688	-0-	-1062	-0-	405	1	5283	2	N	-0-					117
05	6541	X	5437	-0-	-1104	-0-	420	1	5017	2	N	-0-					117

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1024	-0-	-123	-0-	70	1	954	2	N	-0-					8
01	935	N	935	-0-	-0-	-0-	65	1	870	2	N	-0-					8
02	896	N	844	-0-	-52	-0-	64	1	780	2	N	-0-					8
03	1023	N	564	-0-	-459	-0-	38	1	491	2	N	32					40
							35	9									
04	1522	N	1522	-0-	-0-	-0-	108	1	1414	2	N	-0-					40
*05	3100	N	4133	-0-	1033	1033	321	1	3812	2	N	-0-					40

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3838	X	3838	-0-	-0-	-0-	260	1	3578	2	N	-0-					87
01	3596	X	3566	-0-	-30	-0-	246	1	3320	2	N	-0-					87
02	3102	X	3102	-0-	-0-	-0-	236	1	2866	2	N	-0-					87
03	3463	X	3463	-0-	-0-	-0-	251	1	3212	2	N	-0-					87
04	3334	X	3334	-0-	-0-	-0-	238	1	3096	2	N	-0-					87
*05	3327	X	3327	-0-	-0-	-0-	257	1	3070	2	N	-0-					87

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	8151	-0-	-529	-0-	551	1	7567	2	N	30					65
							33	9									
01	8649	X	8126	-0-	-523	-0-	560	1	7541	2	N	23	7	8			81
							25	9									
02	DLQ G-10		7265	-0-	7265	7265	550	1	6689	2	N	24	6	8			99
							26	9									
03	DLQ G-10		8256	-0-	8256	15521	593	1	7638	2	N	23	7	8			115
							25	9									
04	23383	X	7862	-0-	-15521	-0-	559	1	7280	2	N	21					136
							23	9									
*05	7850	X	7850	-0-	-0-	-0-	607	1	7223	2	N	18					154
							20	9									

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5083	-0-	-714	-0-	344	1	4739	2	N	-0-					39
01	5797	X	335	-0-	-5462	-0-	23	1	308	2	N	4	4	8			39
							4	9									
02	5670	X	5670	-0-	-0-	-0-	430	1	5239	2	N	1	1	8			39
							1	9									
03	6844	X	6844	-0-	-0-	-0-	493	1	6344	2	N	6	6	8			39
							7	9									
04	5692	X	5692	-0-	-0-	-0-	405	1	5287	2	N	-0-					39
05	6293	X	5627	-0-	-666	-0-	435	1	5192	2	N	-0-					39

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2483	-0-	-865	-0-	169	1	2314	2	N	-0-					40
01	2790	X	2413	-0-	-377	-0-	167	1	2244	2	N	2	2	8			40
							2	9									
02	2195	X	2195	-0-	-0-	-0-	166	1	2027	2	N	2	2	8			40
							2	9									
03	2883	X	2425	-0-	-458	-0-	175	1	2248	2	N	2	2	8			40
							2	9									
04	2790	X	2364	-0-	-426	-0-	169	1	2195	2	N	-0-					40
05	2480	X	2322	-0-	-158	-0-	181	1	2141	2	N	-0-					40

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

12	6572	X	3956	-0-	-2616	-0-	268	1	3688	2	N	-0-					-0-
01	6138	X	4161	-0-	-1977	-0-	288	1	3873	2	N	-0-					-0-
02	3527	X	3527	-0-	-0-	-0-	268	1	3259	2	N	-0-					-0-
03	5425	X	3384	-0-	-2041	-0-	245	1	3139	2	N	-0-					-0-
04	4950	X	3885	-0-	-1065	-0-	277	1	3608	2	N	-0-					-0-
*05	4612	X	4612	-0-	-0-	-0-	356	1	4256	2	N	-0-					-0-

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

12	3448	X	3448	-0-	-0-	-0-	234	1	3214	2	N	-0-					-0-
01	3410	X	2823	-0-	-587	-0-	195	1	2628	2	N	-0-					-0-
02	2483	X	2483	-0-	-0-	-0-	189	1	2294	2	N	-0-					-0-
03	3441	X	3364	-0-	-77	-0-	242	1	3122	2	N	-0-					-0-
04	3330	X	3068	-0-	-262	-0-	218	1	2850	2	N	-0-					-0-
05	3441	X	2885	-0-	-556	-0-	222	1	2663	2	N	-0-					-0-

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

12	6417	X	5463	-0-	-954	-0-	370	1	5079	2	N	13					109
							14	9									
01	6386	X	4918	-0-	-1468	-0-	339	1	4562	2	N	15	5	8			119
							17	9									
02	4694	X	4694	-0-	-0-	-0-	355	1	4326	2	N	12	4	8			127
							13	9									
03	6355	X	5332	-0-	-1023	-0-	383	1	4932	2	N	15	5	8			137
							17	9									
04	5880	X	5185	-0-	-695	-0-	369	1	4809	2	N	6					143
							7	9									
05	5456	X	5136	-0-	-320	-0-	397	1	4731	2	N	7					150
							8	9									

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

12	4565	X	4565	-0-	-0-	-0-	309	1	4256	2	N	-0-					-0-
01	3899	X	3899	-0-	-0-	-0-	269	1	3630	2	N	-0-					-0-
02	3642	X	3642	-0-	-0-	-0-	276	1	3366	2	N	-0-					-0-
03	4712	X	3026	-0-	-1686	-0-	219	1	2807	2	N	-0-					-0-
04	4410	X	3045	-0-	-1365	-0-	217	1	2828	2	N	-0-					-0-
*05	5078	X	5078	-0-	-0-	-0-	394	1	4684	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	6459	-0-	-299	-0-	438	1	6021	2	N	-0-					140
01	6758	X	5703	-0-	-1055	-0-	394	1	5303	2	N	5	5	8			140
							6	9									
02	4608	X	4608	-0-	-0-	-0-	349	1	4253	2	N	5	5	8			140
							6	9									
03	6448	X	6225	-0-	-223	-0-	449	1	5770	2	N	5	5	8			140
							6	9									
04	6240	X	5263	-0-	-977	-0-	375	1	4888	2	N	-0-					140
05	6448	X	3450	-0-	-2998	-0-	266	1	3184	2	N	-0-					140

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6552	X	3327	-0-	-3225	-0-	225	1	3102	2	N	-0-					2
01	3182	X	3182	-0-	-0-	-0-	221	1	2961	2	N	-0-					2
02	2729	X	2729	-0-	-0-	-0-	207	1	2522	2	N	-0-					2
03	3906	X	3137	-0-	-769	-0-	226	1	2911	2	N	-0-					2
04	3780	X	2898	-0-	-882	-0-	207	1	2691	2	N	-0-					2
05	3317	X	3006	-0-	-311	-0-	233	1	2773	2	N	-0-					2

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	184	-0-	-2141	-0-	12	1	172	2	N	-0-					32
01	2236	N	2236	-0-	-0-	-0-	155	1	2080	2	N	1	1	8			32
							1	9									
02	2368	N	2368	-0-	-0-	-0-	180	1	2186	2	N	2	2	8			32
							2	9									
03	2356	N	2356	-0-	-0-	-0-	169	1	2185	2	N	2	2	8			32
							2	9									
04	2262	N	2262	-0-	-0-	-0-	160	1	2102	2	N	-0-					32
05	2635	N	2145	-0-	-490	-0-	166	1	1979	2	N	-0-					32

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2112	-0-	-120	-0-	143	1	1969	2	N	-0-					93
01	2121	N	2121	-0-	-0-	-0-	147	1	1972	2	N	2	2	8			93
							2	9									
02	2044	N	1906	-0-	-138	-0-	145	1	1759	2	N	2	2	8			93
							2	9									
03	2108	N	2085	-0-	-23	-0-	149	1	1934	2	N	2	2	8			93
							2	9									
04	2040	N	1981	-0-	-59	-0-	140	1	1841	2	N	-0-					93
05	2108	N	2010	-0-	-98	-0-	155	1	1855	2	N	-0-					93

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3056	-0-	-199	-0-	207	1	2849	2	N	-0-					-0-
01	3088	X	3088	-0-	-0-	-0-	213	1	2875	2	N	-0-					-0-
02	2364	X	2364	-0-	-0-	-0-	180	1	2184	2	N	-0-					-0-
03	3288	X	3288	-0-	-0-	-0-	237	1	3051	2	N	-0-					-0-
04	3120	X	2904	-0-	-216	-0-	207	1	2697	2	N	-0-					-0-
05	3100	X	2958	-0-	-142	-0-	228	1	2730	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6789	X	5614	-0-	-1175	-0-	380	1	5234	2	N	-0-			58
01	6231	X	5521	-0-	-710	-0-	382	1	5137	2	N	2			60
							2	9							
02	5140	X	5140	-0-	-0-	-0-	378	1	4582	2	N	164			224
							180	9							
03	6076	X	5597	-0-	-479	-0-	403	1	5194	2	N	-0-			224
04	5640	X	5242	-0-	-398	-0-	373	1	4869	2	N	-0-			224
05	5704	X	5003	-0-	-701	-0-	388	1	4615	2	N	-0-			224

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-			363
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-			363
02	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-			363
03	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-			363
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-			363
*05	3015	N	3015	-0-	-0-	-0-	233	1	2782	2	N	-0-			363

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5456	X	5022	-0-	-434	-0-	341	1	4681	2	N	-0-			-0-
01	5332	X	2966	-0-	-2366	-0-	205	1	2761	2	N	-0-			-0-
02	8	X	8	-0-	-0-	-0-	8	2			N	-0-			-0-
03	5022	X	2018	-0-	-3004	-0-	146	1	1872	2	N	-0-			-0-
04	9121	X	9121	-0-	-0-	-0-	649	1	8472	2	N	-0-			-0-
*05	6180	X	6180	-0-	-0-	-0-	479	1	5701	2	N	-0-			-0-

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5673	X	2946	-0-	-2727	-0-	199	1	2747	2	N	-0-			-0-
01	5673	X	4198	-0-	-1475	-0-	291	1	3907	2	N	-0-			-0-
02	2815	X	2815	-0-	-0-	-0-	215	1	2600	2	N	-0-			-0-
03	4960	X	3864	-0-	-1096	-0-	278	1	3586	2	N	-0-			-0-
04	4380	X	3212	-0-	-1168	-0-	230	1	2982	2	N	-0-			-0-
05	4185	X	3296	-0-	-889	-0-	254	1	3042	2	N	-0-			-0-

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6293	X	5186	-0-	-1107	-0-	351	1	4835	2	N	-0-			85
01	4478	X	4478	-0-	-0-	-0-	309	1	4169	2	N	-0-			85
02	2687	X	2687	-0-	-0-	-0-	204	1	2483	2	N	-0-			85
03	5177	X	4966	-0-	-211	-0-	359	1	4607	2	N	-0-			85
04	5010	X	4775	-0-	-235	-0-	340	1	4435	2	N	-0-			85
05	5177	X	4406	-0-	-771	-0-	341	1	4065	2	N	-0-			85

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	5953	-0-	-1208	-0-	402	1	5518	2	N	30					185
							33	9									
01	6262	X	5419	-0-	-843	-0-	373	1	5016	2	N	27	170	1	5	8	37
							30	9									
02	5435	X	5435	-0-	-0-	-0-	410	1	4993	2	N	29	4	8			62
							32	9									
03	5994	X	5994	-0-	-0-	-0-	430	1	5538	2	N	24	5	8			81
							26	9									
04	5686	X	5686	-0-	-0-	-0-	404	1	5256	2	N	24					105
							26	9									
*05	5725	X	5725	-0-	-0-	-0-	441	1	5259	2	N	23					128
							25	9									

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

12	2848	X	2848	-0-	-0-	-0-	193	1	2655	2	N	-0-					-0-
01	2759	X	1842	-0-	-917	-0-	127	1	1715	2	N	-0-					-0-
02	2246	X	2246	-0-	-0-	-0-	171	1	2075	2	N	-0-					-0-
03	2852	X	2242	-0-	-610	-0-	161	1	2081	2	N	-0-					-0-
04	2760	X	1430	-0-	-1330	-0-	102	1	1328	2	N	-0-					-0-
05	2852	X	1843	-0-	-1009	-0-	143	1	1700	2	N	-0-					-0-

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

12	3327	X	3327	-0-	-0-	-0-	225	1	3102	2	N	-0-					145
01	4309	X	4134	-0-	-175	-0-	286	1	3845	2	N	3	3	8			145
							3	9									
02	4228	X	4088	-0-	-140	-0-	311	1	3774	2	N	3	3	8			145
							3	9									
03	4681	X	4550	-0-	-131	-0-	327	1	4219	2	N	4	4	8			145
							4	9									
04	4530	X	4133	-0-	-397	-0-	294	1	3839	2	N	-0-					145
*05	4539	X	4539	-0-	-0-	-0-	351	1	4188	2	N	-0-					145

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

12	3151	X	3151	-0-	-0-	-0-	213	1	2925	2	N	12					163
							13	9									
01	3206	X	3206	-0-	-0-	-0-	215	1	2908	2	N	75	3	8			235
							83	9									
02	2849	X	2849	-0-	-0-	-0-	216	1	2630	2	N	3	3	8			235
							3	9									
03	3232	X	3232	-0-	-0-	-0-	233	1	2996	2	N	3	3	8			235
							3	9									
04	3185	X	3185	-0-	-0-	-0-	221	1	2880	2	N	76	128	1			183
							84	9									
*05	3223	X	3223	-0-	-0-	-0-	249	1	2974	2	N	-0-					183

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

12	6107	X	4818	-0-	-1289	-0-	327	1	4491	2	N	-0-					100
01	5673	X	5087	-0-	-586	-0-	351	1	4732	2	N	4	4	8			100
							4	9									
02	4231	X	4231	-0-	-0-	-0-	322	1	3905	2	N	4	4	8			100
							4	9									
03	5208	X	4543	-0-	-665	-0-	327	1	4212	2	N	4	4	8			100
							4	9									
04	5040	X	3853	-0-	-1187	-0-	274	1	3579	2	N	-0-					100
05	5084	X	2178	-0-	-2906	-0-	169	1	2009	2	N	-0-					100

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1807	-0-	-518	-0-	123	1	1684	2	N	-0-					45
01	2325	X	2244	-0-	-81	-0-	155	1	2088	2	N	1	1	8			45
							1	9									
02	1628	X	1628	-0-	-0-	-0-	125	1	1501	2	N	2	2	8			45
							2	9									
03	2325	X	1426	-0-	-899	-0-	102	1	1322	2	N	2	2	8			45
							2	9									
04	2160	X	1176	-0-	-984	-0-	84	1	1092	2	N	-0-					45
05	2232	X	1271	-0-	-961	-0-	99	1	1172	2	N	-0-					45

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4434	-0-	-619	-0-	300	1	4134	2	N	-0-					10
01	5053	X	4479	-0-	-574	-0-	309	1	4170	2	N	-0-					10
02	3947	X	3947	-0-	-0-	-0-	300	1	3647	2	N	-0-					10
03	4991	X	3781	-0-	-1210	-0-	272	1	3509	2	N	-0-					10
04	4350	X	4062	-0-	-288	-0-	289	1	3773	2	N	-0-					10
*05	4855	X	4855	-0-	-0-	-0-	376	1	4479	2	N	-0-					10

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4526	-0-	-434	-0-	306	1	4220	2	N	-0-					4
01	4681	X	4125	-0-	-556	-0-	286	1	3835	2	N	4	4	8			4
							4	9									
02	4227	X	4227	-0-	-0-	-0-	322	1	3902	2	N	3	3	8			4
							3	9									
03	4805	X	3584	-0-	-1221	-0-	257	1	3323	2	N	4	4	8			4
							4	9									
04	4935	X	4935	-0-	-0-	-0-	352	1	4583	2	N	-0-					4
05	4681	X	4088	-0-	-593	-0-	316	1	3772	2	N	-0-					4

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3601	X	3601	-0-	-0-	-0-	245	1	3356	2	N	-0-					60
01	3596	X	3182	-0-	-414	-0-	221	1	2961	2	N	-0-					60
02	3360	X	3242	-0-	-118	-0-	247	1	2995	2	N	-0-					60
03	3720	X	3091	-0-	-629	-0-	222	1	2869	2	N	-0-					60
04	3720	X	3720	-0-	-0-	-0-	265	1	3455	2	N	-0-					60
05	3596	X	2772	-0-	-824	-0-	214	1	2558	2	N	-0-					60

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3217	-0-	-317	-0-	219	1	2998	2	N	-0-					-0-
01	3534	X	3006	-0-	-528	-0-	207	1	2799	2	N	-0-					-0-
02	DLQ G-10		3052	-0-	3052	3052	232	1	2820	2	N	-0-					-0-
03	6450	X	3398	-0-	-3052	-0-	245	1	3153	2	N	-0-					-0-
04	3500	X	3500	-0-	-0-	-0-	250	1	3250	2	N	-0-					-0-
*05	3565	X	3565	-0-	-0-	-0-	276	1	3289	2	N	-0-					-0-

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1317	N	1317	-0-	-0-	-0-	90	1	1227	2	N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	90	1	1201	2	N	-0-					-0-
02	1400	N	1018	-0-	-382	-0-	78	1	940	2	N	-0-					-0-
03	1302	N	1296	-0-	-6	-0-	93	1	1203	2	N	-0-					-0-
04	1260	N	1153	-0-	-107	-0-	82	1	1071	2	N	-0-					-0-
*05	1613	N	1613	-0-	-0-	-0-	125	1	1488	2	N	-0-					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	6072	-0-	-469	-0-	411	1	5661	2	N	-0-					6
01	6417	X	6268	-0-	-149	-0-	433	1	5829	2	N	5	5	8			6
							6	9									
02	DLQ G-10		5433	-0-	5433	5433	413	1	5014	2	N	5	5	8			6
							6	9									
03	11553	X	6120	-0-	-5433	-0-	441	1	5673	2	N	5	5	8			6
							6	9									
04	5540	X	5540	-0-	-0-	-0-	396	1	5144	2	N	-0-					6
05	6262	X	5897	-0-	-365	-0-	456	1	5441	2	N	-0-					6

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6323	-0-	-1303	-0-	429	1	5894	2	N	-0-					-0-
01	7626	X	7598	-0-	-28	-0-	526	1	7072	2	N	-0-					-0-
02	6261	X	6261	-0-	-0-	-0-	476	1	5785	2	N	-0-					-0-
03	7037	X	6846	-0-	-191	-0-	493	1	6353	2	N	-0-					-0-
04	7350	X	6492	-0-	-858	-0-	463	1	6029	2	N	-0-					-0-
05	7595	X	6700	-0-	-895	-0-	519	1	6181	2	N	-0-					-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3160	-0-	-95	-0-	213	1	2947	2	N	-0-					-0-
01	3255	X	2841	-0-	-414	-0-	196	1	2645	2	N	-0-					-0-
02	2732	X	2732	-0-	-0-	-0-	207	1	2525	2	N	-0-					-0-
03	3162	X	2524	-0-	-638	-0-	181	1	2343	2	N	-0-					-0-
04	3060	X	2858	-0-	-202	-0-	204	1	2654	2	N	-0-					-0-
05	3162	X	2552	-0-	-610	-0-	198	1	2354	2	N	-0-					-0-

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4581	-0-	-7	-0-	310	1	4271	2	N	-0-					36
01	4495	X	4362	-0-	-133	-0-	302	1	4060	2	N	-0-					36
02	3698	X	3698	-0-	-0-	-0-	282	1	3416	2	N	-0-					36
03	4867	X	4514	-0-	-353	-0-	327	1	4187	2	N	-0-					36
04	4710	X	3977	-0-	-733	-0-	283	1	3694	2	N	-0-					36
05	4588	X	4225	-0-	-363	-0-	327	1	3898	2	N	-0-					36

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	35	1	496	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	37	1	507	2	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	35	1	438	2	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	40	1	507	2	N	-0-					-0-
04	540	N	467	-0-	-73	-0-	32	1	435	2	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	44	1	518	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3032	-0-	-409	-0-	204	1	2822	2	N	5					75
							6	9									
01	3441	X	2229	-0-	-1212	-0-	153	1	2076	2	N	-0-					75
02	2081	X	2081	-0-	-0-	-0-	157	1	1916	2	N	7					82
							8	9									
03	3038	X	2383	-0-	-655	-0-	160	1	2048	2	N	159	59	1			182
							175	9									
04	2940	X	1845	-0-	-1095	-0-	131	1	1714	2	N	-0-					182
05	3038	X	2003	-0-	-1035	-0-	155	1	1848	2	N	-0-					182

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2606	X	2606	-0-	-0-	-0-	178	1	2428	2	N	-0-					109
01	2604	X	47	-0-	-2557	-0-	3	1	44	2	N	-0-					109
02	22	X	22	-0-	-0-	-0-	3	1	19	2	N	-0-					109
03	4024	X	4024	-0-	-0-	-0-	289	1	3734	2	N	1	100	1			10
							1	9									
04	3051	X	3051	-0-	-0-	-0-	218	1	2833	2	N	-0-					10
*05	2732	X	2732	-0-	-0-	-0-	211	1	2521	2	N	-0-					10

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	6068	-0-	-1062	-0-	411	1	5657	2	N	-0-					145
01	7099	X	5496	-0-	-1603	-0-	379	1	5117	2	N	-0-					145
02	3372	X	3372	-0-	-0-	-0-	256	1	3116	2	N	-0-					145
03	7130	X	2492	-0-	-4638	-0-	181	1	2311	2	N	-0-					145
04	6540	X	3362	-0-	-3178	-0-	239	1	3123	2	N	-0-					145
05	6076	X	3187	-0-	-2889	-0-	247	1	2940	2	N	-0-					145

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	2370	-0-	-3241	-0-	161	1	2209	2	N	-0-					22
01	5611	X	5151	-0-	-460	-0-	356	1	4795	2	N	-0-					22
02	4239	X	4239	-0-	-0-	-0-	323	1	3916	2	N	-0-					22
03	4650	X	4367	-0-	-283	-0-	315	1	4052	2	N	-0-					22
04	4740	X	3772	-0-	-968	-0-	268	1	3504	2	N	-0-					22
05	4898	X	233	-0-	-4665	-0-	18	1	215	2	N	-0-					22

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5855	-0-	-4	-0-	397	1	5458	2	N	-0-					-0-
01	5870	X	5870	-0-	-0-	-0-	406	1	5464	2	N	-0-					-0-
02	5028	X	5028	-0-	-0-	-0-	381	1	4647	2	N	-0-					-0-
03	5859	X	5624	-0-	-235	-0-	406	1	5218	2	N	-0-					-0-
04	5670	X	5607	-0-	-63	-0-	399	1	5208	2	N	-0-					-0-
05	5859	X	5169	-0-	-690	-0-	400	1	4769	2	N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4280	X	4280	-0-	-0-	-0-	289	1	3991	2	N	-0-					42
01	2849	X	2849	-0-	-0-	-0-	198	1	2651	2	N	-0-					42
02	3161	X	3161	-0-	-0-	-0-	241	1	2920	2	N	-0-					42
03	4278	X	4087	-0-	-191	-0-	295	1	3792	2	N	-0-					42
04	4140	X	2913	-0-	-1227	-0-	207	1	2706	2	N	-0-					42
05	4278	X	3895	-0-	-383	-0-	301	1	3594	2	N	-0-					42

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1716	-0-	-237	-0-	117	1	1599	2	N	-0-					3
01	1529	N	1529	-0-	-0-	-0-	105	1	1423	2	N	1	1	8			3
							1	9									
02	1540	N	1100	-0-	-440	-0-	84	1	1015	2	N	1	1	8			3
							1	9									
03	1705	N	1426	-0-	-279	-0-	102	1	1323	2	N	1	1	8			3
							1	9									
04	1470	N	1358	-0-	-112	-0-	96	1	1262	2	N	-0-					3
*05	1520	N	1520	-0-	-0-	-0-	117	1	1403	2	N	-0-					3

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	2829	-0-	-4952	-0-	192	1	2637	2	N	-0-					21
01	7502	X	7338	-0-	-164	-0-	507	1	6827	2	N	4	4	8			21
							4	9									
02	2458	X	2458	-0-	-0-	-0-	186	1	2266	2	N	5	5	8			21
							6	9									
03	7440	X	3438	-0-	-4002	-0-	248	1	3187	2	N	3	3	8			21
							3	9									
04	10728	X	10728	-0-	-0-	-0-	764	1	9961	2	N	3					24
							3	9									
*05	7713	X	7713	-0-	-0-	-0-	597	1	7114	2	N	2					26
							2	9									

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2698	-0-	-371	-0-	183	1	2515	2	N	-0-					-0-
01	3069	X	2948	-0-	-121	-0-	204	1	2744	2	N	-0-					-0-
02	2284	X	2284	-0-	-0-	-0-	174	1	2110	2	N	-0-					-0-
03	3131	X	2352	-0-	-779	-0-	169	1	2183	2	N	-0-					-0-
04	3030	X	2760	-0-	-270	-0-	198	1	2562	2	N	-0-					-0-
05	2945	X	2718	-0-	-227	-0-	210	1	2508	2	N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4895	X	4895	-0-	-0-	-0-	332	1	4563	2	N	-0-					63
01	4836	X	4797	-0-	-39	-0-	331	1	4466	2	N	-0-					63
02	3805	X	3805	-0-	-0-	-0-	290	1	3515	2	N	-0-					63
03	5053	X	3176	-0-	-1877	-0-	228	1	2948	2	N	-0-					63
04	5532	X	5532	-0-	-0-	-0-	393	1	5139	2	N	-0-					63
05	4898	X	4878	-0-	-20	-0-	377	1	4501	2	N	-0-					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	4816	-0-	-764	-0-	327	1	4489	2	N	-0-					73
01	5270	X	4460	-0-	-810	-0-	308	1	4144	2	N	7					80
							8	9									
02	4178	X	4178	-0-	-0-	-0-	317	1	3857	2	N	4					84
							4	9									
03	5704	X	4648	-0-	-1056	-0-	336	1	4306	2	N	5					89
							6	9									
04	5130	X	4468	-0-	-662	-0-	318	1	4147	2	N	3					92
							3	9									
05	4805	X	4372	-0-	-433	-0-	338	1	4027	2	N	6					98
							7	9									

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5585	X	5585	-0-	-0-	-0-	379	1	5206	2	N	-0-					18
01	5332	X	4593	-0-	-739	-0-	317	1	4272	2	N	4	4	8			18
							4	9									
02	3358	X	3358	-0-	-0-	-0-	256	1	3098	2	N	4	4	8			18
							4	9									
03	5839	X	5839	-0-	-0-	-0-	421	1	5414	2	N	4	4	8			18
							4	9									
04	5400	X	4900	-0-	-500	-0-	349	1	4551	2	N	-0-					18
05	5580	X	4688	-0-	-892	-0-	362	1	4325	2	N	1					19
							1	9									

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4302	-0-	-534	-0-	292	1	4010	2	N	-0-					98
01	4836	X	4254	-0-	-582	-0-	294	1	3960	2	N	-0-					98
02	3836	X	3836	-0-	-0-	-0-	291	1	3545	2	N	-0-					98
03	4991	X	4314	-0-	-677	-0-	312	1	4002	2	N	-0-					98
04	4470	X	4039	-0-	-431	-0-	288	1	3751	2	N	-0-					98
05	4309	X	4147	-0-	-162	-0-	321	1	3826	2	N	-0-					98

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	1893	-0-	-2571	-0-	128	1	1765	2	N	-0-					-0-
01	4464	X	1531	-0-	-2933	-0-	105	1	1426	2	N	-0-					-0-
02	452	X	452	-0-	-0-	-0-	35	1	417	2	N	-0-					-0-
03	4338	X	4338	-0-	-0-	-0-	313	1	4025	2	N	-0-					-0-
04	3478	X	3478	-0-	-0-	-0-	248	1	3230	2	N	-0-					-0-
*05	2395	X	2395	-0-	-0-	-0-	186	1	2209	2	N	-0-					-0-

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401	X	7524	-0-	-877	-0-	510	1	7014	2	N	-0-					46
01	7967	X	7157	-0-	-810	-0-	495	1	6654	2	N	7	7	8			46
							8	9									
02	6576	X	6576	-0-	-0-	-0-	500	1	6069	2	N	6	6	8			46
							7	9									
03	8401	X	7176	-0-	-1225	-0-	517	1	6652	2	N	6	6	8			46
							7	9									
04	8130	X	6910	-0-	-1220	-0-	492	1	6418	2	N	-0-					46
05	7533	X	1149	-0-	-6384	-0-	88	1	1061	2	N	-0-					46

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2852	X	1393	-0-	-1459	-0-	94	1	1299	2	N	-0-			-0-
01	2728	X	1266	-0-	-1462	-0-	88	1	1178	2	N	-0-			-0-
02	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-			-0-
03	3100	N	6620	-0-	3520	3520	477	1	6143	2	N	-0-			-0-
04	3000	N	6900	-0-	3900	7420	492	1	6408	2	N	-0-			-0-
*05	3100	N	6178	-0-	3078	10498	478	1	5700	2	N	-0-			-0-

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

12	3111	X	3111	-0-	-0-	-0-	210	1	2901	2	N	-0-			22
01	2759	X	2680	-0-	-79	-0-	186	1	2494	2	N	-0-			22
02	2492	X	932	-0-	-1560	-0-	70	1	862	2	N	-0-			22
03	3100	X	1361	-0-	-1739	-0-	99	1	1262	2	N	-0-			22
04	3000	X	1545	-0-	-1455	-0-	110	1	1435	2	N	-0-			22
05	3100	X	740	-0-	-2360	-0-	58	1	682	2	N	-0-			22

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

12	5208	X	5191	-0-	-17	-0-	353	1	4838	2	N	-0-			-0-
01	5208	X	3878	-0-	-1330	-0-	269	1	3609	2	N	-0-			-0-
02	4075	X	4075	-0-	-0-	-0-	311	1	3764	2	N	-0-			-0-
03	6355	X	5558	-0-	-797	-0-	400	1	5158	2	N	-0-			-0-
04	5010	X	4766	-0-	-244	-0-	340	1	4426	2	N	-0-			-0-
05	5177	X	4770	-0-	-407	-0-	368	1	4402	2	N	-0-			-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

12	4438	X	4438	-0-	-0-	-0-	301	1	4137	2	N	-0-			60
01	4278	X	3913	-0-	-365	-0-	271	1	3642	2	N	-0-			60
02	3596	X	3596	-0-	-0-	-0-	273	1	3323	2	N	-0-			60
03	4433	X	4216	-0-	-217	-0-	304	1	3912	2	N	-0-			60
04	4290	X	3739	-0-	-551	-0-	267	1	3472	2	N	-0-			60
05	4433	X	3914	-0-	-519	-0-	303	1	3611	2	N	-0-			60

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

12	4663	X	4663	-0-	-0-	-0-	315	1	4348	2	N	-0-			-0-
01	3962	X	3962	-0-	-0-	-0-	274	1	3688	2	N	-0-			-0-
02	3018	X	3018	-0-	-0-	-0-	230	1	2788	2	N	-0-			-0-
03	4650	X	3964	-0-	-686	-0-	286	1	3678	2	N	-0-			-0-
04	4500	X	1791	-0-	-2709	-0-	128	1	1663	2	N	-0-			-0-
05	4650	X	2270	-0-	-2380	-0-	175	1	2095	2	N	-0-			-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4006	-0-	-861	-0-	271	1	3735	2	N	-0-					-0-
01	4774	X	4612	-0-	-162	-0-	320	1	4292	2	N	-0-					-0-
02	4207	X	4207	-0-	-0-	-0-	320	1	3887	2	N	-0-					-0-
03	5053	X	4724	-0-	-329	-0-	341	1	4383	2	N	-0-					-0-
04	4470	X	4284	-0-	-186	-0-	306	1	3978	2	N	-0-					-0-
05	4650	X	4266	-0-	-384	-0-	330	1	3936	2	N	-0-					-0-

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3480	X	3480	-0-	-0-	-0-	236	1	3244	2	N	-0-					-0-
01	3360	X	3360	-0-	-0-	-0-	232	1	3128	2	N	-0-					-0-
02	3052	X	3052	-0-	-0-	-0-	232	1	2820	2	N	-0-					-0-
03	3472	X	3302	-0-	-170	-0-	239	1	3063	2	N	-0-					-0-
04	3360	X	3184	-0-	-176	-0-	227	1	2957	2	N	-0-					-0-
05	3472	X	3274	-0-	-198	-0-	254	1	3020	2	N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	5093	-0-	-53	-0-	345	1	4748	2	N	-0-					156
01	5146	X	4461	-0-	-685	-0-	308	1	4149	2	N	4	4	8			156
							4	9									
02	3992	X	3992	-0-	-0-	-0-	303	1	3685	2	N	4	4	8			156
							4	9									
03	5404	X	5404	-0-	-0-	-0-	389	1	5011	2	N	4	4	8			156
							4	9									
*04	5010	X	844	-0-	-4166	-0-	58	1	750	2	N	33	164	1			25
							36	9									
05	5084	X	4971	-0-	-113	-0-	385	1	4584	2	N	2					27
							2	9									

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5299	X	5299	-0-	-0-	-0-	359	1	4940	2	N	-0-					37
01	4679	X	4679	-0-	-0-	-0-	323	1	4356	2	N	-0-					37
02	3049	X	3049	-0-	-0-	-0-	232	1	2817	2	N	-0-					37
03	6479	X	5344	-0-	-1135	-0-	385	1	4959	2	N	-0-					37
04	5880	X	4672	-0-	-1208	-0-	332	1	4340	2	N	-0-					37
05	5301	X	3768	-0-	-1533	-0-	292	1	3476	2	N	-0-					37

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

12	2852	X	2661	-0-	-191	-0-	181	1	2480	2	N	-0-					-0-
01	2604	X	2568	-0-	-36	-0-	178	1	2390	2	N	-0-					-0-
02	2443	X	2443	-0-	-0-	-0-	186	1	2257	2	N	-0-					-0-
03	2914	X	2543	-0-	-371	-0-	184	1	2359	2	N	-0-					-0-
04	2820	X	2398	-0-	-422	-0-	172	1	2226	2	N	-0-					-0-
05	2697	X	2482	-0-	-215	-0-	192	1	2290	2	N	-0-					-0-

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

12	2542	N	2477	-0-	-65	-0-	169	1	2308	2	N	-0-					-0-
01	2221	N	2221	-0-	-0-	-0-	153	1	2068	2	N	-0-					-0-
02	2184	X	2073	-0-	-111	-0-	157	1	1916	2	N	-0-					-0-
03	2542	X	2387	-0-	-155	-0-	172	1	2215	2	N	-0-					-0-
04	2400	X	2317	-0-	-83	-0-	166	1	2151	2	N	-0-					-0-
05	2480	X	2350	-0-	-130	-0-	181	1	2169	2	N	-0-					-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

12	3100	N	4836	-0-	1736	1736	327	1	4509	2	N	-0-					141
01	3100	N	4018	-0-	918	2654	278	1	3740	2	N	-0-					141
02	5625	X	2971	-0-	-2654	-0-	226	1	2745	2	N	-0-					141
03	4836	X	3319	-0-	-1517	-0-	239	1	3080	2	N	-0-					141
04	4680	X	2901	-0-	-1779	-0-	207	1	2694	2	N	-0-					141
05	4836	X	3021	-0-	-1815	-0-	234	1	2787	2	N	-0-					141

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

12	3689	X	3529	-0-	-160	-0-	239	1	3290	2	N	-0-					91
01	3565	X	3432	-0-	-133	-0-	238	1	3194	2	N	-0-					91
02	3095	X	3095	-0-	-0-	-0-	235	1	2860	2	N	-0-					91
03	3689	X	3361	-0-	-328	-0-	242	1	3119	2	N	-0-					91
04	3570	X	3218	-0-	-352	-0-	230	1	2988	2	N	-0-					91
05	3534	X	3281	-0-	-253	-0-	254	1	3027	2	N	-0-					91

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

12	3348	X	992	-0-	-2356	-0-	67	1	924	2	N	1					89
							1	9									
01	3286	X	2760	-0-	-526	-0-	190	1	2566	2	N	4					93
							4	9									
02	2758	X	2758	-0-	-0-	-0-	209	1	2541	2	N	7					100
							8	9									
03	1457	X	1354	-0-	-103	-0-	97	1	1255	2	N	2					102
							2	9									
04	2674	X	2674	-0-	-0-	-0-	190	1	2481	2	N	3					105
							3	9									
05	3069	X	2710	-0-	-359	-0-	210	1	2496	2	N	4					109
							4	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	2994	-0-	-385	-0-	203	1	2791	2	N	-0-					333
01	3379	X	2915	-0-	-464	-0-	201	1	2714	2	N	-0-					333
02	2339	X	2339	-0-	-0-	-0-	177	1	2162	2	N	-0-					333
03	3131	X	2756	-0-	-375	-0-	199	1	2557	2	N	-0-					333
04	3030	X	2722	-0-	-308	-0-	195	1	2527	2	N	-0-					333
05	3007	X	2601	-0-	-406	-0-	201	1	2400	2	N	-0-					333

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2912	-0-	-157	-0-	198	1	2714	2	N	-0-					3
01	3069	X	2690	-0-	-379	-0-	187	1	2501	2	N	2	2	8			3
							2	9									
02	2212	X	2212	-0-	-0-	-0-	168	1	2042	2	N	2	2	8			3
							2	9									
03	2976	X	1810	-0-	-1166	-0-	131	1	1677	2	N	2	2	8			3
							2	9									
04	2820	X	1798	-0-	-1022	-0-	128	1	1670	2	N	-0-					3
05	2914	X	1238	-0-	-1676	-0-	96	1	1142	2	N	-0-					3

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1661	-0-	-509	-0-	113	1	1548	2	N	-0-					2
01	2170	X	2148	-0-	-22	-0-	150	1	1997	2	N	1	1	8			2
							1	9									
02	1815	X	1815	-0-	-0-	-0-	137	1	1676	2	N	2	2	8			2
							2	9									
03	2015	X	1947	-0-	-68	-0-	140	1	1805	2	N	2	2	8			2
							2	9									
04	2070	X	1897	-0-	-173	-0-	134	1	1763	2	N	-0-					2
05	2139	X	2021	-0-	-118	-0-	157	1	1864	2	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5078	-0-	-471	-0-	344	1	4730	2	N	4					287
							4	9									
01	5549	X	4758	-0-	-791	-0-	328	1	4426	2	N	4	4	8			287
							4	9									
02	3495	X	3495	-0-	-0-	-0-	265	1	3226	2	N	4	4	8			287
							4	9									
03	5487	X	5002	-0-	-485	-0-	347	1	4453	2	N	184	181	1	4	8	286
							202	9									
04	6506	X	6506	-0-	-0-	-0-	463	1	6043	2	N	-0-					286
05	5084	X	3774	-0-	-1310	-0-	292	1	3482	2	N	-0-					286

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	77	-0-	-667	-0-	6	1	71	2	N	-0-					123
01	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					123
02	308	X	74	-0-	-234	-0-	6	1	68	2	N	-0-					123
03	341	X	96	-0-	-245	-0-	6	1	90	2	N	-0-					123
04	330	X	75	-0-	-255	-0-	6	1	69	2	N	-0-					123
05	93	X	74	-0-	-19	-0-	6	1	68	2	N	-0-					123

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1586	N	1586	-0-	-0-	-0-	108	1	1478	2	N	-0-					40
01	1573	N	1573	-0-	-0-	-0-	108	1	1464	2	N	1	1	8			40
							1	9									
02	1624	X	1311	-0-	-313	-0-	99	1	1211	2	N	1	1	8			40
							1	9									
03	1891	X	1243	-0-	-648	-0-	90	1	1152	2	N	1	1	8			40
							1	9									
04	1740	X	1462	-0-	-278	-0-	105	1	1357	2	N	-0-					40
*05	1626	X	1626	-0-	-0-	-0-	126	1	1500	2	N	-0-					40

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12530 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	63	1	863	2	N	-0-					139
01	304	N	304	-0-	-0-	-0-	20	1	283	2	N	1	44	1	1	8	95
							1	9									
02	776	X	776	-0-	-0-	-0-	58	1	718	2	N	-0-					95
03	1239	X	1239	-0-	-0-	-0-	90	1	1148	2	N	1	1	8			95
							1	9									
04	900	X	682	-0-	-218	-0-	49	1	633	2	N	-0-					95
05	930	X	102	-0-	-828	-0-	8	1	94	2	N	-0-					95

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12470 - 1255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	1499	-0-	-2283	-0-	102	1	1388	2	N	8					168
							9	9									
01	3782	X	530	-0-	-3252	-0-	16	1	209	2	N	277	149	1	2	8	294
							305	9									
02	1870	X	1870	-0-	-0-	-0-	142	1	1726	2	N	2	1	8			295
							2	9									
03	2914	X	13	-0-	-2901	-0-	12	2	1	9	N	1	1	8			295
04	2460	X	16	-0-	-2444	-0-	16	2			N	-0-					295
05	2077	X	17	-0-	-2060	-0-	17	2			N	-0-					295

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

12	5518	X	4970	-0-	-548	-0-	336	1	4634	2	N	-0-					28
01	5518	X	5335	-0-	-183	-0-	369	1	4965	2	N	1					29
							1	9									
02	4847	X	4847	-0-	-0-	-0-	363	1	4414	2	N	64					93
							70	9									
03	5273	X	5273	-0-	-0-	-0-	380	1	4893	2	N	-0-					93
04	5160	X	4870	-0-	-290	-0-	346	1	4524	2	N	-0-					93
05	5363	X	4620	-0-	-743	-0-	357	1	4263	2	N	-0-					93

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

12	4774	X	2511	-0-	-2263	-0-	170	1	2341	2	N	-0-					148
01	4774	X	923	-0-	-3851	-0-	64	1	856	2	N	3	3	8			148
							3	9									
02	1534	X	1534	-0-	-0-	-0-	116	1	1417	2	N	1	1	8			148
							1	9									
03	4154	X	3708	-0-	-446	-0-	268	1	3438	2	N	2	2	8			148
							2	9									
04	4020	X	2307	-0-	-1713	-0-	163	1	2144	2	N	-0-					148
*05	2621	X	2621	-0-	-0-	-0-	202	1	2419	2	N	-0-					148

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

12	2005	N	2005	-0-	-0-	-0-	137	1	1868	2	N	-0-					67
01	1355	N	1355	-0-	-0-	-0-	93	1	1262	2	N	-0-					67
02	1735	X	1735	-0-	-0-	-0-	119	1	1458	2	N	144					211
							158	9									
03	2015	X	1520	-0-	-495	-0-	111	1	1409	2	N	-0-					211
04	1950	X	1412	-0-	-538	-0-	101	1	1311	2	N	-0-					211
05	2015	X	1458	-0-	-557	-0-	114	1	1344	2	N	-0-					211

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

12	1922	N	1657	-0-	-265	-0-	111	1	1546	2	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	113	1	1530	2	N	-0-					-0-
02	1568	X	1314	-0-	-254	-0-	99	1	1215	2	N	-0-					-0-
03	1736	X	1717	-0-	-19	-0-	123	1	1594	2	N	-0-					-0-
04	1680	X	1350	-0-	-330	-0-	96	1	1254	2	N	-0-					-0-
05	1643	X	1496	-0-	-147	-0-	116	1	1380	2	N	-0-					-0-

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MARATHON OIL COMPANY //CONT.// 525380
UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3731	-0-	-144	-0-	254	1	3477	2	N	-0-					96
01	3689	X	3617	-0-	-72	-0-	249	1	3368	2	N	-0-					96
02	3106	X	3106	-0-	-0-	-0-	236	1	2870	2	N	-0-					96
03	3720	X	3224	-0-	-496	-0-	233	1	2991	2	N	-0-					96
04	3600	X	3496	-0-	-104	-0-	250	1	3246	2	N	-0-					96
05	3720	X	3402	-0-	-318	-0-	263	1	3139	2	N	-0-					96

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1639	-0-	-97	-0-	111	1	1528	2	N	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	156	1	2091	2	N	-0-					-0-
02	1568	X	1434	-0-	-134	-0-	110	1	1324	2	N	-0-					-0-
03	3007	X	1681	-0-	-1326	-0-	122	1	1559	2	N	-0-					-0-
04	2580	X	1296	-0-	-1284	-0-	93	1	1203	2	N	-0-					-0-
05	2232	X	864	-0-	-1368	-0-	67	1	797	2	N	-0-					-0-

MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3250	-0-	-997	-0-	417	1	2833	2	N	-0-					29
01	3875	X	3512	-0-	-363	-0-	468	1	3014	2	N	27					56
							30	9									
02	4303	X	4303	-0-	-0-	-0-	453	1	3814	2	N	33					89
							36	9									
03	4675	X	4675	-0-	-0-	-0-	498	1	4127	2	N	45					134
							50	9									
04	3792	X	3792	-0-	-0-	-0-	487	1	3298	2	N	6					140
							7	9									
05	4774	X	3421	-0-	-1353	-0-	497	1	2917	2	N	6					146
							7	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1233	N	1233	-0-	-0-	-0-	158	1	1075	2	N	-0-					80
01	1139	N	1139	-0-	-0-	-0-	153	1	986	2	N	-0-					80
02	1162	N	1162	-0-	-0-	-0-	123	1	1039	2	N	-0-					80
03	1240	N	1003	-0-	-237	-0-	108	1	895	2	N	-0-					80
04	1110	N	862	-0-	-248	-0-	111	1	751	2	N	-0-					80
05	1302	N	820	-0-	-482	-0-	119	1	701	2	N	-0-					80

MONCRIEF, W. A., JR. 575000
WADLE, LEONARD UNIT WELL #: 2 RRCID -> 063997 COMPL. DATE 02/09/1998 TOTAL DEPTH 12530 PERF. 9494 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	3	N	-0-	-0-	-3	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	206	1	1397	2	N	-0-					15
01	1302	N	1188	-0-	-114	-0-	160	1	1028	2	N	-0-					15
02	1218	N	1218	-0-	-0-	-0-	129	1	1089	2	N	-0-					15
03	1629	N	1629	-0-	-0-	-0-	175	1	1454	2	N	-0-					15
04	1232	N	1232	-0-	-0-	-0-	158	1	1074	2	N	-0-					15
05	1364	N	1129	-0-	-235	-0-	164	1	965	2	N	-0-					15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

12	3720	X	1071	-0-	-2649	-0-	1069	2	2	9	N	2					87
01	3689	X	1065	-0-	-2624	-0-	1062	2	3	9	N	3					90
02	3332	X	1793	-0-	-1539	-0-	1791	2	2	9	N	2					92
03	3627	X	2383	-0-	-1244	-0-	2379	2	4	9	N	4					96
04	3464	X	3464	-0-	-0-	-0-	3462	2	2	9	N	2					98
*05	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					98

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

12	1116	N	341	-0-	-775	-0-	341	2			N	-0-					-0-
01	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	960	2			N	-0-					-0-
05	1209	N	1128	-0-	-81	-0-	1128	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

12	2201	X	1888	-0-	-313	-0-	53	1	1833	2	Y	2	2	8			6
							2	9									
01	2201	X	2118	-0-	-83	-0-	73	1	2042	2	Y	3					9
							3	9									
02	1624	N	1207	-0-	-417	-0-	38	1	1162	2	Y	6	2	8			13
							7	9									
03	2029	N	2029	-0-	-0-	-0-	53	1	1956	2	Y	18	26	1	2	8	3
							20	9									
04	2040	N	1434	-0-	-606	-0-	46	1	1388	2	Y	-0-					3
*05	1708	N	1708	-0-	-0-	-0-	56	1	1639	2	Y	12	1	8			14
							13	9									

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	620	N	199	-0-	-421	-0-	199	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	612	2	31	9	N	28	28	8			-0-
04	3000	N	5368	-0-	2368	2368	5368	2			N	-0-					-0-
*05	3100	N	5736	-0-	2636	5004	5736	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

12	14561	X	14561	-0-	-0-	-0-	14389	2	172	9	Y	156	125	1			146
01	15644	X	15644	-0-	-0-	-0-	15412	2	232	9	Y	211	245	1			112
02	19643	X	19643	-0-	-0-	-0-	19390	2	253	9	Y	230	255	1			87
03	18786	X	15343	-0-	-3443	-0-	15123	2	220	9	Y	200	206	1			81
04	21762	X	21762	-0-	-0-	-0-	21465	2	297	9	Y	270	244	1			107
*05	21112	X	21112	-0-	-0-	-0-	20886	2	226	9	Y	205	148	1			164

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17763	X	14191	-0-	-3572	-0-	14018	2	173	9	Y	157	95	1			147
01	17763	X	7844	-0-	-9919	-0-	7686	2	158	9	Y	144	214	1			77
02	14812	X	11548	-0-	-3264	-0-	11347	2	201	9	Y	183	191	1			69
03	18694	X	18694	-0-	-0-	-0-	18332	2	362	9	Y	329	266	1			132
04	18001	X	18001	-0-	-0-	-0-	17668	2	333	9	Y	303	314	1			121
*05	17974	X	17974	-0-	-0-	-0-	17736	2	238	9	Y	216	165	1			172

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

12	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					2
01	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					2
02	2744	X	879	-0-	-1865	-0-	879	2			Y	-0-					2
03	3038	X	1970	-0-	-1068	-0-	1970	2			Y	-0-					2
04	2370	X	609	-0-	-1761	-0-	609	2			Y	-0-					2
05	2201	X	1454	-0-	-747	-0-	1454	2			Y	-0-					2

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

12	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
03	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
*05	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

12	3100	N	1780	-0-	-1320	5177	47	1	1733	2	Y	-0-					6
01	8137	X	2960	-0-	-5177	-0-	64	1	2896	2	Y	-0-	5	1			1
02	5852	X	2066	-0-	-3786	-0-	63	1	2003	2	Y	-0-					1
03	6479	X	3208	-0-	-3271	-0-	95	1	3113	2	Y	-0-	1	1			-0-
04	6026	X	6026	-0-	-0-	-0-	183	1	5837	2	Y	5					5
							6	9									
*05	4552	X	4552	-0-	-0-	-0-	139	1	4403	2	Y	9	5	8			9
							10	9									

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

12	2520	N	2520	-0-	-0-	-0-	54	1	2457	2	N	8					153
							9	9									
01	1759	N	1759	-0-	-0-	-0-	37	1	1722	2	N	-0-					153
02	1960	X	1357	-0-	-603	-0-	1313	2	44	9	N	40					193
03	2511	X	1893	-0-	-618	-0-	1843	2	50	9	N	45	174	1			64
04	2430	X	2132	-0-	-298	-0-	2132	2			N	-0-					64
05	2511	X	1911	-0-	-600	-0-	1911	2			N	-0-					64

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	564	-0-	-87	-0-	564	2			Y	-0-					-0-
01	713	N	448	-0-	-265	-0-	448	2			Y	-0-					-0-
02	644	N	266	-0-	-378	-0-	266	2			Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
04	813	N	813	-0-	-0-	-0-	811	2	2	9	Y	2					2
*05	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					2

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

12	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					9
01	2418	N	1829	-0-	-589	-0-	1829	2			N	-0-					9
02	2016	N	1945	-0-	-71	-0-	1945	2			N	-0-					9
03	2170	N	1984	-0-	-186	-0-	1984	2			N	-0-					9
04	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					9
05	2139	N	1481	-0-	-658	-0-	1481	2			N	-0-					9

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					84
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					84
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					84
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					84
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					84
*05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

12	4778	X	4778	-0-	-0-	-0-	140	1	4637	2	N	1	1	8			30
							1	9									
01	4264	X	4264	-0-	-0-	-0-	118	1	4138	2	N	7					37
							8	9									
02	4088	X	3958	-0-	-130	-0-	3955	2	3	9	N	3	3	8			37
03	4681	X	4556	-0-	-125	-0-	4544	2	12	9	N	11	4	8			44
04	4530	X	4012	-0-	-518	-0-	4002	2	10	9	N	9					53
05	4681	X	4298	-0-	-383	-0-	126	1	4155	2	N	15	3	8			65
							17	9									

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

12	150	N	150	-0-	-0-	-0-	4	1	146	2	Y	-0-					8
01	217	N	169	-0-	-48	-0-	4	1	165	2	Y	-0-					8
02	280	N	77	-0-	-203	-0-	1	1	76	2	Y	-0-					8
03	206	N	206	-0-	-0-	-0-	1	1	205	2	Y	-0-					8
04	150	N	119	-0-	-31	-0-	1	1	118	2	Y	-0-					8
*05	215	N	215	-0-	-0-	-0-	5	1	210	2	Y	-0-					8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

12	1953	N	1469	-0-	-484	-0-	35	1	1433	2	Y	1	1	8			58
							1	9									
01	1581	N	1438	-0-	-143	-0-	36	1	1402	2	Y	-0-					58
02	1264	N	1264	-0-	-0-	-0-	9	1	1252	2	Y	3	3	8			58
							3	9									
03	1509	N	1509	-0-	-0-	-0-	8	1	1500	2	Y	1	1	8			58
							1	9									
04	1380	N	1218	-0-	-162	-0-	7	1	1211	2	Y	-0-					58
*05	1823	N	1823	-0-	-0-	-0-	40	1	1780	2	Y	3	3	8			58
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
01	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
02	2828	X	1388	-0-	-1440	-0-	1388	2			N	-0-					-0-
03	2945	X	2847	-0-	-98	-0-	2847	2			N	-0-					-0-
04	2670	X	1627	-0-	-1043	-0-	1627	2			N	-0-					-0-
05	2759	X	1159	-0-	-1600	-0-	1159	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4053	X	4053	-0-	-0-	-0-	107	1	3946	2	Y	-0-					6
01	2447	X	2447	-0-	-0-	-0-	53	1	2394	2	Y	-0-	5	1			1
02	2800	X	2582	-0-	-218	-0-	79	1	2503	2	Y	-0-					1
03	3100	X	2113	-0-	-987	-0-	63	1	2050	2	Y	-0-	1	1			-0-
04	3000	X	2290	-0-	-710	-0-	70	1	2218	2	Y	2					2
							2	9									
05	3100	X	1628	-0-	-1472	-0-	50	1	1576	2	Y	2					4
							2	9									

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1959	X	1959	-0-	-0-	-0-	52	1	1907	2	Y	-0-					5
01	1749	X	1749	-0-	-0-	-0-	38	1	1711	2	Y	-0-	5	1			-0-
02	1932	X	1790	-0-	-142	-0-	55	1	1735	2	Y	-0-					-0-
03	2139	X	1966	-0-	-173	-0-	58	1	1908	2	Y	-0-					-0-
04	2334	X	2334	-0-	-0-	-0-	71	1	2261	2	Y	2					2
							2	9									
*05	2418	N	2418	-0-	-0-	-0-	74	1	2340	2	Y	4					6
							4	9									

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2094	N	2094	-0-	-0-	-0-	59	1	2033	2	Y	2	2	8			8
							2	9									
01	3100	N	4232	-0-	1132	1132	145	1	4080	2	Y	6					14
							7	9									
02	4343	X	3211	-0-	-1132	-0-	100	1	3092	2	Y	17	4	8			27
							19	9									
03	3013	X	3013	-0-	-0-	-0-	79	1	2904	2	Y	27	46	1	3	8	5
							30	9									
04	4110	X	3368	-0-	-742	-0-	109	1	3259	2	Y	-0-					5
05	4247	X	3010	-0-	-1237	-0-	98	1	2888	2	Y	22	2	8			25
							24	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5497	X	5497	-0-	-0-	-0-	145	1	5352	2	Y	-0-					7
01	4774	X	3887	-0-	-887	-0-	84	1	3803	2	Y	-0-	6	1			1
02	3271	X	3271	-0-	-0-	-0-	100	1	3171	2	Y	-0-					1
03	4629	X	4629	-0-	-0-	-0-	137	1	4492	2	Y	-0-	1	1			-0-
04	3462	X	3462	-0-	-0-	-0-	105	1	3354	2	Y	3					3
							3	9									
*05	4181	X	4181	-0-	-0-	-0-	128	1	4047	2	Y	5					8
							6	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

12	4610	X	4610	-0-	-0-	-0-	130	1	4477	2	Y	3	3	8			12
							3	9									
01	5229	X	5229	-0-	-0-	-0-	180	1	5041	2	Y	7					19
							8	9									
02	4197	X	4197	-0-	-0-	-0-	131	1	4042	2	Y	22	6	8			35
							24	9									
03	4309	X	3562	-0-	-747	-0-	93	1	3433	2	Y	33	57	1	5	8	6
							36	9									
04	4170	X	3701	-0-	-469	-0-	119	1	3582	2	Y	-0-					6
05	4309	X	3446	-0-	-863	-0-	113	1	3304	2	Y	26	2	8			30
							29	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

12	4309	X	1938	-0-	-2371	-0-	51	1	1887	2	Y	-0-					7
01	4309	X	1913	-0-	-2396	-0-	41	1	1872	2	Y	-0-	6	1			1
02	1988	X	1597	-0-	-391	-0-	49	1	1548	2	Y	-0-					1
03	2201	X	1167	-0-	-1034	-0-	35	1	1132	2	Y	-0-	1	1			-0-
04	2130	X	1799	-0-	-331	-0-	55	1	1742	2	Y	2					2
							2	9									
05	1953	X	1356	-0-	-597	-0-	42	1	1312	2	Y	2					4
							2	9									

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

12	1386	N	1386	-0-	-0-	-0-	39	1	1346	2	Y	1	1	8			5
							1	9									
01	1044	N	1044	-0-	-0-	-0-	36	1	1007	2	Y	1					6
							1	9									
02	985	N	985	-0-	-0-	-0-	31	1	948	2	Y	5	1	8			10
							6	9									
03	1221	N	1221	-0-	-0-	-0-	32	1	1177	2	Y	11	18	1	1	8	2
							12	9									
04	1369	N	1369	-0-	-0-	-0-	44	1	1325	2	Y	-0-					2
*05	1172	N	1172	-0-	-0-	-0-	38	1	1125	2	Y	8	1	8			9
							9	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

12	2294	N	2092	-0-	-202	-0-	59	1	2031	2	Y	2	2	8			7
							2	9									
01	1891	N	1891	-0-	-0-	-0-	65	1	1823	2	Y	3					10
							3	9									
02	2324	X	2001	-0-	-323	-0-	62	1	1927	2	Y	11	3	8			18
							12	9									
03	2077	X	1856	-0-	-221	-0-	49	1	1788	2	Y	17	30	1	2	8	3
							19	9									
04	2278	X	2278	-0-	-0-	-0-	73	1	2205	2	Y	-0-					3
*05	2419	X	2419	-0-	-0-	-0-	79	1	2321	2	Y	17	2	8			18
							19	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3793	X	3793	-0-	-0-	-0-	98	1	3597	2	Y	89	8	8			128
							98	9									
01	2960	X	2960	-0-	-0-	-0-	63	1	2829	2	Y	62	119	1			71
							68	9									
02	3164	X	2999	-0-	-165	-0-	89	1	2827	2	Y	75	7	8			139
							83	9									
03	4065	X	4065	-0-	-0-	-0-	117	1	3831	2	Y	106	167	1			78
							117	9									
04	3872	X	3872	-0-	-0-	-0-	118	1	3750	2	Y	4					82
							4	9									
05	3503	X	3340	-0-	-163	-0-	102	1	3234	2	Y	4					86
							4	9									

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

12	5270	X	4060	-0-	-1210	-0-	211	1	3849	2	Y	-0-					25
01	5905	X	5905	-0-	-0-	-0-	235	1	5670	2	Y	-0-					25
02	5572	X	4280	-0-	-1292	-0-	145	1	4135	2	Y	-0-					25
03	5797	X	4760	-0-	-1037	-0-	176	1	4584	2	Y	-0-					25
04	5700	X	4981	-0-	-719	-0-	220	1	4761	2	Y	-0-					25
05	5890	X	5745	-0-	-145	-0-	326	1	5419	2	Y	-0-					25

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

12	5814	X	5814	-0-	-0-	-0-	154	1	5660	2	Y	-0-					8
01	5053	X	3914	-0-	-1139	-0-	85	1	3829	2	Y	-0-	7	1			1
02	4564	X	4395	-0-	-169	-0-	135	1	4260	2	Y	-0-					1
03	5735	X	5125	-0-	-610	-0-	152	1	4973	2	Y	-0-	1	1			-0-
04	5550	X	2189	-0-	-3361	-0-	67	1	2120	2	Y	2					2
							2	9									
05	5735	X	4052	-0-	-1683	-0-	124	1	3922	2	Y	5					7
							6	9									

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

12	2511	N	1843	-0-	-668	-0-	49	1	1794	2	Y	-0-					3
01	3093	N	3093	-0-	-0-	-0-	67	1	3026	2	Y	-0-	3	1			-0-
02	2235	N	2235	-0-	-0-	-0-	69	1	2166	2	Y	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	73	1	2384	2	Y	-0-					-0-
04	2430	N	2296	-0-	-134	-0-	70	1	2224	2	Y	2					2
							2	9									
05	2480	N	2466	-0-	-14	-0-	76	1	2387	2	Y	3					5
							3	9									

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

12	7254	X	6424	-0-	-830	-0-	170	1	6254	2	Y	-0-					9
01	7254	X	5711	-0-	-1543	-0-	124	1	5587	2	Y	-0-	8	1			1
02	6552	X	5906	-0-	-646	-0-	181	1	5725	2	Y	-0-					1
03	7059	X	7059	-0-	-0-	-0-	209	1	6850	2	Y	-0-	1	1			-0-
04	6961	X	6961	-0-	-0-	-0-	212	1	6743	2	Y	5					5
							6	9									
*05	6627	X	6627	-0-	-0-	-0-	203	1	6415	2	Y	8					13
							9	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5395	X	5395	-0-	-0-	-0-	142	1	5253	2	Y	-0-					6
01	4464	X	3607	-0-	-857	-0-	78	1	3529	2	Y	-0-	5	1			1
02	2608	X	2608	-0-	-0-	-0-	80	1	2528	2	Y	-0-					1
03	5184	X	5184	-0-	-0-	-0-	154	1	5030	2	Y	-0-	1	1			-0-
04	1318	X	1318	-0-	-0-	-0-	40	1	1277	2	Y	1					1
							1	9									
*05	2232	X	2232	-0-	-0-	-0-	68	1	2161	2	Y	3					4
							3	9									

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1552	-0-	-2261	-0-	41	1	1511	2	Y	-0-					3
01	3813	X	1116	-0-	-2697	-0-	24	1	1092	2	Y	-0-	3	1			-0-
02	1518	X	1518	-0-	-0-	-0-	47	1	1471	2	Y	-0-					-0-
03	3474	X	3474	-0-	-0-	-0-	103	1	3371	2	Y	-0-					-0-
04	5620	X	5620	-0-	-0-	-0-	171	1	5442	2	Y	6					6
							7	9									
*05	6432	X	6432	-0-	-0-	-0-	197	1	6225	2	Y	9					15
							10	9									

TEAGUE GAS UNIT NO. 2 WELL #: 1 RRCID -> 231226 COMPL. DATE 08/13/2007 TOTAL DEPTH 11550 PERF.11294 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5432	X	5432	-0-	-0-	-0-	5386	2	46	9	Y	42					172
01	5862	X	5862	-0-	-0-	-0-	5819	2	43	9	Y	39	163	1			48
02	4861	X	4861	-0-	-0-	-0-	4839	2	22	9	Y	20	1	8			67
03	5001	X	5001	-0-	-0-	-0-	4956	2	45	9	Y	41					108
04	4996	X	4996	-0-	-0-	-0-	4978	2	18	9	Y	16					124
*05	5278	X	5278	-0-	-0-	-0-	5264	2	14	9	Y	13					137

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	3669	-0-	-1632	-0-	3669	2			Y	-0-					30
01	5701	X	5701	-0-	-0-	-0-	5701	2			Y	-0-					30
02	4760	X	4321	-0-	-439	-0-	4321	2			Y	-0-					30
03	5270	X	3557	-0-	-1713	-0-	3557	2			Y	-0-					30
04	5520	X	5413	-0-	-107	-0-	5413	2			Y	-0-					30
05	5704	X	5251	-0-	-453	-0-	5251	2			Y	-0-					30

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	270	-0-	-381	-0-	270	2			Y	-0-					19
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					19
02	84	N	53	-0-	-31	-0-	53	2			Y	-0-					19
03	3100	N	3150	-0-	50	50	3150	2			Y	-0-	19	1			-0-
04	3000	N	3835	-0-	835	885	3824	2	11	9	Y	10					10
*05	3100	N	3357	-0-	257	1142	3357	2			Y	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					162
01	1457	N	227	-0-	-1230	-0-	227	2			Y	-0-					162
02	1372	X	146	-0-	-1226	-0-	146	2			Y	-0-					162
03	1519	X	391	-0-	-1128	-0-	352	2	39	9	Y	35	162	1	3	8	32
04	1470	X	372	-0-	-1098	-0-	371	2	1	9	Y	1					33
05	1271	X	513	-0-	-758	-0-	510	2	3	9	Y	3	3	8			33

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2471	-0-	-9	-0-	128	1	2343	2	Y	-0-					-0-
01	2542	N	1925	-0-	-617	-0-	77	1	1848	2	Y	-0-					-0-
02	2800	N	2924	-0-	124	124	99	1	2825	2	Y	-0-					-0-
03	2480	N	1786	-0-	-694	-0-	66	1	1720	2	Y	-0-					-0-
04	1860	N	1793	-0-	-67	-0-	79	1	1714	2	Y	-0-					-0-
05	2542	X	1908	-0-	-634	-0-	108	1	1800	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	7148	-0-	-881	-0-	371	1	6777	2	Y	-0-					-0-
01	7566	X	7566	-0-	-0-	-0-	301	1	7265	2	Y	-0-					-0-
02	6440	X	4342	-0-	-2098	-0-	147	1	4195	2	Y	-0-					-0-
03	7421	X	7421	-0-	-0-	-0-	275	1	7146	2	Y	-0-					-0-
04	6900	X	6093	-0-	-807	-0-	269	1	5824	2	Y	-0-					-0-
*05	7221	X	7221	-0-	-0-	-0-	410	1	6811	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	6647	-0-	-855	-0-	344	1	6303	2	Y	-0-					-0-
01	7502	X	6814	-0-	-688	-0-	270	1	6544	2	Y	-0-					-0-
02	6524	X	5934	-0-	-590	-0-	200	1	5734	2	Y	-0-					-0-
03	7536	X	7536	-0-	-0-	-0-	278	1	7258	2	Y	-0-					-0-
04	7736	X	7736	-0-	-0-	-0-	341	1	7395	2	Y	-0-					-0-
05	6820	X	6549	-0-	-271	-0-	371	1	6178	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8294	X	8294	-0-	-0-	-0-	219	1	8075	2	Y	-0-					9
01	7998	X	7344	-0-	-654	-0-	159	1	7185	2	Y	-0-	8	1			1
02	5656	X	4938	-0-	-718	-0-	152	1	4786	2	Y	-0-					1
03	8308	X	2902	-0-	-5406	-0-	86	1	2816	2	Y	-0-	1	1			-0-
04	9120	X	9120	-0-	-0-	-0-	277	1	8835	2	Y	7					7
							8	9									
05	8308	X	8204	-0-	-104	-0-	252	1	7942	2	Y	9					16
							10	9									

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28706	X	17606	-0-	-11100	-0-	17367	2	239	9	Y	217	152	1			204
01	26195	X	14101	-0-	-12094	-0-	13990	2	111	9	Y	101	251	1			54
02	22848	X	17553	-0-	-5295	-0-	17434	2	119	9	Y	108	122	1			40
03	22940	X	15953	-0-	-6987	-0-	15832	2	121	9	Y	110	105	1			45
04	22200	X	17392	-0-	-4808	-0-	17267	2	125	9	Y	114	114	1			45
*05	23526	X	23526	-0-	-0-	-0-	23463	2	63	9	Y	57	56	1			46

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	171	-0-	-5874	-0-	171	2			Y	-0-					-0-
01	4495	X	237	-0-	-4258	-0-	237	2			Y	-0-					-0-
02	3444	X	228	-0-	-3216	-0-	228	2			Y	-0-					-0-
03	3813	X	343	-0-	-3470	-0-	343	2			Y	-0-					-0-
04	6887	X	6887	-0-	-0-	-0-	6887	2			Y	-0-					-0-
*05	9404	X	9404	-0-	-0-	-0-	9385	2	19	9	Y	17	4	1			13

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

12	17825	X	9148	-0-	-8677	-0-	476	1	8672	2	N	-0-					-0-
01	17825	X	9300	-0-	-8525	-0-	370	1	8930	2	N	-0-					-0-
02	13916	X	13916	-0-	-0-	-0-	474	1	13442	2	N	-0-					-0-
03	29933	X	29933	-0-	-0-	-0-	1108	1	28825	2	N	-0-					-0-
04	22161	X	22161	-0-	-0-	-0-	979	1	21182	2	N	-0-					-0-
*05	20143	X	20143	-0-	-0-	-0-	1146	1	18997	2	N	-0-					-0-

XTO ENERGY INC. 945936
ROPER WELL #: 1 RRCID -> 043061 COMPL. DATE 02/01/1967 TOTAL DEPTH 13250 PERF.11968 - 12058

12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
01	1457	N	1277	-0-	-180	-0-	1277	2			N	-0-					-0-
02	1204	N	1038	-0-	-166	-0-	1038	2			N	-0-					-0-
03	1333	N	1272	-0-	-61	-0-	1272	2			N	-0-					-0-
04	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

12	3906	X	3664	-0-	-242	-0-	3664	2			N	-0-					-0-
01	3906	X	3568	-0-	-338	-0-	3568	2			N	-0-					-0-
02	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
03	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
04	3330	X	3203	-0-	-127	-0-	3203	2			N	-0-					-0-
*05	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

12	2201	N	1869	-0-	-332	-0-	1869	2			N	-0-					-0-
01	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
04	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
*05	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

12	775	N	483	-0-	-292	-0-	483	2			N	-0-					-0-
01	682	N	505	-0-	-177	-0-	505	2			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	651	N	492	-0-	-159	-0-	492	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
01	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
02	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-
03	4650	X	-0-	-0-	-4650	-0-					N	-0-					-0-
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 07/01/2006 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					25
01	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					25
02	4648	X	3033	-0-	-1615	-0-	3033	2			N	-0-					25
03	5146	X	2965	-0-	-2181	-0-	2965	2			N	-0-					25
04	6876	X	6876	-0-	-0-	-0-	6876	2			N	-0-					25
*05	6848	X	6848	-0-	-0-	-0-	6848	2			N	-0-					25

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
01	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
03	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
04	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
*05	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 10/28/1976 TOTAL DEPTH 12300 PERF.11990 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
01	2139	N	2127	-0-	-12	-0-	2127	2			N	-0-					-0-
02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
03	2387	N	2301	-0-	-86	-0-	2301	2			N	-0-					-0-
04	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
*05	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8194	X	8194	-0-	-0-	-0-	8194	2			N	-0-					-0-
01	8936	X	8936	-0-	-0-	-0-	8936	2			N	-0-					-0-
02	6691	X	6691	-0-	-0-	-0-	6691	2			N	-0-					-0-
03	7677	X	7677	-0-	-0-	-0-	7677	2			N	-0-					-0-
04	7516	X	7516	-0-	-0-	-0-	7516	2			N	-0-					-0-
*05	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1705	N	1465	-0-	-240	-0-	1465	2			N	-0-					-0-
04	1590	N	1440	-0-	-150	-0-	1440	2			N	-0-					-0-
05	1550	N	1273	-0-	-277	-0-	1273	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4935	X	4935	-0-	-0-	-0-	4935	2			N	-0-					-0-
01	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
02	4564	X	4094	-0-	-470	-0-	4094	2			N	-0-					-0-
03	5053	X	3981	-0-	-1072	-0-	3981	2			N	-0-					-0-
04	4890	X	2843	-0-	-2047	-0-	2843	2			N	-0-					-0-
05	4929	X	3250	-0-	-1679	-0-	3250	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT # 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	2573	N	1894	-0-	-679	-0-	1894	2			N	-0-					-0-
02	2800	N	2837	-0-	37	37	2837	2			N	-0-					-0-
03	2351	N	2314	-0-	-37	-0-	2314	2			N	-0-					-0-
04	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
*05	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4811	X	4811	-0-	-0-	-0-	4811	3			N	-0-					-0-
01	4992	X	4992	-0-	-0-	-0-	4992	3			N	-0-					-0-
02	4424	X	4119	-0-	-305	-0-	4119	3			N	-0-					-0-
03	4898	X	4562	-0-	-336	-0-	4562	3			N	-0-					-0-
04	4740	X	4320	-0-	-420	-0-	4320	3			N	-0-					-0-
05	4898	X	4371	-0-	-527	-0-	4371	3			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5083	-0-	-683	-0-	5083	2			N	-0-					60
01	5766	X	5509	-0-	-257	-0-	5509	2			N	-0-					60
02	5068	X	4339	-0-	-729	-0-	4339	2			N	-0-					60
03	5580	X	4694	-0-	-886	-0-	4694	2			N	-0-					60
04	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					60
05	5518	X	5334	-0-	-184	-0-	5334	2			N	-0-					60

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1849	X	1849	-0-	-0-	-0-	1840	2	9	9	N	8					165
01	1683	X	1683	-0-	-0-	-0-	1670	2	13	9	N	12					177
02	4144	X	1862	-0-	-2282	-0-	1848	2	14	9	N	13					190
03	4123	X	1891	-0-	-2232	-0-	1836	2	55	9	N	50					240
04	2184	X	2184	-0-	-0-	-0-	2127	2	57	9	N	52	182	1			110
*05	2922	X	2922	-0-	-0-	-0-	2909	2	13	9	N	12					122

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	1519	N	892	-0-	-627	-0-	892	2			N	-0-					-0-
02	1344	N	1046	-0-	-298	-0-	1046	2			N	-0-					-0-
03	1271	N	884	-0-	-387	-0-	884	2			N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 12/15/1977 TOTAL DEPTH 12400 PERF.12050 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1904	N	1585	-0-	-319	-0-	1585	2			N	-0-					-0-
03	3100	N	21868	-0-	18768	18768	21868	2			N	-0-					-0-
04	3000	N	15705	-0-	12705	31473	15705	2			N	-0-					-0-
*05	3100	N	12378	-0-	9278	40751	12378	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
01	2666	N	2500	-0-	-166	-0-	2500	2			N	-0-					-0-
02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
03	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
04	2430	N	2420	-0-	-10	-0-	2420	2			N	-0-					-0-
05	2697	N	2453	-0-	-244	-0-	2453	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-					-0-
01	1984	X	1907	-0-	-77	-0-	1907	2			N	-0-					-0-
02	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
03	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
05	2170	N	1288	-0-	-882	-0-	1288	2			N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
01	2759	X	2655	-0-	-104	-0-	2655	2			N	-0-					-0-
02	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
03	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
04	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
*05	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2646	-0-	-206	-0-	2646	2			N	-0-					-0-
01	2852	X	2171	-0-	-681	-0-	2171	2			N	-0-					-0-
02	4060	X	2131	-0-	-1929	-0-	2131	2			N	-0-					-0-
03	3782	X	3057	-0-	-725	-0-	3057	2			N	-0-					-0-
04	2610	X	2585	-0-	-25	-0-	2585	2			N	-0-					-0-
*05	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
01	5066	X	5066	-0-	-0-	-0-	5066	2			N	-0-					-0-
02	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
03	4185	X	4006	-0-	-179	-0-	4006	2			N	-0-					-0-
04	4050	X	3488	-0-	-562	-0-	3488	2			N	-0-					-0-
*05	4237	X	4237	-0-	-0-	-0-	4237	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3749	-0-	649	1441	3749	2			N	-0-					-0-
01	3100	N	3228	-0-	128	1569	3228	2			N	-0-					-0-
02	5026	X	3457	-0-	-1569	-0-	3457	2			N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
04	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
*05	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					80
01	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					80
02	3724	X	3159	-0-	-565	-0-	3159	2			N	-0-					80
03	4123	X	3956	-0-	-167	-0-	3956	2			N	-0-					80
04	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					80
05	3782	X	3659	-0-	-123	-0-	3659	2			N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2002	-0-	-1904	-0-	2002	2			N	-0-					-0-
01	3906	X	2349	-0-	-1557	-0-	2349	2			N	-0-					-0-
02	3892	X	3854	-0-	-38	-0-	3854	2			N	-0-					-0-
03	4309	X	3892	-0-	-417	-0-	3892	2			N	-0-					-0-
04	4170	X	3861	-0-	-309	-0-	3861	2			N	-0-					-0-
05	4278	X	2095	-0-	-2183	-0-	2095	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	5936	-0-	3136	3136	5936	2			N	-0-					-0-
03	3100	N	7679	-0-	4579	7715	7679	2			N	-0-					-0-
04	3000	N	6947	-0-	3947	11662	6908	2	39	9	N	35					35
*05	18028	X	6366	-0-	-11662	-0-	6347	2	19	9	N	17					52

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	2259	-0-	-2918	-0-	2259	2			N	-0-					-0-
01	5053	X	64	-0-	-4989	-0-	64	2			N	-0-					-0-
02	5256	X	5256	-0-	-0-	-0-	5256	2			N	-0-					-0-
03	4991	X	4672	-0-	-319	-0-	4672	2			N	-0-					-0-
04	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
*05	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3147	-0-	-356	-0-	3147	2			N	-0-					-0-
01	3379	X	3060	-0-	-319	-0-	3060	2			N	-0-					-0-
02	2996	X	2726	-0-	-270	-0-	2726	2			N	-0-					-0-
03	3255	X	3017	-0-	-238	-0-	3017	2			N	-0-					-0-
04	3150	X	2911	-0-	-239	-0-	2911	2			N	-0-					-0-
05	3162	X	2566	-0-	-596	-0-	2566	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					-0-
01	4824	X	4824	-0-	-0-	-0-	4824	3			N	-0-					-0-
02	5654	X	5654	-0-	-0-	-0-	5654	3			N	-0-					-0-
03	5833	X	5833	-0-	-0-	-0-	5833	3			N	-0-					-0-
04	5525	X	5525	-0-	-0-	-0-	5525	3			N	-0-					-0-
*05	5954	X	5954	-0-	-0-	-0-	5954	3			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3828	-0-	-47	-0-	3828	2			N	-0-					-0-
01	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
02	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
03	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
04	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					-0-
*05	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5358	-0-	2258	7344	5358	2			N	-0-					-0-
01	12613	X	5269	-0-	-7344	-0-	5269	2			N	-0-					-0-
02	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					-0-
03	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					-0-
04	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					-0-
*05	6412	X	6412	-0-	-0-	-0-	6412	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 03/18/1979 TOTAL DEPTH 12374 PERF.12114 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	728	-0-	-47	-0-	728	2			N	-0-					-0-
01	744	N	654	-0-	-90	-0-	654	2			N	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	2			N	-0-					-0-
03	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	2			N	-0-					-0-
05	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

12	10937	X	10937	-0-	-0-	-0-	319	1	10618	2	N	-0-					148
01	10364	X	10364	-0-	-0-	-0-	299	1	9969	2	N	87					235
							96	9									
02	10920	X	9660	-0-	-1260	-0-	280	1	9332	2	N	44	182	1			97
							48	9									
03	10943	X	7025	-0-	-3918	-0-	205	1	6820	2	N	-0-					97
04	10590	X	8812	-0-	-1778	-0-	256	1	8522	2	N	31					128
							34	9									
05	10943	X	5919	-0-	-5024	-0-	171	1	5711	2	N	34					162
							37	9									

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

12	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					-0-
01	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
02	6328	X	3898	-0-	-2430	-0-	3898	2			N	-0-					-0-
03	7006	X	5311	-0-	-1695	-0-	5311	2			N	-0-					-0-
04	5640	X	4885	-0-	-755	-0-	4885	2			N	-0-					-0-
05	5828	X	4825	-0-	-1003	-0-	4825	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

12	3875	X	3717	-0-	-158	-0-	3717	2			N	-0-					82
01	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					82
02	3864	X	3494	-0-	-370	-0-	3494	2			N	-0-					82
03	4278	X	3891	-0-	-387	-0-	3891	2			N	-0-					82
04	4080	X	3783	-0-	-297	-0-	3783	2			N	-0-					82
05	4061	X	3816	-0-	-245	-0-	3816	2			N	-0-					82

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					55
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					55
02	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					55
03	1550	N	1509	-0-	-41	-0-	1509	2			N	-0-					55
04	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					55
*05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					55

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

12	2263	N	2149	-0-	-114	-0-	2149	2			N	-0-					-0-
01	2325	N	2234	-0-	-91	-0-	2234	2			N	-0-					-0-
02	2100	N	1850	-0-	-250	-0-	1850	2			N	-0-					-0-
03	2139	N	2092	-0-	-47	-0-	2092	2			N	-0-					-0-
04	2160	N	1712	-0-	-448	-0-	1712	2			N	-0-					-0-
*05	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3672	X	3672	-0-	-0-	-0-	107	1	3565	2	N	-0-			173
01	3491	X	3491	-0-	-0-	-0-	102	1	3389	2	N	-0-			173
02	3364	X	3364	-0-	-0-	-0-	98	1	3266	2	N	-0-			173
03	3503	X	3155	-0-	-348	-0-	90	1	3006	2	N	54			227
							59	9							
04	3452	X	3452	-0-	-0-	-0-	101	1	3351	2	N	-0-			227
*05	3642	X	3642	-0-	-0-	-0-	106	1	3536	2	N	-0-			227

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

12	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-			-0-
01	3131	X	3038	-0-	-93	-0-	3038	2			N	-0-			-0-
02	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-			-0-
03	2728	X	2706	-0-	-22	-0-	2706	2			N	-0-			-0-
04	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-			-0-
05	2728	X	2547	-0-	-181	-0-	2547	2			N	-0-			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

12	805	N	805	-0-	-0-	-0-	805	2			N	-0-			-0-
01	713	N	661	-0-	-52	-0-	661	2			N	-0-			-0-
02	812	N	678	-0-	-134	-0-	678	2			N	-0-			-0-
03	806	N	714	-0-	-92	-0-	714	2			N	-0-			-0-
04	863	N	863	-0-	-0-	-0-	863	2			N	-0-			-0-
05	744	N	568	-0-	-176	-0-	568	2			N	-0-			-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

12	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-			-0-
01	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-			-0-
02	5085	X	5085	-0-	-0-	-0-	5085	2			N	-0-			-0-
03	5414	X	5414	-0-	-0-	-0-	5414	2			N	-0-			-0-
04	5031	X	5031	-0-	-0-	-0-	5031	2			N	-0-			-0-
05	5642	X	5203	-0-	-439	-0-	5203	2			N	-0-			-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

12	2728	X	2330	-0-	-398	-0-	2	1	2328	2	N	-0-			29
01	2728	X	1845	-0-	-883	-0-	2	1	1843	2	N	-0-			29
02	2044	X	1704	-0-	-340	-0-	2	1	1702	2	N	-0-			29
03	2325	X	1926	-0-	-399	-0-	2	1	1924	2	N	-0-			29
04	2250	X	1435	-0-	-815	-0-	2	1	1433	2	N	-0-			29
05	2325	X	510	-0-	-1815	-0-	2	1	508	2	N	-0-			29

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					15
01	3906	X	3692	-0-	-214	-0-	3692	2			N	-0-					15
02	3276	X	3171	-0-	-105	-0-	3171	2			N	-0-					15
03	3627	X	3423	-0-	-204	-0-	3423	2			N	-0-					15
04	3510	X	3403	-0-	-107	-0-	3403	2			N	-0-					15
05	3627	X	3241	-0-	-386	-0-	3241	2			N	-0-					15

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

12	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
02	5063	X	5063	-0-	-0-	-0-	5063	2			N	-0-					-0-
03	5518	X	4702	-0-	-816	-0-	4702	2			N	-0-					-0-
04	5340	X	2303	-0-	-3037	-0-	2303	2			N	-0-					-0-
05	5518	X	4188	-0-	-1330	-0-	4188	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 10/21/1981 TOTAL DEPTH 13100 PERF.12407 - 12544

12	2015	N	1479	-0-	-536	-0-	1479	2			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1556	2	44	4	N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1351	2	56	4	N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1313	2	57	4	N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1540	2	46	4	N	-0-					-0-
*05	1626	N	1626	-0-	-0-	-0-	1564	2	62	4	N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

12	3100	N	3227	-0-	127	158	3227	2			N	-0-					52
01	2387	N	1807	-0-	-580	-0-	1807	2			N	-0-					52
02	1540	X	983	-0-	-557	-0-	983	2			N	-0-					52
03	1705	X	1019	-0-	-686	-0-	1019	2			N	-0-					52
04	1650	X	1297	-0-	-353	-0-	1297	2			N	-0-					52
05	1705	X	917	-0-	-788	-0-	917	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

12	2666	N	2619	-0-	-47	-0-	2619	3			N	-0-					52
01	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					52
02	2716	X	2381	-0-	-335	-0-	2381	3			N	-0-					52
03	2790	X	2373	-0-	-417	-0-	2373	3			N	-0-					52
04	2670	X	2593	-0-	-77	-0-	2593	3			N	-0-					52
05	2759	X	2421	-0-	-338	-0-	2421	3			N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2495	N	2495	-0-	-0-	-0-	73	1	2422	2	N	-0-					200
01	2463	N	2463	-0-	-0-	-0-	72	1	2391	2	N	-0-					200
02	2294	N	2294	-0-	-0-	-0-	67	1	2227	2	N	-0-					200
03	2418	N	2000	-0-	-418	-0-	58	1	1940	2	N	2	182	1			20
							2	9									
04	2340	N	2330	-0-	-10	-0-	68	1	2262	2	N	-0-					20
05	2418	N	2371	-0-	-47	-0-	69	1	2302	2	N	-0-					20

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2692	-0-	-5	-0-	2692	2			N	-0-					-0-
01	2945	N	2612	-0-	-333	-0-	2612	2			N	-0-					-0-
02	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
03	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
04	2490	N	2489	-0-	-1	-0-	2489	2			N	-0-					-0-
*05	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1715	X	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
02	954	X	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	970	X	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*05	925	X	925	-0-	-0-	-0-	925	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3663	X	3663	-0-	-0-	-0-	3641	2	22	9	N	20	183	1			67
01	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					67
02	3164	X	2760	-0-	-404	-0-	2760	2			N	-0-					67
03	3503	X	3013	-0-	-490	-0-	3013	2			N	-0-					67
04	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					67
*05	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					67

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1346	N	1346	-0-	-0-	-0-	37	1	1219	2	N	82	194	1			83
							90	9									
01	1280	N	1280	-0-	-0-	-0-	37	1	1230	2	N	12					95
							13	9									
02	1176	N	1126	-0-	-50	-0-	33	1	1093	2	N	-0-					95
03	1302	N	1208	-0-	-94	-0-	35	1	1173	2	N	-0-					95
04	1261	N	1261	-0-	-0-	-0-	36	1	1189	2	N	33					128
							36	9									
*05	1303	N	1303	-0-	-0-	-0-	36	1	1190	2	N	70					198
							77	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	3038	-0-	-0-	-0-	3007	2	31	9	N	28					100
01	2970	X	2970	-0-	-0-	-0-	2937	2	33	9	N	30					130
02	2940	X	2739	-0-	-201	-0-	2711	2	28	9	N	25					155
03	3255	X	2943	-0-	-312	-0-	2940	2	3	9	N	3					158
04	3150	X	2848	-0-	-302	-0-	2848	2			N	-0-					158
05	3038	X	2814	-0-	-224	-0-	2814	2			N	-0-					158

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
01	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
02	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
03	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-
04	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
*05	4706	X	4706	-0-	-0-	-0-	4706	2			N	-0-					-0-

ZENO KING UNIT NO. 1 WELL #: 2 RRCID -> 106917 COMPL. DATE 04/28/2011 TOTAL DEPTH 12064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
01	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
02	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
03	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
04	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
*05	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15531	X	8641	-0-	-6890	-0-	8641	2			N	-0-					-0-
01	15531	X	8671	-0-	-6860	-0-	8671	2			N	-0-					-0-
02	14028	X	6960	-0-	-7068	-0-	6960	2			N	-0-					-0-
03	11749	X	7536	-0-	-4213	-0-	7536	2			N	-0-					-0-
04	9360	X	7104	-0-	-2256	-0-	7104	2			N	-0-					-0-
05	8680	X	6953	-0-	-1727	-0-	6953	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
02	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
03	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
04	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
*05	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 01/09/1984 TOTAL DEPTH 12373 PERF.12139 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	226	-0-	-425	-0-	226	2			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	390	N	9	-0-	-381	-0-	9	2			N	-0-					-0-
*05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 01/25/1984 TOTAL DEPTH 12451 PERF.12204 - 12338

12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
02	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-
03	961	N	840	-0-	-121	-0-	840	2			N	-0-					-0-
04	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-
05	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

12	4009	X	4009	-0-	-0-	-0-	117	1	3892	2	N	-0-					27
01	3955	X	3955	-0-	-0-	-0-	115	1	3840	2	N	-0-					27
02	3697	X	3697	-0-	-0-	-0-	108	1	3589	2	N	-0-					27
03	3844	X	3280	-0-	-564	-0-	96	1	3184	2	N	-0-					27
04	3756	X	3756	-0-	-0-	-0-	109	1	3647	2	N	-0-					27
05	3844	X	3719	-0-	-125	-0-	108	1	3611	2	N	-0-					27

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

12	3100	N	3337	-0-	237	237	3337	2			Y	-0-					-0-
01	3100	N	2932	-0-	-168	69	2932	2			Y	-0-					-0-
02	2135	N	2066	-0-	-69	-0-	2066	2			Y	-0-					-0-
03	799	X	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
04	829	X	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
*05	3066	X	3066	-0-	-0-	-0-	3066	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

12	4371	X	4188	-0-	-183	-0-	4188	2			N	-0-					-0-
01	4278	X	3707	-0-	-571	-0-	3707	2			N	-0-					-0-
02	3696	X	3543	-0-	-153	-0-	3543	2			N	-0-					-0-
03	4185	X	3789	-0-	-396	-0-	3789	2			N	-0-					-0-
04	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
05	4185	X	3812	-0-	-373	-0-	3812	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 04/07/1984 TOTAL DEPTH 12514 PERF.12313 - 12480

12	5828	X	5211	-0-	-617	-0-	5211	2			N	-0-					-0-
01	5828	X	5036	-0-	-792	-0-	5036	2			N	-0-					-0-
02	5264	X	4607	-0-	-657	-0-	4607	2			N	-0-					-0-
03	5518	X	5217	-0-	-301	-0-	5217	2			N	-0-					-0-
04	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
*05	5667	X	5667	-0-	-0-	-0-	5667	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

12	1581	N	1379	-0-	-202	-0-	1379	2			N	-0-					-0-
01	1581	N	1358	-0-	-223	-0-	1358	2			N	-0-					-0-
02	1288	N	1217	-0-	-71	-0-	1217	2			N	-0-					-0-
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
04	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1758	-0-	-40	-0-	1758	2			N	-0-					167
01	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-					167
02	1652	N	1506	-0-	-146	-0-	1506	2			N	-0-					167
03	1767	N	1547	-0-	-220	-0-	1547	2			N	-0-					167
04	1650	N	1504	-0-	-146	-0-	1504	2			N	-0-					167
05	1674	N	1658	-0-	-16	-0-	1658	2			N	-0-					167

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					94
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					94
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					94
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					94
*05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					94

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 05/10/1985 TOTAL DEPTH 12500 PERF.12210 - 12296

12	45530	X	9328	-0-	-36202	-0-	9328	2			N	-0-					102
01	10218	X	10218	-0-	-0-	-0-	10218	2			N	-0-					102
02	8512	X	7265	-0-	-1247	-0-	7265	2			N	-0-					102
03	9424	X	7799	-0-	-1625	-0-	7799	2			N	-0-					102
04	9120	X	7143	-0-	-1977	-0-	7143	2			N	-0-					102
05	9424	X	6296	-0-	-3128	-0-	6296	2			N	-0-					102

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

12	6758	X	4909	-0-	-1849	-0-	4909	2			N	-0-					109
01	6727	X	6419	-0-	-308	-0-	6419	2			N	-0-					109
02	6020	X	5763	-0-	-257	-0-	5763	2			N	-0-					109
03	6301	X	6301	-0-	-0-	-0-	6301	2			N	-0-					109
04	6210	X	6058	-0-	-152	-0-	6058	2			N	-0-					109
05	6417	X	6298	-0-	-119	-0-	6298	2			N	-0-					109

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

12	2573	X	2512	-0-	-61	-0-	2512	2			N	-0-					-0-
01	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
02	2856	X	2603	-0-	-253	-0-	2603	2			N	-0-					-0-
03	3162	X	2763	-0-	-399	-0-	2763	2			N	-0-					-0-
04	2970	X	2527	-0-	-443	-0-	2527	2			N	-0-					-0-
05	2883	X	2526	-0-	-357	-0-	2526	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

12	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					90
01	1697	N	1697	-0-	-0-	-0-	1686	2	11	9	N	10					100
02	2156	N	1534	-0-	-622	-0-	1534	2			N	-0-					100
03	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					100
04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					100
*05	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					100

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

12	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1423	-0-	-127	-0-	1423	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	1426	N	761	-0-	-665	-0-	761	2			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

12	1519	N	1201	-0-	-318	-0-	1201	2			N	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
02	2800	N	2804	-0-	4	4	2804	2			N	-0-					-0-
03	2354	N	2350	-0-	-4	-0-	2350	2			N	-0-					-0-
04	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
05	2170	N	1598	-0-	-572	-0-	1598	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

12	1519	N	1276	-0-	-243	-0-	1276	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1350	N	1155	-0-	-195	-0-	1155	2			N	-0-					-0-
*05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

12	713	N	362	-0-	-351	-0-	362	2			N	-0-					41
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					41
02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					41
03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					41
04	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					41
*05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					41

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

12	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	924	X	523	-0-	-401	-0-	523	2			N	-0-					-0-
03	1023	X	913	-0-	-110	-0-	913	2			N	-0-					-0-
04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
*05	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

12	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
02	1176	N	1077	-0-	-99	-0-	1077	2			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

12	31	N	12	-0-	-19	-0-	12	2			N	-0-					133
01	62	N	-0-	-0-	-62	-0-					N	-0-					133
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					133
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	31	N	-0-	-0-	-31	-0-					N	-0-					133

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5242	-0-	-59	-0-	5242	2			N	-0-					-0-
01	5301	X	5195	-0-	-106	-0-	5195	2			N	-0-					-0-
02	4732	X	4460	-0-	-272	-0-	4460	2			N	-0-					-0-
03	5252	X	5252	-0-	-0-	-0-	5252	2			N	-0-					-0-
04	5070	X	4987	-0-	-83	-0-	4987	2			N	-0-					-0-
05	5239	X	4675	-0-	-564	-0-	4675	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

12	1767	X	1298	-0-	-469	-0-	1298	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
03	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
04	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
05	2170	X	1568	-0-	-602	-0-	1568	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 03/15/1996 TOTAL DEPTH 12315 PERF.11270 - 11392

12	3100	N	30729	-0-	27629	27629	30729	2			N	-0-					83
01	3100	N	18083	-0-	14983	42612	18062	2	21	9	N	19					102
02	2800	N	9884	-0-	7084	49696	9875	2	9	9	N	8					110
03	63233	X	13537	-0-	-49696	-0-	13537	2			N	-0-					110
04	16863	X	16863	-0-	-0-	-0-	16780	2	83	9	N	75	155	1			30
*05	14159	X	14159	-0-	-0-	-0-	14159	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1381	-0-	-14	-0-	1381	3			N	-0-					58
01	1395	N	1378	-0-	-17	-0-	1378	3			N	-0-					58
02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					58
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					58
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					58
05	1271	N	1270	-0-	-1	-0-	1270	3			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 11/22/2005 TOTAL DEPTH 12500 PERF.11428 - 12137

12	3100	N	8930	-0-	5830	29503	8930	2			N	-0-					14
01	39377	X	9874	-0-	-29503	-0-	9874	2			N	-0-					14
02	7256	X	7256	-0-	-0-	-0-	7256	2			N	-0-					14
03	6805	X	6805	-0-	-0-	-0-	6805	2			N	-0-					14
04	5856	X	5856	-0-	-0-	-0-	5856	2			N	-0-					14
*05	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					14

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

12	2945	X	2738	-0-	-207	-0-	2738	2			N	-0-					47
01	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					47
02	2828	X	2489	-0-	-339	-0-	2489	2			N	-0-					47
03	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					47
04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					47
*05	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					47

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

12	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
01	5042	X	5042	-0-	-0-	-0-	5042	2			N	-0-					-0-
02	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					-0-
03	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
04	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
*05	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					67
01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					67
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					67
03	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					67
04	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					67
05	1705	N	159	-0-	-1546	-0-	159	2			N	-0-					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
01	3100	N	3574	-0-	474	474	3574	3			N	-0-					-0-
02	2109	N	1635	-0-	-474	-0-	1635	3			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
04	970	X	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*05	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

12	11749	X	7442	-0-	-4307	-0-	7398	2	44	9	N	40					168
01	10664	X	7343	-0-	-3321	-0-	7189	2	154	9	N	140					308
02	6167	X	6167	-0-	-0-	-0-	6163	2	4	9	N	4					312
03	8866	X	6629	-0-	-2237	-0-	6540	2	89	9	N	81	186	1			207
04	8130	X	6195	-0-	-1935	-0-	6181	2	14	9	N	13					220
05	7440	X	6519	-0-	-921	-0-	6516	2	3	9	N	3	188	1			35

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

12	775	N	665	-0-	-110	-0-	665	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
02	532	N	433	-0-	-99	-0-	433	2			N	-0-					-0-
03	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
04	660	N	484	-0-	-176	-0-	484	2			N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

12	992	N	-0-	-0-	-992	-0-					N	-0-					113
01	806	N	-0-	-0-	-806	-0-					N	-0-					113
02	336	N	-0-	-0-	-336	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					113

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

12	1767	N	1429	-0-	-338	-0-	1429	2			N	-0-					-0-
01	1364	N	1360	-0-	-4	-0-	1360	2			N	-0-					-0-
02	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
*05	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

12	4495	X	4019	-0-	-476	-0-	4019	2			N	-0-					-0-
01	4495	X	4310	-0-	-185	-0-	4310	2			N	-0-					-0-
02	4004	X	3851	-0-	-153	-0-	3851	2			N	-0-					-0-
03	4309	X	4064	-0-	-245	-0-	4064	2			N	-0-					-0-
04	4170	X	4043	-0-	-127	-0-	4043	2			N	-0-					-0-
05	4309	X	4172	-0-	-137	-0-	4172	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

12	1736	N	-0-	-0-	-1736	-0-					N	-0-					53
01	2325	N	1940	-0-	-385	-0-	1940	2			N	-0-					53
02	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					53
03	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					53
04	1890	N	1030	-0-	-860	-0-	1030	2			N	-0-					53
05	2635	N	2114	-0-	-521	-0-	2069	2	45	9	N	41	32	1			62

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

12	155	N	130	-0-	-25	-0-	130	2			N	-0-					30
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					30
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					30
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					30
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					30
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					30

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

12	2790	X	2373	-0-	-417	-0-	2373	2			N	-0-					50
01	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					50
02	3080	X	2201	-0-	-879	-0-	2201	2			N	-0-					50
03	3410	X	2518	-0-	-892	-0-	2518	2			N	-0-					50
04	3300	X	2249	-0-	-1051	-0-	2249	2			N	-0-					50
05	2821	X	135	-0-	-2686	-0-	135	2			N	-0-					50

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2596	-0-	-225	-0-	2596	2			N	-0-					41
01	2821	X	2500	-0-	-321	-0-	2500	2			N	-0-					41
02	2716	X	2217	-0-	-499	-0-	2217	2			N	-0-					41
03	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					41
04	2520	X	2209	-0-	-311	-0-	2209	2			N	-0-					41
05	2604	X	2061	-0-	-543	-0-	2061	2			N	-0-					41
	DUNLAP GAS UNIT #1				WELL #: 3		RRCID -> 176241		COMPL. DATE 10/28/1999			TOTAL DEPTH 12465			PERF.11024 - 11156		
12	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					125
01	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					125
02	3500	X	3467	-0-	-33	-0-	3467	2			N	-0-					125
03	3875	X	3184	-0-	-691	-0-	3184	2			N	-0-					125
04	3750	X	2556	-0-	-1194	-0-	2556	2			N	-0-					125
05	3844	X	3291	-0-	-553	-0-	3291	2			N	-0-					125
	HENDERSON, JOHN G.U.				WELL #: 3		RRCID -> 176732		COMPL. DATE 07/01/2006			TOTAL DEPTH 11676			PERF.10776 - 11419		
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MCMICHAEL "B" GAS UNIT				WELL #: 1		RRCID -> 179976		COMPL. DATE 02/19/2013			TOTAL DEPTH 12350			PERF.10844 - 11304		
12	8587	X	5116	-0-	-3471	-0-	5116	3			N	-0-					85
01	7502	X	4742	-0-	-2760	-0-	4742	3			N	-0-					85
02	6776	X	4017	-0-	-2759	-0-	4017	2			N	-0-					85
03	6448	X	4466	-0-	-1982	-0-	4446	2	20	9	N	18					103
04	5940	X	4781	-0-	-1159	-0-	4759	2	22	9	N	20					123
05	5115	X	4051	-0-	-1064	-0-	4051	2			N	-0-					123
	BLACK, H.D. UNIT				WELL #: 3		RRCID -> 184909		COMPL. DATE 07/01/2006			TOTAL DEPTH 12509			PERF.11010 - 12202		
12	496	N	43	-0-	-453	-0-	43	2			N	-0-					-0-
01	620	N	176	-0-	-444	-0-	176	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
	WETTERMARK				WELL #: 3		RRCID -> 185472		COMPL. DATE 10/17/2001			TOTAL DEPTH 12495			PERF.12186 - 12321		
12	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					123
01	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					123
02	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					123
03	3751	X	3285	-0-	-466	-0-	3285	2			N	-0-					123
04	3630	X	3299	-0-	-331	-0-	3297	2	2	9	N	2					125
05	3813	X	3381	-0-	-432	-0-	3381	2			N	-0-					125
	ATHEL IVY UNIT				WELL #: 3		RRCID -> 185486		COMPL. DATE 01/10/2006			TOTAL DEPTH 12496			PERF.11150 - 12301		
12	5487	X	5487	-0-	-0-	-0-	5487	2			N	-0-					-0-
01	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					-0-
02	4704	X	4509	-0-	-195	-0-	4509	2			N	-0-					-0-
03	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					-0-
04	5474	X	5474	-0-	-0-	-0-	5474	2			N	-0-					-0-
*05	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	1708	-0-	-5174	-0-	1708	2			Y	-0-					-0-
01	6603	X	2793	-0-	-3810	-0-	2793	2			Y	-0-					-0-
02	5852	X	2177	-0-	-3675	-0-	2177	2			Y	-0-					-0-
03	6479	X	978	-0-	-5501	-0-	978	2			Y	-0-					-0-
04	7947	X	7947	-0-	-0-	-0-	7947	2			Y	-0-					-0-
*05	5830	X	5830	-0-	-0-	-0-	5830	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4293	-0-	-202	-0-	4177	2	116	9	Y	105					132
01	4495	X	3468	-0-	-1027	-0-	3468	2			Y	-0-					132
02	4088	X	3960	-0-	-128	-0-	3795	2	165	9	Y	150					282
03	4495	X	4024	-0-	-471	-0-	4024	2			Y	-0-	180	1			102
04	4230	X	3707	-0-	-523	-0-	3700	2	7	9	Y	6					108
05	4371	X	2724	-0-	-1647	-0-	2630	2	94	9	Y	85					193

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					63
01	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					63
02	1484	N	1454	-0-	-30	-0-	1454	2			N	-0-					63
03	1643	N	1505	-0-	-138	-0-	1505	2			N	-0-					63
04	1590	N	1404	-0-	-186	-0-	1404	2			N	-0-					63
05	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					63

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	736	2			N	-0-					21
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					21
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					21
03	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					21
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					21
*05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					21

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5446	-0-	-692	-0-	5446	2			Y	-0-					-0-
01	6138	X	1405	-0-	-4733	-0-	1405	2			Y	-0-					-0-
02	5404	X	1466	-0-	-3938	-0-	1466	2			Y	-0-					-0-
03	5456	X	4669	-0-	-787	-0-	4669	2			Y	-0-					-0-
04	5280	X	4807	-0-	-473	-0-	4807	2			Y	-0-					-0-
05	5456	X	5013	-0-	-443	-0-	5013	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
05	1085	N	684	-0-	-401	-0-	684	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2140	-0-	-650	-0-	2140	2			N	-0-					-0-
01	2790	X	2016	-0-	-774	-0-	2016	2			N	-0-					-0-
02	6244	X	1686	-0-	-4558	-0-	1686	2			N	-0-					-0-
03	6913	X	3237	-0-	-3676	-0-	3237	2			N	-0-					-0-
04	6690	X	6602	-0-	-88	-0-	6602	2			N	-0-					-0-
*05	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	155	-0-	-465	-0-	155	2			N	-0-					-0-
01	3100	N	4442	-0-	1342	1342	4442	2			N	-0-					-0-
02	2800	N	2014	-0-	-786	556	2014	2			N	-0-					-0-
03	765	N	209	-0-	-556	-0-	153	2	56	9	N	51					51
04	1678	X	1678	-0-	-0-	-0-	1668	2	10	9	N	9	51	1			9
*05	615	X	615	-0-	-0-	-0-	615	2			N	-0-					9

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

12	1147	N	984	-0-	-163	-0-	984	2			N	-0-					-0-
01	1116	N	797	-0-	-319	-0-	797	2			N	-0-					-0-
02	1008	N	741	-0-	-267	-0-	741	2			N	-0-					-0-
03	992	N	747	-0-	-245	-0-	747	2			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

12	2728	X	2358	-0-	-370	-0-	2358	2			N	-0-					32
01	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					32
02	2441	X	2441	-0-	-0-	-0-	2397	2	44	9	N	40					72
03	2853	X	2853	-0-	-0-	-0-	2846	2	7	9	N	6					78
04	2520	X	2456	-0-	-64	-0-	2456	2			N	-0-					78
05	2604	X	2378	-0-	-226	-0-	2378	2			N	-0-					78

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

12	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
02	3724	X	3517	-0-	-207	-0-	3517	2			N	-0-					-0-
03	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					-0-
04	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
05	4185	X	3965	-0-	-220	-0-	3965	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 4 RRCID -> 195985 COMPL. DATE 05/25/2003 TOTAL DEPTH 12861 PERF.10992 - 11930

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

12	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					-0-
01	4123	X	3170	-0-	-953	-0-	3170	2			N	-0-					-0-
02	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
03	3534	X	3530	-0-	-4	-0-	3530	2			N	-0-					-0-
04	3420	X	3165	-0-	-255	-0-	3165	2			N	-0-					-0-
05	3534	X	3132	-0-	-402	-0-	3132	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
01	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
02	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
03	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-
04	5017	X	5017	-0-	-0-	-0-	5017	2			N	-0-					-0-
*05	7344	X	7344	-0-	-0-	-0-	7344	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
01	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
02	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
03	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
04	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
*05	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
01	3038	X	2674	-0-	-364	-0-	2674	2			N	-0-					-0-
02	10080	X	4859	-0-	-5221	-0-	4859	2			N	-0-					-0-
03	10354	X	6468	-0-	-3886	-0-	6468	2			N	-0-					-0-
04	9360	X	7938	-0-	-1422	-0-	7938	2			N	-0-					-0-
*05	9315	X	9315	-0-	-0-	-0-	9315	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	7533	-0-	-0-	-0-	7533	2			N	-0-					-0-
01	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					-0-
02	6209	X	6209	-0-	-0-	-0-	6209	2			N	-0-					-0-
03	7161	X	6545	-0-	-616	-0-	6545	2			N	-0-					-0-
04	6930	X	5544	-0-	-1386	-0-	5544	2			N	-0-					-0-
05	7161	X	6762	-0-	-399	-0-	6762	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3667	-0-	-518	-0-	3667	2			N	-0-					-0-
01	4123	X	3148	-0-	-975	-0-	3148	2			N	-0-					-0-
02	3696	X	2954	-0-	-742	-0-	2954	2			N	-0-					-0-
03	3658	X	3250	-0-	-408	-0-	3250	2			N	-0-					-0-
04	3540	X	3321	-0-	-219	-0-	3321	2			N	-0-					-0-
05	3658	X	3317	-0-	-341	-0-	3317	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	818	-0-	-391	-0-	818	2			N	-0-					-0-
01	1116	N	833	-0-	-283	-0-	833	2			N	-0-					-0-
02	840	N	673	-0-	-167	-0-	673	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

12	4867	X	3515	-0-	-1352	-0-	3515	2			N	-0-					-0-
01	5108	X	5108	-0-	-0-	-0-	5108	2			N	-0-					-0-
02	4872	X	4246	-0-	-626	-0-	4246	2			N	-0-					-0-
03	5394	X	4741	-0-	-653	-0-	4741	2			N	-0-					-0-
04	5220	X	4473	-0-	-747	-0-	4473	2			N	-0-					-0-
05	5115	X	4869	-0-	-246	-0-	4869	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

12	3029	N	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
01	3100	N	3103	-0-	3	3	3103	2			N	-0-					-0-
02	2548	N	2004	-0-	-544	-0-	2004	2			N	-0-					-0-
03	2945	N	2731	-0-	-214	-0-	2731	2			N	-0-					-0-
04	2850	N	2595	-0-	-255	-0-	2595	2			N	-0-					-0-
*05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

12	7982	X	7982	-0-	-0-	-0-	7982	2			N	-0-					-0-
01	8618	X	8497	-0-	-121	-0-	8497	2			N	-0-					-0-
02	6725	X	6725	-0-	-0-	-0-	6725	2			N	-0-					-0-
03	7512	X	7512	-0-	-0-	-0-	7512	2			N	-0-					-0-
04	8883	X	8883	-0-	-0-	-0-	8883	2			N	-0-					-0-
*05	8609	X	8609	-0-	-0-	-0-	8609	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

12	2635	N	2314	-0-	-321	-0-	2314	2			N	-0-					-0-
01	2697	N	2606	-0-	-91	-0-	2606	2			N	-0-					-0-
02	2408	N	1695	-0-	-713	-0-	1695	2			N	-0-					-0-
03	2325	N	2127	-0-	-198	-0-	2127	2			N	-0-					-0-
04	2520	N	1124	-0-	-1396	-0-	1124	2			N	-0-					-0-
05	1891	N	1192	-0-	-699	-0-	1192	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

12	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
02	3052	X	2856	-0-	-196	-0-	2856	2			N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
04	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
05	3379	X	3376	-0-	-3	-0-	3376	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

12	2170	N	1875	-0-	-295	-0-	1875	2			N	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
02	1960	N	1899	-0-	-61	-0-	1899	2			N	-0-					-0-
03	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
04	2340	N	2120	-0-	-220	-0-	2120	2			N	-0-					-0-
05	2108	N	1929	-0-	-179	-0-	1929	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
01	1705	N	1521	-0-	-184	-0-	1521	2			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1736	N	1553	-0-	-183	-0-	1553	2			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
05	1705	N	1532	-0-	-173	-0-	1532	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 11/01/2007 TOTAL DEPTH 12655 PERF.11218 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	1085	N	512	-0-	-573	-0-	512	2			N	-0-					-0-
02	532	N	221	-0-	-311	-0-	221	2			N	-0-					-0-
03	868	N	338	-0-	-530	-0-	338	2			N	-0-					-0-
04	510	N	124	-0-	-386	-0-	124	2			N	-0-					-0-
05	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7503	-0-	4403	42987	7503	2			N	-0-					-0-
01	62727	X	19740	-0-	-42987	-0-	19740	2			N	-0-					-0-
02	26404	X	26404	-0-	-0-	-0-	26404	2			N	-0-					-0-
03	20311	X	20311	-0-	-0-	-0-	20311	2			N	-0-					-0-
04	15430	X	15430	-0-	-0-	-0-	15430	2			N	-0-					-0-
*05	14102	X	14102	-0-	-0-	-0-	14102	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	795	-0-	-2150	-0-	795	2			N	-0-					28
01	2573	N	2487	-0-	-86	-0-	2487	2			N	-0-					28
02	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					28
03	2573	X	643	-0-	-1930	-0-	643	2			N	-0-					28
04	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					28
05	3565	X	2776	-0-	-789	-0-	2776	2			N	-0-					28

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
01	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
02	4312	X	3700	-0-	-612	-0-	3700	2			N	-0-					-0-
03	4743	X	4027	-0-	-716	-0-	4027	2			N	-0-					-0-
04	4500	X	3800	-0-	-700	-0-	3800	2			N	-0-					-0-
05	4588	X	3702	-0-	-886	-0-	3702	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
02	3472	X	1933	-0-	-1539	-0-	1933	2			N	-0-					-0-
03	3627	X	1601	-0-	-2026	-0-	1601	2			N	-0-					-0-
04	3510	X	1690	-0-	-1820	-0-	1690	2			N	-0-					-0-
05	3348	X	3023	-0-	-325	-0-	3023	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
01	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
02	2856	X	1574	-0-	-1282	-0-	1574	2			N	-0-					-0-
03	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
04	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
05	3162	X	1995	-0-	-1167	-0-	1995	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7127	X	7127	-0-	-0-	-0-	7127	2			N	-0-					-0-
01	6847	X	6847	-0-	-0-	-0-	6847	2			N	-0-					-0-
02	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					-0-
03	5496	X	5496	-0-	-0-	-0-	5496	2			N	-0-					-0-
04	5463	X	5463	-0-	-0-	-0-	5463	2			N	-0-					-0-
*05	5937	X	5937	-0-	-0-	-0-	5937	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

12	1705	N	1454	-0-	-251	-0-	1454	2			N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
04	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
05	1519	N	1415	-0-	-104	-0-	1415	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 07/01/2006 TOTAL DEPTH 12656 PERF.11350 - 12456

12	18262	X	18262	-0-	-0-	-0-	18262	2			N	-0-					-0-
01	17299	X	17299	-0-	-0-	-0-	17299	2			N	-0-					-0-
02	25200	X	8365	-0-	-16835	-0-	8365	2			N	-0-					-0-
03	24149	X	6219	-0-	-17930	-0-	6219	2			N	-0-					-0-
04	18780	X	594	-0-	-18186	-0-	594	2			N	-0-					-0-
05	18259	X	11304	-0-	-6955	-0-	11304	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

12	5484	X	5484	-0-	-0-	-0-	5484	2			Y	-0-					-0-
01	5301	X	5165	-0-	-136	-0-	5165	2			Y	-0-					-0-
02	5370	X	5370	-0-	-0-	-0-	5370	2			Y	-0-					-0-
03	5389	X	5389	-0-	-0-	-0-	5389	2			Y	-0-					-0-
04	5160	X	5030	-0-	-130	-0-	5030	2			Y	-0-					-0-
05	5332	X	3961	-0-	-1371	-0-	3961	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

12	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-
02	2996	X	2474	-0-	-522	-0-	2474	2			N	-0-					-0-
03	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
04	3120	X	2988	-0-	-132	-0-	2988	2			N	-0-					-0-
05	3224	X	2095	-0-	-1129	-0-	2095	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

12	3565	X	2818	-0-	-747	-0-	2818	2			N	-0-					-0-
01	3565	X	3131	-0-	-434	-0-	3131	2			N	-0-					-0-
02	3360	X	2835	-0-	-525	-0-	2835	2			N	-0-					-0-
03	3596	X	3389	-0-	-207	-0-	3389	2			N	-0-					-0-
04	3480	X	2902	-0-	-578	-0-	2902	2			N	-0-					-0-
*05	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

12	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
01	558	N	253	-0-	-305	-0-	253	2			Y	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	6765	-0-	-210	-0-	6765	2			N	-0-					-0-
01	6975	X	6320	-0-	-655	-0-	6320	2			N	-0-					-0-
02	6282	X	6282	-0-	-0-	-0-	6282	2			N	-0-					-0-
03	6936	X	6936	-0-	-0-	-0-	6936	2			N	-0-					-0-
04	6695	X	6695	-0-	-0-	-0-	6695	2			N	-0-					-0-
05	6944	X	6710	-0-	-234	-0-	6710	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3897	-0-	-536	-0-	3897	2			N	-0-					-0-
01	4433	X	3832	-0-	-601	-0-	3832	2			N	-0-					-0-
02	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
04	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
05	3131	X	2071	-0-	-1060	-0-	2071	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	7290	-0-	-212	-0-	7290	2			N	-0-					-0-
01	7502	X	6850	-0-	-652	-0-	6850	2			N	-0-					-0-
02	6776	X	6272	-0-	-504	-0-	6272	2			N	-0-					-0-
03	7502	X	6980	-0-	-522	-0-	6980	2			N	-0-					-0-
04	8747	X	8747	-0-	-0-	-0-	8747	2			N	-0-					-0-
*05	8455	X	8455	-0-	-0-	-0-	8455	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4182	-0-	-592	-0-	4182	2			N	-0-					-0-
01	4712	X	4313	-0-	-399	-0-	4313	2			N	-0-					-0-
02	3948	X	3869	-0-	-79	-0-	3869	2			N	-0-					-0-
03	4371	X	4190	-0-	-181	-0-	4190	2			N	-0-					-0-
04	4230	X	3970	-0-	-260	-0-	3970	2			N	-0-					-0-
05	4309	X	1349	-0-	-2960	-0-	1349	2			N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7205	X	7205	-0-	-0-	-0-	7205	2			N	-0-					8
01	7375	X	7375	-0-	-0-	-0-	7375	2			N	-0-					8
02	5959	X	5959	-0-	-0-	-0-	5951	2	8	9	N	7					15
03	6630	X	6630	-0-	-0-	-0-	6444	2	186	9	N	169	161	1			23
04	6354	X	6354	-0-	-0-	-0-	6280	2	74	9	N	67					90
*05	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					90

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
01	2573	X	1874	-0-	-699	-0-	1874	2			N	-0-					-0-
02	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
03	3782	X	3582	-0-	-200	-0-	3582	2			N	-0-					-0-
04	3660	X	1807	-0-	-1853	-0-	1807	2			N	-0-					-0-
05	3999	X	3807	-0-	-192	-0-	3807	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3547	-0-	-762	-0-	3547	2			N	-0-					-0-
01	4309	X	3288	-0-	-1021	-0-	3288	2			N	-0-					-0-
02	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
03	4247	X	3692	-0-	-555	-0-	3692	2			N	-0-					-0-
04	4110	X	3115	-0-	-995	-0-	3115	2			N	-0-					-0-
05	4371	X	3853	-0-	-518	-0-	3853	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
01	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
02	2716	X	2554	-0-	-162	-0-	2554	2			N	-0-					-0-
03	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
04	3030	X	2780	-0-	-250	-0-	2780	2			N	-0-					-0-
05	3131	X	2707	-0-	-424	-0-	2707	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
01	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
02	2800	N	3068	-0-	268	268	3068	2			N	-0-					-0-
03	3047	N	2779	-0-	-268	-0-	2779	2			N	-0-					-0-
04	3000	N	3262	-0-	262	262	3262	2			N	-0-					-0-
*05	3690	X	3428	-0-	-262	-0-	3428	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8051	X	8051	-0-	-0-	-0-	8051	2			Y	-0-					-0-
01	7198	X	7198	-0-	-0-	-0-	7198	2			Y	-0-					-0-
02	6020	X	5901	-0-	-119	-0-	5901	2			Y	-0-					-0-
03	6665	X	6662	-0-	-3	-0-	6662	2			Y	-0-					-0-
04	6450	X	6075	-0-	-375	-0-	6075	2			Y	-0-					-0-
05	6665	X	5163	-0-	-1502	-0-	5163	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
01	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
02	1960	N	1769	-0-	-191	-0-	1769	2			N	-0-					-0-
03	2263	N	2254	-0-	-9	-0-	2254	2			N	-0-					-0-
04	2190	N	2075	-0-	-115	-0-	2075	2			N	-0-					-0-
*05	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5434	X	5434	-0-	-0-	-0-	5434	2			N	-0-					-0-
01	5428	X	5428	-0-	-0-	-0-	5428	2			N	-0-					-0-
02	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					-0-
03	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
04	4620	X	4269	-0-	-351	-0-	4269	2			N	-0-					-0-
05	4774	X	4483	-0-	-291	-0-	4483	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	975	-0-	-544	-0-	975	2			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	2			N	-0-					-0-
04	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
*05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5386	-0-	-814	-0-	5386	2			N	-0-					-0-
01	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-
02	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					-0-
03	5611	X	4923	-0-	-688	-0-	4923	2			N	-0-					-0-
04	5520	X	4918	-0-	-602	-0-	4918	2			N	-0-					-0-
*05	6061	X	6061	-0-	-0-	-0-	6061	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	872	-0-	-709	-0-	872	2			N	-0-					-0-
01	1674	N	1312	-0-	-362	-0-	1312	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
05	1674	N	1221	-0-	-453	-0-	1221	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					-0-
01	4867	X	3260	-0-	-1607	-0-	3260	2			N	-0-					-0-
02	4984	X	4705	-0-	-279	-0-	4705	2			N	-0-					-0-
03	6644	X	6644	-0-	-0-	-0-	6644	2			N	-0-					-0-
04	5340	X	5205	-0-	-135	-0-	5205	2			N	-0-					-0-
*05	6277	X	6277	-0-	-0-	-0-	6277	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1693	X	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
03	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
04	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
*05	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5222	X	5222	-0-	-0-	-0-	5222	2			N	-0-					-0-
01	5177	X	4719	-0-	-458	-0-	4719	2			N	-0-					-0-
02	4564	X	4216	-0-	-348	-0-	4216	2			N	-0-					-0-
03	5115	X	4405	-0-	-710	-0-	4405	2			N	-0-					-0-
04	4950	X	4921	-0-	-29	-0-	4921	2			N	-0-					-0-
05	5115	X	4700	-0-	-415	-0-	4700	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
01	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
02	2856	X	1572	-0-	-1284	-0-	1572	2			N	-0-					-0-
03	4061	X	3556	-0-	-505	-0-	3556	2			N	-0-					-0-
04	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-
05	4061	X	2550	-0-	-1511	-0-	2550	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					-0-
01	1612	N	1408	-0-	-204	-0-	1408	2			N	-0-					-0-
02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
*05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	5676	-0-	-2043	-0-	5676	2			N	-0-					-0-
01	7657	X	5552	-0-	-2105	-0-	5552	2			N	-0-					-0-
02	6524	X	5159	-0-	-1365	-0-	5159	2			N	-0-					-0-
03	7185	X	7185	-0-	-0-	-0-	7185	2			N	-0-					-0-
04	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					-0-
*05	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
02	1120	N	991	-0-	-129	-0-	991	2			Y	-0-					-0-
03	1085	N	978	-0-	-107	-0-	978	2			Y	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
*05	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5742	-0-	-520	-0-	5742	2			N	-0-					-0-
01	6262	X	5894	-0-	-368	-0-	5894	2			N	-0-					-0-
02	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					-0-
03	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
04	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-
*05	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	3943	-0-	-2598	-0-	3943	2			N	-0-					-0-
01	6541	X	4730	-0-	-1811	-0-	4730	2			N	-0-					-0-
02	5992	X	3869	-0-	-2123	-0-	3869	2			N	-0-					-0-
03	5270	X	3321	-0-	-1949	-0-	3321	2			N	-0-					-0-
04	4770	X	4311	-0-	-459	-0-	4311	2			N	-0-					-0-
05	4743	X	3681	-0-	-1062	-0-	3681	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
01	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
02	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
03	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
04	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
*05	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3621	-0-	-409	-0-	3621	2			N	-0-					-0-
01	4030	X	2538	-0-	-1492	-0-	2538	2			N	-0-					-0-
02	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
03	3627	X	3206	-0-	-421	-0-	3206	2			N	-0-					-0-
04	3510	X	1815	-0-	-1695	-0-	1815	2			N	-0-					-0-
05	3968	X	2798	-0-	-1170	-0-	2798	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3954	-0-	-665	-0-	3954	2			N	-0-					-0-
01	4309	X	3774	-0-	-535	-0-	3774	2			N	-0-					-0-
02	4060	X	3553	-0-	-507	-0-	3553	2			N	-0-					-0-
03	4495	X	3630	-0-	-865	-0-	3630	2			N	-0-					-0-
04	4350	X	3431	-0-	-919	-0-	3431	2			N	-0-					-0-
05	3968	X	3628	-0-	-340	-0-	3628	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1984	-0-	-93	-0-	1984	2			N	-0-					-0-
01	2387	N	2019	-0-	-368	-0-	2019	2			N	-0-					-0-
02	2044	N	1825	-0-	-219	-0-	1825	2			N	-0-					-0-
03	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
04	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
*05	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

12	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
01	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2800	N	2801	-0-	1	1	2801	2			N	-0-					-0-
03	2786	N	2785	-0-	-1	-0-	2785	2			N	-0-					-0-
04	2280	N	2123	-0-	-157	-0-	2123	2			N	-0-					-0-
05	2356	N	2036	-0-	-320	-0-	2036	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

12	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					-0-
01	9176	X	8904	-0-	-272	-0-	8904	2			N	-0-					-0-
02	8017	X	8017	-0-	-0-	-0-	8017	2			N	-0-					-0-
03	8680	X	8388	-0-	-292	-0-	8388	2			N	-0-					-0-
04	8400	X	8250	-0-	-150	-0-	8250	2			N	-0-					-0-
*05	8733	X	8733	-0-	-0-	-0-	8733	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

12	3317	X	2993	-0-	-324	-0-	2993	2			Y	-0-					-0-
01	3317	X	1159	-0-	-2158	-0-	1159	2			Y	-0-					-0-
02	3780	X	1584	-0-	-2196	-0-	1584	2			Y	-0-					-0-
03	4409	X	4409	-0-	-0-	-0-	4409	2			Y	-0-					-0-
04	4050	X	1746	-0-	-2304	-0-	1746	2			Y	-0-					-0-
05	3007	X	1061	-0-	-1946	-0-	1061	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

12	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
03	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
*05	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

12	4154	X	3856	-0-	-298	-0-	3856	2			N	-0-					-0-
01	4154	X	3787	-0-	-367	-0-	3787	2			N	-0-					-0-
02	3668	X	3434	-0-	-234	-0-	3434	2			N	-0-					-0-
03	4061	X	3941	-0-	-120	-0-	3941	2			N	-0-					-0-
04	3930	X	3779	-0-	-151	-0-	3779	2			N	-0-					-0-
05	3844	X	3757	-0-	-87	-0-	3757	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

12	4216	X	3562	-0-	-654	-0-	3562	2			N	-0-					-0-
01	4216	X	3279	-0-	-937	-0-	3279	2			N	-0-					-0-
02	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
03	4278	X	3828	-0-	-450	-0-	3828	2			N	-0-					-0-
04	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
05	4402	X	3777	-0-	-625	-0-	3777	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 7 RRCID -> 211140 COMPL. DATE 04/09/2005 TOTAL DEPTH 12700 PERF.10834 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	336	N	226	-0-	-110	-0-	226	2			N	-0-					-0-
03	372	N	247	-0-	-125	-0-	247	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

12	5208	X	3483	-0-	-1725	-0-	3483	2			N	-0-					74
01	5084	X	4975	-0-	-109	-0-	4975	2			N	-0-					74
02	4704	X	4023	-0-	-681	-0-	4017	2	6	9	N	5					79
03	5208	X	4376	-0-	-832	-0-	4376	2			N	-0-					79
04	5040	X	4699	-0-	-341	-0-	4689	2	10	9	N	9					88
05	4960	X	4415	-0-	-545	-0-	4415	2			N	-0-					88

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

12	2790	X	1908	-0-	-882	-0-	1908	2			N	-0-					185
01	2790	X	2643	-0-	-147	-0-	2643	2			N	-0-					185
02	11761	X	11761	-0-	-0-	-0-	11761	2			N	-0-					185
03	3100	N	10877	-0-	7777	7777	10691	2	186	9	N	169	180	1			174
04	3000	N	9799	-0-	6799	14576	9799	2			N	-0-					174
*05	23821	X	9245	-0-	-14576	-0-	9206	2	39	9	N	35					209

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

12	2449	N	1269	-0-	-1180	-0-	1269	2			N	-0-					-0-
01	1953	N	1372	-0-	-581	-0-	1372	2			N	-0-					-0-
02	1652	N	1591	-0-	-61	-0-	1591	2			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
04	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
*05	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

12	961	N	340	-0-	-621	-0-	340	2			N	-0-					-0-
01	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	1054	N	849	-0-	-205	-0-	849	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

12	2852	X	2291	-0-	-561	-0-	2291	2			N	-0-					-0-
01	2852	X	1038	-0-	-1814	-0-	1038	2			N	-0-					-0-
02	2828	X	2264	-0-	-564	-0-	2264	2			N	-0-					-0-
03	3131	X	503	-0-	-2628	-0-	503	2			N	-0-					-0-
04	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
*05	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

12	2542	N	2487	-0-	-55	-0-	2487	2			N	-0-					-0-
01	2542	N	2399	-0-	-143	-0-	2399	2			N	-0-					-0-
02	2268	N	2070	-0-	-198	-0-	2070	2			N	-0-					-0-
03	2480	N	2430	-0-	-50	-0-	2430	2			N	-0-					-0-
04	2310	N	2210	-0-	-100	-0-	2210	2			N	-0-					-0-
*05	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
01	1178	X	723	-0-	-455	-0-	723	2			N	-0-					-0-
02	1064	X	546	-0-	-518	-0-	546	2			N	-0-					-0-
03	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-
04	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
05	1178	X	41	-0-	-1137	-0-	41	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6165	X	6165	-0-	-0-	-0-	6165	2			N	-0-					-0-
01	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
02	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-
03	5411	X	5411	-0-	-0-	-0-	5411	2			N	-0-					-0-
04	5096	X	5096	-0-	-0-	-0-	5096	2			N	-0-					-0-
*05	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
01	7252	X	7252	-0-	-0-	-0-	7252	2			N	-0-					-0-
02	5833	X	5833	-0-	-0-	-0-	5833	2			N	-0-					-0-
03	5673	X	4694	-0-	-979	-0-	4694	2			N	-0-					-0-
04	5490	X	3374	-0-	-2116	-0-	3374	2			N	-0-					-0-
*05	5768	X	5768	-0-	-0-	-0-	5768	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1850	-0-	-165	-0-	1850	2			N	-0-					-0-
01	1953	N	1745	-0-	-208	-0-	1745	2			N	-0-					-0-
02	1736	N	1441	-0-	-295	-0-	1441	2			N	-0-					-0-
03	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
*05	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3015	-0-	-209	-0-	3015	2			N	-0-					-0-
01	3255	X	2797	-0-	-458	-0-	2797	2			N	-0-					-0-
02	2912	X	2706	-0-	-206	-0-	2706	2			N	-0-					-0-
03	3224	X	2976	-0-	-248	-0-	2976	2			N	-0-					-0-
04	3090	X	2819	-0-	-271	-0-	2819	2			N	-0-					-0-
05	3007	X	2048	-0-	-959	-0-	2048	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5552	X	5552	-0-	-0-	-0-	5552	2			N	-0-					-0-
01	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
02	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-					-0-
03	6343	X	6343	-0-	-0-	-0-	6343	2			N	-0-					-0-
04	5791	X	5791	-0-	-0-	-0-	5791	2			N	-0-					-0-
*05	5641	X	5641	-0-	-0-	-0-	5641	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2276	-0-	-576	-0-	2276	2			N	-0-					-0-
01	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
02	2744	X	2035	-0-	-709	-0-	2035	2			N	-0-					-0-
03	3038	X	2822	-0-	-216	-0-	2822	2			N	-0-					-0-
04	2940	N	2314	-0-	-626	-0-	2314	2			N	-0-					-0-
*05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2705	-0-	-23	-0-	2698	2	7	9	Y	6					7
01	2852	N	2730	-0-	-122	-0-	2730	2			Y	-0-					7
02	2504	N	2504	-0-	-0-	-0-	2496	2	8	9	Y	7					14
03	2752	N	2752	-0-	-0-	-0-	2752	2			Y	-0-	9	1			5
04	2833	N	2833	-0-	-0-	-0-	2833	2			Y	-0-					5
*05	2870	N	2870	-0-	-0-	-0-	2864	2	6	9	Y	5					10

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3026	-0-	-229	-0-	3026	2			N	-0-					-0-
01	3255	X	3185	-0-	-70	-0-	3185	2			N	-0-					-0-
02	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
03	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
04	2910	X	2602	-0-	-308	-0-	2602	2			N	-0-					-0-
*05	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13609	X	12827	-0-	-782	-0-	12827	2			N	-0-					-0-
01	13144	X	9731	-0-	-3413	-0-	9731	2			N	-0-					-0-
02	11060	X	7932	-0-	-3128	-0-	7932	2			N	-0-					-0-
03	12834	X	9278	-0-	-3556	-0-	9278	2			N	-0-					-0-
04	12420	X	9888	-0-	-2532	-0-	9888	2			N	-0-					-0-
*05	13732	X	13732	-0-	-0-	-0-	13732	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3314	-0-	-251	-0-	3314	2			N	-0-					-0-
01	3565	X	3492	-0-	-73	-0-	3492	2			N	-0-					-0-
02	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
03	3565	X	3099	-0-	-466	-0-	3099	2			N	-0-					-0-
04	3390	X	2986	-0-	-404	-0-	2986	2			N	-0-					-0-
*05	6363	X	6363	-0-	-0-	-0-	6363	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-
03	1054	N	744	-0-	-310	-0-	744	2			N	-0-					-0-
04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
*05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4059	-0-	-250	-0-	4059	2			N	-0-					123
01	4411	X	4411	-0-	-0-	-0-	4310	2	101	9	N	92					215
02	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					215
03	4433	X	4199	-0-	-234	-0-	4120	2	79	9	N	72					287
04	4290	X	4079	-0-	-211	-0-	4070	2	9	9	N	8	182	1			113
05	4402	X	2647	-0-	-1755	-0-	2645	2	2	9	N	2	87	1			28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	3201	-0-	-1883	-0-	3201	2			N	-0-					47
01	5084	X	3159	-0-	-1925	-0-	3159	2			N	-0-					47
02	4648	X	1827	-0-	-2821	-0-	1827	2			N	-0-					47
03	5146	X	1833	-0-	-3313	-0-	1833	2			N	-0-					47
04	3450	X	2031	-0-	-1419	-0-	2031	2			N	-0-					47
05	3193	X	2743	-0-	-450	-0-	2743	2			N	-0-					47

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5938	X	5938	-0-	-0-	-0-	5938	3			N	-0-					40
01	6275	X	6275	-0-	-0-	-0-	6068	3	207	9	N	188					228
02	5656	X	5422	-0-	-234	-0-	5422	3			N	-0-					228
03	6262	X	5547	-0-	-715	-0-	5547	3			N	-0-					228
04	6060	X	5559	-0-	-501	-0-	5559	3			N	-0-					228
05	6262	X	4678	-0-	-1584	-0-	4678	3			N	-0-					228

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					122
01	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					122
02	6916	X	3213	-0-	-3703	-0-	3213	2			N	-0-					122
03	7657	X	3402	-0-	-4255	-0-	3402	2			N	-0-					122
04	7410	X	1638	-0-	-5772	-0-	1638	2			N	-0-					122
05	6510	X	1307	-0-	-5203	-0-	1307	2			N	-0-					122

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	4631	-0-	-1135	-0-	4631	2			N	-0-					-0-
01	5766	X	4842	-0-	-924	-0-	4842	2			N	-0-					-0-
02	4928	X	4269	-0-	-659	-0-	4269	2			N	-0-					-0-
03	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-
04	4680	X	4485	-0-	-195	-0-	4485	2			N	-0-					-0-
05	4836	X	4296	-0-	-540	-0-	4296	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5192	-0-	-605	-0-	5192	2			N	-0-					-0-
01	5735	X	4875	-0-	-860	-0-	4875	2			N	-0-					-0-
02	5124	X	5076	-0-	-48	-0-	5076	2			N	-0-					-0-
03	5456	X	5249	-0-	-207	-0-	5249	2			N	-0-					-0-
04	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					-0-
05	5611	X	5326	-0-	-285	-0-	5326	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5498	-0-	-206	-0-	5498	2			N	-0-					-0-
01	5580	X	5393	-0-	-187	-0-	5393	2			N	-0-					-0-
02	4872	X	4642	-0-	-230	-0-	4642	2			N	-0-					-0-
03	5487	X	5192	-0-	-295	-0-	5192	2			N	-0-					-0-
04	5310	X	5017	-0-	-293	-0-	5017	2			N	-0-					-0-
05	5487	X	4971	-0-	-516	-0-	4971	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	3653	-0-	-1059	-0-	3653	2			N	-0-					-0-
01	4650	X	4505	-0-	-145	-0-	4505	2			N	-0-					-0-
02	4168	X	4168	-0-	-0-	-0-	4168	2			N	-0-					-0-
03	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
04	5006	X	5006	-0-	-0-	-0-	5006	2			N	-0-					-0-
*05	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
03	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
04	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
*05	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

12	6045	X	4755	-0-	-1290	-0-	4755	2			N	-0-					-0-
01	6045	X	5453	-0-	-592	-0-	5453	2			N	-0-					-0-
02	4956	X	4733	-0-	-223	-0-	4733	2			N	-0-					-0-
03	5301	X	3915	-0-	-1386	-0-	3915	2			N	-0-					-0-
04	5280	X	3728	-0-	-1552	-0-	3728	2			N	-0-					-0-
05	5456	X	3559	-0-	-1897	-0-	3559	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

12	4216	X	3527	-0-	-689	-0-	3527	2			N	-0-					-0-
01	4464	X	4396	-0-	-68	-0-	4396	2			N	-0-					-0-
02	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					-0-
03	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
04	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
*05	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

12	5983	X	5301	-0-	-682	-0-	5301	2			N	-0-					-0-
01	5828	X	5666	-0-	-162	-0-	5666	2			N	-0-					-0-
02	5656	X	5656	-0-	-0-	-0-	5656	2			N	-0-					-0-
03	5720	X	5720	-0-	-0-	-0-	5720	2			N	-0-					-0-
04	5490	X	5111	-0-	-379	-0-	5111	2			N	-0-					-0-
05	6262	X	5265	-0-	-997	-0-	5265	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	600	N	473	-0-	-127	-0-	473	2			N	-0-					-0-
05	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

12	14291	X	9402	-0-	-4889	-0-	9402	2			N	-0-					-0-
01	13702	X	11744	-0-	-1958	-0-	11744	2			N	-0-					-0-
02	12600	X	8720	-0-	-3880	-0-	8720	2			N	-0-					-0-
03	13950	X	5688	-0-	-8262	-0-	5688	2			N	-0-					-0-
04	13500	X	8337	-0-	-5163	-0-	8337	2			N	-0-					-0-
05	11749	X	5225	-0-	-6524	-0-	5225	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

12	11501	X	9960	-0-	-1541	-0-	9960	2			N	-0-					-0-
01	11284	X	9949	-0-	-1335	-0-	9949	2			N	-0-					-0-
02	9520	X	8660	-0-	-860	-0-	8660	2			N	-0-					-0-
03	10509	X	9098	-0-	-1411	-0-	9098	2			N	-0-					-0-
04	10110	X	8518	-0-	-1592	-0-	8518	2			N	-0-					-0-
05	9951	X	8763	-0-	-1188	-0-	8763	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
01	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
02	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
03	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
04	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
*05	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 03/17/2006 TOTAL DEPTH 12300 PERF.10930 - 12150

12	2511	N	2452	-0-	-59	-0-	2452	2			N	-0-					-0-
01	2480	N	2424	-0-	-56	-0-	2424	2			N	-0-					-0-
02	2268	N	2189	-0-	-79	-0-	2189	2			N	-0-					-0-
03	2449	N	2404	-0-	-45	-0-	2404	2			N	-0-					-0-
04	2340	N	2316	-0-	-24	-0-	2316	2			N	-0-					-0-
05	2418	N	2393	-0-	-25	-0-	2393	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

12	6755	X	6755	-0-	-0-	-0-	6755	2			N	-0-					-0-
01	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					-0-
02	6440	X	4893	-0-	-1547	-0-	4893	2			N	-0-					-0-
03	7130	X	5151	-0-	-1979	-0-	5151	2			N	-0-					-0-
04	6900	X	4006	-0-	-2894	-0-	4006	2			N	-0-					-0-
05	6758	X	4877	-0-	-1881	-0-	4877	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

12	1209	N	493	-0-	-716	-0-	493	2			N	-0-					-0-
01	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
*05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

12	4030	X	3614	-0-	-416	-0-	3614	2			N	-0-					-0-
01	4030	X	3440	-0-	-590	-0-	3440	2			N	-0-					-0-
02	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
03	3627	X	3235	-0-	-392	-0-	3235	2			N	-0-					-0-
04	3510	X	2992	-0-	-518	-0-	2992	2			N	-0-					-0-
05	3627	X	3061	-0-	-566	-0-	3061	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

12	4960	X	4272	-0-	-688	-0-	4272	2			N	-0-					-0-
01	4619	X	4103	-0-	-516	-0-	4103	2			N	-0-					-0-
02	4116	X	3922	-0-	-194	-0-	3922	2			N	-0-					-0-
03	4371	X	4315	-0-	-56	-0-	4315	2			N	-0-					-0-
04	4140	X	4038	-0-	-102	-0-	4038	2			N	-0-					-0-
05	4340	X	4086	-0-	-254	-0-	4086	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

12	4960	X	4538	-0-	-422	-0-	4538	2			N	-0-					-0-
01	5225	X	5225	-0-	-0-	-0-	5225	2			N	-0-					-0-
02	5156	X	5156	-0-	-0-	-0-	5156	2			N	-0-					-0-
03	5617	X	5617	-0-	-0-	-0-	5617	2			N	-0-					-0-
04	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-
*05	5769	X	5769	-0-	-0-	-0-	5769	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9466	X	9466	-0-	-0-	-0-	9466	2			N	-0-					-0-
01	9083	X	7960	-0-	-1123	-0-	7960	2			N	-0-					-0-
02	8120	X	7219	-0-	-901	-0-	7219	2			N	-0-					-0-
03	8990	X	7771	-0-	-1219	-0-	7771	2			N	-0-					-0-
04	8700	X	7332	-0-	-1368	-0-	7332	2			N	-0-					-0-
05	8990	X	8160	-0-	-830	-0-	8160	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

12	7068	X	6320	-0-	-748	-0-	6320	2			N	-0-					-0-
01	6892	X	6892	-0-	-0-	-0-	6892	2			N	-0-					-0-
02	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					-0-
03	7344	X	7344	-0-	-0-	-0-	7344	2			N	-0-					-0-
04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-
05	5952	X	5909	-0-	-43	-0-	5909	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

12	4774	X	4076	-0-	-698	-0-	4076	2			N	-0-					-0-
01	4774	X	4011	-0-	-763	-0-	4011	2			N	-0-					-0-
02	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
03	3937	X	3834	-0-	-103	-0-	3834	2			N	-0-					-0-
04	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
05	3937	X	3803	-0-	-134	-0-	3803	2			N	-0-					-0-

ALDERMAN WELL #: 1 RRCID -> 220250 COMPL. DATE 07/15/2006 TOTAL DEPTH 11209 PERF.10290 - 11088

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					83
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					83
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					83
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					83
*04	30	N	30	-0-	-0-	-0-	17	2	13	9	N	12					95
*05	31	N	-0-	-0-	-31	-0-					N	2	97	1			-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

12	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-
01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
02	5292	X	4803	-0-	-489	-0-	4803	2			N	-0-					-0-
03	6045	X	184	-0-	-5861	-0-	184	2			N	-0-					-0-
04	8671	X	8671	-0-	-0-	-0-	8671	2			N	-0-					-0-
*05	6576	X	6576	-0-	-0-	-0-	6576	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

12	8122	X	757	-0-	-7365	-0-	757	2			N	-0-					-0-
01	8122	X	2540	-0-	-5582	-0-	2540	2			N	-0-					-0-
02	7308	X	1605	-0-	-5703	-0-	1605	2			N	-0-					-0-
03	8060	X	4355	-0-	-3705	-0-	4355	2			N	-0-					-0-
04	7113	X	7113	-0-	-0-	-0-	7113	2			N	-0-					-0-
*05	7653	X	7653	-0-	-0-	-0-	7653	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

12	5580	X	4858	-0-	-722	-0-	4858	2			N	-0-					-0-
01	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
02	6356	X	5102	-0-	-1254	-0-	5102	2			N	-0-					-0-
03	6511	X	6511	-0-	-0-	-0-	6511	2			N	-0-					-0-
04	11751	X	11751	-0-	-0-	-0-	11751	2			N	-0-					-0-
*05	10280	X	10280	-0-	-0-	-0-	10280	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4807	-0-	-246	-0-	4807	2			N	-0-					-0-
01	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
02	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					-0-
03	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					-0-
04	4620	X	4499	-0-	-121	-0-	4499	2			N	-0-					-0-
*05	5017	X	5017	-0-	-0-	-0-	5017	2			N	-0-					-0-
	COSSON GAS UNIT				WELL #: 13	RRCID -> 222651						COMPL. DATE 09/16/2006					TOTAL DEPTH 12512 PERF.11509 - 12329
12	4681	X	3172	-0-	-1509	-0-	3172	2			N	-0-					-0-
01	4929	X	2954	-0-	-1975	-0-	2954	2			N	-0-					-0-
02	3696	X	3398	-0-	-298	-0-	3398	2			N	-0-					-0-
03	4092	X	3301	-0-	-791	-0-	3301	2			N	-0-					-0-
04	3780	X	3128	-0-	-652	-0-	3128	2			N	-0-					-0-
05	3751	X	3218	-0-	-533	-0-	3218	2			N	-0-					-0-
	MCMICHAEL, OMA GAS UNIT				WELL #: 3	RRCID -> 222688						COMPL. DATE 08/05/2006					TOTAL DEPTH 12487 PERF.11122 - 12311
12	6727	X	6258	-0-	-469	-0-	6258	2			N	-0-					-0-
01	6727	X	5403	-0-	-1324	-0-	5403	2			N	-0-					-0-
02	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
03	6665	X	6442	-0-	-223	-0-	6442	2			N	-0-					-0-
04	6450	X	6310	-0-	-140	-0-	6310	2			N	-0-					-0-
*05	6341	X	6341	-0-	-0-	-0-	6341	2			N	-0-					-0-
	IVY, ATHEL GAS UNIT				WELL #: 4	RRCID -> 222848						COMPL. DATE 06/24/2006					TOTAL DEPTH 12516 PERF.11144 - 12258
12	5580	X	3357	-0-	-2223	-0-	3357	2			N	-0-					-0-
01	5580	X	3477	-0-	-2103	-0-	3477	2			N	-0-					-0-
02	5124	X	2406	-0-	-2718	-0-	2406	2			N	-0-					-0-
03	5053	X	4508	-0-	-545	-0-	4508	2			N	-0-					-0-
04	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
*05	5032	X	5032	-0-	-0-	-0-	5032	2			N	-0-					-0-
	AWALT GAS UNIT				WELL #: 1	RRCID -> 222861						COMPL. DATE 08/27/2006					TOTAL DEPTH 11769 PERF.10206 - 11288
12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	868	N	777	-0-	-91	-0-	777	2			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
04	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
	WILLARD GAS UNIT NO. 2				WELL #: 3	RRCID -> 222966						COMPL. DATE 09/22/2006					TOTAL DEPTH 12410 PERF.11041 - 11392
12	682	N	333	-0-	-349	-0-	333	2			N	-0-					-0-
01	713	N	229	-0-	-484	-0-	229	2			N	-0-					-0-
02	420	N	142	-0-	-278	-0-	142	2			N	-0-					-0-
03	341	N	157	-0-	-184	-0-	157	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
	NORTHEN GAS UNIT				WELL #: 12	RRCID -> 222970						COMPL. DATE 10/20/2006					TOTAL DEPTH 12415 PERF.10736 - 11954
12	5580	X	5437	-0-	-143	-0-	5437	2			N	-0-					90
01	6138	X	5914	-0-	-224	-0-	5914	2			N	-0-					90
02	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					90
03	5565	X	5565	-0-	-0-	-0-	5565	2			N	-0-					90
04	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					90
*05	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					90

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					-0-
01	4495	X	3598	-0-	-897	-0-	3598	2			N	-0-					-0-
02	4732	X	4679	-0-	-53	-0-	4679	2			N	-0-					-0-
03	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
04	5070	X	4361	-0-	-709	-0-	4361	2			N	-0-					-0-
05	5239	X	4894	-0-	-345	-0-	4894	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					-0-
01	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					-0-
02	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
03	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					-0-
04	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
*05	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1448	-0-	-1280	-0-	1448	2			N	-0-					-0-
01	2728	X	946	-0-	-1782	-0-	946	2			N	-0-					-0-
02	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
03	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
04	8638	X	8638	-0-	-0-	-0-	8638	2			N	-0-					-0-
*05	7621	X	7621	-0-	-0-	-0-	7621	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	7541	-0-	-674	-0-	7541	2			N	-0-					-0-
01	8096	X	8096	-0-	-0-	-0-	8096	2			N	-0-					-0-
02	7700	X	6479	-0-	-1221	-0-	6479	2			N	-0-					-0-
03	8525	X	8013	-0-	-512	-0-	8013	2			N	-0-					-0-
04	8250	X	7930	-0-	-320	-0-	7930	2			N	-0-					-0-
*05	8566	X	8566	-0-	-0-	-0-	8566	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
01	7722	X	7722	-0-	-0-	-0-	7722	2			N	-0-					-0-
02	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					-0-
03	7861	X	7861	-0-	-0-	-0-	7861	2			N	-0-					-0-
04	6929	X	6929	-0-	-0-	-0-	6929	2			N	-0-					-0-
*05	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
01	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					-0-
02	6720	X	6307	-0-	-413	-0-	6307	2			N	-0-					-0-
03	7440	X	6733	-0-	-707	-0-	6733	2			N	-0-					-0-
04	6990	X	5877	-0-	-1113	-0-	5877	2			N	-0-					-0-
05	6975	X	6444	-0-	-531	-0-	6444	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11334	X	11334	-0-	-0-	-0-	11334	2			N	-0-					-0-
01	12015	X	12015	-0-	-0-	-0-	12015	2			N	-0-					-0-
02	10674	X	10674	-0-	-0-	-0-	10674	2			N	-0-					-0-
03	11346	X	10352	-0-	-994	-0-	10352	2			N	-0-					-0-
04	11190	X	10467	-0-	-723	-0-	10467	2			N	-0-					-0-
05	11563	X	7282	-0-	-4281	-0-	7282	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
02	3444	X	3423	-0-	-21	-0-	3423	2			N	-0-					-0-
03	3658	X	3364	-0-	-294	-0-	3364	2			N	-0-					-0-
04	3540	X	3056	-0-	-484	-0-	3056	2			N	-0-					-0-
05	3782	X	3587	-0-	-195	-0-	3587	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4031	-0-	-340	-0-	4031	2			N	-0-					-0-
01	4030	X	3267	-0-	-763	-0-	3267	2			N	-0-					-0-
02	3920	X	3458	-0-	-462	-0-	3458	2			N	-0-					-0-
03	4340	X	3584	-0-	-756	-0-	3584	2			N	-0-					-0-
04	5108	X	5108	-0-	-0-	-0-	5108	2			N	-0-					-0-
05	4030	X	3003	-0-	-1027	-0-	3003	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3020	-0-	-204	-0-	3020	2			N	-0-					-0-
01	3224	X	2835	-0-	-389	-0-	2835	2			N	-0-					-0-
02	2828	X	2705	-0-	-123	-0-	2705	2			N	-0-					-0-
03	3007	X	2771	-0-	-236	-0-	2771	2			N	-0-					-0-
04	2910	X	2865	-0-	-45	-0-	2865	2			N	-0-					-0-
*05	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2311	-0-	-789	-0-	2311	3			N	-0-					68
01	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					68
02	3136	X	2915	-0-	-221	-0-	2915	3			N	-0-					68
03	3472	X	2836	-0-	-636	-0-	2836	3			N	-0-					68
04	3360	X	2325	-0-	-1035	-0-	2325	3			N	-0-					68
05	3286	X	2634	-0-	-652	-0-	2634	3			N	-0-					68

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
02	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
03	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
04	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
*05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
01	1984	X	1941	-0-	-43	-0-	1941	2			N	-0-					-0-
02	3696	X	1775	-0-	-1921	-0-	1775	2			N	-0-					-0-
03	4605	X	4605	-0-	-0-	-0-	4605	2			N	-0-					-0-
04	3960	X	1875	-0-	-2085	-0-	1875	2			N	-0-					-0-
*05	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5587	-0-	-799	-0-	5587	2			N	-0-					32
01	6538	X	6538	-0-	-0-	-0-	6527	2	11	9	N	10					42
02	5753	X	5753	-0-	-0-	-0-	5753	2			N	-0-					42
03	5890	X	5771	-0-	-119	-0-	5771	2			N	-0-					42
04	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					42
05	5890	X	5354	-0-	-536	-0-	5289	2	65	9	N	59					101

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4301	-0-	-504	-0-	4301	2			N	-0-					-0-
01	4805	X	4405	-0-	-400	-0-	4405	2			N	-0-					-0-
02	3332	X	3051	-0-	-281	-0-	3051	2			N	-0-					-0-
03	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
04	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
*05	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2888	-0-	-429	-0-	2888	2			N	-0-					-0-
01	3317	X	2865	-0-	-452	-0-	2865	2			N	-0-					-0-
02	2828	X	2537	-0-	-291	-0-	2537	2			N	-0-					-0-
03	3131	X	2871	-0-	-260	-0-	2871	2			N	-0-					-0-
04	3030	X	2847	-0-	-183	-0-	2847	2			N	-0-					-0-
*05	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					63
01	3001	X	3001	-0-	-0-	-0-	2973	2	28	9	N	25					88
02	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					88
03	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					88
04	3030	X	2368	-0-	-662	-0-	2368	2			N	-0-					88
*05	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					88

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					30
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					30
02	1176	N	1135	-0-	-41	-0-	1135	2			N	-0-					30
03	1302	N	1234	-0-	-68	-0-	1234	2			N	-0-					30
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					30
05	1271	N	1115	-0-	-156	-0-	1115	2			N	-0-					30

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	5902	-0-	-484	-0-	5902	2			N	-0-					-0-
01	6386	X	5347	-0-	-1039	-0-	5347	2			N	-0-					-0-
02	5572	X	4536	-0-	-1036	-0-	4536	2			N	-0-					-0-
03	6169	X	4681	-0-	-1488	-0-	4681	2			N	-0-					-0-
04	5970	X	4161	-0-	-1809	-0-	4161	2			N	-0-					-0-
05	5890	X	4390	-0-	-1500	-0-	4390	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					18
01	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					18
02	1484	N	1413	-0-	-71	-0-	1413	2			N	-0-					18
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					18
04	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					18
05	1550	N	1324	-0-	-226	-0-	1324	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4756	-0-	-793	-0-	4756	2			N	-0-					-0-
01	5301	X	4910	-0-	-391	-0-	4910	2			N	-0-					-0-
02	4714	X	4714	-0-	-0-	-0-	4658	2	56	4	N	-0-					-0-
03	5024	X	5024	-0-	-0-	-0-	4986	2	38	4	N	-0-					-0-
04	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
05	5208	X	4826	-0-	-382	-0-	4826	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	6390	-0-	-1329	-0-	6390	2			N	-0-					-0-
01	7564	X	6600	-0-	-964	-0-	6600	2			N	-0-					-0-
02	6832	X	5547	-0-	-1285	-0-	5547	2			N	-0-					-0-
03	7099	X	7099	-0-	-0-	-0-	7099	2			N	-0-					-0-
04	6720	X	6720	-0-	-0-	-0-	6720	2			N	-0-					-0-
05	6603	X	6467	-0-	-136	-0-	6467	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
01	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
02	3640	X	1949	-0-	-1691	-0-	1949	2			N	-0-					-0-
03	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
04	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
*05	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5598	-0-	-540	-0-	5598	2			N	-0-					42
01	6138	X	4322	-0-	-1816	-0-	4322	2			N	-0-					42
02	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					42
03	6076	X	5686	-0-	-390	-0-	5686	2			N	-0-					42
04	5850	X	5505	-0-	-345	-0-	5505	2			N	-0-					42
05	5890	X	5712	-0-	-178	-0-	5712	2			N	-0-					42

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1873	-0-	-1537	-0-	1873	2			N	-0-					-0-
01	3410	X	430	-0-	-2980	-0-	430	2			N	-0-					-0-
02	DLQ G-10		264	-0-	264	264	264	2			N	-0-					-0-
03	527	X	263	-0-	-264	-0-	263	2			N	-0-					-0-
04	420	X	149	-0-	-271	-0-	149	2			N	-0-					-0-
05	434	X	278	-0-	-156	-0-	278	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-					-0-
01	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-					-0-
02	6608	X	5132	-0-	-1476	-0-	5132	2			N	-0-					-0-
03	7316	X	5386	-0-	-1930	-0-	5386	2			N	-0-					-0-
04	5640	X	5046	-0-	-594	-0-	5046	2			N	-0-					-0-
05	5673	X	5497	-0-	-176	-0-	5497	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	8859	-0-	-627	-0-	8859	2			N	-0-					-0-
01	9486	X	8487	-0-	-999	-0-	8487	2			N	-0-					-0-
02	8456	X	7582	-0-	-874	-0-	7582	2			N	-0-					-0-
03	9114	X	7978	-0-	-1136	-0-	7978	2			N	-0-					-0-
04	8700	X	7748	-0-	-952	-0-	7748	2			N	-0-					-0-
05	8866	X	7210	-0-	-1656	-0-	7210	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

12	5611	X	3413	-0-	-2198	-0-	3413	2			N	-0-					-0-
01	5611	X	4833	-0-	-778	-0-	4833	2			N	-0-					-0-
02	5208	X	4455	-0-	-753	-0-	4455	2			N	-0-					-0-
03	5766	X	4655	-0-	-1111	-0-	4655	2			N	-0-					-0-
04	5580	X	4714	-0-	-866	-0-	4714	2			N	-0-					-0-
05	4929	X	4668	-0-	-261	-0-	4668	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

12	3720	X	3652	-0-	-68	-0-	3652	2			N	-0-					-0-
01	3720	X	3711	-0-	-9	-0-	3711	2			N	-0-					-0-
02	3248	X	3036	-0-	-212	-0-	3036	2			N	-0-					-0-
03	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
04	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
*05	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

12	6200	X	6014	-0-	-186	-0-	6014	2			N	-0-					108
01	6200	X	5524	-0-	-676	-0-	5524	2			N	-0-					108
02	5600	X	5521	-0-	-79	-0-	5521	2			N	-0-					108
03	6200	X	6004	-0-	-196	-0-	6004	2			N	-0-					108
04	6000	X	5771	-0-	-229	-0-	5771	2			N	-0-					108
05	6107	X	5841	-0-	-266	-0-	5841	2			N	-0-					108

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

12	7394	X	7394	-0-	-0-	-0-	7394	2			N	-0-					-0-
01	8754	X	8754	-0-	-0-	-0-	8694	2	60	4	N	-0-					-0-
02	8679	X	8679	-0-	-0-	-0-	8623	2	56	4	N	-0-					-0-
03	8868	X	8868	-0-	-0-	-0-	8808	2	60	4	N	-0-					-0-
04	8711	X	8711	-0-	-0-	-0-	8653	2	58	4	N	-0-					-0-
*05	9464	X	9464	-0-	-0-	-0-	9402	2	62	4	N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

12	4090	X	4090	-0-	-0-	-0-	4090	2			N	-0-					-0-
01	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
02	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
03	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
04	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
*05	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

12	8432	X	6885	-0-	-1547	-0-	6885	2			N	-0-					47
01	8029	X	7252	-0-	-777	-0-	7252	2			N	-0-					47
02	7252	X	6179	-0-	-1073	-0-	6179	2			N	-0-					47
03	7750	X	6891	-0-	-859	-0-	6891	2			N	-0-					47
04	7470	X	7243	-0-	-227	-0-	7243	2			N	-0-					47
05	7254	X	7227	-0-	-27	-0-	7227	2			N	-0-					47

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3788	-0-	-986	-0-	3788	2			N	-0-					-0-
01	4774	X	3928	-0-	-846	-0-	3928	2			N	-0-					-0-
02	3808	X	3077	-0-	-731	-0-	3077	2			N	-0-					-0-
03	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
04	6268	X	6268	-0-	-0-	-0-	6268	2			N	-0-					-0-
*05	6736	X	6736	-0-	-0-	-0-	6736	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2895	-0-	-608	-0-	2895	2			N	-0-					-0-
01	3069	X	2989	-0-	-80	-0-	2989	2			N	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
03	3100	X	2982	-0-	-118	-0-	2982	2			N	-0-					-0-
04	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
*05	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	3910	-0-	-1453	-0-	3910	2			N	-0-					-0-
01	5363	X	5161	-0-	-202	-0-	5161	2			N	-0-					-0-
02	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					-0-
03	4805	X	4570	-0-	-235	-0-	4570	2			N	-0-					-0-
04	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-
05	5146	X	4817	-0-	-329	-0-	4817	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
01	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
02	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
03	2418	N	2378	-0-	-40	-0-	2378	2			N	-0-					-0-
04	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
05	2449	N	1873	-0-	-576	-0-	1873	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1086	-0-	-619	-0-	1086	2			N	-0-					-0-
01	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
02	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
03	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
04	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
*05	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
01	5954	X	5954	-0-	-0-	-0-	5954	2			N	-0-					-0-
02	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-					-0-
03	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					-0-
04	7853	X	7853	-0-	-0-	-0-	7853	2			N	-0-					-0-
*05	7110	X	7110	-0-	-0-	-0-	7110	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4024	-0-	-285	-0-	4024	2			N	-0-					-0-
01	4309	X	3938	-0-	-371	-0-	3938	2			N	-0-					-0-
02	3836	X	3638	-0-	-198	-0-	3638	2			N	-0-					-0-
03	4154	X	3993	-0-	-161	-0-	3993	2			N	-0-					-0-
04	3900	X	3833	-0-	-67	-0-	3833	2			N	-0-					-0-
05	4030	X	3962	-0-	-68	-0-	3962	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					30
01	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					30
02	4004	X	3388	-0-	-616	-0-	3388	2			N	-0-					30
03	3999	X	3821	-0-	-178	-0-	3821	2			N	-0-					30
04	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					30
05	3751	X	3257	-0-	-494	-0-	3235	2	22	9	N	20					50

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1556	-0-	-1203	-0-	1556	2			N	-0-					-0-
01	2759	X	1858	-0-	-901	-0-	1858	2			N	-0-					-0-
02	2492	X	1746	-0-	-746	-0-	1746	2			N	-0-					-0-
03	2511	X	1787	-0-	-724	-0-	1787	2			N	-0-					-0-
04	1950	X	1891	-0-	-59	-0-	1891	2			N	-0-					-0-
*05	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
01	2170	N	2137	-0-	-33	-0-	2137	2			N	-0-					-0-
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
03	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
*05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
01	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
02	5783	X	5783	-0-	-0-	-0-	5783	2			N	-0-					-0-
03	5301	X	5083	-0-	-218	-0-	5083	2			N	-0-					-0-
04	5428	X	5428	-0-	-0-	-0-	5428	2			N	-0-					-0-
*05	5755	X	5755	-0-	-0-	-0-	5755	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7829	X	7829	-0-	-0-	-0-	7829	2			N	-0-					-0-
01	6882	X	6785	-0-	-97	-0-	6785	2			N	-0-					-0-
02	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
03	6696	X	5000	-0-	-1696	-0-	5000	2			N	-0-					-0-
04	7074	X	7074	-0-	-0-	-0-	7074	2			N	-0-					-0-
05	6696	X	6221	-0-	-475	-0-	6221	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					-0-
01	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
02	6076	X	2039	-0-	-4037	-0-	2039	2			N	-0-					-0-
03	6448	X	3885	-0-	-2563	-0-	3885	2			N	-0-					-0-
04	5340	X	3179	-0-	-2161	-0-	3179	2			N	-0-					-0-
05	5208	X	4430	-0-	-778	-0-	4430	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
01	2915	X	2915	-0-	-0-	-0-	2855	2	60	4	N	-0-					-0-
02	2412	X	2412	-0-	-0-	-0-	2356	2	56	4	N	-0-					-0-
03	2612	N	2612	-0-	-0-	-0-	2550	2	62	4	N	-0-					-0-
04	2520	N	2520	-0-	-0-	-0-	2460	2	60	4	N	-0-					-0-
*05	2793	N	2793	-0-	-0-	-0-	2731	2	62	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4606	-0-	-416	-0-	4606	2			N	-0-					-0-
01	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
02	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-
03	4619	X	4513	-0-	-106	-0-	4513	2			N	-0-					-0-
04	4740	X	4335	-0-	-405	-0-	4335	2			N	-0-					-0-
05	4898	X	4337	-0-	-561	-0-	4337	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					-0-
01	1984	N	1933	-0-	-51	-0-	1933	2			N	-0-					-0-
02	1736	N	1713	-0-	-23	-0-	1713	2			N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
04	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
*05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
01	4092	X	4018	-0-	-74	-0-	4018	2			N	-0-					-0-
02	3780	X	3397	-0-	-383	-0-	3397	2			N	-0-					-0-
03	4185	X	3856	-0-	-329	-0-	3856	2			N	-0-					-0-
04	4020	X	3657	-0-	-363	-0-	3657	2			N	-0-					-0-
*05	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4201	-0-	-232	-0-	4201	2			N	-0-					-0-
01	4681	X	3951	-0-	-730	-0-	3951	2			N	-0-					-0-
02	4060	X	3518	-0-	-542	-0-	3518	2			N	-0-					-0-
03	4495	X	3827	-0-	-668	-0-	3827	2			N	-0-					-0-
04	4350	X	3485	-0-	-865	-0-	3485	2			N	-0-					-0-
05	4216	X	3472	-0-	-744	-0-	3472	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1582	N	1582	-0-	-0-	-0-	1576	2	6	9	N	5					153
01	1671	N	1671	-0-	-0-	-0-	1663	2	8	9	N	7					160
02	1540	N	1459	-0-	-81	-0-	1459	2			N	-0-					160
03	1722	N	1722	-0-	-0-	-0-	1719	2	3	9	N	3					163
04	1620	N	751	-0-	-869	-0-	732	2	19	9	N	17	158	1			22
*05	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1942	-0-	-42	-0-	1942	2			N	-0-					-0-
01	2015	N	1315	-0-	-700	-0-	1315	2			N	-0-					-0-
02	1876	N	1266	-0-	-610	-0-	1266	2			N	-0-					-0-
03	1953	N	1170	-0-	-783	-0-	1170	2			N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
05	1395	N	1059	-0-	-336	-0-	1059	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	4860	-0-	-1433	-0-	4860	2			N	-0-					-0-
01	6293	X	4585	-0-	-1708	-0-	4585	2			N	-0-					-0-
02	5264	X	4064	-0-	-1200	-0-	4064	2			N	-0-					-0-
03	5828	X	4443	-0-	-1385	-0-	4443	2			N	-0-					-0-
04	5640	X	4592	-0-	-1048	-0-	4592	2			N	-0-					-0-
05	4867	X	4588	-0-	-279	-0-	4588	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
01	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
02	6048	X	5202	-0-	-846	-0-	5202	2			N	-0-					-0-
03	5704	X	5646	-0-	-58	-0-	5646	2			N	-0-					-0-
04	5520	X	5390	-0-	-130	-0-	5390	2			N	-0-					-0-
05	5766	X	4948	-0-	-818	-0-	4948	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

12	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					-0-
01	2015	N	1704	-0-	-311	-0-	1704	2			N	-0-					-0-
02	1428	N	1376	-0-	-52	-0-	1376	2			N	-0-					-0-
03	1581	N	1436	-0-	-145	-0-	1436	2			N	-0-					-0-
04	1530	N	1413	-0-	-117	-0-	1413	2			N	-0-					-0-
05	1519	N	1148	-0-	-371	-0-	1148	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

12	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
01	2976	X	2532	-0-	-444	-0-	2532	2			N	-0-					-0-
02	3080	X	2364	-0-	-716	-0-	2364	2			N	-0-					-0-
03	3410	X	2453	-0-	-957	-0-	2453	2			N	-0-					-0-
04	3300	X	1334	-0-	-1966	-0-	1334	2			N	-0-					-0-
*05	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

12	6696	X	6533	-0-	-163	-0-	6533	2			N	-0-					-0-
01	6324	X	6240	-0-	-84	-0-	6240	2			N	-0-					-0-
02	5964	X	5653	-0-	-311	-0-	5653	2			N	-0-					-0-
03	6603	X	6564	-0-	-39	-0-	6564	2			N	-0-					-0-
04	6390	X	6129	-0-	-261	-0-	6129	2			N	-0-					-0-
05	6541	X	5063	-0-	-1478	-0-	5063	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 05/11/2007 TOTAL DEPTH 12595 PERF.11306 - 12428

12	12179	X	12179	-0-	-0-	-0-	12179	2			N	-0-					-0-
01	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-					-0-
02	10209	X	10209	-0-	-0-	-0-	10209	2			N	-0-					-0-
03	10663	X	10663	-0-	-0-	-0-	10663	2			N	-0-					-0-
04	10475	X	10475	-0-	-0-	-0-	10475	2			N	-0-					-0-
*05	10033	X	10033	-0-	-0-	-0-	10033	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

12	7657	X	7130	-0-	-527	-0-	7130	2			N	-0-					-0-
01	9632	X	9632	-0-	-0-	-0-	9632	2			N	-0-					-0-
02	7017	X	7017	-0-	-0-	-0-	7017	2			N	-0-					-0-
03	6448	X	6054	-0-	-394	-0-	6054	2			N	-0-					-0-
04	13011	X	13011	-0-	-0-	-0-	13011	2			N	-0-					-0-
*05	11399	X	11399	-0-	-0-	-0-	11399	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 07/12/2007 TOTAL DEPTH 11775 PERF. N/A

12	1705	N	1274	-0-	-431	-0-	1274	2			N	-0-					-0-
01	1488	N	608	-0-	-880	-0-	608	2			N	-0-					-0-
*02	1900	N	23060	-0-	21160	21160	23060	2			N	-0-					-0-
*03	PRTL PLG		39639	-0-	39639	60799	39639	2			N	-0-					-0-
*04	PRTL PLG		29319	-0-	29319	90118	29319	2			N	-0-					-0-
*05	PRTL PLG		26503	-0-	26503	116621	26503	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
01	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					-0-
02	1288	N	1273	-0-	-15	-0-	1273	2			N	-0-					-0-
03	1395	N	1363	-0-	-32	-0-	1363	2			N	-0-					-0-
04	1350	N	1334	-0-	-16	-0-	1334	2			N	-0-					-0-
05	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	6307	-0-	-17	-0-	6307	2			N	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					-0-
02	5152	X	4802	-0-	-350	-0-	4802	2			N	-0-					-0-
03	6357	X	6357	-0-	-0-	-0-	6357	2			N	-0-					-0-
04	5802	X	5802	-0-	-0-	-0-	5802	2			N	-0-					-0-
05	5704	X	4274	-0-	-1430	-0-	4274	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
01	4619	X	4154	-0-	-465	-0-	4154	2			N	-0-					-0-
02	5180	X	3096	-0-	-2084	-0-	3096	2			N	-0-					-0-
03	5735	X	5020	-0-	-715	-0-	5020	2			N	-0-					-0-
04	5550	X	5105	-0-	-445	-0-	5105	2			N	-0-					-0-
05	4960	X	4621	-0-	-339	-0-	4621	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1902	-0-	-764	-0-	1902	2			N	-0-					40
01	2630	N	2630	-0-	-0-	-0-	2630	2			N	-0-					40
02	2408	N	2236	-0-	-172	-0-	2236	2			N	-0-					40
03	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					40
04	2550	N	2441	-0-	-109	-0-	2441	2			N	-0-					40
05	2480	N	1605	-0-	-875	-0-	1605	2			N	-0-					40

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3381	-0-	-246	-0-	3381	2			N	-0-					17
01	3627	X	3159	-0-	-468	-0-	3159	2			N	-0-					17
02	3920	X	3733	-0-	-187	-0-	3733	2			N	-0-					17
03	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					17
04	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					17
05	4123	X	3948	-0-	-175	-0-	3948	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3122	-0-	-350	-0-	3122	2			N	-0-					-0-
01	3472	X	3144	-0-	-328	-0-	3144	2			N	-0-					-0-
02	3136	X	2807	-0-	-329	-0-	2807	2			N	-0-					-0-
03	3472	X	2883	-0-	-589	-0-	2883	2			N	-0-					-0-
04	3210	X	2958	-0-	-252	-0-	2958	2			N	-0-					-0-
05	3131	X	3037	-0-	-94	-0-	3037	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3061	X	3061	-0-	-0-	-0-	89	1	2972	2	N	-0-					-0-
01	2682	X	2682	-0-	-0-	-0-	78	1	2604	2	N	-0-					-0-
02	2800	X	2263	-0-	-537	-0-	66	1	2197	2	N	-0-					-0-
03	3100	X	2199	-0-	-901	-0-	64	1	2135	2	N	-0-					-0-
04	2970	X	2787	-0-	-183	-0-	81	1	2706	2	N	-0-					-0-
05	3069	X	2887	-0-	-182	-0-	84	1	2803	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	986	-0-	-967	-0-	986	2			N	-0-					-0-
01	1953	X	1093	-0-	-860	-0-	1093	2			N	-0-					-0-
02	644	N	487	-0-	-157	-0-	487	2			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
04	3000	N	3602	-0-	602	602	3602	2			N	-0-					-0-
*05	3100	N	3559	-0-	459	1061	3559	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2584	-0-	-113	-0-	2584	2			N	-0-					-0-
01	2804	N	2804	-0-	-0-	-0-	2798	2	6	9	N	5					5
02	2604	N	2174	-0-	-430	-0-	2134	2	40	9	N	36					41
03	2725	N	2725	-0-	-0-	-0-	2703	2	22	9	N	20					61
04	2700	N	2396	-0-	-304	-0-	2368	2	28	9	N	25					86
*05	2784	N	2784	-0-	-0-	-0-	2756	2	28	9	N	25					111

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7443	X	7443	-0-	-0-	-0-	7443	2			N	-0-					-0-
01	7869	X	7869	-0-	-0-	-0-	7869	2			N	-0-					-0-
02	7896	X	5732	-0-	-2164	-0-	5732	2			N	-0-					-0-
03	8742	X	7391	-0-	-1351	-0-	7391	2			N	-0-					-0-
04	8460	X	7234	-0-	-1226	-0-	7234	2			N	-0-					-0-
05	7874	X	6995	-0-	-879	-0-	6995	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8003	X	8003	-0-	-0-	-0-	8003	2			N	-0-					-0-
01	7025	X	7025	-0-	-0-	-0-	7025	2			N	-0-					-0-
02	6300	X	5968	-0-	-332	-0-	5968	2			N	-0-					-0-
03	8199	X	8199	-0-	-0-	-0-	8199	2			N	-0-					-0-
04	7740	X	7026	-0-	-714	-0-	7026	2			N	-0-					-0-
05	7998	X	6992	-0-	-1006	-0-	6992	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5421	-0-	-934	-0-	5421	2			N	-0-					-0-
01	6355	X	5653	-0-	-702	-0-	5653	2			N	-0-					-0-
02	5544	X	5095	-0-	-449	-0-	5095	2			N	-0-					-0-
03	5921	X	5795	-0-	-126	-0-	5795	2			N	-0-					-0-
04	5640	X	5173	-0-	-467	-0-	5173	2			N	-0-					-0-
05	5642	X	5350	-0-	-292	-0-	5350	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
03	1395	N	1271	-0-	-124	-0-	1271	2			N	-0-					-0-
04	1410	N	1180	-0-	-230	-0-	1180	2			N	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8999	X	8999	-0-	-0-	-0-	8999	2			N	-0-					-0-
01	8811	X	8811	-0-	-0-	-0-	8811	2			N	-0-					-0-
02	7871	X	7871	-0-	-0-	-0-	7871	2			N	-0-					-0-
03	8221	X	8221	-0-	-0-	-0-	8221	2			N	-0-					-0-
04	8048	X	8048	-0-	-0-	-0-	8048	2			N	-0-					-0-
*05	8218	X	8218	-0-	-0-	-0-	8218	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
01	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-
02	4928	X	4150	-0-	-778	-0-	4150	2			N	-0-					-0-
03	4929	X	3199	-0-	-1730	-0-	3199	2			N	-0-					-0-
04	4980	X	4807	-0-	-173	-0-	4807	2			N	-0-					-0-
05	5146	X	4786	-0-	-360	-0-	4786	2			N	-0-					-0-

FASH GAS UNIT WELL #: 1 RRCID -> 232166 COMPL. DATE 10/26/2007 TOTAL DEPTH 11216 PERF.10052 - 10896

12	2387	X	159	-0-	-2228	-0-	159	2			N	-0-					-0-
01	713	X	478	-0-	-235	-0-	478	2			N	-0-					-0-
02	644	X	-0-	-0-	-644	-0-					N	-0-					-0-
03	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
04	450	X	447	-0-	-3	-0-	447	2			N	-0-					-0-
05	465	X	-0-	-0-	-465	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

12	5611	X	5005	-0-	-606	-0-	5005	2			N	-0-					-0-
01	5611	X	4753	-0-	-858	-0-	4753	2			N	-0-					-0-
02	4676	X	4433	-0-	-243	-0-	4433	2			N	-0-					-0-
03	5177	X	4640	-0-	-537	-0-	4640	2			N	-0-					-0-
04	5010	X	4459	-0-	-551	-0-	4459	2			N	-0-					-0-
05	4991	X	4559	-0-	-432	-0-	4559	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

12	8938	X	8938	-0-	-0-	-0-	8938	2			N	-0-					-0-
01	7905	X	6433	-0-	-1472	-0-	6433	2			N	-0-					-0-
02	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
03	8494	X	7710	-0-	-784	-0-	7710	2			N	-0-					-0-
04	8220	X	6469	-0-	-1751	-0-	6469	2			N	-0-					-0-
*05	8987	X	8987	-0-	-0-	-0-	8987	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

12	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					80
01	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					80
02	4284	X	4223	-0-	-61	-0-	4223	2			N	-0-					80
03	4743	X	3510	-0-	-1233	-0-	3510	2			N	-0-					80
04	4440	X	4327	-0-	-113	-0-	4244	2	83	9	N	75					155
05	4681	X	4030	-0-	-651	-0-	4030	2			N	-0-					155

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

12	10695	X	9530	-0-	-1165	-0-	9530	2			N	-0-					-0-
01	10695	X	9526	-0-	-1169	-0-	9526	2			N	-0-					-0-
02	8764	X	8097	-0-	-667	-0-	8097	2			N	-0-					-0-
03	9517	X	8938	-0-	-579	-0-	8938	2			N	-0-					-0-
04	9210	X	8388	-0-	-822	-0-	8388	2			N	-0-					-0-
05	9517	X	8396	-0-	-1121	-0-	8396	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

12	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
01	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
04	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
*05	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	4939	-0-	-641	-0-	4939	2			N	-0-					-0-
01	5580	X	5077	-0-	-503	-0-	5077	2			N	-0-					-0-
02	4900	X	3580	-0-	-1320	-0-	3580	2			N	-0-					-0-
03	5332	X	5144	-0-	-188	-0-	5144	2			N	-0-					-0-
04	5070	X	4543	-0-	-527	-0-	4543	2			N	-0-					-0-
05	5084	X	4282	-0-	-802	-0-	4282	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

12	2573	N	2231	-0-	-342	-0-	2231	2			N	-0-					-0-
01	2697	N	2655	-0-	-42	-0-	2655	2			N	-0-					-0-
02	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
03	2232	N	2163	-0-	-69	-0-	2163	2			N	-0-					-0-
04	2490	N	2461	-0-	-29	-0-	2461	2			N	-0-					-0-
05	2511	N	2109	-0-	-402	-0-	2109	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

12	9052	X	5506	-0-	-3546	-0-	5506	2			N	-0-					-0-
01	9021	X	8489	-0-	-532	-0-	8489	2			N	-0-					-0-
02	7476	X	7448	-0-	-28	-0-	7448	2			N	-0-					-0-
03	8463	X	8463	-0-	-0-	-0-	8463	2			N	-0-					-0-
04	8220	X	7498	-0-	-722	-0-	7498	2			N	-0-					-0-
05	8494	X	7846	-0-	-648	-0-	7846	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

12	3100	N	3075	-0-	-25	1111	3075	2			N	-0-					-0-
01	3100	N	3148	-0-	48	1159	3148	2			N	-0-					-0-
02	3842	X	2683	-0-	-1159	-0-	2683	2			N	-0-					-0-
03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
04	2280	X	2274	-0-	-6	-0-	2274	2			N	-0-					-0-
*05	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

12	4650	X	2752	-0-	-1898	-0-	2752	2			N	-0-					-0-
01	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					-0-
02	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
03	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-
04	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
*05	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					95
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					95
02	756	N	650	-0-	-106	-0-	650	2			N	-0-					95
03	775	N	594	-0-	-181	-0-	594	2			N	-0-					95
04	810	N	407	-0-	-403	-0-	404	2	3	9	N	3					98
05	713	N	409	-0-	-304	-0-	409	2			N	-0-					98

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

12	13392	X	9256	-0-	-4136	-0-	9256	2			N	-0-					37
01	13392	X	12381	-0-	-1011	-0-	12381	2			N	-0-					37
02	15542	X	15542	-0-	-0-	-0-	15542	2			N	-0-					37
03	12555	X	7526	-0-	-5029	-0-	7526	2			N	-0-					37
04	12150	X	6077	-0-	-6073	-0-	6077	2			N	-0-					37
*05	14874	X	14874	-0-	-0-	-0-	14874	2			N	-0-					37

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	6470	-0-	-1683	-0-	6470	2			N	-0-					-0-
01	8153	X	6251	-0-	-1902	-0-	6251	2			N	-0-					-0-
02	7028	X	5570	-0-	-1458	-0-	5570	2			N	-0-					-0-
03	7347	X	6296	-0-	-1051	-0-	6296	2			N	-0-					-0-
04	6270	X	5863	-0-	-407	-0-	5863	2			N	-0-					-0-
05	6479	X	6464	-0-	-15	-0-	6464	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

12	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	31	X	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	9436	X	5	-0-	-9431	-0-	5	2			N	-0-					-0-
03	9300	X	11	-0-	-9289	-0-	11	2			N	-0-					-0-
04	8040	X	7	-0-	-8033	-0-	7	2			N	-0-					-0-
05	806	X	14	-0-	-792	-0-	14	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

12	9207	X	8327	-0-	-880	-0-	8327	2			N	-0-					71
01	9951	X	3578	-0-	-6373	-0-	3578	2			N	-0-					71
02	10842	X	10842	-0-	-0-	-0-	10842	2			N	-0-					71
03	10271	X	10271	-0-	-0-	-0-	10271	2			N	-0-					71
04	9550	X	9550	-0-	-0-	-0-	9550	2			N	-0-					71
05	9145	X	8919	-0-	-226	-0-	8919	2			N	-0-					71

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

12	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
01	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
02	3388	X	3098	-0-	-290	-0-	3098	2			N	-0-					-0-
03	3751	X	3317	-0-	-434	-0-	3317	2			N	-0-					-0-
04	3720	X	3223	-0-	-497	-0-	3223	2			N	-0-					-0-
05	3844	X	3345	-0-	-499	-0-	3345	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

12	5828	X	4473	-0-	-1355	-0-	4473	2			N	-0-					-0-
01	5642	X	4978	-0-	-664	-0-	4978	2			N	-0-					-0-
02	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-					-0-
03	4743	X	4517	-0-	-226	-0-	4517	2			N	-0-					-0-
04	4830	X	4431	-0-	-399	-0-	4431	2			N	-0-					-0-
05	5735	X	2993	-0-	-2742	-0-	2993	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

12	3782	X	3706	-0-	-76	-0-	3706	2			N	-0-					-0-
01	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
02	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
03	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
04	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
05	3658	X	3305	-0-	-353	-0-	3305	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BONNER GAS UNIT WELL #: 1 RRCID -> 233687 COMPL. DATE 01/15/2008 TOTAL DEPTH 10954 PERF. 9592 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	558	N	443	-0-	-115	-0-	443	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

12	4185	X	3918	-0-	-267	-0-	3918	2			N	-0-					-0-
01	4185	X	4157	-0-	-28	-0-	4157	2			N	-0-					-0-
02	3864	X	3260	-0-	-604	-0-	3260	2			N	-0-					-0-
03	4278	X	3569	-0-	-709	-0-	3569	2			N	-0-					-0-
04	4020	X	3510	-0-	-510	-0-	3510	2			N	-0-					-0-
05	4154	X	3597	-0-	-557	-0-	3597	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1395	N	1303	-0-	-92	-0-	1303	2			N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*05	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

12	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
01	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
02	4256	X	3311	-0-	-945	-0-	3311	2			N	-0-					-0-
03	4340	X	3727	-0-	-613	-0-	3727	2			N	-0-					-0-
04	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
*05	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

12	9796	X	8431	-0-	-1365	-0-	8431	2			N	-0-					-0-
01	9796	X	4718	-0-	-5078	-0-	4668	2	50	4	N	-0-					-0-
02	8736	X	2262	-0-	-6474	-0-	2216	2	46	4	N	-0-					-0-
03	9672	X	2104	-0-	-7568	-0-	2058	2	46	4	N	-0-					-0-
04	9360	X	2213	-0-	-7147	-0-	2159	2	54	4	N	-0-					-0-
05	8432	X	1636	-0-	-6796	-0-	1584	2	52	4	N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 01/25/2008 TOTAL DEPTH 12965 PERF.11518 - 12734

12	5123	X	5123	-0-	-0-	-0-	5123	2			N	-0-					-0-
01	8495	X	8495	-0-	-0-	-0-	8495	2			N	-0-					-0-
02	9100	X	4615	-0-	-4485	-0-	4615	2			N	-0-					-0-
03	10075	X	5731	-0-	-4344	-0-	5731	2			N	-0-					-0-
04	8931	X	8931	-0-	-0-	-0-	8931	2			N	-0-					-0-
05	8494	X	8051	-0-	-443	-0-	8051	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

12	5115	X	4971	-0-	-144	-0-	4971	2			N	-0-					-0-
01	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
02	4144	X	4074	-0-	-70	-0-	4074	2			N	-0-					-0-
03	4867	X	4551	-0-	-316	-0-	4551	2			N	-0-					-0-
04	4710	X	2614	-0-	-2096	-0-	2614	2			N	-0-					-0-
05	4867	X	2510	-0-	-2357	-0-	2510	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	5258	-0-	-1004	-0-	5258	2			N	-0-					-0-
01	6262	X	6053	-0-	-209	-0-	6053	2			N	-0-					-0-
02	5977	X	5977	-0-	-0-	-0-	5977	2			N	-0-					-0-
03	6168	X	6168	-0-	-0-	-0-	6168	2			N	-0-					-0-
04	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-
05	6200	X	5982	-0-	-218	-0-	5982	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

12	2480	N	2069	-0-	-411	-0-	2069	2			N	-0-					-0-
01	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
03	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	2015	N	1870	-0-	-145	-0-	1870	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

12	8060	X	6472	-0-	-1588	-0-	6472	2			N	-0-					-0-
01	7967	X	7655	-0-	-312	-0-	7655	2			N	-0-					-0-
02	6888	X	6807	-0-	-81	-0-	6807	2			N	-0-					-0-
03	7396	X	7396	-0-	-0-	-0-	7396	2			N	-0-					-0-
04	7410	X	6731	-0-	-679	-0-	6731	2			N	-0-					-0-
05	7657	X	6595	-0-	-1062	-0-	6595	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

12	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
01	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
02	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
03	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
04	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
*05	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

12	5766	X	5359	-0-	-407	-0-	5359	2			N	-0-					168
01	5611	X	4904	-0-	-707	-0-	4882	2	22	9	N	20					188
02	4984	X	3699	-0-	-1285	-0-	3699	2			N	-0-					188
03	5518	X	4362	-0-	-1156	-0-	4362	2			N	-0-					188
04	5340	X	4624	-0-	-716	-0-	4624	2			N	-0-					188
05	5363	X	4761	-0-	-602	-0-	4733	2	28	9	N	25					213

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

12	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
02	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
03	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
04	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
*05	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

12	5580	X	5249	-0-	-331	-0-	5249	2			N	-0-					-0-
01	6386	X	4311	-0-	-2075	-0-	4311	2			N	-0-					-0-
02	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
03	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-
04	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
*05	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
01	3503	X	3062	-0-	-441	-0-	3062	2			N	-0-					-0-
02	3164	X	3014	-0-	-150	-0-	3014	2			N	-0-					-0-
03	3596	X	3395	-0-	-201	-0-	3395	2			N	-0-					-0-
04	3480	X	3102	-0-	-378	-0-	3102	2			N	-0-					-0-
05	3596	X	3262	-0-	-334	-0-	3262	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
01	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
02	3024	X	1669	-0-	-1355	-0-	1669	2			N	-0-					-0-
03	3441	X	2828	-0-	-613	-0-	2828	2			N	-0-					-0-
04	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
*05	6918	X	6918	-0-	-0-	-0-	6918	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3079	X	3079	-0-	-0-	-0-	3070	2	9	9	N	8					183
01	2636	X	2636	-0-	-0-	-0-	2619	2	17	9	N	15					198
02	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					198
03	3379	X	2682	-0-	-697	-0-	2659	2	23	9	N	21	189	1			30
04	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					30
05	3379	X	3241	-0-	-138	-0-	3241	2			N	-0-					30

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	1529	-0-	-1912	-0-	1529	2			N	-0-					95
01	3038	X	2573	-0-	-465	-0-	2573	2			N	-0-					95
02	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					95
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					95
04	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					95
05	3596	X	2881	-0-	-715	-0-	2868	2	13	9	N	12					107

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1056	-0-	-804	-0-	1056	2			N	-0-					-0-
01	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
04	1950	N	1437	-0-	-513	-0-	1437	2			N	-0-					-0-
*05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5763	-0-	-530	-0-	5763	2			N	-0-					-0-
01	6293	X	5437	-0-	-856	-0-	5379	2	58	4	N	-0-					-0-
02	5768	X	4972	-0-	-796	-0-	4918	2	54	4	N	-0-					-0-
03	6138	X	5561	-0-	-577	-0-	5507	2	54	4	N	-0-					-0-
04	5790	X	3962	-0-	-1828	-0-	3903	2	59	4	N	-0-					-0-
05	5766	X	3920	-0-	-1846	-0-	3858	2	62	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2342	-0-	-138	-0-	2336	2	6	9	N	5					142
01	2852	N	2701	-0-	-151	-0-	2692	2	9	9	N	8					150
02	2464	N	2324	-0-	-140	-0-	2320	2	4	9	N	4					154
03	2356	N	2280	-0-	-76	-0-	2280	2			N	-0-					154
04	2784	N	2784	-0-	-0-	-0-	2783	2	1	9	N	1					155
*05	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					155

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

12	1922	N	1619	-0-	-303	-0-	1619	2			N	-0-					-0-
01	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
04	2070	N	1772	-0-	-298	-0-	1772	2			N	-0-					-0-
05	1922	N	1344	-0-	-578	-0-	1344	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

12	5828	X	5191	-0-	-637	-0-	5191	2			N	-0-					-0-
01	5828	X	4897	-0-	-931	-0-	4835	2	62	4	N	-0-					-0-
02	5516	X	5335	-0-	-181	-0-	5279	2	56	4	N	-0-					-0-
03	6107	X	5728	-0-	-379	-0-	5672	2	56	4	N	-0-					-0-
04	5546	X	5546	-0-	-0-	-0-	5488	2	58	4	N	-0-					-0-
05	5921	X	5516	-0-	-405	-0-	5454	2	62	4	N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

12	4960	X	4832	-0-	-128	-0-	4832	2			N	-0-					-0-
01	4960	X	4612	-0-	-348	-0-	4612	2			N	-0-					-0-
02	4508	X	4462	-0-	-46	-0-	4462	2			N	-0-					-0-
03	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					-0-
04	4830	X	4654	-0-	-176	-0-	4654	2			N	-0-					-0-
05	4929	X	4792	-0-	-137	-0-	4792	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 7 RRCID -> 238969 COMPL. DATE 04/30/2008 TOTAL DEPTH 12727 PERF.11323 - 12450

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
01	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
02	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
04	2220	N	2005	-0-	-215	-0-	2005	2			N	-0-					-0-
05	2201	N	2016	-0-	-185	-0-	2016	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

12	8367	X	8367	-0-	-0-	-0-	8367	2			N	-0-					-0-
01	6618	X	6618	-0-	-0-	-0-	6618	2			N	-0-					-0-
02	8039	X	8039	-0-	-0-	-0-	8039	2			N	-0-					-0-
03	9282	X	9282	-0-	-0-	-0-	9282	2			N	-0-					-0-
04	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-
*05	9541	X	9541	-0-	-0-	-0-	9541	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9317	X	9317	-0-	-0-	-0-	9317	2			N	-0-					-0-
01	9204	X	9204	-0-	-0-	-0-	9204	2			N	-0-					-0-
02	9256	X	9256	-0-	-0-	-0-	9256	2			N	-0-					-0-
03	10319	X	10319	-0-	-0-	-0-	10319	2			N	-0-					-0-
04	9074	X	9074	-0-	-0-	-0-	9074	2			N	-0-					-0-
*05	7608	X	7608	-0-	-0-	-0-	7608	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
02	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
03	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
04	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
*05	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	1474	-0-	-1502	-0-	1474	2			N	-0-					-0-
01	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
02	2700	N	3061	-0-	361	361	3061	2			N	-0-					-0-
03	3100	N	2940	-0-	-160	201	2940	2			N	-0-					-0-
04	3253	X	3052	-0-	-201	-0-	3052	2			N	-0-					-0-
05	2945	X	2766	-0-	-179	-0-	2766	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5826	-0-	-219	-0-	5823	2	3	9	N	3					58
01	6627	X	6627	-0-	-0-	-0-	6564	2	63	9	N	57					115
02	5890	X	5890	-0-	-0-	-0-	5890	2			N	-0-					115
03	6259	X	6259	-0-	-0-	-0-	6259	2			N	-0-					115
04	5790	X	5754	-0-	-36	-0-	5754	2			N	-0-					115
05	5983	X	4940	-0-	-1043	-0-	4940	2			N	-0-					115

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
01	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
*05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	5412	-0-	-3299	-0-	5412	2			N	-0-					-0-
01	8091	X	3879	-0-	-4212	-0-	3879	2			N	-0-					-0-
02	5908	X	5129	-0-	-779	-0-	5129	2			N	-0-					-0-
03	6479	X	4083	-0-	-2396	-0-	4083	2			N	-0-					-0-
04	6270	X	4440	-0-	-1830	-0-	4440	2			N	-0-					-0-
*05	7153	X	7153	-0-	-0-	-0-	7153	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3601	-0-	-181	-0-	3601	2			N	-0-					-0-
01	3782	X	3556	-0-	-226	-0-	3556	2			N	-0-					-0-
02	3668	X	3140	-0-	-528	-0-	3140	2			N	-0-					-0-
03	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
04	3630	X	3595	-0-	-35	-0-	3595	2			N	-0-					-0-
05	3596	X	3550	-0-	-46	-0-	3550	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
01	5750	X	5750	-0-	-0-	-0-	5750	2			N	-0-					-0-
02	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
03	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
04	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
*05	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4634	-0-	-512	-0-	4623	2	11	9	N	10					207
01	5146	X	4856	-0-	-290	-0-	4856	2			N	-0-					207
02	4323	X	4323	-0-	-0-	-0-	4322	2	1	9	N	1	183	1			25
03	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					25
04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					25
05	4216	X	4157	-0-	-59	-0-	4157	2			N	-0-					25

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	6320	-0-	-2174	-0-	6320	2			N	-0-					-0-
01	8029	X	5237	-0-	-2792	-0-	5237	2			N	-0-					-0-
02	6888	X	6382	-0-	-506	-0-	6382	2			N	-0-					-0-
03	7316	X	6936	-0-	-380	-0-	6936	2			N	-0-					-0-
04	7156	X	7156	-0-	-0-	-0-	7156	2			N	-0-					-0-
*05	7236	X	7236	-0-	-0-	-0-	7236	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16199	X	16199	-0-	-0-	-0-	16199	2			N	-0-					-0-
01	16213	X	13355	-0-	-2858	-0-	13355	2			N	-0-					-0-
02	14448	X	13294	-0-	-1154	-0-	13294	2			N	-0-					-0-
03	15996	X	14582	-0-	-1414	-0-	14582	2			N	-0-					-0-
04	15480	X	11546	-0-	-3934	-0-	11546	2			N	-0-					-0-
05	15996	X	13763	-0-	-2233	-0-	13763	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	6796	-0-	-2039	-0-	6796	2			N	-0-					-0-
01	8835	X	8271	-0-	-564	-0-	8271	2			N	-0-					-0-
02	5320	X	4088	-0-	-1232	-0-	4088	2			N	-0-					-0-
03	7125	X	7125	-0-	-0-	-0-	7125	2			N	-0-					-0-
04	7139	X	7139	-0-	-0-	-0-	7139	2			N	-0-					-0-
05	5890	X	4922	-0-	-968	-0-	4922	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
01	10044	X	4034	-0-	-6010	-0-	4034	2			N	-0-					-0-
02	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
03	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
04	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
*05	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
01	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
02	4564	X	4272	-0-	-292	-0-	4272	2			N	-0-					-0-
03	5053	X	3499	-0-	-1554	-0-	3499	2			Y	-0-					-0-
04	4890	X	4773	-0-	-117	-0-	4773	2			Y	-0-					-0-
05	5053	X	2423	-0-	-2630	-0-	2423	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	5885	-0-	-1462	-0-	5885	2			N	-0-					-0-
01	6417	X	6117	-0-	-300	-0-	6117	2			N	-0-					-0-
02	5936	X	5644	-0-	-292	-0-	5644	2			N	-0-					-0-
03	6572	X	5721	-0-	-851	-0-	5721	2			N	-0-					-0-
04	6360	X	5820	-0-	-540	-0-	5820	2			N	-0-					-0-
05	6262	X	6200	-0-	-62	-0-	6200	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13981	X	7647	-0-	-6334	-0-	7647	2			N	-0-					181
01	13981	X	9704	-0-	-4277	-0-	9704	2			N	-0-					181
02	5697	X	5697	-0-	-0-	-0-	5657	2	40	9	N	36					217
03	9207	X	5756	-0-	-3451	-0-	5706	2	50	9	N	45	46	1			216
04	8940	X	5248	-0-	-3692	-0-	5248	2			N	-0-					216
05	9238	X	216	-0-	-9022	-0-	216	2			N	-0-					216

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5526	-0-	-612	-0-	5526	2			N	-0-					-0-
01	6138	X	5799	-0-	-339	-0-	5799	2			N	-0-					-0-
02	5768	X	4369	-0-	-1399	-0-	4369	2			N	-0-					-0-
03	6386	X	4596	-0-	-1790	-0-	4596	2			N	-0-					-0-
04	5924	X	5924	-0-	-0-	-0-	5924	2			N	-0-					-0-
05	5797	X	5330	-0-	-467	-0-	5330	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7280	X	7280	-0-	-0-	-0-	7280	2			N	-0-					-0-
01	6944	X	6213	-0-	-731	-0-	6213	2			N	-0-					-0-
02	6577	X	6577	-0-	-0-	-0-	6577	2			N	-0-					-0-
03	6727	X	5989	-0-	-738	-0-	5989	2			N	-0-					-0-
04	6510	X	6137	-0-	-373	-0-	6137	2			N	-0-					-0-
*05	6782	X	6782	-0-	-0-	-0-	6782	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 11 RRCID -> 241817 COMPL. DATE 09/04/2008 TOTAL DEPTH 12805 PERF.11378 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/24/2014 - P&A 02/24/14

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2157	-0-	-1873	-0-	2157	2			N	-0-					-0-
01	3968	X	1846	-0-	-2122	-0-	1846	2			N	-0-					-0-
02	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-
03	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
04	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
05	4185	X	3388	-0-	-797	-0-	3388	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2606	N	2293	-0-	-313	-0-	2293	2			N	-0-					-0-
01	2542	N	2333	-0-	-209	-0-	2333	2			N	-0-					-0-
02	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
03	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
04	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*05	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	7098	-0-	-900	-0-	7098	2			N	-0-					-0-
01	7719	X	7314	-0-	-405	-0-	7314	2			N	-0-					-0-
02	6776	X	6354	-0-	-422	-0-	6354	2			N	-0-					-0-
03	7502	X	6752	-0-	-750	-0-	6752	2			N	-0-					-0-
04	7260	X	6534	-0-	-726	-0-	6534	2			N	-0-					-0-
05	7316	X	6625	-0-	-691	-0-	6625	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

12	3627	X	2861	-0-	-766	-0-	2861	2			N	-0-					-0-
01	3534	X	2840	-0-	-694	-0-	2840	2			N	-0-					-0-
02	3052	X	2452	-0-	-600	-0-	2452	2			N	-0-					-0-
03	2883	X	2629	-0-	-254	-0-	2629	2			N	-0-					-0-
04	2790	X	2450	-0-	-340	-0-	2450	2			N	-0-					-0-
05	2852	X	2696	-0-	-156	-0-	2696	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

12	6195	X	6195	-0-	-0-	-0-	6195	2			N	-0-					-0-
01	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
02	5208	X	4693	-0-	-515	-0-	4693	2			N	-0-					-0-
03	5797	X	5191	-0-	-606	-0-	5191	2			N	-0-					-0-
04	5610	X	4325	-0-	-1285	-0-	4325	2			N	-0-					-0-
05	5797	X	4173	-0-	-1624	-0-	4173	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

12	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
01	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
02	4760	X	4726	-0-	-34	-0-	4726	2			N	-0-					-0-
03	5270	X	4655	-0-	-615	-0-	4655	2			N	-0-					-0-
04	5100	X	4223	-0-	-877	-0-	4223	2			N	-0-					-0-
05	5270	X	4209	-0-	-1061	-0-	4209	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

12	8556	X	7958	-0-	-598	-0-	7958	2			N	-0-					-0-
01	8556	X	6622	-0-	-1934	-0-	6622	2			N	-0-					-0-
02	7626	X	7626	-0-	-0-	-0-	7626	2			N	-0-					-0-
03	8012	X	8012	-0-	-0-	-0-	8012	2			N	-0-					-0-
04	7502	X	7502	-0-	-0-	-0-	7502	2			N	-0-					-0-
05	7688	X	7437	-0-	-251	-0-	7437	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

12	5338	X	5338	-0-	-0-	-0-	155	1	5183	2	N	-0-					-0-
01	5208	X	4380	-0-	-828	-0-	128	1	4252	2	N	-0-					-0-
02	4900	X	4864	-0-	-36	-0-	142	1	4722	2	N	-0-					-0-
03	5332	X	4677	-0-	-655	-0-	136	1	4541	2	N	-0-					-0-
04	5160	X	4813	-0-	-347	-0-	140	1	4673	2	N	-0-					-0-
05	5394	X	5029	-0-	-365	-0-	146	1	4883	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

12	9021	X	7891	-0-	-1130	-0-	7891	2			N	-0-					-0-
01	8959	X	3283	-0-	-5676	-0-	3255	2	28	4	N	-0-					-0-
02	8788	X	8788	-0-	-0-	-0-	8732	2	56	4	N	-0-					-0-
03	9247	X	9247	-0-	-0-	-0-	9193	2	54	4	N	-0-					-0-
04	8156	X	8156	-0-	-0-	-0-	8098	2	58	4	N	-0-					-0-
05	9269	X	8443	-0-	-826	-0-	8381	2	62	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4750	-0-	-427	-0-	4750	2			N	-0-					-0-
01	5177	X	4840	-0-	-337	-0-	4840	2			N	-0-					-0-
02	4900	X	3611	-0-	-1289	-0-	3611	2			N	-0-					-0-
03	4991	X	4589	-0-	-402	-0-	4589	2			N	-0-					-0-
04	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					-0-
05	4836	X	4665	-0-	-171	-0-	4665	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	1888	-0-	-4808	-0-	1888	2			N	-0-					-0-
01	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					-0-
02	10385	X	10385	-0-	-0-	-0-	10385	2			N	-0-					-0-
03	8632	X	8632	-0-	-0-	-0-	8632	2			N	-0-					-0-
04	7027	X	7027	-0-	-0-	-0-	7027	2			N	-0-					-0-
*05	7917	X	7917	-0-	-0-	-0-	7917	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6246	-0-	-946	-0-	6246	2			N	-0-					-0-
01	7192	X	6280	-0-	-912	-0-	6280	2			N	-0-					-0-
02	6160	X	5435	-0-	-725	-0-	5435	2			N	-0-					-0-
03	6820	X	5753	-0-	-1067	-0-	5753	2			N	-0-					-0-
04	6420	X	5556	-0-	-864	-0-	5556	2			N	-0-					-0-
05	6293	X	5820	-0-	-473	-0-	5820	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
02	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
03	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
*05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2310	-0-	-821	-0-	2310	2			N	-0-					-0-
01	2883	X	2877	-0-	-6	-0-	2877	2			N	-0-					-0-
02	2604	X	1878	-0-	-726	-0-	1878	2			N	-0-					-0-
03	2759	X	1934	-0-	-825	-0-	1934	2			N	-0-					-0-
04	2790	X	2737	-0-	-53	-0-	2737	2			N	-0-					-0-
05	2883	X	2875	-0-	-8	-0-	2875	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3277	-0-	-660	-0-	3277	2			N	-0-					-0-
01	3937	X	3182	-0-	-755	-0-	3182	2			N	-0-					-0-
02	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
03	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
04	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-
05	3999	X	3538	-0-	-461	-0-	3538	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6367	X	6367	-0-	-0-	-0-	6367	2			N	-0-					-0-
01	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					-0-
02	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					-0-
03	6613	X	6613	-0-	-0-	-0-	6613	2			N	-0-					-0-
04	6279	X	6279	-0-	-0-	-0-	6279	2			N	-0-					-0-
*05	6440	X	6440	-0-	-0-	-0-	6440	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
01	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
02	4004	X	3126	-0-	-878	-0-	3126	2			N	-0-					-0-
03	4433	X	3577	-0-	-856	-0-	3577	2			N	-0-					-0-
04	4290	X	2972	-0-	-1318	-0-	2972	2			N	-0-					-0-
05	4433	X	2934	-0-	-1499	-0-	2934	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9462	X	4766	-0-	-4696	-0-	4766	2			N	-0-					-0-
01	2914	X	2556	-0-	-358	-0-	2556	2			N	-0-					-0-
02	2044	X	1772	-0-	-272	-0-	1772	2			N	-0-					-0-
03	2263	X	2185	-0-	-78	-0-	2185	2			N	-0-					-0-
04	2190	X	1650	-0-	-540	-0-	1650	2			N	-0-					-0-
05	2263	X	2092	-0-	-171	-0-	2092	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	7682	-0-	-1215	-0-	7682	2			N	-0-					75
01	8587	X	7451	-0-	-1136	-0-	7440	2	11	9	N	10					85
02	7728	X	6762	-0-	-966	-0-	6756	2	6	9	N	5					90
03	8463	X	6346	-0-	-2117	-0-	6346	2			N	-0-					90
04	8100	X	7656	-0-	-444	-0-	7656	2			N	-0-					90
*05	7873	X	7873	-0-	-0-	-0-	7851	2	22	9	N	20					110

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	4958	-0-	-312	-0-	4958	2			N	-0-					-0-
01	5270	X	4596	-0-	-674	-0-	4596	2			N	-0-					-0-
02	5040	X	4001	-0-	-1039	-0-	4001	2			N	-0-					-0-
03	5301	X	4556	-0-	-745	-0-	4556	2			N	-0-					-0-
04	4800	X	4581	-0-	-219	-0-	4581	2			N	-0-					-0-
05	4960	X	4780	-0-	-180	-0-	4780	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8486	X	8486	-0-	-0-	-0-	8486	2			N	-0-					-0-
01	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
02	7840	X	7569	-0-	-271	-0-	7569	2			N	-0-					-0-
03	8494	X	8171	-0-	-323	-0-	8171	2			N	-0-					-0-
04	8220	X	7200	-0-	-1020	-0-	7200	2			N	-0-					-0-
05	8494	X	7526	-0-	-968	-0-	7526	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
01	5891	X	5891	-0-	-0-	-0-	5891	2			N	-0-					-0-
02	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
03	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					-0-
04	5474	X	5474	-0-	-0-	-0-	5474	2			N	-0-					-0-
*05	5473	X	5473	-0-	-0-	-0-	5473	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14291	X	11249	-0-	-3042	-0-	11249	2			N	-0-					-0-
01	11935	X	11210	-0-	-725	-0-	11210	2			N	-0-					-0-
02	10528	X	10164	-0-	-364	-0-	10164	2			N	-0-					-0-
03	11656	X	11261	-0-	-395	-0-	11261	2			N	-0-					-0-
04	11280	X	10713	-0-	-567	-0-	10713	2			N	-0-					-0-
05	11253	X	10842	-0-	-411	-0-	10842	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	7355	-0-	-1108	-0-	7355	2			N	-0-					-0-
01	8463	X	6648	-0-	-1815	-0-	6648	2			N	-0-					-0-
02	6860	X	6763	-0-	-97	-0-	6763	2			N	-0-					-0-
03	7595	X	7157	-0-	-438	-0-	7157	2			N	-0-					-0-
04	7350	X	6586	-0-	-764	-0-	6586	2			N	-0-					-0-
05	7502	X	7104	-0-	-398	-0-	7104	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	12367	-0-	9267	9267	12367	2			N	-0-					-0-
01	3100	N	9517	-0-	6417	15684	9517	2			N	-0-					-0-
02	23132	X	7448	-0-	-15684	-0-	7448	2			N	-0-					-0-
03	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
04	7319	X	7319	-0-	-0-	-0-	7319	2			N	-0-					-0-
*05	7159	X	7159	-0-	-0-	-0-	7159	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	6050	-0-	-1452	-0-	6050	2			N	-0-					-0-
01	7781	X	7194	-0-	-587	-0-	7194	2			N	-0-					-0-
02	6580	X	6311	-0-	-269	-0-	6311	2			N	-0-					-0-
03	7285	X	6859	-0-	-426	-0-	6859	2			N	-0-					-0-
04	7050	X	6411	-0-	-639	-0-	6411	2			N	-0-					-0-
05	7192	X	6533	-0-	-659	-0-	6533	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
01	2294	X	1465	-0-	-829	-0-	1465	2			N	-0-					-0-
02	2520	X	2388	-0-	-132	-0-	2388	2			N	-0-					-0-
03	2790	X	727	-0-	-2063	-0-	727	2			N	-0-					-0-
04	2700	X	2582	-0-	-118	-0-	2582	2			N	-0-					-0-
05	2635	X	2131	-0-	-504	-0-	2131	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6878	X	6878	-0-	-0-	-0-	6878	2			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-
02	6412	X	5908	-0-	-504	-0-	5908	2			N	-0-					-0-
03	6882	X	5951	-0-	-931	-0-	5951	2			N	-0-					-0-
04	6750	X	5985	-0-	-765	-0-	5985	2			N	-0-					-0-
05	6975	X	5392	-0-	-1583	-0-	5392	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15438	X	12512	-0-	-2926	-0-	12512	2			N	-0-					135
01	15128	X	12583	-0-	-2545	-0-	12583	2			N	-0-					135
02	12887	X	12887	-0-	-0-	-0-	12887	2			N	-0-					135
03	13578	X	9961	-0-	-3617	-0-	9961	2			N	-0-					135
04	13140	X	12727	-0-	-413	-0-	12727	2			N	-0-					135
05	14260	X	12319	-0-	-1941	-0-	12262	2	57	9	N	52	169	1			18

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	6659	-0-	3559	3559	6532	2	127	9	N	115					235
01	3100	N	338	-0-	-2762	797	338	2			N	-0-					235
02	1400	N	153	-0-	-1247	-0-	153	2			N	-0-					235
03	1550	X	268	-0-	-1282	-0-	268	2			N	-0-					235
04	1500	X	353	-0-	-1147	-0-	353	2			N	-0-					235
05	1550	X	386	-0-	-1164	-0-	386	2			N	-0-					235

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
01	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
02	3444	X	3160	-0-	-284	-0-	3160	2			N	-0-					-0-
03	3720	X	3386	-0-	-334	-0-	3386	2			N	-0-					-0-
04	3600	X	3234	-0-	-366	-0-	3234	2			N	-0-					-0-
05	3720	X	3365	-0-	-355	-0-	3365	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	8918	-0-	-1095	-0-	8918	2			N	-0-					-0-
01	9641	X	9069	-0-	-572	-0-	9069	2			N	-0-					-0-
02	8568	X	7827	-0-	-741	-0-	7827	2			N	-0-					-0-
03	8959	X	8848	-0-	-111	-0-	8848	2			N	-0-					-0-
04	8790	X	8308	-0-	-482	-0-	8308	2			N	-0-					-0-
05	9083	X	7486	-0-	-1597	-0-	7486	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					215
01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					215
02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					215
03	3432	X	3432	-0-	-0-	-0-	3406	2	26	9	N	24	178	1			61
04	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					61
*05	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					61

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3435	-0-	-657	-0-	3435	2			N	-0-					-0-
01	4030	X	3682	-0-	-348	-0-	3682	2			N	-0-					-0-
02	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
03	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
04	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					-0-
05	3689	X	3365	-0-	-324	-0-	3365	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4493	-0-	1393	7274	4493	2			N	-0-					-0-
01	12175	X	4901	-0-	-7274	-0-	4901	2			N	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
03	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
04	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
*05	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	7177	-0-	-1317	-0-	7177	2			N	-0-					-0-
01	8277	X	7215	-0-	-1062	-0-	7215	2			N	-0-					-0-
02	7308	X	6610	-0-	-698	-0-	6610	2			N	-0-					-0-
03	7750	X	7210	-0-	-540	-0-	7210	2			N	-0-					-0-
04	7500	X	6781	-0-	-719	-0-	6781	2			N	-0-					-0-
05	7316	X	5781	-0-	-1535	-0-	5781	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	8383	-0-	-1537	-0-	8383	2			N	-0-					-0-
01	9920	X	8751	-0-	-1169	-0-	8751	2			N	-0-					-0-
02	8624	X	7058	-0-	-1566	-0-	7058	2			N	-0-					-0-
03	9331	X	7806	-0-	-1525	-0-	7806	2			N	-0-					-0-
04	9030	X	8145	-0-	-885	-0-	8145	2			N	-0-					-0-
05	8742	X	8041	-0-	-701	-0-	8041	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT # 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5100	-0-	-1100	-0-	5100	2			N	-0-					-0-
01	6045	X	4889	-0-	-1156	-0-	4889	2			N	-0-					-0-
02	4900	X	4775	-0-	-125	-0-	4775	2			N	-0-					-0-
03	5425	X	5385	-0-	-40	-0-	5385	2			N	-0-					-0-
04	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					-0-
05	5301	X	5227	-0-	-74	-0-	5227	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	7571	-0-	-1264	-0-	7571	2			N	-0-					-0-
01	8835	X	7087	-0-	-1748	-0-	7087	2			N	-0-					-0-
02	6020	X	6020	-0-	-0-	-0-	6020	2			N	-0-					-0-
03	9734	X	6334	-0-	-3400	-0-	6334	2			N	-0-					-0-
04	8043	X	8043	-0-	-0-	-0-	8043	2			N	-0-					-0-
05	7564	X	7556	-0-	-8	-0-	7556	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	7968	-0-	-247	-0-	7968	2			N	-0-					-0-
01	9765	X	7464	-0-	-2301	-0-	7464	2			N	-0-					-0-
02	7168	X	7128	-0-	-40	-0-	7128	2			N	-0-					-0-
03	7936	X	7865	-0-	-71	-0-	7865	2			N	-0-					-0-
04	7680	X	6471	-0-	-1209	-0-	6471	2			N	-0-					-0-
05	7936	X	6448	-0-	-1488	-0-	6448	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	1313	-0-	-2376	-0-	1313	2			N	-0-					-0-
01	3689	X	2911	-0-	-778	-0-	2911	2			N	-0-					-0-
02	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
03	5824	X	5824	-0-	-0-	-0-	5824	2			N	-0-					-0-
04	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
*05	4920	X	4920	-0-	-0-	-0-	4920	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4170	-0-	-573	-0-	4170	2			N	-0-					-0-
01	5629	X	5629	-0-	-0-	-0-	5629	2			N	-0-					-0-
02	4496	X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-
03	4588	X	4474	-0-	-114	-0-	4474	2			N	-0-					-0-
04	4650	X	4027	-0-	-623	-0-	4027	2			N	-0-					-0-
05	4805	X	4019	-0-	-786	-0-	4019	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4000	-0-	-340	-0-	4000	2			N	-0-					31
01	4340	X	4114	-0-	-226	-0-	4081	2	33	9	N	30					61
02	3808	X	3546	-0-	-262	-0-	3501	2	45	9	N	41					102
03	4231	X	4231	-0-	-0-	-0-	4201	2	30	9	N	27					129
04	3990	X	3927	-0-	-63	-0-	3916	2	11	9	N	10					139
05	4123	X	3997	-0-	-126	-0-	3987	2	10	9	N	9					148

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	2052	-0-	-5543	-0-	2052	2			N	-0-					-0-
01	7192	X	5058	-0-	-2134	-0-	5058	2			N	-0-					-0-
02	7290	X	7290	-0-	-0-	-0-	7290	2			N	-0-					-0-
03	6498	X	6498	-0-	-0-	-0-	6498	2			N	-0-					-0-
04	4890	X	3600	-0-	-1290	-0-	3600	2			N	-0-					-0-
05	7533	X	4041	-0-	-3492	-0-	4041	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	9251	-0-	-111	-0-	9251	2			N	-0-					-0-
01	10391	X	10391	-0-	-0-	-0-	10391	2			N	-0-					-0-
02	8407	X	8407	-0-	-0-	-0-	8407	2			N	-0-					-0-
03	8748	X	8748	-0-	-0-	-0-	8748	2			N	-0-					-0-
04	9634	X	9634	-0-	-0-	-0-	9634	2			N	-0-					-0-
*05	9214	X	9214	-0-	-0-	-0-	9214	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	X	6723	-0-	-1864	-0-	6723	2			N	-0-					27
01	8215	X	7221	-0-	-994	-0-	7221	2			N	-0-					27
02	7056	X	6881	-0-	-175	-0-	6881	2			N	-0-					27
03	7626	X	7626	-0-	-0-	-0-	7626	2			N	-0-					27
04	7170	X	5809	-0-	-1361	-0-	5809	2			N	-0-					27
*05	7796	X	7796	-0-	-0-	-0-	7796	2			N	-0-					27

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4553	-0-	-748	-0-	4553	2			N	-0-					-0-
01	5301	X	4641	-0-	-660	-0-	4641	2			N	-0-					-0-
02	3976	X	3698	-0-	-278	-0-	3698	2			N	-0-					-0-
03	4402	X	4294	-0-	-108	-0-	4294	2			N	-0-					-0-
04	4260	X	4063	-0-	-197	-0-	4063	2			N	-0-					-0-
05	4402	X	3818	-0-	-584	-0-	3818	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5965	-0-	-49	-0-	5965	2			N	-0-					-0-
01	6231	X	6023	-0-	-208	-0-	6023	2			N	-0-					-0-
02	4844	X	4578	-0-	-266	-0-	4578	2			N	-0-					-0-
03	6100	X	6100	-0-	-0-	-0-	6100	2			N	-0-					-0-
04	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					-0-
05	5363	X	4956	-0-	-407	-0-	4956	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3296	-0-	-207	-0-	3296	2			N	-0-					-0-
01	3503	X	2995	-0-	-508	-0-	2995	2			N	-0-					-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
03	3658	X	3309	-0-	-349	-0-	3309	2			N	-0-					-0-
04	3540	X	3309	-0-	-231	-0-	3309	2			N	-0-					-0-
05	3348	X	3322	-0-	-26	-0-	3322	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	6180	-0-	-392	-0-	6180	2			N	-0-					-0-
01	6541	X	6285	-0-	-256	-0-	6285	2			N	-0-					-0-
02	5908	X	5045	-0-	-863	-0-	5045	2			N	-0-					-0-
03	6541	X	4943	-0-	-1598	-0-	4943	2			N	-0-					-0-
04	6330	X	5305	-0-	-1025	-0-	5305	2			N	-0-					-0-
05	6293	X	4985	-0-	-1308	-0-	4985	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7886	X	7886	-0-	-0-	-0-	7886	2			N	-0-					-0-
01	7753	X	7753	-0-	-0-	-0-	7753	2			N	-0-					-0-
02	6847	X	6847	-0-	-0-	-0-	6847	2			N	-0-					-0-
03	8155	X	8155	-0-	-0-	-0-	8155	2			N	-0-					-0-
04	7696	X	7696	-0-	-0-	-0-	7696	2			N	-0-					-0-
*05	8416	X	8416	-0-	-0-	-0-	8416	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
01	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
02	4284	X	3757	-0-	-527	-0-	3757	2			N	-0-					-0-
03	4743	X	4116	-0-	-627	-0-	4116	2			N	-0-					-0-
04	4590	X	4005	-0-	-585	-0-	4005	2			N	-0-					-0-
*05	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3771	-0-	-259	-0-	3771	2			N	-0-					-0-
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
02	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-
03	4805	X	2302	-0-	-2503	-0-	2302	2			N	-0-					-0-
04	5991	X	5991	-0-	-0-	-0-	5991	2			N	-0-					-0-
*05	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	10176	-0-	-85	-0-	10176	2			N	-0-					37
01	10261	X	9320	-0-	-941	-0-	9260	2	60	4	N	-0-					37
02	9296	X	9261	-0-	-35	-0-	9205	2	56	4	N	-0-					37
03	10168	X	9387	-0-	-781	-0-	9132	2	62	4	N	175	177	1			35
							193	9									
04	9840	X	9167	-0-	-673	-0-	8899	2	60	4	N	189	178	1			46
							208	9									
05	10261	X	9667	-0-	-594	-0-	9605	2	62	4	N	-0-					46

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					45
01	3689	X	3075	-0-	-614	-0-	3075	2			N	-0-					45
02	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					45
03	3069	X	2121	-0-	-948	-0-	2121	2			N	-0-					45
04	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					45
*05	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					45

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	6852	-0-	-1611	-0-	6852	2			N	-0-					-0-
01	8463	X	7264	-0-	-1199	-0-	7264	2			N	-0-					-0-
02	6919	X	6919	-0-	-0-	-0-	6919	2			N	-0-					-0-
03	7316	X	7311	-0-	-5	-0-	7311	2			N	-0-					-0-
04	7080	X	6718	-0-	-362	-0-	6718	2			N	-0-					-0-
05	7657	X	7123	-0-	-534	-0-	7123	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	5008	-0-	-386	-0-	5008	2			N	-0-					-0-
01	5363	X	4841	-0-	-522	-0-	4841	2			N	-0-					-0-
02	4872	X	4094	-0-	-778	-0-	4094	2			N	-0-					-0-
03	5394	X	4809	-0-	-585	-0-	4809	2			N	-0-					-0-
04	5220	X	4591	-0-	-629	-0-	4591	2			N	-0-					-0-
05	5022	X	4596	-0-	-426	-0-	4596	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2799	-0-	-983	-0-	2799	2			N	-0-					-0-
01	3782	X	3274	-0-	-508	-0-	3274	2			N	-0-					-0-
02	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
03	3658	X	3260	-0-	-398	-0-	3260	2			N	-0-					-0-
04	3540	X	3014	-0-	-526	-0-	3014	2			N	-0-					-0-
05	3658	X	2967	-0-	-691	-0-	2967	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

12	6603	X	4980	-0-	-1623	-0-	4980	2			N	-0-					-0-
01	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					-0-
02	6020	X	5588	-0-	-432	-0-	5588	2			N	-0-					-0-
03	6665	X	5889	-0-	-776	-0-	5889	2			N	-0-					-0-
04	6450	X	5493	-0-	-957	-0-	5493	2			N	-0-					-0-
05	6665	X	5410	-0-	-1255	-0-	5410	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

12	7781	X	6402	-0-	-1379	-0-	6402	2			N	-0-					-0-
01	7781	X	5704	-0-	-2077	-0-	5704	2			N	-0-					-0-
02	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
03	6603	X	6603	-0-	-0-	-0-	6603	2			N	-0-					-0-
04	6731	X	6731	-0-	-0-	-0-	6731	2			N	-0-					-0-
*05	7059	X	7059	-0-	-0-	-0-	7059	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

12	6417	X	5794	-0-	-623	-0-	5794	2			N	-0-					-0-
01	6324	X	5733	-0-	-591	-0-	5733	2			N	-0-					-0-
02	5572	X	5254	-0-	-318	-0-	5254	2			N	-0-					-0-
03	5983	X	5229	-0-	-754	-0-	5229	2			N	-0-					-0-
04	5760	X	5535	-0-	-225	-0-	5535	2			N	-0-					-0-
05	5828	X	5502	-0-	-326	-0-	5502	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
02	2100	X	1425	-0-	-675	-0-	1425	2			N	-0-					-0-
03	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
04	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
*05	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

12	14291	X	9347	-0-	-4944	-0-	9347	2			N	-0-					-0-
01	15352	X	15352	-0-	-0-	-0-	15352	2			N	-0-					-0-
02	12012	X	11901	-0-	-111	-0-	11901	2			N	-0-					-0-
03	12245	X	10427	-0-	-1818	-0-	10427	2			N	-0-					-0-
04	13530	X	12073	-0-	-1457	-0-	12073	2			N	-0-					-0-
05	13981	X	12121	-0-	-1860	-0-	12121	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

12	2976	X	1929	-0-	-1047	-0-	1929	2			N	-0-					-0-
01	2976	X	1870	-0-	-1106	-0-	1870	2			N	-0-					-0-
02	1848	X	1351	-0-	-497	-0-	1351	2			N	-0-					-0-
03	2046	X	1517	-0-	-529	-0-	1517	2			N	-0-					-0-
04	1980	X	1144	-0-	-836	-0-	1144	2			N	-0-					-0-
05	1922	X	1221	-0-	-701	-0-	1221	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5230	-0-	-288	-0-	5228	2	2	9	N	2					94
01	5456	X	5123	-0-	-333	-0-	5123	2			N	-0-					94
02	4816	X	4518	-0-	-298	-0-	4518	2			N	-0-					94
03	5301	X	5003	-0-	-298	-0-	4989	2	14	9	N	13					107
04	5130	X	4506	-0-	-624	-0-	4493	2	13	9	N	12					119
*05	5503	X	5503	-0-	-0-	-0-	5459	2	44	9	N	40					159

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2827	-0-	-676	-0-	2827	2			N	-0-					-0-
01	3503	X	2987	-0-	-516	-0-	2987	2			N	-0-					-0-
02	3192	X	2735	-0-	-457	-0-	2735	2			N	-0-					-0-
03	3441	X	2895	-0-	-546	-0-	2895	2			N	-0-					-0-
04	3270	X	2808	-0-	-462	-0-	2808	2			N	-0-					-0-
05	3038	X	2729	-0-	-309	-0-	2729	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3227	-0-	-1206	-0-	3227	2			N	-0-					-0-
01	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
02	5096	X	4811	-0-	-285	-0-	4811	2			N	-0-					-0-
03	5642	X	3606	-0-	-2036	-0-	3606	2			N	-0-					-0-
04	5460	X	2756	-0-	-2704	-0-	2756	2			N	-0-					-0-
05	5332	X	2053	-0-	-3279	-0-	2053	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-
01	23356	X	23356	-0-	-0-	-0-	23294	2	62	4	N	-0-					-0-
02	21009	X	21009	-0-	-0-	-0-	20953	2	56	4	N	-0-					-0-
03	27373	X	21474	-0-	-5899	-0-	21412	2	62	4	N	-0-					-0-
04	26100	X	20337	-0-	-5763	-0-	20277	2	60	4	N	-0-					-0-
05	25420	X	20151	-0-	-5269	-0-	20089	2	62	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
01	2294	N	2199	-0-	-95	-0-	2199	2			N	-0-					-0-
02	2044	N	1902	-0-	-142	-0-	1902	2			N	-0-					-0-
03	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
04	2130	N	778	-0-	-1352	-0-	778	2			N	-0-					-0-
*05	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					24
01	5696	X	5696	-0-	-0-	-0-	5696	2			N	-0-					24
02	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					24
03	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					24
04	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					24
*05	5214	X	5214	-0-	-0-	-0-	5162	2	52	9	N	47					71

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	298	-0-	-818	-0-	298	2			N	-0-					-0-
01	1147	N	420	-0-	-727	-0-	420	2			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
03	310	N	96	-0-	-214	-0-	96	2			N	-0-					-0-
04	420	N	76	-0-	-344	-0-	76	2			N	-0-					-0-
05	961	N	646	-0-	-315	-0-	646	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3689	X	3112	-0-	-577	-0-	3110	2	2	9	N	2			47
01	3689	X	2976	-0-	-713	-0-	2975	2	1	9	N	1			48
02	2308	X	2308	-0-	-0-	-0-	2304	2	4	9	N	4			52
03	3534	X	3336	-0-	-198	-0-	3285	2	51	9	N	46			98
04	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-			98
*05	3345	X	3345	-0-	-0-	-0-	3343	2	2	9	N	2			100

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

12	2542	N	2325	-0-	-217	-0-	2325	2			N	-0-			-0-
01	2511	N	2302	-0-	-209	-0-	2302	2			N	-0-			-0-
02	2240	N	2147	-0-	-93	-0-	2147	2			N	-0-			-0-
03	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-			-0-
04	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-			-0-
05	2387	N	1788	-0-	-599	-0-	1788	2			N	-0-			-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

12	3100	X	2814	-0-	-286	-0-	2814	2			N	-0-			-0-
01	3100	X	2810	-0-	-290	-0-	2810	2			N	-0-			-0-
02	2492	X	2262	-0-	-230	-0-	2262	2			N	-0-			-0-
03	2759	X	2556	-0-	-203	-0-	2556	2			N	-0-			-0-
04	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-			-0-
05	2759	X	2562	-0-	-197	-0-	2562	2			N	-0-			-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

12	3565	X	3562	-0-	-3	-0-	3562	2			N	-0-			-0-
01	3565	X	3049	-0-	-516	-0-	3049	2			N	-0-			-0-
02	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-			-0-
03	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-			-0-
04	3210	X	3164	-0-	-46	-0-	3164	2			N	-0-			-0-
05	3317	X	2805	-0-	-512	-0-	2805	2			N	-0-			-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

12	5559	X	5559	-0-	-0-	-0-	5559	2			N	-0-			73
01	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-			73
02	6048	X	5879	-0-	-169	-0-	5879	2			N	-0-			73
03	6355	X	5096	-0-	-1259	-0-	5096	2			N	-0-			73
04	6150	X	3824	-0-	-2326	-0-	3758	2	66	9	N	60			133
05	6510	X	5242	-0-	-1268	-0-	5242	2			N	-0-			133

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

12	7812	X	3950	-0-	-3862	-0-	3950	2			N	-0-			-0-
01	7378	X	5899	-0-	-1479	-0-	5899	2			N	-0-			-0-
02	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-			-0-
03	6045	X	5997	-0-	-48	-0-	5997	2			N	-0-			-0-
04	7149	X	7149	-0-	-0-	-0-	7149	2			N	-0-			-0-
05	7161	X	6885	-0-	-276	-0-	6885	2			N	-0-			-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

12	5673	X	5012	-0-	-661	-0-	5012	2			N	-0-			40
01	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-			40
02	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-			40
03	5642	X	5596	-0-	-46	-0-	5596	2			N	-0-			40
04	5460	X	4875	-0-	-585	-0-	4875	2			N	-0-			40
05	5642	X	5121	-0-	-521	-0-	5121	2			N	-0-			40

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3616	-0-	-414	-0-	3616	2			N	-0-					-0-
01	3968	X	3717	-0-	-251	-0-	3717	2			N	-0-					-0-
02	3444	X	3420	-0-	-24	-0-	3420	2			N	-0-					-0-
03	3813	X	3594	-0-	-219	-0-	3594	2			N	-0-					-0-
04	3690	X	3456	-0-	-234	-0-	3456	2			N	-0-					-0-
05	3782	X	3457	-0-	-325	-0-	3457	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13716	X	13716	-0-	-0-	-0-	13716	2			N	-0-					55
01	11878	X	11878	-0-	-0-	-0-	11843	2	35	9	N	32					87
02	9526	X	9526	-0-	-0-	-0-	9473	2	53	9	N	48					135
03	10261	X	7640	-0-	-2621	-0-	7640	2			N	-0-					135
04	9930	X	8775	-0-	-1155	-0-	8775	2			N	-0-					135
05	10261	X	8874	-0-	-1387	-0-	8874	2			N	-0-					135

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6857	X	6857	-0-	-0-	-0-	6857	2			N	-0-					-0-
01	9236	X	9236	-0-	-0-	-0-	9236	2			N	-0-					-0-
02	10500	X	10342	-0-	-158	-0-	10342	2			N	-0-					-0-
03	11346	X	8492	-0-	-2854	-0-	8492	2			N	-0-					-0-
04	9840	X	9750	-0-	-90	-0-	9750	2			N	-0-					-0-
05	11439	X	9434	-0-	-2005	-0-	9434	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4666	-0-	-635	-0-	4666	2			N	-0-					-0-
01	5146	X	4878	-0-	-268	-0-	4878	2			N	-0-					-0-
02	4648	X	3902	-0-	-746	-0-	3902	2			N	-0-					-0-
03	5146	X	4893	-0-	-253	-0-	4893	2			N	-0-					-0-
04	4710	X	4517	-0-	-193	-0-	4517	2			N	-0-					-0-
05	4867	X	4565	-0-	-302	-0-	4565	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
01	1364	N	1107	-0-	-257	-0-	1107	2			N	-0-					-0-
02	1288	N	941	-0-	-347	-0-	941	2			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3295	-0-	-580	-0-	3295	2			N	-0-					-0-
01	3751	X	3403	-0-	-348	-0-	3403	2			N	-0-					-0-
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
03	3472	X	3369	-0-	-103	-0-	3369	2			N	-0-					-0-
04	3360	X	3277	-0-	-83	-0-	3277	2			N	-0-					-0-
05	3410	X	3080	-0-	-330	-0-	3080	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4917	X	4917	-0-	-0-	-0-	4917	2			N	-0-					-0-
01	4061	X	3675	-0-	-386	-0-	3675	2			N	-0-					-0-
02	3668	X	3092	-0-	-576	-0-	3092	2			N	-0-					-0-
03	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-
04	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-
05	4247	X	3906	-0-	-341	-0-	3906	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11137	X	11137	-0-	-0-	-0-	11137	2			N	-0-					-0-
01	10303	X	10303	-0-	-0-	-0-	10303	2			N	-0-					-0-
02	8783	X	8783	-0-	-0-	-0-	8783	2			N	-0-					-0-
03	9258	X	9258	-0-	-0-	-0-	9258	2			N	-0-					-0-
04	8678	X	8678	-0-	-0-	-0-	8678	2			N	-0-					-0-
*05	7988	X	7988	-0-	-0-	-0-	7988	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 253027 COMPL. DATE 05/25/2009 TOTAL DEPTH 11856 PERF.11432 - 11586

12	868	N	604	-0-	-264	-0-	604	2			N	-0-					-0-
01	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

12	7564	X	6866	-0-	-698	-0-	6866	2			N	-0-					-0-
01	7564	X	6946	-0-	-618	-0-	6946	2			N	-0-					-0-
02	6524	X	6094	-0-	-430	-0-	6094	2			N	-0-					-0-
03	7223	X	6305	-0-	-918	-0-	6305	2			N	-0-					-0-
04	6990	X	6958	-0-	-32	-0-	6958	2			N	-0-					-0-
05	6944	X	6776	-0-	-168	-0-	6776	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

12	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
02	1036	N	962	-0-	-74	-0-	962	2			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

12	6200	X	5338	-0-	-862	-0-	5338	2			N	-0-					-0-
01	6200	X	5980	-0-	-220	-0-	5980	2			N	-0-					-0-
02	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-
03	6762	X	6762	-0-	-0-	-0-	6762	2			N	-0-					-0-
04	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-
*05	5959	X	5959	-0-	-0-	-0-	5959	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

12	6231	X	2112	-0-	-4119	-0-	2112	2			N	-0-					-0-
01	6231	X	4937	-0-	-1294	-0-	4937	2			N	-0-					-0-
02	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
03	7113	X	7113	-0-	-0-	-0-	7113	2			N	-0-					-0-
04	5661	X	5661	-0-	-0-	-0-	5661	2			N	-0-					-0-
*05	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

12	8444	X	8444	-0-	-0-	-0-	8444	2			N	-0-					-0-
01	7440	X	6154	-0-	-1286	-0-	6154	2			N	-0-					-0-
02	10483	X	10483	-0-	-0-	-0-	10483	2			N	-0-					-0-
03	13896	X	13896	-0-	-0-	-0-	13896	2			N	-0-					-0-
04	11823	X	11823	-0-	-0-	-0-	11823	2			N	-0-					-0-
05	11594	X	10679	-0-	-915	-0-	10679	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	980	-0-	-3174	-0-	980	2			N	-0-					-0-
01	4092	X	2747	-0-	-1345	-0-	2747	2			N	-0-					-0-
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
03	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
04	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
05	4154	X	2170	-0-	-1984	-0-	2170	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7619	X	7619	-0-	-0-	-0-	7619	2			N	-0-					-0-
01	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
02	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-					-0-
03	6851	X	6456	-0-	-395	-0-	6456	2			N	-0-					-0-
04	6630	X	6140	-0-	-490	-0-	6140	2			N	-0-					-0-
05	6851	X	6614	-0-	-237	-0-	6614	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					57
01	7479	X	7479	-0-	-0-	-0-	7399	2	80	9	N	73					130
02	6888	X	6547	-0-	-341	-0-	6536	2	11	9	N	10					140
03	7564	X	7199	-0-	-365	-0-	7199	2			N	-0-					140
04	7320	X	5057	-0-	-2263	-0-	5057	2			N	-0-					140
05	7471	X	7120	-0-	-351	-0-	7107	2	13	9	N	12					152

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 09/30/2009 TOTAL DEPTH 12310 PERF.10933 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6497	X	6497	-0-	-0-	-0-	6497	2			N	-0-					24
01	3627	X	1905	-0-	-1722	-0-	1905	2			N	-0-					24
02	96	X	96	-0-	-0-	-0-	96	2			N	-0-					24
03	6510	X	502	-0-	-6008	-0-	502	2			N	-0-					24
04	6300	X	998	-0-	-5302	-0-	998	2			N	-0-					24
05	6510	X	1379	-0-	-5131	-0-	1379	2			N	-0-					24

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 06/03/2013 TOTAL DEPTH 12683 PERF.10150 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	3934	-0-	-2173	-0-	3934	2			N	-0-					-0-
01	6107	X	3626	-0-	-2481	-0-	3626	2			N	-0-					-0-
02	5516	X	2755	-0-	-2761	-0-	2755	2			N	-0-					-0-
03	5301	X	3046	-0-	-2255	-0-	3046	2			N	-0-					-0-
04	4500	X	2711	-0-	-1789	-0-	2711	2			N	-0-					-0-
05	3937	X	2882	-0-	-1055	-0-	2882	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
01	3379	X	3196	-0-	-183	-0-	3196	2			N	-0-					-0-
02	3276	X	3244	-0-	-32	-0-	3244	2			N	-0-					-0-
03	3627	X	3094	-0-	-533	-0-	3094	2			N	-0-					-0-
04	3510	X	2845	-0-	-665	-0-	2845	2			N	-0-					-0-
05	3596	X	3090	-0-	-506	-0-	3090	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	674	-0-	-3263	-0-	674	2			N	-0-					-0-
01	3782	X	2296	-0-	-1486	-0-	2296	2			N	-0-					-0-
02	3416	X	3040	-0-	-376	-0-	3040	2			N	-0-					-0-
03	4867	X	4867	-0-	-0-	-0-	4867	2			N	-0-					-0-
04	4165	X	4165	-0-	-0-	-0-	4165	2			N	-0-					-0-
*05	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	7481	-0-	-2408	-0-	7481	2			N	-0-					40
01	9889	X	693	-0-	-9196	-0-	693	2			N	-0-					40
02	8120	X	4153	-0-	-3967	-0-	4153	2			N	-0-					40
03	8990	X	4460	-0-	-4530	-0-	4460	2			N	-0-					40
04	12227	X	12227	-0-	-0-	-0-	12227	2			N	-0-					40
05	7471	X	6360	-0-	-1111	-0-	6360	2			N	-0-					40

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5444	-0-	2344	2880	5444	2			N	-0-					-0-
01	3100	N	6966	-0-	3866	6746	6966	2			N	-0-					-0-
02	12893	X	6147	-0-	-6746	-0-	6147	2			N	-0-					-0-
03	6520	X	6520	-0-	-0-	-0-	6520	2			N	-0-					-0-
04	6073	X	6073	-0-	-0-	-0-	6073	2			N	-0-					-0-
*05	6155	X	6155	-0-	-0-	-0-	6155	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
01	6076	X	5207	-0-	-869	-0-	5207	2			N	-0-					-0-
02	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
03	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					-0-
04	6011	X	6011	-0-	-0-	-0-	6011	2			N	-0-					-0-
*05	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12431	X	10850	-0-	-1581	-0-	10850	2			N	-0-					-0-
01	12090	X	9676	-0-	-2414	-0-	9676	2			N	-0-					-0-
02	10584	X	9511	-0-	-1073	-0-	9511	2			N	-0-					-0-
03	11284	X	10593	-0-	-691	-0-	10593	2			N	-0-					-0-
04	10920	X	9644	-0-	-1276	-0-	9644	2			N	-0-					-0-
05	10850	X	10031	-0-	-819	-0-	10031	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
02	4396	X	4151	-0-	-245	-0-	4151	2			N	-0-					-0-
03	4867	X	4523	-0-	-344	-0-	4523	2			N	-0-					-0-
04	4620	X	4374	-0-	-246	-0-	4374	2			N	-0-					-0-
05	4681	X	4491	-0-	-190	-0-	4491	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
01	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
02	5264	X	4910	-0-	-354	-0-	4910	2			N	-0-					-0-
03	5828	X	5329	-0-	-499	-0-	5329	2			N	-0-					-0-
04	5640	X	4688	-0-	-952	-0-	4688	2			N	-0-					-0-
05	5518	X	4848	-0-	-670	-0-	4848	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8255	X	8255	-0-	-0-	-0-	8255	2			N	-0-					-0-
01	7440	X	7274	-0-	-166	-0-	7274	2			N	-0-					-0-
02	6720	X	6328	-0-	-392	-0-	6328	2			N	-0-					-0-
03	7750	X	6851	-0-	-899	-0-	6851	2			N	-0-					-0-
04	7500	X	6154	-0-	-1346	-0-	6154	2			N	-0-					-0-
05	7750	X	6076	-0-	-1674	-0-	6076	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7097	X	7097	-0-	-0-	-0-	7097	2			N	-0-					51
01	6867	X	6867	-0-	-0-	-0-	6867	2			N	-0-					51
02	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					51
03	6441	X	6441	-0-	-0-	-0-	6441	2			N	-0-					51
04	6329	X	6329	-0-	-0-	-0-	6329	2			N	-0-					51
*05	6434	X	6434	-0-	-0-	-0-	6434	2			N	-0-					51

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

12	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					-0-
01	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					-0-
02	1316	N	1189	-0-	-127	-0-	1189	2			N	-0-					-0-
03	1333	N	1169	-0-	-164	-0-	1169	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1302	N	1129	-0-	-173	-0-	1129	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

12	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
02	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
03	5011	X	5011	-0-	-0-	-0-	5011	2			N	-0-					-0-
04	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
*05	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

12	9517	X	7203	-0-	-2314	-0-	7203	2			N	-0-					-0-
01	8711	X	6516	-0-	-2195	-0-	6516	2			N	-0-					-0-
02	7700	X	7007	-0-	-693	-0-	7007	2			N	-0-					-0-
03	8339	X	7619	-0-	-720	-0-	7619	2			N	-0-					-0-
04	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					-0-
05	7750	X	7341	-0-	-409	-0-	7341	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

12	17794	X	17478	-0-	-316	-0-	17478	2			N	-0-					-0-
01	19958	X	19958	-0-	-0-	-0-	19958	2			N	-0-					-0-
02	15092	X	14367	-0-	-725	-0-	14367	2			N	-0-					-0-
03	18526	X	18526	-0-	-0-	-0-	18526	2			N	-0-					-0-
04	16170	X	15784	-0-	-386	-0-	15784	2			N	-0-					-0-
05	16709	X	10049	-0-	-6660	-0-	10049	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

12	5425	X	4506	-0-	-919	-0-	4506	2			N	-0-					-0-
01	5332	X	4289	-0-	-1043	-0-	4289	2			N	-0-					-0-
02	4816	X	3308	-0-	-1508	-0-	3308	2			N	-0-					-0-
03	5332	X	2892	-0-	-2440	-0-	2892	2			N	-0-					-0-
04	4350	X	3492	-0-	-858	-0-	3492	2			N	-0-					-0-
05	4495	X	3680	-0-	-815	-0-	3680	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7905	X	5458	-0-	-2447	-0-	49	1	5409	2	N	-0-			-0-
01	7905	X	4595	-0-	-3310	-0-	49	1	4546	2	N	-0-			-0-
02	5289	X	5289	-0-	-0-	-0-	44	1	5245	2	N	-0-			-0-
03	5673	X	5384	-0-	-289	-0-	49	1	5335	2	N	-0-			-0-
04	5490	X	4923	-0-	-567	-0-	47	1	4876	2	N	-0-			-0-
05	5673	X	4881	-0-	-792	-0-	49	1	4832	2	N	-0-			-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

12	4619	X	4338	-0-	-281	-0-	4338	2			N	-0-			-0-
01	4526	X	4279	-0-	-247	-0-	4279	2			N	-0-			-0-
02	4088	X	3731	-0-	-357	-0-	3731	2			N	-0-			-0-
03	4371	X	4031	-0-	-340	-0-	4031	2			N	-0-			-0-
04	4200	X	3800	-0-	-400	-0-	3800	2			N	-0-			-0-
05	4340	X	3960	-0-	-380	-0-	3960	2			N	-0-			-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

12	1488	N	1423	-0-	-65	-0-	1423	2			N	-0-			-0-
01	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-			-0-
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
03	1426	N	1419	-0-	-7	-0-	1419	2			N	-0-			-0-
04	1410	N	1370	-0-	-40	-0-	1370	2			N	-0-			-0-
05	1457	N	1338	-0-	-119	-0-	1338	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

12	15494	X	15494	-0-	-0-	-0-	15494	2			N	-0-			-0-
01	15276	X	15276	-0-	-0-	-0-	15276	2			N	-0-			-0-
02	15316	X	12658	-0-	-2658	-0-	12658	2			N	-0-			-0-
03	16957	X	15718	-0-	-1239	-0-	15718	2			N	-0-			-0-
04	16410	X	15261	-0-	-1149	-0-	15261	2			N	-0-			-0-
05	15500	X	15301	-0-	-199	-0-	15301	2			N	-0-			-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

12	9672	X	7105	-0-	-2567	-0-	7105	2			N	-0-			-0-
01	9672	X	8784	-0-	-888	-0-	8784	2			N	-0-			-0-
02	7308	X	7060	-0-	-248	-0-	7060	2			N	-0-			-0-
03	8091	X	7174	-0-	-917	-0-	7174	2			N	-0-			-0-
04	8097	X	8097	-0-	-0-	-0-	8097	2			N	-0-			-0-
05	8091	X	7904	-0-	-187	-0-	7904	2			N	-0-			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

12	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-			-0-
01	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-			-0-
02	2968	X	2569	-0-	-399	-0-	2569	2			N	-0-			-0-
03	3286	X	2367	-0-	-919	-0-	2367	2			N	-0-			-0-
04	4524	X	4524	-0-	-0-	-0-	4524	2			N	-0-			-0-
*05	7159	X	7159	-0-	-0-	-0-	7159	2			N	-0-			-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

12	6107	X	5118	-0-	-989	-0-	5118	2			N	-0-			-0-
01	6107	X	5062	-0-	-1045	-0-	5062	2			N	-0-			-0-
02	5292	X	4042	-0-	-1250	-0-	4042	2			N	-0-			-0-
03	5859	X	4899	-0-	-960	-0-	4899	2			N	-0-			-0-
04	5670	X	4443	-0-	-1227	-0-	4443	2			N	-0-			-0-
05	5115	X	4892	-0-	-223	-0-	4892	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5773	-0-	-396	-0-	5773	2			N	-0-					-0-
01	6169	X	5590	-0-	-579	-0-	5590	2			N	-0-					-0-
02	5432	X	4737	-0-	-695	-0-	4737	2			N	-0-					-0-
03	6014	X	5405	-0-	-609	-0-	5405	2			N	-0-					-0-
04	5760	X	5456	-0-	-304	-0-	5456	2			N	-0-					-0-
05	5766	X	5250	-0-	-516	-0-	5250	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1430	-0-	-399	-0-	1430	2			N	-0-					-0-
01	1736	N	1525	-0-	-211	-0-	1525	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
*05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	4963	-0-	-617	-0-	4963	2			N	-0-					-0-
01	5487	X	5079	-0-	-408	-0-	5079	2			N	-0-					-0-
02	4956	X	4403	-0-	-553	-0-	4403	2			N	-0-					-0-
03	5487	X	5113	-0-	-374	-0-	5113	2			N	-0-					-0-
04	5310	X	4727	-0-	-583	-0-	4727	2			N	-0-					-0-
05	5084	X	4658	-0-	-426	-0-	4658	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	9424	-0-	-0-	-0-	9242	2	182	9	N	165	187	1			90
01	9207	X	9169	-0-	-38	-0-	9169	2			N	-0-					90
02	7736	X	7736	-0-	-0-	-0-	7736	2			N	-0-					90
03	8494	X	7872	-0-	-622	-0-	7798	2	74	9	N	67					157
04	8631	X	8631	-0-	-0-	-0-	8631	2			N	-0-					157
*05	8834	X	8834	-0-	-0-	-0-	8834	2			N	-0-					157

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10726	X	9549	-0-	-1177	-0-	9549	2			N	-0-					52
01	10385	X	8816	-0-	-1569	-0-	8816	2			N	-0-					52
02	9072	X	8862	-0-	-210	-0-	8851	2	11	9	N	10					62
03	9703	X	8017	-0-	-1686	-0-	8017	2			N	-0-					62
04	9390	X	8455	-0-	-935	-0-	8455	2			N	-0-					62
05	9827	X	8984	-0-	-843	-0-	8984	2			N	-0-					62

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5979	-0-	-531	-0-	5979	2			N	-0-					-0-
01	6510	X	6005	-0-	-505	-0-	6005	2			N	-0-					-0-
02	5600	X	5278	-0-	-322	-0-	5278	2			N	-0-					-0-
03	6200	X	5169	-0-	-1031	-0-	5169	2			N	-0-					-0-
04	6097	X	6097	-0-	-0-	-0-	6097	2			N	-0-					-0-
05	6014	X	5760	-0-	-254	-0-	5760	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8883	X	8883	-0-	-0-	-0-	8883	2			N	-0-					-0-
01	8732	X	8732	-0-	-0-	-0-	8732	2			N	-0-					-0-
02	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
03	7707	X	7707	-0-	-0-	-0-	7707	2			N	-0-					-0-
04	6942	X	6942	-0-	-0-	-0-	6942	2			N	-0-					-0-
05	7068	X	5681	-0-	-1387	-0-	5681	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22413	X	18594	-0-	-3819	-0-	18594	2			N	-0-					-0-
01	21700	X	18207	-0-	-3493	-0-	18207	2			N	-0-					-0-
02	18396	X	16487	-0-	-1909	-0-	16487	2			N	-0-					-0-
03	20367	X	17623	-0-	-2744	-0-	17623	2			N	-0-					-0-
04	19710	X	16495	-0-	-3215	-0-	16495	2			N	-0-					-0-
05	18600	X	16824	-0-	-1776	-0-	16824	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

12	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
01	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
02	2604	X	1730	-0-	-874	-0-	1730	2			N	-0-					-0-
03	2883	X	2300	-0-	-583	-0-	2300	2			N	-0-					-0-
04	2700	X	1992	-0-	-708	-0-	1992	2			N	-0-					-0-
05	2263	X	1848	-0-	-415	-0-	1848	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

12	9269	X	8155	-0-	-1114	-0-	8155	2			N	-0-					220
01	9269	X	7926	-0-	-1343	-0-	7907	2	19	9	N	17	182	1			55
02	8288	X	6428	-0-	-1860	-0-	6428	2			N	-0-					55
03	9176	X	6850	-0-	-2326	-0-	6850	2			N	-0-					55
04	8880	X	5775	-0-	-3105	-0-	5775	2			N	-0-					55
05	8153	X	5769	-0-	-2384	-0-	5769	2			N	-0-					55

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

12	7874	X	6516	-0-	-1358	-0-	6516	2			N	-0-					35
01	7874	X	4944	-0-	-2930	-0-	4944	2			N	-0-					35
02	6612	X	6612	-0-	-0-	-0-	6612	2			N	-0-					35
03	9114	X	7290	-0-	-1824	-0-	7290	2			N	-0-					35
04	7200	X	6079	-0-	-1121	-0-	6079	2			N	-0-					35
*05	7348	X	7348	-0-	-0-	-0-	7348	2			N	-0-					35

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

12	3007	X	1595	-0-	-1412	-0-	1595	2			N	-0-					-0-
01	2728	X	1117	-0-	-1611	-0-	1117	2			N	-0-					-0-
02	1637	X	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
03	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
04	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					-0-
*05	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

12	8990	X	6638	-0-	-2352	-0-	6638	2			N	-0-					-0-
01	7874	X	6080	-0-	-1794	-0-	6080	2			N	-0-					-0-
02	6440	X	3972	-0-	-2468	-0-	3972	2			N	-0-					-0-
03	6975	X	4385	-0-	-2590	-0-	4385	2			N	-0-					-0-
04	6420	X	5996	-0-	-424	-0-	5996	2			N	-0-					-0-
05	6634	X	3856	-0-	-2778	-0-	3856	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

12	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
01	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					-0-
02	3612	X	3356	-0-	-256	-0-	3356	2			N	-0-					-0-
03	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
04	3810	X	3524	-0-	-286	-0-	3524	2			N	-0-					-0-
05	3937	X	3322	-0-	-615	-0-	3322	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14013	X	14013	-0-	-0-	-0-	14013	2			N	-0-					-0-
01	13627	X	13627	-0-	-0-	-0-	13627	2			N	-0-					-0-
02	14924	X	11171	-0-	-3753	-0-	11171	2			N	-0-					-0-
03	15872	X	13783	-0-	-2089	-0-	13783	2			N	-0-					-0-
04	15210	X	13099	-0-	-2111	-0-	13099	2			N	-0-					-0-
05	14012	X	13073	-0-	-939	-0-	13073	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

12	7440	X	6834	-0-	-606	-0-	6834	2			N	-0-					-0-
01	7440	X	5730	-0-	-1710	-0-	5730	2			N	-0-					-0-
02	6468	X	6343	-0-	-125	-0-	6343	2			N	-0-					-0-
03	6820	X	6760	-0-	-60	-0-	6760	2			N	-0-					-0-
04	6600	X	6369	-0-	-231	-0-	6369	2			N	-0-					-0-
05	7037	X	6051	-0-	-986	-0-	6051	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

12	5673	X	4573	-0-	-1100	-0-	4573	2			N	-0-					-0-
01	5301	X	3570	-0-	-1731	-0-	3570	2			N	-0-					-0-
02	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
03	5642	X	4090	-0-	-1552	-0-	4090	2			N	-0-					-0-
04	5460	X	3813	-0-	-1647	-0-	3813	2			N	-0-					-0-
05	4681	X	4532	-0-	-149	-0-	4532	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

12	6696	X	6166	-0-	-530	-0-	6166	2			N	-0-					-0-
01	6696	X	6274	-0-	-422	-0-	6274	2			N	-0-					-0-
02	6020	X	5528	-0-	-492	-0-	5528	2			N	-0-					-0-
03	6262	X	4757	-0-	-1505	-0-	4757	2			N	-0-					-0-
04	6060	X	6025	-0-	-35	-0-	6025	2			N	-0-					-0-
05	6262	X	5966	-0-	-296	-0-	5966	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

12	7979	X	7979	-0-	-0-	-0-	7979	2			N	-0-					-0-
01	10499	X	10499	-0-	-0-	-0-	10499	2			N	-0-					-0-
02	14919	X	14919	-0-	-0-	-0-	14919	2			N	-0-					-0-
03	11694	X	11694	-0-	-0-	-0-	11694	2			N	-0-					-0-
04	11830	X	11830	-0-	-0-	-0-	11830	2			N	-0-					-0-
05	8029	X	7200	-0-	-829	-0-	7200	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

12	12524	X	11475	-0-	-1049	-0-	11452	2	23	9	N	21	181	1			45
01	12524	X	12022	-0-	-502	-0-	11914	2	108	9	N	98					143
02	11508	X	9521	-0-	-1987	-0-	9458	2	63	9	N	57					200
03	12276	X	10252	-0-	-2024	-0-	10252	2			N	-0-					200
04	11640	X	8590	-0-	-3050	-0-	8589	2	1	9	N	1	181	1			20
05	12028	X	9682	-0-	-2346	-0-	9625	2	57	9	N	52					72

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

12	12958	X	11158	-0-	-1800	-0-	11014	3	144	9	N	131					191
01	12958	X	11719	-0-	-1239	-0-	11719	3			N	-0-					191
02	11004	X	9191	-0-	-1813	-0-	9191	3			N	-0-					191
03	12183	X	10119	-0-	-2064	-0-	10107	3	12	9	N	11					202
04	11790	X	9804	-0-	-1986	-0-	9654	3	150	9	N	136	179	1			159
05	11718	X	9548	-0-	-2170	-0-	9241	3	307	9	N	279	179	1			259

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					27
01	4712	X	4277	-0-	-435	-0-	4277	2			N	-0-					27
02	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					27
03	5232	X	5232	-0-	-0-	-0-	5232	2			N	-0-					27
04	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					27
*05	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					27

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2059	-0-	-328	-0-	2059	2			N	-0-					-0-
01	2294	N	1626	-0-	-668	-0-	1626	2			N	-0-					-0-
02	2072	N	1977	-0-	-95	-0-	1977	2			N	-0-					-0-
03	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
04	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
05	2201	N	2014	-0-	-187	-0-	2014	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1261	-0-	-289	-0-	1261	2			N	-0-					-0-
01	2046	N	925	-0-	-1121	-0-	925	2			N	-0-					-0-
02	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
*05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	5443	-0-	-2400	-0-	5443	2			N	-0-					-0-
01	7719	X	6464	-0-	-1255	-0-	6464	2			N	-0-					-0-
02	6916	X	6474	-0-	-442	-0-	6474	2			N	-0-					-0-
03	7657	X	6889	-0-	-768	-0-	6889	2			N	-0-					-0-
04	7380	X	7086	-0-	-294	-0-	7086	2			N	-0-					-0-
05	7161	X	6820	-0-	-341	-0-	6820	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13319	X	13319	-0-	-0-	-0-	13319	2			N	-0-					-0-
01	12214	X	10774	-0-	-1440	-0-	10774	2			N	-0-					-0-
02	10640	X	8897	-0-	-1743	-0-	8897	2			N	-0-					-0-
03	13020	X	12969	-0-	-51	-0-	12969	2			N	-0-					-0-
04	12600	X	11149	-0-	-1451	-0-	11149	2			N	-0-					-0-
05	13020	X	8556	-0-	-4464	-0-	8556	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2016	-0-	-185	-0-	2016	2			N	-0-					-0-
01	2201	N	2023	-0-	-178	-0-	2023	2			N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
03	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
04	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
*05	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1897	-0-	-614	-0-	1897	2			N	-0-					-0-
01	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
02	2268	N	2146	-0-	-122	-0-	2146	2			N	-0-					-0-
03	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
04	2430	N	2285	-0-	-145	-0-	2285	2			N	-0-					-0-
05	2387	N	2322	-0-	-65	-0-	2322	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	6757	-0-	-1520	-0-	6757	2			N	-0-					-0-
01	7688	X	6207	-0-	-1481	-0-	6207	2			N	-0-					-0-
02	6944	X	5175	-0-	-1769	-0-	5175	2			N	-0-					-0-
03	7567	X	7567	-0-	-0-	-0-	7567	2			N	-0-					-0-
04	6687	X	6687	-0-	-0-	-0-	6687	2			N	-0-					-0-
05	6758	X	5944	-0-	-814	-0-	5944	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

12	4526	X	4154	-0-	-372	-0-	4154	2			N	-0-					-0-
01	4495	X	4100	-0-	-395	-0-	4100	2			N	-0-					-0-
02	3864	X	3603	-0-	-261	-0-	3603	2			N	-0-					-0-
03	4278	X	4049	-0-	-229	-0-	4049	2			N	-0-					-0-
04	4140	X	3791	-0-	-349	-0-	3791	2			N	-0-					-0-
05	4154	X	3852	-0-	-302	-0-	3852	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

12	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-
01	5756	X	5756	-0-	-0-	-0-	5756	2			N	-0-					-0-
02	6188	X	5281	-0-	-907	-0-	5281	2			N	-0-					-0-
03	6448	X	5301	-0-	-1147	-0-	5301	2			N	-0-					-0-
04	6210	X	5404	-0-	-806	-0-	5404	2			N	-0-					-0-
05	5859	X	5337	-0-	-522	-0-	5337	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

12	12028	X	11480	-0-	-548	-0-	11480	2			Y	-0-					40
01	11904	X	9795	-0-	-2109	-0-	9795	2			Y	-0-					40
02	10724	X	10293	-0-	-431	-0-	10293	2			Y	-0-					40
03	11873	X	11103	-0-	-770	-0-	10980	2	123	9	Y	112					152
04	11490	X	9904	-0-	-1586	-0-	9795	2	109	9	Y	99	124	1			127
05	11470	X	6828	-0-	-4642	-0-	6828	2			Y	-0-					127

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

12	10416	X	9299	-0-	-1117	-0-	9299	2			N	-0-					-0-
01	10416	X	8492	-0-	-1924	-0-	8492	2			N	-0-					-0-
02	9408	X	8363	-0-	-1045	-0-	8363	2			N	-0-					-0-
03	9300	X	8868	-0-	-432	-0-	8868	2			N	-0-					-0-
04	9000	X	7386	-0-	-1614	-0-	7386	2			N	-0-					-0-
05	9300	X	8742	-0-	-558	-0-	8742	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

12	9139	X	9139	-0-	-0-	-0-	9139	2			Y	-0-					-0-
01	8446	X	8446	-0-	-0-	-0-	8446	2			Y	-0-					-0-
02	7774	X	7774	-0-	-0-	-0-	7774	2			Y	-0-					-0-
03	8009	X	8009	-0-	-0-	-0-	8009	2			Y	-0-					-0-
04	7549	X	7549	-0-	-0-	-0-	7549	2			Y	-0-					-0-
*05	7745	X	7745	-0-	-0-	-0-	7745	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

12	6107	X	4582	-0-	-1525	-0-	4582	2			N	-0-					-0-
01	6107	X	4847	-0-	-1260	-0-	4847	2			N	-0-					-0-
02	5068	X	4735	-0-	-333	-0-	4735	2			N	-0-					-0-
03	5611	X	5204	-0-	-407	-0-	5204	2			N	-0-					-0-
04	5280	X	4751	-0-	-529	-0-	4751	2			N	-0-					-0-
05	5239	X	4515	-0-	-724	-0-	4515	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	10459	-0-	-949	-0-	10459	2			N	-0-					-0-
01	11160	X	9577	-0-	-1583	-0-	9577	2			N	-0-					-0-
02	9996	X	9112	-0-	-884	-0-	9112	2			N	-0-					-0-
03	11067	X	10272	-0-	-795	-0-	10272	2			N	-0-					-0-
04	10110	X	9651	-0-	-459	-0-	9651	2			N	-0-					-0-
05	10447	X	9500	-0-	-947	-0-	9500	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	X	9489	-0-	-1082	-0-	9489	2			N	-0-					-0-
01	10199	X	9765	-0-	-434	-0-	9765	2			N	-0-					-0-
02	8932	X	8520	-0-	-412	-0-	8520	2			N	-0-					-0-
03	9889	X	9629	-0-	-260	-0-	9629	2			N	-0-					-0-
04	9450	X	9055	-0-	-395	-0-	9055	2			N	-0-					-0-
05	9765	X	8653	-0-	-1112	-0-	8653	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4214	-0-	-467	-0-	4214	2			N	-0-					-0-
01	4681	X	4249	-0-	-432	-0-	4249	2			N	-0-					-0-
02	4060	X	3780	-0-	-280	-0-	3780	2			N	-0-					-0-
03	4495	X	4104	-0-	-391	-0-	4104	2			N	-0-					-0-
04	4350	X	4218	-0-	-132	-0-	4218	2			N	-0-					-0-
05	4247	X	3705	-0-	-542	-0-	3705	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14818	X	11605	-0-	-3213	-0-	11605	2			N	-0-					-0-
01	14818	X	13790	-0-	-1028	-0-	13790	2			N	-0-					-0-
02	12236	X	11251	-0-	-985	-0-	11251	2			N	-0-					-0-
03	13547	X	8974	-0-	-4573	-0-	8974	2			N	-0-					-0-
04	13350	X	11652	-0-	-1698	-0-	11652	2			N	-0-					-0-
05	13795	X	9611	-0-	-4184	-0-	9611	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 11/18/2010 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14260	X	8918	-0-	-5342	-0-	8918	2			N	-0-					-0-
01	13454	X	11880	-0-	-1574	-0-	11880	2			N	-0-					-0-
02	11704	X	1833	-0-	-9871	-0-	1833	2			N	-0-					-0-
03	12958	X	389	-0-	-12569	-0-	389	2			N	-0-					-0-
04	11490	X	1396	-0-	-10094	-0-	1396	2			N	-0-					-0-
05	11873	X	3198	-0-	-8675	-0-	3198	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	5836	-0-	-1325	-0-	5836	2			N	-0-					-0-
01	6975	X	6024	-0-	-951	-0-	6024	2			N	-0-					-0-
02	5796	X	5558	-0-	-238	-0-	5558	2			N	-0-					-0-
03	6014	X	6014	-0-	-0-	-0-	6014	2			N	-0-					-0-
04	5820	X	5734	-0-	-86	-0-	5734	2			N	-0-					-0-
05	6169	X	5857	-0-	-312	-0-	5857	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13051	X	10881	-0-	-2170	-0-	10881	2			N	-0-					-0-
01	13051	X	11073	-0-	-1978	-0-	11073	2			N	-0-					-0-
02	11228	X	9765	-0-	-1463	-0-	9765	2			N	-0-					-0-
03	12431	X	9392	-0-	-3039	-0-	9392	2			N	-0-					-0-
04	11610	X	10244	-0-	-1366	-0-	10244	2			N	-0-					-0-
05	11067	X	10254	-0-	-813	-0-	10254	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	918	-0-	-353	-0-	918	2			N	-0-					-0-
01	1023	N	680	-0-	-343	-0-	680	2			N	-0-					-0-
02	812	N	643	-0-	-169	-0-	643	2			N	-0-					-0-
03	930	N	718	-0-	-212	-0-	718	2			N	-0-					-0-
04	660	N	179	-0-	-481	-0-	179	2			N	-0-					-0-
05	713	N	114	-0-	-599	-0-	114	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					98
01	2883	X	2575	-0-	-308	-0-	2575	2			N	-0-					98
02	3052	X	2628	-0-	-424	-0-	2628	2			N	-0-					98
03	3379	X	2390	-0-	-989	-0-	2379	2	11	9	N	10					108
04	3180	X	2233	-0-	-947	-0-	2226	2	7	9	N	6					114
05	3286	X	2429	-0-	-857	-0-	2429	2			N	-0-					114

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	2154	-0-	-1907	-0-	2154	2			N	-0-					-0-
01	4061	X	3508	-0-	-553	-0-	3508	2			N	-0-					-0-
02	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
03	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					-0-
04	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
05	5394	X	2611	-0-	-2783	-0-	2611	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3320	-0-	-586	-0-	3320	2			N	-0-					-0-
01	3782	X	3331	-0-	-451	-0-	3331	2			N	-0-					-0-
02	3416	X	3046	-0-	-370	-0-	3046	2			N	-0-					-0-
03	3627	X	3279	-0-	-348	-0-	3279	2			N	-0-					-0-
04	3270	X	3225	-0-	-45	-0-	3225	2			N	-0-					-0-
05	3379	X	3172	-0-	-207	-0-	3172	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
01	5766	X	5514	-0-	-252	-0-	5514	2			N	-0-					-0-
02	4938	X	4938	-0-	-0-	-0-	4938	2			N	-0-					-0-
03	6913	X	5463	-0-	-1450	-0-	5463	2			N	-0-					-0-
04	6090	X	4901	-0-	-1189	-0-	4901	2			N	-0-					-0-
05	6293	X	5203	-0-	-1090	-0-	5203	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11656	X	11491	-0-	-165	-0-	11491	2			N	-0-					-0-
01	11656	X	10969	-0-	-687	-0-	10969	2			N	-0-					-0-
02	10388	X	9706	-0-	-682	-0-	9706	2			N	-0-					-0-
03	11501	X	9854	-0-	-1647	-0-	9854	2			N	-0-					-0-
04	11130	X	9678	-0-	-1452	-0-	9678	2			N	-0-					-0-
05	11501	X	9789	-0-	-1712	-0-	9789	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	4538	-0-	-794	-0-	4538	2			N	-0-					38
01	5177	X	4705	-0-	-472	-0-	4622	2	83	9	N	75					113
02	4536	X	4291	-0-	-245	-0-	4291	2			N	-0-					113
03	4756	X	4756	-0-	-0-	-0-	4735	2	21	9	N	19					132
04	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					132
05	4743	X	4422	-0-	-321	-0-	4422	2			N	-0-					132

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17267	X	14540	-0-	-2727	-0-	14516	2	24	9	N	22	170	1			70
01	16864	X	15045	-0-	-1819	-0-	14949	2	96	9	N	87					157
02	14812	X	13207	-0-	-1605	-0-	13207	2			N	-0-					157
03	15872	X	14151	-0-	-1721	-0-	14123	2	28	9	N	25					182
04	15360	X	10227	-0-	-5133	-0-	10105	2	122	9	N	111	187	1			106
05	15035	X	12977	-0-	-2058	-0-	12977	2			N	-0-					106

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

12	11904	X	9476	-0-	-2428	-0-	9476	2			N	-0-					-0-
01	11873	X	9860	-0-	-2013	-0-	9860	2			N	-0-					-0-
02	9688	X	7991	-0-	-1697	-0-	7991	2			N	-0-					-0-
03	10540	X	9180	-0-	-1360	-0-	9180	2			N	-0-					-0-
04	10140	X	8773	-0-	-1367	-0-	8773	2			N	-0-					-0-
05	9858	X	9248	-0-	-610	-0-	9248	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

12	7358	X	7358	-0-	-0-	-0-	7347	2	11	9	N	10					167
01	7471	X	7203	-0-	-268	-0-	7093	2	110	9	N	100					267
02	6440	X	6220	-0-	-220	-0-	6220	2			N	-0-					267
03	7130	X	6686	-0-	-444	-0-	6686	2			N	-0-					267
04	6900	X	6265	-0-	-635	-0-	6265	2			N	-0-					267
05	7130	X	6344	-0-	-786	-0-	6344	2			N	-0-					267

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

12	6076	X	4265	-0-	-1811	-0-	4265	2			N	-0-					-0-
01	6076	X	4807	-0-	-1269	-0-	4807	2			N	-0-					-0-
02	5320	X	4598	-0-	-722	-0-	4598	2			N	-0-					-0-
03	5518	X	5061	-0-	-457	-0-	5061	2			N	-0-					-0-
04	5130	X	4411	-0-	-719	-0-	4411	2			N	-0-					-0-
05	5084	X	4992	-0-	-92	-0-	4992	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

12	16399	X	12904	-0-	-3495	-0-	12904	2			N	-0-					-0-
01	16399	X	15917	-0-	-482	-0-	15917	2			N	-0-					-0-
02	15053	X	15053	-0-	-0-	-0-	15053	2			N	-0-					-0-
03	14787	X	12829	-0-	-1958	-0-	12829	2			N	-0-					-0-
04	15211	X	15211	-0-	-0-	-0-	15211	2			N	-0-					-0-
*05	15372	X	15372	-0-	-0-	-0-	15372	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

12	8339	X	5480	-0-	-2859	-0-	5480	2			N	-0-					-0-
01	8091	X	7667	-0-	-424	-0-	7667	2			N	-0-					-0-
02	6608	X	5402	-0-	-1206	-0-	5402	2			N	-0-					-0-
03	0	W	4818	-0-	4818	4818	4818	2			N	-0-					-0-
04	0	W	6816	-0-	6816	11634	6816	2			N	-0-					-0-
*05	17098	X	5464	-0-	-11634	-0-	5464	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

12	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					-0-
01	5549	X	4887	-0-	-662	-0-	4887	2			N	-0-					-0-
02	4620	X	4365	-0-	-255	-0-	4365	2			N	-0-					-0-
03	0	W	4407	-0-	4407	4407	4407	2			N	-0-					-0-
04	0	W	4079	-0-	4079	8486	4079	2			N	-0-					-0-
*05	12620	X	4134	-0-	-8486	-0-	4134	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11064	X	11064	-0-	-0-	-0-	11064	2			N	-0-					-0-
01	13006	X	13006	-0-	-0-	-0-	13006	2			N	-0-					-0-
02	12544	X	6521	-0-	-6023	-0-	6521	2			N	-0-					-0-
03	12942	X	12942	-0-	-0-	-0-	12942	2			N	-0-					-0-
04	12600	X	11264	-0-	-1336	-0-	11264	2			N	-0-					-0-
05	13020	X	11802	-0-	-1218	-0-	11802	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8047	X	8047	-0-	-0-	-0-	8047	2			N	-0-					-0-
01	8102	X	8102	-0-	-0-	-0-	8102	2			N	-0-					-0-
02	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
03	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-
04	6353	X	6353	-0-	-0-	-0-	6353	2			N	-0-					-0-
*05	6288	X	6288	-0-	-0-	-0-	6288	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4560	-0-	-307	-0-	4560	2			N	-0-					101
01	4774	X	4454	-0-	-320	-0-	4421	2	33	9	N	30					131
02	4200	X	4014	-0-	-186	-0-	3985	2	29	9	N	26					157
03	5435	X	5435	-0-	-0-	-0-	5429	2	6	9	N	5					162
04	6158	X	6158	-0-	-0-	-0-	6158	2			N	-0-					162
*05	6211	X	6211	-0-	-0-	-0-	6186	2	25	9	N	23					185

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29233	X	21108	-0-	-8125	-0-	21108	2			N	-0-					-0-
01	28179	X	20864	-0-	-7315	-0-	20864	2			N	-0-					-0-
02	23772	X	17899	-0-	-5873	-0-	17899	2			N	-0-					-0-
03	24211	X	18501	-0-	-5710	-0-	18501	2			N	-0-					-0-
04	23430	X	18498	-0-	-4932	-0-	18498	2			N	-0-					-0-
05	21111	X	20359	-0-	-752	-0-	20359	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9156	X	9156	-0-	-0-	-0-	9156	2			N	-0-					-0-
01	8795	X	8795	-0-	-0-	-0-	8795	2			N	-0-					-0-
02	5600	X	4786	-0-	-814	-0-	4786	2			N	-0-					-0-
03	7081	X	7081	-0-	-0-	-0-	7081	2			N	-0-					-0-
04	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					-0-
05	6200	X	5568	-0-	-632	-0-	5568	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2572	-0-	-1148	-0-	2572	2			N	-0-					-0-
01	3720	X	2381	-0-	-1339	-0-	2381	2			N	-0-					-0-
02	3136	X	3058	-0-	-78	-0-	3058	2			N	-0-					-0-
03	3441	X	2881	-0-	-560	-0-	2881	2			N	-0-					-0-
04	3180	X	1782	-0-	-1398	-0-	1782	2			N	-0-					-0-
05	3379	X	3222	-0-	-157	-0-	3222	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	6313	-0-	-941	-0-	6313	2			N	-0-					-0-
01	7130	X	6666	-0-	-464	-0-	6666	2			N	-0-					-0-
02	6328	X	5873	-0-	-455	-0-	5873	2			N	-0-					-0-
03	6851	X	6221	-0-	-630	-0-	6221	2			N	-0-					-0-
04	6570	X	5457	-0-	-1113	-0-	5457	2			N	-0-					-0-
05	6665	X	5839	-0-	-826	-0-	5839	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	5329	-0-	-1460	-0-	5329	2			N	-0-					-0-
01	6789	X	4613	-0-	-2176	-0-	4613	2			N	-0-					-0-
02	5712	X	4721	-0-	-991	-0-	4721	2			N	-0-					-0-
03	6324	X	4632	-0-	-1692	-0-	4632	2			N	-0-					-0-
04	5910	X	4791	-0-	-1119	-0-	4791	2			N	-0-					-0-
05	5332	X	4978	-0-	-354	-0-	4978	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11935	X	10512	-0-	-1423	-0-	10512	2			N	-0-					-0-
01	11935	X	8819	-0-	-3116	-0-	8819	2			N	-0-					-0-
02	10304	X	9013	-0-	-1291	-0-	8934	2	79	9	Y	72					72
03	11098	X	7251	-0-	-3847	-0-	7247	2	4	9	Y	4	63	1			13
04	12159	X	12159	-0-	-0-	-0-	12150	2	9	9	Y	8					21
05	10509	X	9532	-0-	-977	-0-	9519	2	13	9	Y	12					33

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24180	X	19814	-0-	-4366	-0-	19814	2	N	-0-					-0-
01	22351	X	18826	-0-	-3525	-0-	18826	2	N	-0-					-0-
02	19656	X	16413	-0-	-3243	-0-	16413	2	N	-0-					-0-
03	21762	X	17645	-0-	-4117	-0-	17645	2	N	-0-					-0-
04	21060	X	16806	-0-	-4254	-0-	16806	2	N	-0-					-0-
05	19809	X	17677	-0-	-2132	-0-	17677	2	N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2458	-0-	-859	-0-	2458	2	N	-0-					52
01	3255	X	1963	-0-	-1292	-0-	1963	2	N	-0-					52
02	2940	X	1353	-0-	-1587	-0-	1353	2	N	-0-					52
03	2914	X	2721	-0-	-193	-0-	2721	2	N	-0-					52
04	2383	X	2383	-0-	-0-	-0-	2383	2	N	-0-					52
05	2449	X	2210	-0-	-239	-0-	2210	2	N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1940	-0-	-788	-0-	1940	2	N	-0-					-0-
01	2728	X	2338	-0-	-390	-0-	2338	2	N	-0-					-0-
02	1988	N	816	-0-	-1172	-0-	816	2	N	-0-					-0-
03	2465	N	2465	-0-	-0-	-0-	2465	2	N	-0-					-0-
04	2405	N	2405	-0-	-0-	-0-	2405	2	N	-0-					-0-
*05	2339	N	2339	-0-	-0-	-0-	2339	2	N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	5893	-0-	-1144	-0-	5893	2			N	-0-					30
01	7037	X	5196	-0-	-1841	-0-	5164	2	32	9	N	29					59
02	5545	X	5545	-0-	-0-	-0-	5545	2			N	-0-					59
03	6386	X	5571	-0-	-815	-0-	5571	2			N	-0-					59
04	6030	X	5198	-0-	-832	-0-	5198	2			N	-0-					59
05	6138	X	5698	-0-	-440	-0-	5698	2			N	-0-					59

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3987	-0-	-663	-0-	3987	2	N	-0-					-0-
01	4433	X	3945	-0-	-488	-0-	3945	2	N	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	3664	2	N	-0-					-0-
03	4309	X	3875	-0-	-434	-0-	3875	2	N	-0-					-0-
04	4237	X	4237	-0-	-0-	-0-	4237	2	N	-0-					-0-
*05	4303	X	4303	-0-	-0-	-0-	4303	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3175	-0-	-1754	-0-	3175	2			N	-0-					-0-
01	4836	X	3670	-0-	-1166	-0-	3670	2			N	-0-					-0-
02	4032	X	3011	-0-	-1021	-0-	3011	2			N	-0-					-0-
03	4464	X	3229	-0-	-1235	-0-	3229	2			N	-0-					-0-
04	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
*05	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

12	7161	X	6236	-0-	-925	-0-	6236	2			N	-0-					-0-
01	7068	X	6102	-0-	-966	-0-	6102	2			N	-0-					-0-
02	6384	X	4879	-0-	-1505	-0-	4879	2			N	-0-					-0-
03	6603	X	5908	-0-	-695	-0-	5908	2			N	-0-					-0-
04	6030	X	5004	-0-	-1026	-0-	5004	2			N	-0-					-0-
05	6231	X	4895	-0-	-1336	-0-	4895	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

12	3875	X	3659	-0-	-216	-0-	3659	2			N	-0-					-0-
01	3658	X	3146	-0-	-512	-0-	3146	2			N	-0-					-0-
02	3304	X	2752	-0-	-552	-0-	2752	2			N	-0-					-0-
03	3658	X	3480	-0-	-178	-0-	3480	2			N	-0-					-0-
04	3540	X	3139	-0-	-401	-0-	3139	2			N	-0-					-0-
05	3658	X	3420	-0-	-238	-0-	3420	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

12	12152	X	10681	-0-	-1471	-0-	10681	2			N	-0-					-0-
01	12152	X	8379	-0-	-3773	-0-	8379	2			N	-0-					-0-
02	10808	X	8920	-0-	-1888	-0-	8920	2			N	-0-					-0-
03	11966	X	8990	-0-	-2976	-0-	8990	2			N	-0-					-0-
04	11580	X	6886	-0-	-4694	-0-	6886	2			N	-0-					-0-
05	10695	X	9283	-0-	-1412	-0-	9283	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

12	13134	X	13134	-0-	-0-	-0-	13134	2			N	-0-					-0-
01	12183	X	11491	-0-	-692	-0-	11491	2			N	-0-					-0-
02	10332	X	8665	-0-	-1667	-0-	8665	2			N	-0-					-0-
03	11904	X	8700	-0-	-3204	-0-	8700	2			N	-0-					-0-
04	11520	X	9424	-0-	-2096	-0-	9424	2			N	-0-					-0-
05	11904	X	9247	-0-	-2657	-0-	9247	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

12	8587	X	8035	-0-	-552	-0-	8035	2			N	-0-					-0-
01	10323	X	7803	-0-	-2520	-0-	7803	2			N	-0-					-0-
02	7560	X	6749	-0-	-811	-0-	6749	2			N	-0-					-0-
03	8370	X	7237	-0-	-1133	-0-	7237	2			N	-0-					-0-
04	8276	X	8276	-0-	-0-	-0-	8276	2			N	-0-					-0-
05	8029	X	6997	-0-	-1032	-0-	6997	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

12	7316	X	4929	-0-	-2387	-0-	4929	2			N	-0-					-0-
01	7316	X	5796	-0-	-1520	-0-	5796	2			N	-0-					-0-
02	6412	X	6066	-0-	-346	-0-	6066	2			N	-0-					-0-
03	6820	X	5391	-0-	-1429	-0-	5391	2			N	-0-					-0-
04	6360	X	5992	-0-	-368	-0-	5992	2			N	-0-					-0-
05	6727	X	5660	-0-	-1067	-0-	5660	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1293	-0-	-567	-0-	1293	2			N	-0-					-0-
01	1860	N	1489	-0-	-371	-0-	1489	2			N	-0-					-0-
02	1596	N	1462	-0-	-134	-0-	1462	2			N	-0-					-0-
03	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
04	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
*05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	6199	-0-	-94	-0-	6199	2			N	-0-					-0-
01	6076	X	5892	-0-	-184	-0-	5892	2			N	-0-					-0-
02	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					-0-
03	6200	X	5682	-0-	-518	-0-	5682	2			N	-0-					-0-
04	6000	X	5309	-0-	-691	-0-	5309	2			N	-0-					-0-
05	6200	X	5338	-0-	-862	-0-	5338	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	6369	-0-	-1598	-0-	6369	2			N	-0-					-0-
01	7967	X	7205	-0-	-762	-0-	7205	2			N	-0-					-0-
02	6776	X	6324	-0-	-452	-0-	6324	2			N	-0-					-0-
03	7440	X	5695	-0-	-1745	-0-	5695	2			N	-0-					-0-
04	7200	X	6291	-0-	-909	-0-	6291	2			N	-0-					-0-
05	7192	X	6535	-0-	-657	-0-	6535	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6244	X	6244	-0-	-0-	-0-	6244	2			N	-0-					-0-
01	5283	X	5283	-0-	-0-	-0-	5283	2			N	-0-					-0-
02	4396	X	4249	-0-	-147	-0-	4249	2			N	-0-					-0-
03	5053	X	4406	-0-	-647	-0-	4406	2			N	-0-					-0-
04	4890	X	4177	-0-	-713	-0-	4177	2			N	-0-					-0-
05	5053	X	4071	-0-	-982	-0-	4071	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7856	X	7856	-0-	-0-	-0-	7856	2			N	-0-					-0-
01	10221	X	10221	-0-	-0-	-0-	10221	2			N	-0-					-0-
02	9692	X	9692	-0-	-0-	-0-	9692	2			N	-0-					-0-
03	10108	X	10108	-0-	-0-	-0-	10108	2			N	-0-					-0-
04	9303	X	9303	-0-	-0-	-0-	9303	2			N	-0-					-0-
*05	10457	X	10457	-0-	-0-	-0-	10457	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2898	-0-	-1008	-0-	2898	2			N	-0-					-0-
01	3906	X	3346	-0-	-560	-0-	3346	2			N	-0-					-0-
02	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
03	3751	X	3514	-0-	-237	-0-	3514	2			N	-0-					-0-
04	3630	X	3398	-0-	-232	-0-	3398	2			N	-0-					-0-
05	3348	X	3153	-0-	-195	-0-	3153	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14632	X	12257	-0-	-2375	-0-	12257	2			N	-0-					-0-
01	14632	X	12273	-0-	-2359	-0-	12273	2			N	-0-					-0-
02	12488	X	10353	-0-	-2135	-0-	10353	2			N	-0-					-0-
03	13826	X	10785	-0-	-3041	-0-	10785	2			N	-0-					-0-
04	13080	X	12290	-0-	-790	-0-	12290	2			N	-0-					-0-
05	12276	X	11663	-0-	-613	-0-	11663	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	4976	-0-	-4541	-0-	4976	2			N	-0-					-0-
01	8835	X	5673	-0-	-3162	-0-	5673	2			N	-0-					-0-
02	6496	X	6183	-0-	-313	-0-	6183	2			N	-0-					-0-
03	6417	X	6399	-0-	-18	-0-	6399	2			N	-0-					-0-
04	6210	X	5242	-0-	-968	-0-	5242	2			N	-0-					-0-
*05	9266	X	9266	-0-	-0-	-0-	9266	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

12	6665	X	4915	-0-	-1750	-0-	4915	2			N	-0-					-0-
01	6665	X	5264	-0-	-1401	-0-	5264	2			N	-0-					-0-
02	5404	X	3981	-0-	-1423	-0-	3981	2			N	-0-					-0-
03	5983	X	5331	-0-	-652	-0-	5331	2			N	-0-					-0-
04	5790	X	4926	-0-	-864	-0-	4926	2			N	-0-					-0-
05	5270	X	4537	-0-	-733	-0-	4537	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

12	10075	X	7615	-0-	-2460	-0-	7615	2			N	-0-					-0-
01	9889	X	8526	-0-	-1363	-0-	8526	2			N	-0-					-0-
02	6362	X	6362	-0-	-0-	-0-	6362	2			N	-0-					-0-
03	8680	X	6841	-0-	-1839	-0-	6841	2			N	-0-					-0-
04	8250	X	7270	-0-	-980	-0-	7270	2			N	-0-					-0-
*05	8624	X	8624	-0-	-0-	-0-	8624	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

12	10461	X	10461	-0-	-0-	-0-	49	1	10412	2	N	-0-					-0-
01	9827	X	9713	-0-	-114	-0-	45	1	9668	2	N	-0-					-0-
02	10276	X	8603	-0-	-1673	-0-	44	1	8559	2	N	-0-					-0-
03	10540	X	8269	-0-	-2271	-0-	49	1	8220	2	N	-0-					-0-
04	10110	X	7214	-0-	-2896	-0-	42	1	7172	2	N	-0-					-0-
05	10447	X	8172	-0-	-2275	-0-	49	1	8123	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

12	9951	X	8596	-0-	-1355	-0-	8596	2			N	-0-					75
01	9610	X	9121	-0-	-489	-0-	9121	2			N	-0-					75
02	8904	X	7998	-0-	-906	-0-	7998	2			N	-0-					75
03	9858	X	8152	-0-	-1706	-0-	8152	2			N	-0-					75
04	9540	X	8317	-0-	-1223	-0-	8317	2			N	-0-					75
05	9114	X	7445	-0-	-1669	-0-	7445	2			N	-0-					75

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

12	5146	X	3996	-0-	-1150	-0-	3996	2			N	-0-					-0-
01	4712	X	3963	-0-	-749	-0-	3963	2			N	-0-					-0-
02	4256	X	2681	-0-	-1575	-0-	2681	2			N	-0-					-0-
03	4371	X	3806	-0-	-565	-0-	3806	2			N	-0-					-0-
04	3870	X	3471	-0-	-399	-0-	3471	2			N	-0-					-0-
05	3999	X	3317	-0-	-682	-0-	3317	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

12	6667	X	6667	-0-	-0-	-0-	6667	2			N	-0-					-0-
01	6632	X	6632	-0-	-0-	-0-	6632	2			N	-0-					-0-
02	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					-0-
03	5921	X	5355	-0-	-566	-0-	5355	2			N	-0-					-0-
04	5730	X	4760	-0-	-970	-0-	4760	2			N	-0-					-0-
05	5921	X	4636	-0-	-1285	-0-	4636	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	7482	-0-	-857	-0-	7482	2			N	-0-					-0-
01	8339	X	7768	-0-	-571	-0-	7768	2			N	-0-					-0-
02	7812	X	6903	-0-	-909	-0-	6903	2			N	-0-					-0-
03	8153	X	6455	-0-	-1698	-0-	6455	2			N	-0-					-0-
04	7800	X	6918	-0-	-882	-0-	6918	2			N	-0-					-0-
05	7781	X	6938	-0-	-843	-0-	6938	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10509	X	9488	-0-	-1021	-0-	9488	2			N	-0-					-0-
01	10261	X	7932	-0-	-2329	-0-	7932	2			N	-0-					-0-
02	8848	X	8749	-0-	-99	-0-	8670	2	79	9	Y	72					72
03	9486	X	6329	-0-	-3157	-0-	6325	2	4	9	Y	4	63	1			13
04	9986	X	9986	-0-	-0-	-0-	9977	2	9	9	Y	8					21
05	9672	X	8207	-0-	-1465	-0-	8194	2	13	9	Y	12					33

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 12/07/2011 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12702	X	12702	-0-	-0-	-0-	12702	2			N	-0-					-0-
01	13142	X	13142	-0-	-0-	-0-	13142	2			N	-0-					-0-
02	13384	X	11300	-0-	-2084	-0-	11300	2			N	-0-					-0-
03	14012	X	7267	-0-	-6745	-0-	7267	2			N	-0-					-0-
04	13140	X	6803	-0-	-6337	-0-	6803	2			N	-0-					-0-
05	13144	X	6512	-0-	-6632	-0-	6512	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	10058	-0-	-978	-0-	10058	2			N	-0-					199
01	11036	X	9412	-0-	-1624	-0-	9360	2	52	9	N	47					246
02	9968	X	8300	-0-	-1668	-0-	8300	2			N	-0-					246
03	10571	X	9103	-0-	-1468	-0-	9077	2	26	9	N	24	185	1			85
04	10200	X	8928	-0-	-1272	-0-	8927	2	1	9	N	1					86
05	10044	X	9269	-0-	-775	-0-	9195	2	74	9	N	67					153

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	6774	-0-	-1317	-0-	6774	2			N	-0-					-0-
01	8091	X	7663	-0-	-428	-0-	7663	2			N	-0-					-0-
02	6055	X	6055	-0-	-0-	-0-	6055	2			N	-0-					-0-
03	8454	X	8454	-0-	-0-	-0-	8454	2			N	-0-					-0-
04	7760	X	7760	-0-	-0-	-0-	7760	2			N	-0-					-0-
*05	7758	X	7758	-0-	-0-	-0-	7758	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34348	X	24067	-0-	-10281	-0-	24067	2			N	-0-					-0-
01	34348	X	27737	-0-	-6611	-0-	27737	2			N	-0-					-0-
02	22454	X	22454	-0-	-0-	-0-	22454	2			N	-0-					-0-
03	17031	X	17031	-0-	-0-	-0-	17031	2			N	-0-					-0-
04	20585	X	20585	-0-	-0-	-0-	20585	2			N	-0-					-0-
*05	18318	X	18318	-0-	-0-	-0-	18318	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4355	-0-	-667	-0-	4355	3			N	-0-					80
01	4929	X	4225	-0-	-704	-0-	4225	3			N	-0-					80
02	4396	X	3772	-0-	-624	-0-	3772	3			N	-0-					80
03	4557	X	4019	-0-	-538	-0-	4019	3			N	-0-					80
04	4350	X	3937	-0-	-413	-0-	3937	3			N	-0-					80
05	4340	X	3808	-0-	-532	-0-	3808	3			N	-0-					80

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	7683	-0-	-2237	-0-	7683	2			N	-0-					-0-
01	9269	X	7415	-0-	-1854	-0-	7415	2			N	-0-					-0-
02	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-
03	8618	X	7296	-0-	-1322	-0-	7296	2			N	-0-					-0-
04	7740	X	6697	-0-	-1043	-0-	6697	2			N	-0-					-0-
05	7688	X	6873	-0-	-815	-0-	6873	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	8215	-0-	-620	-0-	8215	2			N	-0-					-0-
01	8835	X	4525	-0-	-4310	-0-	4525	2			N	-0-					-0-
02	8820	X	1186	-0-	-7634	-0-	1186	2			N	-0-					-0-
03	0	W	18991	-0-	18991	18991	18991	2			N	-0-					-0-
04	0	W	14989	-0-	14989	33980	14989	2			N	-0-					-0-
*05	47646	X	13666	-0-	-33980	-0-	13666	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7021	X	7021	-0-	-0-	-0-	7021	2			N	-0-					-0-
01	6603	X	6324	-0-	-279	-0-	6324	2			N	-0-					-0-
02	5999	X	5999	-0-	-0-	-0-	5999	2			N	-0-					-0-
03	6665	X	5634	-0-	-1031	-0-	5634	2			N	-0-					-0-
04	6450	X	5640	-0-	-810	-0-	5640	2			N	-0-					-0-
05	6665	X	5710	-0-	-955	-0-	5710	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12648	X	10579	-0-	-2069	-0-	10579	2			N	-0-					-0-
01	12555	X	10058	-0-	-2497	-0-	10058	2			N	-0-					-0-
02	10864	X	9270	-0-	-1594	-0-	9270	2			N	-0-					-0-
03	12028	X	9379	-0-	-2649	-0-	9379	2			N	-0-					-0-
04	10950	X	9473	-0-	-1477	-0-	9473	2			N	-0-					-0-
05	10571	X	9476	-0-	-1095	-0-	9476	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19189	X	16579	-0-	-2610	-0-	16536	2	43	9	N	39	178	1			20
01	19189	X	16071	-0-	-3118	-0-	15926	2	145	9	N	132					152
02	16520	X	13319	-0-	-3201	-0-	13300	2	19	9	N	17					169
03	17515	X	15034	-0-	-2481	-0-	14907	2	127	9	N	115	181	1			103
04	16950	X	13711	-0-	-3239	-0-	13615	2	96	9	N	87	165	1			25
05	16585	X	13093	-0-	-3492	-0-	13093	2			N	-0-					25

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18104	X	14255	-0-	-3849	-0-	14255	2			N	-0-					-0-
01	17608	X	14461	-0-	-3147	-0-	14461	2			N	-0-					-0-
02	12739	X	12739	-0-	-0-	-0-	12739	2			N	-0-					-0-
03	16678	X	13608	-0-	-3070	-0-	13608	2			N	-0-					-0-
04	15420	X	12677	-0-	-2743	-0-	12677	2			N	-0-					-0-
05	14446	X	12220	-0-	-2226	-0-	12220	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	6686	-0-	-1250	-0-	6686	2			N	-0-					-0-
01	7812	X	5836	-0-	-1976	-0-	5836	2			N	-0-					-0-
02	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					-0-
03	7192	X	6203	-0-	-989	-0-	6203	2			N	-0-					-0-
04	6810	X	6041	-0-	-769	-0-	6041	2			N	-0-					-0-
05	6696	X	6644	-0-	-52	-0-	6644	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	10884	-0-	-2043	-0-	10884	2			N	-0-					-0-
01	12586	X	10843	-0-	-1743	-0-	10843	2			N	-0-					-0-
02	11032	X	9309	-0-	-1723	-0-	9309	2			N	-0-					-0-
03	11594	X	10430	-0-	-1164	-0-	10430	2			N	-0-					-0-
04	11220	X	9866	-0-	-1354	-0-	9866	2			N	-0-					-0-
05	10881	X	10201	-0-	-680	-0-	10201	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

12	4650	X	3432	-0-	-1218	-0-	3432	2			N	-0-					-0-
01	4650	X	3220	-0-	-1430	-0-	3220	2			N	-0-					-0-
02	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
03	4123	X	3322	-0-	-801	-0-	3322	2			N	-0-					-0-
04	3390	X	3363	-0-	-27	-0-	3363	2			N	-0-					-0-
05	3472	X	3381	-0-	-91	-0-	3381	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

12	10788	X	8155	-0-	-2633	-0-	8155	2			N	-0-					-0-
01	10788	X	7931	-0-	-2857	-0-	7931	2			N	-0-					-0-
02	5498	X	5498	-0-	-0-	-0-	5498	2			N	-0-					-0-
03	9827	X	7351	-0-	-2476	-0-	7351	2			N	-0-					-0-
04	10033	X	10033	-0-	-0-	-0-	10033	2			N	-0-					-0-
*05	10155	X	10155	-0-	-0-	-0-	10155	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

12	6944	X	6222	-0-	-722	-0-	6222	2			N	-0-					-0-
01	6851	X	6474	-0-	-377	-0-	6474	2			N	-0-					-0-
02	6048	X	5451	-0-	-597	-0-	5451	2			N	-0-					-0-
03	6231	X	5791	-0-	-440	-0-	5791	2			N	-0-					-0-
04	6270	X	5230	-0-	-1040	-0-	5230	2			N	-0-					-0-
05	6479	X	5117	-0-	-1362	-0-	5117	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

12	35705	X	35705	-0-	-0-	-0-	35680	2	25	9	N	23					98
01	33951	X	33951	-0-	-0-	-0-	33842	2	109	9	N	99					197
02	29437	X	29437	-0-	-0-	-0-	29415	2	22	9	N	20					217
03	32147	X	31178	-0-	-969	-0-	31117	2	61	9	N	55	172	1			100
04	32902	X	32902	-0-	-0-	-0-	32850	2	52	9	N	47					147
05	32147	X	28506	-0-	-3641	-0-	28473	2	33	9	N	30					177

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

12	6789	X	4970	-0-	-1819	-0-	4970	2			N	-0-					42
01	6293	X	4988	-0-	-1305	-0-	4988	2			N	-0-					42
02	5432	X	4753	-0-	-679	-0-	4753	2			N	-0-					42
03	5766	X	5463	-0-	-303	-0-	5463	2			N	-0-					42
04	5490	X	4898	-0-	-592	-0-	4898	2			N	-0-					42
05	5270	X	4669	-0-	-601	-0-	4669	2			N	-0-					42

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 02/16/2012 TOTAL DEPTH 11605 PERF.11183 - 11470

12	2480	X	1721	-0-	-759	-0-	1721	2			N	-0-					-0-
01	2480	X	1094	-0-	-1386	-0-	1094	2			N	-0-					-0-
02	2044	N	413	-0-	-1631	-0-	413	2			N	-0-					-0-
03	1736	N	589	-0-	-1147	-0-	589	2			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	5596	-0-	-1534	-0-	5596	2			N	-0-					-0-
01	6789	X	5454	-0-	-1335	-0-	5454	2			N	-0-					-0-
02	5908	X	4599	-0-	-1309	-0-	4599	2			N	-0-					-0-
03	6355	X	5331	-0-	-1024	-0-	5331	2			N	-0-					-0-
04	5790	X	5016	-0-	-774	-0-	5016	2			N	-0-					-0-
05	5611	X	5093	-0-	-518	-0-	5093	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12214	X	9996	-0-	-2218	-0-	9996	2			N	-0-					-0-
01	11656	X	10511	-0-	-1145	-0-	10511	2			N	-0-					-0-
02	10444	X	8822	-0-	-1622	-0-	8822	2			N	-0-					-0-
03	10664	X	8914	-0-	-1750	-0-	8914	2			N	-0-					-0-
04	10170	X	9254	-0-	-916	-0-	9254	2			N	-0-					-0-
05	10509	X	9208	-0-	-1301	-0-	9208	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	8986	-0-	-2174	-0-	8986	2			N	-0-					-0-
01	11129	X	8331	-0-	-2798	-0-	8331	2			N	-0-					-0-
02	9464	X	7080	-0-	-2384	-0-	7080	2			N	-0-					-0-
03	9393	X	7372	-0-	-2021	-0-	7372	2			N	-0-					-0-
04	8700	X	7945	-0-	-755	-0-	7945	2			N	-0-					-0-
05	8990	X	7497	-0-	-1493	-0-	7497	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51708	X	39144	-0-	-12564	-0-	39130	2	14	9	N	13					133
01	49631	X	36954	-0-	-12677	-0-	36851	2	103	9	N	94					227
02	43120	X	32029	-0-	-11091	-0-	32029	2			N	-0-					227
03	44826	X	22266	-0-	-22560	-0-	22266	2			N	-0-					227
04	41520	X	29273	-0-	-12247	-0-	29271	2	2	9	N	2	180	1			49
05	39153	X	8752	-0-	-30401	-0-	8752	2			N	-0-					49

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
01	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
02	2380	X	2369	-0-	-11	-0-	2369	2			N	-0-					-0-
03	2635	X	2185	-0-	-450	-0-	2185	2			N	-0-					-0-
04	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
*05	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13671	X	12308	-0-	-1363	-0-	12308	2			N	-0-					-0-
01	13671	X	9780	-0-	-3891	-0-	9780	2			N	-0-					-0-
02	9464	X	8550	-0-	-914	-0-	8550	2			N	-0-					-0-
03	10478	X	8815	-0-	-1663	-0-	8815	2			N	-0-					-0-
04	10140	X	8398	-0-	-1742	-0-	8398	2			N	-0-					-0-
05	10478	X	6516	-0-	-3962	-0-	6516	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	7308	-0-	-2147	-0-	7308	2			N	-0-					-0-
01	9362	X	6628	-0-	-2734	-0-	6628	2			N	-0-					-0-
02	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-					-0-
03	8866	X	5679	-0-	-3187	-0-	5679	2			N	-0-					-0-
04	7680	X	4773	-0-	-2907	-0-	4773	2			N	-0-					-0-
05	7316	X	3927	-0-	-3389	-0-	3927	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14756	X	11891	-0-	-2865	-0-	11891	2			N	-0-					-0-
01	14756	X	10645	-0-	-4111	-0-	10645	2			N	-0-					-0-
02	12152	X	10337	-0-	-1815	-0-	10337	2			N	-0-					-0-
03	12462	X	10317	-0-	-2145	-0-	10317	2			N	-0-					-0-
04	12060	X	9975	-0-	-2085	-0-	9975	2			N	-0-					-0-
05	11904	X	10232	-0-	-1672	-0-	10232	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	4484	-0-	-2677	-0-	4484	2			N	-0-					-0-
01	6510	X	4086	-0-	-2424	-0-	4086	2			N	-0-					-0-
02	4788	X	3622	-0-	-1166	-0-	3622	2			N	-0-					-0-
03	4774	X	4027	-0-	-747	-0-	4027	2			N	-0-					-0-
04	4530	X	3779	-0-	-751	-0-	3779	2			N	-0-					-0-
05	4495	X	3681	-0-	-814	-0-	3681	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47058	X	31895	-0-	-15163	-0-	31895	2			N	-0-					-0-
01	41571	X	31764	-0-	-9807	-0-	31764	2			N	-0-					-0-
02	36652	X	27014	-0-	-9638	-0-	27014	2			N	-0-					-0-
03	40424	X	27685	-0-	-12739	-0-	27685	2			N	-0-					-0-
04	39120	X	26901	-0-	-12219	-0-	26901	2			N	-0-					-0-
05	31899	X	27331	-0-	-4568	-0-	27331	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15724	X	15724	-0-	-0-	-0-	15724	2			N	-0-					-0-
01	12513	X	12513	-0-	-0-	-0-	12513	2			N	-0-					-0-
02	10746	X	10746	-0-	-0-	-0-	10746	2			N	-0-					-0-
03	11191	X	11191	-0-	-0-	-0-	11191	2			N	-0-					-0-
04	9519	X	9519	-0-	-0-	-0-	9519	2			N	-0-					-0-
*05	9883	X	9883	-0-	-0-	-0-	9883	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	5142	-0-	-1740	-0-	5142	2			N	-0-					-0-
01	6510	X	4651	-0-	-1859	-0-	4651	2			N	-0-					-0-
02	5712	X	3942	-0-	-1770	-0-	3942	2			N	-0-					-0-
03	5817	X	5817	-0-	-0-	-0-	5817	2			N	-0-					-0-
04	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
05	5146	X	3589	-0-	-1557	-0-	3589	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	95930	-0-	95930	1607802	95833	2	97	9	N	88	201	1			20
01	0	W	91646	-0-	91646	1699448	91536	2	110	9	N	100					120
02	T. A.		80609	-0-	80609	1780057	80568	2	41	9	N	37					157
03	T. A.		86228	-0-	86228	1866285	86139	2	89	9	N	81	183	1			55
04	T. A.		94484	-0-	94484	1960769	94440	2	44	9	N	40					95
05	T. A.		107780	-0-	107780	2068549	107605	2	175	9	N	159	177	1			77

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141329	X	75058	-0-	-66271	-0-	75058	2			N	-0-					27
01	128588	X	62983	-0-	-65605	-0-	62972	2	11	9	N	10					37
02	95256	X	56105	-0-	-39151	-0-	56087	2	18	9	N	16					53
03	88040	X	62607	-0-	-25433	-0-	62607	2			N	-0-					53
04	79675	X	79675	-0-	-0-	-0-	79636	2	39	9	N	35					88
05	75051	X	73101	-0-	-1950	-0-	73057	2	44	9	N	40					128

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 09/10/2013 TOTAL DEPTH 11933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		220431	-0-	220431	220431	220431	2			N	-0-					-0-
04	SHUT IN		241247	-0-	241247	461678	241247	2			N	-0-					-0-
05	SHUT IN		231772	-0-	231772	693450	231772	2			N	-0-					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 10/20/2013 TOTAL DEPTH 11633 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		92604	-0-	92604	92604	92604	2			N	-0-					-0-
04	SHUT IN		247503	-0-	247503	340107	247503	2			N	-0-					-0-
05	SHUT IN		260563	-0-	260563	600670	260374	2	189	9	N	172					172

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

03	SHUT IN		23798	-0-	23798	23798	23798	2			N	-0-					-0-
04	SHUT IN		126756	-0-	126756	150554	126756	2			N	-0-					-0-
05	SHUT IN		126385	-0-	126385	276939	126385	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. 333923
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

12	1519	X	1153	-0-	-366	-0-	473	1	680	2	N	-0-					2
01	1519	X	771	-0-	-748	-0-	473	1	298	2	N	-0-					2
02	1148	X	480	-0-	-668	-0-	427	1	53	2	N	-0-					2
03	1209	X	729	-0-	-480	-0-	473	1	256	2	N	-0-					2
04	1170	X	813	-0-	-357	-0-	458	1	355	2	N	-0-					2
05	1147	X	780	-0-	-367	-0-	473	1	307	2	N	-0-					2

XTO ENERGY INC. 945936
BUTLER GAS UNIT WELL #: 3 D RRCID -> 162983 COMPL. DATE 07/30/2002 TOTAL DEPTH 11450 PERF. 8036 - 8116

12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2012 - PLUGGED 9/24/2012

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
01	2481	N	2481	-0-	-0-	-0-	2481	2			Y	-0-					-0-
02	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-
04	2347	N	2347	-0-	-0-	-0-	2347	2			Y	-0-					-0-
*05	2317	N	2317	-0-	-0-	-0-	2317	2			Y	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	910	-0-	-2376	-0-	910	2			N	-0-					-0-
01	2697	X	1011	-0-	-1686	-0-	1011	2			N	-0-					-0-
02	1988	X	601	-0-	-1387	-0-	601	2			N	-0-					-0-
03	1426	X	503	-0-	-923	-0-	503	2			N	-0-					-0-
04	990	N	750	-0-	-240	-0-	750	2			N	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11873	X	10107	-0-	-1766	-0-	10107	2			N	-0-					80
01	11470	X	10019	-0-	-1451	-0-	10019	2			N	-0-					80
02	9912	X	8807	-0-	-1105	-0-	8807	2			N	-0-					80
03	10974	X	9653	-0-	-1321	-0-	9653	2			N	-0-					80
04	10260	X	9106	-0-	-1154	-0-	9106	2			N	-0-					80
05	10106	X	9211	-0-	-895	-0-	9211	2			N	-0-					80

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	6	-0-	-1203	-0-	6	2			N	-0-					-0-
01	992	N	2	-0-	-990	-0-	2	2			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/08/2011 TOTAL DEPTH 12958 PERF. 8244 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	1835	-0-	-2226	-0-	1835	2			N	-0-					-0-
01	3937	X	21	-0-	-3916	-0-	21	2			N	-0-					-0-
02	3388	X	15	-0-	-3373	-0-	15	2			N	-0-					-0-
03	3627	X	14	-0-	-3613	-0-	14	2			N	-0-					-0-
04	3390	X	10	-0-	-3380	-0-	10	2			N	-0-					-0-
05	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2299	-0-	-584	-0-	2299	2			N	-0-					-0-
01	2697	X	1263	-0-	-1434	-0-	1263	2			N	-0-					-0-
02	2072	X	853	-0-	-1219	-0-	853	2			N	-0-					-0-
03	2294	N	1644	-0-	-650	-0-	1644	2			N	-0-					-0-
04	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
05	930	N	785	-0-	-145	-0-	785	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. 333923
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					15
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					15
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					15
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					15
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					15
*05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	6576	-0-	-244	-0-	473	1	6091	2	N	11	11	8			12
							12	9									
01	6820	X	6585	-0-	-235	-0-	473	1	6106	2	N	5	5	8			12
							6	9									
02	7255	X	7255	-0-	-0-	-0-	427	1	6810	2	N	16	16	8			12
							18	9									
03	8966	X	8966	-0-	-0-	-0-	473	1	8485	2	N	7	7	8			12
							8	9									
04	7563	X	7563	-0-	-0-	-0-	458	1	7098	2	N	6	6	8			12
							7	9									
*05	8831	X	8831	-0-	-0-	-0-	473	1	8348	2	N	9	9	8			12
							10	9									

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GRIFFIN OPERATING, INC. //CONT.// 333923
COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3010	-0-	-865	-0-	473	1	2530	2	N	6	6	8			129
							7	9									
01	3751	X	3131	-0-	-620	-0-	473	1	2644	2	N	13	3	8			139
							14	9									
02	3220	X	3094	-0-	-126	-0-	427	1	2660	2	N	6	6	8			139
							7	9									
03	3565	X	3372	-0-	-193	-0-	473	1	2823	2	N	69	4	8			204
							76	9									
04	3339	X	3339	-0-	-0-	-0-	458	1	2852	2	N	26	187	1	3	8	40
							29	9									
*05	3413	X	3413	-0-	-0-	-0-	473	1	2914	2	N	24	4	8			60
							26	9									

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	X	-0-	-0-	-2	-0-					Y	-0-					13
01	2	X	1	-0-	-1	-0-	1	2			Y	-0-					13
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					13
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					13
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					13
*05	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					13

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1076	-0-	-71	-0-	12	1	1064	2	N	-0-					-0-
01	1116	N	768	-0-	-348	-0-	20	1	748	2	N	-0-					-0-
02	1204	N	27	-0-	-1177	-0-	19	1	8	2	N	-0-					-0-
03	1085	N	1	-0-	-1084	-0-	1	2			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	14	1	922	2	N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2811	-0-	-599	-0-	28	1	2783	2	Y	-0-					16
01	3410	X	2508	-0-	-902	-0-	25	1	2483	2	Y	-0-					16
02	2828	X	2618	-0-	-210	-0-	26	1	2592	2	Y	-0-					16
03	2945	X	2545	-0-	-400	-0-	25	1	2520	2	Y	-0-					16
04	2850	X	2567	-0-	-283	-0-	25	1	2542	2	Y	-0-					16
05	2914	X	2687	-0-	-227	-0-	27	1	2660	2	Y	-0-					16

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	427	-0-	-131	-0-	4	1	423	2	N	-0-					64
01	434	N	370	-0-	-64	-0-	4	1	366	2	N	-0-					64
02	451	N	451	-0-	-0-	-0-	4	1	447	2	N	-0-					64
03	520	N	520	-0-	-0-	-0-	5	1	515	2	N	-0-					64
04	515	N	515	-0-	-0-	-0-	5	1	510	2	N	-0-					64
*05	530	N	530	-0-	-0-	-0-	5	1	525	2	N	-0-					64

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2806	-0-	-201	-0-	393	1	2413	2	N	-0-					40
01	3007	X	2559	-0-	-448	-0-	364	1	2195	2	N	-0-					40
02	2716	X	2527	-0-	-189	-0-	341	1	2186	2	N	-0-					40
03	3007	X	2706	-0-	-301	-0-	390	1	2315	2	N	1	1	8			40
							1	9									
04	2910	X	2394	-0-	-516	-0-	350	1	2043	2	N	1	1	8			40
							1	9									
05	2821	X	2787	-0-	-34	-0-	417	1	2368	2	N	2	2	8			40
							2	9									

PRUIETT, M.E. WELL #: 3 RRCID -> 153534 COMPL. DATE 04/17/2001 TOTAL DEPTH 9000 PERF. 7619 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	12	1	75	2	N	-0-					5
01	110	N	110	-0-	-0-	-0-	16	1	94	2	N	-0-					5
02	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-					5
03	93	N	93	-0-	-0-	-0-	13	1	80	2	N	-0-					5
04	121	N	121	-0-	-0-	-0-	18	1	103	2	N	-0-					5
*05	249	N	249	-0-	-0-	-0-	37	1	210	2	N	2	2	8			5
							2	9									

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1408	N	1408	-0-	-0-	-0-	197	1	1211	2	N	-0-					104
01	1736	N	1285	-0-	-451	-0-	183	1	1102	2	N	-0-					104
02	1540	N	1104	-0-	-436	-0-	149	1	955	2	N	-0-					104
03	1395	N	1024	-0-	-371	-0-	148	1	876	2	N	-0-					104
04	1230	N	946	-0-	-284	-0-	138	1	808	2	N	-0-					104
05	1209	N	389	-0-	-820	-0-	58	1	331	2	N	-0-					104

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1330	-0-	-282	-0-	186	1	1144	2	N	-0-					104
01	1922	N	1922	-0-	-0-	-0-	273	1	1649	2	N	-0-					104
02	1599	N	1599	-0-	-0-	-0-	216	1	1383	2	N	-0-					104
03	1333	N	1147	-0-	-186	-0-	165	1	978	2	N	4	4	8			104
							4	9									
04	1675	N	1675	-0-	-0-	-0-	245	1	1428	2	N	2	2	8			104
							2	9									
*05	1712	N	1712	-0-	-0-	-0-	256	1	1454	2	N	2	2	8			104
							2	9									

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1594	N	1594	-0-	-0-	-0-	223	1	1371	2	N	-0-					16
01	1829	N	1429	-0-	-400	-0-	203	1	1226	2	N	-0-					16
02	1484	N	1384	-0-	-100	-0-	187	1	1197	2	N	-0-					16
03	1607	N	1607	-0-	-0-	-0-	231	1	1373	2	N	3	3	8			16
							3	9									
04	1524	N	1524	-0-	-0-	-0-	223	1	1300	2	N	1	1	8			16
							1	9									
05	1519	N	1350	-0-	-169	-0-	202	1	1146	2	N	2	2	8			16
							2	9									

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 09/20/2009 TOTAL DEPTH 5078 PERF. 4670 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

12	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					79
01	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					79
02	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					79
03	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					79
04	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					79
05	3193	X	2115	-0-	-1078	-0-	2115	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

12	3348	X	2521	-0-	-827	-0-	2521	2			Y	-0-					-0-
01	3441	X	2911	-0-	-530	-0-	2911	2			Y	-0-					-0-
02	3024	X	2339	-0-	-685	-0-	2339	2			Y	-0-					-0-
03	3348	X	2463	-0-	-885	-0-	2463	2			Y	-0-					-0-
04	2820	X	2253	-0-	-567	-0-	2253	2			Y	-0-					-0-
05	2914	X	2349	-0-	-565	-0-	2349	2			Y	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

12	10137	X	6168	-0-	-3969	-0-	6168	2			N	-0-					-0-
01	9703	X	5903	-0-	-3800	-0-	5903	2			N	-0-					-0-
02	5166	X	5166	-0-	-0-	-0-	5166	2			N	-0-					-0-
03	10044	X	5353	-0-	-4691	-0-	5353	2			N	-0-					-0-
04	9720	X	5072	-0-	-4648	-0-	5072	2			N	-0-					-0-
05	6169	X	4430	-0-	-1739	-0-	4430	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

12	6267 X	6267	-0-	-0-	-0-	6267	2		N	-0-			-0-
01	6212 X	6212	-0-	-0-	-0-	6212	2		N	-0-			-0-
02	5630 X	5630	-0-	-0-	-0-	5630	2		N	-0-			-0-
03	6138 X	5835	-0-	-303	-0-	5835	2		N	-0-			-0-
04	5940 X	5031	-0-	-909	-0-	5031	2		N	-0-			-0-
05	6138 X	4801	-0-	-1337	-0-	4801	2		N	-0-			-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

12	1521 X	1521	-0-	-0-	-0-	1521	2		N	-0-			-0-
01	2503 X	2503	-0-	-0-	-0-	2503	2		N	-0-			-0-
02	2324 N	2050	-0-	-274	-0-	2050	2		N	-0-			-0-
03	2662 N	2662	-0-	-0-	-0-	2662	2		N	-0-			-0-
04	2430 N	2143	-0-	-287	-0-	2143	2		N	-0-			-0-
05	2263 N	2019	-0-	-244	-0-	2019	2		N	-0-			-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

12	8587 X	8520	-0-	-67	-0-	8520	2		N	-0-			-0-
01	8370 X	8314	-0-	-56	-0-	8314	2		N	-0-			-0-
02	7560 X	7231	-0-	-329	-0-	7231	2		N	-0-			-0-
03	8525 X	8013	-0-	-512	-0-	8013	2		N	-0-			-0-
04	8250 X	8244	-0-	-6	-0-	8244	2		N	-0-			-0-
*05	8796 X	8796	-0-	-0-	-0-	8796	2		N	-0-			-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 01/25/2002 TOTAL DEPTH 10316 PERF. 8992 - 10115

12	2921 X	2921	-0-	-0-	-0-	2921	2		N	-0-			-0-
01	3038 X	1895	-0-	-1143	-0-	1895	2		N	-0-			-0-
02	1848 X	1564	-0-	-284	-0-	1564	2		N	-0-			-0-
03	2046 X	1290	-0-	-756	-0-	1290	2		N	-0-			-0-
04	1980 X	-0-	-0-	-1980	-0-				N	-0-			-0-
*05	4685 X	4685	-0-	-0-	-0-	4685	2		N	-0-			-0-

ALDERMAN WELL #: 1 RRCID -> 196628 COMPL. DATE 07/23/2003 TOTAL DEPTH 11209 PERF. 7712 - 7720

12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

12	SWR 10	NO RPT	-0-	-0-	12882				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12882				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12882				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12882				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12882				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12882				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10323	X	7389	-0-	-2934	-0-	7389	2			N	-0-					-0-
01	9455	X	7254	-0-	-2201	-0-	7254	2			N	-0-					-0-
02	7868	X	6491	-0-	-1377	-0-	6491	2			N	-0-					-0-
03	8339	X	6465	-0-	-1874	-0-	6465	2			N	-0-					-0-
04	7140	X	6689	-0-	-451	-0-	6689	2			N	-0-					-0-
05	7378	X	6822	-0-	-556	-0-	6822	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	55230	X	NO RPT	-0-	-55230	-0-					N	NO RPT					-0-
05	57071	X	NO RPT	-0-	-57071	-0-					N	NO RPT					-0-

TEAGUE, S. (PETTIT) 88578 320 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
LIVINGSTON #1 WELL #: 2 RRCID -> 113472 COMPL. DATE 09/21/1984 TOTAL DEPTH 7862 PERF. 7316 - 7359

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	465	N	202	-0-	-263	-0-	202	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ANADARKO E&P ONSHORE LLC 020528
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

12	1064	N	1064	-0-	-0-	-0-	149	1	915	2	N	-0-					9
01	1147	N	943	-0-	-204	-0-	134	1	809	2	N	-0-					9
02	1204	N	1085	-0-	-119	-0-	147	1	938	2	N	-0-					9
03	1277	N	1277	-0-	-0-	-0-	183	1	1085	2	N	8	8	8			9
							9	9									
04	1190	N	1190	-0-	-0-	-0-	173	1	1013	2	N	4	4	8			9
							4	9									
*05	1399	N	1399	-0-	-0-	-0-	209	1	1184	2	N	5	5	8			9
							6	9									

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF. 10189 - 10325

12	3100	N	3065	-0-	-35	7891	160	1	2872	2	Y	30					120
							33	9									
01	3100	N	3076	-0-	-24	7867	160	1	2872	2	Y	40	86	1			74
							44	9									
02	2800	N	2880	-0-	80	7947	200	1	2567	2	Y	103	177	1			-0-
							113	9									
03	3100	N	2678	-0-	-422	7525	200	1	2423	2	Y	50					50
							55	9									
04	3000	N	2592	-0-	-408	7117	30	1	2496	2	Y	60					110
							66	9									
*05	3100	N	2545	-0-	-555	6562	150	1	2362	2	Y	30					140
							33	9									

TEAS (COTTON VALLEY) //CONT.// 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1566	-0-	-15	-0-	529	1	1005	2	N	29					114
							32	9									
01	1767	N	1404	-0-	-363	-0-	414	1	971	2	N	17					131
							19	9									
02	1456	N	1237	-0-	-219	-0-	414	1	811	2	N	11					142
							12	9									
03	1581	N	1508	-0-	-73	-0-	437	1	1039	2	N	29	154	1			17
							32	9									
04	1612	N	1612	-0-	-0-	-0-	621	1	988	2	N	3					20
							3	9									
*05	1664	N	1664	-0-	-0-	-0-	690	1	970	2	N	4					24
							4	9									

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

12	1550	#	605	-0-	-945	-0-	26	1	579	2	N	-0-					63
01	1550	#	739	-0-	-811	-0-	32	1	707	2	N	-0-					63
02	868	#	744	-0-	-124	-0-	32	1	712	2	N	-0-					63
03	961	#	766	-0-	-195	-0-	33	1	733	2	N	-0-					63
04	930	#	780	-0-	-150	-0-	34	1	746	2	N	-0-					63
05	837	#	795	-0-	-42	-0-	34	1	761	2	N	-0-					63

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1041	N	1041	-0-	-0-	-0-	436	1	599	2	N	5					122
							6	9									
01	742	N	742	-0-	-0-	-0-	263	1	477	2	N	2					124
							2	9									
02	815	N	815	-0-	-0-	-0-	233	1	576	2	N	5					129
							6	9									
03	1054	N	806	-0-	-248	-0-	273	1	532	2	N	1					130
							1	9									
04	720	N	709	-0-	-11	-0-	272	1	437	2	N	-0-					130
05	899	N	713	-0-	-186	-0-	238	1	475	2	N	-0-					130

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	251	1	1040	2	N	3					105
							3	9									
01	1147	N	1065	-0-	-82	-0-	377	1	684	2	N	4					109
							4	9									
02	1306	N	1306	-0-	-0-	-0-	375	1	925	2	N	5					114
							6	9									
03	1302	N	1244	-0-	-58	-0-	422	1	821	2	N	1					115
							1	9									
04	1145	N	1145	-0-	-0-	-0-	438	1	704	2	N	3					118
							3	9									
05	1457	N	1356	-0-	-101	-0-	451	1	901	2	N	4					122
							4	9									

PARKER TRUST GAS UNIT WELL #: 1 RRCID -> 241139 COMPL. DATE 02/10/2008 TOTAL DEPTH 12265 PERF.11360 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	14	1	35	2	N	-0-					94
01	93	N	53	-0-	-40	-0-	19	1	34	2	N	-0-					94
02	69	N	69	-0-	-0-	-0-	20	1	49	2	N	-0-					94
03	73	N	73	-0-	-0-	-0-	25	1	48	2	N	-0-					94
04	60	N	52	-0-	-8	-0-	20	1	32	2	N	-0-					94
*05	65	N	65	-0-	-0-	-0-	22	1	43	2	N	-0-					94

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	132	1	315	2	N	3					126
							3	9									
01	480	N	480	-0-	-0-	-0-	170	1	308	2	N	2					128
							2	9									
02	391	N	391	-0-	-0-	-0-	112	1	277	2	N	2					130
							2	9									
03	465	N	407	-0-	-58	-0-	138	1	269	2	N	-0-					130
04	450	N	227	-0-	-223	-0-	87	1	140	2	N	-0-					130
05	434	N	383	-0-	-51	-0-	128	1	255	2	N	-0-					130

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
PERRYMAN, BILL WELL #: 1 RRCID -> 252318 COMPL. DATE 04/29/2009 TOTAL DEPTH 12276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

12	207	N	207	-0-	-0-	-0-	61	1	146	2	N	-0-					204
01	233	N	233	-0-	-0-	-0-	83	1	150	2	N	-0-					204
02	289	N	289	-0-	-0-	-0-	83	1	206	2	N	-0-					204
03	217	N	157	-0-	-60	-0-	53	1	104	2	N	-0-					204
04	240	N	170	-0-	-70	-0-	65	1	105	2	N	-0-					204
05	310	N	219	-0-	-91	-0-	73	1	146	2	N	-0-					204

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

12	1488	X	1257	-0-	-231	-0-	295	1	962	2	N	-0-					-0-
01	1271	X	1021	-0-	-250	-0-	288	1	733	2	N	-0-					-0-
02	1148	X	727	-0-	-421	-0-	195	1	532	2	N	-0-					-0-
03	1271	X	1175	-0-	-96	-0-	266	1	909	2	N	-0-					-0-
04	2091	X	2091	-0-	-0-	-0-	300	1	1791	2	N	-0-					-0-
*05	2146	X	2146	-0-	-0-	-0-	305	1	1841	2	N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

12	310	N	287	-0-	-23	-0-	12	1	275	2	N	-0-					-0-
01	279	N	239	-0-	-40	-0-	10	1	229	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	279	N	70	-0-	-209	-0-	2	1	68	2	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

12	1271	X	715	-0-	-556	-0-	125	1	590	2	N	-0-					-0-
01	1271	X	543	-0-	-728	-0-	96	1	447	2	N	-0-					-0-
02	1148	X	893	-0-	-255	-0-	129	1	764	2	N	-0-					-0-
03	1116	X	558	-0-	-558	-0-	119	1	439	2	N	-0-					-0-
04	1185	X	1185	-0-	-0-	-0-	240	1	945	2	N	-0-					-0-
*05	1158	X	1158	-0-	-0-	-0-	236	1	922	2	N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 1 RRCID -> 196316 COMPL. DATE 03/29/2007 TOTAL DEPTH 9250 PERF. 6083 - 6108

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/01/2012 - PLUGGED 08/01/12

THORNTON, S. (RODESSA) //CONT.// 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
REAGAN ESTATE WELL #: 1 RRCID -> 196397 COMPL. DATE 05/22/2003 TOTAL DEPTH 9400 PERF. 5955 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43

REAGAN ESTATE WELL #: 3 RRCID -> 203970 COMPL. DATE 09/02/2004 TOTAL DEPTH 6100 PERF. 5932 - 5967

12	1283	X	1283	-0-	-0-	-0-	228	1	1055	2	N	-0-					43
01	652	X	652	-0-	-0-	-0-	31	1	621	2	N	-0-					43
02	560	X	121	-0-	-439	-0-	18	1	103	2	N	-0-					43
03	1271	X	136	-0-	-1135	-0-	114	1	22	2	N	-0-					43
04	1230	X	106	-0-	-1124	-0-	93	1	13	2	N	-0-					43
05	1271	X	79	-0-	-1192	-0-	74	1	5	2	N	-0-					43

LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

12	3627	X	3238	-0-	-389	-0-	651	1	2587	2	N	-0-					89
01	3720	X	2805	-0-	-915	-0-	484	1	2321	2	N	-0-					89
02	3360	X	2584	-0-	-776	-0-	334	1	2250	2	N	-0-					89
03	3720	X	3415	-0-	-305	-0-	797	1	2618	2	N	-0-					89
04	3125	X	3125	-0-	-0-	-0-	767	1	2358	2	N	-0-					89
*05	3425	X	3425	-0-	-0-	-0-	671	1	2754	2	N	-0-					89

PARKER GAS UNIT NO.1 WELL #: 2 RRCID -> 269370 COMPL. DATE 01/12/2012 TOTAL DEPTH 6460 PERF. 6057 - 6085

12	1271	X	1212	-0-	-59	-0-	244	1	968	2	N	-0-					-0-
01	1178	X	717	-0-	-461	-0-	124	1	593	2	N	-0-					-0-
02	DLQ G-10		312	-0-	312	312	40	1	272	2	N	-0-					-0-
03	DLQ G-10		266	-0-	266	578	62	1	204	2	N	-0-					-0-
04	786	N	208	-0-	-578	-0-	51	1	157	2	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	39	1	159	2	N	-0-					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 B RRCID -> 022807 COMPL. DATE 10/17/2000 TOTAL DEPTH 7806 PERF. 7554 - 7574

12	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

12	STG WDRL	-0-	-0-	-0-	-0-					N	470	367	1			409
01	STG WDRL	-0-	-0-	-0-	-0-					N	640	717	1			332
02	STG WDRL	-0-	-0-	-0-	-0-					N	501	363	1			470
03	STG WDRL	-0-	-0-	-0-	-0-					N	387	715	1			142
04	STG WDRL	-0-	-0-	-0-	-0-					N	318	326	1			134
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					134

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

12	STG WDRL	-0-	-0-	-0-	-0-					N	12					73
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					73

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 3 B RRCID -> 049685 COMPL. DATE 06/28/1956 TOTAL DEPTH 8250 PERF. 7578 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 16 B RRCID -> 049691 COMPL. DATE N/A TOTAL DEPTH 7946 PERF. 7604 - 7634

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 26B RRCID -> 172234 COMPL. DATE 07/21/1997 TOTAL DEPTH 8578 PERF. 7564 - 7584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 09/03/2001 TOTAL DEPTH 8167 PERF. 7843 - 8167

12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
MUNSON OPERATING, INC. 593193
GLADNEY #2 WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4170	-0-	-852	-0-	707 17	1 9	3446	2	N	15					52
01	4588	X	4480	-0-	-108	-0-	707 12	1 9	3761	2	N	11					63
02	4284	X	3921	-0-	-363	-0-	638 19	1 9	3264	2	N	17					80
03	4743	X	4363	-0-	-380	-0-	707 24	1 9	3632	2	N	22					102
04	4590	X	4389	-0-	-201	-0-	684 25	1 9	3680	2	N	23					125
05	4495	X	4413	-0-	-82	-0-	707 17	1 9	3689	2	N	15					140

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 2 RRCID -> 138747 COMPL. DATE 04/10/1991 TOTAL DEPTH 10770 PERF. 9830 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5550	-0-	2450	2450	5550	3			N	-0-					-0-
01	3100	N	7709	-0-	4609	7059	7709	3			N	-0-					-0-
02	2800	N	5906	-0-	3106	10165	5906	3			N	-0-					-0-
03	15228	X	5063	-0-	-10165	-0-	5063	3			N	-0-					-0-
04	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					-0-
*05	4218	X	4218	-0-	-0-	-0-	4218	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 08/15/1990 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	874	-0-	-1172	-0-	874	3			N	-0-					-0-
01	2046	X	634	-0-	-1412	-0-	634	3			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
05	1364	N	635	-0-	-729	-0-	635	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2906	-0-	-132	-0-	2906	3			N	-0-					-0-
01	3038	X	2943	-0-	-95	-0-	2943	3			N	-0-					-0-
02	2744	X	2318	-0-	-426	-0-	2318	3			N	-0-					-0-
03	3038	X	2600	-0-	-438	-0-	2600	3			N	-0-					-0-
04	2850	X	2462	-0-	-388	-0-	2462	3			N	-0-					-0-
05	2945	X	2609	-0-	-336	-0-	2609	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*05	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1736	N	1213	-0-	-523	-0-	1213	3			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
04	1170	N	1030	-0-	-140	-0-	1030	3			N	-0-					-0-
05	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
04	840	N	507	-0-	-333	-0-	507	3			N	-0-					-0-
05	868	N	485	-0-	-383	-0-	485	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
01	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
02	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
03	2746	X	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
04	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
*05	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5669	-0-	-35	-0-	5669	3			N	-0-					-0-
01	5704	X	5048	-0-	-656	-0-	5048	3			N	-0-					-0-
02	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
03	4502	X	4502	-0-	-0-	-0-	4502	3			N	-0-					-0-
04	4320	X	4320	-0-	-0-	-0-	4320	3			N	-0-					-0-
*05	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8043	X	8043	-0-	-0-	-0-	8043	3			N	-0-					-0-
01	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					-0-
02	7375	X	7375	-0-	-0-	-0-	7375	3			N	-0-					-0-
03	8226	X	8226	-0-	-0-	-0-	8226	3			N	-0-					-0-
04	7566	X	7566	-0-	-0-	-0-	7566	3			N	-0-					-0-
*05	7544	X	7544	-0-	-0-	-0-	7544	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4323	-0-	-17	-0-	4323	3			N	-0-					-0-
01	4340	X	3804	-0-	-536	-0-	3804	3			N	-0-					-0-
02	3808	X	3441	-0-	-367	-0-	3441	3			N	-0-					-0-
03	4216	X	3713	-0-	-503	-0-	3713	3			N	-0-					-0-
04	4120	X	4120	-0-	-0-	-0-	4120	3			N	-0-					-0-
*05	4590	X	4590	-0-	-0-	-0-	4590	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2757	-0-	-870	-0-	2757	3			N	-0-					-0-
01	3627	X	3010	-0-	-617	-0-	3010	3			N	-0-					-0-
02	2940	X	2379	-0-	-561	-0-	2379	3			N	-0-					-0-
03	3131	X	2718	-0-	-413	-0-	2718	3			N	-0-					-0-
04	2910	X	2291	-0-	-619	-0-	2291	3			N	-0-					-0-
05	3007	X	2424	-0-	-583	-0-	2424	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	9662	-0-	-258	-0-	9662	3			N	-0-					-0-
01	9920	X	9208	-0-	-712	-0-	9208	3			N	-0-					-0-
02	8008	X	7954	-0-	-54	-0-	7954	3			N	-0-					-0-
03	8975	X	8975	-0-	-0-	-0-	8975	3			N	-0-					-0-
04	8580	X	8018	-0-	-562	-0-	8018	3			N	-0-					-0-
05	8866	X	6801	-0-	-2065	-0-	6801	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					-0-
02	2772	X	2446	-0-	-326	-0-	2446	3			N	-0-					-0-
03	3069	X	2729	-0-	-340	-0-	2729	3			N	-0-					-0-
04	3147	X	3147	-0-	-0-	-0-	3147	3			N	-0-					-0-
*05	3675	X	3675	-0-	-0-	-0-	3675	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4130	-0-	-706	-0-	4130	3			N	-0-					-0-
01	4557	X	3613	-0-	-944	-0-	3613	3			N	-0-					-0-
02	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
03	4216	X	3802	-0-	-414	-0-	3802	3			N	-0-					-0-
04	3990	X	3971	-0-	-19	-0-	3971	3			N	-0-					-0-
05	4123	X	4096	-0-	-27	-0-	4096	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1829	N	1255	-0-	-574	-0-	1255	3			N	-0-					-0-
02	1540	N	851	-0-	-689	-0-	851	3			N	-0-					-0-
03	1426	N	848	-0-	-578	-0-	848	3			N	-0-					-0-
04	1200	N	1080	-0-	-120	-0-	1080	3			N	-0-					-0-
*05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

12	5084	X	4633	-0-	-451	-0-	4633	3			N	-0-					-0-
01	5084	X	4375	-0-	-709	-0-	4375	3			N	-0-					-0-
02	4781	X	4781	-0-	-0-	-0-	4781	3			N	-0-					-0-
03	5259	X	5259	-0-	-0-	-0-	5259	3			N	-0-					-0-
04	4508	X	4508	-0-	-0-	-0-	4508	3			N	-0-					-0-
*05	5069	X	5069	-0-	-0-	-0-	5069	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

12	5363	X	5029	-0-	-334	-0-	5029	3			N	-0-					-0-
01	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-
02	4790	X	4790	-0-	-0-	-0-	4790	3			N	-0-					-0-
03	4898	X	4188	-0-	-710	-0-	4188	3			N	-0-					-0-
04	4740	X	4115	-0-	-625	-0-	4115	3			N	-0-					-0-
05	4898	X	4643	-0-	-255	-0-	4643	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

12	7192	X	6254	-0-	-938	-0-	6254	3			N	-0-					-0-
01	6665	X	5880	-0-	-785	-0-	5880	3			N	-0-					-0-
02	6020	X	5177	-0-	-843	-0-	5177	3			N	-0-					-0-
03	6665	X	5471	-0-	-1194	-0-	5471	3			N	-0-					-0-
04	6300	X	5237	-0-	-1063	-0-	5237	3			N	-0-					-0-
*05	6606	X	6606	-0-	-0-	-0-	6606	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

12	14601	X	13680	-0-	-921	-0-	13680	3			N	-0-					-0-
01	14105	X	13116	-0-	-989	-0-	13116	3			N	-0-					-0-
02	11788	X	10841	-0-	-947	-0-	10841	3			N	-0-					-0-
03	13051	X	11787	-0-	-1264	-0-	11787	3			N	-0-					-0-
04	12630	X	11533	-0-	-1097	-0-	11533	3			N	-0-					-0-
05	13051	X	12126	-0-	-925	-0-	12126	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

12	10447	X	8930	-0-	-1517	-0-	8930	3			N	-0-					-0-
01	10106	X	8341	-0-	-1765	-0-	8341	3			N	-0-					-0-
02	8568	X	4808	-0-	-3760	-0-	4808	3			N	-0-					-0-
03	9486	X	5805	-0-	-3681	-0-	5805	3			N	-0-					-0-
04	8970	X	7278	-0-	-1692	-0-	7278	3			N	-0-					-0-
*05	9447	X	9447	-0-	-0-	-0-	9447	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

12	14883	X	14883	-0-	-0-	-0-	14883	3			N	-0-					-0-
01	15179	X	15179	-0-	-0-	-0-	15179	3			N	-0-					-0-
02	15988	X	13352	-0-	-2636	-0-	13352	3			N	-0-					-0-
03	16833	X	14025	-0-	-2808	-0-	14025	3			N	-0-					-0-
04	15090	X	13232	-0-	-1858	-0-	13232	3			N	-0-					-0-
05	15190	X	13884	-0-	-1306	-0-	13884	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*05	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					-0-
01	4464	X	4135	-0-	-329	-0-	4135	3			N	-0-					-0-
02	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-
03	5188	X	5188	-0-	-0-	-0-	5188	3			N	-0-					-0-
04	3753	X	3753	-0-	-0-	-0-	3753	3			N	-0-					-0-
*05	6301	X	6301	-0-	-0-	-0-	6301	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16440	X	16440	-0-	-0-	-0-	16440	3			N	-0-					-0-
01	16195	X	16195	-0-	-0-	-0-	16195	3			N	-0-					-0-
02	13428	X	13428	-0-	-0-	-0-	13428	3			N	-0-					-0-
03	15486	X	15486	-0-	-0-	-0-	15486	3			N	-0-					-0-
04	14328	X	14328	-0-	-0-	-0-	14328	3			N	-0-					-0-
*05	15511	X	15511	-0-	-0-	-0-	15511	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4418	X	4418	-0-	-0-	-0-	4418	3			N	-0-					-0-
01	5673	X	4746	-0-	-927	-0-	4746	3			N	-0-					-0-
02	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					-0-
03	5198	X	5198	-0-	-0-	-0-	5198	3			N	-0-					-0-
04	4753	X	4753	-0-	-0-	-0-	4753	3			N	-0-					-0-
*05	4709	X	4709	-0-	-0-	-0-	4709	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3615	X	3615	-0-	-0-	-0-	3615	3			N	-0-					-0-
01	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
02	2604	X	1907	-0-	-697	-0-	1907	3			N	-0-					-0-
03	2883	X	2582	-0-	-301	-0-	2582	3			N	-0-					-0-
04	2790	X	2415	-0-	-375	-0-	2415	3			N	-0-					-0-
05	2883	X	2225	-0-	-658	-0-	2225	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	X	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	1922	X	426	-0-	-1496	-0-	426	3			N	-0-					-0-
02	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
03	3100	N	4229	-0-	1129	1129	4229	3			N	-0-					-0-
04	3000	N	2489	-0-	-511	618	2489	3			N	-0-					-0-
*05	1720	N	1102	-0-	-618	-0-	1102	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11150	X	11150	-0-	-0-	-0-	11150	3			N	-0-					-0-
01	10662	X	10662	-0-	-0-	-0-	10662	3			N	-0-					-0-
02	9684	X	9684	-0-	-0-	-0-	9684	3			N	-0-					-0-
03	9913	X	9913	-0-	-0-	-0-	9913	3			N	-0-					-0-
04	9200	X	9200	-0-	-0-	-0-	9200	3			N	-0-					-0-
*05	11399	X	11399	-0-	-0-	-0-	11399	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	157	-0-	-1672	-0-	157	3			N	-0-					-0-
01	7487	X	7487	-0-	-0-	-0-	7487	3			N	-0-					-0-
02	7385	X	7385	-0-	-0-	-0-	7385	3			N	-0-					-0-
03	3100	N	7232	-0-	4132	4132	7232	3			N	-0-					-0-
04	11162	X	7030	-0-	-4132	-0-	7030	3			N	-0-					-0-
*05	6341	X	6341	-0-	-0-	-0-	6341	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
02	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
03	3503	X	3091	-0-	-412	-0-	3091	3			N	-0-					-0-
04	3390	X	2814	-0-	-576	-0-	2814	3			N	-0-					-0-
*05	3766	X	3766	-0-	-0-	-0-	3766	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	1333	N	22	-0-	-1311	-0-	22	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	744	N	59	-0-	-685	-0-	59	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4569	-0-	-639	-0-	4569	3			N	-0-					-0-
01	4929	X	4568	-0-	-361	-0-	4568	3			N	-0-					-0-
02	4452	X	4103	-0-	-349	-0-	4103	3			N	-0-					-0-
03	4929	X	4500	-0-	-429	-0-	4500	3			N	-0-					-0-
04	4770	X	4571	-0-	-199	-0-	4571	3			N	-0-					-0-
*05	4977	X	4977	-0-	-0-	-0-	4977	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11952	X	11952	-0-	-0-	-0-	11952	3			N	-0-					-0-
01	10760	X	10760	-0-	-0-	-0-	10760	3			N	-0-					-0-
02	9986	X	9986	-0-	-0-	-0-	9986	3			N	-0-					-0-
03	10664	X	10664	-0-	-0-	-0-	10664	3			N	-0-					-0-
04	9827	X	9827	-0-	-0-	-0-	9827	3			N	-0-					-0-
*05	9997	X	9997	-0-	-0-	-0-	9997	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5834	X	5834	-0-	-0-	-0-	5834	3			N	-0-					-0-
01	6505	X	6505	-0-	-0-	-0-	6505	3			N	-0-					-0-
02	5711	X	5711	-0-	-0-	-0-	5711	3			N	-0-					-0-
03	6082	X	6082	-0-	-0-	-0-	6082	3			N	-0-					-0-
04	5841	X	5841	-0-	-0-	-0-	5841	3			N	-0-					-0-
*05	6476	X	6476	-0-	-0-	-0-	6476	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
01	5628	X	5628	-0-	-0-	-0-	5628	3			N	-0-					-0-
02	4872	X	3258	-0-	-1614	-0-	3258	3			N	-0-					-0-
03	5394	X	4469	-0-	-925	-0-	4469	3			N	-0-					-0-
04	5920	X	5920	-0-	-0-	-0-	5920	3			N	-0-					-0-
05	5394	X	2558	-0-	-2836	-0-	2558	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	7903	-0-	-932	-0-	7903	3			N	-0-					-0-
01	8525	X	7263	-0-	-1262	-0-	7263	3			N	-0-					-0-
02	6260	X	6260	-0-	-0-	-0-	6260	3			N	-0-					-0-
03	7843	X	7223	-0-	-620	-0-	7223	3			N	-0-					-0-
04	7590	X	7104	-0-	-486	-0-	7104	3			N	-0-					-0-
*05	7937	X	7937	-0-	-0-	-0-	7937	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12493	X	11351	-0-	-1142	-0-	11351	3			N	-0-					-0-
01	12028	X	11999	-0-	-29	-0-	11999	3			N	-0-					-0-
02	12489	X	12489	-0-	-0-	-0-	12489	3			N	-0-					-0-
03	13363	X	13363	-0-	-0-	-0-	13363	3			N	-0-					-0-
04	12447	X	12447	-0-	-0-	-0-	12447	3			N	-0-					-0-
*05	12424	X	12424	-0-	-0-	-0-	12424	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

12 SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04 SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05 SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

12 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 2 R RRCID -> 049697 COMPL. DATE N/A TOTAL DEPTH 7792 PERF. 7652 - 7766

12 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

12 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

12 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05 STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

12	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
01	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					215
02	STG	WDRL	-0-	-0-	-0-	-0-					N	140					355
03	STG	WDRL	-0-	-0-	-0-	-0-					N	1					356
04	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-	188	1			168
05	STG	WDRL	-0-	-0-	-0-	-0-					N	-0-					168

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
MUNSON OPERATING, INC. 593193
GLADNEY, EMMA K. WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

GLADNEY GAS UNIT WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					52
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					52
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					52
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					52
*05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					52

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF. 10220 - 10077

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936

TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

12	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
03	1395	N	1097	-0-	-298	-0-	1097	3			N	-0-					-0-
04	1410	N	1125	-0-	-285	-0-	1125	3			N	-0-					-0-
05	1364	N	1226	-0-	-138	-0-	1226	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

12	1209	N	7	-0-	-1202	-0-	7	3			N	-0-					-0-
01	1054	N	663	-0-	-391	-0-	663	3			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
05	1240	N	618	-0-	-622	-0-	618	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

12	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
02	1540	N	1468	-0-	-72	-0-	1468	3			N	-0-					-0-
03	1953	N	1761	-0-	-192	-0-	1761	3			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
*05	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

12	4030	X	3531	-0-	-499	-0-	3531	3			N	-0-					-0-
01	4030	X	3666	-0-	-364	-0-	3666	3			N	-0-					-0-
02	3332	X	2528	-0-	-804	-0-	2528	3			N	-0-					-0-
03	3689	X	3495	-0-	-194	-0-	3495	3			N	-0-					-0-
04	3570	X	3426	-0-	-144	-0-	3426	3			N	-0-					-0-
05	3658	X	3168	-0-	-490	-0-	3168	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

12	9610	X	8473	-0-	-1137	-0-	8473	3			N	-0-					-0-
01	9238	X	5796	-0-	-3442	-0-	5796	3			N	-0-					-0-
02	8964	X	8964	-0-	-0-	-0-	8964	3			N	-0-					-0-
03	9390	X	9390	-0-	-0-	-0-	9390	3			N	-0-					-0-
04	10840	X	10840	-0-	-0-	-0-	10840	3			N	-0-					-0-
*05	10739	X	10739	-0-	-0-	-0-	10739	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

12	2573	X	1452	-0-	-1121	-0-	1452	3			N	-0-					-0-
01	2759	X	1685	-0-	-1074	-0-	1685	3			N	-0-					-0-
02	2324	N	1482	-0-	-842	-0-	1482	3			N	-0-					-0-
03	1457	N	1271	-0-	-186	-0-	1271	3			N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
*05	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -2) WELL #: 1 L RRCID -> 036140 COMPL. DATE 01/04/1965 TOTAL DEPTH 9756 PERF. 9042 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4760	X	4760	-0-	-0-	-0-	4760	3			N	-0-					-0-
01	3717	X	3717	-0-	-0-	-0-	3717	3			N	-0-					-0-
02	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
03	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
04	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-					-0-
*05	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

12	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

12	1178	N	1015	-0-	-163	-0-	1015	3			N	-0-					-0-
01	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-
02	1064	N	880	-0-	-184	-0-	880	3			N	-0-					-0-
03	1023	N	744	-0-	-279	-0-	744	3			N	-0-					-0-
04	1050	N	662	-0-	-388	-0-	662	3			N	-0-					-0-
05	961	N	311	-0-	-650	-0-	311	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

12	7285	X	3830	-0-	-3455	-0-	3830	3			N	-0-					-0-
01	7285	X	4005	-0-	-3280	-0-	4005	3			N	-0-					-0-
02	6580	X	3521	-0-	-3059	-0-	3521	3			N	-0-					-0-
03	7285	X	4595	-0-	-2690	-0-	4595	3			N	-0-					-0-
04	8211	X	8211	-0-	-0-	-0-	8211	3			N	-0-					-0-
*05	8625	X	8625	-0-	-0-	-0-	8625	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
04	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*05	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

12	1116	N	633	-0-	-483	-0-	633	3			N	-0-					-0-
01	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
02	644	N	640	-0-	-4	-0-	640	3			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	837	N	586	-0-	-251	-0-	586	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11891	X	11891	-0-	-0-	-0-	11891	3			N	-0-					-0-
01	11895	X	11895	-0-	-0-	-0-	11895	3			N	-0-					-0-
02	8524	X	8524	-0-	-0-	-0-	8524	3			N	-0-					-0-
03	15482	X	15482	-0-	-0-	-0-	15482	3			N	-0-					-0-
04	11379	X	11379	-0-	-0-	-0-	11379	3			N	-0-					-0-
*05	13507	X	13507	-0-	-0-	-0-	13507	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

12	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					-0-
01	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
02	3147	X	3147	-0-	-0-	-0-	3147	3			N	-0-					-0-
03	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
04	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-
*05	3331	X	3331	-0-	-0-	-0-	3331	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

12	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
03	1364	N	1257	-0-	-107	-0-	1257	3			N	-0-					-0-
04	1320	N	1198	-0-	-122	-0-	1198	3			N	-0-					-0-
05	1364	N	1142	-0-	-222	-0-	1142	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

12	2325	X	2220	-0-	-105	-0-	2220	3			N	-0-					-0-
01	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
02	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
03	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
04	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
05	2449	X	2120	-0-	-329	-0-	2120	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

12	6175	X	6175	-0-	-0-	-0-	6175	3			N	-0-					-0-
01	6504	X	6504	-0-	-0-	-0-	6504	3			N	-0-					-0-
02	5609	X	5609	-0-	-0-	-0-	5609	3			N	-0-					-0-
03	6393	X	6393	-0-	-0-	-0-	6393	3			N	-0-					-0-
04	5760	X	4156	-0-	-1604	-0-	4156	3			N	-0-					-0-
*05	6670	X	6670	-0-	-0-	-0-	6670	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2289	-0-	-532	-0-	2289	3			N	-0-					-0-
01	2821	X	2433	-0-	-388	-0-	2433	3			N	-0-					-0-
02	2268	X	2082	-0-	-186	-0-	2082	3			N	-0-					-0-
03	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
04	2340	X	2299	-0-	-41	-0-	2299	3			N	-0-					-0-
*05	2480	X	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

12	1643	X	1550	-0-	-93	-0-	1550	3			N	-0-					-0-
01	1953	X	1421	-0-	-532	-0-	1421	3			N	-0-					-0-
02	1764	X	1205	-0-	-559	-0-	1205	3			N	-0-					-0-
03	1953	X	1842	-0-	-111	-0-	1842	3			N	-0-					-0-
04	1500	X	1446	-0-	-54	-0-	1446	3			N	-0-					-0-
05	1550	X	794	-0-	-756	-0-	794	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

12	2079	X	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
01	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
02	2156	N	1144	-0-	-1012	-0-	1144	3			N	-0-					-0-
03	2077	N	1733	-0-	-344	-0-	1733	3			N	-0-					-0-
04	2430	N	1334	-0-	-1096	-0-	1334	3			N	-0-					-0-
05	1271	N	1181	-0-	-90	-0-	1181	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

12	2666	X	2273	-0-	-393	-0-	2273	3			N	-0-					-0-
01	2666	X	1495	-0-	-1171	-0-	1495	3			N	-0-					-0-
02	2352	X	1343	-0-	-1009	-0-	1343	3			N	-0-					-0-
03	2604	X	2382	-0-	-222	-0-	2382	3			N	-0-					-0-
04	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
05	2263	X	607	-0-	-1656	-0-	607	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

12	2790	X	2698	-0-	-92	-0-	2698	3			N	-0-					-0-
01	2790	X	1559	-0-	-1231	-0-	1559	3			N	-0-					-0-
02	1731	X	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
03	2697	X	1705	-0-	-992	-0-	1705	3			N	-0-					-0-
04	2610	X	2002	-0-	-608	-0-	2002	3			N	-0-					-0-
05	2697	X	1822	-0-	-875	-0-	1822	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1571	-0-	-785	-0-	1571	3			N	-0-					-0-
01	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
02	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
03	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
04	2220	N	1903	-0-	-317	-0-	1903	3			N	-0-					-0-
05	2356	N	1706	-0-	-650	-0-	1706	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
02	2800	N	3307	-0-	507	507	3307	3			N	-0-					-0-
03	3100	N	3179	-0-	79	586	3179	3			N	-0-					-0-
04	2536	N	1950	-0-	-586	-0-	1950	3			N	-0-					-0-
*05	2449	X	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
01	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
03	2232	N	1724	-0-	-508	-0-	1724	3			N	-0-					-0-
04	2280	N	563	-0-	-1717	-0-	563	3			N	-0-					-0-
05	2139	N	1061	-0-	-1078	-0-	1061	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
01	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	960	N	626	-0-	-334	-0-	626	3			N	-0-					-0-
05	806	N	480	-0-	-326	-0-	480	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2157	-0-	-974	-0-	2157	3			N	-0-					-0-
01	3317	X	2801	-0-	-516	-0-	2801	3			N	-0-					-0-
02	3192	X	2899	-0-	-293	-0-	2899	3			N	-0-					-0-
03	3534	X	3147	-0-	-387	-0-	3147	3			N	-0-					-0-
04	3420	X	2611	-0-	-809	-0-	2611	3			N	-0-					-0-
05	3224	X	1648	-0-	-1576	-0-	1648	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3742	-0-	-474	-0-	3742	3			N	-0-					-0-
01	4216	X	3634	-0-	-582	-0-	3634	3			N	-0-					-0-
02	3668	X	2944	-0-	-724	-0-	2944	3			N	-0-					-0-
03	4794	X	4794	-0-	-0-	-0-	4794	3			N	-0-					-0-
04	4761	X	4761	-0-	-0-	-0-	4761	3			N	-0-					-0-
05	3751	X	2196	-0-	-1555	-0-	2196	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2442	-0-	-193	-0-	2442	3			N	-0-					-0-
01	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
02	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
03	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*05	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					-0-
01	4495	X	3999	-0-	-496	-0-	3999	3			N	-0-					-0-
02	4424	X	2680	-0-	-1744	-0-	2680	3			N	-0-					-0-
03	4898	X	3806	-0-	-1092	-0-	3806	3			N	-0-					-0-
04	4740	X	3766	-0-	-974	-0-	3766	3			N	-0-					-0-
05	4712	X	4201	-0-	-511	-0-	4201	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	217	N	64	-0-	-153	-0-	64	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2868	-0-	-263	-0-	2868	3			N	-0-					-0-
01	3131	X	2489	-0-	-642	-0-	2489	3			N	-0-					-0-
02	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
03	2883	X	2302	-0-	-581	-0-	2302	3			N	-0-					-0-
04	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
*05	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

12	3100	X	2974	-0-	-126	-0-	2974	3			N	-0-					-0-
01	2945	X	2773	-0-	-172	-0-	2773	3			N	-0-					-0-
02	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
03	2976	X	2730	-0-	-246	-0-	2730	3			N	-0-					-0-
04	2880	X	2607	-0-	-273	-0-	2607	3			N	-0-					-0-
05	2976	X	2692	-0-	-284	-0-	2692	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

12	4464	X	3875	-0-	-589	-0-	3875	3			N	-0-					-0-
01	4464	X	4113	-0-	-351	-0-	4113	3			N	-0-					-0-
02	4387	X	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-
03	4335	X	4335	-0-	-0-	-0-	4335	3			N	-0-					-0-
04	4113	X	4113	-0-	-0-	-0-	4113	3			N	-0-					-0-
*05	4229	X	4229	-0-	-0-	-0-	4229	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

12	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
02	3108	X	2860	-0-	-248	-0-	2860	3			N	-0-					-0-
03	3441	X	2945	-0-	-496	-0-	2945	3			N	-0-					-0-
04	3330	X	2716	-0-	-614	-0-	2716	3			N	-0-					-0-
*05	4792	X	4792	-0-	-0-	-0-	4792	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

12	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					-0-
01	1705	N	1301	-0-	-404	-0-	1301	3			N	-0-					-0-
02	1652	N	719	-0-	-933	-0-	719	3			N	-0-					-0-
03	1395	N	190	-0-	-1205	-0-	190	3			N	-0-					-0-
04	1260	N	148	-0-	-1112	-0-	148	3			N	-0-					-0-
05	806	N	224	-0-	-582	-0-	224	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

12	4835	X	4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
01	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-
02	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-
03	3628	X	3628	-0-	-0-	-0-	3628	3			N	-0-					-0-
04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
*05	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

12	2170	X	1716	-0-	-454	-0-	1716	3			N	-0-					-0-
01	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
02	2156	N	1895	-0-	-261	-0-	1895	3			N	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
04	2610	N	2510	-0-	-100	-0-	2510	3			N	-0-					-0-
*05	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5605	-0-	-6	-0-	5605	3			N	-0-					-0-
01	5673	X	5628	-0-	-45	-0-	5628	3			N	-0-					-0-
02	5908	X	5418	-0-	-490	-0-	5418	3			N	-0-					-0-
03	6541	X	5424	-0-	-1117	-0-	5424	3			N	-0-					-0-
04	6330	X	5456	-0-	-874	-0-	5456	3			N	-0-					-0-
05	6014	X	5523	-0-	-491	-0-	5523	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2472	-0-	-783	-0-	2472	3			N	-0-					-0-
01	3255	X	1811	-0-	-1444	-0-	1811	3			N	-0-					-0-
02	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
03	4061	X	1931	-0-	-2130	-0-	1931	3			N	-0-					-0-
04	2400	X	1498	-0-	-902	-0-	1498	3			N	-0-					-0-
05	2480	X	1400	-0-	-1080	-0-	1400	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2413	-0-	-1090	-0-	2413	3			N	-0-					-0-
01	3193	X	2321	-0-	-872	-0-	2321	3			N	-0-					-0-
02	2884	X	2009	-0-	-875	-0-	2009	3			N	-0-					-0-
03	2821	X	2006	-0-	-815	-0-	2006	3			N	-0-					-0-
04	2344	X	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
05	2418	X	2393	-0-	-25	-0-	2393	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2647	-0-	-701	-0-	2647	3			N	-0-					-0-
01	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
02	3274	X	3274	-0-	-0-	-0-	3274	3			N	-0-					-0-
03	3596	X	3065	-0-	-531	-0-	3065	3			N	-0-					-0-
04	3330	X	3211	-0-	-119	-0-	3211	3			N	-0-					-0-
05	3627	X	3238	-0-	-389	-0-	3238	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4269	-0-	1169	3335	4269	3			N	-0-					-0-
01	3100	N	4870	-0-	1770	5105	4870	3			N	-0-					-0-
02	9768	X	4663	-0-	-5105	-0-	4663	3			N	-0-					-0-
03	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-
04	4557	X	4557	-0-	-0-	-0-	4557	3			N	-0-					-0-
*05	4488	X	4488	-0-	-0-	-0-	4488	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

12	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
01	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
02	1904	N	1880	-0-	-24	-0-	1880	3			N	-0-					-0-
03	2139	N	1909	-0-	-230	-0-	1909	3			N	-0-					-0-
04	2250	N	1999	-0-	-251	-0-	1999	3			N	-0-					-0-
05	2077	N	1404	-0-	-673	-0-	1404	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

12	1054	N	868	-0-	-186	-0-	868	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	980	N	766	-0-	-214	-0-	766	3			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	837	N	682	-0-	-155	-0-	682	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

12	620	N	428	-0-	-192	-0-	428	3			N	-0-					-0-
01	527	N	320	-0-	-207	-0-	320	3			N	-0-					-0-
02	784	N	662	-0-	-122	-0-	662	3			N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

12	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
01	1798	N	1486	-0-	-312	-0-	1486	3			N	-0-					-0-
02	1708	N	1477	-0-	-231	-0-	1477	3			N	-0-					-0-
03	1891	N	1556	-0-	-335	-0-	1556	3			N	-0-					-0-
04	1440	N	1430	-0-	-10	-0-	1430	3			N	-0-					-0-
*05	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

12	868	N	571	-0-	-297	-0-	571	3			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	784	N	644	-0-	-140	-0-	644	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*05	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4517	X	4517	-0-	-0-	-0-	4517	3			N	-0-					-0-
01	4247	X	3531	-0-	-716	-0-	3531	3			N	-0-					-0-
02	4326	X	4326	-0-	-0-	-0-	4326	3			N	-0-					-0-
03	4526	X	3834	-0-	-692	-0-	3834	3			N	-0-					-0-
04	4380	X	3785	-0-	-595	-0-	3785	3			N	-0-					-0-
05	4805	X	4266	-0-	-539	-0-	4266	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-
01	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
02	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
03	2263	N	1539	-0-	-724	-0-	1539	3			N	-0-					-0-
04	2190	N	1167	-0-	-1023	-0-	1167	3			N	-0-					-0-
05	2263	N	1714	-0-	-549	-0-	1714	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	1178	N	889	-0-	-289	-0-	889	3			N	-0-					-0-
04	1140	N	1028	-0-	-112	-0-	1028	3			N	-0-					-0-
05	806	N	133	-0-	-673	-0-	133	3			N	-0-					-0-

GILES, W.A. WELL #: 1 RRCID -> 135491 COMPL. DATE 06/07/1990 TOTAL DEPTH 9800 PERF. 8411 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3118	-0-	18	18	3118	3			N	-0-					-0-
01	3100	N	3474	-0-	374	392	3474	3			N	-0-					-0-
02	3350	X	2958	-0-	-392	-0-	2958	3			N	-0-					-0-
03	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
04	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
*05	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1627	-0-	-419	-0-	1627	3			N	-0-					-0-
01	1891	X	1675	-0-	-216	-0-	1675	3			N	-0-					-0-
02	1652	X	1605	-0-	-47	-0-	1605	3			N	-0-					-0-
03	1612	N	1385	-0-	-227	-0-	1385	3			N	-0-					-0-
04	1620	N	1445	-0-	-175	-0-	1445	3			N	-0-					-0-
*05	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4563	X	4563	-0-	-0-	-0-	4563	3			N	-0-					-0-
01	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					-0-
02	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
03	4991	X	4054	-0-	-937	-0-	4054	3			N	-0-					-0-
04	4830	X	4049	-0-	-781	-0-	4049	3			N	-0-					-0-
05	4557	X	3564	-0-	-993	-0-	3564	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

12	7911	X	7911	-0-	-0-	-0-	7911	3			N	-0-					-0-
01	7736	X	7736	-0-	-0-	-0-	7736	3			N	-0-					-0-
02	7056	X	7056	-0-	-0-	-0-	7056	3			N	-0-					-0-
03	7686	X	7686	-0-	-0-	-0-	7686	3			N	-0-					-0-
04	7515	X	7515	-0-	-0-	-0-	7515	3			N	-0-					-0-
*05	7828	X	7828	-0-	-0-	-0-	7828	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

12	8990	X	6091	-0-	-2899	-0-	6091	3			N	-0-					-0-
01	10040	X	10040	-0-	-0-	-0-	10040	3			N	-0-					-0-
02	5967	X	5967	-0-	-0-	-0-	5967	3			N	-0-					-0-
03	7949	X	7949	-0-	-0-	-0-	7949	3			N	-0-					-0-
04	9088	X	9088	-0-	-0-	-0-	9088	3			N	-0-					-0-
*05	9938	X	9938	-0-	-0-	-0-	9938	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

12	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
01	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
02	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
03	1550	N	27	-0-	-1523	-0-	27	3			N	-0-					-0-
04	1500	N	46	-0-	-1454	-0-	46	3			N	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

12	2119	R	2119	-0-	-0-	-0-	2079	2	40	9	Y	36	92	1			55
01	2285	R	2285	-0-	-0-	-0-	2133	2	152	9	Y	138	101	1			92
02	1935	R	1935	-0-	-0-	-0-	1844	2	91	9	Y	83	88	1			87
03	1523	R	1523	-0-	-0-	-0-	1449	2	74	9	Y	67	86	1			68
04	960	#	888	-0-	-72	-0-	831	2	57	9	Y	52	78	1			42
05	992	#	954	-0-	-38	-0-	933	2	21	9	Y	19					61

TRINIDAD, S. (RODESSA) //CONT.// 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY //CONT.// 841409
HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1918	R	1918	-0-	-0-	-0-	1879	2	39	9	Y	35	83	1			84
01	2000	R	2000	-0-	-0-	-0-	1879	2	121	9	Y	110	81	1			113
02	1730	R	1730	-0-	-0-	-0-	1625	2	105	9	Y	95	100	1			108
03	1949	R	1949	-0-	-0-	-0-	1854	2	95	9	Y	86	95	1			99
04	1911	R	1911	-0-	-0-	-0-	1847	2	64	9	Y	58	100	1			57
*05	2102	R	2102	-0-	-0-	-0-	2074	2	28	9	Y	25					82

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	R	98	-0-	-0-	-0-	97	2	1	9	Y	1	4	1			21
01	64	R	64	-0-	-0-	-0-	61	2	3	9	Y	3	2	1			22
02	56	R	56	-0-	-0-	-0-	53	2	3	9	Y	3	3	1			22
03	40	R	40	-0-	-0-	-0-	38	2	2	9	Y	2	2	1			22
04	55	R	55	-0-	-0-	-0-	54	2	1	9	Y	1	2	1			21
*05	62	R	62	-0-	-0-	-0-	61	2	1	9	Y	1					22

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 173183 COMPL. DATE 11/17/1999 TOTAL DEPTH 10725 PERF. 8929 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	697	-0-	-171	-0-	661	2	36	9	N	33					170
01	1450	N	1450	-0-	-0-	-0-	1397	2	53	9	N	48					218
02	1064	N	937	-0-	-127	-0-	829	2	108	9	N	98	182	1			134
03	1001	N	1001	-0-	-0-	-0-	917	2	84	9	N	76					210
04	1498	N	1498	-0-	-0-	-0-	1421	2	77	9	N	70	180	1			100
*05	1519	N	1519	-0-	-0-	-0-	1445	2	74	9	N	67					167

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					118
01	62	N	31	-0-	-31	-0-	31	2			Y	-0-					118
02	28	N	-0-	-0-	-28	-0-					Y	-0-					118
03	124	N	-0-	-0-	-124	-0-					Y	-0-					118
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					118
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					118

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
01	155	N	52	-0-	-103	-0-	52	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	41	-0-	41	41	41	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 1 RRCID -> 183824 COMPL. DATE 04/23/2003 TOTAL DEPTH 9400 PERF. 7811 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 2 RRCID -> 185957 COMPL. DATE 04/09/2008 TOTAL DEPTH 8469 PERF. 7765 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2013 - PLUGGED 12/04/13

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			Y	-0-					-0-
03	155	N	34	-0-	-121	-0-	34	2			Y	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	2			Y	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
02	1092	N	1035	-0-	-57	-0-	1035	2			Y	-0-					-0-
03	2325	N	1448	-0-	-877	-0-	1448	2			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
05	1147	N	1055	-0-	-92	-0-	1055	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
01	837	N	736	-0-	-101	-0-	736	2			Y	-0-					-0-
02	420	N	202	-0-	-218	-0-	202	2			Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	450	N	57	-0-	-393	-0-	57	2			Y	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	738	2	10	9	Y	9	9	1			-0-

ENSERCH PROCESSING, INC WELL #: 2 RRCID -> 189701 COMPL. DATE 06/22/2002 TOTAL DEPTH 9395 PERF. 8709 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1214	-0-	-429	-0-	1214	2			Y	-0-					-0-
01	1643	X	630	-0-	-1013	-0-	630	2			Y	-0-					-0-
02	1036	N	643	-0-	-393	-0-	643	2			Y	-0-					-0-
03	1209	N	977	-0-	-232	-0-	977	2			Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 7 RRCID -> 195583 COMPL. DATE 02/05/2003 TOTAL DEPTH 9396 PERF. 7808 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 6 RRCID -> 196523 COMPL. DATE 06/16/2003 TOTAL DEPTH 9400 PERF. 8427 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. //CONT.// 828082
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2409	N	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
01	2156	N	2156	-0-	-0-	-0-	2156	2			Y	-0-					-0-
02	1932	N	1756	-0-	-176	-0-	1756	2			Y	-0-					-0-
03	2418	N	2133	-0-	-285	-0-	2133	2			Y	-0-					-0-
04	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
*05	2290	N	2290	-0-	-0-	-0-	2288	2	2	9	Y	2	2	1			-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

12	2108	X	1799	-0-	-309	-0-	1799	2			Y	-0-					-0-
01	3875	X	3347	-0-	-528	-0-	3347	2			Y	-0-					-0-
02	3360	X	210	-0-	-3150	-0-	210	2			Y	-0-					-0-
03	3720	X	333	-0-	-3387	-0-	333	2			Y	-0-					-0-
04	3240	X	2566	-0-	-674	-0-	2566	2			Y	-0-					-0-
*05	4011	X	4011	-0-	-0-	-0-	4011	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

12	1240	N	179	-0-	-1061	-0-	179	2			Y	-0-					-0-
01	1209	N	424	-0-	-785	-0-	421	2	3	9	Y	3	3	1			-0-
02	274	N	274	-0-	-0-	-0-	272	2	2	9	Y	2	2	1			-0-
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
BLAKE, R. S. WELL #: 1 RRCID -> 110909 COMPL. DATE 08/25/1930 TOTAL DEPTH 2947 PERF. 2454 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					Y	3	3	0			-0-
01	62	N	-0-	-0-	-62	-0-					Y	8	7	0			1
*02	10	N	-0-	-0-	-10	-0-					Y	-0-	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*02	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-

VAN (RODESSA) 93042 400 ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SVRUC UNIT WELL #: 2911 RRCID -> 218074 COMPL. DATE 02/10/2006 TOTAL DEPTH 5280 PERF. 4830 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	240	-0-	-70	-0-	234	3	6	9	Y	5	8	0			-0-
01	279	N	237	-0-	-42	-0-	233	3	4	9	Y	4	4	0			-0-
*02	308	N	194	-0-	-114	-0-	193	3	1	9	Y	1	1	0			-0-
03	248	N	202	-0-	-46	-0-	189	3	13	9	Y	12	11	0			1
*04	240	N	182	-0-	-58	-0-	175	3	7	9	Y	6	6	0			1
05	217	N	175	-0-	-42	-0-	175	3			Y	-0-	1	0			-0-

VAN (SUB-CLARKSVILLE) 93042 830 ASSOCIATED EXEMPT CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 3 U RRCID -> 205903 COMPL. DATE 10/26/2004 TOTAL DEPTH 2964 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2013 - PLUGGED 12/05/13

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
DEVINE, C. R., INC. 216778
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CRAWFORD HUGHES OPERATING CO. 186835
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	609	-0-	-228	-0-	556	2	53	9	N	48	105	1			69
01	406	X	406	-0-	-0-	-0-	372	2	34	9	N	31					100
02	341	X	341	-0-	-0-	-0-	309	2	32	9	N	29					129
03	620	X	226	-0-	-394	-0-	201	2	25	9	N	23	103	1			49
04	600	X	353	-0-	-247	-0-	328	2	25	9	N	23					72
05	620	X	226	-0-	-394	-0-	197	2	29	9	N	26					98

VAN ENERGY OPERATORS L.L.C. 881630
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN, WEST (RODESSA-CARLILE B) 93049 592 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
CRAWFORD HUGHES OPERATING CO. 186835
BROWNING WELL #: 1 RRCID -> 154741 COMPL. DATE 02/26/1995 TOTAL DEPTH 7957 PERF. 6271 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	139	-0-	-171	-0-	122	2	17	9	N	15					258
01	310	#	167	-0-	-143	-0-	149	2	18	9	N	16					274
02	308	#	129	-0-	-179	-0-	114	2	15	9	N	14					288
03	341	#	221	-0-	-120	-0-	211	2	10	9	N	9	131	1			166
04	330	#	232	-0-	-98	-0-	217	2	15	9	N	14					180
*05	340	R	340	-0-	-0-	-0-	322	2	18	9	N	16					196

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	339	-0-	-188	-0-	339	3			N	-0-					-0-
01	527	X	286	-0-	-241	-0-	286	3			N	-0-					-0-
02	756	X	392	-0-	-364	-0-	392	3			N	-0-					-0-
03	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
04	7538	X	7538	-0-	-0-	-0-	7538	3			N	-0-					-0-
*05	4454	X	4454	-0-	-0-	-0-	4454	3			N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1350	N	1350	-0-	-0-	-0-	42	1	1308	2	N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	27	1	1077	2	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	37	1	943	2	N	-0-					-0-
03	434	N	336	-0-	-98	-0-	10	1	326	2	N	-0-					-0-
04	420	N	296	-0-	-124	-0-	12	1	284	2	N	-0-					-0-
05	434	N	238	-0-	-196	-0-	10	1	228	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31155	#	18815	-0-	-12340	-0-	18815	3			N	-0-					-0-
01	29667	#	22539	-0-	-7128	-0-	22539	3			N	-0-					-0-
02	DLQ G-10		9451	-0-	9451	9451	9451	3			N	-0-					-0-
03	DLQ G-10		9905	-0-	9905	19356	9905	3			N	-0-					-0-
04	22600		15229	-0-	-7371	11985	15229	3			N	-0-					-0-
*05	25082	R	13097	-0-	-11985	-0-	13097	3			N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	#	2744	-0-	-108	-0-	2744	2			N	-0-					-0-
01	2852	#	2837	-0-	-15	-0-	2837	2			N	-0-					-0-
02	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
03	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
04	2730	N	2696	-0-	-34	-0-	2696	2			N	-0-					-0-
05	2821	N	2773	-0-	-48	-0-	2773	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
EAGLE ROCK OPERATING COMPANY,LLC 238710
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55490	X	21350	-0-	-34140	-0-	21350	3			N	-0-					-0-
01	60663	X	60663	-0-	-0-	-0-	60663	3			N	-0-					-0-
02	DLQ G-10		49209	-0-	49209	49209	49209	3			N	-0-					-0-
03	DLQ G-10		54567	-0-	54567	103776	54567	3			N	-0-					-0-
04	DLQ G-10		53549	-0-	53549	157325	53549	3			N	-0-					-0-
*05	204725	X	47400	-0-	-157325	-0-	47400	3			N	-0-					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86366	X	30390	-0-	-55976	-0-	30390	3			N	-0-					-0-
01	92529	X	92529	-0-	-0-	-0-	92529	3			N	-0-					-0-
02	DLQ G-10		73765	-0-	73765	73765	73765	3			N	-0-					-0-
03	DLQ G-10		87351	-0-	87351	161116	87351	3			N	-0-					-0-
04	DLQ G-10		84034	-0-	84034	245150	84034	3			N	-0-					-0-
*05	318592	X	73442	-0-	-245150	-0-	73442	3			N	-0-					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	6973	-0-	-560	-0-	6870	2	103	9	N	94					133
01	7172	X	7172	-0-	-0-	-0-	7055	2	117	9	N	106	178	1			61
02	DLQ G-10		5927	-0-	5927	5927	5839	2	88	9	N	80					141
03	DLQ G-10		5359	-0-	5359	11286	5283	2	76	9	N	69	181	1			29
04	17564	X	6278	-0-	-11286	-0-	6193	2	85	9	N	77					106
05	7161	X	4678	-0-	-2483	-0-	4623	2	55	9	N	50					156

FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 1 RRCID -> 132205 COMPL. DATE 06/16/1989 TOTAL DEPTH 10867 PERF.10738 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1116	-0-	-31	-0-	146	1	903	2	N	61					145
							67	9									
01	1253	N	1253	-0-	-0-	-0-	159	1	1061	2	N	30					175
							33	9									
02	1055	N	1055	-0-	-0-	-0-	137	1	918	2	N	-0-					175
03	1300	N	1300	-0-	-0-	-0-	177	1	1086	2	N	34					209
							37	9									
04	1200	N	1017	-0-	-183	-0-	144	1	873	2	N	-0-					209
05	1178	N	1138	-0-	-40	-0-	162	1	943	2	N	30	174	1			65
							33	9									

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. //CONT.// 263701
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3380	-0-	-1456	-0-	471	1	2905	2	N	4					252
							4	9									
01	4836	X	3056	-0-	-1780	-0-	399	1	2657	2	N	-0-					252
02	4368	X	2896	-0-	-1472	-0-	370	1	2489	2	N	34	188	1			98
							37	9									
03	3379	X	2907	-0-	-472	-0-	400	1	2459	2	N	44					142
							48	9									
04	3270	X	2992	-0-	-278	-0-	415	1	2515	2	N	56					198
							62	9									
05	3379	X	2790	-0-	-589	-0-	408	1	2370	2	N	11					209
							12	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

12	2418	X	2238	-0-	-180	-0-	313	1	1925	2	N	-0-					257
01	2620	X	2620	-0-	-0-	-0-	342	1	2278	2	N	-0-					257
02	2577	X	2577	-0-	-0-	-0-	333	1	2244	2	N	-0-					257
03	2308	X	2308	-0-	-0-	-0-	323	1	1985	2	N	-0-					257
04	2550	X	2413	-0-	-137	-0-	341	1	2072	2	N	-0-					257
05	2852	X	2257	-0-	-595	-0-	330	1	1919	2	N	7	180	1			84
							8	9									

FORESTAR PETROLEUM CORPORATION 276105
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

12	2436	X	2436	-0-	-0-	-0-	2384	3	52	9	N	47					223
01	2146	X	2146	-0-	-0-	-0-	2135	3	11	9	N	10					233
02	2282	X	2282	-0-	-0-	-0-	2259	3	23	9	N	21	195	1			59
03	2759	X	2664	-0-	-95	-0-	2636	3	28	9	N	25					84
04	2670	X	1803	-0-	-867	-0-	1788	3	15	9	N	14					98
05	2542	X	2086	-0-	-456	-0-	2069	3	17	9	N	15					113

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

12	62	X	30	-0-	-32	-0-	6	1	24	3	N	-0-					35
01	62	X	35	-0-	-27	-0-	6	1	29	3	N	-0-					35
02	39	X	39	-0-	-0-	-0-	7	1	32	3	N	-0-					35
03	47	X	47	-0-	-0-	-0-	11	1	36	3	N	-0-					35
04	50	X	50	-0-	-0-	-0-	10	1	40	3	N	-0-					35
*05	80	X	80	-0-	-0-	-0-	20	1	60	3	N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

12	62	X	27	-0-	-35	-0-	4	1	23	3	N	-0-					44
01	62	X	28	-0-	-34	-0-	5	1	23	3	N	-0-					44
02	28	X	25	-0-	-3	-0-	5	1	20	3	N	-0-					44
03	31	X	23	-0-	-8	-0-	5	1	18	3	N	-0-					44
04	42	X	42	-0-	-0-	-0-	8	1	34	3	N	-0-					44
*05	130	X	130	-0-	-0-	-0-	32	1	98	3	N	-0-					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

12	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					213
01	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					213
02	4496	X	4496	-0-	-0-	-0-	4479	2	17	9	N	15	173	1			55
03	5026	X	5026	-0-	-0-	-0-	4993	2	33	9	N	30					85
04	4140	X	4140	-0-	-0-	-0-	4118	2	22	9	N	20					105
*05	5079	X	5079	-0-	-0-	-0-	5053	2	26	9	N	24					129

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2398	N	2398	-0-	-0-	-0-	2331	2	67	9	N	61					151
01	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					151
02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					151
03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					151
04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					151
*05	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					151

XTO ENERGY INC. 945936
JONES, HERMAN WELL #: 1 RRCID -> 140131 COMPL. DATE 09/13/1991 TOTAL DEPTH 11010 PERF.10826 - 10832

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

12	31	N	25	-0-	-6	-0-	5	1	20	3	N	-0-					48
01	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					48
02	28	N	24	-0-	-4	-0-	4	1	20	3	N	-0-					48
03	31	N	30	-0-	-1	-0-	7	1	23	3	N	-0-					48
04	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					48
*05	57	N	57	-0-	-0-	-0-	14	1	43	3	N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
CHESAPEAKE OPERATING, INC. 147715
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

12	414	R	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	408	R	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-